GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
APACHE CORPORATION 027200
VANDY 82 WELL #: 1 RRCID -> 253237 COMPL. DATE 06/28/2009 TOTAL DEPTH 4345 PERF. 3563 - 3995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATERRA EXPLORATION, LLC 036043
WHITWORTH WELL #: 1H RRCID -> 273598 COMPL. DATE 02/16/2013 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEESON ENERGY, INC. 061799
REDD STATE WELL #: 1 RRCID -> 232716 COMPL. DATE 05/22/2006 TOTAL DEPTH 15886 PERF.14434 - 15148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BPX OPERATING COMPANY 085408
STS C WELL #: 1P RRCID -> 272110 COMPL. DATE 09/12/2014 TOTAL DEPTH 11565 PERF.11115 - 11228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASHFLOW EXPLORATION, INC. 139559
RAMSEY WELL #: 2 RRCID -> 140604 COMPL. DATE 02/20/1991 TOTAL DEPTH 1518 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARIS ENERGY, INC. 146369
HYDE WELL #: 1 RRCID -> 251750 COMPL. DATE 10/15/2008 TOTAL DEPTH 4655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. 147699
MSP WELL #: 107 RRCID -> 261933 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 102 RRCID -> 261934 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 108 RRCID -> 261935 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 109 RRCID -> 261936 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 101 RRCID -> 261940 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 103 RRCID -> 261941 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 106 RRCID -> 261942 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 110 RRCID -> 261989 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 105 RRCID -> 261998 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 104 RRCID -> 263173 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 111 RRCID -> 264193 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 112 RRCID -> 264194 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 113 RRCID -> 264195 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 114 RRCID -> 264196 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 115 RRCID -> 264197 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 116 RRCID -> 264198 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 117 RRCID -> 264199 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 118 RRCID -> 264200 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 119 RRCID -> 264201 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 120 RRCID -> 264202 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 121 RRCID -> 264204 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 122 RRCID -> 264205 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 123 RRCID -> 264206 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 124 RRCID -> 264207 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 125 RRCID -> 264208 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 126 RRCID -> 264209 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 127 RRCID -> 264210 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 128 RRCID -> 264230 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 129 RRCID -> 264231 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 130 RRCID -> 264232 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 131 RRCID -> 264233 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 132 RRCID -> 264234 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 133 RRCID -> 264235 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 134 RRCID -> 264236 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 135 RRCID -> 264237 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 136 RRCID -> 264238 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 137 RRCID -> 264239 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 138 RRCID -> 264240 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 139 RRCID -> 264241 COMPL. DATE 12/14/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 140 RRCID -> 264242 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 141 RRCID -> 264243 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 142 RRCID -> 264244 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 143 RRCID -> 264245 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 144 RRCID -> 264247 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 145 RRCID -> 264248 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 146 RRCID -> 264249 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 147 RRCID -> 264565 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 148 RRCID -> 264567 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MSP WELL #: 149 RRCID -> 264568 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 150 RRCID -> 264569 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 151 RRCID -> 264575 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 152 RRCID -> 264577 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 153 RRCID -> 264578 COMPL. DATE 12/13/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 154 RRCID -> 264579 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 155 RRCID -> 264580 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 156 RRCID -> 264581 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 157 RRCID -> 264582 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 158 RRCID -> 264583 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 159 RRCID -> 264584 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 160 RRCID -> 264585 COMPL. DATE 01/02/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 161 RRCID -> 264586 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 162 RRCID -> 264587 COMPL. DATE 12/22/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 163 RRCID -> 264589 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 164 RRCID -> 264610 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 165 RRCID -> 264611 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 166 RRCID -> 264612 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 167 RRCID -> 264613 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 168 RRCID -> 264614 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 169 RRCID -> 264615 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 170 RRCID -> 264616 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 171 RRCID -> 264617 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 172 RRCID -> 264618 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 173 RRCID -> 264620 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 174 RRCID -> 264621 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 175 RRCID -> 264622 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 176 RRCID -> 264623 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 177 RRCID -> 264624 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 178 RRCID -> 264625 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 179 RRCID -> 264626 COMPL. DATE 12/17/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 180 RRCID -> 264627 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 181 RRCID -> 264628 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 182 RRCID -> 264629 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 183 RRCID -> 264630 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 184 RRCID -> 264631 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: LA SALLE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 185 RRCID -> 264632 COMPL. DATE 12/30/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 186 RRCID -> 264634 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 187 RRCID -> 264635 COMPL. DATE 12/27/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 188 RRCID -> 264637 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 189 RRCID -> 264638 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 190 RRCID -> 264639 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 191 RRCID -> 264640 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 192 RRCID -> 264656 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 193 RRCID -> 264657 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 194 RRCID -> 264659 COMPL. DATE 12/18/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 195 RRCID -> 264660 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 196 RRCID -> 264661 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 197 RRCID -> 264662 COMPL. DATE 12/20/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 198 RRCID -> 264663 COMPL. DATE 12/16/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 199 RRCID -> 264664 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 200 RRCID -> 264665 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 201 RRCID -> 264666 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 202 RRCID -> 264667 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 203 RRCID -> 264668 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 204 RRCID -> 264669 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 205 RRCID -> 264670 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

MSP WELL #: 206 RRCID -> 264671 COMPL. DATE 12/29/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 207 RRCID -> 264672 COMPL. DATE 12/19/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 208 RRCID -> 264673 COMPL. DATE 12/21/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 209 RRCID -> 264675 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 210 RRCID -> 264676 COMPL. DATE 12/31/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 213 RRCID -> 265149 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MSP WELL #: 214 RRCID -> 265211 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 215 RRCID -> 265215 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 216 RRCID -> 265216 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 217 RRCID -> 265217 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 218 RRCID -> 265218 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 219 RRCID -> 265230 COMPL. DATE 01/04/2011 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 220 RRCID -> 265259 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 221 RRCID -> 265260 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MSP WELL #: 222 RRCID -> 265261 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 223 RRCID -> 265262 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 224 RRCID -> 265265 COMPL. DATE 01/04/2011 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MSP WELL #: 211 RRCID -> 266837 COMPL. DATE 12/28/2010 TOTAL DEPTH 300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEYENNE PETROLEUM COMPANY 148108
CROMWELL WELL #: RRCID -> 263703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9796 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 8 RRCID -> 252860 COMPL. DATE 11/14/2006 TOTAL DEPTH 16393 PERF.13990 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: EDWARDS

CONQUISTADOR EXPL & PROD LLC 172246
WARDLAW "52" WELL #: 1 RRCID -> 172124 COMPL. DATE 09/22/1998 TOTAL DEPTH 12730 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

D. O. G. OPERATING, LLC 196844
LOWE-DONNELL WELL #: 1 RRCID -> 243070 COMPL. DATE 08/06/2008 TOTAL DEPTH 14502 PERF.13652 - 13682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO RESOURCES LLC 250718
COMANCHE RANCH WELL #: 1666 RRCID -> 211610 COMPL. DATE 04/27/2005 TOTAL DEPTH 6184 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 8025 RRCID -> 226651 COMPL. DATE 08/17/2007 TOTAL DEPTH 4950 PERF. 4333 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE (5140) WELL #: 8034 RRCID -> 233663 COMPL. DATE 10/01/2007 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 7 RRCID -> 211602 COMPL. DATE 01/25/2005 TOTAL DEPTH 14469 PERF.12776 - 12788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	12718			N	-0-			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
HUNTER CREDIT TRUST WELL #: 1 RRCID -> 275876 COMPL. DATE 12/22/2012 TOTAL DEPTH 8500 PERF. 7808 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE 1202 WELL #: 29H RRCID -> 279475 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAVERICK ENERGY, INC. 534184
STONE 'A' WELL #: 1 RRCID -> 137944 COMPL. DATE 06/16/1990 TOTAL DEPTH 1540 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
BRACKEN, R. A. WELL #: A 3H RRCID -> 270501 COMPL. DATE 03/12/2012 TOTAL DEPTH 11793 PERF. 12175 - 12243

10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	1114	-0-	1114	1114	469	1	359	3	Y	99	52	1			181
							177	4	109	9							

RIO-TEX, INC. 712930
BUFFALO WELL #: 1121 RRCID -> 205637 COMPL. DATE 07/19/2004 TOTAL DEPTH 11220 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCULLY EXPLORATION LLC 760540
VELESKY WELL #: 2 RRCID -> 256044 COMPL. DATE 10/23/2009 TOTAL DEPTH 1144 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: KARNES
SEA EAGLE FORD, LLC 760785
WASHBURN RANCH WELL #: 02WS RRCID -> 285635 COMPL. DATE 08/28/2013 TOTAL DEPTH 3810 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SN EF MAVERICK, LLC 797102
SAN PEDRO RANCH WELL #: 1 RRCID -> 229750 COMPL. DATE 09/28/2007 TOTAL DEPTH 10647 PERF. 6220 - 6260

10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264125 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF.13857 - 13860

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANCHO ENCANTADO WELL #: 21H RRCID -> 266690 COMPL. DATE 03/19/2012 TOTAL DEPTH 8197 PERF.13758 - 13820

10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DIAMOND H STATE WELL #: 9H RRCID -> 271554 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 8256

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SN OPERATING, LLC 797110
PILONCILLO WELL #: A 6V RRCID -> 272796 COMPL. DATE 01/01/2012 TOTAL DEPTH 8549 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00002 001 ASSOCIATED EXEMPT CNTY: MCMULLEN
UHC PETROLEUM CORPORATION 875653
WARDLAW WELL #: 801 RRCID -> 234000 COMPL. DATE 09/11/2006 TOTAL DEPTH 9971 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIRTEX OPERATING COMPANY, INC. 886261
WALLACE, J. C. WELL #: 9 RRCID -> 248995 COMPL. DATE 02/11/2006 TOTAL DEPTH 6979 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
J. HENDERSON ET AL GU #1 WELL #: 3 RRCID -> 174590 COMPL. DATE 09/30/1985 TOTAL DEPTH 14080 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A.W.P. (OLMOS) 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY 038889
BRACKEN RANCH WELL #: 37 RRCID -> 134016 COMPL. DATE 02/22/1990 TOTAL DEPTH 9585 PERF. 9430 - 9482

10	651	N	538	-0-	-113	-0-	118	1	414	2	Y	5	5	1	6
							6	9							
11	744	N	744	-0-	-0-	-0-	156	1	540	2	Y	44	22	1	28
							48	9							
12	713	N	626	-0-	-87	-0-	146	1	471	2	Y	8	15	1	21
							9	9							
01	851	N	851	-0-	-0-	-0-	197	1	626	2	Y	25	25	1	21
							28	9							
02	700	N	630	-0-	-70	-0-	143	1	472	2	Y	14	15	1	20
							15	9							
*03	707	N	707	-0-	-0-	-0-	146	1	537	2	Y	22	16	1	26
							24	9							

BRACKEN RANCH WELL #: 43R RRCID -> 147124 COMPL. DATE 10/14/1993 TOTAL DEPTH 9600 PERF. 9417 - 9465

10	4429	X	4429	-0-	-0-	-0-	948	1	3315	2	Y	151	149	1	54
							166	9							
11	3957	X	3957	-0-	-0-	-0-	856	1	2961	2	Y	127	95	1	86
							140	9							
12	4385	X	4385	-0-	-0-	-0-	1002	1	3227	2	Y	142	187	1	41
							156	9							
01	3510	X	3510	-0-	-0-	-0-	801	1	2552	2	Y	143	141	1	43
							157	9							
02	2342	X	2342	-0-	-0-	-0-	520	1	1715	2	Y	97	96	1	44
							107	9							
*03	3952	X	3952	-0-	-0-	-0-	815	1	2988	2	Y	135	139	1	40
							149	9							

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 46 RRCID -> 157316 COMPL. DATE 11/21/1992 TOTAL DEPTH 9549 PERF. 9354 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	60	-0-	-188	-0-	13	1	47	2	Y	-0-					2
11	240	N	-0-	-0-	-240	-0-					Y	-0-					2
12	124	N	-0-	-0-	-124	-0-					Y	-0-					2
01	62	N	-0-	-0-	-62	-0-					Y	-0-					2
02	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					2
*03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2

BRACKEN RANCH WELL #: 55 RRCID -> 157317 COMPL. DATE 10/03/1991 TOTAL DEPTH 9500 PERF. 9256 - 9290

10	1581	X	1115	-0-	-466	-0-	237	1	828	2	Y	45	45	1			25
							50	9									
11	1530	X	725	-0-	-805	-0-	147	1	510	2	Y	62	37	1			50
							68	9									
12	1581	X	688	-0-	-893	-0-	152	1	489	2	Y	43	39	1			54
							47	9									
01	1116	N	906	-0-	-210	-0-	200	1	638	2	Y	62	45	1			71
							68	9									
02	754	N	754	-0-	-0-	-0-	162	1	536	2	Y	51	45	1			77
							56	9									
03	682	N	158	-0-	-524	-0-	34	1	123	2	Y	1	26	1			52
							1	9									

BRACKEN RANCH WELL #: 42 RRCID -> 157318 COMPL. DATE 05/27/1993 TOTAL DEPTH 9400 PERF. 9208 - 9242

10	310	N	157	-0-	-153	-0-	35	1	122	2	Y	-0-					2
11	270	N	168	-0-	-102	-0-	33	1	114	2	Y	19	9	1			12
							21	9									
12	310	N	131	-0-	-179	-0-	30	1	97	2	Y	4	7	1			9
							4	9									
01	162	N	162	-0-	-0-	-0-	37	1	118	2	Y	6	6	1			9
							7	9									
02	168	N	129	-0-	-39	-0-	26	1	85	2	Y	16	9	1			16
							18	9									
*03	144	N	144	-0-	-0-	-0-	31	1	112	2	Y	1	6	1			11
							1	9									

BRACKEN RANCH WELL #: 47 RRCID -> 158147 COMPL. DATE 03/06/1996 TOTAL DEPTH 9700 PERF. 9344 - 9383

10	837	X	541	-0-	-296	-0-	118	1	414	2	Y	8	7	1			9
							9	9									
11	924	X	924	-0-	-0-	-0-	194	1	672	2	Y	53	27	1			35
							58	9									
12	861	X	861	-0-	-0-	-0-	200	1	646	2	Y	14	20	1			29
							15	9									
01	1064	N	1064	-0-	-0-	-0-	247	1	786	2	Y	28	31	1			26
							31	9									
02	868	N	669	-0-	-199	-0-	152	1	502	2	Y	14	17	1			23
							15	9									
*03	1036	N	1036	-0-	-0-	-0-	213	1	781	2	Y	38	24	1			37
							42	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
AWP OPERATING COMPANY //CONT.// 038889
BRACKEN RANCH WELL #: 48 RRCID -> 161420 COMPL. DATE 01/07/1997 TOTAL DEPTH 9515 PERF. 9298 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	N	622	-0-	-0-	-0-	133	1	464	2	Y	23	20	1			10
							25	9									
11	600	N	419	-0-	-181	-0-	84	1	292	2	Y	39	21	1			28
							43	9									
12	651	N	381	-0-	-270	-0-	84	1	271	2	Y	24	22	1			30
							26	9									
01	620	N	394	-0-	-226	-0-	89	1	282	2	Y	21	20	1			31
							23	9									
02	392	N	343	-0-	-49	-0-	74	1	244	2	Y	23	20	1			34
							25	9									
*03	471	N	471	-0-	-0-	-0-	98	1	358	2	Y	14	16	1			32
							15	9									

BPX OPERATING COMPANY 085408
RYAN WELL #: 2H RRCID -> 271427 COMPL. DATE 07/10/2013 TOTAL DEPTH 11532 PERF. 11715 - 14194

*04	3425	X	3425	-0-	-0-	-0-	3231	3	194	9	N	176	1	0	189	1	220
*05	3142	X	3142	-0-	-0-	-0-	3095	3	47	9	N	43	1	0			262
06	3042	X	3042	-0-	-0-	-0-	3042	3			N	-0-					262
07	3534	X	3091	-0-	-443	-0-	3090	3	1	9	N	1	1	0			262
*08	3534	X	3115	-0-	-419	-0-	3053	3	62	9	N	56	190	1			128
09	3420	X	2962	-0-	-458	-0-	2885	3	77	9	N	70					198
10	3131	X	2600	-0-	-531	-0-	2567	3	33	9	N	30	186	1			42
*11	3130	X	3130	-0-	-0-	-0-	3029	3	101	9	N	92					134
12	3100	X	2851	-0-	-249	-0-	2618	3	233	9	N	212	173	1			173
*01	3100	X	2378	-0-	-722	-0-	2350	3	28	9	N	25					198
*02	3192	X	1876	-0-	-1316	-0-	1848	3	28	9	N	25	170	1			53
03	3534	X	1943	-0-	-1591	-0-	1915	3	28	9	N	25					78

RYAN 1795 O WELL #: 18H RRCID -> 272497 COMPL. DATE 08/19/2013 TOTAL DEPTH 11491 PERF. 11680 - 14972

*04	7393	X	7393	-0-	-0-	-0-	164	1	7106	3	N	49	17	0	200	1	61
							69	4	54	9							
*05	6694	X	6694	-0-	-0-	-0-	145	1	6318	3	N	157	12	0			206
							58	4	173	9							
06	5817	X	5817	-0-	-0-	-0-	127	1	5460	3	N	151	15	0	99	1	243
							64	4	166	9							
07	5549	X	3699	-0-	-1850	-0-	75	1	3407	3	N	128	2	0	177	1	192
							76	4	141	9							
*08	5549	X	3440	-0-	-2109	-0-	79	1	3222	3	N	66	9	0	59	1	190
							66	4	73	9							
09	5370	X	2598	-0-	-2772	-0-	53	1	2381	3	N	92	8	0	118	1	156
							63	4	101	9							
10	5549	X	2564	-0-	-2985	-0-	55	1	2334	3	N	101	8	0	182	1	67
							64	4	111	9							
*11	5370	X	2975	-0-	-2395	-0-	64	1	2727	3	N	113	1	0			179
							60	4	124	9							
12	3689	X	2733	-0-	-956	-0-	56	1	2481	3	N	122	10	0	160	1	131
							62	4	134	9							
*01	3441	X	833	-0-	-2608	-0-	16	1	747	3	N	43	4	0			170
							23	4	47	9							
*02	3052	X	-0-	-0-	-3052	-0-					N	17					187
03	3379	X	166	-0-	-3213	-0-	3	1	146	3	N	11					198
							5	4	12	9							

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
BPX OPERATING COMPANY //CONT.// 085408
RYAN 1795 O WELL #: 1H RRCID -> 273328 COMPL. DATE 05/29/2014 TOTAL DEPTH 11573 PERF.12250 - 16044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4340	X	4340	-0-	-0-	-0-	90	1	4026	3	N	149	9	0			402
							60	4	164	9							
*05	2914	X	2484	-0-	-430	-0-	55	1	2384	3	N	6	4	0			404
							38	4	7	9							
06	2820	X	-0-	-0-	-2820	-0-					N	-0-					404
07	4495	X	249	-0-	-4246	-0-	5	1	240	3	N	-0-					404
							4	4									
*08	4495	X	51	-0-	-4444	-0-	1	1	50	3	N	-0-	185	1			219
09	4350	X	42	-0-	-4308	-0-	1	1	41	3	N	-0-					219
10	2480	X	-0-	-0-	-2480	-0-					N	-0-					219
*11	3064	X	3064	-0-	-0-	-0-	69	1	2970	3	N	8	8	0			219
							16	4	9	9							
12	6977	X	6977	-0-	-0-	-0-	148	1	6600	3	N	161	14	0	185	1	181
							52	4	177	9							
*01	1092	X	1092	-0-	-0-	-0-	23	1	1054	3	N	4	4	0			181
							11	4	4	9							
*02	2723	X	2723	-0-	-0-	-0-	57	1	2597	3	N	60	4	0			237
							3	4	66	9							
*03	5130	X	5130	-0-	-0-	-0-	106	1	4868	3	N	105	5	0			337
							40	4	116	9							

RYAN O WELL #: 1H RRCID -> 273335 COMPL. DATE 05/10/2014 TOTAL DEPTH 11659 PERF.11722 - 14912

*04	3210	X	1523	-0-	-1687	-0-	33	1	1489	3	N	1	1	0			123
							1	9									
*05	3317	X	3082	-0-	-235	-0-	69	1	3011	3	N	2	2	0			123
							2	9									
06	3030	X	2426	-0-	-604	-0-	55	1	2370	3	N	1	1	0			123
							1	9									
07	2604	X	2526	-0-	-78	-0-	55	1	2470	3	N	1	1	0			123
							1	9									
*08	3069	X	2675	-0-	-394	-0-	63	1	2611	3	N	1	1	0			123
							1	9									
09	3043	X	3043	-0-	-0-	-0-	67	1	2975	3	N	1	1	0			123
							1	9									
10	3069	X	2932	-0-	-137	-0-	67	1	2863	3	N	2	2	0			123
							2	9									
*11	2663	X	2663	-0-	-0-	-0-	59	1	2530	3	N	67	11	0			179
							74	9									
12	3131	X	-0-	-0-	-3131	-0-					N	1	1	0			179
*01	4308	X	4308	-0-	-0-	-0-	88	1	4218	3	N	2	2	0			179
							2	9									
*02	2828	X	1650	-0-	-1178	-0-	35	1	1614	3	N	1	1	0			179
							1	9									
03	3038	X	1446	-0-	-1592	-0-	31	1	1414	3	N	1	1	0			179
							1	9									

DORADO DRILLING, INC. 223295
F. T. WELL #: 2 RRCID -> 157215 COMPL. DATE 01/18/1996 TOTAL DEPTH 10788 PERF.10520 - 10582

10	2683	X	2683	-0-	-0-	-0-	238	1	2430	2	Y	14					42
							15	9									
11	2296	X	2296	-0-	-0-	-0-	229	1	2039	2	Y	25	51	1			16
							28	9									
12	2976	X	2169	-0-	-807	-0-	261	1	1894	2	Y	13					29
							14	9									
01	2976	X	2430	-0-	-546	-0-	262	1	2157	2	Y	10					39
							11	9									
02	2688	X	2130	-0-	-558	-0-	208	1	1905	2	Y	15	42	1			12
							17	9									
03	2697	X	2470	-0-	-227	-0-	289	1	2164	2	Y	15					27
							17	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F. T. WELL #: 5 RRCID -> 157225 COMPL. DATE 02/07/1996 TOTAL DEPTH 10793 PERF.10602 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	-0-	-0-	-713	-0-					Y	-0-					5
11	450	X	288	-0-	-162	-0-	23	1	261	2	Y	4	7	1			2
							4	9									
12	341	X	273	-0-	-68	-0-	22	1	249	2	Y	2					4
							2	9									
01	463	N	463	-0-	-0-	-0-	38	1	422	2	Y	3					7
							3	9									
02	284	N	284	-0-	-0-	-0-	18	1	263	2	Y	3	8	1			2
							3	9									
03	279	N	231	-0-	-48	-0-	21	1	208	2	Y	2					4
							2	9									

F. T. WELL #: 9 RRCID -> 157229 COMPL. DATE 02/06/1996 TOTAL DEPTH 10750 PERF.10514 - 10572

10	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	6	1	83	2	Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

F. T. WELL #: 6 RRCID -> 157232 COMPL. DATE 02/15/1996 TOTAL DEPTH 10710 PERF.10464 - 10522

10	1395	X	-0-	-0-	-1395	-0-					Y	-0-					14
11	1350	X	1116	-0-	-234	-0-	91	1	1007	2	Y	16	22	1			8
							18	9									
12	1240	X	1240	-0-	-0-	-0-	98	1	1121	2	Y	19					27
							21	9									
01	1071	N	1071	-0-	-0-	-0-	87	1	972	2	Y	11					38
							12	9									
02	1036	N	826	-0-	-210	-0-	51	1	760	2	Y	14	39	1			13
							15	9									
03	1240	N	1006	-0-	-234	-0-	90	1	898	2	Y	16					29
							18	9									

F.T. WELL #: 3 RRCID -> 157266 COMPL. DATE 01/24/1996 TOTAL DEPTH 10920 PERF.10618 - 10679

10	273	X	273	-0-	-0-	-0-	20	1	250	2	Y	3					8
							3	9									
11	180	X	149	-0-	-31	-0-	12	1	135	2	Y	2	8	1			2
							2	9									
12	367	X	367	-0-	-0-	-0-	29	1	329	2	Y	8					10
							9	9									
01	341	X	293	-0-	-48	-0-	24	1	262	2	Y	6					16
							7	9									
02	308	X	14	-0-	-294	-0-	1	1	12	2	Y	1	12	1			5
							1	9									
03	372	X	241	-0-	-131	-0-	22	1	215	2	Y	4					9
							4	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
F.T. WELL #: 4 RRCID -> 157299 COMPL. DATE 01/29/1996 TOTAL DEPTH 10833 PERF.10558 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-		-0-	-0-	20	1	247	2	Y	2					8
								2	9									
11	413	N	413	-0-		-0-	-0-	34	1	375	2	Y	4	9	1			3
								4	9									
12	465	N	373	-0-		-92	-0-	30	1	339	2	Y	4					7
								4	9									
01	465	X	261	-0-		-204	-0-	21	1	238	2	Y	2					9
								2	9									
02	420	X	257	-0-		-163	-0-	16	1	238	2	Y	3	9	1			3
								3	9									
*03	435	X	435	-0-		-0-	-0-	39	1	392	2	Y	4					7
								4	9									

F. T. WELL #: 10 RRCID -> 157480 COMPL. DATE N/A TOTAL DEPTH 10715 PERF.10482 - 10502

10	4054	X	4054	-0-		-0-	-0-	298	1	3741	2	Y	14					42
								15	9									
11	3180	X	3023	-0-		-157	-0-	248	1	2750	2	Y	23	50	1			15
								25	9									
12	4254	X	4254	-0-		-0-	-0-	340	1	3888	2	Y	24					39
								26	9									
01	4123	X	3892	-0-		-231	-0-	319	1	3552	2	Y	19					58
								21	9									
02	3724	X	3157	-0-		-567	-0-	196	1	2935	2	Y	24	64	1			18
								26	9									
03	4247	X	3459	-0-		-788	-0-	313	1	3117	2	Y	26					44
								29	9									

F. T. WELL #: 7 RRCID -> 157483 COMPL. DATE 03/07/1996 TOTAL DEPTH 10765 PERF.10538 - 10562

10	930	N	847	-0-		-83	-0-	62	1	773	2	Y	11					35
								12	9									
11	1140	N	678	-0-		-462	-0-	55	1	608	2	Y	14	38	1			11
								15	9									
12	972	N	972	-0-		-0-	-0-	78	1	893	2	Y	1					12
								1	9									
01	919	N	919	-0-		-0-	-0-	76	1	842	2	Y	1					13
								1	9									
02	699	N	699	-0-		-0-	-0-	44	1	655	2	Y	-0-	9	1			4
*03	1139	N	1139	-0-		-0-	-0-	104	1	1034	2	Y	1					5
								1	9									

F. T. WELL #: 8 RRCID -> 157636 COMPL. DATE 02/29/1996 TOTAL DEPTH 10800 PERF.10542 - 10664

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

W. R. WELL #: 2 RRCID -> 157976 COMPL. DATE 04/03/1996 TOTAL DEPTH 10905 PERF.10714 - 10734

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
W. R. WELL #: 1 RRCID -> 157979 COMPL. DATE 03/22/1996 TOTAL DEPTH 10886 PERF.10529 - 10816

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-		-0-	-0-	19	1	203	2	Y	3	2	1			3
								3	9									
11	224	N	224	-0-		-0-	-0-	20	1	200	2	Y	4	3	1			4
								4	9									
12	217	N	-0-	-0-		-217	-0-					Y	-0-	4	1			-0-
01	T. A.		80	-0-		80	80	7	1	73	2	Y	-0-					-0-
02	T. A.		56	-0-		56	136	4	1	52	2	Y	-0-					-0-
03	T. A.		61	-0-		61	197	6	1	55	2	Y	-0-					-0-

W. R. WELL #: 3 RRCID -> 157981 COMPL. DATE 03/25/1996 TOTAL DEPTH 10875 PERF.10652 - 10676

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-		-26	-0-	18	1	190	2	Y	13	11	1			14
								14	9									
11	379	N	379	-0-		-0-	-0-	33	1	333	2	Y	12	11	1			15
								13	9									
12	320	N	320	-0-		-0-	-0-	23	1	258	2	Y	35	39	1			11
								39	9									
01	407	N	407	-0-		-0-	-0-	31	1	337	2	Y	35	17	1			29
								39	9									
02	364	N	163	-0-		-201	-0-	10	1	138	2	Y	14	34	1			9
								15	9									
03	310	N	116	-0-		-194	-0-	10	1	81	2	Y	23					32
								25	9									

W. R. WELL #: 4 RRCID -> 158331 COMPL. DATE 04/12/1996 TOTAL DEPTH 10882 PERF.10666 - 10690

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-		-0-	-0-	24	1	250	2	Y	14	10	1			12
								15	9									
11	330	N	187	-0-		-143	-0-	16	1	163	2	Y	7	8	1			11
								8	9									
12	310	N	309	-0-		-1	-0-	24	1	272	2	Y	12	20	1			3
								13	9									
01	341	X	110	-0-		-231	-0-	9	1	95	2	Y	5	3	1			5
								6	9									
02	280	X	81	-0-		-199	-0-	5	1	73	2	Y	3	6	1			2
								3	9									
03	310	X	128	-0-		-182	-0-	13	1	107	2	Y	7					9
								8	9									

SWR "B" WELL #: 1 RRCID -> 159777 COMPL. DATE 03/16/1997 TOTAL DEPTH 10815 PERF.10558 - 10578

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-

SWR "D" WELL #: 2 RRCID -> 159983 COMPL. DATE 08/08/1996 TOTAL DEPTH 10813 PERF.10590 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-		-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "B" WELL #: 2 RRCID -> 160164 COMPL. DATE N/A TOTAL DEPTH 10751 PERF.10450 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
11	9	N	-0-	-0-	-9	-0-					Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2108	-0-	2108	2108	127	1	1981	2	Y	-0-					-0-
03	T. A.		975	-0-	975	3083	75	1	900	2	Y	-0-					-0-

SWR "C" WELL #: 1 RRCID -> 160166 COMPL. DATE 09/11/1996 TOTAL DEPTH 11212 PERF.10940 - 10966

10	279	N	269	-0-	-10	-0-	24	1	243	2	Y	2					16
							2	9									
11	390	N	302	-0-	-88	-0-	24	1	276	2	Y	2					18
							2	9									
12	301	N	301	-0-	-0-	-0-	24	1	273	2	Y	4	18	1			4
							4	9									
01	383	N	383	-0-	-0-	-0-	31	1	345	2	Y	6					10
							7	9									
02	280	N	259	-0-	-21	-0-	17	1	239	2	Y	3					13
							3	9									
03	310	N	308	-0-	-2	-0-	28	1	277	2	Y	3					16
							3	9									

SWR "H" WELL #: 1 RRCID -> 160191 COMPL. DATE 09/09/1996 TOTAL DEPTH 11122 PERF.10796 - 10832

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

SWR "B" WELL #: 3 RRCID -> 160457 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10498 - 10516

10	527	N	429	-0-	-98	-0-	34	1	392	2	Y	3	3	1			4
							3	9									
11	780	N	308	-0-	-472	-0-	26	1	278	2	Y	4	3	1			5
							4	9									
12	641	N	641	-0-	-0-	-0-	49	1	562	2	Y	27	23	1			9
							30	9									
01	983	N	983	-0-	-0-	-0-	75	1	867	2	Y	37	17	1			29
							41	9									
02	728	N	728	-0-	-0-	-0-	43	1	666	2	Y	17	36	1			10
							19	9									
*03	667	N	667	-0-	-0-	-0-	50	1	595	2	Y	20					30
							22	9									

SWR "H" WELL #: 3 RRCID -> 160458 COMPL. DATE N/A TOTAL DEPTH 10955 PERF.10778 - 10810

10	279	X	172	-0-	-107	-0-	15	1	155	2	Y	2					12
							2	9									
11	325	X	325	-0-	-0-	-0-	26	1	296	2	Y	3					15
							3	9									
12	248	X	218	-0-	-30	-0-	18	1	199	2	Y	1	10	1			6
							1	9									
01	245	N	245	-0-	-0-	-0-	20	1	222	2	Y	3					9
							3	9									
02	308	N	102	-0-	-206	-0-	7	1	95	2	Y	-0-					9
03	217	N	96	-0-	-121	-0-	9	1	86	2	Y	1					10
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "D" WELL #: 1 RRCID -> 160462 COMPL. DATE 09/22/1996 TOTAL DEPTH 10777 PERF.10574 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-		-0-	-0-	34	1	358	2	Y	30	23	1			29
								33	9									
11	388	N	388	-0-		-0-	-0-	32	1	325	2	Y	28	24	1			33
								31	9									
12	465	N	387	-0-		-78	-0-	27	1	301	2	Y	54	71	1			16
								59	9									
01	526	N	526	-0-		-0-	-0-	39	1	424	2	Y	57	27	1			46
								63	9									
02	364	N	279	-0-		-85	-0-	17	1	230	2	Y	29	59	1			16
								32	9									
03	372	N	272	-0-		-100	-0-	26	1	224	2	Y	20					36
								22	9									

SWR "H" WELL #: 2 RRCID -> 160536 COMPL. DATE 09/24/1996 TOTAL DEPTH 10900 PERF.10710 - 10742

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

WR "A" WELL #: 1 RRCID -> 160861 COMPL. DATE 11/15/1996 TOTAL DEPTH 10840 PERF.10622 - 10646

10	217	N	73	-0-		-144	-0-	3	1	42	2	Y	25	24	1			4
								28	9									
11	210	N	48	-0-		-162	-0-	3	1	34	2	Y	10	7	1			7
								11	9									
12	186	N	111	-0-		-75	-0-	8	1	102	2	Y	1	7	1			1
								1	9									
01	62	N	32	-0-		-30	-0-	2	1	28	2	Y	2	2	1			1
								2	9									
02	83	N	83	-0-		-0-	-0-	5	1	76	2	Y	2	1	1			2
								2	9									
03	124	N	62	-0-		-62	-0-	5	1	56	2	Y	1	2	1			1
								1	9									

WR "A" WELL #: 12 RRCID -> 161140 COMPL. DATE 12/11/1996 TOTAL DEPTH 10813 PERF.10593 - 10613

10	321	N	321	-0-		-0-	-0-	19	1	276	2	Y	24	26	1			3
								26	9									
11	390	N	65	-0-		-325	-0-	5	1	54	2	Y	5	5	1			3
								6	9									
12	403	N	363	-0-		-40	-0-	26	1	335	2	Y	2	4	1			1
								2	9									
01	403	X	168	-0-		-235	-0-	13	1	155	2	Y	-0-	1	1			-0-
02	364	X	12	-0-		-352	-0-	1	1	11	2	Y	-0-					-0-
03	372	X	213	-0-		-159	-0-	18	1	195	2	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR WELL #: 1 RRCID -> 161145 COMPL. DATE 11/06/1996 TOTAL DEPTH 10815 PERF.10594 - 10622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	336	N	336	-0-		-0-	-0-	28	1	296	2	Y	11	11	1			15
								12	9									
11	510	N	165	-0-		-345	-0-	14	1	144	2	Y	6	9	1			12
								7	9									
12	416	N	416	-0-		-0-	-0-	32	1	362	2	Y	20	26	1			6
								22	9									
01	341	N	211	-0-		-130	-0-	17	1	183	2	Y	10	6	1			10
								11	9									
02	168	N	167	-0-		-1	-0-	11	1	150	2	Y	5	12	1			3
								6	9									
03	403	N	81	-0-		-322	-0-	8	1	66	2	Y	6					9
								7	9									

SWR WELL #: 3 RRCID -> 161147 COMPL. DATE 12/12/1996 TOTAL DEPTH 11168 PERF.10814 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	403	-0-		-0-	-0-	34	1	360	2	Y	8	6	1			8
								9	9									
11	403	N	403	-0-		-0-	-0-	35	1	357	2	Y	10	7	1			11
								11	9									
12	477	N	477	-0-		-0-	-0-	39	1	434	2	Y	4	14	1			1
								4	9									
01	497	N	497	-0-		-0-	-0-	42	1	451	2	Y	4	2	1			3
								4	9									
02	469	N	469	-0-		-0-	-0-	32	1	435	2	Y	2	4	1			1
								2	9									
03	465	N	136	-0-		-329	-0-	14	1	120	2	Y	2					3
								2	9									

SWR WELL #: 5 RRCID -> 161148 COMPL. DATE 11/27/1996 TOTAL DEPTH 11155 PERF.10960 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-		-0-	-0-	14	1	143	2	Y	3	2	1			3
								3	9									
11	270	N	88	-0-		-182	-0-	8	1	78	2	Y	2	2	1			3
								2	9									
12	296	N	296	-0-		-0-	-0-	24	1	272	2	Y	-0-	3	1			-0-
01	270	N	270	-0-		-0-	-0-	23	1	246	2	Y	1					1
								1	9									
02	158	N	158	-0-		-0-	-0-	11	1	147	2	Y	-0-	1	1			-0-
03	310	N	69	-0-		-241	-0-	7	1	61	2	Y	1					1
								1	9									

WR "A" WELL #: 5 RRCID -> 161152 COMPL. DATE 11/12/1996 TOTAL DEPTH 10780 PERF.10568 - 10596

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
10	103	X	-0-	-0-		-103	-0-	Y	-0-	-0-
11	0	X	-0-	-0-		-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-		-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-		-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295

SWR "H" WELL #: 4 RRCID -> 161439 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10886 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	85	-0-	-70	-0-	7	1	71	2	Y	6					26
							7	9									
11	210	N	59	-0-	-151	-0-	5	1	53	2	Y	1					27
							1	9									
12	155	N	127	-0-	-28	-0-	10	1	117	2	Y	-0-	10	1			17
01	319	N	319	-0-	-0-	-0-	27	1	292	2	Y	-0-					17
02	326	N	326	-0-	-0-	-0-	21	1	305	2	Y	-0-					17
*03	241	N	241	-0-	-0-	-0-	22	1	218	2	Y	1					18
							1	9									

WR "A" WELL #: 11 RRCID -> 161441 COMPL. DATE 12/03/1996 TOTAL DEPTH 10720 PERF.10543 - 10563

10	496	X	289	-0-	-207	-0-	16	1	232	2	Y	37	35	1			6
							41	9									
11	480	X	143	-0-	-337	-0-	11	1	114	2	Y	16	12	1			10
							18	9									
12	465	X	392	-0-	-73	-0-	27	1	345	2	Y	18	20	1			8
							20	9									
01	465	X	326	-0-	-139	-0-	24	1	291	2	Y	10	13	1			5
							11	9									
02	420	X	271	-0-	-149	-0-	17	1	244	2	Y	9	5	1			9
							10	9									
03	403	X	346	-0-	-57	-0-	28	1	307	2	Y	10	12	1			7
							11	9									

SWR "H" WELL #: 6 RRCID -> 161654 COMPL. DATE N/A TOTAL DEPTH 10970 PERF.10773 - 10793

10	90	N	90	-0-	-0-	-0-	8	1	81	2	Y	1					3
							1	9									
11	360	N	126	-0-	-234	-0-	10	1	116	2	Y	-0-					3
12	290	N	290	-0-	-0-	-0-	23	1	264	2	Y	3	6	1			-0-
							3	9									
01	366	N	366	-0-	-0-	-0-	30	1	330	2	Y	5					5
							6	9									
02	168	N	168	-0-	-0-	-0-	11	1	156	2	Y	1					6
							1	9									
*03	296	N	296	-0-	-0-	-0-	27	1	266	2	Y	3					9
							3	9									

WR "K" WELL #: 1 RRCID -> 161664 COMPL. DATE N/A TOTAL DEPTH 10728 PERF.10486 - 10502

10	11	N	6	-0-	-5	-0-	1	1	5	2	Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	8	1	80	2	Y	-0-					-0-

SWR WELL #: 4 RRCID -> 161665 COMPL. DATE 01/16/1997 TOTAL DEPTH 10850 PERF.10604 - 10634

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR WELL #: 2 RRCID -> 161675 COMPL. DATE 01/16/1997 TOTAL DEPTH 10970 PERF.10738 - 10764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	132	-0-	-54	-0-	11	1	112	2	Y	8	6	1			8
							9	9									
11	180	N	56	-0-	-124	-0-	4	1	45	2	Y	6	6	1			8
							7	9									
12	223	N	223	-0-	-0-	-0-	17	1	194	2	Y	11	16	1			3
							12	9									
01	223	N	223	-0-	-0-	-0-	18	1	194	2	Y	10	5	1			8
							11	9									
02	150	N	150	-0-	-0-	-0-	10	1	132	2	Y	7	12	1			3
							8	9									
03	217	N	126	-0-	-91	-0-	12	1	103	2	Y	10					13
							11	9									

SWR "B" WELL #: 6 RRCID -> 162044 COMPL. DATE 02/20/1997 TOTAL DEPTH 10855 PERF.10578 - 10598

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	515	-0-	-322	-0-	41	1	463	2	Y	10	8	1			10
							11	9									
11	630	X	493	-0-	-137	-0-	40	1	438	2	Y	14	10	1			14
							15	9									
12	737	X	737	-0-	-0-	-0-	58	1	660	2	Y	17	26	1			5
							19	9									
01	819	N	819	-0-	-0-	-0-	64	1	740	2	Y	14	7	1			12
							15	9									
02	662	N	662	-0-	-0-	-0-	39	1	611	2	Y	11	18	1			5
							12	9									
03	744	N	606	-0-	-138	-0-	46	1	550	2	Y	9					14
							10	9									

WR "K" WELL #: 6 RRCID -> 162046 COMPL. DATE N/A TOTAL DEPTH 10758 PERF.10496 - 10516

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	23	1	186	2	Y	4					6
							4	9									
11	240	N	206	-0-	-34	-0-	20	1	182	2	Y	4					10
							4	9									
12	279	N	231	-0-	-48	-0-	18	1	183	2	Y	27	18	1			19
							30	9									
01	223	N	223	-0-	-0-	-0-	17	1	185	2	Y	19					38
							21	9									
02	196	N	160	-0-	-36	-0-	11	1	139	2	Y	9	25	1			22
							10	9									
03	217	N	188	-0-	-29	-0-	16	1	162	2	Y	9					31
							10	9									

SWR "B" WELL #: 5 RRCID -> 162047 COMPL. DATE N/A TOTAL DEPTH 10780 PERF.10514 - 10540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	50	1	566	2	Y	9	7	1			9
							10	9									
11	660	N	656	-0-	-4	-0-	55	1	592	2	Y	8	7	1			10
							9	9									
12	851	N	851	-0-	-0-	-0-	62	1	705	2	Y	76	61	1			25
							84	9									
01	775	X	641	-0-	-134	-0-	47	1	543	2	Y	46	27	1			44
							51	9									
02	700	X	672	-0-	-28	-0-	39	1	603	2	Y	27	56	1			15
							30	9									
03	837	X	821	-0-	-16	-0-	60	1	713	2	Y	44					59
							48	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
WR "K" WELL #: 5 RRCID -> 162048 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10523 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-		-0-	-0-	14	1	111	2	Y	15					21
								17	9									
11	158	N	158	-0-		-0-	-0-	14	1	127	2	Y	15					36
								17	9									
12	186	N	149	-0-		-37	-0-	13	1	130	2	Y	5	22	1			19
								6	9									
01	196	N	196	-0-		-0-	-0-	16	1	171	2	Y	8					27
								9	9									
02	155	N	155	-0-		-0-	-0-	11	1	141	2	Y	3	16	1			14
								3	9									
*03	173	N	173	-0-		-0-	-0-	16	1	156	2	Y	1					15
								1	9									

SWR "B" WELL #: 8 RRCID -> 162050 COMPL. DATE 02/24/1997 TOTAL DEPTH 10793 PERF.10498 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	930	-0-		-124	-0-	74	1	843	2	Y	12	10	1			13
								13	9									
11	1080	N	876	-0-		-204	-0-	73	1	789	2	Y	13	11	1			15
								14	9									
12	948	N	948	-0-		-0-	-0-	76	1	866	2	Y	5	19	1			1
								6	9									
01	1123	N	1123	-0-		-0-	-0-	89	1	1030	2	Y	4	2	1			3
								4	9									
02	1013	N	1013	-0-		-0-	-0-	61	1	949	2	Y	3	5	1			1
								3	9									
03	961	N	949	-0-		-12	-0-	73	1	872	2	Y	4					5
								4	9									

SWR WELL #: 6 RRCID -> 162065 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10696 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	159	-0-		-523	-0-	14	1	142	2	Y	3	15	1			20
								3	9									
11	420	N	253	-0-		-167	-0-	22	1	222	2	Y	8	12	1			16
								9	9									
12	174	N	174	-0-		-0-	-0-	14	1	157	2	Y	3	19	1			-0-
								3	9									
01	254	N	254	-0-		-0-	-0-	21	1	229	2	Y	4	1	1			3
								4	9									
02	224	N	45	-0-		-179	-0-	3	1	41	2	Y	1	3	1			1
								1	9									
03	186	N	143	-0-		-43	-0-	15	1	125	2	Y	3					4
								3	9									

SWR "B" WELL #: 7 RRCID -> 162259 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10477 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SWR "B" WELL #: 11 RRCID -> 162599 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10504 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "D" WELL #: 3 RRCID -> 162601 COMPL. DATE N/A TOTAL DEPTH 10875 PERF.10614 - 10640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	31	1	321	2	Y	5	4	1		5
							6	9								
11	540	N	119	-0-	-421	-0-	11	1	107	2	Y	1	3	1		3
							1	9								
12	465	N	388	-0-	-77	-0-	31	1	346	2	Y	10	10	1		3
							11	9								
01	459	N	459	-0-	-0-	-0-	38	1	411	2	Y	9	4	1		8
							10	9								
02	443	N	443	-0-	-0-	-0-	30	1	407	2	Y	5	10	1		3
							6	9								
03	403	N	273	-0-	-130	-0-	28	1	237	2	Y	7				10
							8	9								

WR "K" WELL #: 8 RRCID -> 162609 COMPL. DATE N/A TOTAL DEPTH 10753 PERF.10482 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	93	-0-	-124	-0-	10	1	80	2	Y	3				6
							3	9								
11	94	N	94	-0-	-0-	-0-	9	1	81	2	Y	4				10
							4	9								
12	276	N	276	-0-	-0-	-0-	24	1	239	2	Y	12	11	1		11
							13	9								
01	281	N	281	-0-	-0-	-0-	22	1	240	2	Y	17				28
							19	9								
02	200	N	200	-0-	-0-	-0-	14	1	178	2	Y	7	19	1		16
							8	9								
03	279	N	141	-0-	-138	-0-	12	1	123	2	Y	5				21
							6	9								

WR "K" WELL #: 9 RRCID -> 162610 COMPL. DATE 03/13/1997 TOTAL DEPTH 10740 PERF.10518 - 10540

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	4	1	29	2	Y	2				3
							2	9								
11	60	N	39	-0-	-21	-0-	4	1	33	2	Y	2				5
							2	9								
12	62	N	39	-0-	-23	-0-	3	1	34	2	Y	2	4	1		3
							2	9								
01	69	N	69	-0-	-0-	-0-	5	1	55	2	Y	8				11
							9	9								
02	62	N	62	-0-	-0-	-0-	4	1	56	2	Y	2	7	1		6
							2	9								
03	31	N	14	-0-	-17	-0-	1	1	12	2	Y	1				7
							1	9								

SWR "B" WELL #: 14 RRCID -> 162613 COMPL. DATE N/A TOTAL DEPTH 10680 PERF.10438 - 10488

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	602	-0-	-731	-0-	46	1	527	2	Y	26	19	1		25
							29	9								
11	870	X	608	-0-	-262	-0-	49	1	531	2	Y	25	21	1		29
							28	9								
12	962	X	962	-0-	-0-	-0-	74	1	851	2	Y	34	53	1		10
							37	9								
01	659	X	659	-0-	-0-	-0-	50	1	581	2	Y	25	13	1		22
							28	9								
02	699	X	699	-0-	-0-	-0-	41	1	638	2	Y	18	31	1		9
							20	9								
03	961	X	129	-0-	-832	-0-	10	1	117	2	Y	2				11
							2	9								

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 10 RRCID -> 162725 COMPL. DATE N/A TOTAL DEPTH 10769 PERF.10570 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	409	-0-		-459	-0-	36	1	371	2	Y	2					8
								2	9									
11	840	N	293	-0-		-547	-0-	23	1	269	2	Y	1					9
								1	9									
12	713	N	713	-0-		-0-	-0-	56	1	636	2	Y	19	28	1			-0-
								21	9									
01	868	X	732	-0-		-136	-0-	58	1	637	2	Y	34					34
								37	9									
02	395	X	395	-0-		-0-	-0-	25	1	361	2	Y	8					42
								9	9									
03	713	X	710	-0-		-3	-0-	62	1	620	2	Y	25					67
								28	9									

WR "A" WELL #: 15 RRCID -> 162928 COMPL. DATE 02/05/1997 TOTAL DEPTH 10850 PERF.10612 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	181	N	181	-0-		-0-	-0-	15	1	160	2	Y	5	2	1			3
								6	9									
12	230	N	230	-0-		-0-	-0-	16	1	207	2	Y	6	6	1			3
								7	9									
01	175	N	175	-0-		-0-	-0-	13	1	153	2	Y	8	7	1			4
								9	9									
02	168	N	84	-0-		-84	-0-	5	1	76	2	Y	3	3	1			4
								3	9									
03	217	N	153	-0-		-64	-0-	12	1	132	2	Y	8	7	1			5
								9	9									

SWR "D" WELL #: 4 RRCID -> 163382 COMPL. DATE 06/12/1997 TOTAL DEPTH 10825 PERF.10562 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	493	-0-		-1119	-0-	43	1	448	2	Y	2	3	1			4
								2	9									
11	690	N	297	-0-		-393	-0-	26	1	270	2	Y	1	2	1			3
								1	9									
12	558	N	357	-0-		-201	-0-	28	1	318	2	Y	10	10	1			3
								11	9									
01	496	N	248	-0-		-248	-0-	20	1	219	2	Y	8	4	1			7
								9	9									
02	280	N	198	-0-		-82	-0-	13	1	174	2	Y	10	13	1			4
								11	9									
03	372	N	109	-0-		-263	-0-	11	1	94	2	Y	4					8
								4	9									

SWR "J" WELL #: 2 RRCID -> 163892 COMPL. DATE 07/07/1997 TOTAL DEPTH 11472 PERF.11153 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-		-0-	-0-	75	1	293	2	Y	-0-					55
11	531	N	531	-0-		-0-	-0-	117	1	414	2	Y	-0-					55
12	472	N	472	-0-		-0-	-0-	119	1	351	2	Y	2					57
								2	9									
01	508	N	508	-0-		-0-	-0-	148	1	354	2	Y	5					62
								6	9									
02	504	N	216	-0-		-288	-0-	46	1	169	2	Y	1	37	1			26
								1	9									
03	465	N	320	-0-		-145	-0-	81	1	239	2	Y	-0-					26

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 14 RRCID -> 164076 COMPL. DATE 07/28/1997 TOTAL DEPTH 10901 PERF.10710 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	401	-0-	-281	-0-	36	1	365	2	Y	-0-					2
11	330	X	182	-0-	-148	-0-	15	1	167	2	Y	-0-					2
12	403	X	386	-0-	-17	-0-	31	1	354	2	Y	1	3	1			-0-
							1	9									
01	403	N	306	-0-	-97	-0-	26	1	279	2	Y	1					1
							1	9									
02	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-					1
*03	404	N	404	-0-	-0-	-0-	37	1	366	2	Y	1					2
							1	9									

SWR "H" WELL #: 7 RRCID -> 164080 COMPL. DATE N/A TOTAL DEPTH 10986 PERF.10730 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	26	1	272	2	Y	8					34
							9	9									
11	326	N	326	-0-	-0-	-0-	26	1	294	2	Y	5					39
							6	9									
12	419	N	419	-0-	-0-	-0-	34	1	383	2	Y	2	23	1			18
							2	9									
01	462	N	462	-0-	-0-	-0-	38	1	421	2	Y	3					21
							3	9									
02	387	N	387	-0-	-0-	-0-	25	1	360	2	Y	2					23
							2	9									
03	434	N	305	-0-	-129	-0-	28	1	275	2	Y	2					25
							2	9									

SWR "H" WELL #: 5 RRCID -> 164930 COMPL. DATE 01/31/1997 TOTAL DEPTH 11190 PERF.10937 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "G" WELL #: 1 RRCID -> 164931 COMPL. DATE 09/11/1997 TOTAL DEPTH 11120 PERF.10858 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	151	-0-	-35	-0-	13	1	137	2	Y	1					7
							1	9									
11	330	N	193	-0-	-137	-0-	15	1	177	2	Y	1					8
							1	9									
12	118	N	118	-0-	-0-	-0-	10	1	108	2	Y	-0-	3	1			5
01	252	N	252	-0-	-0-	-0-	21	1	231	2	Y	-0-					5
02	168	N	125	-0-	-43	-0-	8	1	117	2	Y	-0-					5
*03	145	N	145	-0-	-0-	-0-	13	1	132	2	Y	-0-					5

SWR "H" WELL #: 9 RRCID -> 164934 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10852 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	40	1	407	2	Y	-0-					-0-
11	351	N	351	-0-	-0-	-0-	28	1	323	2	Y	-0-					-0-
12	390	N	390	-0-	-0-	-0-	32	1	358	2	Y	-0-					-0-
01	434	X	323	-0-	-111	-0-	27	1	296	2	Y	-0-					-0-
02	401	X	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
03	434	X	129	-0-	-305	-0-	12	1	117	2	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 12 RRCID -> 165038 COMPL. DATE 09/24/1997 TOTAL DEPTH 10910 PERF.10616 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWR "H" WELL #: 16 RRCID -> 165045 COMPL. DATE 10/02/1997 TOTAL DEPTH 11085 PERF.10854 - 10882

10	476	N	476	-0-	-0-	-0-	42	1	434	2	Y	-0-					-0-
11	240	N	102	-0-	-138	-0-	8	1	94	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	30	1	343	2	Y	-0-					-0-
01	465	N	336	-0-	-129	-0-	28	1	308	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	25	1	359	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	33	1	327	2	Y	-0-					-0-

SWR WELL #: 7 RRCID -> 165372 COMPL. DATE 10/16/1997 TOTAL DEPTH 10900 PERF.10628 - 10658

10	425	N	425	-0-	-0-	-0-	37	1	384	2	Y	4	3	1			5
							4	9									
11	570	N	519	-0-	-51	-0-	46	1	469	2	Y	4	4	1			5
							4	9									
12	589	N	504	-0-	-85	-0-	40	1	454	2	Y	9	11	1			3
							10	9									
01	482	N	482	-0-	-0-	-0-	40	1	435	2	Y	6	3	1			6
							7	9									
02	476	N	465	-0-	-11	-0-	32	1	429	2	Y	4	8	1			2
							4	9									
03	496	N	254	-0-	-242	-0-	26	1	225	2	Y	3					5
							3	9									

SWR "H" WELL #: 15 RRCID -> 165373 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10845 - 10871

10	341	N	315	-0-	-26	-0-	28	1	287	2	Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	17	1	192	2	Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	26	1	291	2	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	32	1	348	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	23	1	337	2	Y	-0-					-0-
03	310	N	257	-0-	-53	-0-	23	1	234	2	Y	-0-					-0-

SWR "N" WELL #: 1 RRCID -> 166657 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.10756 - 10786

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
11	83	N	83	-0-	-0-	-0-	7	1	73	2	Y	3					18
							3	9									
12	1178	N	24	-0-	-1154	-0-	2	1	21	2	Y	1	7	1			12
							1	9									
01	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					12
02	84	N	-0-	-0-	-84	-0-					Y	-0-					12
*03	53	N	53	-0-	-0-	-0-	5	1	48	2	Y	-0-					12

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 8 RRCID -> 167083 COMPL. DATE N/A TOTAL DEPTH 11190 PERF.10898 - 10928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	27	1	278	2	Y	3					9
							3	9									
11	150	N	79	-0-	-71	-0-	6	1	73	2	Y	-0-					9
12	303	N	303	-0-	-0-	-0-	25	1	277	2	Y	1	5	1			5
							1	9									
01	310	X	301	-0-	-9	-0-	25	1	275	2	Y	1					6
							1	9									
02	280	X	129	-0-	-151	-0-	8	1	121	2	Y	-0-					6
03	310	X	238	-0-	-72	-0-	22	1	216	2	Y	-0-					6

SWR "M" WELL #: 1 RRCID -> 169159 COMPL. DATE N/A TOTAL DEPTH 11195 PERF.11010 - 11030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77

SWR "M" WELL #: 2 RRCID -> 169163 COMPL. DATE N/A TOTAL DEPTH 11242 PERF.10941 - 10971

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	465	N	32	-0-	-433	-0-	5	1	27	2	Y	-0-					2
01	465	X	-0-	-0-	-465	-0-					Y	-0-					2
02	420	X	-0-	-0-	-420	-0-					Y	-0-					2
03	62	X	-0-	-0-	-62	-0-					Y	-0-					2

SWR "J" WELL #: 3 RRCID -> 169212 COMPL. DATE N/A TOTAL DEPTH 11170 PERF.10922 - 10945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	75	1	293	2	Y	-0-					1
11	502	N	502	-0-	-0-	-0-	111	1	391	2	Y	-0-					1
12	508	N	508	-0-	-0-	-0-	129	1	379	2	Y	-0-					1
01	515	N	515	-0-	-0-	-0-	152	1	363	2	Y	-0-					1
02	476	N	368	-0-	-108	-0-	77	1	290	2	Y	1	1	1			1
							1	9									
03	496	N	347	-0-	-149	-0-	88	1	259	2	Y	-0-					1

SWR "M" WELL #: 3 RRCID -> 171462 COMPL. DATE 12/30/1998 TOTAL DEPTH 11225 PERF.10921 - 10951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	286	N	286	-0-	-0-	-0-	37	1	249	2	Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	439	N	439	-0-	-0-	-0-	36	1	403	2	Y	-0-					5
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

SWR "M" WELL #: 4 RRCID -> 171464 COMPL. DATE 12/11/1998 TOTAL DEPTH 11225 PERF.10956 - 10984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	X	61	-0-	-0-	-0-	8	1	53	2	Y	-0-					2
11	4	X	-0-	-0-	-4	-0-					Y	-0-					2
12	279	X	-0-	-0-	-279	-0-					Y	-0-					2
01	279	X	-0-	-0-	-279	-0-					Y	-0-					2
02	252	X	-0-	-0-	-252	-0-					Y	-0-					2
03	62	X	-0-	-0-	-62	-0-					Y	-0-					2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "H" WELL #: 18 RRCID -> 178527 COMPL. DATE 07/12/2000 TOTAL DEPTH 11000 PERF.10782 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	10	1	99	2	Y	2					10
							2	9									
11	164	N	164	-0-	-0-	-0-	13	1	148	2	Y	3					13
							3	9									
12	207	N	207	-0-	-0-	-0-	17	1	190	2	Y	-0-	6	1			7
01	799	N	799	-0-	-0-	-0-	67	1	731	2	Y	1					8
							1	9									
02	597	N	597	-0-	-0-	-0-	39	1	558	2	Y	-0-					8
*03	550	N	550	-0-	-0-	-0-	50	1	499	2	Y	1					9
							1	9									

SWR "J" WELL #: 4 RRCID -> 178932 COMPL. DATE 09/05/2000 TOTAL DEPTH 11125 PERF.10872 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	N	473	-0-	-0-	-0-	97	1	376	2	Y	-0-					32
11	359	N	359	-0-	-0-	-0-	80	1	279	2	Y	-0-					32
12	479	N	479	-0-	-0-	-0-	121	1	356	2	Y	2					34
							2	9									
01	531	N	531	-0-	-0-	-0-	155	1	370	2	Y	5					39
							6	9									
02	417	N	417	-0-	-0-	-0-	88	1	328	2	Y	1	25	1			15
							1	9									
03	465	N	329	-0-	-136	-0-	83	1	246	2	Y	-0-					15

SWR "H" WELL #: 19 RRCID -> 180329 COMPL. DATE 11/04/2000 TOTAL DEPTH 10900 PERF.10624 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	242	-0-	-192	-0-	21	1	218	2	Y	3					13
							3	9									
11	480	N	222	-0-	-258	-0-	18	1	203	2	Y	1					14
							1	9									
12	279	N	276	-0-	-3	-0-	22	1	254	2	Y	-0-	6	1			8
01	252	N	252	-0-	-0-	-0-	21	1	230	2	Y	1					9
							1	9									
02	196	N	151	-0-	-45	-0-	10	1	141	2	Y	-0-					9
*03	337	N	337	-0-	-0-	-0-	31	1	305	2	Y	1					10
							1	9									

SWR "B" WELL #: 16 RRCID -> 211769 COMPL. DATE 09/21/2005 TOTAL DEPTH 10820 PERF.10606 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21	-0-	42	1	482	2	Y	12	9	1			12
							13	9									
11	377	N	377	-0-	-0-	-0-	31	1	332	2	Y	13	10	1			15
							14	9									
12	510	N	510	-0-	-0-	-0-	40	1	457	2	Y	12	24	1			3
							13	9									
01	527	X	426	-0-	-101	-0-	33	1	384	2	Y	8	4	1			7
							9	9									
02	476	X	392	-0-	-84	-0-	23	1	366	2	Y	3	8	1			2
							3	9									
03	527	X	239	-0-	-288	-0-	18	1	217	2	Y	4					6
							4	9									

THETFORD-TEAL UNIT NO. 2 WELL #: 1 RRCID -> 219596 COMPL. DATE 01/27/1985 TOTAL DEPTH 9258 PERF. 9076 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	66	-0-	-27	-0-	66	2			Y	-0-					6
11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					6
12	93	N	50	-0-	-43	-0-	50	2			Y	-0-					6
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					6
02	112	N	59	-0-	-53	-0-	59	2			Y	-0-					6
*03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					6

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
DORADO DRILLING, INC. //CONT.// 223295
SWR "J" WELL #: 5 RRCID -> 241832 COMPL. DATE 06/13/2008 TOTAL DEPTH 11200 PERF.11044 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	71	1	279	2	Y	-0-					19
11	671	N	671	-0-	-0-	-0-	147	1	524	2	Y	-0-					19
12	402	N	402	-0-	-0-	-0-	101	1	299	2	Y	2					21
							2	9									
01	538	N	538	-0-	-0-	-0-	155	1	376	2	Y	6					27
							7	9									
02	616	N	254	-0-	-362	-0-	53	1	201	2	Y	-0-	18	1			9
03	403	N	282	-0-	-121	-0-	70	1	212	2	Y	-0-					9

SWR "G" WELL #: 2 RRCID -> 243061 COMPL. DATE 09/03/2008 TOTAL DEPTH 11150 PERF.10744 - 10744

10	434	X	362	-0-	-72	-0-	31	1	323	2	Y	7					48
							8	9									
11	420	X	98	-0-	-322	-0-	8	1	89	2	Y	1					49
							1	9									
12	434	X	111	-0-	-323	-0-	9	1	101	2	Y	1	47	1			3
							1	9									
01	403	X	403	-0-	-0-	-0-	34	1	368	2	Y	1					4
							1	9									
02	336	X	256	-0-	-80	-0-	17	1	238	2	Y	1					5
							1	9									
03	372	X	-0-	-0-	-372	-0-					Y	-0-					5

SWR "M" WELL #: 5 RRCID -> 243841 COMPL. DATE 10/07/2008 TOTAL DEPTH 11100 PERF.10900 - 10908

10	252	N	252	-0-	-0-	-0-	33	1	219	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	57	1	296	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	26	1	288	2	N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	28	1	392	2	N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

WR "K" WELL #: 11 RRCID -> 248034 COMPL. DATE 01/27/2009 TOTAL DEPTH 10800 PERF.10448 - 10506

10	31	N	-0-	-0-	-31	-0-					Y	1					2
11	13	N	13	-0-	-0-	-0-	1	1	10	2	Y	2					4
							2	9									
12	21	N	21	-0-	-0-	-0-	2	1	17	2	Y	2	3	1			3
							2	9									
01	0	N	-0-	-0-	-0-	-0-					Y	3					6
02	14	N	14	-0-	-0-	-0-	1	1	11	2	Y	2	4	1			4
							2	9									
03	31	N	-0-	-0-	-31	-0-					Y	1					5

THETFORD-TEAL UNIT NO. 1 WELL #: 1 RRCID -> 253226 COMPL. DATE 12/13/1984 TOTAL DEPTH 9251 PERF. 9095 - 9120

10	279	N	207	-0-	-72	-0-	207	2			Y	-0-					88
11	150	N	18	-0-	-132	-0-	18	2			Y	-0-					88
12	186	N	126	-0-	-60	-0-	126	2			Y	-0-					88
01	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					88
02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					88
*03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					88

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
BRACKEN ET AL WELL #: 5 RRCID -> 106497 COMPL. DATE 02/22/1983 TOTAL DEPTH 9720 PERF. 9539 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	300	-0-	-103	-0-	11	1	274	3	Y	14	13	1			4
							15	9									
11	390	N	169	-0-	-221	-0-	6	1	148	3	Y	14	12	1			6
							15	9									
12	310	N	18	-0-	-292	-0-	1	1	15	3	Y	2	5	1			3
							2	9									
01	310	N	16	-0-	-294	-0-	1	1	14	3	Y	1	2	1			2
							1	9									
02	168	N	30	-0-	-138	-0-	1	1	27	3	Y	2	2	1			2
							2	9									
*03	249	N	249	-0-	-0-	-0-	9	1	232	3	Y	7	6	1			3
							8	9									

BRACKEN ET AL WELL #: 14 RRCID -> 106498 COMPL. DATE 03/12/1983 TOTAL DEPTH 9768 PERF. 9549 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 11 RRCID -> 106932 COMPL. DATE 03/29/1983 TOTAL DEPTH 10062 PERF. 9786 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	267	-0-	-43	-0-	10	1	249	3	Y	7	7	1			2
							8	9									
11	240	N	141	-0-	-99	-0-	5	1	130	3	Y	5	5	1			2
							6	9									
12	558	N	209	-0-	-349	-0-	7	1	200	3	Y	2	2	1			2
							2	9									
01	279	N	210	-0-	-69	-0-	9	1	200	3	Y	1	2	1			1
							1	9									
02	276	N	276	-0-	-0-	-0-	11	1	264	3	Y	1	1	1			1
							1	9									
03	217	N	209	-0-	-8	-0-	8	1	199	3	Y	2	2	1			1
							2	9									

BRACKEN ET AL WELL #: 15 RRCID -> 106934 COMPL. DATE 07/15/1983 TOTAL DEPTH 9803 PERF. 9512 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 17 RRCID -> 108219 COMPL. DATE 09/19/1983 TOTAL DEPTH 9674 PERF. 9467 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166	N	166	-0-	-0-	-0-	6	1	152	3	Y	7	7	1			2
							8	9									
11	150	N	101	-0-	-49	-0-	4	1	89	3	Y	7	6	1			3
							8	9									
12	186	N	19	-0-	-167	-0-	1	1	16	3	Y	2	3	1			2
							2	9									
01	155	N	30	-0-	-125	-0-	1	1	28	3	Y	1	2	1			1
							1	9									
02	84	N	62	-0-	-22	-0-	2	1	57	3	Y	3	2	1			2
							3	9									
*03	44	N	44	-0-	-0-	-0-	2	1	41	3	Y	1	2	1			1
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, L. S. WELL #: 5 RRCID -> 108342 COMPL. DATE 10/08/1983 TOTAL DEPTH 9670 PERF. 9451 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 10 RRCID -> 108684 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 9728 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					Y	-0-	1	1			-0-
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	1	1	38	3	Y	5	2	1			3
							6	9									
01	85	N	85	-0-	-0-	-0-	3	1	76	3	Y	5	4	1			4
							6	9									
02	43	N	43	-0-	-0-	-0-	2	1	39	3	Y	2	3	1			3
							2	9									
*03	65	N	65	-0-	-0-	-0-	2	1	57	3	Y	5	5	1			3
							6	9									

MCCLAUGHERTY, L. S. WELL #: 4 RRCID -> 108827 COMPL. DATE 11/13/1983 TOTAL DEPTH 9775 PERF. 9598 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
11	120	N	8	-0-	-112	-0-	6	3	2	9	Y	2	1	1			1
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-	1	1			-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-

BRACKEN ET AL WELL #: 16 RRCID -> 108828 COMPL. DATE 12/05/1983 TOTAL DEPTH 9690 PERF. 9530 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 18 RRCID -> 109057 COMPL. DATE 12/18/1983 TOTAL DEPTH 9650 PERF. 9490 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 27 RRCID -> 110250 COMPL. DATE 03/18/1984 TOTAL DEPTH 9712 PERF. 9472 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 28 RRCID -> 110827 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 9820 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	6	1	160	3	Y	18	17	1			5
							20	9									
11	180	N	151	-0-	-29	-0-	4	1	104	3	Y	39	28	1			16
							43	9									
12	279	N	192	-0-	-87	-0-	6	1	179	3	Y	6	13	1			9
							7	9									
01	186	N	124	-0-	-62	-0-	5	1	113	3	Y	5	8	1			6
							6	9									
02	140	N	139	-0-	-1	-0-	5	1	131	3	Y	3	4	1			5
							3	9									
*03	267	N	267	-0-	-0-	-0-	10	1	250	3	Y	6	7	1			4
							7	9									

MCCLAUGHERTY, I. O. WELL #: 1ST RRCID -> 110829 COMPL. DATE N/A TOTAL DEPTH 10332 PERF.10090 - 10150

10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					4
11	30	N	3	-0-	-27	-0-	1	3	2	9	N	2					6
12	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					7
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					7
02	3	N	2	-0-	-1	-0-	1	3	1	9	N	1					8
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					8

BRACKEN ET AL WELL #: 31 RRCID -> 110831 COMPL. DATE 04/16/1984 TOTAL DEPTH 10000 PERF. 9752 - 9794

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRACKEN "A" WELL #: 109 RRCID -> 110832 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10046

10	62	N	47	-0-	-15	-0-	47	3			Y	-0-					1
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
12	62	N	45	-0-	-17	-0-	44	3	1	9	Y	1	2	1			-0-
01	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1					1
02	397	N	397	-0-	-0-	-0-	396	3	1	9	Y	1					2
*03	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2	3	1			1

BRACKEN "A" WELL #: 1016 RRCID -> 111162 COMPL. DATE 05/06/1984 TOTAL DEPTH 10086 PERF. 9912 - 9962

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 32 RRCID -> 111163 COMPL. DATE 04/19/1984 TOTAL DEPTH 9730 PERF. 9531 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	67	-0-	-57	-0-	2	1	61	3	Y	4	4	1			1
							4	9									
11	90	N	28	-0-	-62	-0-	1	1	25	3	Y	2	2	1			1
							2	9									
12	93	N	24	-0-	-69	-0-	1	1	20	3	Y	3	2	1			2
							3	9									
01	104	N	104	-0-	-0-	-0-	4	1	93	3	Y	6	4	1			4
							7	9									
02	57	N	57	-0-	-0-	-0-	2	1	54	3	Y	1	2	1			3
							1	9									
*03	70	N	70	-0-	-0-	-0-	2	1	60	3	Y	7	6	1			4
							8	9									

BRACKEN "A" WELL #: 1017 RRCID -> 111164 COMPL. DATE 04/10/1984 TOTAL DEPTH 10200 PERF. 9973 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					3
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					3
12	186	N	37	-0-	-149	-0-	36	3	1	9	Y	1	4	1			-0-
01	206	N	206	-0-	-0-	-0-	205	3	1	9	Y	1					1
02	704	N	704	-0-	-0-	-0-	703	3	1	9	Y	1					2
*03	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2	3	1			1

BRACKEN "G" WELL #: 101 RRCID -> 111686 COMPL. DATE 07/01/1984 TOTAL DEPTH 9900 PERF. 9732 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	37	-0-	-25	-0-	1	1	35	3	Y	1					1
							1	9									
11	60	N	20	-0-	-40	-0-	1	1	18	3	Y	1					2
							1	9									
12	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-	1	1			1
01	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					1
02	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					1
*03	44	N	44	-0-	-0-	-0-	2	1	41	3	Y	1	1	1			1
							1	9									

MCCLAUGHERTY, L. S. WELL #: 8 RRCID -> 112423 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9540 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	89	-0-	-66	-0-	3	1	64	3	Y	20	20	1			5
							22	9									
11	90	N	80	-0-	-10	-0-	2	1	54	3	Y	22	18	1			9
							24	9									
12	62	N	11	-0-	-51	-0-	9	3	2	9	Y	2	7	1			4
01	93	N	5	-0-	-88	-0-	4	3	1	9	Y	1	3	1			2
02	84	N	28	-0-	-56	-0-	1	1	25	3	Y	2	2	1			2
							2	9									
*03	51	N	51	-0-	-0-	-0-	2	1	45	3	Y	4	4	1			2
							4	9									

BRACKEN ET AL WELL #: 34 RRCID -> 112491 COMPL. DATE 07/03/1984 TOTAL DEPTH 9730 PERF. 9551 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1015 RRCID -> 112834 COMPL. DATE 09/10/1984 TOTAL DEPTH 10035 PERF. 9873 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					2
11	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					2
12	62	N	47	-0-	-15	-0-	46	3	1	9	Y	1	3	1			-0-
01	622	N	622	-0-	-0-	-0-	618	3	4	9	Y	4					4
02	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2					6
*03	387	N	387	-0-	-0-	-0-	380	3	7	9	Y	6	8	1			4

BRACKEN ET AL WELL #: 33 RRCID -> 113575 COMPL. DATE 09/29/1984 TOTAL DEPTH 9715 PERF. 9478 - 9510

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 35 RRCID -> 113705 COMPL. DATE 10/19/1984 TOTAL DEPTH 9915 PERF. 9674 - 9710

10	350	N	350	-0-	-0-	-0-	11	1	288	3	Y	46	42	1			12
							51	9									
11	450	N	170	-0-	-280	-0-	5	1	123	3	Y	38	34	1			16
							42	9									
12	341	N	113	-0-	-228	-0-	3	1	93	3	Y	15	17	1			14
							17	9									
01	341	N	209	-0-	-132	-0-	8	1	188	3	Y	12	15	1			11
							13	9									
02	235	N	235	-0-	-0-	-0-	9	1	211	3	Y	14	12	1			13
							15	9									
*03	144	N	144	-0-	-0-	-0-	5	1	126	3	Y	12	16	1			9
							13	9									

MCCLAUGHERTY, I. O. WELL #: 2 RRCID -> 114100 COMPL. DATE 11/15/1984 TOTAL DEPTH 10050 PERF. 9778 - 9839

10	117	N	117	-0-	-0-	-0-	116	3	1	9	Y	1					8
11	270	N	115	-0-	-155	-0-	109	3	6	9	Y	5					13
12	106	N	106	-0-	-0-	-0-	105	3	1	9	Y	1					14
01	124	N	22	-0-	-102	-0-	21	3	1	9	Y	1					15
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					15
03	93	N	63	-0-	-30	-0-	62	3	1	9	Y	1					16

BRACKEN "A" WELL #: 1027 RRCID -> 114261 COMPL. DATE 11/20/1984 TOTAL DEPTH 10140 PERF. 9930 - 9998

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, I. O. "A" WELL #: 1 RRCID -> 114489 COMPL. DATE 01/07/1985 TOTAL DEPTH 10030 PERF. 9910 - 9950

10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	12	N	1	-0-	-11	-0-	1	3			Y	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
03	T. A.		1	-0-	1	3	1	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1025 RRCID -> 114862 COMPL. DATE 01/03/1985 TOTAL DEPTH 10060 PERF. 9840 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	40	-0-	-84	-0-	40	3			Y	-0-					2
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					2
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-	2	1			-0-
01	234	N	234	-0-	-0-	-0-	233	3	1	9	Y	1					1
02	532	N	532	-0-	-0-	-0-	531	3	1	9	Y	1					2
*03	352	N	352	-0-	-0-	-0-	350	3	2	9	Y	2	3	1			1

BRACKEN "A" WELL #: 1024 RRCID -> 115802 COMPL. DATE 03/08/1985 TOTAL DEPTH 10025 PERF. 9803 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					2
11	60	N	48	-0-	-12	-0-	48	3			Y	-0-					2
12	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1	3	1			-0-
01	271	N	271	-0-	-0-	-0-	268	3	3	9	Y	3					3
02	472	N	472	-0-	-0-	-0-	471	3	1	9	Y	1					4
*03	305	N	305	-0-	-0-	-0-	301	3	4	9	Y	4	6	1			2

BRACKEN "A" WELL #: 1039 RRCID -> 116114 COMPL. DATE 03/26/1985 TOTAL DEPTH 10010 PERF. 9909 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					4
11	53	N	53	-0-	-0-	-0-	50	3	3	9	Y	3					7
12	62	N	45	-0-	-17	-0-	43	3	2	9	Y	2	9	1			-0-
01	382	N	382	-0-	-0-	-0-	378	3	4	9	Y	4					4
02	470	N	470	-0-	-0-	-0-	468	3	2	9	Y	2					6
*03	418	N	418	-0-	-0-	-0-	411	3	7	9	Y	6	9	1			3

BRACKEN "A" WELL #: 1026 RRCID -> 116115 COMPL. DATE 03/19/1985 TOTAL DEPTH 10120 PERF. 9894 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 1038 RRCID -> 116519 COMPL. DATE 04/06/1985 TOTAL DEPTH 10010 PERF. 9810 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	57	3	1	9	Y	1					10
11	60	N	48	-0-	-12	-0-	45	3	3	9	Y	3					13
12	93	N	41	-0-	-52	-0-	40	3	1	9	Y	1	9	1			5
01	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					8
02	368	N	368	-0-	-0-	-0-	367	3	1	9	Y	1					9
*03	265	N	265	-0-	-0-	-0-	261	3	4	9	Y	4	8	1			5

BRACKEN "A" WELL #: 1040 RRCID -> 116903 COMPL. DATE 05/12/1985 TOTAL DEPTH 10025 PERF. 9812 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	35	-0-	-27	-0-	34	3	1	9	Y	1					10
11	60	N	44	-0-	-16	-0-	41	3	3	9	Y	3					13
12	124	N	41	-0-	-83	-0-	40	3	1	9	Y	1	9	1			5
01	498	N	498	-0-	-0-	-0-	496	3	2	9	Y	2					7
02	670	N	670	-0-	-0-	-0-	669	3	1	9	Y	1					8
*03	560	N	560	-0-	-0-	-0-	554	3	6	9	Y	5	8	1			5

BRACKEN "B" WELL #: 1056 RRCID -> 117339 COMPL. DATE 06/20/1985 TOTAL DEPTH 10330 PERF.10110 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			3
01	T. A.		983	-0-	983	983	983	3			Y	-0-					3
02	T. A.		1340	-0-	1340	2323	1340	3			Y	-0-					3
03	T. A.		226	-0-	226	2549	226	3			Y	-0-	1	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1023 RRCID -> 117341 COMPL. DATE 06/01/1985 TOTAL DEPTH 9975 PERF. 9741 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF WELL #: 1A RRCID -> 117344 COMPL. DATE 06/07/1985 TOTAL DEPTH 11055 PERF. 10816 - 10912

10	434	N	26	-0-	-408	-0-	5	1	21	2	Y	-0-					4
11	480	N	38	-0-	-442	-0-	8	1	30	2	Y	-0-					4
12	636	N	636	-0-	-0-	-0-	161	1	473	2	Y	2					6
							2	9									
01	352	N	352	-0-	-0-	-0-	102	1	243	2	Y	6					12
							7	9									
02	692	N	692	-0-	-0-	-0-	146	1	546	2	Y	-0-	12	1			-0-
03	651	N	221	-0-	-430	-0-	55	1	165	2	Y	1					1
							1	9									

HUFF WELL #: 2A RRCID -> 117713 COMPL. DATE 06/15/1985 TOTAL DEPTH 11905 PERF. 11046 - 11116

10	186	N	60	-0-	-126	-0-	12	1	48	2	Y	-0-					2
11	90	N	50	-0-	-40	-0-	11	1	39	2	Y	-0-					2
12	169	N	169	-0-	-0-	-0-	43	1	126	2	Y	-0-					2
01	189	N	189	-0-	-0-	-0-	56	1	133	2	Y	-0-					2
02	181	N	181	-0-	-0-	-0-	38	1	143	2	Y	-0-	1	1			1
*03	725	N	725	-0-	-0-	-0-	183	1	542	2	Y	-0-					1

BRACKEN "C" WELL #: 1093 RRCID -> 118637 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 10310 - 10360

10	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					3
11	253	N	253	-0-	-0-	-0-	15	1	238	3	Y	-0-					3
12	189	N	189	-0-	-0-	-0-	187	3	2	9	Y	2	5	1			-0-
01	318	N	318	-0-	-0-	-0-	21	1	293	3	Y	4					4
							4	9									
02	224	N	221	-0-	-3	-0-	17	1	202	3	Y	2					6
							2	9									
03	186	N	26	-0-	-160	-0-	2	1	21	3	Y	3	6	1			3
							3	9									

BRACKEN "A" WELL #: 1052 RRCID -> 119023 COMPL. DATE 10/29/1985 TOTAL DEPTH 10158 PERF. 9912 - 9976

10	93	N	40	-0-	-53	-0-	40	3			Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

WHEELER, CLIFTON WELL #: 3 RRCID -> 119257 COMPL. DATE 08/01/1985 TOTAL DEPTH 10640 PERF.10406 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39

WHEELER, CLIFTON WELL #: 2 RRCID -> 119258 COMPL. DATE 09/03/1985 TOTAL DEPTH 10680 PERF.10442 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8

WHEELER, CLIFTON WELL #: 5B RRCID -> 119259 COMPL. DATE 10/02/1985 TOTAL DEPTH 10950 PERF.10722 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, CLIFTON WELL #: 1 RRCID -> 119260 COMPL. DATE 08/02/1985 TOTAL DEPTH 10980 PERF.10736 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WHEELER, CLIFTON WELL #: 8B RRCID -> 119998 COMPL. DATE 12/14/1985 TOTAL DEPTH 10632 PERF.10468 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6

BRACKEN ET AL WELL #: 51 RRCID -> 126360 COMPL. DATE 12/19/1987 TOTAL DEPTH 9811 PERF. 9556 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER, CLIFTON WELL #: 9B RRCID -> 126711 COMPL. DATE 12/01/1987 TOTAL DEPTH 10660 PERF.10450 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	X	602	-0-	-0-	-0-	44	1	558	2	N	-0-					30
11	900	X	546	-0-	-354	-0-	45	1	501	2	N	-0-					30
12	1182	X	1182	-0-	-0-	-0-	95	1	1087	2	N	-0-					30
01	829	N	829	-0-	-0-	-0-	68	1	761	2	N	-0-					30
02	1293	N	1293	-0-	-0-	-0-	81	1	1212	2	N	-0-					30
03	1178	N	790	-0-	-388	-0-	72	1	718	2	N	-0-					30

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1041 RRCID -> 127233 COMPL. DATE 04/12/1988 TOTAL DEPTH 10100 PERF. 9906 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "E" WELL #: 1076 RRCID -> 129182 COMPL. DATE 09/24/1988 TOTAL DEPTH 10788 PERF.10525 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	39	-0-	-54	-0-	38	3	1	9	Y	1					3
11	509	N	509	-0-	-0-	-0-	501	3	8	9	Y	7					10
12	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1	7	1			4
01	262	N	262	-0-	-0-	-0-	261	3	1	9	Y	1					5
02	448	N	288	-0-	-160	-0-	287	3	1	9	Y	1					6
03	403	N	30	-0-	-373	-0-	29	3	1	9	Y	1	4	1			3

BRACKEN "E" WELL #: 1062 RRCID -> 129564 COMPL. DATE 12/14/1988 TOTAL DEPTH 10665 PERF.10432 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	68	-0-	-25	-0-	67	3	1	9	Y	1					3
11	524	N	524	-0-	-0-	-0-	516	3	8	9	Y	7					10
12	441	N	441	-0-	-0-	-0-	438	3	3	9	Y	3	13	1			-0-
01	393	N	393	-0-	-0-	-0-	386	3	7	9	Y	6					6
02	476	N	157	-0-	-319	-0-	155	3	2	9	Y	2					8
03	434	N	41	-0-	-393	-0-	33	3	8	9	Y	7	10	1			5

BRACKEN WELL #: 52 RRCID -> 131966 COMPL. DATE 08/26/1989 TOTAL DEPTH 9748 PERF. 9521 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	621	-0-	-433	-0-	23	1	578	3	Y	18	17	1			5
							20	9									
11	840	N	237	-0-	-603	-0-	9	1	216	3	Y	11	11	1			5
							12	9									
12	713	N	112	-0-	-601	-0-	3	1	102	3	Y	6	6	1			5
							7	9									
01	620	N	430	-0-	-190	-0-	18	1	401	3	Y	10	8	1			7
							11	9									
02	327	N	327	-0-	-0-	-0-	13	1	310	3	Y	4	5	1			6
							4	9									
*03	453	N	453	-0-	-0-	-0-	17	1	428	3	Y	7	8	1			5
							8	9									

BRACKEN WELL #: 53 RRCID -> 132517 COMPL. DATE 10/30/1989 TOTAL DEPTH 9730 PERF. 9414 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	5	1	130	3	Y	8	8	1			2
							9	9									
11	180	N	88	-0-	-92	-0-	3	1	77	3	Y	7	6	1			3
							8	9									
12	186	N	47	-0-	-139	-0-	1	1	33	3	Y	12	7	1			8
							13	9									
01	155	N	26	-0-	-129	-0-	1	1	19	3	Y	5	8	1			5
							6	9									
02	84	N	77	-0-	-7	-0-	3	1	66	3	Y	7	6	1			6
							8	9									
*03	84	N	84	-0-	-0-	-0-	3	1	70	3	Y	10	10	1			6
							11	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "D" WELL #: 10100 RRCID -> 132930 COMPL. DATE 10/26/1989 TOTAL DEPTH 10750 PERF.10454 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	304	3	11	9	Y	10					17
11	292	N	292	-0-	-0-	-0-	260	3	32	9	Y	29					46
12	207	N	207	-0-	-0-	-0-	203	3	4	9	Y	4	44	1			6
01	673	N	673	-0-	-0-	-0-	651	3	22	9	Y	20					26
02	484	N	484	-0-	-0-	-0-	476	3	8	9	Y	7					33
03	217	N	32	-0-	-185	-0-	13	3	19	9	Y	17	31	1			19

BRACKEN "A" WELL #: 1037 RRCID -> 132931 COMPL. DATE 11/09/1989 TOTAL DEPTH 10075 PERF. 9818 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		55	-0-	55	91	55	3			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	91					Y	-0-					-0-
12	14B2 EXT		38	-0-	38	129	38	3			Y	-0-					-0-
01	14B2 EXT		30	-0-	30	159	30	3			Y	-0-					-0-
02	229	X	70	-0-	-159	-0-	70	3			Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "F" WELL #: 1049 RRCID -> 132941 COMPL. DATE 11/30/1989 TOTAL DEPTH 10675 PERF.10438 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	49	-0-	-44	-0-	47	3	2	9	Y	2					11
11	813	N	813	-0-	-0-	-0-	782	3	31	9	Y	28					39
12	487	N	487	-0-	-0-	-0-	481	3	6	9	Y	5	39	1			5
01	679	N	679	-0-	-0-	-0-	661	3	18	9	Y	16					21
02	756	N	692	-0-	-64	-0-	683	3	9	9	Y	8					29
03	496	N	57	-0-	-439	-0-	32	3	25	9	Y	23	35	1			17

BRACKEN WELL #: 55 RRCID -> 133373 COMPL. DATE 01/03/1990 TOTAL DEPTH 9715 PERF. 9486 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	269	-0-	-165	-0-	9	1	221	3	Y	35	33	1			9
							39	9									
11	390	N	158	-0-	-232	-0-	5	1	119	3	Y	31	27	1			13
							34	9									
12	279	N	15	-0-	-264	-0-	7	3	8	9	Y	7	12	1			8
01	279	N	65	-0-	-214	-0-	2	1	46	3	Y	15	13	1			10
							17	9									
02	140	N	89	-0-	-51	-0-	3	1	67	3	Y	17	14	1			13
							19	9									
*03	82	N	82	-0-	-0-	-0-	2	1	61	3	Y	17	19	1			11
							19	9									

BRACKEN WELL #: 56 RRCID -> 133562 COMPL. DATE 01/26/1990 TOTAL DEPTH 9800 PERF. 9543 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	82	-0-	-73	-0-	3	1	76	3	Y	3	8	1			1
							3	9									
11	120	N	44	-0-	-76	-0-	2	1	40	3	Y	2	2	1			1
							2	9									
12	176	N	176	-0-	-0-	-0-	5	1	150	3	Y	19	9	1			11
							21	9									
01	295	N	295	-0-	-0-	-0-	11	1	253	3	Y	28	21	1			18
							31	9									
02	126	N	126	-0-	-0-	-0-	4	1	107	3	Y	14	15	1			17
							15	9									
03	186	N	177	-0-	-9	-0-	5	1	127	3	Y	41	37	1			21
							45	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN WELL #: 57 RRCID -> 133674 COMPL. DATE 02/15/1990 TOTAL DEPTH 9800 PERF. 9567 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	9	1	219	3	Y	20	21	1			5
							22	9									
11	180	N	167	-0-	-13	-0-	6	1	137	3	Y	22	18	1			9
							24	9									
12	372	N	24	-0-	-348	-0-	7	3	17	9	Y	15	13	1			11
01	248	N	151	-0-	-97	-0-	4	1	91	3	Y	51	33	1			29
							56	9									
02	219	N	219	-0-	-0-	-0-	6	1	152	3	Y	55	43	1			41
							61	9									
*03	72	N	72	-0-	-0-	-0-	1	1	38	3	Y	30	45	1			26
							33	9									

MCCLAUGHERTY, L. S. WELL #: 9 RRCID -> 138511 COMPL. DATE 02/09/1991 TOTAL DEPTH 9850 PERF. 9590 - 9623

10	124	N	58	-0-	-66	-0-	2	1	56	3	Y	-0-					-0-
11	120	N	40	-0-	-80	-0-	2	1	38	3	Y	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	3			Y	-0-					-0-
01	62	N	20	-0-	-42	-0-	1	1	19	3	Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 11 RRCID -> 142206 COMPL. DATE 07/26/1992 TOTAL DEPTH 9750 PERF. 9594 - 9630

10	403	N	259	-0-	-144	-0-	10	1	246	3	Y	3	3	1			1
							3	9									
11	330	N	140	-0-	-190	-0-	5	1	133	3	Y	2	2	1			1
							2	9									
12	388	N	388	-0-	-0-	-0-	12	1	355	3	Y	19	9	1			11
							21	9									
01	411	N	411	-0-	-0-	-0-	17	1	379	3	Y	14	14	1			11
							15	9									
02	203	N	203	-0-	-0-	-0-	8	1	192	3	Y	3	6	1			8
							3	9									
03	403	N	220	-0-	-183	-0-	7	1	191	3	Y	20	18	1			10
							22	9									

BRACKEN ET AL WELL #: 60 RRCID -> 142613 COMPL. DATE 08/27/1992 TOTAL DEPTH 9715 PERF. 9529 - 9656

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLAUGHERTY, L. S. "A" WELL #: 12 RRCID -> 142648 COMPL. DATE 09/05/1992 TOTAL DEPTH 9725 PERF. 9542 - 9572

10	73	N	73	-0-	-0-	-0-	3	1	69	3	Y	1					7
							1	9									
11	120	N	43	-0-	-77	-0-	2	1	39	3	Y	2					9
							2	9									
12	93	N	2	-0-	-91	-0-	2	3			Y	-0-					9
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					9
02	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					9
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					9

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN ET AL WELL #: 63 RRCID -> 144062 COMPL. DATE 01/01/1993 TOTAL DEPTH 9897 PERF. 9681 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	221	-0-	-151	-0-	8	1	212	3	Y	1	2	1			-0-
							1	9									
11	330	N	152	-0-	-178	-0-	6	1	144	3	Y	2	1	1			1
							2	9									
12	310	N	107	-0-	-203	-0-	3	1	85	3	Y	17	8	1			10
							19	9									
01	217	N	197	-0-	-20	-0-	7	1	169	3	Y	19	16	1			13
							21	9									
02	148	N	148	-0-	-0-	-0-	5	1	124	3	Y	17	15	1			15
							19	9									
*03	128	N	128	-0-	-0-	-0-	4	1	111	3	Y	12	17	1			10
							13	9									

MCCLAUGHERTY, L. S. WELL #: 12 RRCID -> 144631 COMPL. DATE 01/16/1993 TOTAL DEPTH 9806 PERF. 9622 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	158	-0-	-90	-0-	5	1	131	3	Y	20	20	1			5
							22	9									
11	180	N	109	-0-	-71	-0-	3	1	85	3	Y	19	16	1			8
							21	9									
12	186	N	39	-0-	-147	-0-	1	1	31	3	Y	6	8	1			6
							7	9									
01	155	N	74	-0-	-81	-0-	3	1	60	3	Y	10	9	1			7
							11	9									
02	112	N	107	-0-	-5	-0-	4	1	99	3	Y	4	5	1			6
							4	9									
*03	115	N	115	-0-	-0-	-0-	4	1	103	3	Y	7	8	1			5
							8	9									

MCCLAUGHERTY, L. S. WELL #: 13 RRCID -> 144632 COMPL. DATE 01/09/1993 TOTAL DEPTH 9750 PERF. 9535 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	15	1	394	3	Y	15	14	1			4
							17	9									
11	270	N	124	-0-	-146	-0-	4	1	111	3	Y	8	8	1			4
							9	9									
12	155	N	8	-0-	-147	-0-	7	3	1	9	Y	1	3	1			2
01	434	N	9	-0-	-425	-0-	8	3	1	9	Y	1	2	1			1
02	112	N	31	-0-	-81	-0-	1	1	27	3	Y	3	2	1			2
							3	9									
*03	25	N	25	-0-	-0-	-0-	1	1	23	3	Y	1	2	1			1
							1	9									

BRACKEN "E" WELL #: 1075 RRCID -> 144918 COMPL. DATE 11/06/1992 TOTAL DEPTH 10685 PERF.10515 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					2
11	461	N	461	-0-	-0-	-0-	457	3	4	9	Y	4					6
12	403	N	229	-0-	-174	-0-	229	3			Y	-0-	4	1			2
01	527	N	180	-0-	-347	-0-	179	3	1	9	Y	1					3
02	460	N	460	-0-	-0-	-0-	459	3	1	9	Y	1					4
03	217	N	47	-0-	-170	-0-	46	3	1	9	Y	1	3	1			2

BRACKEN "B" WELL #: 1058 RRCID -> 144919 COMPL. DATE N/A TOTAL DEPTH 10401 PERF.10250 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "B" WELL #: 1083 RRCID -> 144920 COMPL. DATE 11/26/1992 TOTAL DEPTH 10564 PERF.10322 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 68 RRCID -> 149486 COMPL. DATE 05/07/1994 TOTAL DEPTH 9595 PERF. 9470 - 9506

10	869	N	869	-0-	-0-	-0-	32	1	831	3	Y	5	6	1			1
							6	9									
11	750	N	422	-0-	-328	-0-	16	1	400	3	Y	5	4	1			2
							6	9									
12	1209	N	49	-0-	-1160	-0-	1	1	30	3	Y	16	8	1			10
							18	9									
01	868	N	362	-0-	-506	-0-	14	1	320	3	Y	25	19	1			16
							28	9									
02	392	N	86	-0-	-306	-0-	3	1	75	3	Y	7	10	1			13
							8	9									
*03	217	N	217	-0-	-0-	-0-	7	1	188	3	Y	20	21	1			12
							22	9									

BRACKEN ET AL WELL #: 3ST RRCID -> 151707 COMPL. DATE 06/01/1994 TOTAL DEPTH 9818 PERF. 9654 - 9682

10	356	N	356	-0-	-0-	-0-	13	1	343	3	Y	-0-	1	1			-0-
11	293	N	293	-0-	-0-	-0-	11	1	282	3	Y	-0-					-0-
12	155	N	59	-0-	-96	-0-	1	1	43	3	Y	14	6	1			8
							15	9									
01	341	N	107	-0-	-234	-0-	3	1	75	3	Y	26	18	1			16
							29	9									
02	280	N	103	-0-	-177	-0-	3	1	76	3	Y	22	19	1			19
							24	9									
*03	111	N	111	-0-	-0-	-0-	3	1	77	3	Y	28	30	1			17
							31	9									

BRACKEN ET AL WELL #: 69 RRCID -> 152867 COMPL. DATE 01/09/1995 TOTAL DEPTH 9950 PERF. 9734 - 9778

10	558	N	502	-0-	-56	-0-	18	1	471	3	Y	12	11	1			3
							13	9									
11	570	N	247	-0-	-323	-0-	9	1	228	3	Y	9	8	1			4
							10	9									
12	620	N	326	-0-	-294	-0-	11	1	315	3	Y	-0-	3	1			1
01	496	N	284	-0-	-212	-0-	12	1	272	3	Y	-0-	1	1			-0-
02	276	N	276	-0-	-0-	-0-	11	1	265	3	Y	-0-					-0-
*03	611	N	611	-0-	-0-	-0-	23	1	588	3	Y	-0-					-0-

MCCLAUGHERTY, L. S. WELL #: 14 RRCID -> 153451 COMPL. DATE 02/11/1995 TOTAL DEPTH 9772 PERF. 9572 - 9606

10	3100	N	7938	-0-	4838	7900	298	1	7640	3	Y	-0-					-0-
11	3000	N	8729	-0-	5729	13629	338	1	8391	3	Y	-0-					-0-
12	20738	X	7109	-0-	-13629	-0-	234	1	6875	3	Y	-0-					-0-
01	7936	X	792	-0-	-7144	-0-	34	1	758	3	Y	-0-					-0-
02	7896	X	165	-0-	-7731	-0-	7	1	158	3	Y	-0-					-0-
03	8742	X	203	-0-	-8539	-0-	8	1	195	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 4 RRCID -> 154575 COMPL. DATE 06/12/1995 TOTAL DEPTH 10650 PERF.10380 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	173	3	8	9	Y	7	6	1			2
11	169	N	169	-0-	-0-	-0-	166	3	3	9	Y	3	4	1			1
12	279	N	193	-0-	-86	-0-	173	3	20	9	Y	18	15	1			4
01	186	N	-0-	-0-	-186	-0-					Y	-0-	2	1			2
02	527	N	527	-0-	-0-	-0-	514	3	13	9	Y	12	11	1			3
*03	282	N	282	-0-	-0-	-0-	264	3	18	9	Y	16	17	1			2

SBR "A" WELL #: 3 RRCID -> 154578 COMPL. DATE 06/12/1995 TOTAL DEPTH 10750 PERF.10454 - 10484

10	140	N	140	-0-	-0-	-0-	137	3	3	9	Y	3	3	1			1
11	286	N	286	-0-	-0-	-0-	282	3	4	9	Y	4	4	1			1
12	293	N	293	-0-	-0-	-0-	282	3	11	9	Y	10	9	1			2
01	434	N	434	-0-	-0-	-0-	422	3	12	9	Y	11	11	1			2
02	594	N	594	-0-	-0-	-0-	582	3	12	9	Y	11	10	1			3
*03	402	N	402	-0-	-0-	-0-	388	3	14	9	Y	13	15	1			1

SBR WELL #: 1 RRCID -> 154946 COMPL. DATE 06/10/1995 TOTAL DEPTH 10713 PERF.10503 - 10534

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN ET AL WELL #: 70 RRCID -> 155321 COMPL. DATE 07/18/1995 TOTAL DEPTH 10000 PERF. 9704 - 9736

10	213	N	213	-0-	-0-	-0-	8 6	1 9	199	3	Y	5	5	1			1
11	150	N	111	-0-	-39	-0-	4 4	1 9	103	3	Y	4	3	1			2
12	248	N	123	-0-	-125	-0-	4 4	1 9	115	3	Y	4	3	1			3
01	217	N	203	-0-	-14	-0-	8 7	1 9	188	3	Y	6	5	1			4
02	112	N	94	-0-	-18	-0-	4 3	1 9	87	3	Y	3	3	1			4
03	124	N	100	-0-	-24	-0-	4 4	1 9	92	3	Y	4	5	1			3

MCCLAUGHERTY, L. S. WELL #: 15 RRCID -> 155322 COMPL. DATE 07/17/1995 TOTAL DEPTH 9800 PERF. 9536 - 9564

10	186	N	-0-	-0-	-186	-0-					Y	-0-	2	1			-0-
11	180	N	64	-0-	-116	-0-	2 9	1 9	53	3	Y	8	5	1			3
12	1223	N	1223	-0-	-0-	-0-	40 15	1 9	1168	3	Y	14	8	1			9
01	215	N	215	-0-	-0-	-0-	9 3	1 9	203	3	Y	3	7	1			5
02	134	N	134	-0-	-0-	-0-	5 4	1 9	125	3	Y	4	4	1			5
03	527	N	213	-0-	-314	-0-	8 7	1 9	198	3	Y	6	7	1			4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 6 RRCID -> 155628 COMPL. DATE N/A TOTAL DEPTH 10460 PERF.10085 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	87	3	18	9	Y	16	14	1			5
11	60	N	58	-0-	-2	-0-	50	3	8	9	Y	7	9	1			3
12	148	N	148	-0-	-0-	-0-	142	3	6	9	Y	5	6	1			2
01	624	N	624	-0-	-0-	-0-	616	3	8	9	Y	7	7	1			2
02	589	N	589	-0-	-0-	-0-	580	3	9	9	Y	8	8	1			2
03	155	N	39	-0-	-116	-0-	36	3	3	9	Y	3	4	1			1

SBR WELL #: 9 RRCID -> 155638 COMPL. DATE 08/25/1995 TOTAL DEPTH 10430 PERF.10150 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	421	3	4	9	Y	4	4	1			1
11	705	N	705	-0-	-0-	-0-	702	3	3	9	Y	3	3	1			1
12	939	N	939	-0-	-0-	-0-	928	3	11	9	Y	10	9	1			2
01	707	N	707	-0-	-0-	-0-	696	3	11	9	Y	10	10	1			2
02	778	N	778	-0-	-0-	-0-	761	3	17	9	Y	15	13	1			4
*03	811	N	811	-0-	-0-	-0-	789	3	22	9	Y	20	22	1			2

SBR WELL #: 5 RRCID -> 155639 COMPL. DATE 08/25/1995 TOTAL DEPTH 10280 PERF. 9996 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	231	3	4	9	Y	4	4	1			1
11	186	N	186	-0-	-0-	-0-	183	3	3	9	Y	3	3	1			1
12	217	N	40	-0-	-177	-0-	40	3			Y	-0-	1	1			-0-
01	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			Y	-0-					-0-
*03	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-

SBR WELL #: 7 RRCID -> 155641 COMPL. DATE 09/13/1995 TOTAL DEPTH 10250 PERF. 9987 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	1032	3	19	9	Y	17	15	1			5
11	779	N	779	-0-	-0-	-0-	770	3	9	9	Y	8	10	1			3
12	808	N	808	-0-	-0-	-0-	807	3	1	9	Y	1	2	1			2
01	1054	N	575	-0-	-479	-0-	575	3			Y	-0-	1	1			1
02	728	N	587	-0-	-141	-0-	587	3			Y	-0-	1	1			-0-
03	806	N	541	-0-	-265	-0-	541	3			Y	-0-					-0-

SBR WELL #: 15 RRCID -> 156014 COMPL. DATE N/A TOTAL DEPTH 10163 PERF. 9826 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 16 RRCID -> 156015 COMPL. DATE N/A TOTAL DEPTH 10477 PERF.10206 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	789	3	1	9	Y	1	1	1			-0-
11	454	N	454	-0-	-0-	-0-	453	3	1	9	Y	1	1	1			-0-
12	638	N	638	-0-	-0-	-0-	634	3	4	9	Y	4	3	1			1
01	341	N	338	-0-	-3	-0-	335	3	3	9	Y	3	3	1			1
02	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3	3	1			1
*03	442	N	442	-0-	-0-	-0-	438	3	4	9	Y	4	5	1			-0-

SBR WELL #: 19 RRCID -> 156049 COMPL. DATE 10/31/1995 TOTAL DEPTH 10197 PERF. 9906 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 17 RRCID -> 156050 COMPL. DATE N/A TOTAL DEPTH 10235 PERF.10050 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
11	390	N	263	-0-	-127	-0-	263	3			Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	314	3	7	9	Y	6	5	1			1
01	279	N	181	-0-	-98	-0-	175	3	6	9	Y	5	5	1			1
02	288	N	288	-0-	-0-	-0-	279	3	9	9	Y	8	7	1			2
03	310	N	114	-0-	-196	-0-	105	3	9	9	Y	8	9	1			1

SBR WELL #: 18 RRCID -> 156051 COMPL. DATE 10/26/1995 TOTAL DEPTH 10224 PERF. 9941 - 9986

10	496	N	417	-0-	-79	-0-	408	3	9	9	Y	8	7	1			2
11	660	N	240	-0-	-420	-0-	236	3	4	9	Y	4	5	1			1
12	406	N	406	-0-	-0-	-0-	393	3	13	9	Y	12	10	1			3
01	473	N	473	-0-	-0-	-0-	462	3	11	9	Y	10	11	1			2
02	539	N	539	-0-	-0-	-0-	518	3	21	9	Y	19	16	1			5
03	403	N	369	-0-	-34	-0-	341	3	28	9	Y	25	27	1			3

SBR "B" WELL #: 12 RRCID -> 156052 COMPL. DATE N/A TOTAL DEPTH 10025 PERF. 9787 - 9832

10	132	N	132	-0-	-0-	-0-	129	3	3	9	Y	3	3	1			1
11	90	N	22	-0-	-68	-0-	21	3	1	9	Y	1	1	1			1
12	155	N	38	-0-	-117	-0-	37	3	1	9	Y	1	1	1			1
01	124	N	26	-0-	-98	-0-	26	3			Y	-0-	1	1			-0-
02	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2	2	1			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SBR WELL #: 14 RRCID -> 156053 COMPL. DATE 10/11/1995 TOTAL DEPTH 10233 PERF. 9938 - 9996

10	527	N	348	-0-	-179	-0-	334	3	14	9	Y	13	11	1			4
11	540	N	355	-0-	-185	-0-	349	3	6	9	Y	5	7	1			2
12	358	N	358	-0-	-0-	-0-	356	3	2	9	Y	2	3	1			1
01	624	N	624	-0-	-0-	-0-	622	3	2	9	Y	2	2	1			1
02	962	N	962	-0-	-0-	-0-	959	3	3	9	Y	3	3	1			1
*03	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2	3	1			-0-

SBR WELL #: 13 RRCID -> 156061 COMPL. DATE N/A TOTAL DEPTH 10271 PERF.10016 - 10044

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 8 RRCID -> 156078 COMPL. DATE 10/04/1995 TOTAL DEPTH 10195 PERF. 9968 - 10012

10	576	N	576	-0-	-0-	-0-	556	3	20	9	Y	18	16	1			6
11	630	N	579	-0-	-51	-0-	566	3	13	9	Y	12	14	1			4
12	747	N	747	-0-	-0-	-0-	740	3	7	9	Y	6	7	1			3
01	589	N	319	-0-	-270	-0-	313	3	6	9	Y	5	6	1			2
02	560	N	560	-0-	-0-	-0-	550	3	10	9	Y	9	8	1			3
*03	976	N	976	-0-	-0-	-0-	964	3	12	9	Y	11	13	1			1

SBR WELL #: 10 RRCID -> 156087 COMPL. DATE 09/21/1995 TOTAL DEPTH 10195 PERF. 9880 - 9930

10	403	N	318	-0-	-85	-0-	308	3	10	9	Y	9	8	1			3
11	510	N	302	-0-	-208	-0-	296	3	6	9	Y	5	6	1			2
12	434	N	310	-0-	-124	-0-	304	3	6	9	Y	5	5	1			2
01	497	N	497	-0-	-0-	-0-	488	3	9	9	Y	8	8	1			2
02	611	N	611	-0-	-0-	-0-	600	3	11	9	Y	10	9	1			3
*03	463	N	463	-0-	-0-	-0-	452	3	11	9	Y	10	12	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 11 RRCID -> 156089 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9806 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	260	3	7	9	Y	6	6	1			2
11	360	N	239	-0-	-121	-0-	232	3	7	9	Y	6	6	1			2
12	372	N	284	-0-	-88	-0-	277	3	7	9	Y	6	6	1			2
01	279	N	155	-0-	-124	-0-	151	3	4	9	Y	4	5	1			1
02	224	N	111	-0-	-113	-0-	101	3	10	9	Y	9	8	1			2
03	279	N	248	-0-	-31	-0-	235	3	13	9	Y	12	13	1			1

SBR WELL #: 20 RRCID -> 156266 COMPL. DATE 11/02/1995 TOTAL DEPTH 10520 PERF.10280 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
12	527	N	344	-0-	-183	-0-	344	3			Y	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
*03	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					-0-

BRACKEN ET AL WELL #: 75 RRCID -> 156708 COMPL. DATE 12/05/1995 TOTAL DEPTH 10190 PERF. 9910 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	297	-0-	-261	-0-	11	1	271	3	Y	14	13	1			4
							15	9									
11	540	N	167	-0-	-373	-0-	6	1	146	3	Y	14	12	1			6
							15	9									
12	341	N	113	-0-	-228	-0-	3	1	102	3	Y	7	7	1			6
							8	9									
01	347	N	347	-0-	-0-	-0-	14	1	323	3	Y	9	8	1			7
							10	9									
02	291	N	291	-0-	-0-	-0-	11	1	273	3	Y	6	6	1			7
							7	9									
*03	286	N	286	-0-	-0-	-0-	10	1	259	3	Y	15	14	1			8
							17	9									

SBR WELL #: 23 RRCID -> 156709 COMPL. DATE 11/20/1995 TOTAL DEPTH 10640 PERF.10388 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 25 RRCID -> 156711 COMPL. DATE 12/01/1995 TOTAL DEPTH 10275 PERF. 9950 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
02	17	X	-0-	-0-	-17	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 33 RRCID -> 157216 COMPL. DATE 02/13/1996 TOTAL DEPTH 10553 PERF.10364 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	549	-0-	-133	-0-	36	1	513	3	Y	-0-					-0-
11	930	N	550	-0-	-380	-0-	32	1	518	3	Y	-0-					-0-
12	744	N	609	-0-	-135	-0-	1	1	579	3	Y	26	21	1			5
							29	9									
01	558	N	515	-0-	-43	-0-	33	1	459	3	Y	21	21	1			5
							23	9									
02	504	N	326	-0-	-178	-0-	23	1	280	3	Y	21	20	1			6
							23	9									
*03	810	N	810	-0-	-0-	-0-	59	1	722	3	Y	26	29	1			3
							29	9									

SBR WELL #: 29 RRCID -> 157241 COMPL. DATE 01/04/1996 TOTAL DEPTH 10322 PERF. 9990 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
11	330	N	257	-0-	-73	-0-	257	3			Y	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
*03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-

SBR WELL #: 28 RRCID -> 157242 COMPL. DATE 01/02/1996 TOTAL DEPTH 10564 PERF.10254 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	72	1	1026	3	Y	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	61	1	998	3	Y	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	3	1	1153	3	Y	-0-					-0-
01	1089	N	1089	-0-	-0-	-0-	73	1	1016	3	Y	-0-					-0-
02	980	N	444	-0-	-536	-0-	34	1	410	3	Y	-0-					-0-
03	1147	N	1104	-0-	-43	-0-	84	1	1020	3	Y	-0-					-0-

SBR WELL #: 31 RRCID -> 157243 COMPL. DATE N/A TOTAL DEPTH 10637 PERF.10392 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-	3	1			1
11	210	N	165	-0-	-45	-0-	9	1	145	3	Y	10	10	1			1
							11	9									
12	126	N	126	-0-	-0-	-0-	125	3	1	9	Y	1	1	1			1
01	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-	1	1			-0-
02	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-

SBR WELL #: 26 RRCID -> 157244 COMPL. DATE 12/21/1995 TOTAL DEPTH 10472 PERF.10197 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	X	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	75	X	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
12	131	X	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	217	N	13	-0-	-204	-0-	13	3			Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-

SBR WELL #: 30 RRCID -> 157245 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.10612 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
02	140	N	26	-0-	-114	-0-	2	1	24	3	Y	-0-					-0-
03	155	N	89	-0-	-66	-0-	7	1	82	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 24 RRCID -> 157246 COMPL. DATE 12/19/1995 TOTAL DEPTH 10273 PERF.10051 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	26	-0-	-191	-0-	12	3	14	9	Y	13	11	1			4
11	330	N	260	-0-	-70	-0-	251	3	9	9	Y	8	9	1			3
12	372	N	262	-0-	-110	-0-	262	3			Y	-0-	2	1			1
01	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					1
02	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-	1	1			-0-
*03	2985	N	2985	-0-	-0-	-0-	2985	3			Y	-0-					-0-

BRACKEN ET AL WELL #: 76 RRCID -> 157247 COMPL. DATE 11/23/1995 TOTAL DEPTH 9903 PERF. 9638 - 9676

10	584	N	584	-0-	-0-	-0-	21	1	543	3	Y	18	16	1			5
							20	9									
11	510	N	223	-0-	-287	-0-	8	1	203	3	Y	11	11	1			5
							12	9									
12	651	N	338	-0-	-313	-0-	11	1	313	3	Y	13	9	1			9
							14	9									
01	589	N	358	-0-	-231	-0-	15	1	328	3	Y	14	13	1			10
							15	9									
02	1555	N	1555	-0-	-0-	-0-	61	1	1476	3	Y	16	13	1			13
							18	9									
*03	644	N	644	-0-	-0-	-0-	23	1	588	3	Y	30	27	1			16
							33	9									

SBR WELL #: 21 RRCID -> 157262 COMPL. DATE 11/17/1995 TOTAL DEPTH 10392 PERF.10168 - 10212

10	789	N	789	-0-	-0-	-0-	779	3	10	9	Y	9	8	1			3
11	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6	7	1			2
12	775	N	495	-0-	-280	-0-	488	3	7	9	Y	6	6	1			2
01	781	N	781	-0-	-0-	-0-	773	3	8	9	Y	7	7	1			2
02	686	N	686	-0-	-0-	-0-	676	3	10	9	Y	9	8	1			3
*03	703	N	703	-0-	-0-	-0-	691	3	12	9	Y	11	13	1			1

BRACKEN ET AL WELL #: 73 RRCID -> 157264 COMPL. DATE 11/16/1995 TOTAL DEPTH 10032 PERF. 9741 - 9778

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 32 RRCID -> 157464 COMPL. DATE 02/01/1996 TOTAL DEPTH 10627 PERF.10432 - 10490

10	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
11	150	N	136	-0-	-14	-0-	8	1	127	3	Y	1	1	1			-0-
							1	9									
12	92	N	92	-0-	-0-	-0-	78	3	14	9	Y	13	11	1			2
01	31	N	31	-0-	-0-	-0-	2	1	25	3	Y	4	4	1			2
							4	9									
02	140	N	96	-0-	-44	-0-	6	1	78	3	Y	11	10	1			3
							12	9									
03	93	N	51	-0-	-42	-0-	4	1	44	3	Y	3	5	1			1
							3	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 36 RRCID -> 157479 COMPL. DATE 03/05/1996 TOTAL DEPTH 10723 PERF.10508 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	180	N	132	-0-	-48	-0-	8	1	124	3	Y	-0-					-0-
12	117	N	117	-0-	-0-	-0-	98	3	19	9	Y	17	14	1			3
01	247	N	247	-0-	-0-	-0-	16	1	218	3	Y	12	12	1			3
							13	9									
02	131	N	131	-0-	-0-	-0-	9	1	110	3	Y	11	11	1			3
							12	9									
*03	209	N	209	-0-	-0-	-0-	15	1	182	3	Y	11	13	1			1
							12	9									

SBR WELL #: 39 RRCID -> 157982 COMPL. DATE 03/19/1996 TOTAL DEPTH 10261 PERF.10052 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 35 RRCID -> 157983 COMPL. DATE 02/27/1996 TOTAL DEPTH 10627 PERF.10356 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 34 RRCID -> 157984 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10522 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	N	2582	-0-	-0-	-0-	169	1	2413	3	Y	-0-					-0-
11	810	N	459	-0-	-351	-0-	26	1	433	3	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	1	1	443	3	Y	23	19	1			4
							25	9									
01	713	N	521	-0-	-192	-0-	33	1	465	3	Y	21	21	1			4
							23	9									
02	425	N	425	-0-	-0-	-0-	30	1	363	3	Y	29	25	1			8
							32	9									
03	465	N	189	-0-	-276	-0-	13	1	157	3	Y	17	22	1			3
							19	9									

SBR WELL #: 37 RRCID -> 157985 COMPL. DATE N/A TOTAL DEPTH 10664 PERF.10419 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	240	-0-	-194	-0-	16	1	224	3	Y	-0-					-0-
11	390	N	192	-0-	-198	-0-	11	1	181	3	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	20	1	275	3	Y	-0-					-0-
02	168	N	118	-0-	-50	-0-	9	1	109	3	Y	-0-					-0-
03	217	N	123	-0-	-94	-0-	9	1	114	3	Y	-0-					-0-

SBR WELL #: 47 RRCID -> 158100 COMPL. DATE 04/25/1996 TOTAL DEPTH 10193 PERF.10020 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 43 RRCID -> 158103 COMPL. DATE 04/09/1996 TOTAL DEPTH 10350 PERF.10080 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					Y	-0-	2	1			1
11	248	N	248	-0-	-0-	-0-	13	1	220	3	Y	14	14	1			1
							15	9									
12	192	N	192	-0-	-0-	-0-	177	3	15	9	Y	14	12	1			3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			2
02	224	N	197	-0-	-27	-0-	14	1	168	3	Y	14	12	1			4
							15	9									
03	186	N	70	-0-	-116	-0-	5	1	57	3	Y	7	10	1			1
							8	9									

SBR WELL #: 41 RRCID -> 158112 COMPL. DATE 04/02/1996 TOTAL DEPTH 10370 PERF.10130 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	292	-0-	-173	-0-	289	3	3	9	Y	3	3	1			1
11	390	N	288	-0-	-102	-0-	285	3	3	9	Y	3	3	1			1
12	793	N	793	-0-	-0-	-0-	793	3			Y	-0-	1	1			-0-
01	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

SBR WELL #: 44 RRCID -> 158113 COMPL. DATE N/A TOTAL DEPTH 10705 PERF.10510 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
02	14B2	EXT	7	-0-	7	8	1	1	6	3	Y	-0-					-0-
03	14B2	EXT	8	-0-	8	16	1	1	7	3	Y	-0-					-0-

SBR "A" WELL #: 57 RRCID -> 158595 COMPL. DATE 05/29/1996 TOTAL DEPTH 10645 PERF.10458 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-	-0-	-0-	384	3	23	9	Y	21	19	1			7
11	427	N	427	-0-	-0-	-0-	413	3	14	9	Y	13	16	1			4
12	558	N	485	-0-	-73	-0-	463	3	22	9	Y	20	18	1			6
01	515	N	515	-0-	-0-	-0-	500	3	15	9	Y	14	16	1			4
02	695	N	695	-0-	-0-	-0-	681	3	14	9	Y	13	13	1			4
*03	791	N	791	-0-	-0-	-0-	767	3	24	9	Y	22	24	1			2

SBR WELL #: 55 RRCID -> 158597 COMPL. DATE 05/23/1996 TOTAL DEPTH 10161 PERF. 9950 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 52 RRCID -> 158598 COMPL. DATE N/A TOTAL DEPTH 10628 PERF.10349 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
11	210	N	117	-0-	-93	-0-	7	1	110	3	Y	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
03	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 45 RRCID -> 158599 COMPL. DATE N/A TOTAL DEPTH 10708 PERF.10444 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-	1	1			1
11	793	X	793	-0-	-0-	-0-	781	3	12	9	Y	11	11	1			1
12	496	X	263	-0-	-233	-0-	237	3	26	9	Y	24	20	1			5
01	345	N	345	-0-	-0-	-0-	327	3	18	9	Y	16	17	1			4
02	728	N	118	-0-	-610	-0-	109	3	9	9	Y	8	9	1			3
*03	303	N	303	-0-	-0-	-0-	285	3	18	9	Y	16	17	1			2

SBR WELL #: 48 RRCID -> 158600 COMPL. DATE 05/06/1996 TOTAL DEPTH 10676 PERF.10422 - 10442

10	1674	X	883	-0-	-791	-0-	57	1	814	3	Y	11	10	1			4
							12	9									
11	1620	X	773	-0-	-847	-0-	44	1	717	3	Y	11	12	1			3
							12	9									
12	1364	X	615	-0-	-749	-0-	1	1	607	3	Y	6	7	1			2
							7	9									
01	868	N	470	-0-	-398	-0-	31	1	433	3	Y	5	5	1			2
							6	9									
02	728	N	398	-0-	-330	-0-	30	1	362	3	Y	5	5	1			2
							6	9									
03	620	N	315	-0-	-305	-0-	24	1	287	3	Y	4	5	1			1
							4	9									

SBR WELL #: 49 RRCID -> 158601 COMPL. DATE 05/08/1996 TOTAL DEPTH 10570 PERF.10358 - 10378

10	232	N	232	-0-	-0-	-0-	14	1	200	3	Y	16	15	1			5
							18	9									
11	276	N	276	-0-	-0-	-0-	15	1	246	3	Y	14	15	1			4
							15	9									
12	285	N	285	-0-	-0-	-0-	1	1	284	3	Y	-0-	2	1			2
01	399	N	399	-0-	-0-	-0-	27	1	372	3	Y	-0-	1	1			1
02	252	N	185	-0-	-67	-0-	14	1	171	3	Y	-0-	1	1			-0-
*03	529	N	529	-0-	-0-	-0-	40	1	489	3	Y	-0-					-0-

SBR WELL #: 54 RRCID -> 158602 COMPL. DATE 05/14/1996 TOTAL DEPTH 10546 PERF.10335 - 10366

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 46 RRCID -> 158647 COMPL. DATE 05/02/1996 TOTAL DEPTH 10545 PERF.10346 - 10368

10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

SBR WELL #: 53 RRCID -> 158648 COMPL. DATE 05/12/1996 TOTAL DEPTH 10538 PERF.10345 - 10365

10	93	N	37	-0-	-56	-0-	35	3	2	9	Y	2	2	1			1
11	54	N	54	-0-	-0-	-0-	51	3	3	9	Y	3	3	1			1
12	217	N	37	-0-	-180	-0-	37	3			Y	-0-	1	1			-0-
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 59 RRCID -> 158711 COMPL. DATE 06/10/1996 TOTAL DEPTH 10650 PERF.10450 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	214	-0-	-158	-0-	14	1	197	3	Y	3	4	1			2
							3	9									
11	742	N	742	-0-	-0-	-0-	42	1	688	3	Y	11	11	1			2
							12	9									
12	403	N	351	-0-	-52	-0-	1	1	337	3	Y	12	11	1			3
							13	9									
01	641	N	641	-0-	-0-	-0-	42	1	582	3	Y	15	15	1			3
							17	9									
02	616	N	187	-0-	-429	-0-	13	1	160	3	Y	13	12	1			4
							14	9									
*03	481	N	481	-0-	-0-	-0-	35	1	423	3	Y	21	23	1			2
							23	9									

SBR "B" WELL #: 56 RRCID -> 158721 COMPL. DATE N/A TOTAL DEPTH 9994 PERF. 9818 - 9844

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 50 RRCID -> 158727 COMPL. DATE 06/14/1996 TOTAL DEPTH 10258 PERF. 9966 - 9976

10	313	N	313	-0-	-0-	-0-	284	3	29	9	Y	26	22	1			8
11	450	N	310	-0-	-140	-0-	292	3	18	9	Y	16	19	1			5
12	438	N	438	-0-	-0-	-0-	437	3	1	9	Y	1	3	1			3
01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-	2	1			1
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-	1	1			-0-
03	434	N	387	-0-	-47	-0-	387	3			Y	-0-					-0-

SBR WELL #: 60 RRCID -> 158729 COMPL. DATE 06/05/1996 TOTAL DEPTH 10408 PERF.10194 - 10232

10	379	N	379	-0-	-0-	-0-	378	3	1	9	Y	1	1	1			-0-
11	390	N	315	-0-	-75	-0-	314	3	1	9	Y	1	1	1			-0-
12	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
03	372	N	332	-0-	-40	-0-	332	3			Y	-0-					-0-

SBR WELL #: 58 RRCID -> 158775 COMPL. DATE N/A TOTAL DEPTH 10440 PERF.10186 - 10216

10	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1	1	1			-0-
11	218	N	218	-0-	-0-	-0-	217	3	1	9	Y	1	1	1			-0-
12	310	N	71	-0-	-239	-0-	71	3			Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
*03	1362	N	1362	-0-	-0-	-0-	1362	3			Y	-0-					-0-

SBR WELL #: 64 RRCID -> 159020 COMPL. DATE 06/24/1996 TOTAL DEPTH 10325 PERF.10020 - 10040

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 61 RRCID -> 159025 COMPL. DATE N/A TOTAL DEPTH 10618 PERF.10360 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
12	248	N	116	-0-	-132	-0-	116	3			Y	-0-					-0-
01	372	N	186	-0-	-186	-0-	186	3			Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-

SBR WELL #: 68 RRCID -> 159026 COMPL. DATE N/A TOTAL DEPTH 10693 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 66 RRCID -> 159027 COMPL. DATE 06/18/1996 TOTAL DEPTH 10622 PERF.10403 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	124	3	4	9	Y	4	4	1			1
11	146	N	146	-0-	-0-	-0-	142	3	4	9	Y	4	4	1			1
12	434	N	143	-0-	-291	-0-	126	3	17	9	Y	15	13	1			3
01	206	N	206	-0-	-0-	-0-	195	3	11	9	Y	10	10	1			3
02	140	N	114	-0-	-26	-0-	112	3	2	9	Y	2	4	1			1
*03	250	N	250	-0-	-0-	-0-	233	3	17	9	Y	15	15	1			1

SBR WELL #: 70 RRCID -> 159028 COMPL. DATE N/A TOTAL DEPTH 10738 PERF.10500 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-	1	1			1
11	180	N	79	-0-	-101	-0-	4	1	71	3	Y	4	4	1			1
							4	9									
12	93	N	52	-0-	-41	-0-	45	3	7	9	Y	6	6	1			1
01	272	N	272	-0-	-0-	-0-	17	1	241	3	Y	13	12	1			2
							14	9									
02	90	N	90	-0-	-0-	-0-	6	1	76	3	Y	7	7	1			2
							8	9									
*03	186	N	186	-0-	-0-	-0-	13	1	161	3	Y	11	12	1			1
							12	9									

SBR WELL #: 38 RRCID -> 159068 COMPL. DATE 04/08/1997 TOTAL DEPTH 10922 PERF.10690 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-	2	1			1
11	270	N	94	-0-	-176	-0-	5	1	80	3	Y	8	8	1			1
							9	9									
12	122	N	122	-0-	-0-	-0-	107	3	15	9	Y	14	12	1			3
01	216	N	216	-0-	-0-	-0-	14	1	193	3	Y	8	9	1			2
							9	9									
02	114	N	114	-0-	-0-	-0-	8	1	97	3	Y	8	8	1			2
							9	9									
*03	231	N	231	-0-	-0-	-0-	17	1	205	3	Y	8	9	1			1
							9	9									

SBR WELL #: 63 RRCID -> 159070 COMPL. DATE N/A TOTAL DEPTH 10415 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	248	N	248	-0-	-0-	-0-	246	3	2	9	Y	2	2	1			-0-
12	352	N	352	-0-	-0-	-0-	348	3	4	9	Y	4	3	1			1
01	247	N	247	-0-	-0-	-0-	244	3	3	9	Y	3	3	1			1
02	364	N	364	-0-	-0-	-0-	360	3	4	9	Y	4	4	1			1
03	341	N	192	-0-	-149	-0-	186	3	6	9	Y	5	5	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 67 RRCID -> 159143 COMPL. DATE 07/02/1996 TOTAL DEPTH 11003 PERF.10768 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	4	1	62	3	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	17	1	206	3	Y	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	16	1	199	3	Y	-0-					-0-

SBR WELL #: 71 RRCID -> 159447 COMPL. DATE 07/07/1996 TOTAL DEPTH 10347 PERF.10212 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	196	3	3	9	Y	3	3	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 73 RRCID -> 159450 COMPL. DATE 07/11/1996 TOTAL DEPTH 10572 PERF.10334 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-	-12	-0-	56	3	25	9	Y	23	21	1			7
11	92	N	92	-0-	-0-	-0-	73	3	19	9	Y	17	19	1			5
12	217	N	32	-0-	-185	-0-	28	3	4	9	Y	4	6	1			3
01	123	N	123	-0-	-0-	-0-	116	3	7	9	Y	6	7	1			2
02	84	N	40	-0-	-44	-0-	38	3	2	9	Y	2	3	1			1
*03	217	N	217	-0-	-0-	-0-	209	3	8	9	Y	7	7	1			1

SBR WELL #: 74 RRCID -> 159565 COMPL. DATE 07/26/1996 TOTAL DEPTH 10820 PERF.10534 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	X	862	-0-	-0-	-0-	851	3	11	9	Y	10	9	1			3
11	1160	X	1160	-0-	-0-	-0-	1149	3	11	9	Y	10	11	1			2
12	2214	X	2214	-0-	-0-	-0-	2204	3	10	9	Y	9	8	1			3
01	2522	N	2522	-0-	-0-	-0-	2514	3	8	9	Y	7	8	1			2
02	2800	N	3148	-0-	348	348	3140	3	8	9	Y	7	7	1			2
*03	3100	N	3540	-0-	440	788	3527	3	13	9	Y	12	13	1			1

SBR WELL #: 72 RRCID -> 159567 COMPL. DATE 07/22/1996 TOTAL DEPTH 10211 PERF. 9974 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	489	3	4	9	Y	4	4	1			1
11	480	N	146	-0-	-334	-0-	144	3	2	9	Y	2	2	1			1
12	449	N	449	-0-	-0-	-0-	449	3			Y	-0-	1	1			-0-
01	496	N	307	-0-	-189	-0-	307	3			Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
03	434	N	330	-0-	-104	-0-	330	3			Y	-0-					-0-

SBR WELL #: 69 RRCID -> 159578 COMPL. DATE N/A TOTAL DEPTH 10644 PERF.10392 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317	X	317	-0-	-0-	-0-	311	3	6	9	Y	5	5	1			2
11	402	X	402	-0-	-0-	-0-	398	3	4	9	Y	4	5	1			1
12	310	X	310	-0-	-0-	-0-	297	3	13	9	Y	12	10	1			3
01	339	N	339	-0-	-0-	-0-	326	3	13	9	Y	12	12	1			3
02	452	N	452	-0-	-0-	-0-	445	3	7	9	Y	6	7	1			2
*03	667	N	667	-0-	-0-	-0-	652	3	15	9	Y	14	15	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 75 RRCID -> 159826 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10386 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
11	330	N	78	-0-	-252	-0-	4	1	72	3	Y	2	2	1			-0-
							2	9									
12	134	N	134	-0-	-0-	-0-	123	3	11	9	Y	10	8	1			2
01	1261	N	1261	-0-	-0-	-0-	84	1	1166	3	Y	10	10	1			2
							11	9									
02	264	N	264	-0-	-0-	-0-	19	1	234	3	Y	10	9	1			3
							11	9									
*03	230	N	230	-0-	-0-	-0-	17	1	206	3	Y	6	8	1			1
							7	9									

SBR WELL #: 51 RRCID -> 160081 COMPL. DATE N/A TOTAL DEPTH 10360 PERF.10149 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	51	1	722	3	Y	15	14	1			5
							17	9									
11	420	N	372	-0-	-48	-0-	21	1	340	3	Y	10	12	1			3
							11	9									
12	340	N	340	-0-	-0-	-0-	1	1	324	3	Y	14	13	1			4
							15	9									
01	654	N	654	-0-	-0-	-0-	43	1	597	3	Y	13	13	1			4
							14	9									
02	336	N	122	-0-	-214	-0-	9	1	104	3	Y	8	9	1			3
							9	9									
*03	349	N	349	-0-	-0-	-0-	26	1	315	3	Y	7	9	1			1
							8	9									

SBR WELL #: 77 RRCID -> 160088 COMPL. DATE 08/13/1996 TOTAL DEPTH 10636 PERF.10385 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	721	N	721	-0-	-0-	-0-	47	1	664	3	Y	9	9	1			3
							10	9									
11	780	N	605	-0-	-175	-0-	34	1	563	3	Y	7	8	1			2
							8	9									
12	744	N	742	-0-	-2	-0-	2	1	708	3	Y	29	25	1			6
							32	9									
01	713	N	638	-0-	-75	-0-	41	1	571	3	Y	24	24	1			6
							26	9									
02	560	N	331	-0-	-229	-0-	24	1	284	3	Y	21	21	1			6
							23	9									
03	744	N	741	-0-	-3	-0-	53	1	649	3	Y	35	38	1			3
							39	9									

SBR WELL #: 78 RRCID -> 160089 COMPL. DATE 08/29/1996 TOTAL DEPTH 10742 PERF.10546 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 81 RRCID -> 160090 COMPL. DATE N/A TOTAL DEPTH 10671 PERF.10337 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	89	-0-	-1337	-0-	6	1	83	3	Y	-0-					-0-
11	990	N	143	-0-	-847	-0-	8	1	135	3	Y	-0-					-0-
12	679	N	679	-0-	-0-	-0-	1	1	666	3	Y	11	9	1			2
							12	9									
01	1343	N	1343	-0-	-0-	-0-	89	1	1243	3	Y	10	10	1			2
							11	9									
02	426	N	426	-0-	-0-	-0-	32	1	384	3	Y	9	8	1			3
							10	9									
03	682	N	660	-0-	-22	-0-	49	1	599	3	Y	11	13	1			1
							12	9									

SBR WELL #: 82 RRCID -> 160124 COMPL. DATE N/A TOTAL DEPTH 10830 PERF.10493 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 79 RRCID -> 160167 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9940 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	366	3	4	9	Y	4	4	1			1
11	360	N	239	-0-	-121	-0-	236	3	3	9	Y	3	3	1			1
12	430	N	430	-0-	-0-	-0-	422	3	8	9	Y	7	6	1			2
01	394	N	394	-0-	-0-	-0-	388	3	6	9	Y	5	6	1			1
02	471	N	471	-0-	-0-	-0-	462	3	9	9	Y	8	7	1			2
03	434	N	300	-0-	-134	-0-	289	3	11	9	Y	10	11	1			1

SBR WELL #: 65 RRCID -> 160174 COMPL. DATE 09/12/1996 TOTAL DEPTH 10529 PERF.10240 - 10289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		82	-0-	82	302	5	1	77	3	Y	-0-					-0-
11	T. A.		125	-0-	125	427	7	1	118	3	Y	-0-					-0-
12	T. A.		18	-0-	18	445	17	3	1	9	Y	1	1	1			-0-
01	553	N	108	-0-	-445	-0-	7	1	100	3	Y	1	1	1			-0-
							1	9									
02	112	N	27	-0-	-85	-0-	2	1	25	3	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	5	1	57	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 84 RRCID -> 160238 COMPL. DATE 09/27/1996 TOTAL DEPTH 11000 PERF.10772 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					Y	-0-	5	1			2
11	750	N	164	-0-	-586	-0-	8	1	136	3	Y	18	18	1			2
							20	9									
12	124	N	13	-0-	-111	-0-	12	3	1	9	Y	1	2	1			1
01	597	N	597	-0-	-0-	-0-	39	1	545	3	Y	12	11	1			2
							13	9									
02	140	N	109	-0-	-31	-0-	8	1	94	3	Y	6	6	1			2
							7	9									
*03	279	N	279	-0-	-0-	-0-	20	1	247	3	Y	11	12	1			1
							12	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 80 RRCID -> 160240 COMPL. DATE N/A TOTAL DEPTH 10770 PERF.10436 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	33	1	469	3	Y	7	7	1			2
							8	9									
11	330	N	272	-0-	-58	-0-	15	1	253	3	Y	4	4	1			2
							4	9									
12	124	N	76	-0-	-48	-0-	70	3	6	9	Y	5	5	1			2
01	496	N	335	-0-	-161	-0-	21	1	291	3	Y	21	20	1			3
							23	9									
02	252	N	122	-0-	-130	-0-	8	1	95	3	Y	17	15	1			5
							19	9									
*03	234	N	234	-0-	-0-	-0-	16	1	196	3	Y	20	23	1			2
							22	9									

SBR WELL #: 85 RRCID -> 160453 COMPL. DATE 09/29/1996 TOTAL DEPTH 10533 PERF.10354 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	34	-0-	-121	-0-	2	1	32	3	Y	-0-	1	1			-0-
11	180	N	38	-0-	-142	-0-	2	1	35	3	Y	1	1	1			-0-
							1	9									
12	31	N	23	-0-	-8	-0-	20	3	3	9	Y	3	2	1			1
01	106	N	106	-0-	-0-	-0-	7	1	96	3	Y	3	3	1			1
							3	9									
02	113	N	113	-0-	-0-	-0-	8	1	97	3	Y	7	6	1			2
							8	9									
*03	159	N	159	-0-	-0-	-0-	11	1	140	3	Y	7	8	1			1
							8	9									

SBR WELL #: 88 RRCID -> 160454 COMPL. DATE 10/14/1996 TOTAL DEPTH 10886 PERF.10672 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	33	1	470	3	Y	11	11	1			4
							12	9									
11	546	N	546	-0-	-0-	-0-	31	1	502	3	Y	12	13	1			3
							13	9									
12	712	N	712	-0-	-0-	-0-	2	1	680	3	Y	27	24	1			6
							30	9									
01	527	N	494	-0-	-33	-0-	32	1	441	3	Y	19	20	1			5
							21	9									
02	504	N	431	-0-	-73	-0-	31	1	375	3	Y	23	21	1			7
							25	9									
03	713	N	345	-0-	-368	-0-	25	1	301	3	Y	17	21	1			3
							19	9									

SBR WELL #: 86 RRCID -> 160459 COMPL. DATE N/A TOTAL DEPTH 10535 PERF.10354 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	52	-0-	-289	-0-	3	1	45	3	Y	4	5	1			2
							4	9									
11	300	N	70	-0-	-230	-0-	4	1	60	3	Y	5	6	1			1
							6	9									
12	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1	1	1			1
01	259	N	259	-0-	-0-	-0-	17	1	242	3	Y	-0-	1	1			-0-
02	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 94 RRCID -> 160461 COMPL. DATE 10/02/1996 TOTAL DEPTH 10355 PERF.10170 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	1	5	1			3
11	330	N	314	-0-	-16	-0-	17	1	272	3	Y	23	23	1			3
							25	9									
12	186	N	141	-0-	-45	-0-	100	3	41	9	Y	37	32	1			8
01	406	N	406	-0-	-0-	-0-	25	1	352	3	Y	26	27	1			7
							29	9									
02	280	N	121	-0-	-159	-0-	8	1	92	3	Y	19	20	1			6
							21	9									
*03	477	N	477	-0-	-0-	-0-	35	1	419	3	Y	21	24	1			3
							23	9									

SBR WELL #: 42 RRCID -> 160530 COMPL. DATE 04/20/1996 TOTAL DEPTH 10186 PERF. 9334 - 9338

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SBR WELL #: 89 RRCID -> 160533 COMPL. DATE 10/11/1996 TOTAL DEPTH 10930 PERF.10736 - 10764

10	1641	N	1641	-0-	-0-	-0-	106	1	1512	3	Y	21	17	1			6
							23	9									
11	868	N	868	-0-	-0-	-0-	49	1	808	3	Y	10	12	1			4
							11	9									
12	1054	N	-0-	-0-	-1054	-0-					Y	-0-	2	1			2
01	1209	N	111	-0-	-1098	-0-	7	1	103	3	Y	1	2	1			1
							1	9									
02	812	N	144	-0-	-668	-0-	11	1	131	3	Y	2	2	1			1
							2	9									
*03	529	N	529	-0-	-0-	-0-	40	1	485	3	Y	4	5	1			-0-
							4	9									

SBR WELL #: 93 RRCID -> 160535 COMPL. DATE N/A TOTAL DEPTH 10854 PERF.10452 - 10520

10	2976	N	2976	-0-	-0-	-0-	195	1	2773	3	Y	7	7	1			2
							8	9									
11	3000	N	4360	-0-	1360	1360	250	1	4103	3	Y	6	6	1			2
							7	9									
12	3100	N	5465	-0-	2365	3725	12	1	5414	3	Y	35	28	1			9
							39	9									
01	3100	N	3316	-0-	216	3941	220	1	3062	3	Y	31	32	1			8
							34	9									
02	6527	X	2586	-0-	-3941	-0-	195	1	2347	3	Y	40	37	1			11
							44	9									
*03	1611	X	1611	-0-	-0-	-0-	119	1	1450	3	Y	38	44	1			5
							42	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 1 RRCID -> 160569 COMPL. DATE 10/07/1996 TOTAL DEPTH 11294 PERF.10896 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2257	N	1819	-0-	-438	-0-	372	1	1447	2	Y	-0-					13
11	1500	N	831	-0-	-669	-0-	184	1	647	2	Y	-0-					13
12	1550	X	1372	-0-	-178	-0-	347	1	1019	2	Y	5					18
							6	9									
01	1116	X	507	-0-	-609	-0-	147	1	354	2	Y	5					23
							6	9									
02	1096	X	1096	-0-	-0-	-0-	231	1	863	2	Y	2	23	1			2
							2	9									
*03	1186	X	1186	-0-	-0-	-0-	298	1	887	2	Y	1					3
							1	9									

SBR WELL #: 96 RRCID -> 160586 COMPL. DATE 10/25/1996 TOTAL DEPTH 10303 PERF.10060 - 10104

10	389	N	389	-0-	-0-	-0-	385	3	4	9	Y	4	4	1			1
11	480	N	295	-0-	-185	-0-	292	3	3	9	Y	3	3	1			1
12	355	N	355	-0-	-0-	-0-	353	3	2	9	Y	2	2	1			1
01	403	N	279	-0-	-124	-0-	277	3	2	9	Y	2	2	1			1
02	280	N	227	-0-	-53	-0-	225	3	2	9	Y	2	2	1			1
03	341	N	136	-0-	-205	-0-	134	3	2	9	Y	2	3	1			-0-

SBR WELL #: 92 RRCID -> 160863 COMPL. DATE 11/02/1996 TOTAL DEPTH 11098 PERF.10882 - 10902

10	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					1
11	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					1
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					1
01	341	N	213	-0-	-128	-0-	14	1	199	3	Y	-0-					1
02	140	N	51	-0-	-89	-0-	4	1	47	3	Y	-0-					1
03	124	N	69	-0-	-55	-0-	5	1	64	3	Y	-0-					1

SBR WELL #: 95 RRCID -> 160865 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10697 - 10717

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 90 RRCID -> 160897 COMPL. DATE N/A TOTAL DEPTH 10951 PERF.10702 - 10720

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					17
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					17
01	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					17
02	252	N	130	-0-	-122	-0-	10	1	120	3	Y	-0-					17
03	124	N	68	-0-	-56	-0-	5	1	63	3	Y	-0-					17

SBR WELL #: 101 RRCID -> 160898 COMPL. DATE N/A TOTAL DEPTH 10925 PERF.10710 - 10730

10	280	N	280	-0-	-0-	-0-	18	1	262	3	Y	-0-					1
11	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					1
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
01	279	N	94	-0-	-185	-0-	6	1	88	3	Y	-0-					1
02	112	N	-0-	-0-	-112	-0-					Y	-0-					1
03	93	N	29	-0-	-64	-0-	2	1	27	3	Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 97 RRCID -> 160904 COMPL. DATE 11/21/1996 TOTAL DEPTH 10875 PERF.10674 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	95	-0-	-153	-0-	6	1	83	3	Y	5	5	1			2
							6	9									
11	210	N	149	-0-	-61	-0-	8	1	132	3	Y	8	8	1			2
							9	9									
12	62	N	59	-0-	-3	-0-	51	3	8	9	Y	7	7	1			2
01	218	N	218	-0-	-0-	-0-	14	1	190	3	Y	13	13	1			2
							14	9									
02	140	N	131	-0-	-9	-0-	9	1	105	3	Y	15	13	1			4
							17	9									
*03	133	N	133	-0-	-0-	-0-	9	1	107	3	Y	15	17	1			2
							17	9									

SBR WELL #: 91 RRCID -> 160907 COMPL. DATE 11/11/1996 TOTAL DEPTH 11035 PERF.10868 - 10892

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCCLAUGHERTY, I. O. WELL #: 5 RRCID -> 160946 COMPL. DATE 11/05/1996 TOTAL DEPTH 10010 PERF. 9772 - 9808

10	248	X	37	-0-	-211	-0-	37	3			Y	-0-					3
11	600	X	141	-0-	-459	-0-	139	3	2	9	Y	2					5
12	620	X	132	-0-	-488	-0-	131	3	1	9	Y	1					6
01	31	N	-0-	-0-	-31	-0-					Y	-0-					6
02	140	N	36	-0-	-104	-0-	36	3			Y	-0-					6
03	124	N	115	-0-	-9	-0-	114	3	1	9	Y	1					7

HUFF WELL #: 2 RRCID -> 160964 COMPL. DATE 10/28/1996 TOTAL DEPTH 11212 PERF.10964 - 10984

10	248	N	240	-0-	-8	-0-	49	1	191	2	Y	-0-					4
11	649	N	649	-0-	-0-	-0-	144	1	505	2	Y	-0-					4
12	217	N	197	-0-	-20	-0-	50	1	147	2	Y	-0-					4
01	585	N	585	-0-	-0-	-0-	172	1	411	2	Y	2					6
							2	9									
02	616	N	504	-0-	-112	-0-	106	1	398	2	Y	-0-	5	1			1
*03	411	N	411	-0-	-0-	-0-	103	1	307	2	Y	1					2
							1	9									

SBR WELL #: 98 RRCID -> 161142 COMPL. DATE N/A TOTAL DEPTH 10882 PERF.10618 - 10642

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 3 RRCID -> 161153 COMPL. DATE 12/19/1996 TOTAL DEPTH 11280 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1348	-0-	-419	-0-	276	1	1072	2	Y	-0-					4
11	2097	N	2097	-0-	-0-	-0-	464	1	1633	2	Y	-0-					4
12	850	N	850	-0-	-0-	-0-	215	1	634	2	Y	1					5
							1	9									
01	961	N	486	-0-	-475	-0-	142	1	341	2	Y	3					8
							3	9									
02	868	N	667	-0-	-201	-0-	141	1	526	2	Y	-0-	8	1			-0-
*03	931	N	931	-0-	-0-	-0-	234	1	696	2	Y	1					1
							1	9									

SBR WELL #: 103 RRCID -> 161436 COMPL. DATE N/A TOTAL DEPTH 11120 PERF.10825 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					6
11	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-					6
12	155	N	61	-0-	-94	-0-	61	3			Y	-0-					6
01	186	N	40	-0-	-146	-0-	3	1	37	3	Y	-0-					6
02	224	N	29	-0-	-195	-0-	2	1	27	3	Y	-0-					6
03	62	N	-0-	-0-	-62	-0-					Y	-0-					6

SBR WELL #: 99 RRCID -> 161444 COMPL. DATE N/A TOTAL DEPTH 10924 PERF.10718 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-	1	1			-0-
11	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	126	3	1	9	Y	1	1	1			-0-
01	228	N	228	-0-	-0-	-0-	15	1	212	3	Y	1	1	1			-0-
							1	9									
02	56	N	3	-0-	-53	-0-	2	3	1	9	Y	1	1	1			-0-
*03	127	N	127	-0-	-0-	-0-	10	1	116	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 87 RRCID -> 161493 COMPL. DATE N/A TOTAL DEPTH 10760 PERF.10500 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	198	-0-	-360	-0-	13	1	182	3	Y	3	4	1			2
							3	9									
11	450	N	184	-0-	-266	-0-	10	1	166	3	Y	7	8	1			1
							8	9									
12	217	N	81	-0-	-136	-0-	55	3	26	9	Y	24	20	1			5
01	361	N	361	-0-	-0-	-0-	21	1	295	3	Y	41	39	1			7
							45	9									
02	168	N	99	-0-	-69	-0-	6	1	78	3	Y	14	16	1			5
							15	9									
*03	238	N	238	-0-	-0-	-0-	16	1	193	3	Y	26	28	1			3
							29	9									

SBR WELL #: 106 RRCID -> 161608 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10411 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	61	1	865	3	Y	16	14	1			5
							18	9									
11	480	N	470	-0-	-10	-0-	26	1	433	3	Y	10	12	1			3
							11	9									
12	569	N	569	-0-	-0-	-0-	1	1	555	3	Y	12	11	1			4
							13	9									
01	930	N	687	-0-	-243	-0-	45	1	628	3	Y	13	14	1			3
							14	9									
02	538	N	538	-0-	-0-	-0-	40	1	476	3	Y	20	18	1			5
							22	9									
03	558	N	538	-0-	-20	-0-	40	1	481	3	Y	15	18	1			2
							17	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 104 RRCID -> 161612 COMPL. DATE 01/14/1997 TOTAL DEPTH 11100 PERF.10901 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	74	-0-	74	4954	5	1	69	3	Y	-0-					-0-
11		14B2 EXT	2376	-0-	2376	7330	136	1	2240	3	Y	-0-					-0-
12		14B2 EXT	30	-0-	30	7360	30	3			Y	-0-					-0-
01	7389	X	29	-0-	-7360	-0-	2	1	27	3	Y	-0-					-0-
02	336	X	37	-0-	-299	-0-	3	1	34	3	Y	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-

SBR WELL #: 102 RRCID -> 161616 COMPL. DATE 01/07/1997 TOTAL DEPTH 10840 PERF.10712 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	5	1	56	3	Y	-0-					-0-

SBR WELL #: 107 RRCID -> 161681 COMPL. DATE N/A TOTAL DEPTH 10916 PERF.10736 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
01		14B2 EXT	76	-0-	76	76	5	1	71	3	Y	-0-					-0-
02		14B2 EXT	39	-0-	39	115	3	1	36	3	Y	-0-					-0-
03		14B2 EXT	816	-0-	816	931	62	1	754	3	Y	-0-					-0-

SBR WELL #: 112 RRCID -> 161856 COMPL. DATE 01/21/1997 TOTAL DEPTH 10275 PERF.10016 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2863	N	2863	-0-	-0-	-0-	2863	3			Y	-0-					-0-
11	2230	N	2230	-0-	-0-	-0-	2230	3			Y	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-
01	2294	N	615	-0-	-1679	-0-	615	3			Y	-0-					-0-
02	2072	N	311	-0-	-1761	-0-	311	3			Y	-0-					-0-
03	1147	N	723	-0-	-424	-0-	723	3			Y	-0-					-0-

SBR WELL #: 111 RRCID -> 161878 COMPL. DATE 01/22/1997 TOTAL DEPTH 10700 PERF.10444 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					Y	-0-	3	1			2
11	420	N	159	-0-	-261	-0-	9	1	141	3	Y	8	9	1			1
							9	9									
12	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 113 RRCID -> 161880 COMPL. DATE N/A TOTAL DEPTH 10672 PERF.10416 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 5 RRCID -> 162023 COMPL. DATE 02/06/1997 TOTAL DEPTH 11310 PERF.11124 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	627	N	627	-0-	-0-	-0-	128	1	499	2	Y	-0-					1
11	540	N	501	-0-	-39	-0-	111	1	390	2	Y	-0-					1
12	586	N	586	-0-	-0-	-0-	148	1	438	2	Y	-0-					1
01	620	N	575	-0-	-45	-0-	169	1	404	2	Y	2					3
							2	9									
02	650	N	650	-0-	-0-	-0-	137	1	513	2	Y	-0-	3	1			-0-
*03	896	N	896	-0-	-0-	-0-	226	1	670	2	Y	-0-					-0-

SBR WELL #: 114 RRCID -> 162026 COMPL. DATE 01/28/1997 TOTAL DEPTH 10804 PERF.10700 - 10756

10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					13
11	224	N	224	-0-	-0-	-0-	13	1	211	3	Y	-0-					13
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					13
01	215	N	215	-0-	-0-	-0-	14	1	201	3	Y	-0-					13
02	196	N	87	-0-	-109	-0-	7	1	80	3	Y	-0-					13
03	93	N	54	-0-	-39	-0-	4	1	50	3	Y	-0-					13

SBR WELL #: 108 RRCID -> 162051 COMPL. DATE 02/26/1997 TOTAL DEPTH 11039 PERF.10806 - 10832

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 118 RRCID -> 162052 COMPL. DATE N/A TOTAL DEPTH 10747 PERF.10530 - 10564

10	465	N	336	-0-	-129	-0-	21	1	306	3	Y	8	8	1			3
							9	9									
11	300	N	293	-0-	-7	-0-	17	1	272	3	Y	4	5	1			2
							4	9									
12	278	N	278	-0-	-0-	-0-	1	1	270	3	Y	6	6	1			2
							7	9									
01	310	N	224	-0-	-86	-0-	15	1	206	3	Y	3	4	1			1
							3	9									
02	280	N	235	-0-	-45	-0-	18	1	211	3	Y	5	5	1			1
							6	9									
*03	288	N	288	-0-	-0-	-0-	21	1	260	3	Y	6	6	1			1
							7	9									

SBR WELL #: 110 RRCID -> 162053 COMPL. DATE N/A TOTAL DEPTH 10675 PERF.10423 - 10443

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 116 RRCID -> 162056 COMPL. DATE N/A TOTAL DEPTH 10942 PERF.10748 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	150	-0-	-284	-0-	10	1	138	3	Y	2	2	1			1
							2	9									
11	420	N	154	-0-	-266	-0-	9	1	143	3	Y	2	2	1			1
							2	9									
12	112	N	112	-0-	-0-	-0-	105	3	7	9	Y	6	6	1			1
01	269	N	269	-0-	-0-	-0-	18	1	245	3	Y	5	5	1			1
							6	9									
02	186	N	186	-0-	-0-	-0-	14	1	165	3	Y	6	5	1			2
							7	9									
*03	140	N	140	-0-	-0-	-0-	10	1	127	3	Y	3	4	1			1
							3	9									

SBR WELL #: 115 RRCID -> 162063 COMPL. DATE N/A TOTAL DEPTH 11023 PERF.10800 - 10824

10	363	N	363	-0-	-0-	-0-	24	1	339	3	Y	-0-					1
11	393	N	393	-0-	-0-	-0-	23	1	370	3	Y	-0-					1
12	217	N	176	-0-	-41	-0-	176	3			Y	-0-					1
01	372	N	213	-0-	-159	-0-	14	1	199	3	Y	-0-					1
02	364	N	131	-0-	-233	-0-	10	1	121	3	Y	-0-					1
03	186	N	103	-0-	-83	-0-	8	1	95	3	Y	-0-					1

HUFF WELL #: 7 RRCID -> 162262 COMPL. DATE 03/02/1997 TOTAL DEPTH 11532 PERF.11263 - 11277

10	465	N	460	-0-	-5	-0-	94	1	366	2	Y	-0-					1
11	360	N	186	-0-	-174	-0-	41	1	145	2	Y	-0-					1
12	339	N	339	-0-	-0-	-0-	86	1	252	2	Y	1					2
							1	9									
01	465	N	280	-0-	-185	-0-	83	1	196	2	Y	1					3
							1	9									
02	358	N	358	-0-	-0-	-0-	76	1	282	2	Y	-0-	3	1			-0-
*03	470	N	470	-0-	-0-	-0-	119	1	351	2	Y	-0-					-0-

SBR WELL #: 120 RRCID -> 162483 COMPL. DATE 03/19/1997 TOTAL DEPTH 11155 PERF.10932 - 10960

10	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					7
11	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					7
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					7
01	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					7
02	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					7
03	93	N	32	-0-	-61	-0-	2	1	30	3	Y	-0-					7

SBR WELL #: 119 RRCID -> 162491 COMPL. DATE 03/11/1997 TOTAL DEPTH 11050 PERF.10864 - 10888

10	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					1
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					1
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
01	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					1
02	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					1
03	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					1

HUFF WELL #: 6R RRCID -> 162498 COMPL. DATE 03/24/1997 TOTAL DEPTH 11415 PERF.11218 - 11240

10	548	N	548	-0-	-0-	-0-	112	1	436	2	Y	-0-					8
11	463	N	463	-0-	-0-	-0-	102	1	361	2	Y	-0-					8
12	624	N	624	-0-	-0-	-0-	158	1	466	2	Y	-0-					8
01	558	N	487	-0-	-71	-0-	144	1	343	2	Y	-0-					8
02	522	N	522	-0-	-0-	-0-	110	1	412	2	Y	-0-	4	1			4
03	620	N	546	-0-	-74	-0-	137	1	409	2	Y	-0-					4

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 117 RRCID -> 162602 COMPL. DATE N/A TOTAL DEPTH 10850 PERF.10612 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	606	N	606	-0-	-0-	-0-	40	1	566	3	Y	-0-					-0-
11	480	N	387	-0-	-93	-0-	22	1	365	3	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	1	1	410	3	Y	12	10	1			2
							13	9									
01	444	N	444	-0-	-0-	-0-	29	1	403	3	Y	11	11	1			2
							12	9									
02	364	N	326	-0-	-38	-0-	24	1	285	3	Y	15	13	1			4
							17	9									
03	434	N	402	-0-	-32	-0-	30	1	361	3	Y	10	12	1			2
							11	9									

SBR WELL #: 123 RRCID -> 162603 COMPL. DATE 04/01/1997 TOTAL DEPTH 10568 PERF.10308 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	78	-0-	-387	-0-	5	1	70	3	Y	3	4	1			1
							3	9									
11	390	N	13	-0-	-377	-0-	1	1	10	3	Y	2	2	1			1
							2	9									
12	93	N	22	-0-	-71	-0-	20	3	2	9	Y	2	2	1			1
01	158	N	158	-0-	-0-	-0-	10	1	145	3	Y	3	3	1			1
							3	9									
02	18	N	18	-0-	-0-	-0-	1	1	15	3	Y	2	2	1			1
							2	9									
*03	82	N	82	-0-	-0-	-0-	6	1	75	3	Y	1	2	1			-0-
							1	9									

WHITEHURST WELL #: 3 RRCID -> 162618 COMPL. DATE 04/10/1997 TOTAL DEPTH 10194 PERF.10006 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	117	-0-	-7	-0-	97	3	20	9	Y	18	23	1			4
11	390	N	390	-0-	-0-	-0-	376	3	14	9	Y	13	8	1			9
12	238	N	238	-0-	-0-	-0-	214	3	24	9	Y	22	20	1			11
01	138	N	138	-0-	-0-	-0-	112	3	26	9	Y	24	25	1			10
02	364	N	143	-0-	-221	-0-	118	3	25	9	Y	23	25	1			8
*03	251	N	251	-0-	-0-	-0-	227	3	24	9	Y	22	15	1			15

SBR WELL #: 124 RRCID -> 162645 COMPL. DATE N/A TOTAL DEPTH 10455 PERF.10206 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	205	-0-	-322	-0-	13	1	182	3	Y	9	10	1			4
							10	9									
11	480	N	222	-0-	-258	-0-	12	1	198	3	Y	11	12	1			3
							12	9									
12	186	N	177	-0-	-9	-0-	177	3			Y	-0-	2	1			1
01	427	N	427	-0-	-0-	-0-	29	1	397	3	Y	1	1	1			1
							1	9									
02	196	N	177	-0-	-19	-0-	14	1	163	3	Y	-0-	1	1			-0-
*03	409	N	409	-0-	-0-	-0-	31	1	378	3	Y	-0-					-0-

SBR WELL #: 122 RRCID -> 162666 COMPL. DATE 04/08/1997 TOTAL DEPTH 10380 PERF.10099 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	2	1	30	3	Y	6	5	1			2
							7	9									
11	30	N	20	-0-	-10	-0-	1	1	15	3	Y	4	5	1			1
							4	9									
12	31	N	13	-0-	-18	-0-	12	3	1	9	Y	1	1	1			1
01	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-	1	1			-0-
02	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
*03	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 128 RRCID -> 162720 COMPL. DATE N/A TOTAL DEPTH 10395 PERF.10175 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	813	N	813	-0-	-0-	-0-	803	3	10	9	Y	9	8	1			3
11	796	N	796	-0-	-0-	-0-	790	3	6	9	Y	5	6	1			2
12	734	N	734	-0-	-0-	-0-	723	3	11	9	Y	10	9	1			3
01	943	N	943	-0-	-0-	-0-	935	3	8	9	Y	7	8	1			2
02	1163	N	1163	-0-	-0-	-0-	1148	3	15	9	Y	14	12	1			4
*03	1106	N	1106	-0-	-0-	-0-	1092	3	14	9	Y	13	15	1			2

SBR WELL #: 132 RRCID -> 162721 COMPL. DATE 04/15/1997 TOTAL DEPTH 10614 PERF.10358 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	144	-0-	-383	-0-	144	3			Y	-0-					-0-
11	450	N	135	-0-	-315	-0-	135	3			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

SBR WELL #: 138 RRCID -> 162869 COMPL. DATE N/A TOTAL DEPTH 10645 PERF.10434 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	510	N	101	-0-	-409	-0-	6	1	95	3	Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-					-0-
02	84	N	35	-0-	-49	-0-	3	1	32	3	Y	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	12	1	142	3	Y	-0-					-0-

SBR WELL #: 131 RRCID -> 162872 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10452 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	120	3	12	9	Y	11	10	1			3
11	118	N	118	-0-	-0-	-0-	111	3	7	9	Y	6	7	1			2
12	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			1
01	243	N	243	-0-	-0-	-0-	230	3	13	9	Y	12	11	1			2
02	161	N	161	-0-	-0-	-0-	154	3	7	9	Y	6	6	1			2
*03	286	N	286	-0-	-0-	-0-	273	3	13	9	Y	12	13	1			1

SBR WELL #: 135 RRCID -> 163034 COMPL. DATE N/A TOTAL DEPTH 10598 PERF.10362 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
11	120	N	94	-0-	-26	-0-	91	3	3	9	Y	3	3	1			-0-
12	124	N	73	-0-	-51	-0-	60	3	13	9	Y	12	10	1			2
01	136	N	136	-0-	-0-	-0-	119	3	17	9	Y	15	14	1			3
02	206	N	206	-0-	-0-	-0-	189	3	17	9	Y	15	14	1			4
*03	154	N	154	-0-	-0-	-0-	141	3	13	9	Y	12	14	1			2

SBR WELL #: 137 RRCID -> 163036 COMPL. DATE 05/07/1997 TOTAL DEPTH 10510 PERF.10249 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
11	2206	N	2206	-0-	-0-	-0-	126	1	2068	3	Y	11	10	1			1
							12	9									
12	1066	N	1066	-0-	-0-	-0-	2	1	1047	3	Y	15	13	1			3
							17	9									
01	839	N	839	-0-	-0-	-0-	55	1	771	3	Y	12	12	1			3
							13	9									
02	2072	N	209	-0-	-1863	-0-	15	1	182	3	Y	11	11	1			3
							12	9									
03	1054	N	164	-0-	-890	-0-	12	1	143	3	Y	8	10	1			1
							9	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 140 RRCID -> 163038 COMPL. DATE 05/05/1997 TOTAL DEPTH 10474 PERF.10324 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
11	180	N	103	-0-	-77	-0-	103	3			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	176	3	11	9	Y	10	8	1			2
01	244	N	244	-0-	-0-	-0-	235	3	9	9	Y	8	8	1			2
02	84	N	59	-0-	-25	-0-	57	3	2	9	Y	2	3	1			1
*03	327	N	327	-0-	-0-	-0-	310	3	17	9	Y	15	15	1			1

SBR WELL #: 143 RRCID -> 163044 COMPL. DATE N/A TOTAL DEPTH 10580 PERF.10328 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
01	868	N	471	-0-	-397	-0-	471	3			Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
03	744	N	510	-0-	-234	-0-	510	3			Y	-0-					-0-

SBR WELL #: 144 RRCID -> 163045 COMPL. DATE 05/08/1997 TOTAL DEPTH 10454 PERF.10232 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
11	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-

SBR WELL #: 130 RRCID -> 163047 COMPL. DATE 04/28/1997 TOTAL DEPTH 10250 PERF.10090 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	360	-0-	-105	-0-	350	3	10	9	Y	9	8	1			3
11	360	N	208	-0-	-152	-0-	204	3	4	9	Y	4	5	1			2
12	330	N	330	-0-	-0-	-0-	330	3			Y	-0-	1	1			1
01	372	N	205	-0-	-167	-0-	205	3			Y	-0-	1	1			-0-
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
*03	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-

SBR WELL #: 136 RRCID -> 163115 COMPL. DATE N/A TOTAL DEPTH 10612 PERF.10264 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	7	-0-	-86	-0-	5	3	2	9	Y	2	2	1			1
11	30	N	23	-0-	-7	-0-	20	3	3	9	Y	3	3	1			1
12	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

SBR WELL #: 145 RRCID -> 163179 COMPL. DATE 05/13/1997 TOTAL DEPTH 10271 PERF.10080 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0-	-0-	587	3	10	9	Y	9	8	1			3
11	540	N	291	-0-	-249	-0-	285	3	6	9	Y	5	6	1			2
12	455	N	455	-0-	-0-	-0-	447	3	8	9	Y	7	7	1			2
01	1181	N	1181	-0-	-0-	-0-	1171	3	10	9	Y	9	9	1			2
02	1451	N	1451	-0-	-0-	-0-	1436	3	15	9	Y	14	12	1			4
*03	785	N	785	-0-	-0-	-0-	770	3	15	9	Y	14	16	1			2

SBR WELL #: 153 RRCID -> 163181 COMPL. DATE 05/23/1997 TOTAL DEPTH 10826 PERF.10598 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					Y	-0-	2	1			1
11	420	N	-0-	-0-	-420	-0-					Y	-0-					1
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 141 RRCID -> 163185 COMPL. DATE N/A TOTAL DEPTH 10320 PERF.10184 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	485	3	10	9	Y	9	8	1			3
11	540	N	285	-0-	-255	-0-	279	3	6	9	Y	5	6	1			2
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-	1	1			1
01	372	N	299	-0-	-73	-0-	299	3			Y	-0-					1
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-	1	1			-0-
03	310	N	207	-0-	-103	-0-	207	3			Y	-0-					-0-

SBR WELL #: 133 RRCID -> 163186 COMPL. DATE N/A TOTAL DEPTH 10307 PERF.10038 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
11	90	N	20	-0-	-70	-0-	20	3			Y	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
01	T. A.		14	-0-	14	14	14	3			Y	-0-					-0-
02	T. A.		31	-0-	31	45	31	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-

SBR WELL #: 139 RRCID -> 163190 COMPL. DATE N/A TOTAL DEPTH 11009 PERF.10780 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	24	1	342	3	Y	16	14	1			5
							18	9									
11	238	N	238	-0-	-0-	-0-	13	1	217	3	Y	7	9	1			3
							8	9									
12	463	N	463	-0-	-0-	-0-	1	1	445	3	Y	15	14	1			4
							17	9									
01	372	N	305	-0-	-67	-0-	20	1	274	3	Y	10	11	1			3
							11	9									
02	224	N	184	-0-	-40	-0-	13	1	160	3	Y	10	10	1			3
							11	9									
03	465	N	303	-0-	-162	-0-	22	1	270	3	Y	10	12	1			1
							11	9									

SBR WELL #: 152 RRCID -> 163192 COMPL. DATE N/A TOTAL DEPTH 10570 PERF.10350 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	37	1	534	3	Y	6	6	1			2
							7	9									
11	628	N	628	-0-	-0-	-0-	36	1	586	3	Y	5	6	1			1
							6	9									
12	550	N	550	-0-	-0-	-0-	1	1	528	3	Y	19	16	1			4
							21	9									
01	663	N	663	-0-	-0-	-0-	43	1	603	3	Y	15	15	1			4
							17	9									
02	588	N	454	-0-	-134	-0-	33	1	397	3	Y	22	20	1			6
							24	9									
03	558	N	482	-0-	-76	-0-	35	1	430	3	Y	15	19	1			2
							17	9									

SBR WELL #: 149 RRCID -> 163193 COMPL. DATE 05/16/1997 TOTAL DEPTH 10550 PERF.10354 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	111	-0-	-137	-0-	6	1	91	3	Y	13	13	1			5
							14	9									
11	240	N	117	-0-	-123	-0-	6	1	99	3	Y	11	13	1			3
							12	9									
12	155	N	42	-0-	-113	-0-	38	3	4	9	Y	4	5	1			2
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			1
02	112	N	58	-0-	-54	-0-	4	1	47	3	Y	6	5	1			2
							7	9									
*03	125	N	125	-0-	-0-	-0-	9	1	107	3	Y	8	9	1			1
							9	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 146 RRCID -> 163195 COMPL. DATE N/A TOTAL DEPTH 10967 PERF.10736 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	237	-0-	-73	-0-	15	1	210	3	Y	11	12	1			4
							12	9									
11	400	N	400	-0-	-0-	-0-	22	1	365	3	Y	12	13	1			3
							13	9									
12	620	N	620	-0-	-0-	-0-	1	1	601	3	Y	16	15	1			4
							18	9									
01	576	N	576	-0-	-0-	-0-	38	1	526	3	Y	11	12	1			3
							12	9									
02	422	N	422	-0-	-0-	-0-	31	1	376	3	Y	14	13	1			4
							15	9									
03	620	N	287	-0-	-333	-0-	21	1	258	3	Y	7	10	1			1
							8	9									

SBR WELL #: 125 RRCID -> 163379 COMPL. DATE N/A TOTAL DEPTH 10720 PERF.10464 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	219	-0-	-215	-0-	14	1	193	3	Y	11	10	1			4
							12	9									
11	330	N	114	-0-	-216	-0-	6	1	102	3	Y	5	7	1			2
							6	9									
12	186	N	79	-0-	-107	-0-	72	3	7	9	Y	6	6	1			2
01	313	N	313	-0-	-0-	-0-	20	1	285	3	Y	7	7	1			2
							8	9									
02	112	N	106	-0-	-6	-0-	7	1	86	3	Y	12	11	1			3
							13	9									
*03	161	N	161	-0-	-0-	-0-	12	1	140	3	Y	8	10	1			1
							9	9									

SBR WELL #: 134 RRCID -> 163381 COMPL. DATE N/A TOTAL DEPTH 10430 PERF.10216 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	30	-0-	-1	-0-	24	3	6	9	Y	5	5	1			2
11	119	N	119	-0-	-0-	-0-	113	3	6	9	Y	5	6	1			1
12	155	N	109	-0-	-46	-0-	108	3	1	9	Y	1	1	1			1
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-	1	1			-0-
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-

SBR WELL #: 154 RRCID -> 163383 COMPL. DATE N/A TOTAL DEPTH 10678 PERF.10428 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	16	1	231	3	Y	4	4	1			2
							4	9									
11	359	N	359	-0-	-0-	-0-	20	1	336	3	Y	3	4	1			1
							3	9									
12	472	N	472	-0-	-0-	-0-	1	1	447	3	Y	22	19	1			4
							24	9									
01	516	N	516	-0-	-0-	-0-	33	1	464	3	Y	17	17	1			4
							19	9									
02	336	N	286	-0-	-50	-0-	21	1	247	3	Y	16	15	1			5
							18	9									
03	465	N	401	-0-	-64	-0-	29	1	354	3	Y	16	19	1			2
							18	9									

SBR WELL #: 147 RRCID -> 163384 COMPL. DATE 06/13/1997 TOTAL DEPTH 10850 PERF.10714 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 158 RRCID -> 163571 COMPL. DATE 05/28/1997 TOTAL DEPTH 10140 PERF. 9946 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 126 RRCID -> 163573 COMPL. DATE 06/04/1997 TOTAL DEPTH 10335 PERF.10116 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 142 RRCID -> 163574 COMPL. DATE N/A TOTAL DEPTH 10714 PERF.10442 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	127	3	4	9	Y	4	3	1			1
11	152	N	152	-0-	-0-	-0-	146	3	6	9	Y	5	5	1			1
12	248	N	175	-0-	-73	-0-	175	3			Y	-0-	1	1			-0-
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
02	140	N	108	-0-	-32	-0-	108	3			Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

SBR WELL #: 127 RRCID -> 163575 COMPL. DATE 06/10/1997 TOTAL DEPTH 10235 PERF.10074 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	504	N	504	-0-	-0-	-0-	484	3	20	9	Y	18	16	1			6
11	570	N	510	-0-	-60	-0-	496	3	14	9	Y	13	15	1			4
12	779	N	779	-0-	-0-	-0-	775	3	4	9	Y	4	5	1			3
01	496	N	490	-0-	-6	-0-	487	3	3	9	Y	3	4	1			2
02	542	N	542	-0-	-0-	-0-	536	3	6	9	Y	5	5	1			2
03	744	N	576	-0-	-168	-0-	570	3	6	9	Y	5	6	1			1

SBR WELL #: 157 RRCID -> 163661 COMPL. DATE 06/17/1997 TOTAL DEPTH 10060 PERF. 9914 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	100	-0-	-86	-0-	97	3	3	9	Y	3	3	1			1
11	150	N	71	-0-	-79	-0-	69	3	2	9	Y	2	2	1			1
12	124	N	89	-0-	-35	-0-	87	3	2	9	Y	2	2	1			1
01	93	N	49	-0-	-44	-0-	49	3			Y	-0-	1	1			-0-
02	139	N	139	-0-	-0-	-0-	133	3	6	9	Y	5	4	1			1
03	93	N	46	-0-	-47	-0-	40	3	6	9	Y	5	5	1			1

SBR WELL #: 160 RRCID -> 163662 COMPL. DATE 07/03/1997 TOTAL DEPTH 10567 PERF.10317 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	368	3	8	9	Y	7	6	1			2
11	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3	4	1			1
12	310	N	245	-0-	-65	-0-	243	3	2	9	Y	2	2	1			1
01	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2	2	1			1
02	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2	2	1			1
*03	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2	3	1			-0-

SBR WELL #: 159 RRCID -> 163664 COMPL. DATE 06/23/1997 TOTAL DEPTH 10150 PERF. 9782 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	66	-0-	-244	-0-	65	3	1	9	Y	1	3	1			1
11	420	X	280	-0-	-140	-0-	271	3	9	9	Y	8	8	1			1
12	812	X	812	-0-	-0-	-0-	798	3	14	9	Y	13	11	1			3
01	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	6	1			2
02	672	N	672	-0-	-0-	-0-	661	3	11	9	Y	10	9	1			3
03	806	N	301	-0-	-505	-0-	289	3	12	9	Y	11	13	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 155 RRCID -> 163669 COMPL. DATE N/A TOTAL DEPTH 10903 PERF.10662 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-	2	1			1
11	330	N	143	-0-	-187	-0-	8	1	124	3	Y	10	10	1			1
							11	9									
12	248	N	248	-0-	-0-	-0-	1	1	244	3	Y	3	3	1			1
							3	9									
01	403	N	403	-0-	-0-	-0-	27	1	373	3	Y	3	3	1			1
							3	9									
02	140	N	138	-0-	-2	-0-	10	1	125	3	Y	3	3	1			1
							3	9									
03	248	N	243	-0-	-5	-0-	18	1	223	3	Y	2	3	1			-0-
							2	9									

SBR WELL #: 148 RRCID -> 163671 COMPL. DATE 06/30/1997 TOTAL DEPTH 10370 PERF.10118 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 172 RRCID -> 163891 COMPL. DATE N/A TOTAL DEPTH 10585 PERF.10302 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	633	-0-	-173	-0-	623	3	10	9	Y	9	8	1			3
11	544	N	544	-0-	-0-	-0-	537	3	7	9	Y	6	7	1			2
12	716	N	716	-0-	-0-	-0-	709	3	7	9	Y	6	6	1			2
01	620	N	399	-0-	-221	-0-	393	3	6	9	Y	5	5	1			2
02	543	N	543	-0-	-0-	-0-	534	3	9	9	Y	8	8	1			2
03	713	N	511	-0-	-202	-0-	500	3	11	9	Y	10	11	1			1

SBR WELL #: 156 RRCID -> 163893 COMPL. DATE 06/19/1997 TOTAL DEPTH 11045 PERF.10872 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	17	1	249	3	Y	-0-					33
11	495	N	495	-0-	-0-	-0-	28	1	467	3	Y	-0-					33
12	434	N	145	-0-	-289	-0-	145	3			Y	-0-					33
01	313	N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-					33
02	476	N	180	-0-	-296	-0-	14	1	166	3	Y	-0-					33
03	155	N	67	-0-	-88	-0-	5	1	62	3	Y	-0-					33

SBR WELL #: 173 RRCID -> 163894 COMPL. DATE 07/11/1997 TOTAL DEPTH 10180 PERF.10008 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	904	N	904	-0-	-0-	-0-	886	3	18	9	Y	16	14	1			5
11	676	N	676	-0-	-0-	-0-	662	3	14	9	Y	13	15	1			3
12	851	N	851	-0-	-0-	-0-	849	3	2	9	Y	2	3	1			2
01	899	N	471	-0-	-428	-0-	470	3	1	9	Y	1	2	1			1
02	644	N	589	-0-	-55	-0-	587	3	2	9	Y	2	2	1			1
03	837	N	630	-0-	-207	-0-	628	3	2	9	Y	2	3	1			-0-

SBR WELL #: 170 RRCID -> 163895 COMPL. DATE 07/09/1997 TOTAL DEPTH 10177 PERF. 9966 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	306	3	12	9	Y	11	10	1			3
11	450	N	268	-0-	-182	-0-	261	3	7	9	Y	6	7	1			2
12	417	N	417	-0-	-0-	-0-	413	3	4	9	Y	4	4	1			2
01	310	N	305	-0-	-5	-0-	302	3	3	9	Y	3	4	1			1
02	417	N	417	-0-	-0-	-0-	410	3	7	9	Y	6	5	1			2
03	403	N	247	-0-	-156	-0-	240	3	7	9	Y	6	7	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ZR UNIT "A" WELL #: 1 RRCID -> 163898 COMPL. DATE 06/04/1997 TOTAL DEPTH 10600 PERF.10306 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
12	580	N	580	-0-	-0-	-0-	569	3	11	9	Y	10	4	1			6
01	589	N	317	-0-	-272	-0-	306	3	11	9	Y	10	14	1			2
02	731	N	731	-0-	-0-	-0-	727	3	4	9	Y	4					6
*03	688	N	688	-0-	-0-	-0-	673	3	15	9	Y	14	8	1			12

SBR WELL #: 174 RRCID -> 164087 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9978 - 10002

M O	SBR	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SBR WELL #: 150 RRCID -> 164101 COMPL. DATE 06/16/1997 TOTAL DEPTH 10050 PERF. 9706 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	43	-0-	-298	-0-	39	3	4	9	Y	4	4	1			1
11	180	N	180	-0-	-0-	-0-	178	3	2	9	Y	2	2	1			1
12	155	N	115	-0-	-40	-0-	112	3	3	9	Y	3	3	1			1
01	33	N	33	-0-	-0-	-0-	31	3	2	9	Y	2	2	1			1
02	168	N	34	-0-	-134	-0-	31	3	3	9	Y	3	3	1			1
*03	327	N	327	-0-	-0-	-0-	319	3	8	9	Y	7	7	1			1

SBR WELL #: 175 RRCID -> 164342 COMPL. DATE 07/21/1997 TOTAL DEPTH 10250 PERF.10040 - 10070

M O	SBR	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SBR WELL #: 162 RRCID -> 164351 COMPL. DATE 08/07/1997 TOTAL DEPTH 10480 PERF.10224 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 163 RRCID -> 164518 COMPL. DATE N/A TOTAL DEPTH 10209 PERF. 9990 - 10020

M O	SBR	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	60 N	2	-0-	-58	-0-	Y	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	2 N	-0-	-0-	-2	-0-	Y	-0-	-0-
03	0 N	-0-	-0-	-0-	-0-	Y	-0-	-0-

SBR WELL #: 180 RRCID -> 164519 COMPL. DATE N/A TOTAL DEPTH 11068 PERF.10828 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					2
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					2
12	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					2
01	93	N	36	-0-	-57	-0-	2	1	34	3	Y	-0-					2
02	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					2
*03	610	N	610	-0-	-0-	-0-	46	1	564	3	Y	-0-					2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 182 RRCID -> 164522 COMPL. DATE N/A TOTAL DEPTH 10992 PERF.10750 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	46	-0-	-202	-0-	3	1	42	3	Y	1	2	1			1
							1	9									
11	319	N	319	-0-	-0-	-0-	18	1	295	3	Y	5	5	1			1
							6	9									
12	62	N	39	-0-	-23	-0-	38	3	1	9	Y	1	1	1			1
01	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-	1	1			-0-
02	308	N	248	-0-	-60	-0-	19	1	228	3	Y	1	1	1			-0-
							1	9									
*03	336	N	336	-0-	-0-	-0-	25	1	309	3	Y	2	2	1			-0-
							2	9									

SBR WELL #: 178 RRCID -> 164523 COMPL. DATE N/A TOTAL DEPTH 11040 PERF.10830 - 10850

10	417	N	417	-0-	-0-	-0-	27	1	390	3	Y	-0-					1
11	350	N	350	-0-	-0-	-0-	20	1	330	3	Y	-0-					1
12	258	N	258	-0-	-0-	-0-	1	1	257	3	Y	-0-					1
01	403	N	168	-0-	-235	-0-	11	1	157	3	Y	-0-					1
02	336	N	213	-0-	-123	-0-	16	1	197	3	Y	-0-					1
03	248	N	49	-0-	-199	-0-	4	1	45	3	Y	-0-					1

SBR WELL #: 179 RRCID -> 164613 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10782 - 10802

10	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
01	310	N	253	-0-	-57	-0-	17	1	236	3	Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	155	N	53	-0-	-102	-0-	4	1	49	3	Y	-0-					-0-

HUFF WELL #: 10 RRCID -> 164614 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10856 - 10876

10	279	N	107	-0-	-172	-0-	22	1	85	2	Y	-0-					9
11	430	N	430	-0-	-0-	-0-	95	1	335	2	Y	-0-					9
12	279	N	80	-0-	-199	-0-	20	1	60	2	Y	-0-					9
01	306	N	306	-0-	-0-	-0-	90	1	215	2	Y	1					10
							1	9									
02	564	N	564	-0-	-0-	-0-	119	1	445	2	Y	-0-	8	1			2
*03	520	N	520	-0-	-0-	-0-	131	1	388	2	Y	1					3
							1	9									

SBR WELL #: 166 RRCID -> 164747 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9990 - 10010

10	387	N	387	-0-	-0-	-0-	384	3	3	9	Y	3	3	1			1
11	390	N	144	-0-	-246	-0-	142	3	2	9	Y	2	2	1			1
12	496	N	439	-0-	-57	-0-	436	3	3	9	Y	3	3	1			1
01	372	N	146	-0-	-226	-0-	144	3	2	9	Y	2	2	1			1
02	140	N	-0-	-0-	-140	-0-					Y	-0-	1	1			-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 167 RRCID -> 164750 COMPL. DATE 09/03/1997 TOTAL DEPTH 10745 PERF.10471 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	589	N	21	-0-	-568	-0-	7	3	14	9	Y	13	17	1		7
11	540	N	47	-0-	-493	-0-	2	1	33	3	Y	11	13	1		5
							12	9								
12	279	N	29	-0-	-250	-0-	29	3			Y	-0-	3	1		2
01	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-	1	1		1
02	56	N	35	-0-	-21	-0-	3	1	32	3	Y	-0-	1	1		-0-
*03	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1		-0-
							1	9								

SBR WELL #: 168 RRCID -> 164933 COMPL. DATE 09/17/1997 TOTAL DEPTH 10722 PERF.10509 - 10529

10	744	N	-0-	-0-	-744	-0-					Y	-0-	3	1		2
11	690	N	43	-0-	-647	-0-	2	1	34	3	Y	6	7	1		1
							7	9								
12	211	N	211	-0-	-0-	-0-	198	3	13	9	Y	12	10	1		3
01	154	N	154	-0-	-0-	-0-	10	1	135	3	Y	8	9	1		2
							9	9								
02	93	N	93	-0-	-0-	-0-	7	1	78	3	Y	7	7	1		2
							8	9								
03	217	N	189	-0-	-28	-0-	14	1	168	3	Y	6	7	1		1
							7	9								

SBR WELL #: 169 RRCID -> 165004 COMPL. DATE 10/07/1997 TOTAL DEPTH 10950 PERF.10746 - 10766

10	254	N	254	-0-	-0-	-0-	17	1	237	3	Y	-0-				-0-
11	274	N	274	-0-	-0-	-0-	16	1	258	3	Y	-0-				-0-
12	279	N	192	-0-	-87	-0-	192	3			Y	-0-				-0-
01	382	N	382	-0-	-0-	-0-	26	1	356	3	Y	-0-				-0-
02	252	N	180	-0-	-72	-0-	14	1	166	3	Y	-0-				-0-
03	186	N	32	-0-	-154	-0-	2	1	30	3	Y	-0-				-0-

HUFF WELL #: 9 RRCID -> 165199 COMPL. DATE 09/23/1997 TOTAL DEPTH 11123 PERF.10890 - 10910

10	3098	X	982	-0-	-2116	-0-	201	1	781	2	Y	-0-				-0-
11	653	X	653	-0-	-0-	-0-	145	1	508	2	Y	-0-				-0-
12	713	N	347	-0-	-366	-0-	88	1	259	2	Y	-0-				-0-
01	992	N	302	-0-	-690	-0-	89	1	213	2	Y	-0-				-0-
02	616	N	365	-0-	-251	-0-	77	1	288	2	Y	-0-				-0-
*03	381	N	381	-0-	-0-	-0-	96	1	285	2	Y	-0-				-0-

ZR "A" WELL #: 1 RRCID -> 165305 COMPL. DATE 10/21/1997 TOTAL DEPTH 11308 PERF.11094 - 11154

10	14B2 EXT		248	-0-	248	614	22	1	226	2	Y	-0-				1
11	14B2 EXT		-0-	-0-	-0-	614					Y	-0-				1
12	14B2 EXT		-0-	-0-	-0-	614					Y	-0-				1
01	14B2 EXT		-0-	-0-	-0-	614					Y	-0-				1
02	614	X	-0-	-0-	-614	-0-					Y	-0-				1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-				1

ZR UNIT "B" WELL #: 3 RRCID -> 165572 COMPL. DATE 10/29/1997 TOTAL DEPTH 10635 PERF.10360 - 10420

10	T. A.		119	-0-	119	525	119	3			Y	-0-				-0-
11	T. A.		129	-0-	129	654	129	3			Y	-0-				-0-
12	735	X	81	-0-	-654	-0-	81	3			Y	-0-				-0-
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-				-0-
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-				-0-
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-				-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

ZR "A' WELL #: 4 RRCID -> 166037 COMPL. DATE 12/09/1997 TOTAL DEPTH 11490 PERF.11116 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	108	-0-	-140	-0-	9	1	99	2	Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	186	N	-0-	-0-	-186	-0-					Y	-0-					5
01	364	X	364	-0-	-0-	-0-	15	1	349	2	Y	-0-					5
02	207	X	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					5
03	93	X	91	-0-	-2	-0-	8	1	83	2	Y	-0-					5

ZR "A" WELL #: 8 RRCID -> 166038 COMPL. DATE 12/10/1997 TOTAL DEPTH 11610 PERF.11210 - 11247

10	328	N	328	-0-	-0-	-0-	29	1	299	2	Y	-0-					8
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
12	279	N	-0-	-0-	-279	-0-					Y	-0-					8
01	341	X	-0-	-0-	-341	-0-					Y	-0-					8
02	308	X	-0-	-0-	-308	-0-					Y	-0-					8
03	341	X	-0-	-0-	-341	-0-					Y	-0-					8

ZR UNIT "A" WELL #: 4 RRCID -> 166046 COMPL. DATE N/A TOTAL DEPTH 10660 PERF.10378 - 10398

10	259	N	259	-0-	-0-	-0-	257	3	2	9	Y	2	14	1			1
11	270	N	131	-0-	-139	-0-	127	3	4	9	Y	4	5	1			-0-
12	899	N	2	-0-	-897	-0-	1	3	1	9	Y	1	1	1			-0-
01	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6	3	1			3
02	283	N	283	-0-	-0-	-0-	279	3	4	9	Y	4					7
*03	350	N	350	-0-	-0-	-0-	341	3	9	9	Y	8	7	1			8

ZR UNIT "C" WELL #: 6 RRCID -> 166052 COMPL. DATE 12/02/1997 TOTAL DEPTH 10625 PERF.10394 - 10420

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZR "A" WELL #: 5 RRCID -> 166448 COMPL. DATE 12/23/1997 TOTAL DEPTH 11444 PERF.11116 - 11140

10	627	X	627	-0-	-0-	-0-	55	1	572	2	Y	-0-					2
11	268	X	268	-0-	-0-	-0-	23	1	245	2	Y	-0-					2
12	415	X	415	-0-	-0-	-0-	34	1	381	2	Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

ZR "A" WELL #: 6 RRCID -> 166527 COMPL. DATE 12/23/1997 TOTAL DEPTH 11456 PERF.11160 - 11180

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

ZR "A" WELL #: 7 RRCID -> 166529 COMPL. DATE 12/24/1997 TOTAL DEPTH 11570 PERF.11212 - 11242

10	140	N	140	-0-	-0-	-0-	12	1	128	2	Y	-0-					20
11	54	N	54	-0-	-0-	-0-	5	1	49	2	Y	-0-					20
12	171	N	171	-0-	-0-	-0-	14	1	157	2	Y	-0-					20
01	155	N	-0-	-0-	-155	-0-					Y	-0-					20
02	56	N	-0-	-0-	-56	-0-					Y	-0-					20
03	186	N	109	-0-	-77	-0-	9	1	100	2	Y	-0-					20

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 165 RRCID -> 166655 COMPL. DATE N/A TOTAL DEPTH 10565 PERF.10276 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	213	3	4	9	Y	4	3	1			1
11	240	N	184	-0-	-56	-0-	182	3	2	9	Y	2	2	1			1
12	310	N	277	-0-	-33	-0-	274	3	3	9	Y	3	3	1			1
01	264	N	264	-0-	-0-	-0-	261	3	3	9	Y	3	3	1			1
02	305	N	305	-0-	-0-	-0-	302	3	3	9	Y	3	3	1			1
03	279	N	190	-0-	-89	-0-	184	3	6	9	Y	5	5	1			1

ZR "A" WELL #: 10 RRCID -> 166656 COMPL. DATE 12/31/1997 TOTAL DEPTH 11550 PERF.11183 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	X	307	-0-	-0-	-0-	27	1	280	2	Y	-0-					2
11	190	X	190	-0-	-0-	-0-	16	1	174	2	Y	-0-					2
12	269	X	269	-0-	-0-	-0-	22	1	247	2	Y	-0-					2
01	310	X	-0-	-0-	-310	-0-					Y	-0-					2
02	280	X	-0-	-0-	-280	-0-					Y	-0-					2
03	310	X	143	-0-	-167	-0-	12	1	131	2	Y	-0-					2

ZR UNIT "A" WELL #: 9 RRCID -> 166750 COMPL. DATE 12/24/1997 TOTAL DEPTH 11470 PERF.11148 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	93	X	-0-	-0-	-93	-0-					Y	-0-					7
02	84	X	-0-	-0-	-84	-0-					Y	-0-					7
03	93	X	-0-	-0-	-93	-0-					Y	-0-					7

SBR WELL #: 171 RRCID -> 166835 COMPL. DATE N/A TOTAL DEPTH 10685 PERF.10384 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	18	1	253	3	Y	17	16	1			6
							19	9									
11	188	N	188	-0-	-0-	-0-	10	1	160	3	Y	16	18	1			4
							18	9									
12	239	N	239	-0-	-0-	-0-	1	1	236	3	Y	2	4	1			2
							2	9									
01	279	N	250	-0-	-29	-0-	17	1	231	3	Y	2	3	1			1
							2	9									
02	168	N	133	-0-	-35	-0-	10	1	120	3	Y	3	3	1			1
							3	9									
03	248	N	226	-0-	-22	-0-	17	1	208	3	Y	1	2	1			-0-
							1	9									

BRACKEN "A" WELL #: 2025 RRCID -> 167194 COMPL. DATE 02/13/1998 TOTAL DEPTH 10120 PERF. 9856 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2026 RRCID -> 167330 COMPL. DATE 02/21/1998 TOTAL DEPTH 10200 PERF. 9880 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	751	-0-	-86	-0-	720	3	31	9	Y	28	23	1			11
11	789	N	789	-0-	-0-	-0-	774	3	15	9	Y	14	18	1			7
12	806	N	782	-0-	-24	-0-	776	3	6	9	Y	5	8	1			4
01	744	N	615	-0-	-129	-0-	608	3	7	9	Y	6	7	1			3
02	751	N	751	-0-	-0-	-0-	743	3	8	9	Y	7	8	1			2
03	775	N	611	-0-	-164	-0-	603	3	8	9	Y	7	8	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

BRACKEN "A" WELL #: 2039 RRCID -> 167507 COMPL. DATE 02/27/1998 TOTAL DEPTH 10293 PERF. 9804 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	511	-0-	-140	-0-	490	3	21	9	Y	19	16	1			6
11	1050	X	418	-0-	-632	-0-	408	3	10	9	Y	9	11	1			4
12	1085	X	328	-0-	-757	-0-	313	3	15	9	Y	14	14	1			4
01	496	N	304	-0-	-192	-0-	286	3	18	9	Y	16	16	1			4
02	392	N	194	-0-	-198	-0-	166	3	28	9	Y	25	22	1			7
03	341	N	275	-0-	-66	-0-	249	3	26	9	Y	24	28	1			3

BRACKEN "A" WELL #: 2027 RRCID -> 167576 COMPL. DATE 03/12/1998 TOTAL DEPTH 10250 PERF. 9976 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	722	N	722	-0-	-0-	-0-	692	3	30	9	Y	27	23	1			9
11	600	N	553	-0-	-47	-0-	541	3	12	9	Y	11	14	1			6
12	868	N	621	-0-	-247	-0-	597	3	24	9	Y	22	21	1			7
01	713	N	162	-0-	-551	-0-	138	3	24	9	Y	22	23	1			6
02	681	N	681	-0-	-0-	-0-	647	3	34	9	Y	31	28	1			9
*03	1307	N	1307	-0-	-0-	-0-	1275	3	32	9	Y	29	34	1			4

BRACKEN "A" WELL #: 2040 RRCID -> 167606 COMPL. DATE 03/12/1998 TOTAL DEPTH 10150 PERF. 9954 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	357	3	12	9	Y	11	10	1			4
11	660	N	340	-0-	-320	-0-	331	3	9	9	Y	8	9	1			3
12	589	N	368	-0-	-221	-0-	364	3	4	9	Y	4	5	1			2
01	372	N	302	-0-	-70	-0-	296	3	6	9	Y	5	5	1			2
02	397	N	397	-0-	-0-	-0-	390	3	7	9	Y	6	6	1			2
03	372	N	215	-0-	-157	-0-	207	3	8	9	Y	7	8	1			1

BRACKEN "A" WELL #: 2023 RRCID -> 167639 COMPL. DATE 02/27/1998 TOTAL DEPTH 10100 PERF. 9804 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	619	-0-	-156	-0-	598	3	21	9	Y	19	16	1			5
11	337	N	337	-0-	-0-	-0-	331	3	6	9	Y	5	7	1			3
12	682	N	273	-0-	-409	-0-	264	3	9	9	Y	8	8	1			3
01	620	N	255	-0-	-365	-0-	249	3	6	9	Y	5	6	1			2
02	525	N	525	-0-	-0-	-0-	517	3	8	9	Y	7	7	1			2
03	279	N	211	-0-	-68	-0-	204	3	7	9	Y	6	7	1			1

BRACKEN "B" WELL #: 2056 RRCID -> 167761 COMPL. DATE 03/24/1998 TOTAL DEPTH 10365 PERF.10050 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2024 RRCID -> 168157 COMPL. DATE 02/04/1998 TOTAL DEPTH 10110 PERF. 9812 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	203	-0-	-293	-0-	193	3	10	9	Y	9	8	1			3
11	390	N	267	-0-	-123	-0-	261	3	6	9	Y	5	6	1			2
12	248	N	234	-0-	-14	-0-	231	3	3	9	Y	3	4	1			1
01	217	N	189	-0-	-28	-0-	186	3	3	9	Y	3	3	1			1
02	262	N	262	-0-	-0-	-0-	256	3	6	9	Y	5	5	1			1
03	248	N	95	-0-	-153	-0-	88	3	7	9	Y	6	6	1			1

BRACKEN "E" WELL #: 2075 RRCID -> 168200 COMPL. DATE 03/26/1998 TOTAL DEPTH 10720 PERF.10448 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	102	3	15	9	Y	14	12	1			4
11	180	N	140	-0-	-40	-0-	129	3	11	9	Y	10	11	1			3
12	155	N	77	-0-	-78	-0-	64	3	13	9	Y	12	11	1			4
01	124	N	104	-0-	-20	-0-	93	3	11	9	Y	10	11	1			3
02	264	N	264	-0-	-0-	-0-	250	3	14	9	Y	13	12	1			4
*03	241	N	241	-0-	-0-	-0-	223	3	18	9	Y	16	18	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 1018 RRCID -> 168335 COMPL. DATE 11/06/1984 TOTAL DEPTH 10190 PERF. 9994 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					2
11	180	N	34	-0-	-146	-0-	32	3	2	9	Y	2					4
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-	2	1			2
01	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					2
02	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					2
*03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-	1	1			1

BRACKEN "A" WELL #: 2041 RRCID -> 168344 COMPL. DATE 05/04/1998 TOTAL DEPTH 10225 PERF. 9990 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	380	3	7	9	Y	6	6	1			2
11	616	N	616	-0-	-0-	-0-	609	3	7	9	Y	6	6	1			2
12	403	N	396	-0-	-7	-0-	390	3	6	9	Y	5	5	1			2
01	372	N	309	-0-	-63	-0-	306	3	3	9	Y	3	4	1			1
02	588	N	349	-0-	-239	-0-	341	3	8	9	Y	7	6	1			2
03	403	N	226	-0-	-177	-0-	218	3	8	9	Y	7	8	1			1

MCCLAUGHERTY, I. O. WELL #: 6 RRCID -> 168807 COMPL. DATE 06/02/1998 TOTAL DEPTH 10025 PERF. 9759 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	145	-0-	-134	-0-	143	3	2	9	Y	2					13
11	300	X	130	-0-	-170	-0-	124	3	6	9	Y	5					18
12	310	X	105	-0-	-205	-0-	105	3			Y	-0-					18
01	155	N	-0-	-0-	-155	-0-					Y	-0-					18
02	112	N	36	-0-	-76	-0-	36	3			Y	-0-					18
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-					18

ZR "A" WELL #: 2 RRCID -> 169002 COMPL. DATE N/A TOTAL DEPTH 11545 PERF.11247 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2037 RRCID -> 169157 COMPL. DATE 06/17/1998 TOTAL DEPTH 10060 PERF. 9786 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4	4	1			1
11	630	N	542	-0-	-88	-0-	539	3	3	9	Y	3	3	1			1
12	434	N	420	-0-	-14	-0-	418	3	2	9	Y	2	2	1			1
01	558	N	477	-0-	-81	-0-	475	3	2	9	Y	2	2	1			1
02	739	N	739	-0-	-0-	-0-	736	3	3	9	Y	3	3	1			1
*03	515	N	515	-0-	-0-	-0-	512	3	3	9	Y	3	4	1			-0-

BRACKEN "A" WELL #: 2052 RRCID -> 169164 COMPL. DATE N/A TOTAL DEPTH 10225 PERF. 9912 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		525	-0-	525	525	525	3			Y	-0-					-0-
03	T. A.		24	-0-	24	549	24	3			Y	-0-					-0-

ZR "A" WELL #: 11 RRCID -> 169211 COMPL. DATE 02/25/1998 TOTAL DEPTH 11220 PERF.10954 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	-0-	-0-	-496	-0-					Y	-0-					5
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
12	186	X	-0-	-0-	-186	-0-					Y	-0-					5
01	186	X	-0-	-0-	-186	-0-					Y	-0-					5
02	168	X	-0-	-0-	-168	-0-					Y	-0-					5
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					5

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "B" WELL #: 2083 RRCID -> 171469 COMPL. DATE 12/10/1998 TOTAL DEPTH 10550 PERF.10238 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3605	-0-	505	505	236	1	3359	3	Y	9	8	1			3
							10	9									
11	3000	N	3251	-0-	251	756	186	1	3058	3	Y	6	7	1			2
							7	9									
12	3100	N	4200	-0-	1100	1856	9	1	4187	3	Y	4	4	1			2
							4	9									
01	3878	X	2022	-0-	-1856	-0-	135	1	1884	3	Y	3	3	1			2
							3	9									
02	3248	X	1609	-0-	-1639	-0-	123	1	1483	3	Y	3	4	1			1
							3	9									
03	4185	X	1004	-0-	-3181	-0-	76	1	926	3	Y	2	3	1			-0-
							2	9									

SBR WELL #: 121 RRCID -> 171794 COMPL. DATE 12/18/1998 TOTAL DEPTH 10850 PERF.10678 - 10700

10	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					7
11	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					7
12	310	N	99	-0-	-211	-0-	99	3			Y	-0-					7
01	310	N	25	-0-	-285	-0-	2	1	23	3	Y	-0-					7
02	168	N	61	-0-	-107	-0-	5	1	56	3	Y	-0-					7
03	93	N	58	-0-	-35	-0-	4	1	54	3	Y	-0-					7

BRACKEN "E" WELL #: 2076 RRCID -> 171796 COMPL. DATE 01/01/1999 TOTAL DEPTH 10850 PERF.10556 - 10582

10	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

BRACKEN, R. WELL #: 2 RRCID -> 171898 COMPL. DATE N/A TOTAL DEPTH 11065 PERF.10755 - 10792

10	208	N	208	-0-	-0-	-0-	12	1	194	3	Y	2	3	1			7
							2	9									
11	237	N	237	-0-	-0-	-0-	18	1	218	3	Y	1	5	1			3
							1	9									
12	248	N	224	-0-	-24	-0-	18	1	204	3	Y	2					5
							2	9									
01	254	N	254	-0-	-0-	-0-	18	1	233	3	Y	3	4	1			4
							3	9									
02	224	N	141	-0-	-83	-0-	8	1	131	3	Y	2	4	1			2
							2	9									
03	217	N	18	-0-	-199	-0-	1	1	17	3	Y	-0-	1	1			1

BRACKEN, R. WELL #: 1 RRCID -> 172042 COMPL. DATE 01/14/1999 TOTAL DEPTH 11000 PERF.10676 - 10724

10	140	N	140	-0-	-0-	-0-	8	1	131	3	Y	1	1	1			2
							1	9									
11	256	N	256	-0-	-0-	-0-	19	1	236	3	Y	1	2	1			1
							1	9									
12	341	N	284	-0-	-57	-0-	23	1	259	3	Y	2					3
							2	9									
01	155	N	25	-0-	-130	-0-	2	1	23	3	Y	-0-	1	1			2
02	252	N	99	-0-	-153	-0-	6	1	91	3	Y	2	3	1			1
							2	9									
03	279	N	-0-	-0-	-279	-0-					Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 4 RRCID -> 175201 COMPL. DATE 11/06/1999 TOTAL DEPTH 10950 PERF.10712 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	21	1	335	3	Y	1	1	1			2
							1	9									
11	224	N	224	-0-	-0-	-0-	17	1	207	3	Y	-0-	1	1			1
12	279	N	217	-0-	-62	-0-	18	1	199	3	Y	-0-					1
01	412	N	412	-0-	-0-	-0-	30	1	381	3	Y	1	1	1			1
							1	9									
02	196	N	145	-0-	-51	-0-	8	1	137	3	Y	-0-	1	1			-0-
03	217	N	185	-0-	-32	-0-	13	1	172	3	Y	-0-					-0-

SBR WELL #: 183 RRCID -> 175405 COMPL. DATE 12/16/1999 TOTAL DEPTH 10630 PERF.10362 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4899	-0-	1799	3197	320	1	4556	3	Y	21	19	1			6
							23	9									
11	3000	N	4117	-0-	1117	4314	236	1	3867	3	Y	13	15	1			4
							14	9									
12	7569	X	3255	-0-	-4314	-0-	7	1	3242	3	Y	5	6	1			3
							6	9									
01	4898	X	1393	-0-	-3505	-0-	93	1	1296	3	Y	4	5	1			2
							4	9									
02	4424	X	1512	-0-	-2912	-0-	116	1	1389	3	Y	6	6	1			2
							7	9									
03	4898	X	1062	-0-	-3836	-0-	80	1	976	3	Y	5	6	1			1
							6	9									

BRACKEN, R. WELL #: 3 RRCID -> 175781 COMPL. DATE 01/13/2000 TOTAL DEPTH 11010 PERF.10734 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					1
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-	1	1			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SBR WELL #: 181 RRCID -> 175782 COMPL. DATE 12/31/1999 TOTAL DEPTH 10860 PERF.10601 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 185 RRCID -> 176737 COMPL. DATE 04/07/2000 TOTAL DEPTH 10750 PERF.10440 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	113	1	1608	3	Y	9	8	1			3
							10	9									
11	544	N	544	-0-	-0-	-0-	31	1	507	3	Y	5	6	1			2
							6	9									
12	307	N	307	-0-	-0-	-0-	1	1	305	3	Y	1	2	1			1
							1	9									
01	1023	N	453	-0-	-570	-0-	30	1	421	3	Y	2	2	1			1
							2	9									
02	635	N	635	-0-	-0-	-0-	49	1	585	3	Y	1	1	1			1
							1	9									
*03	523	N	523	-0-	-0-	-0-	40	1	482	3	Y	1	2	1			-0-
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "D" WELL #: 2087 RRCID -> 176800 COMPL. DATE 02/25/2000 TOTAL DEPTH 10675 PERF.10425 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			1
11	240	N	38	-0-	-202	-0-	2	1	35	3	Y	1	2	1			-0-
							1	9									
12	341	N	77	-0-	-264	-0-	76	3	1	9	Y	1	1	1			-0-
01	265	N	265	-0-	-0-	-0-	18	1	246	3	Y	1	1	1			-0-
							1	9									
02	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1	1	1			-0-
							1	9									
*03	142	N	142	-0-	-0-	-0-	11	1	130	3	Y	1	1	1			-0-
							1	9									

BRACKEN, R. WELL #: 5 RRCID -> 176802 COMPL. DATE 03/10/2000 TOTAL DEPTH 10940 PERF.10602 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	21	1	328	3	Y	5	4	1			7
							6	9									
11	425	N	425	-0-	-0-	-0-	32	1	387	3	Y	5	9	1			3
							6	9									
12	258	N	258	-0-	-0-	-0-	21	1	236	3	Y	1					4
							1	9									
01	341	N	274	-0-	-67	-0-	20	1	253	3	Y	1	2	1			3
							1	9									
02	392	N	205	-0-	-187	-0-	12	1	193	3	Y	-0-	2	1			1
03	248	N	220	-0-	-28	-0-	15	1	204	3	Y	1	1	1			1
							1	9									

BRACKEN "B" WELL #: 2058 RRCID -> 177435 COMPL. DATE 03/17/2000 TOTAL DEPTH 10450 PERF.10212 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	1072	3	28	9	Y	25	22	1			7
11	1683	N	1683	-0-	-0-	-0-	1664	3	19	9	Y	17	19	1			5
12	1333	N	340	-0-	-993	-0-	339	3	1	9	Y	1	3	1			3
01	1333	X	767	-0-	-566	-0-	767	3			Y	-0-	2	1			1
02	1568	X	1170	-0-	-398	-0-	1170	3			Y	-0-	1	1			-0-
03	1736	X	455	-0-	-1281	-0-	455	3			Y	-0-					-0-

BRACKEN "D" WELL #: 2010O RRCID -> 177473 COMPL. DATE 05/12/2000 TOTAL DEPTH 10700 PERF.10444 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	9	-0-	-766	-0-	1	1	8	3	Y	-0-					-0-
11	360	N	38	-0-	-322	-0-	2	1	36	3	Y	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	2	1	1019	3	Y	1	1	1			-0-
							1	9									
01	564	N	564	-0-	-0-	-0-	38	1	525	3	Y	1	1	1			-0-
							1	9									
02	140	N	140	-0-	-0-	-0-	11	1	128	3	Y	1	1	1			-0-
							1	9									
*03	112	N	112	-0-	-0-	-0-	8	1	103	3	Y	1	1	1			-0-
							1	9									

BRACKEN "B" WELL #: 2070 RRCID -> 178511 COMPL. DATE 05/04/2000 TOTAL DEPTH 10510 PERF.10224 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
12	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
01	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	3			Y	-0-					-0-
03	1643	N	1128	-0-	-515	-0-	1128	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 187 RRCID -> 178513 COMPL. DATE 06/09/2000 TOTAL DEPTH 10945 PERF.10650 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	27	1	389	3	Y	-0-					3
11	358	N	358	-0-	-0-	-0-	21	1	337	3	Y	-0-					3
12	375	N	375	-0-	-0-	-0-	1	1	374	3	Y	-0-					3
01	403	N	329	-0-	-74	-0-	22	1	307	3	Y	-0-					3
02	336	N	-0-	-0-	-336	-0-					Y	-0-					3
03	372	N	75	-0-	-297	-0-	6	1	69	3	Y	-0-					3

L. S. MCCLAUGHERTY GU WELL #: 1 RRCID -> 178529 COMPL. DATE 10/01/1999 TOTAL DEPTH 12500 PERF. 9518 - 9550

10	849	N	849	-0-	-0-	-0-	31	1	805	3	Y	12	12	1			3
							13	9									
11	960	N	463	-0-	-497	-0-	17	1	433	3	Y	12	10	1			5
							13	9									
12	1054	N	429	-0-	-625	-0-	14	1	404	3	Y	10	8	1			7
							11	9									
01	837	N	621	-0-	-216	-0-	26	1	583	3	Y	11	10	1			8
							12	9									
02	456	N	456	-0-	-0-	-0-	18	1	432	3	Y	5	6	1			7
							6	9									
*03	1088	N	1088	-0-	-0-	-0-	40	1	1033	3	Y	14	13	1			8
							15	9									

SBR WELL #: 186 RRCID -> 178828 COMPL. DATE 07/28/2000 TOTAL DEPTH 10640 PERF.10448 - 10482

10	359	N	359	-0-	-0-	-0-	23	1	327	3	Y	8	8	1			3
							9	9									
11	390	N	233	-0-	-157	-0-	13	1	213	3	Y	6	7	1			2
							7	9									
12	334	N	334	-0-	-0-	-0-	1	1	333	3	Y	-0-	1	1			1
01	487	N	487	-0-	-0-	-0-	33	1	454	3	Y	-0-					1
02	224	N	200	-0-	-24	-0-	15	1	185	3	Y	-0-	1	1			-0-
03	341	N	291	-0-	-50	-0-	22	1	269	3	Y	-0-					-0-

BRACKEN, R. WELL #: 7 RRCID -> 178933 COMPL. DATE 09/01/2000 TOTAL DEPTH 10910 PERF.10710 - 10748

10	589	X	-0-	-0-	-589	-0-					Y	-0-	1	1			-0-
11	627	X	627	-0-	-0-	-0-	47	1	580	3	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		162	-0-	162	162	11	1	151	3	Y	-0-					-0-

SBR WELL #: 190 RRCID -> 179163 COMPL. DATE 09/16/2000 TOTAL DEPTH 10950 PERF.10670 - 10720

10	391	N	391	-0-	-0-	-0-	26	1	365	3	Y	-0-					1
11	277	N	277	-0-	-0-	-0-	16	1	261	3	Y	-0-					1
12	155	N	75	-0-	-80	-0-	75	3			Y	-0-					1
01	403	N	210	-0-	-193	-0-	14	1	196	3	Y	-0-					1
02	252	N	143	-0-	-109	-0-	11	1	132	3	Y	-0-					1
03	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 191 RRCID -> 179164 COMPL. DATE 09/21/2000 TOTAL DEPTH 10565 PERF.10326 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	157	-0-	-184	-0-	10	1	141	3	Y	5	6	1			2
							6	9									
11	330	N	99	-0-	-231	-0-	6	1	90	3	Y	3	4	1			1
							3	9									
12	88	N	88	-0-	-0-	-0-	87	3	1	9	Y	1	1	1			1
01	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-	1	1			-0-
02	165	N	165	-0-	-0-	-0-	13	1	151	3	Y	1	1	1			-0-
							1	9									
*03	167	N	167	-0-	-0-	-0-	13	1	153	3	Y	1	1	1			-0-
							1	9									

BRACKEN "D" WELL #: 2099 RRCID -> 179207 COMPL. DATE 02/04/2000 TOTAL DEPTH 10620 PERF.10452 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	331	-0-	-10	-0-	20	1	283	3	Y	25	22	1			8
							28	9									
11	300	N	145	-0-	-155	-0-	8	1	129	3	Y	7	10	1			5
							8	9									
12	390	N	390	-0-	-0-	-0-	1	1	387	3	Y	2	4	1			3
							2	9									
01	341	N	209	-0-	-132	-0-	14	1	193	3	Y	2	3	1			2
							2	9									
02	140	N	134	-0-	-6	-0-	10	1	123	3	Y	1	2	1			1
							1	9									
03	403	N	193	-0-	-210	-0-	15	1	177	3	Y	1	2	1			-0-
							1	9									

SBR WELL #: 189 RRCID -> 179214 COMPL. DATE 09/29/2000 TOTAL DEPTH 10675 PERF.10444 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-	1	1			-0-
11	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
*03	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-

SBR WELL #: 192 RRCID -> 179789 COMPL. DATE 10/06/2000 TOTAL DEPTH 10965 PERF.10696 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	10	1	162	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	279	N	183	-0-	-96	-0-	12	1	171	3	Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	124	N	55	-0-	-69	-0-	4	1	51	3	Y	-0-					-0-

BRACKEN, R. WELL #: 6 RRCID -> 180328 COMPL. DATE 08/13/2000 TOTAL DEPTH 10985 PERF.10738 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	21	1	323	3	Y	1	1	1			2
							1	9									
11	726	N	726	-0-	-0-	-0-	55	1	670	3	Y	1	2	1			1
							1	9									
12	403	N	253	-0-	-150	-0-	20	1	229	3	Y	4					5
							4	9									
01	392	N	392	-0-	-0-	-0-	28	1	354	3	Y	9	8	1			6
							10	9									
02	672	N	111	-0-	-561	-0-	6	1	101	3	Y	4	8	1			2
							4	9									
03	248	N	117	-0-	-131	-0-	8	1	106	3	Y	3	3	1			2
							3	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 8 RRCID -> 180330 COMPL. DATE 11/21/2000 TOTAL DEPTH 10968 PERF.10668 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-	1	1			-0-
12	500	N	500	-0-	-0-	-0-	41	1	455	3	Y	4					4
							4	9									
01	331	N	331	-0-	-0-	-0-	24	1	299	3	Y	7	6	1			5
							8	9									
02	168	N	128	-0-	-40	-0-	7	1	121	3	Y	-0-	3	1			2
03	496	N	142	-0-	-354	-0-	10	1	130	3	Y	2	2	1			2
							2	9									

SBR WELL #: 193 RRCID -> 180331 COMPL. DATE 11/20/2000 TOTAL DEPTH 10900 PERF.10648 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					Y	-0-	1	1			1
11	390	N	236	-0-	-154	-0-	13	1	221	3	Y	2	3	1			-0-
							2	9									
12	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3	2	1			1
01	359	N	359	-0-	-0-	-0-	24	1	333	3	Y	2	2	1			1
							2	9									
02	224	N	185	-0-	-39	-0-	14	1	168	3	Y	3	3	1			1
							3	9									
*03	266	N	266	-0-	-0-	-0-	20	1	244	3	Y	2	3	1			-0-
							2	9									

BRACKEN ET AL WELL #: 85 RRCID -> 181932 COMPL. DATE 03/14/2001 TOTAL DEPTH 10235 PERF. 9968 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	178	-0-	-70	-0-	5	1	119	3	Y	49	47	1			13
							54	9									
11	210	N	158	-0-	-52	-0-	4	1	106	3	Y	44	38	1			19
							48	9									
12	217	N	57	-0-	-160	-0-	2	1	48	3	Y	6	15	1			10
							7	9									
01	186	N	178	-0-	-8	-0-	7	1	160	3	Y	10	11	1			9
							11	9									
02	140	N	60	-0-	-80	-0-	2	1	49	3	Y	8	8	1			9
							9	9									
*03	102	N	102	-0-	-0-	-0-	3	1	81	3	Y	16	16	1			9
							18	9									

BRACKEN, R. WELL #: 9 RRCID -> 183044 COMPL. DATE 04/24/2001 TOTAL DEPTH 10870 PERF.10630 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	73	1	1157	3	Y	1	1	1			2
							1	9									
11	955	N	955	-0-	-0-	-0-	72	1	882	3	Y	1	2	1			1
							1	9									
12	651	N	526	-0-	-125	-0-	43	1	480	3	Y	3					4
							3	9									
01	1240	N	1006	-0-	-234	-0-	73	1	929	3	Y	4	4	1			4
							4	9									
02	896	N	254	-0-	-642	-0-	15	1	238	3	Y	1	3	1			2
							1	9									
03	527	N	305	-0-	-222	-0-	21	1	283	3	Y	1	1	1			2
							1	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 194 RRCID -> 183452 COMPL. DATE 06/22/2001 TOTAL DEPTH 10725 PERF.10406 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-	2	1			1
11	390	N	301	-0-	-89	-0-	17	1	278	3	Y	5	5	1			1
							6	9									
12	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2	2	1			1
01	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-	1	1			-0-
02	280	N	92	-0-	-188	-0-	7	1	84	3	Y	1	1	1			-0-
							1	9									
03	217	N	164	-0-	-53	-0-	12	1	151	3	Y	1	1	1			-0-
							1	9									

SBR WELL #: 196 RRCID -> 185081 COMPL. DATE 07/25/2001 TOTAL DEPTH 11035 PERF.10812 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-					-0-
12	403	N	180	-0-	-223	-0-	180	3			Y	-0-					-0-
01	310	N	202	-0-	-108	-0-	14	1	188	3	Y	-0-					-0-
02	168	N	134	-0-	-34	-0-	10	1	124	3	Y	-0-					-0-
03	186	N	67	-0-	-119	-0-	5	1	62	3	Y	-0-					-0-

SBR WELL #: 198 RRCID -> 185082 COMPL. DATE 07/25/2001 TOTAL DEPTH 10617 PERF.10376 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 10 RRCID -> 185083 COMPL. DATE 06/24/2001 TOTAL DEPTH 10930 PERF.10668 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	30	1	480	3	Y	-0-					-0-
11	847	N	847	-0-	-0-	-0-	64	1	783	3	Y	-0-					-0-
12	959	N	959	-0-	-0-	-0-	79	1	880	3	Y	-0-					-0-
01	1570	N	1570	-0-	-0-	-0-	115	1	1455	3	Y	-0-					-0-
02	1960	N	1960	-0-	-0-	-0-	114	1	1846	3	Y	-0-					-0-
03	961	N	649	-0-	-312	-0-	46	1	603	3	Y	-0-					-0-

SBR WELL #: 197 RRCID -> 185089 COMPL. DATE 06/15/2001 TOTAL DEPTH 10738 PERF.10438 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-	2	1			1
11	210	N	129	-0-	-81	-0-	7	1	115	3	Y	6	6	1			1
							7	9									
12	62	N	60	-0-	-2	-0-	59	3	1	9	Y	1	1	1			1
01	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-	1	1			-0-
02	112	N	103	-0-	-9	-0-	8	1	94	3	Y	1	1	1			-0-
							1	9									
*03	198	N	198	-0-	-0-	-0-	15	1	182	3	Y	1	1	1			-0-
							1	9									

BRACKEN, "A" WELL #: 104 RRCID -> 191801 COMPL. DATE 01/14/1984 TOTAL DEPTH 10100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 200 RRCID -> 195801 COMPL. DATE 07/09/2003 TOTAL DEPTH 10650 PERF.10417 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 201 RRCID -> 196280 COMPL. DATE 07/01/2003 TOTAL DEPTH 10680 PERF.10492 - 10522

10	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 203 RRCID -> 196282 COMPL. DATE 06/26/2003 TOTAL DEPTH 10670 PERF.10470 - 10500

10	248	N	148	-0-	-100	-0-	10 3	1 9	135	3	Y	3	3	1			1
11	210	N	166	-0-	-44	-0-	9 3	1 9	154	3	Y	3	3	1			1
12	168	N	168	-0-	-0-	-0-	154	3	14	9	Y	13	11	1			3
01	309	N	309	-0-	-0-	-0-	20 11	1 9	278	3	Y	10	10	1			3
02	168	N	106	-0-	-62	-0-	8 6	1 9	92	3	Y	5	6	1			2
*03	241	N	241	-0-	-0-	-0-	18 9	1 9	214	3	Y	8	9	1			1

SBR WELL #: 202 RRCID -> 196283 COMPL. DATE 06/12/2003 TOTAL DEPTH 10545 PERF.10365 - 10404

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 204 RRCID -> 198776 COMPL. DATE 12/19/2003 TOTAL DEPTH 10350 PERF.10111 - 10201

10	620	N	-0-	-0-	-620	-0-					Y	-0-	1	1			1
11	66	N	66	-0-	-0-	-0-	4 4	1 9	58	3	Y	4	4	1			1
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	12 3	1 9	140	3	Y	3	2	1			1
*03	59	N	59	-0-	-0-	-0-	4 1	1 9	54	3	Y	1	2	1			-0-

SBR WELL #: 206 RRCID -> 199525 COMPL. DATE 12/24/2003 TOTAL DEPTH 11051 PERF.10846 - 10946

10	T. A.		37	-0-	37	75	2	1	35	3	Y	-0-					1
11	T. A.		6	-0-	6	81	6	3			Y	-0-					1
12	T. A.		61	-0-	61	142	61	3			Y	-0-					1
01	T. A.		53	-0-	53	195	4	1	49	3	Y	-0-					1
02	219	X	24	-0-	-195	-0-	2	1	22	3	Y	-0-					1
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973

SBR WELL #: 217 RRCID -> 199878 COMPL. DATE 01/16/2004 TOTAL DEPTH 11121 PERF.10787 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	58	-0-	58	83	4	1	54	3	Y	-0-					-0-
11	14B2	EXT	40	-0-	40	123	2	1	38	3	Y	-0-					-0-
12	14B2	EXT	61	-0-	61	184	61	3			Y	-0-					-0-
01	14B2	EXT	26	-0-	26	210	2	1	24	3	Y	-0-					-0-
02	283	X	73	-0-	-210	-0-	6	1	67	3	Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 205 RRCID -> 199881 COMPL. DATE 01/10/2004 TOTAL DEPTH 10650 PERF.10412 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	11	-0-	-392	-0-	1	1	10	3	Y	-0-					-0-
11	210	N	4	-0-	-206	-0-	4	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 207 RRCID -> 199882 COMPL. DATE 01/30/2004 TOTAL DEPTH 10550 PERF.10296 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	19	1	307	3	Y	-0-					-0-
12	401	N	401	-0-	-0-	-0-	1	1	400	3	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	3	Y	-0-					-0-
02	380	N	380	-0-	-0-	-0-	29	1	351	3	Y	-0-					-0-
*03	462	N	462	-0-	-0-	-0-	35	1	427	3	Y	-0-					-0-

SBR WELL #: 208 RRCID -> 200229 COMPL. DATE 02/27/2004 TOTAL DEPTH 10800 PERF.10501 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 209 RRCID -> 200423 COMPL. DATE 02/14/2004 TOTAL DEPTH 10717 PERF.10407 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	142	3	3	9	Y	3	3	1			1
11	286	N	286	-0-	-0-	-0-	280	3	6	9	Y	5	5	1			1
12	434	N	163	-0-	-271	-0-	151	3	12	9	Y	11	10	1			2
01	218	N	218	-0-	-0-	-0-	205	3	13	9	Y	12	12	1			2
02	280	N	201	-0-	-79	-0-	194	3	7	9	Y	6	6	1			2
*03	240	N	240	-0-	-0-	-0-	229	3	11	9	Y	10	11	1			1

BRACKEN, R. WELL #: 14 RRCID -> 200719 COMPL. DATE 03/21/2004 TOTAL DEPTH 11220 PERF.10681 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	32	1	505	3	Y	-0-					1
11	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-	1	1			-0-
12	465	N	218	-0-	-247	-0-	17	1	193	3	Y	7					7
							8	9									
01	527	N	382	-0-	-145	-0-	27	1	345	3	Y	9	8	1			8
							10	9									
02	252	N	205	-0-	-47	-0-	12	1	189	3	Y	4	9	1			3
							4	9									
03	217	N	153	-0-	-64	-0-	11	1	139	3	Y	3	3	1			3
							3	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 210 RRCID -> 201560 COMPL. DATE 05/09/2004 TOTAL DEPTH 10750 PERF.10423 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 11 RRCID -> 201799 COMPL. DATE 06/10/2004 TOTAL DEPTH 11115 PERF.10713 - 10738

10	301	N	301	-0-	-0-	-0-	18	1	279	3	Y	4	4	1			9
							4	9									
11	523	N	523	-0-	-0-	-0-	39	1	481	3	Y	3	9	1			3
							3	9									
12	465	N	127	-0-	-338	-0-	10	1	111	3	Y	5					8
							6	9									
01	310	N	200	-0-	-110	-0-	14	1	178	3	Y	7	7	1			8
							8	9									
02	476	N	68	-0-	-408	-0-	4	1	63	3	Y	1	5	1			4
							1	9									
03	124	N	38	-0-	-86	-0-	3	1	34	3	Y	1	2	1			3
							1	9									

BRACKEN, R. WELL #: 13 RRCID -> 201827 COMPL. DATE 06/16/2004 TOTAL DEPTH 11045 PERF.10705 - 10775

10	439	N	439	-0-	-0-	-0-	26	1	410	3	Y	3	3	1			6
							3	9									
11	492	N	492	-0-	-0-	-0-	37	1	453	3	Y	2	6	1			2
							2	9									
12	496	N	333	-0-	-163	-0-	27	1	304	3	Y	2					4
							2	9									
01	434	N	382	-0-	-52	-0-	28	1	353	3	Y	1	2	1			3
							1	9									
02	448	N	126	-0-	-322	-0-	7	1	118	3	Y	1	3	1			1
							1	9									
03	341	N	70	-0-	-271	-0-	5	1	64	3	Y	1	1	1			1
							1	9									

SBR WELL #: 211 RRCID -> 203270 COMPL. DATE 07/24/2004 TOTAL DEPTH 11025 PERF.10730 - 10792

10	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
11	660	N	129	-0-	-531	-0-	7	1	122	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
02	112	N	99	-0-	-13	-0-	8	1	91	3	Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-

HUFF WELL #: 3A RRCID -> 203589 COMPL. DATE 09/18/2004 TOTAL DEPTH 11150 PERF.10889 - 10930

10	1395	N	572	-0-	-823	-0-	117	1	455	2	Y	-0-					14
11	870	N	665	-0-	-205	-0-	147	1	518	2	Y	-0-					14
12	744	N	479	-0-	-265	-0-	122	1	356	2	Y	1					15
							1	9									
01	899	X	606	-0-	-293	-0-	179	1	426	2	Y	1					16
							1	9									
02	752	X	752	-0-	-0-	-0-	159	1	593	2	Y	-0-	10	1			6
*03	1430	X	1430	-0-	-0-	-0-	361	1	1069	2	Y	-0-					6

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 218 RRCID -> 204002 COMPL. DATE 09/05/2004 TOTAL DEPTH 11175 PERF.10902 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 212 RRCID -> 205249 COMPL. DATE 12/07/2004 TOTAL DEPTH 11136 PERF.10704 - 10760

10	301	N	301	-0-	-0-	-0-	20	1	281	3	Y	-0-					1
11	290	N	290	-0-	-0-	-0-	17	1	273	3	Y	-0-					1
12	310	N	82	-0-	-228	-0-	82	3			Y	-0-					1
01	310	N	155	-0-	-155	-0-	10	1	145	3	Y	-0-					1
02	280	N	182	-0-	-98	-0-	14	1	168	3	Y	-0-					1
03	93	N	32	-0-	-61	-0-	2	1	30	3	Y	-0-					1

BRACKEN, R. WELL #: 15 RRCID -> 205256 COMPL. DATE 10/08/2004 TOTAL DEPTH 11160 PERF.10742 - 10818

10	601	N	601	-0-	-0-	-0-	36	1	563	3	Y	2	2	1			4
							2	9									
11	389	N	389	-0-	-0-	-0-	29	1	357	3	Y	3	5	1			2
							3	9									
12	403	N	373	-0-	-30	-0-	31	1	342	3	Y	-0-					2
01	589	N	528	-0-	-61	-0-	39	1	489	3	Y	-0-	1	1			1
02	364	N	202	-0-	-162	-0-	12	1	190	3	Y	-0-					1
03	372	N	145	-0-	-227	-0-	10	1	135	3	Y	-0-					1

BRACKEN, R. WELL #: 20 RRCID -> 205258 COMPL. DATE 10/19/2004 TOTAL DEPTH 11088 PERF.10717 - 10748

10	697	N	697	-0-	-0-	-0-	41	1	653	3	Y	3	3	1			7
							3	9									
11	651	N	651	-0-	-0-	-0-	49	1	600	3	Y	2	7	1			2
							2	9									
12	552	N	552	-0-	-0-	-0-	45	1	503	3	Y	4					6
							4	9									
01	682	N	579	-0-	-103	-0-	42	1	533	3	Y	4	5	1			5
							4	9									
02	616	N	157	-0-	-459	-0-	9	1	146	3	Y	2	4	1			3
							2	9									
03	558	N	318	-0-	-240	-0-	22	1	295	3	Y	1	2	1			2
							1	9									

BRACKEN "E" WELL #: 2062 R RRCID -> 208458 COMPL. DATE 03/29/2005 TOTAL DEPTH 10730 PERF.10392 - 10456

10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	600	N	553	-0-	-47	-0-	553	3			Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
01	403	N	318	-0-	-85	-0-	318	3			Y	-0-					-0-
02	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
*03	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-

BRACKEN "A" WELL #: 204 RRCID -> 208912 COMPL. DATE 04/13/2005 TOTAL DEPTH 10230 PERF. 9975 - 10041

10	70	N	70	-0-	-0-	-0-	66	3	4	9	Y	4	4	1			1
11	66	N	66	-0-	-0-	-0-	63	3	3	9	Y	3	3	1			1
12	155	N	17	-0-	-138	-0-	17	3			Y	-0-	1	1			-0-
01	62	N	14	-0-	-48	-0-	14	3			Y	-0-					-0-
02	56	N	33	-0-	-23	-0-	33	3			Y	-0-					-0-
*03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 2016 RRCID -> 209286 COMPL. DATE 05/20/2005 TOTAL DEPTH 10260 PERF. 9926 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 221 RRCID -> 209845 COMPL. DATE 06/21/2005 TOTAL DEPTH 10650 PERF.10472 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-	1	1			-0-
11	150	N	144	-0-	-6	-0-	141	3	3	9	Y	3	3	1			-0-
12	186	N	174	-0-	-12	-0-	144	3	30	9	Y	27	22	1			5
01	585	N	585	-0-	-0-	-0-	560	3	25	9	Y	23	23	1			5
02	458	N	458	-0-	-0-	-0-	439	3	19	9	Y	17	17	1			5
*03	326	N	326	-0-	-0-	-0-	300	3	26	9	Y	24	26	1			3

SBR WELL #: 220 RRCID -> 210687 COMPL. DATE 07/05/2005 TOTAL DEPTH 10600 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	153	-0-	-343	-0-	10	1	143	3	Y	-0-					-0-
11	450	N	397	-0-	-53	-0-	23	1	374	3	Y	-0-					-0-
12	427	N	427	-0-	-0-	-0-	1	1	426	3	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	36	1	501	3	Y	-0-					-0-
02	364	N	204	-0-	-160	-0-	16	1	188	3	Y	-0-					-0-
03	434	N	431	-0-	-3	-0-	33	1	398	3	Y	-0-					-0-

BRACKEN "A" WELL #: 2038 RRCID -> 210693 COMPL. DATE 07/20/2005 TOTAL DEPTH 10100 PERF. 9824 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133	N	133	-0-	-0-	-0-	124	3	9	9	Y	8	7	1			2
11	150	N	82	-0-	-68	-0-	78	3	4	9	Y	4	4	1			2
12	124	N	32	-0-	-92	-0-	31	3	1	9	Y	1	2	1			1
01	124	N	27	-0-	-97	-0-	25	3	2	9	Y	2	2	1			1
02	84	N	22	-0-	-62	-0-	22	3			Y	-0-	1	1			-0-
*03	53	N	53	-0-	-0-	-0-	50	3	3	9	Y	3	3	1			-0-

BRACKEN ET AL WELL #: 88 RRCID -> 210837 COMPL. DATE 06/02/2005 TOTAL DEPTH 9680 PERF. 9487 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

BRACKEN "F" WELL #: 2049 RRCID -> 210839 COMPL. DATE 05/31/2005 TOTAL DEPTH 10700 PERF.10432 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	210	-0-	-503	-0-	201	3	9	9	Y	8	8	1			3
11	831	X	831	-0-	-0-	-0-	819	3	12	9	Y	11	12	1			2
12	713	X	519	-0-	-194	-0-	504	3	15	9	Y	14	12	1			4
01	584	N	584	-0-	-0-	-0-	574	3	10	9	Y	9	10	1			3
02	788	N	788	-0-	-0-	-0-	778	3	10	9	Y	9	9	1			3
*03	858	N	858	-0-	-0-	-0-	845	3	13	9	Y	12	14	1			1

MCCLAUGHERTY, I.O. "A" WELL #: 2 RRCID -> 212095 COMPL. DATE 09/15/2005 TOTAL DEPTH 10020 PERF. 9732 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	9	-0-	-1417	-0-	9	3			Y	-0-					-0-
11	420	X	65	-0-	-355	-0-	65	3			Y	-0-					-0-
12	434	X	84	-0-	-350	-0-	84	3			Y	-0-					-0-
01	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
03	93	N	31	-0-	-62	-0-	31	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 222 RRCID -> 212159 COMPL. DATE 10/12/2005 TOTAL DEPTH 10459 PERF.10234 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SBR WELL #: 224 RRCID -> 212592 COMPL. DATE 11/15/2005 TOTAL DEPTH 10575 PERF.10241 - 10278

10	124	N	25	-0-	-99	-0-	2	1	23	3	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	5	1	76	3	Y	1	1	1			-0-
							1	9									
02	220	N	220	-0-	-0-	-0-	17	1	200	3	Y	3	2	1			1
							3	9									
*03	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-	1	1			-0-

SBR WELL #: 223 RRCID -> 212618 COMPL. DATE 10/26/2005 TOTAL DEPTH 11000 PERF.10792 - 10880

10	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
01	93	X	31	-0-	-62	-0-	2	1	29	3	Y	-0-					-0-
02	84	X	31	-0-	-53	-0-	2	1	29	3	Y	-0-					-0-
03	155	X	138	-0-	-17	-0-	11	1	127	3	Y	-0-					-0-

WHITEHURST WELL #: 7 RRCID -> 213264 COMPL. DATE 11/30/2005 TOTAL DEPTH 10648 PERF.10336 - 10414

10	403	X	220	-0-	-183	-0-	191	3	29	9	Y	26	32	1			7
11	330	X	223	-0-	-107	-0-	204	3	19	9	Y	17	12	1			12
12	403	X	387	-0-	-16	-0-	341	3	46	9	Y	42	32	1			22
01	296	N	296	-0-	-0-	-0-	260	3	36	9	Y	33	42	1			13
02	196	N	79	-0-	-117	-0-	67	3	12	9	Y	11	23	1			1
03	372	N	331	-0-	-41	-0-	292	3	39	9	Y	35	16	1			20

SBR WELL #: 199 RRCID -> 213479 COMPL. DATE 12/14/2005 TOTAL DEPTH 10378 PERF.10058 - 10140

10	14B2 EXT		38	-0-	38	82	38	3			Y	-0-					-0-
11	14B2 EXT		25	-0-	25	107	25	3			Y	-0-					-0-
12	14B2 EXT		30	-0-	30	137	30	3			Y	-0-					-0-
01	176	N	39	-0-	-137	-0-	39	3			Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BRACKEN "A" WELL #: 2014 RRCID -> 213529 COMPL. DATE 01/05/2006 TOTAL DEPTH 10089 PERF. 9884 - 9958

10	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					2
11	1530	N	598	-0-	-932	-0-	598	3			Y	-0-					2
12	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-	1	1			1
01	1426	N	738	-0-	-688	-0-	738	3			Y	-0-					1
02	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					1
03	1643	N	932	-0-	-711	-0-	931	3	1	9	Y	1	1	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
MCCLAUGHERTY, I.O. WELL #: 3 RRCID -> 214242 COMPL. DATE 08/18/2005 TOTAL DEPTH 9750 PERF. 9650 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	126	-0-	-91	-0-	125	3	1	9	Y	1					6
11	390	X	127	-0-	-263	-0-	124	3	3	9	Y	3					9
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					9
01	124	N	-0-	-0-	-124	-0-					Y	-0-					9
02	112	N	36	-0-	-76	-0-	36	3			Y	-0-					9
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					9

SBR WELL #: 231 RRCID -> 214574 COMPL. DATE 02/08/2006 TOTAL DEPTH 10600 PERF. 10390 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	X	-0-	-0-	-473	-0-					Y	-0-					-0-
11	92	X	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 16 RRCID -> 215738 COMPL. DATE 03/15/2006 TOTAL DEPTH 11050 PERF. 10752 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	591	N	591	-0-	-0-	-0-	35	1	555	3	Y	1	1	1			2
							1	9									
11	608	N	608	-0-	-0-	-0-	46	1	561	3	Y	1	2	1			1
							1	9									
12	837	N	228	-0-	-609	-0-	19	1	209	3	Y	-0-					1
01	589	N	523	-0-	-66	-0-	38	1	485	3	Y	-0-					1
02	560	N	271	-0-	-289	-0-	16	1	255	3	Y	-0-	1	1			-0-
03	217	N	85	-0-	-132	-0-	6	1	79	3	Y	-0-					-0-

WHITEHURST WELL #: 8 RRCID -> 220091 COMPL. DATE 04/05/2006 TOTAL DEPTH 10600 PERF. 10218 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	169	3	15	9	Y	14	17	1			4
11	210	N	125	-0-	-85	-0-	116	3	9	9	Y	8	6	1			6
12	255	N	255	-0-	-0-	-0-	229	3	26	9	Y	24	17	1			13
01	186	N	174	-0-	-12	-0-	157	3	17	9	Y	15	23	1			5
02	112	N	64	-0-	-48	-0-	55	3	9	9	Y	8	11	1			2
03	248	N	175	-0-	-73	-0-	158	3	17	9	Y	15	8	1			9

WHITEHURST WELL #: 10 RRCID -> 220166 COMPL. DATE 05/08/2006 TOTAL DEPTH 10430 PERF. 10208 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHURST WELL #: 9 RRCID -> 220904 COMPL. DATE 05/03/2006 TOTAL DEPTH 10745 PERF. 10360 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	335	N	335	-0-	-0-	-0-	298	3	37	9	Y	34	46	1			8
11	293	N	293	-0-	-0-	-0-	257	3	36	9	Y	33	19	1			22
12	372	N	301	-0-	-71	-0-	269	3	32	9	Y	29	39	1			12
01	500	N	500	-0-	-0-	-0-	465	3	35	9	Y	32	31	1			13
02	280	N	272	-0-	-8	-0-	252	3	20	9	Y	18	27	1			4
03	310	N	226	-0-	-84	-0-	205	3	21	9	Y	19	11	1			12

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 21 RRCID -> 221211 COMPL. DATE 03/01/2006 TOTAL DEPTH 11205 PERF.10816 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-		-0-	-0-	33	1	518	3	Y	2	3	1			8
								2	9									
11	273	N	273	-0-		-0-	-0-	20	1	251	3	Y	2	7	1			3
								2	9									
12	589	N	233	-0-		-356	-0-	19	1	211	3	Y	3					6
								3	9									
01	558	N	356	-0-		-202	-0-	26	1	327	3	Y	3	4	1			5
								3	9									
02	252	N	113	-0-		-139	-0-	7	1	106	3	Y	-0-	3	1			2
03	248	N	166	-0-		-82	-0-	12	1	152	3	Y	2	2	1			2
								2	9									

SBR WELL #: 232 RRCID -> 221579 COMPL. DATE 09/26/2006 TOTAL DEPTH 10960 PERF.10710 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1184	N	1184	-0-		-0-	-0-	77	1	1097	3	Y	9	9	1			3
								10	9									
11	805	N	805	-0-		-0-	-0-	46	1	750	3	Y	8	9	1			2
								9	9									
12	1222	N	1222	-0-		-0-	-0-	3	1	1219	3	Y	-0-	1	1			1
01	1178	N	652	-0-		-526	-0-	44	1	608	3	Y	-0-					1
02	756	N	427	-0-		-329	-0-	33	1	394	3	Y	-0-	1	1			-0-
03	1209	N	726	-0-		-483	-0-	55	1	671	3	Y	-0-					-0-

BRACKEN "G" WELL #: 201 RRCID -> 222205 COMPL. DATE 09/12/2006 TOTAL DEPTH 9955 PERF. 9718 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	105	-0-		-453	-0-	101	3	4	9	Y	4					13
11	1710	N	1710	-0-		-0-	-0-	1699	3	11	9	Y	10					23
12	990	N	990	-0-		-0-	-0-	990	3			Y	-0-	18	1			5
01	338	N	338	-0-		-0-	-0-	338	3			Y	-0-					5
02	336	N	299	-0-		-37	-0-	299	3			Y	-0-					5
03	372	N	271	-0-		-101	-0-	271	3			Y	-0-	2	1			3

SBR WELL #: 234 RRCID -> 223697 COMPL. DATE 10/23/2006 TOTAL DEPTH 10562 PERF.10310 - 10363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	12	-0-		-143	-0-	1	1	9	3	Y	2	4	1			2
								2	9									
11	90	N	38	-0-		-52	-0-	2	1	33	3	Y	3	4	1			1
								3	9									
12	124	N	122	-0-		-2	-0-	115	3	7	9	Y	6	5	1			2
01	201	N	201	-0-		-0-	-0-	13	1	182	3	Y	5	6	1			1
								6	9									
02	108	N	108	-0-		-0-	-0-	8	1	92	3	Y	7	6	1			2
								8	9									
03	124	N	116	-0-		-8	-0-	8	1	100	3	Y	7	8	1			1
								8	9									

SBR WELL #: 235 RRCID -> 223829 COMPL. DATE 11/07/2006 TOTAL DEPTH 10652 PERF.10384 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-		-0-	-0-	1580	3			Y	-0-					-0-
11	1830	N	869	-0-		-961	-0-	869	3			Y	-0-					-0-
12	1612	N	1066	-0-		-546	-0-	1066	3			Y	-0-					-0-
01	1581	N	694	-0-		-887	-0-	694	3			Y	-0-					-0-
02	812	N	778	-0-		-34	-0-	778	3			Y	-0-					-0-
03	1054	N	797	-0-		-257	-0-	797	3			Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 11 RRCID -> 225013 COMPL. DATE 01/27/2007 TOTAL DEPTH 11250 PERF.10960 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	105	1	408	2	Y	-0-					13
11	510	N	356	-0-	-154	-0-	79	1	277	2	Y	-0-					13
12	434	N	309	-0-	-125	-0-	79	1	230	2	Y	-0-					13
01	852	X	852	-0-	-0-	-0-	250	1	596	2	Y	5					18
							6	9									
02	476	X	356	-0-	-120	-0-	75	1	281	2	Y	-0-	13	1			5
*03	739	X	739	-0-	-0-	-0-	186	1	552	2	Y	1					6
							1	9									

BRACKEN, R. WELL #: 23 RRCID -> 226097 COMPL. DATE 03/13/2007 TOTAL DEPTH 11110 PERF.10738 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	37	1	587	3	Y	2	2	1			4
							2	9									
11	569	N	569	-0-	-0-	-0-	43	1	524	3	Y	2	4	1			2
							2	9									
12	434	N	223	-0-	-211	-0-	18	1	199	3	Y	5					7
							6	9									
01	620	N	504	-0-	-116	-0-	36	1	458	3	Y	9	8	1			8
							10	9									
02	532	N	61	-0-	-471	-0-	4	1	57	3	Y	-0-	5	1			3
03	217	N	175	-0-	-42	-0-	12	1	160	3	Y	3	3	1			3
							3	9									

BRACKEN, R. WELL #: 17 RRCID -> 231964 COMPL. DATE 10/18/2007 TOTAL DEPTH 11150 PERF.10702 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	41	1	644	3	Y	-0-	1	1			1
11	465	N	465	-0-	-0-	-0-	35	1	429	3	Y	1	1	1			1
							1	9									
12	708	N	708	-0-	-0-	-0-	58	1	649	3	Y	1					2
							1	9									
01	682	N	411	-0-	-271	-0-	30	1	379	3	Y	2	2	1			2
							2	9									
02	448	N	177	-0-	-271	-0-	10	1	166	3	Y	1	2	1			1
							1	9									
03	713	N	229	-0-	-484	-0-	16	1	212	3	Y	1	1	1			1
							1	9									

BRACKEN, R. WELL #: 22R RRCID -> 232671 COMPL. DATE 09/19/2007 TOTAL DEPTH 10850 PERF.10416 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	22	1	353	3	Y	-0-					1
11	381	N	381	-0-	-0-	-0-	29	1	352	3	Y	-0-	1	1			-0-
12	527	N	77	-0-	-450	-0-	6	1	67	3	Y	4					4
							4	9									
01	372	N	297	-0-	-75	-0-	21	1	265	3	Y	10	8	1			6
							11	9									
02	364	N	166	-0-	-198	-0-	9	1	151	3	Y	5	10	1			1
							6	9									
*03	143	N	143	-0-	-0-	-0-	10	1	129	3	Y	4	3	1			2
							4	9									

BRACKEN "A" WELL #: 2017 RRCID -> 232676 COMPL. DATE 10/05/2007 TOTAL DEPTH 10240 PERF. 9918 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	486	-0-	-103	-0-	480	3	6	9	Y	5	4	1			2
11	505	N	505	-0-	-0-	-0-	503	3	2	9	Y	2	3	1			1
12	775	N	679	-0-	-96	-0-	671	3	8	9	Y	7	6	1			2
01	496	N	402	-0-	-94	-0-	398	3	4	9	Y	4	5	1			1
02	488	N	488	-0-	-0-	-0-	478	3	10	9	Y	9	8	1			2
03	682	N	362	-0-	-320	-0-	350	3	12	9	Y	11	12	1			1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "A" WELL #: 2015 RRCID -> 232690 COMPL. DATE 10/31/2007 TOTAL DEPTH 10210 PERF. 9832 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	18	-0-	-168	-0-	18	3			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	758	3	1	9	Y	1	1	1			-0-
01	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1	1	1			-0-
02	309	N	309	-0-	-0-	-0-	307	3	2	9	Y	2	2	1			-0-
03	310	N	310	-0-	-0-	-0-	308	3	2	9	Y	2	2	1			-0-

BRACKEN, R. WELL #: 18 RRCID -> 232723 COMPL. DATE 11/18/2007 TOTAL DEPTH 11200 PERF.10804 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		122	-0-	122	122	7	1	115	3	Y	-0-					-0-
11	T. A.		386	-0-	386	508	29	1	357	3	Y	-0-					-0-
12	T. A.		239	-0-	239	747	20	1	219	3	Y	-0-					-0-
01	769	N	22	-0-	-747	-0-	2	1	20	3	Y	-0-					-0-
02	364	N	121	-0-	-243	-0-	7	1	114	3	Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 24 RRCID -> 232726 COMPL. DATE 12/04/2007 TOTAL DEPTH 11150 PERF.10760 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	20	1	322	3	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	47	1	580	3	Y	-0-					-0-
12	589	N	301	-0-	-288	-0-	25	1	276	3	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					-0-
02	588	N	82	-0-	-506	-0-	5	1	77	3	Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	16	1	208	3	Y	-0-					-0-

BRACKEN, R. WELL #: 27 RRCID -> 232728 COMPL. DATE 01/07/2008 TOTAL DEPTH 11250 PERF.10850 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	N	727	-0-	-0-	-0-	43	1	682	3	Y	2	2	1			4
							2	9									
11	810	N	810	-0-	-0-	-0-	61	1	748	3	Y	1	4	1			1
							1	9									
12	682	N	480	-0-	-202	-0-	39	1	440	3	Y	1					2
							1	9									
01	755	N	755	-0-	-0-	-0-	55	1	700	3	Y	-0-	1	1			1
02	756	N	222	-0-	-534	-0-	13	1	208	3	Y	1	1	1			1
							1	9									
*03	3100	N	4215	-0-	1115	1115	297	1	3917	3	Y	1	1	1			1
							1	9									

SBR WELL #: 240 RRCID -> 232729 COMPL. DATE 12/08/2007 TOTAL DEPTH 10800 PERF.10614 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	74	1	1053	3	Y	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	2	1	771	3	Y	-0-					-0-
01	1116	N	438	-0-	-678	-0-	29	1	409	3	Y	-0-					-0-
02	1008	N	180	-0-	-828	-0-	14	1	166	3	Y	-0-					-0-
03	775	N	253	-0-	-522	-0-	19	1	234	3	Y	-0-					-0-

SBR WELL #: 238 RRCID -> 232731 COMPL. DATE 11/20/2007 TOTAL DEPTH 10400 PERF.10166 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN "C" WELL #: 2093 RRCID -> 232744 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF.10190 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	3	Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	26	N	26	-0-	-0-	-0-	26	3	Y	-0-			-0-
01	103	N	103	-0-	-0-	-0-	103	3	Y	-0-			-0-
02	377	N	377	-0-	-0-	-0-	377	3	Y	-0-			-0-
*03	32	N	32	-0-	-0-	-0-	32	3	Y	-0-			-0-

BRACKEN, R. WELL #: 25 RRCID -> 233677 COMPL. DATE 01/22/2008 TOTAL DEPTH 11125 PERF.10770 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	17	1	Y	2	3	1	7
							2	9					
11	558	N	558	-0-	-0-	-0-	42	1	Y	1	6	1	2
							1	9					
12	651	N	171	-0-	-480	-0-	14	1	Y	4			6
							4	9					
01	362	N	362	-0-	-0-	-0-	26	1	Y	6	6	1	6
							7	9					
02	532	N	454	-0-	-78	-0-	26	1	Y	2	6	1	2
							2	9					
03	186	N	77	-0-	-109	-0-	5	1	Y	1	1	1	2
							1	9					

BRACKEN "B" WELL #: 3070 RRCID -> 233825 COMPL. DATE 01/27/2008 TOTAL DEPTH 10500 PERF.10258 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SBR WELL #: 241 RRCID -> 233828 COMPL. DATE 01/20/2008 TOTAL DEPTH 10600 PERF.10400 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	465	X	144	-0-	-321	-0-	123	3	21 9	Y	19	19 1	7
11	450	X	168	-0-	-282	-0-	148	3	20 9	Y	18	20 1	5
12	465	X	71	-0-	-394	-0-	67	3	4 9	Y	4	6 1	3
01	223	N	223	-0-	-0-	-0-	219	3	4 9	Y	4	5 1	2
02	258	N	258	-0-	-0-	-0-	255	3	3 9	Y	3	4 1	1
*03	172	N	172	-0-	-0-	-0-	166	3	6 9	Y	5	5 1	1

BRACKEN, R. WELL #: 26 RRCID -> 238973 COMPL. DATE 02/07/2008 TOTAL DEPTH 11060 PERF.10658 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	47	1	740 3	Y	9	5 1	8
							10	9					
11	573	N	573	-0-	-0-	-0-	42	1	519 3	Y	11	16 1	3
							12	9					
12	198	N	198	-0-	-0-	-0-	16	1	178 3	Y	4		7
							4	9					
01	806	N	297	-0-	-509	-0-	21	1	272 3	Y	4	5 1	6
							4	9					
02	532	N	154	-0-	-378	-0-	9	1	144 3	Y	1	4 1	3
							1	9					
03	186	N	128	-0-	-58	-0-	9	1	118 3	Y	1	2 1	2
							1	9					

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 13 RRCID -> 241826 COMPL. DATE 05/06/2008 TOTAL DEPTH 11200 PERF.10942 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	X	192	-0-	-695	-0-	39	1	153	2	Y	-0-					-0-
11	42	X	42	-0-	-0-	-0-	9	1	33	2	Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	23	1	66	2	Y	-0-					-0-
01	186	N	12	-0-	-174	-0-	3	1	9	2	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	5	1	17	2	Y	-0-					-0-
03	93	N	64	-0-	-29	-0-	16	1	48	2	Y	-0-					-0-

BRACKEN WELL #: 95 RRCID -> 241830 COMPL. DATE 05/08/2008 TOTAL DEPTH 9900 PERF. 9726 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	277	-0-	-95	-0-	10	1	249	3	Y	16	16	1			4
							18	9									
11	300	N	195	-0-	-105	-0-	7	1	174	3	Y	13	12	1			5
							14	9									
12	341	N	212	-0-	-129	-0-	7	1	198	3	Y	6	6	1			5
							7	9									
01	377	N	377	-0-	-0-	-0-	16	1	354	3	Y	6	6	1			5
							7	9									
02	472	N	472	-0-	-0-	-0-	19	1	451	3	Y	2	3	1			4
							2	9									
03	217	N	178	-0-	-39	-0-	6	1	166	3	Y	5	6	1			3
							6	9									

SBR WELL #: 246 RRCID -> 241923 COMPL. DATE 08/08/2008 TOTAL DEPTH 10350 PERF. 9944 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	-0-	1	1			1
11	750	N	304	-0-	-446	-0-	298	3	6	9	Y	5	5	1			1
12	589	N	332	-0-	-257	-0-	326	3	6	9	Y	5	5	1			1
01	286	N	286	-0-	-0-	-0-	279	3	7	9	Y	6	6	1			1
02	389	N	389	-0-	-0-	-0-	378	3	11	9	Y	10	8	1			3
*03	350	N	350	-0-	-0-	-0-	337	3	13	9	Y	12	14	1			1

SBR WELL #: 242 RRCID -> 242977 COMPL. DATE 03/26/2008 TOTAL DEPTH 10950 PERF.10656 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	22	1	310	3	Y	-0-					15
11	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					15
12	527	N	121	-0-	-406	-0-	121	3			Y	-0-					15
01	527	X	333	-0-	-194	-0-	22	1	311	3	Y	-0-					15
02	476	X	224	-0-	-252	-0-	17	1	207	3	Y	-0-					15
03	341	X	74	-0-	-267	-0-	6	1	68	3	Y	-0-					15

SBR WELL #: 243 RRCID -> 243033 COMPL. DATE 03/09/2008 TOTAL DEPTH 11000 PERF.10730 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	25	1	356	3	Y	-0-					17
11	238	N	238	-0-	-0-	-0-	14	1	224	3	Y	-0-					17
12	279	N	167	-0-	-112	-0-	167	3			Y	-0-					17
01	372	N	224	-0-	-148	-0-	15	1	209	3	Y	-0-					17
02	224	N	90	-0-	-134	-0-	7	1	83	3	Y	-0-					17
03	155	N	88	-0-	-67	-0-	7	1	81	3	Y	-0-					17

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 28 RRCID -> 243054 COMPL. DATE 07/03/2008 TOTAL DEPTH 11150 PERF.10722 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	407	N	407	-0-		-0-	-0-	24	1	379	3	Y	4	6	1			14
								4	9									
11	812	N	812	-0-		-0-	-0-	61	1	745	3	Y	5	14	1			5
								6	9									
12	589	N	272	-0-		-317	-0-	22	1	244	3	Y	5					10
								6	9									
01	749	N	749	-0-		-0-	-0-	54	1	688	3	Y	6	7	1			9
								7	9									
02	756	N	127	-0-		-629	-0-	7	1	118	3	Y	2	7	1			4
								2	9									
*03	357	N	357	-0-		-0-	-0-	25	1	330	3	Y	2	3	1			3
								2	9									

MCCLAUGHERTY, L. S. WELL #: 16 RRCID -> 243060 COMPL. DATE 06/11/2008 TOTAL DEPTH 9900 PERF. 9326 - 9356

10	248	N	149	-0-		-99	-0-	6	1	143	3	Y	-0-					-0-
11	180	N	72	-0-		-108	-0-	3	1	69	3	Y	-0-					-0-
12	186	N	48	-0-		-138	-0-	2	1	46	3	Y	-0-					-0-
01	155	N	11	-0-		-144	-0-	11	3			Y	-0-					-0-
02	73	N	73	-0-		-0-	-0-	3	1	70	3	Y	-0-					-0-
*03	82	N	82	-0-		-0-	-0-	3	1	79	3	Y	-0-					-0-

BRACKEN, R. WELL #: 29 RRCID -> 243062 COMPL. DATE 07/10/2008 TOTAL DEPTH 11150 PERF.10800 - 10850

10	1111	N	1111	-0-		-0-	-0-	66	1	1038	3	Y	6	7	1			16
								7	9									
11	760	N	760	-0-		-0-	-0-	57	1	697	3	Y	5	15	1			6
								6	9									
12	930	N	575	-0-		-355	-0-	47	1	524	3	Y	4					10
								4	9									
01	1116	N	767	-0-		-349	-0-	56	1	705	3	Y	5	7	1			8
								6	9									
02	700	N	68	-0-		-632	-0-	4	1	63	3	Y	1	5	1			4
								1	9									
03	589	N	299	-0-		-290	-0-	21	1	276	3	Y	2	3	1			3
								2	9									

SBR WELL #: 247 RRCID -> 243071 COMPL. DATE 09/23/2009 TOTAL DEPTH 10200 PERF. 9952 - 10016

10	1776	X	1776	-0-		-0-	-0-	1766	3	10	9	Y	9	8	1			3
11	960	X	308	-0-		-652	-0-	302	3	6	9	Y	5	6	1			2
12	1240	X	670	-0-		-570	-0-	662	3	8	9	Y	7	7	1			2
01	1767	N	575	-0-		-1192	-0-	567	3	8	9	Y	7	7	1			2
02	1451	N	1451	-0-		-0-	-0-	1438	3	13	9	Y	12	11	1			3
*03	972	N	972	-0-		-0-	-0-	953	3	19	9	Y	17	18	1			2

SBR WELL #: 249 RRCID -> 243835 COMPL. DATE 05/21/2013 TOTAL DEPTH 10300 PERF.10070 - 10142

10	1860	X	1331	-0-		-529	-0-	1317	3	14	9	Y	13	12	1			4
11	1800	X	951	-0-		-849	-0-	942	3	9	9	Y	8	9	1			3
12	1860	X	1049	-0-		-811	-0-	1037	3	12	9	Y	11	11	1			3
01	1333	N	739	-0-		-594	-0-	726	3	13	9	Y	12	12	1			3
02	1133	N	1133	-0-		-0-	-0-	1113	3	20	9	Y	18	16	1			5
03	1054	N	1044	-0-		-10	-0-	1024	3	20	9	Y	18	21	1			2

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
WHITEHURST WELL #: 15 RRCID -> 243837 COMPL. DATE 08/11/2008 TOTAL DEPTH 10600 PERF.10388 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	X	264	-0-	-0-	-0-	225	3	39	9	Y	35	41	1			10
11	525	X	525	-0-	-0-	-0-	485	3	40	9	Y	36	21	1			25
12	711	X	711	-0-	-0-	-0-	688	3	23	9	Y	21	39	1			7
01	477	N	477	-0-	-0-	-0-	456	3	21	9	Y	19	18	1			8
02	609	N	609	-0-	-0-	-0-	586	3	23	9	Y	21	22	1			7
*03	2068	N	2068	-0-	-0-	-0-	2047	3	21	9	Y	19	13	1			13

SBR WELL #: 245 RRCID -> 243845 COMPL. DATE 09/05/2008 TOTAL DEPTH 10750 PERF.10492 - 10562

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACKEN, R. WELL #: 31 RRCID -> 245147 COMPL. DATE 11/21/2008 TOTAL DEPTH 11000 PERF.10644 - 10738

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			6
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			2
12	961	N	-0-	-0-	-961	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
*03	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-

BRACKEN, R. WELL #: 33H RRCID -> 247469 COMPL. DATE 01/16/2009 TOTAL DEPTH 14322 PERF.11230 - 13711

10	6350	X	6350	-0-	-0-	-0-	379	1	5964	3	Y	6	10	1			21
							7	9									
11	6617	X	6617	-0-	-0-	-0-	498	1	6112	3	Y	6	19	1			8
							7	9									
12	6252	X	6252	-0-	-0-	-0-	511	1	5712	3	Y	26					34
							29	9									
01	5549	X	4495	-0-	-1054	-0-	327	1	4145	3	Y	21	25	1			30
							23	9									
02	5012	X	2840	-0-	-2172	-0-	165	1	2668	3	Y	6	22	1			14
							7	9									
03	5549	X	1502	-0-	-4047	-0-	105	1	1391	3	Y	5	8	1			11
							6	9									

SBR WELL #: 248 RRCID -> 247481 COMPL. DATE 11/17/2008 TOTAL DEPTH 10300 PERF.10034 - 10084

10	341	N	229	-0-	-112	-0-	7	1	189	3	Y	30	28	1			8
							33	9									
11	240	N	133	-0-	-107	-0-	4	1	104	3	Y	23	21	1			10
							25	9									
12	242	N	242	-0-	-0-	-0-	8	1	223	3	Y	10	11	1			9
							11	9									
01	385	N	385	-0-	-0-	-0-	16	1	355	3	Y	13	12	1			10
							14	9									
02	196	N	196	-0-	-0-	-0-	8	1	184	3	Y	4	6	1			8
							4	9									
03	248	N	184	-0-	-64	-0-	7	1	170	3	Y	6	9	1			5
							7	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
HUFF WELL #: 14 RRCID -> 247637 COMPL. DATE 12/27/2008 TOTAL DEPTH 11300 PERF.10227 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	122	1	474	2	Y	-0-					6
11	1022	N	1022	-0-	-0-	-0-	226	1	796	2	Y	-0-					6
12	642	N	642	-0-	-0-	-0-	163	1	479	2	Y	-0-					6
01	589	X	132	-0-	-457	-0-	39	1	93	2	Y	-0-					6
02	1360	X	1360	-0-	-0-	-0-	287	1	1073	2	Y	-0-	3	1			3
03	1054	X	343	-0-	-711	-0-	86	1	257	2	Y	-0-					3

HUFF WELL #: 12 RRCID -> 248150 COMPL. DATE 04/11/2008 TOTAL DEPTH 11070 PERF.10822 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1258	-0-	1258	1415	257	1	1001	2	Y	-0-					-0-
11	14B2 EXT		1653	-0-	1653	3068	366	1	1287	2	Y	-0-					-0-
12	14B2 EXT		915	-0-	915	3983	233	1	682	2	Y	-0-					-0-
01	3100	N	181	-0-	-2919	1064	53	1	128	2	Y	-0-					-0-
02	1268	N	204	-0-	-1064	-0-	43	1	161	2	Y	-0-					-0-
03	930	N	89	-0-	-841	-0-	23	1	66	2	Y	-0-					-0-

HUFF WELL #: 15 RRCID -> 248932 COMPL. DATE 12/19/2008 TOTAL DEPTH 11300 PERF.11032 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	126	1	493	2	Y	-0-					15
11	586	N	586	-0-	-0-	-0-	130	1	456	2	Y	-0-					15
12	376	N	376	-0-	-0-	-0-	96	1	280	2	Y	-0-					15
01	620	N	365	-0-	-255	-0-	108	1	257	2	Y	-0-					15
02	598	N	598	-0-	-0-	-0-	126	1	472	2	Y	-0-	8	1			7
*03	850	N	850	-0-	-0-	-0-	214	1	636	2	Y	-0-					7

BRACKEN "A" WELL #: 2018 RRCID -> 249882 COMPL. DATE 10/10/2008 TOTAL DEPTH 10300 PERF. 9934 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	Y	1					8
11	1290	N	1112	-0-	-178	-0-	1110	3	2	9	Y	2					10
12	1491	N	1491	-0-	-0-	-0-	1490	3	1	9	Y	1	7	1			4
01	1271	N	906	-0-	-365	-0-	904	3	2	9	Y	2					6
02	1036	N	699	-0-	-337	-0-	698	3	1	9	Y	1					7
03	1364	N	908	-0-	-456	-0-	905	3	3	9	Y	3	6	1			4

BRACKEN, R. WELL #: 32 RRCID -> 250596 COMPL. DATE 11/06/2008 TOTAL DEPTH 11000 PERF.10646 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	N	493	-0-	-0-	-0-	29	1	457	3	Y	6	7	1			15
							7	9									
11	405	N	405	-0-	-0-	-0-	30	1	369	3	Y	5	14	1			6
							6	9									
12	930	N	750	-0-	-180	-0-	61	1	682	3	Y	6					12
							7	9									
01	967	N	967	-0-	-0-	-0-	70	1	889	3	Y	7	9	1			10
							8	9									
02	558	N	558	-0-	-0-	-0-	32	1	523	3	Y	3	8	1			5
							3	9									
03	744	N	287	-0-	-457	-0-	20	1	265	3	Y	2	3	1			4
							2	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 34H RRCID -> 254474 COMPL. DATE 08/14/2009 TOTAL DEPTH 11083 PERF.11256 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2132	X	2132	-0-		-0-	-0-	126	1	1984	3	Y	20	12	1			22
								22	9									
11	1383	X	1383	-0-		-0-	-0-	103	1	1271	3	Y	8	22	1			8
								9	9									
12	713	X	46	-0-		-667	-0-	4	1	40	3	Y	2					10
								2	9									
01	2139	N	1473	-0-		-666	-0-	108	1	1361	3	Y	4	6	1			8
								4	9									
02	1288	N	461	-0-		-827	-0-	27	1	432	3	Y	2	6	1			4
								2	9									
*03	425	N	425	-0-		-0-	-0-	30	1	391	3	Y	4	4	1			4
								4	9									

QUINTANILLA WELL #: 4 RRCID -> 254480 COMPL. DATE 12/02/2009 TOTAL DEPTH 9600 PERF. 9296 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-		-0-	-0-					Y	33					45
11	0	N	-0-	-0-		-0-	-0-					Y	12	31	1			26
12	0	N	-0-	-0-		-0-	-0-					Y	61					87
01	0	N	-0-	-0-		-0-	-0-					Y	11					98
02	0	N	-0-	-0-		-0-	-0-					Y	48	72	1			74
03	0	N	-0-	-0-		-0-	-0-					Y	78	81	1			71

ANTHONY FOREST PRODUCTS WELL #: 1H RRCID -> 255265 COMPL. DATE 01/07/2010 TOTAL DEPTH 10372 PERF.11206 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7200	X	7200	-0-		-0-	-0-	1325	1	5674	3	Y	183	189	1			85
								201	9									
11	5580	X	4816	-0-		-764	-0-	1004	1	3655	3	Y	143	164	1			64
								157	9									
12	6834	X	6834	-0-		-0-	-0-	1215	1	5514	3	Y	95	125	1			34
								105	9									
01	7192	X	6573	-0-		-619	-0-	1107	1	5338	3	Y	116	105	1			45
								128	9									
02	6496	X	5533	-0-		-963	-0-	787	1	4672	3	Y	67	84	1			28
								74	9									
03	7192	X	6933	-0-		-259	-0-	648	1	6189	3	Y	87	82	1			33
								96	9									

BRACKEN, R. WELL #: 35H RRCID -> 255873 COMPL. DATE 10/02/2009 TOTAL DEPTH 10436 PERF. 9460 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2872	-0-		-42	-0-	170	1	2680	3	Y	20	25	1			54
								22	9									
11	2820	X	2431	-0-		-389	-0-	182	1	2231	3	Y	16	50	1			20
								18	9									
12	2914	X	2825	-0-		-89	-0-	227	1	2542	3	Y	51					71
								56	9									
01	3658	X	2302	-0-		-1356	-0-	165	1	2089	3	Y	44	53	1			62
								48	9									
02	3304	X	2215	-0-		-1089	-0-	128	1	2066	3	Y	19	54	1			27
								21	9									
03	2883	X	2363	-0-		-520	-0-	164	1	2169	3	Y	27	28	1			26
								30	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
BRACKEN, R. WELL #: 36H RRCID -> 256159 COMPL. DATE 12/22/2009 TOTAL DEPTH 11002 PERF.11230 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4988	X	4988	-0-	-0-	-0-	297	1	4682	3	Y	8	17	1			40
							9	9									
11	5507	X	5507	-0-	-0-	-0-	414	1	5086	3	Y	6	31	1			15
							7	9									
12	6866	X	6866	-0-	-0-	-0-	556	1	6214	3	Y	87					102
							96	9									
01	5409	X	5409	-0-	-0-	-0-	390	1	4934	3	Y	77	85	1			94
							85	9									
02	4518	X	4518	-0-	-0-	-0-	261	1	4224	3	Y	30	85	1			39
							33	9									
03	4526	X	3892	-0-	-634	-0-	270	1	3561	3	Y	55	52	1			42
							61	9									

HUFF WELL #: 1H RRCID -> 257695 COMPL. DATE 05/10/2010 TOTAL DEPTH 11042 PERF.10955 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2698	N	2698	-0-	-0-	-0-	552	1	2146	2	Y	-0-					13
11	493	N	493	-0-	-0-	-0-	109	1	384	2	Y	-0-					13
12	1513	N	1513	-0-	-0-	-0-	384	1	1127	2	Y	2					15
							2	9									
01	1922	N	612	-0-	-1310	-0-	179	1	430	2	Y	3					18
							3	9									
02	448	N	-0-	-0-	-448	-0-					Y	-0-	10	1			8
03	1519	N	307	-0-	-1212	-0-	77	1	230	2	Y	-0-					8

ANTHONY FOREST PRODUCTS WELL #: 2H RRCID -> 257947 COMPL. DATE 11/09/2010 TOTAL DEPTH 10884 PERF.10708 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	2604	-0-	-4061	-0-	464	1	1988	3	Y	138	145	1			64
							152	9									
11	6450	X	3086	-0-	-3364	-0-	637	1	2318	3	Y	119	131	1			52
							131	9									
12	4929	X	2231	-0-	-2698	-0-	389	1	1766	3	Y	69	96	1			25
							76	9									
01	2860	X	2860	-0-	-0-	-0-	476	1	2294	3	Y	82	75	1			32
							90	9									
02	2594	X	2594	-0-	-0-	-0-	366	1	2172	3	Y	51	62	1			21
							56	9									
*03	4356	X	4356	-0-	-0-	-0-	406	1	3877	3	Y	66	62	1			25
							73	9									

WHITEHURST WELL #: 1H RRCID -> 260166 COMPL. DATE 12/04/2010 TOTAL DEPTH 10457 PERF.10545 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1433	-0-	-768	-0-	743	1	573	3	Y	106	87	1			69
							117	9									
11	2130	X	1682	-0-	-448	-0-	749	1	804	3	Y	117	114	1			72
							129	9									
12	1832	X	1832	-0-	-0-	-0-	932	1	674	3	Y	205	193	1			84
							226	9									
01	3501	X	3501	-0-	-0-	-0-	1198	1	1999	3	Y	276	262	1			98
							304	9									
02	2117	X	2117	-0-	-0-	-0-	372	1	1551	3	Y	176	205	1			69
							194	9									
*03	2598	X	2598	-0-	-0-	-0-	24	1	2540	3	Y	31					100
							34	9									

LESTER OL WELL #: 1H RRCID -> 260169 COMPL. DATE 12/21/2010 TOTAL DEPTH 11206 PERF.11189 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3863	-0-	-1066	-0-	3863	3			N	-0-					61
11	4410	X	3360	-0-	-1050	-0-	3360	3			N	-0-					61
12	5115	X	3834	-0-	-1281	-0-	3834	3			N	-0-					61
01	5115	X	4490	-0-	-625	-0-	4490	3			N	-0-					61
02	4620	X	3767	-0-	-853	-0-	3767	3			N	-0-					61
*03	4902	X	4902	-0-	-0-	-0-	4902	3			N	-0-					61

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
ANTHONY FOREST PRODUCTS WELL #: 3H RRCID -> 261043 COMPL. DATE 11/10/2010 TOTAL DEPTH 10640 PERF.11040 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	532	N	532	-0-	-0-	-0-	96	1	410	3	Y	24	25	1			11
							26	9									
11	430	N	430	-0-	-0-	-0-	89	1	323	3	Y	16	20	1			7
							18	9									
12	496	N	457	-0-	-39	-0-	80	1	363	3	Y	13	15	1			5
							14	9									
01	527	N	478	-0-	-49	-0-	79	1	381	3	Y	16	15	1			6
							18	9									
02	477	N	477	-0-	-0-	-0-	66	1	394	3	Y	15	15	1			6
							17	9									
*03	543	N	543	-0-	-0-	-0-	50	1	480	3	Y	12	14	1			4
							13	9									

BRACKEN, R. WELL #: 37H RRCID -> 261044 COMPL. DATE 02/01/2011 TOTAL DEPTH 10870 PERF.11155 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1641	-0-	-839	-0-	97	1	1532	3	Y	11	7	1			12
							12	9									
11	1742	X	1742	-0-	-0-	-0-	131	1	1610	3	Y	1	9	1			4
							1	9									
12	1488	X	1102	-0-	-386	-0-	89	1	993	3	Y	18					22
							20	9									
01	1581	N	1380	-0-	-201	-0-	100	1	1260	3	Y	18	19	1			21
							20	9									
02	1428	N	1012	-0-	-416	-0-	58	1	945	3	Y	8	20	1			9
							9	9									
03	1116	N	227	-0-	-889	-0-	15	1	204	3	Y	7	8	1			8
							8	9									

ANTHONY FOREST PRODUCTS WELL #: 4H RRCID -> 261456 COMPL. DATE 11/09/2010 TOTAL DEPTH 10829 PERF.10714 - 15630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2201	-0-	-1395	-0-	412	1	1764	3	Y	23	24	1			11
							25	9									
11	3612	X	3612	-0-	-0-	-0-	774	1	2816	3	Y	20	22	1			9
							22	9									
12	3596	X	3430	-0-	-166	-0-	588	1	2668	3	Y	158	106	1			61
							174	9									
01	3410	X	3115	-0-	-295	-0-	499	1	2405	3	Y	192	179	1			74
							211	9									
02	3080	X	2574	-0-	-506	-0-	352	1	2093	3	Y	117	142	1			49
							129	9									
*03	4676	X	4676	-0-	-0-	-0-	427	1	4083	3	Y	151	143	1			57
							166	9									

BRACKEN, R. WELL #: 38H RRCID -> 261613 COMPL. DATE 05/06/2011 TOTAL DEPTH 10897 PERF.11198 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	11201	-0-	-951	-0-	667	1	10512	3	Y	20	33	1			74
							22	9									
11	9930	X	9402	-0-	-528	-0-	706	1	8676	3	Y	18	64	1			28
							20	9									
12	12152	X	11792	-0-	-360	-0-	964	1	10781	3	Y	43					71
							47	9									
01	12161	X	12161	-0-	-0-	-0-	887	1	11231	3	Y	39	49	1			61
							43	9									
02	10241	X	10241	-0-	-0-	-0-	596	1	9623	3	Y	20	57	1			24
							22	9									
03	10261	X	6036	-0-	-4225	-0-	423	1	5578	3	Y	32	31	1			25
							35	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
R. BRACKEN WELL #: 40H RRCID -> 261615 COMPL. DATE 07/09/2011 TOTAL DEPTH 11140 PERF.11264 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8713	X	8713	-0-	-0-	-0-	519	1	8183	3	Y	10	16	1			36
							11	9									
11	6390	X	4925	-0-	-1465	-0-	370	1	4545	3	Y	9	32	1			13
							10	9									
12	8835	X	5288	-0-	-3547	-0-	432	1	4831	3	Y	23					36
							25	9									
01	9331	X	5130	-0-	-4201	-0-	374	1	4734	3	Y	20	25	1			31
							22	9									
02	8428	X	2843	-0-	-5585	-0-	165	1	2669	3	Y	8	26	1			13
							9	9									
03	8711	X	2285	-0-	-6426	-0-	160	1	2110	3	Y	14	14	1			13
							15	9									

ANTHONY FOREST PRODUCTS WELL #: 5H RRCID -> 263066 COMPL. DATE 03/30/2011 TOTAL DEPTH 10422 PERF.11188 - 16711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3444	X	3444	-0-	-0-	-0-	614	1	2628	3	Y	184	157	1			81
							202	9									
11	3960	X	1732	-0-	-2228	-0-	433	1	1211	3	Y	80	120	1			41
							88	9									
12	4092	X	959	-0-	-3133	-0-	141	1	639	3	Y	163	142	1			62
							179	9									
01	4092	X	1576	-0-	-2516	-0-	229	1	1103	3	Y	222	197	1			87
							244	9									
02	3108	X	1268	-0-	-1840	-0-	158	1	937	3	Y	157	178	1			66
							173	9									
03	3441	X	1178	-0-	-2263	-0-	95	1	904	3	Y	163	170	1			59
							179	9									

SIDDONS OL WELL #: 3H RRCID -> 263799 COMPL. DATE 07/14/2011 TOTAL DEPTH 10919 PERF.11110 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6621	-0-	-1191	-0-	6621	3			N	-0-					15
11	13412	X	13412	-0-	-0-	-0-	6926	1	6469	3	N	15					30
							17	9									
12	15834	X	15834	-0-	-0-	-0-	7729	1	8076	3	N	26	23	1			33
							29	9									
01	8680	X	8680	-0-	-0-	-0-	8660	3	20	9	N	18	29	1			22
02	8142	X	8142	-0-	-0-	-0-	8131	3	11	9	N	10					32
*03	13676	X	13676	-0-	-0-	-0-	13659	3	17	9	N	15					47

R. BRACKEN WELL #: 39H RRCID -> 264126 COMPL. DATE 08/11/2012 TOTAL DEPTH 10967 PERF.11334 - 16765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTHONY FOREST PRODUCTS WELL #: 7H RRCID -> 264203 COMPL. DATE 07/19/2012 TOTAL DEPTH 10617 PERF.10686 - 16956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4437	X	4437	-0-	-0-	-0-	821	1	3516	3	Y	91	96	1			43
							100	9									
11	4080	X	2671	-0-	-1409	-0-	564	1	2050	3	Y	52	70	1			25
							57	9									
12	4216	X	3145	-0-	-1071	-0-	557	1	2527	3	Y	55	60	1			20
							61	9									
01	4467	X	4467	-0-	-0-	-0-	743	1	3583	3	Y	128	95	1			53
							141	9									
02	4004	X	3844	-0-	-160	-0-	540	1	3209	3	Y	86	103	1			36
							95	9									
*03	5090	X	5090	-0-	-0-	-0-	471	1	4505	3	Y	104	101	1			39
							114	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
R. BRACKEN WELL #: 41H RRCID -> 266276 COMPL. DATE 07/11/2012 TOTAL DEPTH 11089 PERF.11153 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANTHONY FOREST PRODUCTS WELL #: 9H RRCID -> 266725 COMPL. DATE 06/14/2012 TOTAL DEPTH 10681 PERF.10502 - 16639

10	3534	X	1441	-0-	-2093	-0-	250	1	1069	3	Y	111	139	1			55
							122	9									
11	3420	X	1893	-0-	-1527	-0-	386	1	1405	3	Y	93	106	1			42
							102	9									
12	3534	X	1876	-0-	-1658	-0-	319	1	1446	3	Y	101	105	1			38
							111	9									
01	3069	X	2117	-0-	-952	-0-	339	1	1633	3	Y	132	118	1			52
							145	9									
02	2772	X	1906	-0-	-866	-0-	258	1	1534	3	Y	104	112	1			44
							114	9									
*03	2244	X	2244	-0-	-0-	-0-	203	1	1940	3	Y	92	104	1			32
							101	9									

ANTHONY FOREST PRODUCTS WELL #: 11H RRCID -> 266953 COMPL. DATE 07/29/2012 TOTAL DEPTH 10921 PERF.10932 - 15558

10	7126	X	7126	-0-	-0-	-0-	1301	1	5574	3	Y	228	199	1			101
							251	9									
11	4680	X	4097	-0-	-583	-0-	858	1	3122	3	Y	106	154	1			53
							117	9									
12	4836	X	4765	-0-	-71	-0-	812	1	3683	3	Y	245	205	1			93
							270	9									
01	7130	X	3513	-0-	-3617	-0-	564	1	2718	3	Y	210	226	1			77
							231	9									
02	6440	X	1876	-0-	-4564	-0-	247	1	1468	3	Y	146	161	1			62
							161	9									
03	7130	X	4835	-0-	-2295	-0-	437	1	4177	3	Y	201	186	1			77
							221	9									

ANTHONY FOREST PRODUCTS WELL #: 10H RRCID -> 267253 COMPL. DATE 06/13/2012 TOTAL DEPTH 10616 PERF.10500 - 17521

10	1672	X	1672	-0-	-0-	-0-	293	1	1256	3	Y	112	122	1			53
							123	9									
11	1710	X	1396	-0-	-314	-0-	285	1	1035	3	Y	69	89	1			33
							76	9									
12	2790	X	1530	-0-	-1260	-0-	266	1	1205	3	Y	54	67	1			20
							59	9									
01	2790	X	1714	-0-	-1076	-0-	279	1	1345	3	Y	82	69	1			33
							90	9									
02	2520	X	1391	-0-	-1129	-0-	193	1	1146	3	Y	47	60	1			20
							52	9									
03	1674	X	1590	-0-	-84	-0-	145	1	1387	3	Y	53	53	1			20
							58	9									

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SIDDONS OL WELL #: 4H RRCID -> 270305 COMPL. DATE 11/10/2013 TOTAL DEPTH 10960 PERF.11210 - 15305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5192	-0-	-1349	-0-	5192	3			N	-0-					46
11	8595	X	8595	-0-	-0-	-0-	4386	1	4096	3	N	103					149
							113	9									
12	11245	X	11245	-0-	-0-	-0-	5382	1	5624	3	N	217	162	1			204
							239	9									
01	5611	X	4565	-0-	-1046	-0-	4464	3	101	9	N	92	159	1			137
02	6104	X	6104	-0-	-0-	-0-	6045	3	59	9	N	54					191
*03	6684	X	6684	-0-	-0-	-0-	6597	3	87	9	N	79					270

WHITEHURST WELL #: 5H RRCID -> 271047 COMPL. DATE 08/05/2013 TOTAL DEPTH 10075 PERF.10673 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3110	-0-	-1199	-0-	959	1	1788	3	Y	330	269	1			213
							363	9									
11	4170	X	3868	-0-	-302	-0-	1082	1	2384	3	Y	365	355	1			223
							402	9									
12	5983	X	4604	-0-	-1379	-0-	1463	1	2814	3	Y	297	350	1			170
							327	9									
01	5983	X	4057	-0-	-1926	-0-	1193	1	2469	3	Y	359	385	1			144
							395	9									
02	5404	X	1929	-0-	-3475	-0-	408	1	1312	3	Y	190	249	1			85
							209	9									
03	4619	X	2681	-0-	-1938	-0-	24	1	2609	3	Y	44					129
							48	9									

BRACKEN ET AL WELL #: 78 RRCID -> 277775 COMPL. DATE 04/13/1998 TOTAL DEPTH 10236 PERF.10047 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	233	N	233	-0-	-0-	-0-	9	1	224	3	N	-0-					-0-
11	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	6	1	175	3	N	-0-					-0-
01	248	N	215	-0-	-33	-0-	9	1	206	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
03	186	N	50	-0-	-136	-0-	2	1	48	3	N	-0-					-0-

BRACKEN ET AL WELL #: 91 RRCID -> 277776 COMPL. DATE 11/30/2007 TOTAL DEPTH 10300 PERF.10060 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	211	-0-	-68	-0-	8	1	203	3	N	-0-					-0-
11	240	N	117	-0-	-123	-0-	5	1	112	3	N	-0-					-0-
12	279	N	74	-0-	-205	-0-	2	1	72	3	N	-0-					-0-
01	217	N	109	-0-	-108	-0-	5	1	104	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-

SBR WELL #: 22 RRCID -> 277777 COMPL. DATE 11/10/1995 TOTAL DEPTH 10223 PERF. 9948 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SBR WELL #: 230 RRCID -> 278990 COMPL. DATE 01/06/2006 TOTAL DEPTH 10341 PERF.10156 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	403	N	68	-0-	-335	-0-	68	3			N	-0-					-0-
02	308	N	10	-0-	-298	-0-	10	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. //CONT.// 246973
SBR WELL #: 195 RRCID -> 279036 COMPL. DATE 04/17/2001 TOTAL DEPTH 10390 PERF.10070 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	339	N	339	-0-	-0-	-0-	336	3	3	9	N	3	2	1			1
11	420	N	231	-0-	-189	-0-	231	3			N	-0-	1	1			-0-
12	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	359	3	1	9	N	1	1	1			-0-
02	457	N	457	-0-	-0-	-0-	453	3	4	9	N	4	3	1			1
*03	348	N	348	-0-	-0-	-0-	348	3			N	-0-	1	1			-0-

SANDPOINT OPERATING, LLC 747977
STS 'A' WELL #: 5H RRCID -> 279637 COMPL. DATE 04/11/2015 TOTAL DEPTH 9135 PERF. 9634 - 16026

10	10850	X	7619	-0-	-3231	-0-	183	1	7118	3	Y	253	248	1			32
							40	4	278	9							
11	10500	X	7519	-0-	-2981	-0-	205	1	6889	3	Y	319	305	1			46
							74	4	351	9							
12	10850	X	8619	-0-	-2231	-0-	190	1	8010	3	Y	336	365	1			17
							49	4	370	9							
01	9889	X	6665	-0-	-3224	-0-	148	1	6088	3	Y	370	366	1			21
							22	4	407	9							
02	8932	X	5398	-0-	-3534	-0-	115	1	5061	3	Y	198	187	1			32
							4	4	218	9							
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					32

STS 'A' WELL #: 4 H RRCID -> 279803 COMPL. DATE 02/02/2015 TOTAL DEPTH 9090 PERF. 9519 - 14586

10	5301	X	4550	-0-	-751	-0-	106	1	4104	3	Y	288	282	1			29
							23	4	317	9							
11	5130	X	4570	-0-	-560	-0-	121	1	4087	3	Y	288	275	1			42
							45	4	317	9							
12	4774	X	4702	-0-	-72	-0-	103	1	4312	3	Y	237	258	1			21
							26	4	261	9							
01	4774	X	4506	-0-	-268	-0-	100	1	4140	3	Y	228	226	1			23
							15	4	251	9							
02	4116	X	3535	-0-	-581	-0-	74	1	3249	3	Y	190	179	1			34
							3	4	209	9							
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					34

STS 'A' WELL #: 6H RRCID -> 279804 COMPL. DATE 08/21/2015 TOTAL DEPTH 9203 PERF. 9705 - 16441

10	10199	X	9951	-0-	-248	-0-	243	1	9433	3	Y	202	198	1			122
							53	4	222	9							
11	9870	X	3411	-0-	-6459	-0-	95	1	3197	3	Y	77	74	1			125
							34	4	85	9							
12	10199	X	8879	-0-	-1320	-0-	200	1	8386	3	Y	220	239	1			106
							51	4	242	9							
01	9951	X	5844	-0-	-4107	-0-	135	1	5576	3	Y	103	102	1			107
							20	4	113	9							
02	8988	X	2254	-0-	-6734	-0-	50	1	2189	3	Y	12	12	1			107
							2	4	13	9							
03	9951	X	NO RPT	-0-	-9951	-0-					Y	NO RPT					107

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
STS 'A' WELL #: 8H RRCID -> 279805 COMPL. DATE 09/14/2015 TOTAL DEPTH 9224 PERF. 9700 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	5366	-0-	-1702	-0-	130	1	5033	3	Y	159	155	1			34
							28	4	175	9							
11	7350	X	6289	-0-	-1061	-0-	172	1	5786	3	Y	244	234	1			44
							63	4	268	9							
12	7595	X	5555	-0-	-2040	-0-	123	1	5152	3	Y	226	246	1			24
							31	4	249	9							
01	8060	X	5057	-0-	-3003	-0-	114	1	4692	3	Y	213	211	1			26
							17	4	234	9							
02	6468	X	3695	-0-	-2773	-0-	78	1	3460	3	Y	140	132	1			34
							3	4	154	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					34

STS 'A' WELL #: 10H RRCID -> 279806 COMPL. DATE 10/12/2015 TOTAL DEPTH 9582 PERF. 9690 - 15531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	7074	-0-	-87	-0-	172	1	6648	3	Y	197	194	1			11
							37	4	217	9							
11	6930	X	5772	-0-	-1158	-0-	156	1	5251	3	Y	280	267	1			24
							57	4	308	9							
12	7161	X	4846	-0-	-2315	-0-	107	1	4496	3	Y	196	213	1			7
							27	4	216	9							
01	8277	X	4967	-0-	-3310	-0-	112	1	4589	3	Y	227	225	1			9
							16	4	250	9							
02	6384	X	4208	-0-	-2176	-0-	91	1	3971	3	Y	130	123	1			16
							3	4	143	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					16

STS 'A' WELL #: 7H RRCID -> 280114 COMPL. DATE 08/30/2015 TOTAL DEPTH 9069 PERF. 9600 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	13095	-0-	-2095	-0-	321	1	12451	3	Y	230	226	1			121
							70	4	253	9							
11	14700	X	13466	-0-	-1234	-0-	376	1	12644	3	Y	282	269	1			134
							136	4	310	9							
12	15190	X	14773	-0-	-417	-0-	336	1	14117	3	Y	213	232	1			115
							86	4	234	9							
01	14130	X	14130	-0-	-0-	-0-	330	1	13551	3	Y	183	180	1			118
							48	4	201	9							
02	11816	X	5962	-0-	-5854	-0-	130	1	5727	3	Y	91	86	1			123
							5	4	100	9							
03	13919	X	NO RPT	-0-	-13919	-0-					Y	NO RPT					123

STS 'D' WELL #: 1H RRCID -> 281506 COMPL. DATE 05/25/2016 TOTAL DEPTH 9659 PERF.10470 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	7					237
11	90	X	35	-0-	-55	-0-	35	4			N	-0-					237
12	749	X	749	-0-	-0-	-0-	749	3			N	-0-					237
01	45	N	45	-0-	-0-	-0-	45	4			N	-0-					237
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					237

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
STS 'A' WELL #: 14H RRCID -> 281690 COMPL. DATE 08/27/2016 TOTAL DEPTH 8887 PERF. 9800 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42243	X	42243	-0-	-0-	-0-	1041	1	40344	3	Y	574	563	1			183
							227	4	631	9							
11	36180	X	34411	-0-	-1769	-0-	962	1	32374	3	Y	660	631	1			212
							349	4	726	9							
12	40176	X	36803	-0-	-3373	-0-	835	1	35101	3	Y	594	652	1			154
							214	4	653	9							
01	43927	X	35159	-0-	-8768	-0-	818	1	33652	3	Y	518	512	1			160
							119	4	570	9							
02	39676	X	26199	-0-	-13477	-0-	574	1	25174	3	Y	391	369	1			182
							21	4	430	9							
03	42253	X	NO RPT	-0-	-42253	-0-					Y	NO RPT					182

STS 'A' WELL #: 18H RRCID -> 284164 COMPL. DATE 09/07/2017 TOTAL DEPTH 8900 PERF. 9620 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56466	X	56466	-0-	-0-	-0-	1385	1	53708	3	Y	974	956	1			116
							302	4	1071	9							
11	48090	X	42724	-0-	-5366	-0-	1184	1	39872	3	Y	1125	1076	1			165
							430	4	1238	9							
12	53072	X	46882	-0-	-6190	-0-	1057	1	44429	3	Y	1023	1121	1			67
							271	4	1125	9							
01	56451	X	45919	-0-	-10532	-0-	1061	1	43641	3	Y	965	954	1			78
							155	4	1062	9							
02	50988	X	31187	-0-	-19801	-0-	683	1	29982	3	Y	452	427	1			103
							25	4	497	9							
03	56451	X	NO RPT	-0-	-56451	-0-					Y	NO RPT					103

STS A - NMC UNIT 1 WELL #: 17H RRCID -> 284239 COMPL. DATE 11/07/2017 TOTAL DEPTH 9477 PERF. 9543 - 19969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55750	X	55750	-0-	-0-	-0-	1379	1	53470	3	Y	545	535	1			133
							301	4	600	9							
11	53160	X	47975	-0-	-5185	-0-	1353	1	45557	3	Y	521	498	1			156
							492	4	573	9							
12	54932	X	49243	-0-	-5689	-0-	1124	1	47257	3	Y	522	568	1			110
							288	4	574	9							
01	55986	X	48597	-0-	-7389	-0-	1136	1	46726	3	Y	517	511	1			116
							166	4	569	9							
02	50568	X	37769	-0-	-12799	-0-	831	1	36492	3	Y	377	356	1			137
							31	4	415	9							
03	55738	X	NO RPT	-0-	-55738	-0-					Y	NO RPT					137

SR ALTUVE WELL #: 27H RRCID -> 286600 COMPL. DATE 02/01/2019 TOTAL DEPTH 9260 PERF. 9417 - 19456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21359	X	18293	-0-	-3066	-0-	965	1	15660	3	Y	1400	1312	1			400
							128	4	1540	9							
11	20670	X	14865	-0-	-5805	-0-	737	1	12618	3	Y	1270	1281	1			389
							113	4	1397	9							
12	22165	X	14092	-0-	-8073	-0-	821	1	11554	3	Y	1163	1161	1			391
							438	4	1279	9							
01	22165	X	15810	-0-	-6355	-0-	1059	1	13011	3	Y	1413	1500	1			304
							186	4	1554	9							
02	20020	X	10899	-0-	-9121	-0-	529	1	9257	3	Y	947	951	1			300
							71	4	1042	9							
03	18290	X	NO RPT	-0-	-18290	-0-					Y	NO RPT					300

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
SANDPOINT OPERATING, LLC //CONT.// 747977
SR BREGMAN WELL #: 2H RRCID -> 287448 COMPL. DATE 02/01/2019 TOTAL DEPTH 9280 PERF. 9474 - 18593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28210	X	24774	-0-	-3436	-0-	1380	1	22378	3	Y	758	710	1			145
							182	4	834	9							
11	27300	X	23182	-0-	-4118	-0-	1210	1	20758	3	Y	934	942	1			137
							187	4	1027	9							
12	29047	X	20746	-0-	-8301	-0-	1281	1	18014	3	Y	699	698	1			138
							682	4	769	9							
01	29047	X	17123	-0-	-11924	-0-	1216	1	14930	3	Y	694	737	1			95
							214	4	763	9							
02	26236	X	13290	-0-	-12946	-0-	682	1	11933	3	Y	531	532	1			94
							91	4	584	9							
03	24769	X	NO RPT	-0-	-24769	-0-					Y	NO RPT					94

STS 'A' STATE UNIT WELL #: 20H RRCID -> 290365 COMPL. DATE 08/24/2020 TOTAL DEPTH 9300 PERF. 9801 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124397	-0-	124397	253554	3004	1	116452	3	N	3896	3823	1			136
							655	4	4286	9							
11	364936	X	111382	-0-	-253554	-0-	3051	1	102709	3	N	4104	3924	1			316
							1108	4	4514	9							
12	109596	X	109596	-0-	-0-	-0-	2436	1	102420	3	N	3741	4054	1			3
							625	4	4115	9							
01	108024	X	108024	-0-	-0-	-0-	2464	1	101369	3	N	3483	3442	1			44
							360	4	3831	9							
*02	87081	X	87081	-0-	-0-	-0-	1873	1	82188	3	N	2683	2536	1			191
							69	4	2951	9							
03	88226	X	NO RPT	-0-	-88226	-0-					N	NO RPT					191

SILVERBOW RESOURCES OPER, LLC 781915
SAN MIGUEL RANCH OL WELL #: 2 RRCID -> 260471 COMPL. DATE 08/12/2010 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPARKMAN ENERGY, LLC 807295
EDWARDS SWD WELL #: 1H RRCID -> 281766 COMPL. DATE 09/24/2014 TOTAL DEPTH 12797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
TEXEGY OPERATING COMPANY LLC 848561
TYLER RANCH WELL #: 1 RRCID -> 257603 COMPL. DATE N/A TOTAL DEPTH 9021 PERF. 8846 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1799	N	1799	-0-	-0-	-0-	133	1	1651	3	N	14					103
							15	9									
*09	1763	N	1763	-0-	-0-	-0-	280	1	1474	3	N	8					111
							9	9									
*10	204	N	204	-0-	-0-	-0-	29	1	140	3	N	32					143
							35	9									
*11	900	N	171	-0-	-729	-0-	17	1	152	3	N	2	114	1			31
							2	9									
*12	930	N	276	-0-	-654	-0-	46	1	230	3	N	-0-					31
*01	217	N	141	-0-	-76	-0-	46	1	95	3	N	-0-					31
*02	168	N	97	-0-	-71	-0-	37	1	60	3	N	-0-					31
03	279	N	52	-0-	-227	-0-	7	1	45	3	N	-0-					31

PEELER WELL #: 1 RRCID -> 257604 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8778 - 8796

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PEELER WELL #: 2 RRCID -> 281920 COMPL. DATE 03/01/2013 TOTAL DEPTH 9100 PERF. 8801 - 8825

10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23

PEELER WELL #: 4 RRCID -> 281926 COMPL. DATE 10/01/2012 TOTAL DEPTH 9000 PERF. 8840 - 8864

10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

PEELER WELL #: 6 RRCID -> 281948 COMPL. DATE 12/01/2012 TOTAL DEPTH 9000 PERF. 8786 - 8808

10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

XTO ENERGY INC. 945936
HORTON, R. P. ET AL WELL #: 2 RRCID -> 105663 COMPL. DATE 03/30/1983 TOTAL DEPTH 9660 PERF. 9470 - 9524

10	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
SMITH, C. C. WELL #: 1 RRCID -> 107058 COMPL. DATE 08/01/1983 TOTAL DEPTH 9910 PERF. 9702 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	604	-0-	-16	-0-	604	2			Y	-0-					3
11	570	N	539	-0-	-31	-0-	538	2	1	9	Y	1	3	1			1
12	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					1
01	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					1
02	504	N	494	-0-	-10	-0-	494	2			Y	-0-					1
*03	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					1

HORTON, R. P. ET AL WELL #: 4 RRCID -> 107332 COMPL. DATE 08/19/1983 TOTAL DEPTH 9581 PERF. 9396 - 9436

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON WELL #: 11 RRCID -> 111167 COMPL. DATE 04/17/1984 TOTAL DEPTH 9716 PERF. 9503 - 9556

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, C. C. WELL #: 2 RRCID -> 111687 COMPL. DATE 06/06/1984 TOTAL DEPTH 9812 PERF. 9636 - 9679

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON WELL #: 12 RRCID -> 111801 COMPL. DATE 06/28/1984 TOTAL DEPTH 9681 PERF. 9468 - 9518

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, R. P. ET AL WELL #: 17 RRCID -> 113704 COMPL. DATE 11/07/1984 TOTAL DEPTH 9646 PERF. 9442 - 9487

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, C. C. WELL #: 3 RRCID -> 114496 COMPL. DATE 12/23/1984 TOTAL DEPTH 9776 PERF. 9566 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	551	-0-	-38	-0-	549	2	2	9	Y	2					56
11	510	N	491	-0-	-19	-0-	489	2	2	9	Y	2	47	1			11
12	593	N	593	-0-	-0-	-0-	590	2	3	9	Y	3					14
01	563	N	563	-0-	-0-	-0-	562	2	1	9	Y	1					15
02	456	N	456	-0-	-0-	-0-	449	2	7	9	Y	6					21
*03	593	N	593	-0-	-0-	-0-	590	2	3	9	Y	3					24

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936

HORTON, R. P. WELL #: 23 RRCID -> 125176 COMPL. DATE 08/27/1987 TOTAL DEPTH 9675 PERF. 9478 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, R. P. WELL #: 24 RRCID -> 126364 COMPL. DATE 12/17/1987 TOTAL DEPTH 9725 PERF. 9508 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLM "A" WELL #: 1 RRCID -> 134576 COMPL. DATE 11/29/1989 TOTAL DEPTH 9313 PERF. 9109 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLM "A" WELL #: 2 RRCID -> 134577 COMPL. DATE 08/30/1989 TOTAL DEPTH 9260 PERF. 9055 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	838	-0-	-526	-0-	804	2	34	9	Y	31	66	1			51
11	1320	N	730	-0-	-590	-0-	690	2	40	9	Y	36					87
12	1147	N	701	-0-	-446	-0-	650	2	51	9	Y	46	82	1			51
01	837	N	449	-0-	-388	-0-	406	2	43	9	Y	39	38	1			52
02	674	N	674	-0-	-0-	-0-	640	2	34	9	Y	31	32	1			51
*03	1226	N	1226	-0-	-0-	-0-	1175	2	51	9	Y	46	70	1			27

HORTON, R. P. WELL #: 27 RRCID -> 161442 COMPL. DATE 12/12/1996 TOTAL DEPTH 9615 PERF. 9383 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH WELL #: 5 RRCID -> 162326 COMPL. DATE 06/11/2004 TOTAL DEPTH 9900 PERF. 9675 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	935	-0-	-57	-0-	934	2	1	9	Y	1					38
11	900	N	832	-0-	-68	-0-	831	2	1	9	Y	1	32	1			7
12	992	N	991	-0-	-1	-0-	988	2	3	9	Y	3					10
01	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					10
02	784	N	767	-0-	-17	-0-	763	2	4	9	Y	4					14
*03	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	Y	2					16

SMITH WELL #: 4 RRCID -> 162514 COMPL. DATE 02/13/1997 TOTAL DEPTH 9902 PERF. 9582 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					3
11	510	N	421	-0-	-89	-0-	421	2			Y	-0-	2	1			1
12	589	N	21	-0-	-568	-0-	21	2			Y	-0-					1
01	558	N	-0-	-0-	-558	-0-					Y	-0-					1
02	392	N	92	-0-	-300	-0-	92	2			Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1

A.W.P. (OLMOS) //CONT.// 00256 500 ASSOCIATED CAPACITY CNTY: MCMULLEN
XTO ENERGY INC. //CONT.// 945936
SMITH, C. C. WELL #: 6 RRCID -> 164306 COMPL. DATE 05/10/2002 TOTAL DEPTH 9800 PERF. 9611 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	198	-0-	-112	-0-	195	2	3	9	Y	3					87
11	210	N	184	-0-	-26	-0-	182	2	2	9	Y	2	73	1			16
12	310	N	227	-0-	-83	-0-	220	2	7	9	Y	6					22
01	201	N	201	-0-	-0-	-0-	199	2	2	9	Y	2					24
02	168	N	152	-0-	-16	-0-	143	2	9	9	Y	8					32
*03	227	N	227	-0-	-0-	-0-	221	2	6	9	Y	5					37

SMITH, C. C. WELL #: 7 RRCID -> 164515 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9620 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	962	-0-	-61	-0-	961	2	1	9	Y	1					29
11	900	N	858	-0-	-42	-0-	856	2	2	9	Y	2	25	1			6
12	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					7
01	984	N	984	-0-	-0-	-0-	983	2	1	9	Y	1					8
02	812	N	788	-0-	-24	-0-	785	2	3	9	Y	3					11
*03	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					12

SMITH, C. C. WELL #: 8 RRCID -> 164766 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 9658 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	961	-0-	-62	-0-	961	2			Y	-0-					4
11	900	N	856	-0-	-44	-0-	856	2			Y	-0-	3	1			1
12	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					1
01	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					1
02	812	N	785	-0-	-27	-0-	785	2			Y	-0-					1
*03	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					2

A.W.P. (WALES) 00256 600 ASSOCIATED ONE WELL CNTY: MCMULLEN
GTG OPERATING, LLC 337080
BALLARD, HORTON WELL #: 9 RRCID -> 212540 COMPL. DATE 08/31/2005 TOTAL DEPTH 9629 PERF. 6408 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (OLMOS NAVARRO) 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC 003664
FASELER, DORA M. WELL #: 2A RRCID -> 063935 COMPL. DATE 09/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	60	-0-	-33	-0-	60	1			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	1			N	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	1			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	1			N	-0-					-0-

FASELER, DORA M. WELL #: 5A RRCID -> 064312 COMPL. DATE 10/10/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
FASELER, DORA M. WELL #: 10A RRCID -> 064313 COMPL. DATE 10/04/1975 TOTAL DEPTH 1000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	1			N	-0-					-0-

HICKEY WELL #: 1 RRCID -> 075088 COMPL. DATE 01/01/1930 TOTAL DEPTH 1200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	1			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	1			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

HICKEY WELL #: 1A RRCID -> 082205 COMPL. DATE 09/01/2005 TOTAL DEPTH 992 PERF. 962 - 968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FASELER, DORA M. WELL #: 1 RRCID -> 157614 COMPL. DATE 09/01/1945 TOTAL DEPTH 950 PERF. 928 - 936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKEY WELL #: 6 RRCID -> 210944 COMPL. DATE 12/06/2004 TOTAL DEPTH 1140 PERF. 948 - 976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		91	-0-	91	91	91	1			N	-0-					-0-
01	14B2 EXT		89	-0-	89	180	89	1			N	-0-					-0-
02	14B2 EXT		85	-0-	85	265	85	1			N	-0-					-0-
*03	388	R	123	-0-	-265	-0-	123	1			N	-0-					-0-

HICKEY WELL #: 2 RRCID -> 214486 COMPL. DATE 12/14/2005 TOTAL DEPTH 971 PERF. 925 - 971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		87	-0-	87	87	87	1			N	-0-					-0-
01	14B2 EXT		85	-0-	85	172	85	1			N	-0-					-0-
02	14B2 EXT		87	-0-	87	259	87	1			N	-0-					-0-
*03	394	R	135	-0-	-259	-0-	135	1			N	-0-					-0-

HICKEY WELL #: 3 RRCID -> 214487 COMPL. DATE 12/08/2005 TOTAL DEPTH 997 PERF. 975 - 997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	1			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	1			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	1			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	1			N	-0-					-0-
*03	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664

HICKEY WELL #: 4 RRCID -> 214488 COMPL. DATE 12/17/2005 TOTAL DEPTH 983 PERF. 965 - 983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	75	-0-	75	75	75	1			N	-0-					-0-
01	14B2	EXT	82	-0-	82	157	82	1			N	-0-					-0-
02	14B2	EXT	98	-0-	98	255	98	1			N	-0-					-0-
*03	360	R	105	-0-	-255	-0-	105	1			N	-0-					-0-

FASELER WELL #: 11 RRCID -> 229812 COMPL. DATE 06/16/2007 TOTAL DEPTH 931 PERF. 893 - 931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 7 RRCID -> 232955 COMPL. DATE 09/21/2006 TOTAL DEPTH 1000 PERF. 706 - 722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	61	-0-	-1	-0-	61	1			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*03	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

FASELER, DORA M. WELL #: 12 RRCID -> 232957 COMPL. DATE 05/16/2007 TOTAL DEPTH 910 PERF. 875 - 910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 8 RRCID -> 233333 COMPL. DATE 03/15/2007 TOTAL DEPTH 1000 PERF. 940 - 955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	1			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	109	1			N	-0-					-0-

MCANELLY, G. C. WELL #: 3 RRCID -> 233334 COMPL. DATE 06/14/2007 TOTAL DEPTH 923 PERF. 890 - 923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY WELL #: 9 RRCID -> 247403 COMPL. DATE 12/09/2008 TOTAL DEPTH 1004 PERF. 750 - 760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	1			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	1			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	1			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*03	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-

ADAMS (OLMOS NAVARRO) //CONT.// 00621 666 NON-ASSOCIATED EXEMPT CNTY: MEDINA
ACTIVA RESOURCES, LLC //CONT.// 003664
ADAMS RANCH WELL #: 2 RRCID -> 247409 COMPL. DATE 03/30/2012 TOTAL DEPTH 873 PERF. 400 - 415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS RANCH WELL #: 4 RRCID -> 269446 COMPL. DATE 09/20/2012 TOTAL DEPTH 910 PERF. 900 - 910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, EUGENE 384053
HICKEY WELL #: 3 RRCID -> 121674 COMPL. DATE N/A TOTAL DEPTH 950 PERF. 919 - 950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTIZER (CANYON LOWER) 02075 500 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
ALTIZER "56" WELL #: 1 RRCID -> 239460 COMPL. DATE 01/19/2008 TOTAL DEPTH 13768 PERF.13436 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTIZER "56" WELL #: 2 RRCID -> 241706 COMPL. DATE 04/18/2008 TOTAL DEPTH 13556 PERF.13362 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMMANN (BUDA) 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
FAITH-BONITA WELL #: A 1H RRCID -> 271408 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FOSTER UNIT III LAS WELL #: B 2H RRCID -> 279484 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10099 - 10190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

FAITH-YANA WELL #: M 3H RRCID -> 284772 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 8670 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO RESOURCES OPER CO, LLC 254231
SPOHN RANCH WELL #: 12H RRCID -> 282801 COMPL. DATE 05/22/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPOHN RANCH WELL #: 10H RRCID -> 283210 COMPL. DATE 03/24/2016 TOTAL DEPTH 10424 PERF.18904 - 19660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JCR WELL #: 2H RRCID -> 283430 COMPL. DATE 07/12/2017 TOTAL DEPTH 10513 PERF.11134 - 18276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CERRITO WELL #: 37HR RRCID -> 287623 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPOHN RANCH WELL #: 28H RRCID -> 290402 COMPL. DATE 11/09/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
COTULLA WELL #: 67H RRCID -> 279147 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8835 - 14771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COTULLA WELL #: 76H RRCID -> 279596 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OWENS 1080 WELL #: 13H RRCID -> 280149 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTULLA WELL #: 39H RRCID -> 280762 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTULLA WELL #: 20H RRCID -> 281042 COMPL. DATE 11/17/2014 TOTAL DEPTH 8237 PERF. 8701 - 13390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSETTA RESOURCES OPERATING LP 728883
GATES 05D UNIT K WELL #: 5021A RRCID -> 285994 COMPL. DATE 11/03/2017 TOTAL DEPTH 8843 PERF. 9365 - 17133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SILVERBOW RESOURCES OPER, LLC 781915
NMC EF WELL #: 1H RRCID -> 283983 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NBR EF WELL #: 4H RRCID -> 284496 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SM ENERGY COMPANY 788997
GALVAN RANCH WELL #: A459H RRCID -> 282371 COMPL. DATE 05/11/2015 TOTAL DEPTH 9196 PERF. 9918 - 15213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A462H RRCID -> 282579 COMPL. DATE 05/24/2015 TOTAL DEPTH 9176 PERF. 9441 - 14939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: A355H RRCID -> 283483 COMPL. DATE 04/01/2017 TOTAL DEPTH 9262 PERF. 9880 - 16516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 283849 COMPL. DATE 11/16/2015 TOTAL DEPTH 7256 PERF. 7353 - 15440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA10) WELL #: 282H RRCID -> 288811 COMPL. DATE 11/11/2018 TOTAL DEPTH 7284 PERF. 7680 - 17735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269948 COMPL. DATE 02/28/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEINHORN RANCH WELL #: 32H RRCID -> 271379 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF.13228 - 13580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEINHORN RANCH WELL #: 35H RRCID -> 271401 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF.13423 - 13678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL WILDLIFE STATE WELL #: 9H RRCID -> 271464 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEINHORN RANCH WELL #: 29H RRCID -> 271740 COMPL. DATE 09/21/2013 TOTAL DEPTH 8115 PERF. 8592 - 8593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 271864 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271930 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 272509 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 272827 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMBERG RANCH WELL #: 35H RRCID -> 272828 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUMBERG RANCH WELL #: 27HR RRCID -> 273038 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 273444 COMPL. DATE 02/21/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMMANN (BUDA) //CONT.// 02396 500 ASSOCIATED ONE WELL CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 273518 COMPL. DATE 04/09/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHEY RANCH WELL #: 24H RRCID -> 275374 COMPL. DATE 01/28/2012 TOTAL DEPTH 8539 PERF. 9231 - 14928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANLEY RANCH WELL #: 8H RRCID -> 275395 COMPL. DATE 06/12/2014 TOTAL DEPTH 8642 PERF. 9216 - 13776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 275922 COMPL. DATE 06/22/2013 TOTAL DEPTH 7606 PERF. 8094 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 277692 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA WEST RANCH WELL #: 1B RRCID -> 279086 COMPL. DATE 10/20/2014 TOTAL DEPTH 7541 PERF. 7591 - 13958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANCHORAGE, SOUTH 02568 001 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
HAILEY, E. M. 342800
FOWLER, SAN J. WELL #: 1 RRCID -> 000002 COMPL. DATE 05/30/1959 TOTAL DEPTH 3748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPURCEON (OLMOS) 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE RANCHES, INC. WELL #: 7152 RRCID -> 091512 COMPL. DATE 01/24/1981 TOTAL DEPTH 5180 PERF. 4820 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPRINGMAN WELL #: 1050 RRCID -> 092037 COMPL. DATE 01/27/1981 TOTAL DEPTH 5200 PERF. 4848 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCHES, INC. WELL #: 1750 RRCID -> 109908 COMPL. DATE 03/08/1984 TOTAL DEPTH 5144 PERF. 4880 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 2 RRCID -> 090921 COMPL. DATE 12/12/1980 TOTAL DEPTH 5030 PERF. 4627 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUMBERG WELL #: 1 RRCID -> 091077 COMPL. DATE 05/28/1980 TOTAL DEPTH 5105 PERF. 4710 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPURCEON (OLMOS) //CONT.// 03328 600 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
TARINA OIL COMPANY 836120
LIFE SCIENCE CHURCH WELL #: 9152 RRCID -> 092036 COMPL. DATE 01/15/1981 TOTAL DEPTH 5160 PERF. 4801 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARMER SOUTH (ELLENBURGER) 03650 500 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "37" WELL #: 1 RRCID -> 241872 COMPL. DATE 04/24/2008 TOTAL DEPTH 9600 PERF. 9210 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	15	1	365	2	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	26	1	647	2	N	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	42	1	909	2	N	-0-					-0-

ARTESIA WELLS, W. (WILCOX 3630) 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
BLACKWATER SWD, LLC 073332
LA SALLE SWD WELL #: 1 RRCID -> 263709 COMPL. DATE 08/19/2011 TOTAL DEPTH 4995 PERF. 4364 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE SWD WELL #: 2 RRCID -> 264706 COMPL. DATE 06/29/2012 TOTAL DEPTH 4955 PERF. 4374 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE SWD WELL #: 3 RRCID -> 272907 COMPL. DATE 11/14/2013 TOTAL DEPTH 5000 PERF. 4200 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ARTESIA WELLS SWD WELL #: 1 RRCID -> 266626 COMPL. DATE 11/28/2012 TOTAL DEPTH 4900 PERF. 4440 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARTESIA WELLS, W. (WILCOX 3630) //CONT.// 03950 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
NGL WATERSOLUTIONS EAGLEFORD,LLC//CONT.// 609267
ARTESIA WELLS SWD WELL #: 2 RRCID -> 268141 COMPL. DATE 11/29/2012 TOTAL DEPTH 4900 PERF. 4401 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLEE (OLMOS) 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
LIGHT, GEORGE III WELL #: 2 RRCID -> 108555 COMPL. DATE 11/18/1983 TOTAL DEPTH 7850 PERF. 7521 - 7540

10	124	N	50	-0-	-74	-0-	50	3			Y	-0-					-0-
11	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	116	1	65	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	108	1	1	3	Y	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	653	1	64	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIGHT, GEORGE III WELL #: 1 RRCID -> 108682 COMPL. DATE 10/13/1983 TOTAL DEPTH 7800 PERF. 7470 - 7490

10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM 299 WELL #: 2 RRCID -> 172228 COMPL. DATE 10/29/1998 TOTAL DEPTH 7225 PERF. 7061 - 7081

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE 299 WELL #: 1 RRCID -> 175783 COMPL. DATE 12/07/1999 TOTAL DEPTH 7385 PERF. 7248 - 7293

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM 299 WELL #: 4 RRCID -> 176801 COMPL. DATE 03/06/2000 TOTAL DEPTH 7332 PERF. 7084 - 7127

10	310	N	199	-0-	-111	-0-	5	1	194	3	Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			Y	-0-					-0-
02	168	N	131	-0-	-37	-0-	112	3	19	9	Y	17	14	1			3
*03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					3

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

KILLAM 299 WELL #: 3 RRCID -> 181657 COMPL. DATE 11/17/2000 TOTAL DEPTH 7278 PERF. 6972 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM 299 WELL #: 7 RRCID -> 182823 COMPL. DATE 03/28/2001 TOTAL DEPTH 7360 PERF. 7160 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM 299 WELL #: 5 RRCID -> 184933 COMPL. DATE 07/01/2001 TOTAL DEPTH 7250 PERF. 7184 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	X	2433	-0-	-0-	-0-	62	1	2371	3	Y	-0-					-0-
11	2109	X	2109	-0-	-0-	-0-	2109	3			Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					-0-
*02	2060	N	2060	-0-	-0-	-0-	2040	3	20	9	Y	18	15	1			3
*03	1684	N	1684	-0-	-0-	-0-	1669	3	15	9	Y	14					17

ALDERMAN WELL #: 1 RRCID -> 186437 COMPL. DATE 10/01/2001 TOTAL DEPTH 7288 PERF. 7098 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDERMAN WELL #: 2 RRCID -> 188870 COMPL. DATE 03/16/2002 TOTAL DEPTH 7200 PERF. 7052 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLAM 299 WELL #: 6 RRCID -> 189060 COMPL. DATE 05/02/2002 TOTAL DEPTH 7350 PERF. 7136 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	2	1	62	3	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	57	3	19	9	Y	17	15	1			2
*03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					2

ALDERMAN WELL #: 3 RRCID -> 195833 COMPL. DATE 06/14/2003 TOTAL DEPTH 7600 PERF. 7020 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ALDERMAN WELL #: 7 RRCID -> 196645 COMPL. DATE 07/22/2003 TOTAL DEPTH 7550 PERF. 7087 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	118	-0-	-37	-0-	3	1	115	3	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

ALDERMAN WELL #: 5 RRCID -> 197079 COMPL. DATE 08/01/2003 TOTAL DEPTH 7500 PERF. 7072 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	6	1	224	3	N	-0-					3
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					3
12	248	N	194	-0-	-54	-0-	194	3			N	-0-	3	1			-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

KILLAM 299 WELL #: 10 RRCID -> 199471 COMPL. DATE 10/25/2003 TOTAL DEPTH 7444 PERF. 7028 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KILLAM 299 WELL #: 11 RRCID -> 199650 COMPL. DATE 11/08/2003 TOTAL DEPTH 7365 PERF. 7094 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	22					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	22					N	-0-					-0-
12	22	X	-0-	-0-	-22	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRISP, WILLARD E. 26 WELL #: 1 RRCID -> 203591 COMPL. DATE 01/27/2004 TOTAL DEPTH 11000 PERF. 7206 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KILLAM 299 WELL #: 9 RRCID -> 205675 COMPL. DATE 10/10/2004 TOTAL DEPTH 7400 PERF. 7046 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	2	1	69	3	N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
01	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

KILLAM WELL #: 3 RRCID -> 206842 COMPL. DATE 08/01/2004 TOTAL DEPTH 10600 PERF. 7040 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

KILLAM 299 WELL #: 8 RRCID -> 211576 COMPL. DATE 07/27/2005 TOTAL DEPTH 7250 PERF. 7045 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-			-0-
11	164	N	164	-0-	-0-	-0-	164	3			Y	-0-			-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-			-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-			-0-
*02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-			-0-
*03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 4 RRCID -> 211702 COMPL. DATE 08/06/2005 TOTAL DEPTH 7250 PERF. 7052 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	22	1	850	3	Y	-0-			-0-
11	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-			-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-			-0-
01	1519	N	1519	-0-	-0-	-0-	1519	3			Y	-0-			-0-
*02	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-			-0-
*03	812	N	812	-0-	-0-	-0-	812	3			Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 5 RRCID -> 214726 COMPL. DATE 12/01/2005 TOTAL DEPTH 7200 PERF. 7150 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 6 RRCID -> 225050 COMPL. DATE 12/22/2006 TOTAL DEPTH 7450 PERF. 7242 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	16	1	595	3	Y	-0-			-0-
11	747	N	747	-0-	-0-	-0-	747	3			Y	-0-			-0-
12	749	N	749	-0-	-0-	-0-	749	3			Y	-0-			-0-
01	738	N	738	-0-	-0-	-0-	738	3			Y	-0-			-0-
*02	648	N	648	-0-	-0-	-0-	648	3			Y	-0-			-0-
*03	531	N	531	-0-	-0-	-0-	531	3			Y	-0-			-0-

KILLAM 299 WELL #: 12 RRCID -> 226079 COMPL. DATE 02/09/2007 TOTAL DEPTH 7250 PERF. 7064 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	2	1	76	3	Y	-0-			-0-
11	80	N	80	-0-	-0-	-0-	80	3			Y	-0-			-0-
12	93	N	88	-0-	-5	-0-	88	3			Y	-0-			-0-
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-			-0-
02	84	N	80	-0-	-4	-0-	80	3			Y	-0-			-0-
*03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-

CRISP, WILLARD E. 26 WELL #: 1C RRCID -> 228375 COMPL. DATE 04/01/2003 TOTAL DEPTH 10471 PERF. 7052 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	24839						N	NO RPT			-0-

CRISP, WILLARD E. 26 WELL #: 7 RRCID -> 232775 COMPL. DATE 09/28/2007 TOTAL DEPTH 7350 PERF. 7203 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	1	1	56	3	Y	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
12	62	N	29	-0-	-33	-0-	29	3			Y	-0-			-0-
01	191	N	191	-0-	-0-	-0-	191	3			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LIGHT, GEORGE III WELL #: 5 RRCID -> 243842 COMPL. DATE 09/07/2008 TOTAL DEPTH 7850 PERF. 7504 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
11	540	N	7	-0-	-533	-0-	7	3			Y	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	731	1	404	3	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	436	1	4	3	Y	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	1			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STARR OPERATING COMPANY 815840
LIGHT, GEORGE III WELL #: RRCID -> 109140 COMPL. DATE 12/09/1983 TOTAL DEPTH 7905 PERF. 7572 - 7604

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					36

CONVERTED TO FRESH WATER.. 07/01/2010

LIGHT, GEORGE III WELL #: RRCID -> 109141 COMPL. DATE 12/14/1983 TOTAL DEPTH 7900 PERF. 7574 - 7606

10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					39

PLUGGED AND ABANDONED_____ 11/18/2009

VIRTEX OPERATING COMPANY, INC. 886261
KRAUSE "D" WELL #: 1 RRCID -> 116835 COMPL. DATE 05/15/1985 TOTAL DEPTH 7392 PERF. 7268 - 7284

10	1156	N	1156	-0-	-0-	-0-	262	1	894	3	N	-0-					100
11	1050	N	1041	-0-	-9	-0-	228	1	813	3	N	-0-					100
12	1145	N	1145	-0-	-0-	-0-	262	1	883	3	N	-0-					100
01	1173	N	1173	-0-	-0-	-0-	266	1	907	3	N	-0-					100
02	980	N	951	-0-	-29	-0-	253	1	698	3	N	-0-					100
*03	1137	N	1137	-0-	-0-	-0-	254	1	883	3	N	-0-					100

KILLAM & GONZALEZ 299 WELL #: 2 RRCID -> 195831 COMPL. DATE 07/10/2003 TOTAL DEPTH 7416 PERF. 7213 - 7230

10	755	N	755	-0-	-0-	-0-	148	1	607	3	Y	-0-					34
11	675	N	675	-0-	-0-	-0-	128	1	547	3	Y	-0-					34
12	682	N	614	-0-	-68	-0-	122	1	492	3	Y	-0-					34
01	776	N	776	-0-	-0-	-0-	152	1	624	3	Y	-0-					34
02	688	N	688	-0-	-0-	-0-	162	1	526	3	Y	-0-					34
*03	640	N	640	-0-	-0-	-0-	123	1	517	3	Y	-0-	24	1			10

KILLAM & GONZALEZ 299 WELL #: 1 RRCID -> 196027 COMPL. DATE 06/25/2003 TOTAL DEPTH 7410 PERF. 7264 - 7282

10	403	N	390	-0-	-13	-0-	76	1	314	3	Y	-0-					20
11	390	N	358	-0-	-32	-0-	68	1	290	3	Y	-0-					20
12	440	N	440	-0-	-0-	-0-	87	1	353	3	Y	-0-					20
01	435	N	435	-0-	-0-	-0-	85	1	350	3	Y	-0-					20
02	339	N	339	-0-	-0-	-0-	80	1	259	3	Y	-0-					20
03	434	N	428	-0-	-6	-0-	82	1	346	3	Y	-0-	17	1			3

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
KILLAM & GONZALEZ 299 WELL #: 3 RRCID -> 196260 COMPL. DATE 08/02/2003 TOTAL DEPTH 7413 PERF. 7220 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	543	-0-	-77	-0-	97	1	446	3	Y	-0-					30
11	600	N	542	-0-	-58	-0-	93	1	449	3	Y	-0-					30
12	620	N	473	-0-	-147	-0-	85	1	388	3	Y	-0-					30
01	558	N	490	-0-	-68	-0-	87	1	403	3	Y	-0-					30
02	504	N	430	-0-	-74	-0-	94	1	336	3	Y	-0-					30
*03	506	N	506	-0-	-0-	-0-	88	1	418	3	Y	-0-	24	1			6

KILLAM & GONZALEZ 299 WELL #: 5 RRCID -> 196290 COMPL. DATE 08/14/2003 TOTAL DEPTH 7512 PERF. 7435 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	747	-0-	-90	-0-	146	1	601	3	Y	-0-					31
11	810	N	692	-0-	-118	-0-	131	1	561	3	Y	-0-					31
12	837	N	722	-0-	-115	-0-	143	1	579	3	Y	-0-					31
01	744	N	701	-0-	-43	-0-	137	1	564	3	Y	-0-					31
02	674	N	674	-0-	-0-	-0-	159	1	515	3	Y	-0-					31
*03	744	N	744	-0-	-0-	-0-	143	1	601	3	Y	-0-	26	1			5

KILLAM & GONZALEZ 299 WELL #: 4 RRCID -> 197474 COMPL. DATE 09/17/2003 TOTAL DEPTH 7517 PERF. 7294 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	479	-0-	-141	-0-	94	1	385	3	Y	-0-					24
11	724	N	724	-0-	-0-	-0-	137	1	587	3	Y	-0-					24
12	589	N	414	-0-	-175	-0-	82	1	332	3	Y	-0-					24
01	509	N	509	-0-	-0-	-0-	100	1	409	3	Y	-0-					24
02	560	N	486	-0-	-74	-0-	115	1	371	3	Y	-0-					24
*03	504	N	504	-0-	-0-	-0-	97	1	407	3	Y	-0-	19	1			5

KILLIAM & GONZALEZ 299 WELL #: 6 RRCID -> 198518 COMPL. DATE 10/02/2003 TOTAL DEPTH 7595 PERF. 7263 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	674	-0-	-101	-0-	132	1	542	3	Y	-0-					30
11	690	N	680	-0-	-10	-0-	129	1	551	3	Y	-0-					30
12	713	N	657	-0-	-56	-0-	130	1	527	3	Y	-0-					30
01	705	N	705	-0-	-0-	-0-	138	1	567	3	Y	-0-					30
02	644	N	644	-0-	-0-	-0-	152	1	492	3	Y	-0-					30
*03	700	N	700	-0-	-0-	-0-	135	1	565	3	Y	-0-	25	1			5

PGE MINERAL PROPERTIES, LTD 298 WELL #: 1 RRCID -> 199880 COMPL. DATE 09/10/2003 TOTAL DEPTH 7495 PERF. 7145 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					22
11	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					22
12	951	N	951	-0-	-0-	-0-	950	2	1	9	Y	1					23
01	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					23
02	749	N	749	-0-	-0-	-0-	740	2	9	9	Y	8					31
03	961	N	897	-0-	-64	-0-	884	2	13	9	Y	12					43

PGE MINERAL PROPERTIES, LTD 298 WELL #: 2 RRCID -> 199913 COMPL. DATE 01/12/2004 TOTAL DEPTH 7470 PERF. 7188 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	379	-0-	-55	-0-	379	2			Y	-0-					81
11	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					81
12	428	N	428	-0-	-0-	-0-	427	2	1	9	Y	1					82
01	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					82
02	364	N	152	-0-	-212	-0-	149	2	3	9	Y	3					85
03	434	N	309	-0-	-125	-0-	306	2	3	9	Y	3					88

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
FLORES/FOUKE WELL #: 2 RRCID -> 200420 COMPL. DATE 01/16/2004 TOTAL DEPTH 7712 PERF. 7355 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	563	-0-	-26	-0-	124	1	439	2	Y	-0-					31
11	540	N	459	-0-	-81	-0-	108	1	351	2	Y	-0-					31
12	553	N	553	-0-	-0-	-0-	133	1	420	2	Y	-0-					31
01	603	N	603	-0-	-0-	-0-	135	1	468	2	Y	-0-					31
02	513	N	513	-0-	-0-	-0-	134	1	378	2	Y	1					32
							1	9									
03	558	N	525	-0-	-33	-0-	137	1	388	2	Y	-0-					32

FLORES/FOUKE WELL #: 1 RRCID -> 200794 COMPL. DATE 01/22/2004 TOTAL DEPTH 7620 PERF. 7252 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	518	-0-	-164	-0-	114	1	404	2	Y	-0-					31
11	600	N	410	-0-	-190	-0-	96	1	314	2	Y	-0-					31
12	558	N	516	-0-	-42	-0-	124	1	392	2	Y	-0-					31
01	587	N	587	-0-	-0-	-0-	131	1	456	2	Y	-0-					31
02	549	N	549	-0-	-0-	-0-	144	1	404	2	Y	1					32
							1	9									
*03	585	N	585	-0-	-0-	-0-	152	1	433	2	Y	-0-					32

PGE MINERAL PROPERTIES LTD 298 WELL #: 3 RRCID -> 204359 COMPL. DATE 09/16/2004 TOTAL DEPTH 7610 PERF. 7228 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					38
11	660	N	586	-0-	-74	-0-	586	2			Y	-0-					38
12	682	N	576	-0-	-106	-0-	574	2	2	9	Y	2					40
01	713	N	712	-0-	-1	-0-	712	2			Y	-0-					40
02	560	N	478	-0-	-82	-0-	468	2	10	9	Y	9					49
*03	631	N	631	-0-	-0-	-0-	620	2	11	9	Y	10					59

KILLAM & GONZALEZ 299 WELL #: 7 RRCID -> 220376 COMPL. DATE 09/17/2006 TOTAL DEPTH 7510 PERF. 7266 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	101	1	418	3	Y	-0-					26
11	563	N	563	-0-	-0-	-0-	107	1	456	3	Y	-0-					26
12	713	N	375	-0-	-338	-0-	74	1	301	3	Y	-0-					26
01	496	N	388	-0-	-108	-0-	76	1	312	3	Y	-0-					26
02	736	N	736	-0-	-0-	-0-	174	1	562	3	Y	-0-					26
*03	717	N	717	-0-	-0-	-0-	138	1	579	3	Y	-0-	21	1			5

KRAUSE, A. L. ESTATE WELL #: 9R RRCID -> 221545 COMPL. DATE 09/30/2006 TOTAL DEPTH 8011 PERF. 7564 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	124	1	487	3	N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	110	1	451	3	N	-0-					-0-
12	620	N	569	-0-	-51	-0-	129	1	440	3	N	-0-					-0-
01	620	N	548	-0-	-72	-0-	112	1	436	3	N	-0-					-0-
02	532	N	474	-0-	-58	-0-	123	1	351	3	N	-0-					-0-
03	558	N	531	-0-	-27	-0-	127	1	404	3	N	-0-					-0-

BURKHOLDER, NELL JONES GAS UNIT WELL #: 1 RRCID -> 223623 COMPL. DATE 10/21/2006 TOTAL DEPTH 8015 PERF. 7569 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	667	N	667	-0-	-0-	-0-	140	1	527	3	Y	-0-					-0-
11	712	N	712	-0-	-0-	-0-	145	1	567	3	Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	155	1	515	3	Y	-0-					-0-
01	725	N	725	-0-	-0-	-0-	154	1	571	3	Y	-0-					-0-
02	672	N	619	-0-	-53	-0-	163	1	456	3	Y	-0-					-0-
03	682	N	661	-0-	-21	-0-	163	1	498	3	Y	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
KRAUSE, A. L. ESTATE WELL #: 7 RRCID -> 225164 COMPL. DATE 07/28/2005 TOTAL DEPTH 8045 PERF. 7572 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKHOLDER, NELL JONES GAS UNIT WELL #: 4 RRCID -> 234006 COMPL. DATE 01/31/2008 TOTAL DEPTH 7900 PERF. 7626 - 7672

10	674	N	674	-0-	-0-	-0-	139	1	535	3	Y	-0-					-0-
11	600	N	571	-0-	-29	-0-	114	1	457	3	Y	-0-					-0-
12	620	N	530	-0-	-90	-0-	121	1	409	3	Y	-0-					-0-
01	760	N	760	-0-	-0-	-0-	158	1	602	3	Y	-0-					-0-
02	532	N	368	-0-	-164	-0-	94	1	274	3	Y	-0-					-0-
03	527	N	369	-0-	-158	-0-	88	1	281	3	Y	-0-					-0-

BURKHOLDER, NELL JONES GAS UNIT WELL #: 3 RRCID -> 234007 COMPL. DATE 02/13/2008 TOTAL DEPTH 7912 PERF. 7590 - 7651

10	573	N	573	-0-	-0-	-0-	117	1	456	3	Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	112	1	453	3	Y	-0-					-0-
12	589	N	577	-0-	-12	-0-	131	1	446	3	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	119	1	458	3	Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	146	1	419	3	Y	-0-					-0-
03	589	N	560	-0-	-29	-0-	135	1	425	3	Y	-0-					-0-

BURKHOLDER, NELL JONES GAS UNIT WELL #: 2 RRCID -> 235223 COMPL. DATE 02/06/2008 TOTAL DEPTH 8012 PERF. 7607 - 7660

10	775	N	69	-0-	-706	-0-	14	1	55	3	Y	-0-					-0-
11	780	N	671	-0-	-109	-0-	132	1	539	3	Y	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	315	1	1070	3	Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	229	1	890	3	Y	-0-					-0-
02	1135	N	1135	-0-	-0-	-0-	292	1	843	3	Y	-0-					-0-
03	1395	N	7	-0-	-1388	-0-	2	1	5	3	Y	-0-					-0-

BURKHOLDER, NELL JONES GAS UNIT WELL #: 5 RRCID -> 240103 COMPL. DATE 04/23/2008 TOTAL DEPTH 8010 PERF. 7638 - 7696

10	489	N	489	-0-	-0-	-0-	104	1	385	3	Y	-0-					-0-
11	462	N	462	-0-	-0-	-0-	96	1	366	3	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	101	1	320	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	90	1	334	3	Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	107	1	300	3	Y	-0-					-0-
03	403	N	391	-0-	-12	-0-	96	1	295	3	Y	-0-					-0-

BURKHOLDER, NELL JONES GAS UNIT WELL #: 6 RRCID -> 240108 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7579 - 7637

10	121	N	121	-0-	-0-	-0-	25	1	96	3	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	26	1	103	3	Y	-0-					-0-
12	114	N	114	-0-	-0-	-0-	26	1	88	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	49	1	182	3	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	89	1	248	3	Y	-0-					-0-
*03	334	N	334	-0-	-0-	-0-	82	1	252	3	Y	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 11 RRCID -> 241723 COMPL. DATE 05/02/2008 TOTAL DEPTH 7900 PERF. 7538 - 7583

10	279	N	255	-0-	-24	-0-	50	1	205	3	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	45	1	192	3	N	-0-					-0-
12	341	N	292	-0-	-49	-0-	64	1	228	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	50	1	205	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	127	1	378	3	N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	95	1	305	3	N	-0-					-0-

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HOLLAND HEIRS GAS UNIT WELL #: 1 RRCID -> 243055 COMPL. DATE 09/10/2008 TOTAL DEPTH 7900 PERF. 7603 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	405	-0-	-153	-0-	83	1	322	3	N	-0-			28
11	682	N	682	-0-	-0-	-0-	134	1	548	3	N	-0-			28
12	595	N	595	-0-	-0-	-0-	135	1	460	3	N	-0-			28
01	556	N	556	-0-	-0-	-0-	115	1	441	3	N	-0-			28
02	644	N	499	-0-	-145	-0-	128	1	371	3	N	-0-			28
03	589	N	567	-0-	-22	-0-	136	1	431	3	N	-0-			28

COLEMAN HEIRS WELL #: 7201 RRCID -> 243063 COMPL. DATE 08/13/2008 TOTAL DEPTH 8240 PERF. 7672 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	91	-0-	-64	-0-	18	1	73	3	N	-0-			142
11	150	N	148	-0-	-2	-0-	29	1	117	3	N	2			144
							2	9							
12	192	N	192	-0-	-0-	-0-	44	1	147	3	N	1			145
							1	9							
01	179	N	179	-0-	-0-	-0-	37	1	142	3	N	-0-			145
02	217	N	217	-0-	-0-	-0-	56	1	161	3	N	-0-			145
*03	186	N	186	-0-	-0-	-0-	45	1	141	3	N	-0-			145

COLEMAN HEIRS A WELL #: 5011 RRCID -> 243064 COMPL. DATE 08/12/2008 TOTAL DEPTH 8012 PERF. 7615 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	568	-0-	-52	-0-	115	1	453	3	N	-0-			-0-
11	630	N	478	-0-	-152	-0-	94	1	384	3	N	-0-			-0-
12	416	N	416	-0-	-0-	-0-	95	1	321	3	N	-0-			-0-
01	558	N	381	-0-	-177	-0-	78	1	303	3	N	-0-			-0-
02	448	N	314	-0-	-134	-0-	81	1	233	3	N	-0-			-0-
03	403	N	372	-0-	-31	-0-	90	1	282	3	N	-0-			-0-

KRAUSE, A. L. ESTATE WELL #: 10 RRCID -> 243073 COMPL. DATE 10/07/2008 TOTAL DEPTH 7912 PERF. 7512 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	645	-0-	-68	-0-	126	1	519	3	N	-0-			-0-
11	791	N	791	-0-	-0-	-0-	150	1	641	3	N	-0-			-0-
12	758	N	758	-0-	-0-	-0-	168	1	590	3	N	-0-			-0-
01	697	N	697	-0-	-0-	-0-	137	1	560	3	N	-0-			-0-
02	672	N	643	-0-	-29	-0-	162	1	481	3	N	-0-			-0-
03	744	N	656	-0-	-88	-0-	152	1	504	3	N	-0-			-0-

KRAUSE, A. L. ESTATE WELL #: 12 RRCID -> 243074 COMPL. DATE 10/08/2008 TOTAL DEPTH 7962 PERF. 7502 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	160	1	752	3	N	-0-			-0-
11	870	N	866	-0-	-4	-0-	146	1	720	3	N	-0-			-0-
12	961	N	921	-0-	-40	-0-	188	1	733	3	N	-0-			-0-
01	899	N	839	-0-	-60	-0-	149	1	690	3	N	-0-			-0-
02	844	N	844	-0-	-0-	-0-	197	1	647	3	N	-0-			-0-
*03	1003	N	1003	-0-	-0-	-0-	220	1	783	3	N	-0-			-0-

BURKHOLDER WELL #: 6 RRCID -> 243075 COMPL. DATE 10/29/2008 TOTAL DEPTH 7912 PERF. 7617 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	42	1	168	3	Y	-0-			4
11	240	N	227	-0-	-13	-0-	44	1	183	3	Y	-0-			4
12	248	N	238	-0-	-10	-0-	54	1	184	3	Y	-0-			4
01	247	N	247	-0-	-0-	-0-	50	1	197	3	Y	-0-			4
02	224	N	203	-0-	-21	-0-	52	1	151	3	Y	-0-			4
03	248	N	231	-0-	-17	-0-	55	1	176	3	Y	-0-			4

ATLEE (OLMOS) //CONT.// 04300 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BURKHOLDER WELL #: 5 RRCID -> 243076 COMPL. DATE 10/31/2008 TOTAL DEPTH 7944 PERF. 7562 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	492	-0-	-35	-0-	100	1	392	3	Y	-0-					9
11	569	N	569	-0-	-0-	-0-	112	1	457	3	Y	-0-					9
12	496	N	445	-0-	-51	-0-	101	1	344	3	Y	-0-					9
01	511	N	511	-0-	-0-	-0-	105	1	406	3	Y	-0-					9
02	532	N	377	-0-	-155	-0-	97	1	280	3	Y	-0-					9
*03	458	N	458	-0-	-0-	-0-	110	1	348	3	Y	-0-					9

BURKHOLDER WELL #: 7 RRCID -> 243363 COMPL. DATE 11/13/2008 TOTAL DEPTH 7912 PERF. 7628 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	106	1	416	3	Y	-0-					3
11	559	N	559	-0-	-0-	-0-	111	1	448	3	Y	-0-					3
12	496	N	456	-0-	-40	-0-	105	1	351	3	Y	-0-					3
01	527	N	474	-0-	-53	-0-	97	1	377	3	Y	-0-					3
02	532	N	380	-0-	-152	-0-	98	1	282	3	Y	-0-					3
*03	681	N	681	-0-	-0-	-0-	164	1	517	3	Y	-0-					3

BURKHOLDER WELL #: 9 RRCID -> 244585 COMPL. DATE 11/27/2008 TOTAL DEPTH 7962 PERF. 7612 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	66	1	261	3	Y	-0-					4
11	354	N	354	-0-	-0-	-0-	69	1	285	3	Y	-0-					4
12	341	N	332	-0-	-9	-0-	75	1	257	3	Y	-0-					4
01	341	N	289	-0-	-52	-0-	59	1	230	3	Y	-0-					4
02	336	N	239	-0-	-97	-0-	61	1	178	3	Y	-0-					4
03	341	N	309	-0-	-32	-0-	74	1	235	3	Y	-0-					4

BURKHOLDER WELL #: 8 RRCID -> 244588 COMPL. DATE 12/06/2008 TOTAL DEPTH 8012 PERF. 7614 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	265	-0-	-14	-0-	55	1	210	3	Y	-0-					3
11	190	N	190	-0-	-0-	-0-	38	1	152	3	Y	-0-					3
12	258	N	258	-0-	-0-	-0-	59	1	199	3	Y	-0-					3
01	279	N	106	-0-	-173	-0-	22	1	84	3	Y	-0-					3
02	168	N	135	-0-	-33	-0-	35	1	100	3	Y	-0-					3
03	248	N	196	-0-	-52	-0-	47	1	149	3	Y	-0-					3

BURKHOLDER WELL #: 1H RRCID -> 280138 COMPL. DATE 02/02/2015 TOTAL DEPTH 7770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

BAKER (2500) 05122 750 NON-ASSOCIATED 49B CNTY: MCMULLEN
FIELD PETROLEUM CORP. 266906
EARL BAKER WELL #: 14W RRCID -> 287256 COMPL. DATE 05/24/2019 TOTAL DEPTH 2598 PERF. 1718 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

BAKER (2100) 05123 766 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ELLSWORTH, H. P. O&G PROPERTIES 249867
RHODE RANCH WELL #: 1 RRCID -> 256032 COMPL. DATE 01/13/2010 TOTAL DEPTH 3522 PERF. 1893 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER (ESCONDIDO 900) 05127 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
SUMMIT OIL & GAS, INC. 829213
PETRO-GULF BAKER RANCH WELL #: 3913 RRCID -> 102548 COMPL. DATE 08/24/1982 TOTAL DEPTH 2898 PERF. 945 - 950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA (ELLENBURGER) 05410 500 NON-ASSOCIATED ONE WELL CNTY: BANDERA
PATTERSON ENERGY CORPORATION 643402
CARTER WELL #: 1 RRCID -> 253768 COMPL. DATE 01/03/2008 TOTAL DEPTH 7150 PERF. 3765 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					85

BANDERA TANK (SAN MIGUEL) 05434 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPPAROSA RANCH WELL #: 49 RRCID -> 079223 COMPL. DATE 10/02/1978 TOTAL DEPTH 2418 PERF. 1923 - 1979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487 N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	558 N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	586 N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*01	443 N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*02	343 N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA TANK, NW. (SAN MIGUEL) 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
NORTON, RICHARD W. JR. WELL #: 14 RRCID -> 039933 COMPL. DATE 06/27/1966 TOTAL DEPTH 2507 PERF. 2319 - 2358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595 N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	682 N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	716 N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*01	542 N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*02	420 N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 15 RRCID -> 040835 COMPL. DATE 11/15/1966 TOTAL DEPTH 2529 PERF. 2452 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
NORTON, R. W., JR. WELL #: 18 RRCID -> 043741 COMPL. DATE 03/20/1967 TOTAL DEPTH 2139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 22 RRCID -> 044917 COMPL. DATE 07/02/1968 TOTAL DEPTH 1888 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, RICHARD W. JR. WELL #: 30 RRCID -> 046661 COMPL. DATE 06/26/1969 TOTAL DEPTH 1997 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON, R. W. JR. WELL #: 13 RRCID -> 055131 COMPL. DATE 05/08/1973 TOTAL DEPTH 2096 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 34 RRCID -> 055691 COMPL. DATE 07/13/1973 TOTAL DEPTH 1925 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 35 RRCID -> 055692 COMPL. DATE 07/13/1973 TOTAL DEPTH 1872 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTON,R.W.,JR.-CHAPPAROSA RANCH WELL #: 36 RRCID -> 055693 COMPL. DATE 07/13/1973 TOTAL DEPTH 1891 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	799					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	799					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	799					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	799					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	799					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	799					N	NO RPT					-0-

BANDERA TANK, NW. (SAN MIGUEL) //CONT.// 05438 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
CHAPPAROSA RANCH WELL #: 38 RRCID -> 056205 COMPL. DATE 08/17/1973 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA RANCH WELL #: 40 RRCID -> 061256 COMPL. DATE 02/28/1975 TOTAL DEPTH 2198 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARBARAS PATCH (GLENROSE, LO.) 05599 400 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
BILLINGTON OIL & GAS, INC. 070883
BENAVIDES & CERNA WELL #: 1 RRCID -> 082363 COMPL. DATE 04/10/1978 TOTAL DEPTH 8159 PERF. 7111 - 7273

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAXTER-WENTWORTH (CANYON SAND) 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
DEATON 123 WELL #: 2 RRCID -> 121194 COMPL. DATE 04/23/1986 TOTAL DEPTH 4217 PERF. 3151 - 3188

10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	448	N	256	-0-	-192	-0-	256	3			N	-0-					-0-
03	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-

OXY USA INC. 630591
HACKBERRY CANYON "121-1/2" WELL #: 1 RRCID -> 114792 COMPL. DATE 01/05/1985 TOTAL DEPTH 5000 PERF. 3960 - 4157

10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
12	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1316	N	907	-0-	-409	-0-	907	2			N	-0-					-0-
*03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-

HACKBERRY CANYON "121" WELL #: 1 RRCID -> 114793 COMPL. DATE 12/12/1984 TOTAL DEPTH 4820 PERF. 3555 - 4285

10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591

HACKBERRY CANYON "120" WELL #: 1 RRCID -> 115314 COMPL. DATE 01/21/1985 TOTAL DEPTH 5002 PERF. 4065 - 4839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

HACKBERRY CANYON "122" WELL #: 1 RRCID -> 118020 COMPL. DATE 08/14/1985 TOTAL DEPTH 5000 PERF. 3354 - 4186

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKBERRY CANYON "122" WELL #: 4 RRCID -> 119021 COMPL. DATE 10/12/1985 TOTAL DEPTH 4250 PERF. 3122 - 3784

10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HACKBERRY CANYON "124" WELL #: 1 RRCID -> 197971 COMPL. DATE 08/22/2003 TOTAL DEPTH 4191 PERF. 3400 - 3410

10	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

HACKENBERRY CANYON 121 1/2 WELL #: 2 RRCID -> 201027 COMPL. DATE 02/11/2004 TOTAL DEPTH 4500 PERF. 3417 - 3420

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-

DEATON "123" WELL #: 3 RRCID -> 201028 COMPL. DATE 02/22/2004 TOTAL DEPTH 4400 PERF. 3039 - 3800

10	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-

DEATON "123" WELL #: 5 RRCID -> 204701 COMPL. DATE 10/14/2004 TOTAL DEPTH 4617 PERF. 3636 - 4342

10	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
03	155	N	78	-0-	-77	-0-	78	2			Y	-0-					-0-

BAXTER-WENTWORTH (CANYON SAND) //CONT.// 06262 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
DEATON "123" WELL #: 4 RRCID -> 204703 COMPL. DATE 10/11/2004 TOTAL DEPTH 4600 PERF. 3402 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUNGER "5" WELL #: 1 RRCID -> 204704 COMPL. DATE 10/13/2004 TOTAL DEPTH 4614 PERF. 3596 - 4072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEATON "125" WELL #: 1 RRCID -> 209209 COMPL. DATE 05/15/2005 TOTAL DEPTH 5000 PERF. 2900 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
HACKBERRY WELL #: 1201 RRCID -> 109283 COMPL. DATE 09/21/1983 TOTAL DEPTH 15420 PERF. 3710 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEATON 1-121 WELL #: 1 RRCID -> 111767 COMPL. DATE 05/11/1984 TOTAL DEPTH 16689 PERF. 4038 - 4704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNGER 31 WELL #: 1 RRCID -> 122593 COMPL. DATE 04/17/1986 TOTAL DEPTH 4450 PERF. 3079 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEANO (STRAWN) 06457 375 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
NEWBY GAS UNIT 1 WELL #: 1T RRCID -> 167339 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 9467 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY "A" WELL #: 2T RRCID -> 168768 COMPL. DATE 01/23/2003 TOTAL DEPTH 10000 PERF. 9694 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2965	N	2965	-0-	-0-	-0-	118	1	2847	2	N	-0-					-0-
02	1528	N	1528	-0-	-0-	-0-	60	1	1468	2	N	-0-					-0-
*03	2570	N	2570	-0-	-0-	-0-	114	1	2456	2	N	-0-					-0-

NEWBY G.U. 2 WELL #: 2T RRCID -> 195485 COMPL. DATE 01/23/2003 TOTAL DEPTH 10240 PERF. 9694 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY "A" WELL #: 5 RRCID -> 196901 COMPL. DATE 03/11/2006 TOTAL DEPTH 10190 PERF. 9725 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	14	1	325	2	N	-0-					-0-
02	2800	N	3061	-0-	261	261	119	1	2942	2	N	-0-					-0-
*03	1938	N	1677	-0-	-261	-0-	75	1	1602	2	N	-0-					-0-

NEWBY G.U.1 WELL #: 3 RRCID -> 197970 COMPL. DATE 09/27/2003 TOTAL DEPTH 9780 PERF. 9707 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY G.U. 1 WELL #: 4 T RRCID -> 221371 COMPL. DATE 03/15/2006 TOTAL DEPTH 9900 PERF. 9542 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELLE BRANCH 06924 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
J. D. PRODUCTION 427566
HENKE, H. A. WELL #: 1 RRCID -> 066898 COMPL. DATE 09/19/1973 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENKE, H. A. WELL #: 2 RRCID -> 066899 COMPL. DATE 09/19/1975 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTON CITY (ANACACHO) 07210 500 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
ALRICH OIL & GAS, INC. 015630
MURAIRA, GARCIA WELL #: RRCID -> 132129 COMPL. DATE 08/30/1988 TOTAL DEPTH 1854 PERF. 1760 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 07/17/2007

KRUEGER, M. A., OPERATOR 478407
DAVENPORT, FRED WELL #: RRCID -> 132332 COMPL. DATE 09/22/1988 TOTAL DEPTH 1912 PERF. 1843 - 1853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 07/18/2001

REGENCY ENERGY, INC. 698761
NAEGELIN, JOHN E. ET UX WELL #: 1 RRCID -> 229954 COMPL. DATE 08/15/2006 TOTAL DEPTH 1867 PERF. 1822 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTON CITY (OLMOS) 07210 600 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
MEUTH, WILLIAM WELL #: 3 RRCID -> 132128 COMPL. DATE 02/13/1989 TOTAL DEPTH 1820 PERF. 1580 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENTON CITY S, (ANACACHO) 07220 500 ASSOCIATED 49B CNTY: ATASCOSA
REGENCY ENERGY, INC. 698761
NAEGLIN, MIKE WELL #: 1 RRCID -> 227894 COMPL. DATE 08/15/2006 TOTAL DEPTH 2453 PERF. 1810 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS, JOE WELL #: 1 RRCID -> 229953 COMPL. DATE 09/12/2006 TOTAL DEPTH 1860 PERF. 1816 - 1832

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETH (OLMOS 2-B SAND) 07516 400 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
CLAYTON HAMILTON WELL #: 1601 RRCID -> 285839 COMPL. DATE 10/02/2018 TOTAL DEPTH 3200 PERF. 2240 - 2243

10	1302	#	1221	-0-	-81	-0-	1221	2			N	-0-					-0-
11	1260	#	1017	-0-	-243	-0-	1017	2			N	-0-					-0-
12	1302	#	911	-0-	-391	-0-	911	2			N	-0-					-0-
01	1209	N	813	-0-	-396	-0-	813	2			N	-0-					-0-
02	952	N	942	-0-	-10	-0-	942	2			N	-0-					-0-
*03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

BETH (OLMOS 3-B SAND) 07516 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
HAMILTON WELL #: 1101 RRCID -> 280110 COMPL. DATE 04/01/2016 TOTAL DEPTH 3250 PERF. 2286 - 2290

10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	837	N	610	-0-	-227	-0-	610	2			N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
02	1232	N	910	-0-	-322	-0-	910	2			N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BIG ALAMO (5550) 07743 400 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
SANDPOINT OPERATING, LLC 747977
STS A WELL #: 2S RRCID -> 283332 COMPL. DATE 01/23/2018 TOTAL DEPTH 9428 PERF. 5704 - 5734

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STS 'A' WELL #: 1S RRCID -> 286408 COMPL. DATE 03/22/2019 TOTAL DEPTH 9550 PERF. 5756 - 6734

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT 07850 001 ASSOCIATED EXEMPT CNTY: FRIO
KAIN PETROLEUM, LLC 450102
KAIN WELL #: 1 RRCID -> 090535 COMPL. DATE 05/06/1980 TOTAL DEPTH 3005 PERF. 2874 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	288	-0-	-146	-0-	288	3			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

BIG FOOT (OLMOS) 07850 333 NON-ASSOCIATED EXEMPT CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HERNANDEZ, ROMAN WELL #: 1 RRCID -> 058693 COMPL. DATE 02/11/1974 TOTAL DEPTH 3040 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG FOOT, N. (OLMOS) 07851 270 NON-ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 1 RRCID -> 173127 COMPL. DATE 02/09/1999 TOTAL DEPTH 3346 PERF. 2701 - 2711

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG FOOT, WEST (GAS) 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
BROWN WELL #: 2 RRCID -> 175945 COMPL. DATE 02/01/2000 TOTAL DEPTH 3500 PERF. 2818 - 2836

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
BERRY, MARTHA F. WELL #: 1 RRCID -> 000014 COMPL. DATE 07/06/1953 TOTAL DEPTH 3001 PERF. 2975 - 3001

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERRY, MARTHA F. WELL #: 5 RRCID -> 000017 COMPL. DATE 10/25/1957 TOTAL DEPTH 3085 PERF. 2974 - 3020

10	358	N	358	-0-	-0-	-0-	80	1	278	3	N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	84	1	291	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	104	1	323	3	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	96	1	300	3	N	-0-					-0-
02	308	N	219	-0-	-89	-0-	52	1	167	3	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	83	1	247	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BERRY, MARTHA F. WELL #: 8 RRCID -> 000020 COMPL. DATE 09/21/1962 TOTAL DEPTH 3061 PERF. 2955 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	314	-0-	-58	-0-	70	1	244	3	N	-0-					-0-
11	420	N	317	-0-	-103	-0-	71	1	246	3	N	-0-					-0-
12	372	N	203	-0-	-169	-0-	50	1	153	3	N	-0-					-0-
01	310	N	181	-0-	-129	-0-	44	1	137	3	N	-0-					-0-
02	308	N	75	-0-	-233	-0-	18	1	57	3	N	-0-					-0-
03	217	N	115	-0-	-102	-0-	29	1	86	3	N	-0-					-0-

BERRY, MARTHA F. WELL #: 9 RRCID -> 000021 COMPL. DATE 10/02/1962 TOTAL DEPTH 2930 PERF. 2892 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	202	-0-	-108	-0-	45	1	157	3	N	-0-					-0-
11	300	N	286	-0-	-14	-0-	64	1	222	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	131	1	405	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	54	1	169	3	N	-0-					-0-
02	280	N	238	-0-	-42	-0-	57	1	181	3	N	-0-					-0-
03	310	N	293	-0-	-17	-0-	74	1	219	3	N	-0-					-0-

BERRY, MARTHA F. WELL #: 10 RRCID -> 000022 COMPL. DATE 09/25/1962 TOTAL DEPTH 3182 PERF. 3068 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	69	-0-	-24	-0-	15	1	54	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	18	1	62	3	N	-0-					-0-
12	93	N	73	-0-	-20	-0-	18	1	55	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	24	1	75	3	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	20	1	64	3	N	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	17	1	52	3	N	-0-					-0-

BROWN, EDGAR A. WELL #: 1 RRCID -> 000024 COMPL. DATE 10/24/1958 TOTAL DEPTH 3050 PERF. 2953 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	34	1	121	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	39	1	137	3	N	-0-					-0-
12	124	N	60	-0-	-64	-0-	15	1	45	3	N	-0-					-0-
01	124	N	44	-0-	-80	-0-	11	1	33	3	N	-0-					-0-
02	112	N	88	-0-	-24	-0-	21	1	67	3	N	-0-					-0-
03	62	N	17	-0-	-45	-0-	4	1	13	3	N	-0-					-0-

CHILES, M. R., GAS UNIT #1 WELL #: 1 RRCID -> 000025 COMPL. DATE 11/13/1952 TOTAL DEPTH 3042 PERF. 2982 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	79	1	276	3	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	73	1	253	3	N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	262	1	808	3	N	-0-					-0-
01	217	N	182	-0-	-35	-0-	44	1	138	3	N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	72	1	229	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	53	1	158	3	N	-0-					-0-

CHILES, M. R., GAS UNIT #1 WELL #: 2 RRCID -> 000026 COMPL. DATE 12/18/1952 TOTAL DEPTH 3029 PERF. 2996 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	79	1	276	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	93	1	320	3	N	-0-					-0-
12	465	N	159	-0-	-306	-0-	39	1	120	3	N	-0-					-0-
01	341	N	108	-0-	-233	-0-	26	1	82	3	N	-0-					-0-
02	392	N	307	-0-	-85	-0-	73	1	234	3	N	-0-					-0-
*03	447	N	447	-0-	-0-	-0-	112	1	335	3	N	-0-					-0-

CURTIS, SAM WELL #: 1 RRCID -> 000027 COMPL. DATE 10/21/1957 TOTAL DEPTH 2990 PERF. 2919 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3413	-0-	313	313	758	1	2655	3	N	-0-					-0-
11	2392	N	2079	-0-	-313	-0-	461	1	1618	3	N	-0-					-0-
12	217	N	96	-0-	-121	-0-	23	1	73	3	N	-0-					-0-
01	2138	X	2138	-0-	-0-	-0-	517	1	1621	3	N	-0-					-0-
02	300	X	300	-0-	-0-	-0-	71	1	229	3	N	-0-					-0-
03	217	X	61	-0-	-156	-0-	15	1	46	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

CURTIS, SAM WELL #: 3 RRCID -> 000029 COMPL. DATE 12/14/1959 TOTAL DEPTH 3050 PERF. 2962 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	217	N	132	-0-	-85	-0-	29	1	103	3	N	-0-			-0-
11	210	N	159	-0-	-51	-0-	35	1	124	3	N	-0-			-0-
12	217	N	166	-0-	-51	-0-	40	1	126	3	N	-0-			-0-
01	263	N	263	-0-	-0-	-0-	64	1	199	3	N	-0-			-0-
02	163	N	163	-0-	-0-	-0-	39	1	124	3	N	-0-			-0-
*03	163	N	163	-0-	-0-	-0-	41	1	122	3	N	-0-			-0-

HERNANDEZ, ROMAN WELL #: 2 RRCID -> 000033 COMPL. DATE 11/22/1959 TOTAL DEPTH 3060 PERF. 2952 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOWARD, DELLA F. WELL #: 1 RRCID -> 000034 COMPL. DATE 09/27/1953 TOTAL DEPTH 3209 PERF. 3175 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	206	-0-	-73	-0-	46	1	160	3	N	-0-			-0-
11	270	N	251	-0-	-19	-0-	56	1	195	3	N	-0-			-0-
12	248	N	209	-0-	-39	-0-	51	1	158	3	N	-0-			-0-
01	217	N	131	-0-	-86	-0-	32	1	99	3	N	-0-			-0-
02	224	N	185	-0-	-39	-0-	44	1	141	3	N	-0-			-0-
*03	311	N	311	-0-	-0-	-0-	78	1	233	3	N	-0-			-0-

MANN, A. A. WELL #: 1 RRCID -> 000038 COMPL. DATE 07/14/1957 TOTAL DEPTH 3122 PERF. 2055 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	143	1	500	3	N	-0-			-0-
11	735	N	735	-0-	-0-	-0-	165	1	570	3	N	-0-			-0-
12	341	N	243	-0-	-98	-0-	59	1	184	3	N	-0-			-0-
01	616	N	616	-0-	-0-	-0-	149	1	467	3	N	-0-			-0-
02	445	N	445	-0-	-0-	-0-	106	1	339	3	N	-0-			-0-
*03	454	N	454	-0-	-0-	-0-	114	1	340	3	N	-0-			-0-

OQUINN, WEBSTER, GAS UNIT WELL #: 1 RRCID -> 000040 COMPL. DATE 06/01/1957 TOTAL DEPTH 3155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	83	1	291	3	N	-0-			-0-
11	427	N	427	-0-	-0-	-0-	96	1	331	3	N	-0-			-0-
12	166	N	166	-0-	-0-	-0-	41	1	125	3	N	-0-			-0-
01	503	N	503	-0-	-0-	-0-	122	1	381	3	N	-0-			-0-
02	352	N	352	-0-	-0-	-0-	84	1	268	3	N	-0-			-0-
*03	569	N	569	-0-	-0-	-0-	143	1	426	3	N	-0-			-0-

TATE, GORDON E. WELL #: 4 RRCID -> 000046 COMPL. DATE 02/08/1954 TOTAL DEPTH 3058 PERF. 3010 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	276	-0-	-65	-0-	61	1	215	3	N	-0-			-0-
11	330	N	298	-0-	-32	-0-	66	1	232	3	N	-0-			-0-
12	341	N	214	-0-	-127	-0-	52	1	162	3	N	-0-			-0-
01	422	N	422	-0-	-0-	-0-	102	1	320	3	N	-0-			-0-
02	280	N	241	-0-	-39	-0-	57	1	184	3	N	-0-			-0-
*03	289	N	289	-0-	-0-	-0-	73	1	216	3	N	-0-			-0-

TATE, GORDON E. WELL #: 5 RRCID -> 000047 COMPL. DATE 09/17/1957 TOTAL DEPTH 3125 PERF. 3070 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
THOMPSON, C. R., ESTATE WELL #: 1 RRCID -> 000048 COMPL. DATE 07/04/1959 TOTAL DEPTH 3120 PERF. 3025 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

USSERY, CLAUDE WELL #: 1 RRCID -> 000049 COMPL. DATE 09/16/1957 TOTAL DEPTH 2829 PERF. 2812 - 2850

10	4	N	2	-0-	-2	-0-	2	3				N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	1	1	2	3		N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	1	1	1	3		N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3		N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	2	1	7	3		N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3				N	-0-					-0-

WALDEN, R. C. WELL #: 1 RRCID -> 000050 COMPL. DATE 06/08/1957 TOTAL DEPTH 2955 PERF. 2866 - 2883

10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WALDEN, R. C. WELL #: 2 RRCID -> 000051 COMPL. DATE 11/27/1958 TOTAL DEPTH 2985 PERF. 2864 - 2884

10	62	N	39	-0-	-23	-0-	9	1	30	3		N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	9	1	32	3		N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	75	1	231	3		N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	20	1	64	3		N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	77	1	245	3		N	-0-					-0-
03	155	N	65	-0-	-90	-0-	16	1	49	3		N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 2 RRCID -> 000055 COMPL. DATE 03/21/1957 TOTAL DEPTH 3276 PERF. 3007 - 3042

10	46	N	46	-0-	-0-	-0-	10	1	36	3		N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	11	1	38	3		N	-0-					-0-
12	51	N	51	-0-	-0-	-0-	13	1	38	3		N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	13	1	41	3		N	-0-					-0-
02	56	N	34	-0-	-22	-0-	8	1	26	3		N	-0-					-0-
03	62	N	47	-0-	-15	-0-	12	1	35	3		N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 4 RRCID -> 000057 COMPL. DATE 03/27/1957 TOTAL DEPTH 3060 PERF. 2976 - 3008

10	217	N	196	-0-	-21	-0-	43	1	153	3		N	-0-					-0-
11	240	N	233	-0-	-7	-0-	52	1	181	3		N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	55	1	172	3		N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	59	1	184	3		N	-0-					-0-
02	224	N	145	-0-	-79	-0-	34	1	111	3		N	-0-					-0-
03	217	N	164	-0-	-53	-0-	41	1	123	3		N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 7 RRCID -> 000060 COMPL. DATE 10/22/1962 TOTAL DEPTH 2945 PERF. 2971 - 2993

10	388	N	388	-0-	-0-	-0-	86	1	302	3		N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	86	1	300	3		N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	100	1	314	3		N	-0-					-0-
01	341	N	109	-0-	-232	-0-	26	1	83	3		N	-0-					-0-
02	308	N	54	-0-	-254	-0-	13	1	41	3		N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	101	1	299	3		N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

WILLIAMS, GEO. M. WELL #: 8 RRCID -> 000061 COMPL. DATE 10/25/1962 TOTAL DEPTH 3080 PERF. 3054 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	716	-0-	-121	-0-	159	1	557	3	N	-0-					-0-
11	810	N	592	-0-	-218	-0-	131	1	461	3	N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	219	1	685	3	N	-0-					-0-
01	948	N	948	-0-	-0-	-0-	229	1	719	3	N	-0-					-0-
02	805	N	805	-0-	-0-	-0-	190	1	615	3	N	-0-					-0-
03	837	N	458	-0-	-379	-0-	116	1	342	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 11 RRCID -> 000064 COMPL. DATE 11/02/1962 TOTAL DEPTH 3110 PERF. 3080 - 3110

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TATE, GORDON E. WELL #: 7 RRCID -> 030769 COMPL. DATE 08/14/1963 TOTAL DEPTH 3030 PERF. 2998 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	92	1	320	3	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	98	1	339	3	N	-0-					-0-
12	248	N	143	-0-	-105	-0-	35	1	108	3	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	128	1	399	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	69	1	219	3	N	-0-					-0-
*03	344	N	344	-0-	-0-	-0-	86	1	258	3	N	-0-					-0-

WALDEN, R. C. WELL #: 4 RRCID -> 030770 COMPL. DATE 08/11/1963 TOTAL DEPTH 2850 PERF. 2764 - 2784

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 12 RRCID -> 030772 COMPL. DATE 08/12/1963 TOTAL DEPTH 2956 PERF. 2928 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207	N	207	-0-	-0-	-0-	46	1	161	3	N	-0-					-0-
11	150	N	104	-0-	-46	-0-	23	1	81	3	N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	67	1	211	3	N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	76	1	239	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	31	1	99	3	N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	59	1	175	3	N	-0-					-0-

WALDEN, R. C. WELL #: 5 RRCID -> 030776 COMPL. DATE 08/12/1963 TOTAL DEPTH 2838 PERF. 2814 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	134	-0-	-83	-0-	30	1	104	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	35	1	122	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	49	1	151	3	N	-0-					-0-
01	124	N	92	-0-	-32	-0-	22	1	70	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	58	1	184	3	N	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	52	1	154	3	N	-0-					-0-

THOMPSON, C. R., ESTATE WELL #: 2 RRCID -> 031152 COMPL. DATE 09/26/1963 TOTAL DEPTH 3070 PERF. 3030 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	2	-0-	-91	-0-	1	1	1	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	1	1	2	3	N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	32	1	100	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	31	1	98	3	N	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	21	1	62	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

BERRY, MARTHA F. WELL #: 11 RRCID -> 033699 COMPL. DATE 08/01/1964 TOTAL DEPTH 2890 PERF. 2857 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	20	1	70	3	N	-0-					-0-
11	112	N	112	-0-	-0-	-0-	25	1	87	3	N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	32	1	101	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	32	1	99	3	N	-0-					-0-
02	84	N	49	-0-	-35	-0-	12	1	37	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	21	1	61	3	N	-0-					-0-

GOERING, A. E. WELL #: 1 RRCID -> 033700 COMPL. DATE 07/17/1964 TOTAL DEPTH 2640 PERF. 2674 - 2690

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 14 RRCID -> 033703 COMPL. DATE 07/16/1964 TOTAL DEPTH 2950 PERF. 2918 - 2938

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALDEN, R. C. WELL #: 9 RRCID -> 036690 COMPL. DATE 07/01/1965 TOTAL DEPTH 2930 PERF. 2844 - 2862

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'QUINN, WEBSTER WELL #: 3A RRCID -> 166999 COMPL. DATE 11/05/1997 TOTAL DEPTH 3105 PERF. 2952 - 3002

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ECHENROTH, ED H. WELL #: 4 RRCID -> 167001 COMPL. DATE 11/25/1997 TOTAL DEPTH 3318 PERF. 3166 - 3198

10	620	N	572	-0-	-48	-0-	127	1	445	3	N	-0-					-0-
11	660	N	625	-0-	-35	-0-	140	1	485	3	N	-0-					-0-
12	651	N	154	-0-	-497	-0-	38	1	116	3	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	166	1	519	3	N	-0-					-0-
02	588	N	418	-0-	-170	-0-	100	1	318	3	N	-0-					-0-
*03	466	N	466	-0-	-0-	-0-	117	1	349	3	N	-0-					-0-

WILLIAMS, GEO, M. WELL #: 21 RRCID -> 167005 COMPL. DATE 11/11/1997 TOTAL DEPTH 3054 PERF. 2861 - 2891

10	186	N	165	-0-	-21	-0-	37	1	128	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	43	1	150	3	N	-0-					-0-
12	186	N	148	-0-	-38	-0-	36	1	112	3	N	-0-					-0-
01	155	N	34	-0-	-121	-0-	8	1	26	3	N	-0-					-0-
02	168	N	69	-0-	-99	-0-	16	1	53	3	N	-0-					-0-
03	155	N	81	-0-	-74	-0-	20	1	61	3	N	-0-					-0-

BIG FOOT, WEST (GAS) //CONT.// 07856 250 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

TATE, G. E. WELL #: 8 RRCID -> 167332 COMPL. DATE 11/06/1997 TOTAL DEPTH 3185 PERF. 2990 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TATE, GORDON E. WELL #: 9 RRCID -> 167333 COMPL. DATE 11/10/1997 TOTAL DEPTH 3190 PERF. 3010 - 3050

10	413	N	413	-0-	-0-	-0-	92	1	321	3	N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	104	1	357	3	N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	88	1	273	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	116	1	362	3	N	-0-					-0-
02	280	N	276	-0-	-4	-0-	66	1	210	3	N	-0-					-0-
03	310	N	264	-0-	-46	-0-	66	1	198	3	N	-0-					-0-

WILLIAMS, GEORGE M. WELL #: 3 RRCID -> 185996 COMPL. DATE 08/28/2001 TOTAL DEPTH 3125 PERF. 3033 - 3053

10	589	N	493	-0-	-96	-0-	108	1	385	3	N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	128	1	454	3	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	128	1	406	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	137	1	438	3	N	-0-					-0-
02	532	N	513	-0-	-19	-0-	120	1	393	3	N	-0-					-0-
03	527	N	511	-0-	-16	-0-	126	1	385	3	N	-0-					-0-

WILLIAMS, GEO. M. WELL #: 22 RRCID -> 198500 COMPL. DATE 10/29/2003 TOTAL DEPTH 5246 PERF. 2894 - 2914

10	434	N	421	-0-	-13	-0-	93	1	328	3	N	-0-					-0-
11	450	N	433	-0-	-17	-0-	96	1	337	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	125	1	391	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	123	1	385	3	N	-0-					-0-
02	392	N	323	-0-	-69	-0-	76	1	247	3	N	-0-					-0-
03	465	N	406	-0-	-59	-0-	102	1	304	3	N	-0-					-0-

WALDEN, R. C. WELL #: 11 RRCID -> 199660 COMPL. DATE 10/10/2003 TOTAL DEPTH 3665 PERF. 2728 - 2738

10	310	N	310	-0-	-0-	-0-	69	1	241	3	N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	82	1	282	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	158	1	487	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	108	1	337	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	91	1	289	3	N	-0-					-0-
03	248	N	128	-0-	-120	-0-	32	1	96	3	N	-0-					-0-

BERRY, MARTHA E. WELL #: 12 RRCID -> 199665 COMPL. DATE 10/06/2003 TOTAL DEPTH 3565 PERF. 3028 - 3068

10	310	N	40	-0-	-270	-0-	9	1	31	3	N	-0-					-0-
11	1142	N	1142	-0-	-0-	-0-	257	1	885	3	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	205	1	633	3	N	-0-					-0-
01	1061	N	1061	-0-	-0-	-0-	257	1	804	3	N	-0-					-0-
02	785	N	785	-0-	-0-	-0-	187	1	598	3	N	-0-					-0-
*03	864	N	864	-0-	-0-	-0-	217	1	647	3	N	-0-					-0-

BIG MULE (5500 SAND) 08001 700 ASSOCIATED 49B CNTY: MCMULLEN
CXL ENERGY LLC 195770
S.T.S. -E- WELL #: 53 RRCID -> 110100 COMPL. DATE 04/05/1984 TOTAL DEPTH 5727 PERF. 5496 - 5503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRACKER OIL & GAS, INC. 864035
SOUTH TEXAS SYNDICATE WELL #: RRCID -> 113835 COMPL. DATE 11/08/1984 TOTAL DEPTH 5950 PERF. 5512 - 5518

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			29
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			29
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			29
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			29
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			29
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			29

PLUGGED AND ABANDONED_____ 11/03/2014

S.T.S. -E- WELL #: RRCID -> 121039 COMPL. DATE 04/21/1986 TOTAL DEPTH 5576 PERF. 5513 - 5532

10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			91
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			91
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			91
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			91
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			91
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			91

PLUGGED AND ABANDONED_____ 11/17/2014

BIG WELLS (SAN MIGUEL) 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TRINITY OPERATING (USG), LLC 870209
BIG WELLS (SAN MIGUEL) UNIT WELL #: 401 RRCID -> 052861 COMPL. DATE 07/31/1971 TOTAL DEPTH 5460 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 201 RRCID -> 052935 COMPL. DATE 11/03/1971 TOTAL DEPTH 5598 PERF. N/A

10	341 #	116	-0-	-225	-0-	116	3		Y	-0-			-0-
11	510 #	118	-0-	-392	-0-	118	3		Y	-0-			-0-
12	DLQ G-10	127	-0-	127	127	127	3		Y	-0-			-0-
01	DLQ G-10	151	-0-	151	278	151	3		Y	-0-			-0-
02	DLQ G-10	292	-0-	292	570	292	3		Y	-0-			-0-
03	DLQ G-10	254	-0-	254	824	254	3		Y	-0-			-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6001 RRCID -> 055018 COMPL. DATE 10/04/1994 TOTAL DEPTH 5500 PERF. 5368 - 5387

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TRINITY OPERATING (USG), LLC //CONT.// 870209
BIG WELLS (SAN MIGUEL) UNIT WELL #: 5901 RRCID -> 056029 COMPL. DATE 08/01/1973 TOTAL DEPTH 5510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	#	53	-0-	-195	-0-	53	3			Y	-0-					-0-
11	300	#	67	-0-	-233	-0-	67	3			Y	-0-					-0-
12	DLQ G-10		83	-0-	83	83	83	3			Y	-0-					-0-
01	DLQ G-10		76	-0-	76	159	76	3			Y	-0-					-0-
02	DLQ G-10		109	-0-	109	268	109	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	268					Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 203 RRCID -> 150352 COMPL. DATE 03/03/1994 TOTAL DEPTH 9941 PERF. 5402 - 5430

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5902 RRCID -> 151604 COMPL. DATE 09/25/1994 TOTAL DEPTH 9277 PERF. 5262 - 5280

10	72	R	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
11	150	#	44	-0-	-106	-0-	44	3			Y	-0-					-0-
12	DLQ G-10		83	-0-	83	83	83	3			Y	-0-					-0-
01	DLQ G-10		96	-0-	96	179	96	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	179					Y	-0-					-0-
03	DLQ G-10		420	-0-	420	599	420	3			Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 204 RRCID -> 152694 COMPL. DATE 01/17/1995 TOTAL DEPTH 8785 PERF. 5319 - 5359

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 5903 RRCID -> 156075 COMPL. DATE 10/31/1995 TOTAL DEPTH 5550 PERF. 5277 - 5325

10	248	#	86	-0-	-162	-0-	86	3			Y	-0-					-0-
11	300	#	68	-0-	-232	-0-	68	3			Y	-0-					-0-
12	DLQ G-10		84	-0-	84	84	84	3			Y	-0-					-0-
01	DLQ G-10		78	-0-	78	162	78	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	162					Y	-0-					-0-
03	DLQ G-10		545	-0-	545	707	545	3			Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: J101 RRCID -> 157356 COMPL. DATE 12/20/1995 TOTAL DEPTH 5600 PERF. 5324 - 5352

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG WELLS (SAN MIGUEL) //CONT.// 08072 500 ASSOCIATED 49B CNTY: DIMMIT
TRINITY OPERATING (USG), LLC //CONT.// 870209
BIG WELLS (SAN MIGUEL) WELL #: 304 RRCID -> 162758 COMPL. DATE 04/01/1997 TOTAL DEPTH 10014 PERF. 5390 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	15	-0-	-109	-0-	15	3			Y	-0-					-0-
11	120	#	2	-0-	-118	-0-	2	3			Y	-0-					-0-
12	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
01	DLQ G-10		38	-0-	38	131	38	3			Y	-0-					-0-
02	DLQ G-10		57	-0-	57	188	57	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	188					Y	-0-					-0-

BAGGETT, JOHN B. B WELL #: 1 RRCID -> 165039 COMPL. DATE 09/29/1997 TOTAL DEPTH 10163 PERF. 5314 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6003 RRCID -> 165041 COMPL. DATE 09/30/1997 TOTAL DEPTH 9430 PERF. 5342 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	14	-0-	-79	-0-	14	3			Y	-0-					-0-
11	540	#	65	-0-	-475	-0-	65	3			Y	-0-					-0-
12	DLQ G-10		41	-0-	41	41	41	3			Y	-0-					-0-
01	DLQ G-10		45	-0-	45	86	45	3			Y	-0-					-0-
02	DLQ G-10		97	-0-	97	183	97	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	183					Y	-0-					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 0205 RRCID -> 198230 COMPL. DATE 11/26/2003 TOTAL DEPTH 5510 PERF. 5280 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BIG WELLS (SAN MIGUEL) UNIT WELL #: 6004 RRCID -> 199270 COMPL. DATE 01/03/2004 TOTAL DEPTH 5536 PERF. 5388 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	60	#	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	62	#	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	62	#	20	-0-	-42	-0-	20	3			N	-0-					-0-
02	56	#	20	-0-	-36	-0-	20	3			N	-0-					-0-
03	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

BLAKEWAY (DIXON SAND) 08713 499 ASSOCIATED 49B CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT NO. 8 WELL #: 1 RRCID -> 114751 COMPL. DATE 11/04/1984 TOTAL DEPTH 4895 PERF. 4470 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BLAKEWAY (STRICKLAND SAND) 08713 600 ASSOCIATED CAPACITY CNTY: DIMMIT
TEXOWA, LLC 850822
BARANOWSKI UNIT WELL #: 1 RRCID -> 093362 COMPL. DATE 05/03/1981 TOTAL DEPTH 4830 PERF. 4497 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKEWAY (4600 GAS SAND) 08713 700 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
TEXOWA, LLC 850822
TUMLINSON UNIT WELL #: 5 C RRCID -> 098857 COMPL. DATE 02/05/1982 TOTAL DEPTH 4800 PERF. 4598 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUDWORTH (CANYON) 09738 075 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
RIO-TEX, INC. 712930
BLUDWORTH WELL #: 1 RRCID -> 186540 COMPL. DATE 10/08/2001 TOTAL DEPTH 9636 PERF. 7827 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	#	1857	-0-	-189	-0-	111	1	1746	2	N	-0-					-0-
11	2130	#	1625	-0-	-505	-0-	98	1	1527	2	N	-0-					-0-
12	2201	#	1554	-0-	-647	-0-	93	1	1461	2	N	-0-					-0-
01	1860	N	1565	-0-	-295	-0-	94	1	1471	2	N	-0-					-0-
02	1512	N	1255	-0-	-257	-0-	75	1	1180	2	N	-0-					-0-
03	1550	N	1362	-0-	-188	-0-	82	1	1280	2	N	-0-					-0-

BONNE TERRE (MIDDLE HOUSE 8) 10440 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
MARTIN 60 GAS UNIT WELL #: 1 T RRCID -> 128518 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.11057 - 11216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (REAGAN 9700) 10440 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION 59 GAS UNIT WELL #: 7 RRCID -> 129281 COMPL. DATE 11/20/1988 TOTAL DEPTH 9900 PERF. 9750 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (9800) 10440 650 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 143064 COMPL. DATE 10/26/1992 TOTAL DEPTH 11370 PERF. 9870 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10400) 10440 675 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION 59 #5 GAS UNIT WELL #: 4 RRCID -> 144058 COMPL. DATE 01/23/1993 TOTAL DEPTH 11400 PERF.10470 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	110	1	569	2	N	-0-					147
11	651	N	651	-0-	-0-	-0-	130	1	521	2	N	-0-					147
12	555	N	555	-0-	-0-	-0-	125	1	430	2	N	-0-					147
01	602	N	602	-0-	-0-	-0-	124	1	478	2	N	-0-					147
*02	834	N	834	-0-	-0-	-0-	161	1	673	2	N	-0-					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

MARTIN 60 GAS UNIT WELL #: 2 RRCID -> 198501 COMPL. DATE 11/24/2003 TOTAL DEPTH 11370 PERF.10436 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	246	1	1480	2	N	10					45
							11	9									
11	1025	N	1025	-0-	-0-	-0-	171	1	851	2	N	3					48
							3	9									
12	414	N	414	-0-	-0-	-0-	97	1	317	2	N	-0-					48
01	1352	N	1352	-0-	-0-	-0-	208	1	1144	2	N	-0-					48
*02	753	N	753	-0-	-0-	-0-	141	1	612	2	N	-0-					48
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BONNE TERRE (10600) 10440 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 160 RRCID -> 127409 COMPL. DATE 05/04/1988 TOTAL DEPTH 11006 PERF.10538 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN 60 GAS UNIT WELL #: 1 C RRCID -> 128315 COMPL. DATE 08/12/1988 TOTAL DEPTH 11400 PERF.10506 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 5 RRCID -> 214705 COMPL. DATE 06/05/2004 TOTAL DEPTH 12220 PERF.10464 - 10479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNE TERRE (10770) 10440 770 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 360 C RRCID -> 127660 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARTIN 60 GAS UNIT WELL #: 3 RRCID -> 129746 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10726 - 10746

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 6 RRCID -> 146074 COMPL. DATE 07/08/1993 TOTAL DEPTH 11400 PERF.10735 - 10755

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXACO FEE GAS UNIT WELL #: 260 RRCID -> 148720 COMPL. DATE 03/26/1994 TOTAL DEPTH 11415 PERF.10726 - 10736

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT FOUNDATION 59 GAS UNIT WELL #: 3 RRCID -> 150339 COMPL. DATE 07/23/1994 TOTAL DEPTH 11500 PERF.10772 - 10780

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNE TERRE (10970) 10440 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
TEXACO FEE GAS UNIT WELL #: 360 T RRCID -> 127872 COMPL. DATE 06/06/1988 TOTAL DEPTH 11405 PERF.10730 - 11046

10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNE TERRE (11750) 10440 900 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
SCOTT FOUNDATION WELL #: 1 RRCID -> 191754 COMPL. DATE 08/20/2002 TOTAL DEPTH 14500 PERF.11746 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRACERO, N.E. (OLMOS) 11176 400 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
RETAMA OIL CORPORATION 703485
H&F PROPERTIES 38-37 WELL #: 3-C RRCID -> 136630 COMPL. DATE 12/06/1990 TOTAL DEPTH 3464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (WILCOX) 11575 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 2 RRCID -> 241828 COMPL. DATE 05/16/2008 TOTAL DEPTH 13130 PERF. 9134 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BAKER EST. WELL #: 1 RRCID -> 000081 COMPL. DATE 08/09/1952 TOTAL DEPTH 10614 PERF. 9155 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAZIL, SW. (HOSTETTER) 11581 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 8 RRCID -> 227813 COMPL. DATE 05/10/2007 TOTAL DEPTH 12650 PERF.10354 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENNAN BROSIER (RODESSA, UP.) 11801 370 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2311 RRCID -> 158169 COMPL. DATE 02/14/1996 TOTAL DEPTH 5332 PERF. 4956 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. 147699
PGE BROWNE WELL #: 1H RRCID -> 255399 COMPL. DATE 02/15/2010 TOTAL DEPTH 8087 PERF. 8246 - 12921

10	4376	X	4376	-0-	-0-	-0-	539	1	3577	2	N	236	353	1	7	8	103
							260	9									
11	3988	X	3988	-0-	-0-	-0-	521	1	3222	2	N	223	179	1	4	8	143
							245	9									
12	3627	X	2508	-0-	-1119	-0-	539	1	1781	2	N	171	180	1	5	8	129
							188	9									
01	3627	X	2542	-0-	-1085	-0-	539	1	1787	2	N	196	185	1	4	8	136
							216	9									
02	3276	X	722	-0-	-2554	-0-	174	1	469	2	N	72	10	8			198
							79	9									
03	3627	X	856	-0-	-2771	-0-	487	1	213	2	N	142	181	1	5	8	154
							156	9									

PGE DOS WELL #: 1H RRCID -> 259081 COMPL. DATE 07/22/2010 TOTAL DEPTH 8024 PERF. 8554 - 15645

10	16552	X	16552	-0-	-0-	-0-	863	1	14376	2	N	1194	1107	1	1	8	199
							1313	9									
11	15227	X	15227	-0-	-0-	-0-	835	1	13272	2	N	1018	1118	1			99
							1120	9									
12	13975	X	13975	-0-	-0-	-0-	863	1	11967	2	N	1041	930	1			210
							1145	9									
01	14805	X	14805	-0-	-0-	-0-	780	1	12825	2	N	1091	913	1	2	8	386
							1200	9									
02	8932	X	6930	-0-	-2002	-0-	445	1	5899	2	N	533	744	1	4	8	171
							586	9									
*03	15741	X	15741	-0-	-0-	-0-	780	1	13674	2	N	1170	1118	1	3	8	220
							1287	9									

PGE BROWNE WELL #: 2 H RRCID -> 259084 COMPL. DATE 08/06/2010 TOTAL DEPTH 7669 PERF. 8340 - 13426

10	7104	X	7104	-0-	-0-	-0-	113	1	6110	2	Y	801	779	1	2	8	74
							881	9									
11	6222	X	6222	-0-	-0-	-0-	85	1	5324	2	Y	739	747	1	1	8	65
							813	9									
12	6968	X	6968	-0-	-0-	-0-	62	1	6071	2	Y	759	762	1	1	8	61
							835	9									
01	7099	X	6872	-0-	-227	-0-	111	1	6059	2	Y	638	638	1	2	8	59
							702	9									
02	6412	X	3239	-0-	-3173	-0-	51	1	2847	2	Y	310	328	1	3	8	38
							341	9									
03	7099	X	1241	-0-	-5858	-0-	19	1	1150	2	Y	65	95	1	1	8	7
							72	9									

PGE DOS WELL #: 2H RRCID -> 260052 COMPL. DATE 10/15/2010 TOTAL DEPTH 7737 PERF. 8339 - 15700

10	11191	X	9066	-0-	-2125	-0-	8757	2	309	9	N	281	379	1			94
11	10830	X	9964	-0-	-866	-0-	9619	2	345	9	N	314	182	1			226
12	11191	X	9808	-0-	-1383	-0-	9465	2	343	9	N	312	368	1	2	8	168
01	11191	X	9345	-0-	-1846	-0-	9015	2	330	9	N	300	185	1			283
02	9940	X	3703	-0-	-6237	-0-	3557	2	146	9	N	133	179	1	3	8	234
*03	12339	X	12339	-0-	-0-	-0-	11987	2	352	9	N	320	375	1	3	8	176

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: 7H RRCID -> 260117 COMPL. DATE 12/11/2010 TOTAL DEPTH 8206 PERF. 8557 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4191	-0-		-1234	-0-		56	1	3720	2	Y	377	367	1			70
									415	9									
11	5250	X	4132	-0-		-1118	-0-		50	1	3662	2	Y	382	133	1			319
									420	9									
12	5425	X	4427	-0-		-998	-0-		57	1	3932	2	Y	398	663	1			54
									438	9									
01	4774	X	3670	-0-		-1104	-0-		48	1	3214	2	Y	371	349	1			76
									408	9									
02	4203	X	4203	-0-		-0-	-0-		59	1	3675	2	Y	426	391	1	1	8	110
									469	9									
03	4433	X	3683	-0-		-750	-0-		48	1	3254	2	Y	346	415	1			41
									381	9									

GATES 010 CHK-B 1286 WELL #: 8H RRCID -> 260205 COMPL. DATE 12/11/2010 TOTAL DEPTH 8150 PERF. 8461 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2697	-0-		-434	-0-		36	1	2384	2	Y	252	244	1			46
									277	9									
11	3030	X	2670	-0-		-360	-0-		32	1	2348	2	Y	264	91	1			219
									290	9									
12	2852	X	2723	-0-		-129	-0-		34	1	2390	2	Y	272	454	1			37
									299	9									
01	2821	X	2481	-0-		-340	-0-		32	1	2163	2	Y	260	244	1			53
									286	9									
02	2492	X	1116	-0-		-1376	-0-		15	1	973	2	Y	116	131	1			38
									128	9									
*03	3024	X	3024	-0-		-0-	-0-		39	1	2685	2	Y	273	282	1			29
									300	9									

PGE DOS WELL #: 6H RRCID -> 260349 COMPL. DATE 05/10/2011 TOTAL DEPTH 7890 PERF. 8356 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3972	X	3972	-0-		-0-	-0-		317	1	3314	2	N	310	367	1	5	8	128
									341	9									
11	4097	X	4097	-0-		-0-	-0-		361	1	3421	2	N	286	359	1	2	8	53
									315	9									
12	4154	X	4073	-0-		-81	-0-		403	1	3337	2	N	303	179	1			177
									333	9									
01	4154	X	2915	-0-		-1239	-0-		257	1	2399	2	N	235	190	1			222
									259	9									
02	3836	X	1713	-0-		-2123	-0-		153	1	1421	2	N	126	190	1			158
									139	9									
*03	4981	X	4981	-0-		-0-	-0-		382	1	4244	2	N	323	368	1	1	8	112
									355	9									

PGE DOS WELL #: 5H RRCID -> 260369 COMPL. DATE 05/05/2011 TOTAL DEPTH 8071 PERF. 8342 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10988	X	10988	-0-		-0-	-0-		914	1	9557	2	N	470	374	1	5	8	168
									517	9									
11	9148	X	9148	-0-		-0-	-0-		830	1	7878	2	N	400	370	1	1	8	197
									440	9									
12	8130	X	8130	-0-		-0-	-0-		828	1	6867	2	N	395	375	1			217
									435	9									
01	10614	X	10614	-0-		-0-	-0-		974	1	9103	2	N	488	564	1	2	8	139
									537	9									
02	4792	X	4792	-0-		-0-	-0-		443	1	4118	2	N	210	170	1	2	8	177
									231	9									
*03	10843	X	10843	-0-		-0-	-0-		849	1	9444	2	N	500	553	1	4	8	120
									550	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 7H RRCID -> 260393 COMPL. DATE 02/19/2011 TOTAL DEPTH 7758 PERF. 8277 - 16102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6468	-0-	-755	-0-	87	1	5434	2	Y	861	906	1	3	8	19
							947	9									
11	6990	X	6152	-0-	-838	-0-	80	1	5177	2	Y	814	715	1	1	8	117
							895	9									
12	7223	X	6209	-0-	-1014	-0-	83	1	5233	2	Y	812	885	1			44
							893	9									
01	6758	X	6644	-0-	-114	-0-	92	1	5589	2	Y	875	869	1	2	8	48
							963	9									
02	6104	X	5618	-0-	-486	-0-	90	1	4688	2	Y	764	731	1	2	8	79
							840	9									
*03	6772	X	6772	-0-	-0-	-0-	95	1	5690	2	Y	897	915	1	3	8	58
							987	9									

GATES 010 CHK-A TR3 WELL #: 2H RRCID -> 260395 COMPL. DATE 11/04/2010 TOTAL DEPTH 8184 PERF. 8324 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	13609	-0-	-0-	-0-	259	1	11978	2	N	1247	1102	1			217
							1372	9									
11	13055	X	13055	-0-	-0-	-0-	254	1	11859	2	N	856	367	1			706
							942	9									
12	11479	X	11479	-0-	-0-	-0-	247	1	10250	2	N	893	1308	1			291
							982	9									
01	13041	X	13041	-0-	-0-	-0-	263	1	11604	2	N	1067	1095	1			263
							1174	9									
02	6389	X	6389	-0-	-0-	-0-	248	1	5610	2	N	483	566	1			180
							531	9									
*03	16514	X	16514	-0-	-0-	-0-	274	1	14974	2	N	1151	1266	1			65
							1266	9									

GATES 010 CHK-B TR 1 WELL #: 6H RRCID -> 260412 COMPL. DATE 04/30/2011 TOTAL DEPTH 8079 PERF. 8462 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11991	X	11991	-0-	-0-	-0-	11484	2	507	9	N	461	544	1			94
11	11168	X	11168	-0-	-0-	-0-	10733	2	435	9	N	395	185	1			304
12	8731	X	8731	-0-	-0-	-0-	8343	2	388	9	N	353	557	1			100
01	3109	X	3109	-0-	-0-	-0-	2988	2	121	9	N	110	175	1			35
02	10	X	10	-0-	-0-	-0-	10	2			N	-0-					35
*03	1403	X	1403	-0-	-0-	-0-	1295	2	108	9	N	98					133

GATES 010 CHK-B TR 1 WELL #: 8H RRCID -> 260429 COMPL. DATE 03/21/2011 TOTAL DEPTH 7774 PERF. 8462 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11791	X	11791	-0-	-0-	-0-	150	1	10089	2	Y	1411	1483	1	5	8	30
							1552	9									
11	11100	X	10916	-0-	-184	-0-	137	1	9320	2	Y	1326	1165	1	2	8	189
							1459	9									
12	11470	X	10901	-0-	-569	-0-	139	1	9318	2	Y	1313	1432	1	2	8	68
							1444	9									
01	12927	X	10494	-0-	-2433	-0-	137	1	9022	2	Y	1214	1218	1	3	8	61
							1335	9									
02	10752	X	8990	-0-	-1762	-0-	135	1	7661	2	Y	1085	1037	1	5	8	104
							1194	9									
03	11780	X	9623	-0-	-2157	-0-	132	1	8134	2	Y	1234	1261	1	4	8	73
							1357	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: 11H RRCID -> 260430 COMPL. DATE 03/25/2011 TOTAL DEPTH 7756 PERF.13459 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	10007	-0-	-1773	-0-	789	1	7686	2	N	1393	1474	1	7	8	148
							1532	9									
11	11400	X	10080	-0-	-1320	-0-	816	1	7870	2	N	1267	743	1	2	8	670
							1394	9									
12	11780	X	10734	-0-	-1046	-0-	898	1	8361	2	N	1341	1846	1	2	8	163
							1475	9									
01	11780	X	9344	-0-	-2436	-0-	775	1	7214	2	N	1232	1113	1	5	8	277
							1355	9									
02	10136	X	9274	-0-	-862	-0-	1003	1	7003	2	N	1153	1131	1	5	8	294
							1268	9									
03	10726	X	9461	-0-	-1265	-0-	722	1	7380	2	N	1235	1374	1	8	8	147
							1359	9									

GATES 010 CHK-B 1286 WELL #: 4H RRCID -> 260478 COMPL. DATE 09/15/2010 TOTAL DEPTH 8194 PERF. 8468 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	26	1	1039	2	Y	164	156	1			23
							180	9									
11	1109	N	1109	-0-	-0-	-0-	26	1	943	2	Y	127	15	1			135
							140	9									
12	1106	N	1106	-0-	-0-	-0-	24	1	920	2	Y	147	237	1			45
							162	9									
01	1240	N	1063	-0-	-177	-0-	25	1	875	2	Y	148	147	1			46
							163	9									
02	1036	N	943	-0-	-93	-0-	29	1	741	2	Y	157	129	1			74
							173	9									
03	1116	N	1083	-0-	-33	-0-	24	1	887	2	Y	156	201	1			29
							172	9									

GATES 010 CHK-B 1286 WELL #: 5H RRCID -> 260480 COMPL. DATE 09/13/2010 TOTAL DEPTH 8198 PERF. 8571 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2834	-0-	-514	-0-	62	1	2422	2	Y	318	307	1			47
							350	9									
11	3240	X	1970	-0-	-1270	-0-	46	1	1683	2	Y	219	27	1			239
							241	9									
12	2852	X	2723	-0-	-129	-0-	61	1	2318	2	Y	313	464	1			88
							344	9									
01	2821	X	2543	-0-	-278	-0-	61	1	2149	2	Y	303	296	1			95
							333	9									
02	2548	X	1248	-0-	-1300	-0-	41	1	1028	2	Y	163	163	1			95
							179	9									
*03	3459	X	3459	-0-	-0-	-0-	79	1	2937	2	Y	403	434	1			64
							443	9									

GATES 010 CHK-B TR 1 WELL #: M 1 RRCID -> 260483 COMPL. DATE 10/28/2010 TOTAL DEPTH 8305 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: L 2H RRCID -> 260516 COMPL. DATE 06/11/2011 TOTAL DEPTH 8235 PERF. 8510 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	15770	-0-	-1993	-0-	218	1	14737	2	N	741	735	1			156
							815	9									
11	17190	X	14978	-0-	-2212	-0-	212	1	13976	2	N	718	189	1			685
							790	9									
12	17267	X	15364	-0-	-1903	-0-	218	1	14259	2	N	806	1126	1			365
							887	9									
01	16957	X	14952	-0-	-2005	-0-	216	1	13868	2	N	789	902	1			252
							868	9									
02	14588	X	7671	-0-	-6917	-0-	198	1	7003	2	N	427	550	1			129
							470	9									
*03	17452	X	17452	-0-	-0-	-0-	213	1	16366	2	N	794	753	1			170
							873	9									

GATES 010 CHK-B TR 1 WELL #: 3H RRCID -> 260517 COMPL. DATE 05/04/2011 TOTAL DEPTH 8066 PERF. 8301 - 14394

10	5921	X	5631	-0-	-290	-0-	5332	2	299	9	N	272	373	1			104
11	5730	X	5244	-0-	-486	-0-	4979	2	265	9	N	241					345
12	5921	X	5004	-0-	-917	-0-	4737	2	267	9	N	243	378	1			210
01	5642	X	5005	-0-	-637	-0-	4723	2	282	9	N	256	371	1			95
02	5096	X	4250	-0-	-846	-0-	4005	2	245	9	N	223	192	1			126
03	5642	X	5147	-0-	-495	-0-	4879	2	268	9	N	244	183	1			187

GATES 010 CHK-B TR 1 WELL #: 4H RRCID -> 260528 COMPL. DATE 05/10/2011 TOTAL DEPTH 8089 PERF. 8351 - 14402

10	8365	X	8365	-0-	-0-	-0-	7965	2	400	9	N	364	361	1	1	8	197
11	7800	X	6095	-0-	-1705	-0-	5789	2	306	9	N	278	188	1	2	8	285
12	8060	X	7612	-0-	-448	-0-	7216	2	396	9	N	360	559	1			86
01	8060	X	7274	-0-	-786	-0-	6853	2	421	9	N	383	365	1	3	8	101
02	7280	X	3713	-0-	-3567	-0-	3515	2	198	9	N	180	182	1	3	8	96
*03	8703	X	8703	-0-	-0-	-0-	8292	2	411	9	N	374	357	1	3	8	110

GATES 010 CHK-B TR 1 WELL #: E 2H RRCID -> 260652 COMPL. DATE 05/10/2011 TOTAL DEPTH 7779 PERF. N/A

10	6727	X	6151	-0-	-576	-0-	482	1	4691	2	N	889	936	1	5	8	136
							978	9									
11	6510	X	5255	-0-	-1255	-0-	414	1	3999	2	N	765	184	1	2	8	715
							842	9									
12	6851	X	4189	-0-	-2662	-0-	334	1	3108	2	N	679	1235	1	2	8	157
							747	9									
01	6851	X	5220	-0-	-1631	-0-	423	1	3936	2	N	783	724	1	4	8	212
							861	9									
02	6188	X	1535	-0-	-4653	-0-	146	1	1020	2	N	335	375	1	5	8	167
							369	9									
03	6138	X	6112	-0-	-26	-0-	467	1	4776	2	N	790	832	1	2	8	123
							869	9									

GATES 010 CHK-B TR 1 WELL #: 1H RRCID -> 261331 COMPL. DATE 12/11/2010 TOTAL DEPTH 8027 PERF. 8451 - 15578

10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	4					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: 1H RRCID -> 261450 COMPL. DATE 05/11/2011 TOTAL DEPTH 8201 PERF. 8475 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8315	-0-	-427	-0-	163	1	7504	2	N	589	555	1	3	8	115
							648	9									
11	8460	X	7933	-0-	-527	-0-	154	1	7211	2	N	516	364	1			267
							568	9									
12	8742	X	8069	-0-	-673	-0-	175	1	7267	2	N	570	752	1			85
							627	9									
01	8370	X	7814	-0-	-556	-0-	159	1	7035	2	N	564	367	1	2	8	280
							620	9									
02	7560	X	3367	-0-	-4193	-0-	133	1	3001	2	N	212	377	1	5	8	110
							233	9									
*03	8821	X	8821	-0-	-0-	-0-	148	1	8070	2	N	548	555	1	6	8	97
							603	9									

GATES 010 CHK-B TR 1 WELL #: 2H RRCID -> 261561 COMPL. DATE 02/01/2011 TOTAL DEPTH 8106 PERF.13320 - 13532

10	0	N	-0-	-0-	-0-	-0-					N	1					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

GATES 010 CHK-B TR 1 WELL #: 5H RRCID -> 261826 COMPL. DATE 05/17/2011 TOTAL DEPTH 8084 PERF. 8445 - 14335

10	5084	X	32	-0-	-5052	-0-	32	2			N	-0-					60
11	4920	X	1889	-0-	-3031	-0-	1795	2	94	9	N	85					145
12	5509	X	5509	-0-	-0-	-0-	5269	2	240	9	N	218	189	1			174
01	8132	X	8132	-0-	-0-	-0-	7758	2	374	9	N	340	378	1			136
02	4618	X	4618	-0-	-0-	-0-	4436	2	182	9	N	165	186	1	3	8	112
*03	11164	X	11164	-0-	-0-	-0-	10798	2	366	9	N	333	369	1	3	8	73

PGE BROWNE WELL #: E 1H RRCID -> 263096 COMPL. DATE 07/02/2011 TOTAL DEPTH 7942 PERF. 8351 - 13086

10	4275	X	4275	-0-	-0-	-0-	355	1	3570	2	N	318	372	1	1	8	172
							350	9									
11	3312	X	3312	-0-	-0-	-0-	419	1	2563	2	N	300	355	1			117
							330	9									
12	3182	X	3182	-0-	-0-	-0-	414	1	2437	2	N	301	189	1			229
							331	9									
01	3371	X	3371	-0-	-0-	-0-	435	1	2570	2	N	333	378	1			184
							366	9									
02	1433	X	1433	-0-	-0-	-0-	268	1	1045	2	N	109	190	1			103
							120	9									
*03	4053	X	4053	-0-	-0-	-0-	429	1	3243	2	N	346	367	1			82
							381	9									

PGE BROWNE WELL #: C 1H RRCID -> 263113 COMPL. DATE 07/27/2011 TOTAL DEPTH 7926 PERF. 8629 - 14250

10	2788	N	2788	-0-	-0-	-0-	2520	2	268	9	N	244	1	8			338
11	810	N	-0-	-0-	-810	-0-					N	273	539	1	2	8	70
12	1655	N	1655	-0-	-0-	-0-	1393	2	262	9	N	238	192	1			116
01	1223	N	1223	-0-	-0-	-0-	984	2	239	9	N	217	184	1	2	8	147
02	637	N	637	-0-	-0-	-0-	520	2	117	9	N	106	2	8			251
*03	1065	N	1065	-0-	-0-	-0-	861	2	204	9	N	185	349	1			87

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: C 2H RRCID -> 263118 COMPL. DATE 09/01/2011 TOTAL DEPTH 7952 PERF. 8330 - 13914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5661	X	5661	-0-	-0-	-0-	5096	2	565	9	N	514	556	1			44
11	4654	X	4654	-0-	-0-	-0-	4229	2	425	9	N	386	354	1			76
12	4309	X	1662	-0-	-2647	-0-	1447	2	215	9	N	195	180	1			91
01	4309	X	935	-0-	-3374	-0-	806	2	129	9	N	117	174	1			34
02	3892	X	466	-0-	-3426	-0-	416	2	50	9	N	45					79
03	4309	X	3062	-0-	-1247	-0-	2811	2	251	9	N	228	184	1			123

WOLF A WELL #: 2H RRCID -> 263275 COMPL. DATE 06/26/2011 TOTAL DEPTH 9329 PERF. 9349 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0-	-0-	2503	2	101	9	N	92					212
11	1950	N	1228	-0-	-722	-0-	1163	2	65	9	N	59	188	1			83
12	1915	N	1915	-0-	-0-	-0-	1854	2	61	9	N	55					138
01	2418	N	2253	-0-	-165	-0-	2074	2	179	9	N	163	185	1			116
02	1148	N	489	-0-	-659	-0-	454	2	35	9	N	32					148
03	1922	N	1899	-0-	-23	-0-	1789	2	110	9	N	100	179	1			69

WOLF A WELL #: 1H RRCID -> 263302 COMPL. DATE 06/20/2011 TOTAL DEPTH 9298 PERF. 9425 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	290	2	101	9	N	92					187
11	960	N	-0-	-0-	-960	-0-					N	112					299
12	93	N	-0-	-0-	-93	-0-					N	71					370
01	403	N	5	-0-	-398	-0-	2	2	3	9	N	3	187	1			186
02	0	N	-0-	-0-	-0-	-0-					N	10					196
*03	1512	N	1512	-0-	-0-	-0-	1369	2	143	9	N	130	180	1			146

GATES 010 CHK-A TR3 WELL #: L 1H RRCID -> 263434 COMPL. DATE 07/05/2011 TOTAL DEPTH 8273 PERF. 8419 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16399	X	13434	-0-	-2965	-0-	185 785	1 9	12464	2	N	714	736	1	6	8	250
11	15870	X	12694	-0-	-3176	-0-	178 776	1 9	11740	2	N	705	373	1			582
12	13454	X	13103	-0-	-351	-0-	185 838	1 9	12080	2	N	762	945	1			399
01	13423	X	13016	-0-	-407	-0-	187 872	1 9	11957	2	N	793	927	1	2	8	263
02	12124	X	6424	-0-	-5700	-0-	166 398	1 9	5860	2	N	362	501	1			124
*03	15617	X	15617	-0-	-0-	-0-	190 837	1 9	14590	2	N	761	746	1	1	8	138

PGE BROWNE WELL #: E 2H RRCID -> 265076 COMPL. DATE 07/31/2011 TOTAL DEPTH 7904 PERF. 8453 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2943	-0-	-932	-0-	347 262	1 9	2334	2	N	238	183	1			165
11	3750	X	2419	-0-	-1331	-0-	361 271	1 9	1787	2	N	246	183	1			228
12	3472	X	2101	-0-	-1371	-0-	362 282	1 9	1457	2	N	256	379	1			105
01	3472	X	2241	-0-	-1231	-0-	371 279	1 9	1591	2	N	254	181	1	1	8	177
02	3136	X	881	-0-	-2255	-0-	226 105	1 9	550	2	N	95	192	1			80
*03	3284	X	3284	-0-	-0-	-0-	377 354	1 9	2553	2	N	322	188	1			214

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: A 1H RRCID -> 265617 COMPL. DATE 10/19/2011 TOTAL DEPTH 7095 PERF. 7524 - 15825

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3333	X	3333	-0-	-0-	-0-	358	1	2358	2	Y	558	554	0	2	8	4
							3	4	614	9							
11	3830	X	3830	-0-	-0-	-0-	382	1	2941	2	Y	461	464	0	1	8	-0-
							507	9									
12	5208	X	1599	-0-	-3609	-0-	288	1	993	2	Y	288	288	0			-0-
							1	4	317	9							
01	5301	X	2837	-0-	-2464	-0-	361	1	2043	2	Y	393	388	0	1	8	4
							1	4	432	9							
02	4788	X	2298	-0-	-2490	-0-	321	1	1769	2	Y	185	187	0	1	8	1
							4	4	204	9							
*03	4005	X	4005	-0-	-0-	-0-	257	1	3360	2	Y	345	345	0	1	8	-0-
							8	4	380	9							

WOLF B WELL #: 1H RRCID -> 265823 COMPL. DATE 07/12/2011 TOTAL DEPTH 9258 PERF. 9309 - 14053

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	1519	N	1436	-0-	-83	-0-	1307	2	129	9	N	117	188	1			117
11	1255	N	1255	-0-	-0-	-0-	1164	2	91	9	N	83					200
12	1519	N	1347	-0-	-172	-0-	1230	2	117	9	N	106	171	1			135
01	1426	N	1364	-0-	-62	-0-	1234	2	130	9	N	118	184	1			69
02	1176	N	532	-0-	-644	-0-	480	2	52	9	N	47					116
*03	1646	N	1646	-0-	-0-	-0-	1541	2	105	9	N	95					211

GATES 010 CHK-B TR 1 WELL #: D 5H RRCID -> 266065 COMPL. DATE 05/06/2012 TOTAL DEPTH 7633 PERF. 8057 - 13482

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2461	X	2461	-0-	-0-	-0-	168	1	1940	2	N	321	178	1	1	8	255
							353	9									
11	3108	X	3108	-0-	-0-	-0-	178	1	2490	2	N	400	180	1			475
							440	9									
12	3494	X	3494	-0-	-0-	-0-	212	1	2773	2	N	463	739	1			199
							509	9									
01	3135	X	3135	-0-	-0-	-0-	252	1	2409	2	N	431	562	1	3	8	65
							474	9									
02	2912	X	1759	-0-	-1153	-0-	200	1	1302	2	N	234	193	1	5	8	101
							257	9									
03	3503	X	406	-0-	-3097	-0-	252	1	71	2	N	75	1	8			175
							83	9									

GATES 010 CHK-B TR 1 WELL #: D 6H RRCID -> 266067 COMPL. DATE 05/06/2012 TOTAL DEPTH 7669 PERF. 8251 - 14130

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	3091	X	3091	-0-	-0-	-0-	204	1	2364	2	N	475	533	1	7	8	182
							523	9									
11	3182	X	3182	-0-	-0-	-0-	182	1	2553	2	N	406	1	8			587
							447	9									
12	3813	X	2734	-0-	-1079	-0-	160	1	2097	2	N	434	745	1			276
							477	9									
01	3813	X	1590	-0-	-2223	-0-	120	1	1152	2	N	289	378	1			187
							318	9									
02	3444	X	1279	-0-	-2165	-0-	136	1	889	2	N	231	188	1	1	8	229
							254	9									
03	3286	X	174	-0-	-3112	-0-	120	1	34	2	N	18	5	8			242
							20	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: D 2H RRCID -> 266886 COMPL. DATE 07/07/2012 TOTAL DEPTH 7086 PERF. 7644 - 13843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1067	N	1067	-0-	-0-	-0-	39	1	722	2	Y	277	274	0	1	8	3
							1	4	305	9							
11	1194	N	1194	-0-	-0-	-0-	49	1	732	2	Y	375	376	0			2
							413	9									
12	991	N	991	-0-	-0-	-0-	51	1	660	2	Y	254	254	0			2
							1	4	279	9							
01	1253	N	1253	-0-	-0-	-0-	53	1	847	2	Y	320	317	0	1	8	4
							1	4	352	9							
02	1390	N	1390	-0-	-0-	-0-	46	1	908	2	Y	387	385	0	2	8	4
							10	4	426	9							
*03	1393	N	1393	-0-	-0-	-0-	35	1	958	2	Y	355	357	0	1	8	1
							9	4	391	9							

GATES 010 CHK-B TR 1 WELL #: F 3H RRCID -> 268056 COMPL. DATE 05/21/2012 TOTAL DEPTH 7799 PERF. 8445 - 16312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5507	X	5507	-0-	-0-	-0-	485	1	4415	2	Y	552	582	1	2	8	11
							607	9									
11	5385	X	5385	-0-	-0-	-0-	468	1	4388	2	Y	481	392	1	1	8	99
							529	9									
12	4646	X	4646	-0-	-0-	-0-	465	1	3649	2	Y	484	528	1			55
							532	9									
01	5496	X	5496	-0-	-0-	-0-	512	1	4430	2	Y	504	525	1	1	8	33
							554	9									
02	2552	X	2552	-0-	-0-	-0-	432	1	1878	2	Y	220	225	1	1	8	27
							242	9									
*03	7383	X	7383	-0-	-0-	-0-	513	1	6175	2	Y	632	628	1			31
							695	9									

GATES 010 CHK-B TR 1 WELL #: F 4H RRCID -> 268132 COMPL. DATE 05/29/2012 TOTAL DEPTH 7766 PERF. 8324 - 12765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4037	X	4037	-0-	-0-	-0-	408	1	3044	2	Y	532	554	1	1	8	10
							585	9									
11	4159	X	4159	-0-	-0-	-0-	428	1	3235	2	Y	451	368	1			93
							496	9									
12	5704	X	3911	-0-	-1793	-0-	486	1	2988	2	Y	397	444	1			46
							437	9									
01	5704	X	3406	-0-	-2298	-0-	406	1	2649	2	Y	319	343	1			22
							351	9									
02	5152	X	2206	-0-	-2946	-0-	443	1	1292	2	Y	428	399	1	2	8	49
							471	9									
*03	5511	X	5511	-0-	-0-	-0-	499	1	4392	2	Y	564	583	1			30
							620	9									

GATES 010 CHK-B TR 1 WELL #: A 6H RRCID -> 268136 COMPL. DATE 05/29/2012 TOTAL DEPTH 7790 PERF. 8344 - 16860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9919	X	9919	-0-	-0-	-0-	1296	1	7532	2	N	992	1103	1	11	8	166
							1091	9									
11	9602	X	9602	-0-	-0-	-0-	1282	1	7246	2	N	976	379	1			763
							1074	9									
12	9406	X	9406	-0-	-0-	-0-	1396	1	7021	2	N	899	1322	1	2	8	338
							989	9									
01	4667	X	4667	-0-	-0-	-0-	1093	1	2976	2	N	544	571	1	2	8	309
							598	9									
02	4923	X	4923	-0-	-0-	-0-	726	1	3603	2	N	540	553	1	5	8	291
							594	9									
*03	12609	X	12609	-0-	-0-	-0-	1441	1	9939	2	N	1117	1112	1	5	8	291
							1229	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: A 3H RRCID -> 268137 COMPL. DATE 06/04/2012 TOTAL DEPTH 8107 PERF. 8361 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143

GATES 010 CHK-B TR 1 WELL #: A 1H RRCID -> 268163 COMPL. DATE 05/30/2012 TOTAL DEPTH 7941 PERF. 8287 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3076	X	3076	-0-	-0-	-0-	761 1 443 9		1872	2	N	403	367	1	7	8	192
11	2858	X	2858	-0-	-0-	-0-	708 1 342 9		1808	2	N	311	3	8			500
12	1920	X	1920	-0-	-0-	-0-	462 1 301 9		1157	2	N	274	559	1			215
01	2819	X	2819	-0-	-0-	-0-	897 1 342 9		1580	2	N	311	363	1	2	8	161
02	1364	X	1364	-0-	-0-	-0-	402 1 250 9		712	2	N	227	190	1	9	8	189
*03	3424	X	3424	-0-	-0-	-0-	616 1 414 9		2394	2	N	376	365	1	6	8	194

FAITH-BONITA WELL #: D 1H RRCID -> 268442 COMPL. DATE 07/11/2012 TOTAL DEPTH 7100 PERF. 7558 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	16 1 1 4		267 297	2 9	Y	270	267	0	1	8	3
11	453	N	453	-0-	-0-	-0-	16 1 215 9		222	2	Y	195	197	0			1
12	285	N	285	-0-	-0-	-0-	9 1 1 4		92 183	2 9	Y	166	165	0			2
01	589	N	174	-0-	-415	-0-	5 1 127 9		42	2	Y	115	114	0			3
02	547	N	547	-0-	-0-	-0-	15 1 7 4		185 340	2 9	Y	309	306	0	2	8	4
*03	415	N	415	-0-	-0-	-0-	8 1 5 4		163 239	2 9	Y	217	219	0			2

FAITH-SAN PEDRO WELL #: F 1H RRCID -> 268447 COMPL. DATE 03/18/2012 TOTAL DEPTH 6352 PERF. 6678 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-SAN PEDRO WELL #: G 1H RRCID -> 268631 COMPL. DATE 03/29/2012 TOTAL DEPTH 6381 PERF. 6441 - 11871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5430	X	5430	-0-	-0-	-0-	440 1 1 4		4640 349	2 9	Y	317	314	0	1	8	2
11	5745	X	5745	-0-	-0-	-0-	451 1 338 9		4956	2	Y	307	309	0			-0-
12	6149	X	6149	-0-	-0-	-0-	482 1 1 4		5363 303	2 9	Y	275	275	0			-0-
01	5425	X	4829	-0-	-596	-0-	409 1 1 4		4140 279	2 9	Y	254	252	0	1	8	1
02	5376	X	4086	-0-	-1290	-0-	305 1 5 4		3522 254	2 9	Y	231	231	0	1	8	-0-
*03	7245	X	7245	-0-	-0-	-0-	444 1 6 4		6483 312	2 9	Y	284	284	0			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: G 2H RRCID -> 268632 COMPL. DATE 03/29/2012 TOTAL DEPTH 6397 PERF. 6549 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4323	X	4323	-0-	-0-	-0-	393	1	3431	2	Y	452	448	0	1	8	5
							2	4	497	9							
11	3962	X	3962	-0-	-0-	-0-	356	1	3116	2	Y	445	447	0	1	8	2
							490	9									
12	3630	X	3630	-0-	-0-	-0-	352	1	2804	2	Y	429	428	0			3
							2	4	472	9							
01	4309	X	4217	-0-	-92	-0-	430	1	3155	2	Y	573	566	0	1	8	9
							2	4	630	9							
02	3892	X	3302	-0-	-590	-0-	322	1	2606	2	Y	333	335	0	2	8	5
							8	4	366	9							
*03	4588	X	4588	-0-	-0-	-0-	392	1	3545	2	Y	579	579	0	1	8	4
							14	4	637	9							

FAITH SANDY DIM WELL #: F 2H RRCID -> 268749 COMPL. DATE 07/26/2012 TOTAL DEPTH 6185 PERF. 6350 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	X	1873	-0-	-0-	-0-	230	1	1301	2	Y	311	344	1			216
							342	9									
11	1776	X	1776	-0-	-0-	-0-	238	1	1199	2	Y	308	349	1			175
							339	9									
12	1640	X	1640	-0-	-0-	-0-	225	1	1097	2	Y	289	360	1			104
							318	9									
01	2294	X	1577	-0-	-717	-0-	231	1	1015	2	Y	301	170	1			235
							331	9									
02	1960	X	1680	-0-	-280	-0-	188	1	1284	2	Y	189	167	1			257
							208	9									
*03	2410	X	2410	-0-	-0-	-0-	328	1	1785	2	Y	270	342	1			185
							297	9									

FAITH-YANA WELL #: A 1H RRCID -> 268750 COMPL. DATE 07/16/2012 TOTAL DEPTH 7345 PERF. 7509 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	X	907	-0-	-0-	-0-	91	1	498	2	Y	288	287	0	1	8	1
							1	4	317	9							
11	4767	X	4767	-0-	-0-	-0-	228	1	3957	2	Y	528	528	0	1	8	-0-
							1	4	581	9							
12	3053	X	3053	-0-	-0-	-0-	184	1	2479	2	Y	354	353	0			1
							1	4	389	9							
01	3905	X	3905	-0-	-0-	-0-	210	1	3234	2	Y	418	414	0	1	8	4
							1	4	460	9							
02	4452	X	677	-0-	-3775	-0-	76	1	373	2	Y	203	205	0	1	8	1
							5	4	223	9							
*03	4929	X	823	-0-	-4106	-0-	206	1	346	2	Y	241	242	0			-0-
							6	4	265	9							

FAITH BONITA L UNIT WELL #: I 1H RRCID -> 268751 COMPL. DATE 04/30/2012 TOTAL DEPTH 7043 PERF. 7023 - 14319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979	X	1979	-0-	-0-	-0-	106	1	1348	2	Y	477	551	1	1	8	211
							525	9									
11	2382	X	2382	-0-	-0-	-0-	156	1	1568	2	Y	598	698	1			111
							658	9									
12	2960	N	2960	-0-	-0-	-0-	195	1	2061	2	Y	640	478	1			273
							704	9									
01	3517	X	3517	-0-	-0-	-0-	219	1	2602	2	Y	633	656	1	5	8	245
							696	9									
02	2800	X	1500	-0-	-1300	-0-	122	1	1045	2	Y	303	377	1	3	8	168
							333	9									
*03	2945	X	722	-0-	-2223	-0-	92	1	510	2	Y	103	270	0			1
							7	4	113	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: A 2H RRCID -> 268752 COMPL. DATE 07/13/2012 TOTAL DEPTH 7184 PERF. 7596 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3515	X	3515	-0-	-0-	-0-	209	1	2884	2	Y	382	380	0	1	8	3
							2	4	420	9							
11	3930	X	3630	-0-	-300	-0-	178	1	2925	2	Y	479	481	0	1	8	-0-
							527	9									
12	5425	X	4019	-0-	-1406	-0-	199	1	3336	2	Y	438	438	0			-0-
							2	4	482	9							
01	5983	X	3407	-0-	-2576	-0-	174	1	2696	2	Y	487	481	0	1	8	5
							1	4	536	9							
02	5404	X	689	-0-	-4715	-0-	91	1	516	2	Y	73	77	0			1
							2	4	80	9							
*03	4030	X	2985	-0-	-1045	-0-	293	1	2295	2	Y	354	353	0	1	8	1
							8	4	389	9							

GATES 010 CHK-B TR 1 WELL #: A 8H RRCID -> 269321 COMPL. DATE 05/29/2012 TOTAL DEPTH 8132 PERF. 8247 - 12858

10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	1	N	-0-	-0-	-1	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	4	4	8			157
02	0	N	-0-	-0-	-0-	-0-					N	2	2	8			157
03	0	N	-0-	-0-	-0-	-0-					N	4	4	8			157

GATES 010 CHK-B 1286 WELL #: D 1H RRCID -> 269359 COMPL. DATE 09/19/2012 TOTAL DEPTH 8202 PERF. 8653 - 13374

10	5624	X	5624	-0-	-0-	-0-	5176	2	448	9	N	407	371	1			299
11	5970	X	4903	-0-	-1067	-0-	4519	2	384	9	N	349					648
12	6448	X	5233	-0-	-1215	-0-	4804	2	429	9	N	390	753	1			285
01	6448	X	4704	-0-	-1744	-0-	4350	2	354	9	N	322	365	1			242
02	5824	X	2302	-0-	-3522	-0-	2129	2	173	9	N	157					399
*03	5934	X	5934	-0-	-0-	-0-	5628	2	306	9	N	278	554	1			123

GATES 010 CHK-B 1286 WELL #: D 3H RRCID -> 269360 COMPL. DATE 09/19/2012 TOTAL DEPTH 8185 PERF. 8889 - 13437

10	6572	X	4495	-0-	-2077	-0-	4191	2	304	9	N	276	186	1			158
11	3262	X	3262	-0-	-0-	-0-	3009	2	253	9	N	230					388
12	4115	X	4115	-0-	-0-	-0-	3762	2	353	9	N	321	567	1			142
01	3743	X	3743	-0-	-0-	-0-	3422	2	321	9	N	292	339	1	1	8	94
02	1977	X	1977	-0-	-0-	-0-	1789	2	188	9	N	171					265
*03	4565	X	4565	-0-	-0-	-0-	4372	2	193	9	N	175	189	1			251

GATES 010 CHK-B 1286 WELL #: D 4H RRCID -> 269389 COMPL. DATE 09/26/2012 TOTAL DEPTH 8186 PERF. 8343 - 12960

10	8711	X	5147	-0-	-3564	-0-	4827	2	320	9	N	291	183	1			270
11	8430	X	5007	-0-	-3423	-0-	4671	2	336	9	N	305					575
12	8711	X	5194	-0-	-3517	-0-	4743	2	451	9	N	410	742	1			243
01	6386	X	5082	-0-	-1304	-0-	4686	2	396	9	N	360	348	1			255
02	4704	X	2209	-0-	-2495	-0-	1990	2	219	9	N	199	187	1			267
*03	6688	X	6688	-0-	-0-	-0-	6357	2	331	9	N	301	376	1			192

GATES 010 CHK-B 1286 WELL #: D 2H RRCID -> 269390 COMPL. DATE 09/24/2012 TOTAL DEPTH 8169 PERF. 8383 - 13006

10	7440	X	6213	-0-	-1227	-0-	5811	2	402	9	N	365	187	1			353
11	4707	X	4707	-0-	-0-	-0-	4391	2	316	9	N	287	189	1			451
12	5843	X	5843	-0-	-0-	-0-	5444	2	399	9	N	363	539	1			275
01	5133	X	5133	-0-	-0-	-0-	4711	2	422	9	N	384	360	1			299
02	2877	X	2877	-0-	-0-	-0-	2658	2	219	9	N	199	380	1			118
*03	7000	X	7000	-0-	-0-	-0-	6576	2	424	9	N	385	351	1			152

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH BONITA E UNIT WELL #: J 1H RRCID -> 269803 COMPL. DATE 11/26/2011 TOTAL DEPTH 7069 PERF. 7064 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4951	-0-	-40	-0-	13	1	3964	2	Y	882	872	0	3	8	9
							4	4	970	9							
11	6169	X	6169	-0-	-0-	-0-	22	1	4474	2	Y	1520	1523	0	2	8	4
							1	4	1672	9							
12	6752	X	6752	-0-	-0-	-0-	29	1	4902	2	Y	1649	1646	0	1	8	6
							7	4	1814	9							
01	5481	X	5481	-0-	-0-	-0-	24	1	4143	2	Y	1191	1180	0	3	8	14
							4	4	1310	9							
02	5544	X	2125	-0-	-3419	-0-	12	1	1654	2	Y	408	415	0	2	8	5
							10	4	449	9							
*03	6138	X	3910	-0-	-2228	-0-	12	1	3085	2	Y	724	725	0	1	8	3
							17	4	796	9							

GATES 010 CHK-B TR 1 WELL #: K 2H RRCID -> 269966 COMPL. DATE 07/04/2012 TOTAL DEPTH 8103 PERF. 8375 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4583	-0-	-1121	-0-	154	1	4172	2	N	234	179	1			138
							257	9									
11	5520	X	3840	-0-	-1680	-0-	109	1	3541	2	N	173					311
							190	9									
12	5518	X	3429	-0-	-2089	-0-	106	1	3143	2	N	164	344	1			131
							180	9									
01	5022	X	4221	-0-	-801	-0-	155	1	3823	2	N	221	176	1			176
							243	9									
02	4536	X	1766	-0-	-2770	-0-	62	1	1604	2	N	91	182	1			85
							100	9									
*03	5074	X	5074	-0-	-0-	-0-	163	1	4698	2	N	194	170	1			109
							213	9									

GATES 010 CHK-B TR 1 WELL #: K 3H RRCID -> 269973 COMPL. DATE 01/29/2013 TOTAL DEPTH 8102 PERF. 8327 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4707	X	4707	-0-	-0-	-0-	158	1	4261	2	N	262	349	1			95
							288	9									
11	4260	X	3995	-0-	-265	-0-	111	1	3636	2	N	225					320
							248	9									
12	4261	X	4261	-0-	-0-	-0-	130	1	3860	2	N	246	374	1			192
							271	9									
01	4712	X	3643	-0-	-1069	-0-	132	1	3274	2	N	215	176	1			231
							237	9									
02	4256	X	2053	-0-	-2203	-0-	72	1	1838	2	N	130	190	1			171
							143	9									
*03	6138	X	6138	-0-	-0-	-0-	196	1	5641	2	N	274	368	1			77
							301	9									

GATES 010 CHK-B TR 1 WELL #: K 4H RRCID -> 270019 COMPL. DATE 06/29/2012 TOTAL DEPTH 8090 PERF. 8495 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	3685	-0-	-2608	-0-	463	1	2980	2	N	220	364	1			62
							242	9									
11	6090	X	4837	-0-	-1253	-0-	388	1	4208	2	N	219					281
							241	9									
12	6293	X	4695	-0-	-1598	-0-	415	1	4015	2	N	241	360	1			162
							265	9									
01	5642	X	4483	-0-	-1159	-0-	469	1	3764	2	N	227	172	1			217
							250	9									
02	4592	X	1955	-0-	-2637	-0-	232	1	1579	2	N	131	189	1			159
							144	9									
*03	5288	X	5288	-0-	-0-	-0-	438	1	4597	2	N	230	178	1			211
							253	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: K 5H RRCID -> 270020 COMPL. DATE 01/27/2013 TOTAL DEPTH 8088 PERF. 8501 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2808	-0-	-1532	-0-	403 261	1 9	2144	2	N	237	362	1			67
11	4200	X	3928	-0-	-272	-0-	337 262	1 9	3329	2	N	238					305
12	4154	X	4038	-0-	-116	-0-	364 259	1 9	3415	2	N	235	370	1			170
01	3720	X	3329	-0-	-391	-0-	391 257	1 9	2681	2	N	234	176	1			228
02	3668	X	1530	-0-	-2138	-0-	204 146	1 9	1180	2	N	133	185	1			176
*03	4754	X	4754	-0-	-0-	-0-	381 326	1 9	4047	2	N	296	361	1			111

GATES 010 CHK-B TR 1 WELL #: K 1H RRCID -> 270021 COMPL. DATE 07/07/2012 TOTAL DEPTH 8094 PERF. 8518 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	-0-	-0-	-6200	-0-					N	-0-					110
11	7068	X	7068	-0-	-0-	-0-	195 521	1 9	6352	2	N	474					584
12	5558	X	5558	-0-	-0-	-0-	163 572	1 9	4823	2	N	520	757	1			347
01	896	X	896	-0-	-0-	-0-	31 100	1 9	765	2	N	91	375	1			63
02	5992	X	-0-	-0-	-5992	-0-					N	-0-					63
03	6634	X	-0-	-0-	-6634	-0-					N	-0-					63

PGE DOS WELL #: D 4H RRCID -> 270022 COMPL. DATE 01/25/2013 TOTAL DEPTH 7923 PERF. 8326 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4194	X	4194	-0-	-0-	-0-	66 358	1 9	3770	2	N	325	374	1	23	8	193
11	5210	X	5210	-0-	-0-	-0-	87 400	1 9	4723	2	N	364	366	1	4	8	187
12	7455	X	7455	-0-	-0-	-0-	113 596	1 9	6746	2	N	542	558	1	6	8	165
01	7099	X	6725	-0-	-374	-0-	99 585	1 9	6041	2	N	532	378	1	12	8	307
02	6412	X	3318	-0-	-3094	-0-	51 316	1 9	2951	2	N	287	379	1	24	8	191
03	7440	X	39	-0-	-7401	-0-	25	2	14	9	N	13	11	8			193

PGE DOS WELL #: D 3H RRCID -> 270023 COMPL. DATE 02/06/2013 TOTAL DEPTH 7915 PERF. 8281 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3569	-0-	-802	-0-	55 345	1 9	3169	2	N	314	377	1	2	8	96
11	4230	X	3235	-0-	-995	-0-	51 336	1 9	2848	2	N	305	171	1	3	8	227
12	4371	X	4090	-0-	-281	-0-	59 462	1 9	3569	2	N	420	377	1	2	8	268
01	4356	X	4356	-0-	-0-	-0-	62 472	1 9	3822	2	N	429	567	1	6	8	124
02	3220	X	2249	-0-	-971	-0-	34 219	1 9	1996	2	N	199	184	1	8	8	131
*03	4762	X	4762	-0-	-0-	-0-	79 417	1 9	4266	2	N	379	371	1	5	8	134

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: D 2H RRCID -> 270025 COMPL. DATE 01/31/2013 TOTAL DEPTH 7916 PERF. 8236 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4855	-0-	-1097	-0-	76	1	4346	2	N	394	376	1			139
							433	9									
11	5760	X	1433	-0-	-4327	-0-	23	1	1259	2	N	137	1	8			275
							151	9									
12	5518	X	1470	-0-	-4048	-0-	20	1	1234	2	N	196	368	1			103
							216	9									
01	5417	X	5417	-0-	-0-	-0-	78	1	4785	2	N	504	369	1			238
							554	9									
02	4396	X	2653	-0-	-1743	-0-	41	1	2372	2	N	218	380	1	7	8	69
							240	9									
*03	5973	X	5973	-0-	-0-	-0-	101	1	5401	2	N	428	359	1	6	8	132
							471	9									

PGE DOS WELL #: D 1H RRCID -> 270026 COMPL. DATE 01/31/2013 TOTAL DEPTH 7899 PERF. 8229 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	12931	-0-	-2011	-0-	206	1	11703	2	N	929	938	1			253
							1022	9									
11	14460	X	13671	-0-	-789	-0-	229	1	12406	2	N	942	930	1			265
							1036	9									
12	14942	X	13925	-0-	-1017	-0-	211	1	12644	2	N	973	937	1			301
							1070	9									
01	14942	X	10879	-0-	-4063	-0-	164	1	9869	2	N	769	749	1			321
							846	9									
02	13440	X	6141	-0-	-7299	-0-	95	1	5484	2	N	511	755	1			77
							562	9									
03	14136	X	13049	-0-	-1087	-0-	223	1	11872	2	N	867	757	1			187
							954	9									

GATES 010 CHK-B 1286 WELL #: C 1H RRCID -> 270208 COMPL. DATE 08/16/2012 TOTAL DEPTH 8174 PERF. 8547 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6248	-0-	-262	-0-	109	1	5759	2	N	345	375	1			180
							380	9									
11	6540	X	5599	-0-	-941	-0-	101	1	5122	2	N	342					522
							376	9									
12	6758	X	4644	-0-	-2114	-0-	91	1	4239	2	N	285	376	1			431
							314	9									
01	6758	X	4170	-0-	-2588	-0-	87	1	3769	2	N	285	371	1			345
							314	9									
02	5656	X	2148	-0-	-3508	-0-	102	1	1900	2	N	133	191	1			287
							146	9									
03	6262	X	5639	-0-	-623	-0-	94	1	5294	2	N	228	357	1			158
							251	9									

GATES 010 CHK-B 1286 WELL #: C 3H RRCID -> 270209 COMPL. DATE 08/09/2012 TOTAL DEPTH 8145 PERF. 8737 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3640	-0-	-111	-0-	63	1	3293	2	N	258	187	1			151
							284	9									
11	4170	X	3716	-0-	-454	-0-	67	1	3360	2	N	263					414
							289	9									
12	4309	X	4184	-0-	-125	-0-	80	1	3717	2	N	352	570	1			196
							387	9									
01	4309	X	3710	-0-	-599	-0-	77	1	3318	2	N	286	348	1			134
							315	9									
02	3780	X	1710	-0-	-2070	-0-	80	1	1485	2	N	132	179	1	1	8	86
							145	9									
03	4185	X	4091	-0-	-94	-0-	65	1	3692	2	N	304	184	1	2	8	204
							334	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: C 2H RRCID -> 270211 COMPL. DATE 08/05/2012 TOTAL DEPTH 8164 PERF. 8250 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6195	-0-	-439	-0-	106	1	5608	2	N	437	365	1			227
							481	9									
11	6840	X	5856	-0-	-984	-0-	105	1	5299	2	N	411	173	1			465
							452	9									
12	7068	X	5844	-0-	-1224	-0-	113	1	5269	2	N	420	746	1			139
							462	9									
01	7068	X	5360	-0-	-1708	-0-	112	1	4826	2	N	384	340	1			183
							422	9									
02	6048	X	2715	-0-	-3333	-0-	128	1	2376	2	N	192	185	1			190
							211	9									
*03	6977	X	6977	-0-	-0-	-0-	116	1	6516	2	N	314	374	1			130
							345	9									

PGE DOS WELL #: H 1H RRCID -> 270232 COMPL. DATE 08/22/2012 TOTAL DEPTH 8146 PERF. 8546 - 16914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	X	-0-	-0-	-10	-0-					N	-0-					95
11	10	X	-0-	-0-	-10	-0-					N	-0-					95
12	0	X	-0-	-0-	-0-	-0-					N	-0-					95
01	0	X	-0-	-0-	-0-	-0-					N	-0-					95
02	0	X	-0-	-0-	-0-	-0-					N	-0-					95
03	0	X	-0-	-0-	-0-	-0-					N	-0-					95

PGE DOS WELL #: H 2H RRCID -> 270254 COMPL. DATE 08/23/2012 TOTAL DEPTH 8182 PERF. 8444 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31186	X	23275	-0-	-7911	-0-	372	1	22016	2	N	806	735	1	1	8	208
							887	9									
11	30180	X	22951	-0-	-7229	-0-	360	1	21675	2	N	833	907	1			134
							916	9									
12	26350	X	23658	-0-	-2692	-0-	372	1	22345	2	N	855	755	1			234
							941	9									
01	24645	X	22254	-0-	-2391	-0-	372	1	20987	2	N	814	736	1			312
							895	9									
02	21728	X	10081	-0-	-11647	-0-	168	1	9505	2	N	371	562	1			121
							408	9									
*03	27940	X	27940	-0-	-0-	-0-	372	1	26719	2	N	772	738	1			155
							849	9									

GATES 010 CHK-B 1286 WELL #: C 4H RRCID -> 270255 COMPL. DATE 08/12/2012 TOTAL DEPTH 8196 PERF. 8347 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6187	X	6187	-0-	-0-	-0-	107	1	5638	2	N	402	702	1			213
							442	9									
11	5531	X	5531	-0-	-0-	-0-	100	1	5068	2	N	330					543
							363	9									
12	5120	X	5120	-0-	-0-	-0-	101	1	4680	2	N	308	560	1			291
							339	9									
01	5186	X	5186	-0-	-0-	-0-	109	1	4683	2	N	358	352	1			297
							394	9									
02	792	X	792	-0-	-0-	-0-	38	1	709	2	N	41	179	1			159
							45	9									
*03	6696	X	6696	-0-	-0-	-0-	110	1	6211	2	N	341	158	1			342
							375	9									

WOLF B WELL #: 2H RRCID -> 270421 COMPL. DATE 01/29/2013 TOTAL DEPTH 9288 PERF. 9463 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1320	N	1320	-0-	-0-	-0-	1230	2	90	9	N	82					189
11	1396	N	1396	-0-	-0-	-0-	1306	2	90	9	N	82	186	1			85
12	1860	N	1287	-0-	-573	-0-	1182	2	105	9	N	95					180
01	1333	N	1288	-0-	-45	-0-	1192	2	96	9	N	87	174	1			93
02	1316	N	439	-0-	-877	-0-	410	2	29	9	N	26					119
*03	1714	N	1714	-0-	-0-	-0-	1600	2	114	9	N	104					223

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: G 2H RRCID -> 270458 COMPL. DATE 01/06/2013 TOTAL DEPTH 7820 PERF. 8216 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4776	-0-	-494	-0-	283 424	1 9	4069	2	N	385	369	1			173
11	5100	X	4676	-0-	-424	-0-	287 424	1 9	3965	2	N	385	360	1			198
12	5487	X	4838	-0-	-649	-0-	252 502	1 9	4084	2	N	456	558	1			96
01	5487	X	4510	-0-	-977	-0-	263 438	1 9	3809	2	N	398	362	1			132
02	4956	X	2359	-0-	-2597	-0-	258 217	1 9	1884	2	N	197	189	1			140
*03	5778	X	5778	-0-	-0-	-0-	258 407	1 9	5113	2	N	370	372	1			138

PGE BROWNE WELL #: G 3H RRCID -> 270459 COMPL. DATE 01/06/2013 TOTAL DEPTH 7835 PERF. 8208 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7174	X	7174	-0-	-0-	-0-	385 483	1 9	6306	2	N	439	370	1	1	8	342
11	4630	X	4630	-0-	-0-	-0-	338 330	1 9	3962	2	N	300	360	1			282
12	5040	X	5040	-0-	-0-	-0-	338 444	1 9	4258	2	N	404	371	1			315
01	4278	X	3647	-0-	-631	-0-	277 284	1 9	3086	2	N	258	374	1			199
02	3864	X	1189	-0-	-2675	-0-	134 79	1 9	976	2	N	72	4	8			267
*03	4322	X	4322	-0-	-0-	-0-	193 301	1 9	3828	2	N	274	357	1	1	8	183

PGE BROWNE WELL #: G 1H RRCID -> 270789 COMPL. DATE 01/31/2013 TOTAL DEPTH 7890 PERF. 8309 - 14373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	1273	-0-	-5516	-0-	43 106	1 9	1124	2	N	96	185	1			213
11	6570	X	4246	-0-	-2324	-0-	186 360	1 9	3700	2	N	327	350	1			190
12	6789	X	4003	-0-	-2786	-0-	149 328	1 9	3526	2	N	298	182	1			306
01	4557	X	4159	-0-	-398	-0-	146 383	1 9	3630	2	N	348	357	1			297
02	3976	X	1813	-0-	-2163	-0-	198 173	1 9	1442	2	N	157	181	1			273
*03	4766	X	4766	-0-	-0-	-0-	213 327	1 9	4226	2	N	297	343	1			227

PGE BROWNE WELL #: D 4H RRCID -> 270837 COMPL. DATE 01/05/2013 TOTAL DEPTH 7934 PERF. 8286 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4217	-0-	-1115	-0-	109 326	1 9	3782	2	N	296	371	1	1	8	152
11	5160	X	4882	-0-	-278	-0-	97 414	1 9	4371	2	N	376	360	1			168
12	6284	X	6284	-0-	-0-	-0-	108 530	1 9	5646	2	N	482	552	1			98
01	4695	X	4695	-0-	-0-	-0-	91 393	1 9	4211	2	N	357	360	1	2	8	93
02	4564	X	2176	-0-	-2388	-0-	48 166	1 9	1962	2	N	151	187	1	1	8	56
03	5828	X	3896	-0-	-1932	-0-	70 268	1 9	3558	2	N	244	188	1			112

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PGE BROWNE WELL #: D 1H RRCID -> 270839 COMPL. DATE 09/26/2012 TOTAL DEPTH 7935 PERF. 8251 - 13170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3951	-0-	-823	-0-	99	1	3465	2	N	352	559	1	1	8	117
							387	9									
11	6360	X	4487	-0-	-1873	-0-	86	1	3922	2	N	435	359	1			193
							479	9									
12	6572	X	4788	-0-	-1784	-0-	80	1	4204	2	N	458	557	1	2	8	92
							504	9									
01	6572	X	3775	-0-	-2797	-0-	72	1	3332	2	N	337	351	1	2	8	76
							371	9									
02	4200	X	1188	-0-	-3012	-0-	24	1	1023	2	N	128	1	8			203
							141	9									
03	4774	X	4370	-0-	-404	-0-	76	1	3933	2	N	328	377	1			154
							361	9									

PGE BROWNE WELL #: D 2H RRCID -> 270849 COMPL. DATE 09/21/2012 TOTAL DEPTH 7930 PERF. 8312 - 13162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5005	-0-	-2218	-0-	131	1	4582	2	N	265	364	1			192
							292	9									
11	6990	X	5474	-0-	-1516	-0-	110	1	4966	2	N	362	343	1			211
							398	9									
12	7223	X	4963	-0-	-2260	-0-	86	1	4490	2	N	352	360	1			203
							387	9									
01	5580	X	3864	-0-	-1716	-0-	77	1	3506	2	N	255	356	1			102
							281	9									
02	5096	X	1819	-0-	-3277	-0-	45	1	1773	2	N	1					103
							1	9									
*03	6013	X	6013	-0-	-0-	-0-	104	1	5408	2	N	455	373	1			185
							501	9									

PGE BROWNE WELL #: D 3H RRCID -> 270850 COMPL. DATE 09/16/2012 TOTAL DEPTH 7918 PERF. 8312 - 13078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	2522	-0-	-6902	-0-	64	1	2238	2	N	200	365	1			71
							220	9									
11	9120	X	4907	-0-	-4213	-0-	97	1	4403	2	N	370	348	1			93
							407	9									
12	7454	X	7454	-0-	-0-	-0-	129	1	6755	2	N	518	361	1	4	8	246
							570	9									
01	8336	X	8336	-0-	-0-	-0-	163	1	7513	2	N	600	740	1	2	8	104
							660	9									
02	4592	X	4224	-0-	-368	-0-	91	1	3797	2	N	305	189	1	6	8	214
							336	9									
*03	8611	X	8611	-0-	-0-	-0-	153	1	7960	2	N	453	543	1	3	8	121
							498	9									

GATES 010 CHK-A TR3 WELL #: J 1H RRCID -> 270896 COMPL. DATE 09/12/2012 TOTAL DEPTH 8280 PERF. 8585 - 17072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	7	1			-0-
11	4140	X	-0-	-0-	-4140	-0-					Y	-0-					-0-
12	4154	X	-0-	-0-	-4154	-0-					Y	-0-					-0-
01	4154	X	-0-	-0-	-4154	-0-					Y	-0-					-0-
02	2044	X	-0-	-0-	-2044	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-A TR3 WELL #: J 2H RRCID -> 270900 COMPL. DATE 09/13/2012 TOTAL DEPTH 8261 PERF. 8319 - 16385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18505	X	18505	-0-	-0-	-0-	74	1	16780	2	Y	1501	1463	1	12	8	196
							1651	9									
11	10413	X	10413	-0-	-0-	-0-	34	1	9272	2	Y	1006	560	1			642
							1107	9									
12	16089	X	7815	-0-	-8274	-0-	29	1	6798	2	Y	898	1443	1	4	8	93
							988	9									
01	16089	X	7775	-0-	-8314	-0-	29	1	6815	2	Y	846	745	1	29	8	165
							931	9									
02	14532	X	7143	-0-	-7389	-0-	28	1	6543	2	Y	520	556	1	11	8	118
							572	9									
03	16089	X	10418	-0-	-5671	-0-	41	1	9534	2	Y	766	737	1	12	8	135
							843	9									

PGE BROWNE WELL #: G 4H RRCID -> 270932 COMPL. DATE 01/31/2013 TOTAL DEPTH 7827 PERF. 8293 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3516	X	3516	-0-	-0-	-0-	199	1	2937	2	N	345	362	1			92
							380	9									
11	2670	X	77	-0-	-2593	-0-	70	1	7	9	N	6					98
12	2759	X	1472	-0-	-1287	-0-	171	1	994	2	N	279	185	1			192
							307	9									
01	3811	X	3811	-0-	-0-	-0-	224	1	3227	2	N	327	371	1			148
							360	9									
02	2492	X	2107	-0-	-385	-0-	232	1	1696	2	N	163	181	1			130
							179	9									
*03	5466	X	5466	-0-	-0-	-0-	246	1	4857	2	N	330	368	1			92
							363	9									

PGE BROWNE WELL #: F 3H RRCID -> 271431 COMPL. DATE 09/03/2013 TOTAL DEPTH 7887 PERF. 8291 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4508	X	4508	-0-	-0-	-0-	63	1	4189	2	N	233	183	1			227
							256	9									
11	4895	X	4895	-0-	-0-	-0-	70	1	4500	2	N	295	368	1			154
							325	9									
12	5070	X	5070	-0-	-0-	-0-	78	1	4654	2	N	307	380	1			81
							338	9									
01	4660	X	4660	-0-	-0-	-0-	71	1	4256	2	N	303	181	1			203
							333	9									
02	4564	X	170	-0-	-4394	-0-	4	1	142	2	N	22					225
							24	9									
03	5084	X	2006	-0-	-3078	-0-	26	1	1980	2	N	-0-	184	1			41

PGE BROWNE WELL #: F 2H RRCID -> 271432 COMPL. DATE 08/26/2013 TOTAL DEPTH 7865 PERF. 8230 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	1004	-0-	-5940	-0-	14	1	914	2	N	69					150
							76	9									
11	6720	X	420	-0-	-6300	-0-	5	1	304	2	N	101	159	1			92
							111	9									
12	6944	X	2162	-0-	-4782	-0-	31	1	1883	2	N	225	170	1			147
							248	9									
01	5983	X	1364	-0-	-4619	-0-	20	1	1173	2	N	155	188	1			114
							171	9									
02	5404	X	860	-0-	-4544	-0-	20	1	761	2	N	72					186
							79	9									
*03	5058	X	5058	-0-	-0-	-0-	62	1	4641	2	N	323	367	1			142
							355	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 1H RRCID -> 271435 COMPL. DATE 08/26/2013 TOTAL DEPTH 7877 PERF. 8334 - 14566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	6319	-0-	-2299	-0-	84	1	5602	2	N	575	560	1			87
							633	9									
11	8340	X	5765	-0-	-2575	-0-	79	1	5074	2	N	556	546	1			97
							612	9									
12	7595	X	5874	-0-	-1721	-0-	85	1	5163	2	N	569	535	1			131
							626	9									
01	6572	X	5946	-0-	-626	-0-	87	1	5201	2	N	598	531	1	1	8	197
							658	9									
02	5712	X	1962	-0-	-3750	-0-	43	1	1692	2	N	206	188	1			215
							227	9									
*03	6557	X	6557	-0-	-0-	-0-	79	1	5907	2	N	519	549	1			185
							571	9									

EDWARDS A WELL #: 1H RRCID -> 271556 COMPL. DATE 08/17/2011 TOTAL DEPTH 9086 PERF. 9374 - 14863

10	958	N	958	-0-	-0-	-0-	830	2	128	9	N	116	178	1			47
11	957	N	957	-0-	-0-	-0-	821	2	136	9	N	124					171
12	1023	N	837	-0-	-186	-0-	715	2	122	9	N	111	174	1			108
01	964	N	964	-0-	-0-	-0-	824	2	140	9	N	127	171	1			64
02	896	N	373	-0-	-523	-0-	316	2	57	9	N	52					116
*03	1115	N	1115	-0-	-0-	-0-	932	2	183	9	N	166	186	1			96

THURMAN WELL #: 3H RRCID -> 271738 COMPL. DATE 12/22/2011 TOTAL DEPTH 8875 PERF. 9526 - 15871

10	2697	X	703	-0-	-1994	-0-	535	2	168	9	N	153	183	1			145
11	3619	X	3619	-0-	-0-	-0-	3412	2	207	9	N	188	181	1			152
12	2899	X	2899	-0-	-0-	-0-	2736	2	163	9	N	148	183	1			117
01	3100	N	3284	-0-	184	184	3067	2	217	9	N	197	176	1			138
02	2576	X	776	-0-	-1800	-0-	731	2	45	9	N	41					179
*03	4215	X	4215	-0-	-0-	-0-	3980	2	235	9	N	214	183	1			210

THURMAN WELL #: 4H RRCID -> 271739 COMPL. DATE 01/23/2012 TOTAL DEPTH 8947 PERF. 9451 - 15767

10	2542	X	2251	-0-	-291	-0-	2101	2	150	9	N	136					330
11	2460	X	2218	-0-	-242	-0-	2056	2	162	9	N	147	342	1			135
12	3038	X	1871	-0-	-1167	-0-	1719	2	152	9	N	138	160	1			113
01	3038	X	2217	-0-	-821	-0-	2038	2	179	9	N	163					276
02	2744	X	523	-0-	-2221	-0-	483	2	40	9	N	36	188	1			124
*03	2686	X	2686	-0-	-0-	-0-	2468	2	218	9	N	198	184	1			138

PGE BROWNE WELL #: F 4H RRCID -> 271953 COMPL. DATE 09/03/2013 TOTAL DEPTH 7862 PERF. 8178 - 14419

10	10168	X	9525	-0-	-643	-0-	134	1	8853	2	N	489	367	1			187
							538	9									
11	9840	X	8698	-0-	-1142	-0-	126	1	8026	2	N	496	543	1	1	8	139
							546	9									
12	10168	X	6171	-0-	-3997	-0-	95	1	5687	2	N	354	364	1			129
							389	9									
01	10168	X	7742	-0-	-2426	-0-	119	1	7091	2	N	484	544	1	1	8	68
							532	9									
02	9184	X	4050	-0-	-5134	-0-	96	1	3697	2	N	234	187	1			115
							257	9									
*03	12410	X	12410	-0-	-0-	-0-	157	1	11725	2	N	480	360	1	1	8	234
							528	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: F 5H RRCID -> 271954 COMPL. DATE 08/17/2013 TOTAL DEPTH 7871 PERF. 8125 - 14448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	2881	-0-	-4590	-0-	39	1	2608	2	N	213	187	1			200
							234	9									
11	7230	X	3094	-0-	-4136	-0-	43	1	2765	2	N	260	184	1			276
							286	9									
12	6200	X	2600	-0-	-3600	-0-	38	1	2318	2	N	222	381	1			117
							244	9									
01	6200	X	2698	-0-	-3502	-0-	39	1	2366	2	N	266	184	1			199
							293	9									
02	2884	X	1333	-0-	-1551	-0-	30	1	1172	2	N	119					318
							131	9									
*03	6873	X	6873	-0-	-0-	-0-	84	1	6307	2	N	438	551	1			205
							482	9									

PGE BROWNE WELL #: F 6H RRCID -> 271955 COMPL. DATE 08/17/2013 TOTAL DEPTH 7879 PERF. 8216 - 14485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5518	-0-	-0-	-0-	74	1	4945	2	N	454	553	1	1	8	328
							499	9									
11	5910	X	5257	-0-	-653	-0-	72	1	4624	2	N	510	546	1			292
							561	9									
12	6696	X	5544	-0-	-1152	-0-	81	1	4920	2	N	494	562	1			224
							543	9									
01	6696	X	4861	-0-	-1835	-0-	72	1	4281	2	N	462	375	1	2	8	309
							508	9									
02	6048	X	1370	-0-	-4678	-0-	31	1	1200	2	N	126	190	1	1	8	244
							139	9									
03	5549	X	33	-0-	-5516	-0-	30	2	3	9	N	3					247

THURMAN WELL #: 2H RRCID -> 272566 COMPL. DATE 03/24/2011 TOTAL DEPTH 8846 PERF. 9626 - 17640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	798	-0-	-876	-0-	714	2	84	9	N	76					182
11	1590	N	11	-0-	-1579	-0-	3	2	8	9	N	7					189
12	1426	N	-0-	-0-	-1426	-0-					N	20	186	1			23
01	806	N	34	-0-	-772	-0-	4	2	30	9	N	27					50
02	11	N	-0-	-0-	-11	-0-					N	30					80
03	0	N	-0-	-0-	-0-	-0-					N	34					114

FAITH SANDY DIM WELL #: J 1H RRCID -> 272577 COMPL. DATE 06/02/2013 TOTAL DEPTH 6218 PERF. 7720 - 14085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5495	X	5495	-0-	-0-	-0-	286	1	4788	2	Y	383	380	0	1	8	4
							421	9									
11	6224	X	6224	-0-	-0-	-0-	289	1	5561	2	Y	340	342	0			2
							374	9									
12	3224	X	2663	-0-	-561	-0-	217	1	2032	2	Y	376	375	0			3
							414	9									
01	6789	X	587	-0-	-6202	-0-	182	1	42	2	Y	330	327	0	1	8	5
							363	9									
02	6132	X	3637	-0-	-2495	-0-	197	1	3102	2	Y	301	300	0	2	8	4
							7	4	331	9							
*03	6417	X	5089	-0-	-1328	-0-	274	1	4087	2	Y	647	646	0	1	8	4
							16	4	712	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: G 1H RRCID -> 272710 COMPL. DATE 05/30/2013 TOTAL DEPTH 7002 PERF. 7455 - 15734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	X	1473	-0-	-0-	-0-	322	1	294	2	Y	775	768	0	2	8	8
							4	4	853	9							
11	510	N	367	-0-	-143	-0-	91	1	30	2	Y	224	230	0			2
							246	9									
12	527	N	176	-0-	-351	-0-	131	1	4	2	Y	37	37	0			2
							41	9									
01	1860	X	221	-0-	-1639	-0-	146	1	7	2	Y	62	61	0			3
							68	9									
02	1680	X	399	-0-	-1281	-0-	329	1	5	2	Y	58	58	0			3
							1	4	64	9							
*03	2596	X	2596	-0-	-0-	-0-	515	1	1352	2	Y	648	645	0	1	8	5
							16	4	713	9							

FAITH-YANA WELL #: G 2H RRCID -> 272711 COMPL. DATE 05/29/2013 TOTAL DEPTH 7114 PERF. 7711 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	215	1	51	2	Y	426	422	0	1	8	6
							1	4	469	9							
11	1380	N	739	-0-	-641	-0-	238	1	93	2	Y	371	373	0			4
							408	9									
12	899	N	736	-0-	-163	-0-	238	1	44	2	Y	412	412	0			4
							1	4	453	9							
01	465	N	368	-0-	-97	-0-	171	1	17	2	Y	163	162	0			5
							1	4	179	9							
02	420	N	18	-0-	-402	-0-	18	1			Y	-0-	5	0			-0-
*03	465	N	143	-0-	-322	-0-	128	1	1	2	Y	13	13	0			-0-
							14	9									

FAITH SANDY DIM WELL #: J 4H RRCID -> 273129 COMPL. DATE 05/26/2013 TOTAL DEPTH 6243 PERF. 6553 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	382	X	382	-0-	-0-	-0-	158	1	25	2	Y	181	179	0	1	8	2
							199	9									
11	270	X	92	-0-	-178	-0-	63	1	4	2	Y	23	24	0			1
							25	9									
12	968	X	968	-0-	-0-	-0-	165	1	241	2	Y	511	509	0			3
							562	9									
01	6255	X	6255	-0-	-0-	-0-	259	1	5483	2	Y	466	461	0	1	8	7
							513	9									
02	2240	X	466	-0-	-1774	-0-	138	1	137	2	Y	170	173	0	1	8	3
							4	4	187	9							
*03	1123	X	1123	-0-	-0-	-0-	190	1	474	2	Y	409	409	0	1	8	2
							9	4	450	9							

FAITH-YANA WELL #: G 3H RRCID -> 273132 COMPL. DATE 05/19/2013 TOTAL DEPTH 7016 PERF. 7365 - 15498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2921	X	2921	-0-	-0-	-0-	394	1	1886	2	Y	580	575	0	2	8	5
							3	4	638	9							
11	3002	X	3002	-0-	-0-	-0-	351	1	2136	2	Y	467	470	0	1	8	1
							1	4	514	9							
12	3868	X	3868	-0-	-0-	-0-	433	1	2823	2	Y	554	553	0	1	8	1
							3	4	609	9							
01	2914	X	1526	-0-	-1388	-0-	339	1	716	2	Y	427	423	0	1	8	4
							1	4	470	9							
02	2800	X	1849	-0-	-951	-0-	291	1	1236	2	Y	286	286	0	1	8	3
							7	4	315	9							
*03	3875	X	3054	-0-	-821	-0-	411	1	2180	2	Y	412	413	0	1	8	1
							10	4	453	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 4H RRCID -> 273168 COMPL. DATE 02/19/2014 TOTAL DEPTH 8111 PERF. 8144 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	6052	-0-	-3155	-0-	575	1	4938	2	Y	490	507	1			52
							539	9									
11	8880	X	6814	-0-	-2066	-0-	555	1	5750	2	Y	463	463	1			52
							509	9									
12	9176	X	6441	-0-	-2735	-0-	549	1	5346	2	Y	496	484	1			64
							546	9									
01	6572	X	6537	-0-	-35	-0-	566	1	5422	2	Y	499	501	1			62
							549	9									
02	6356	X	4387	-0-	-1969	-0-	504	1	3693	2	Y	173	199	1	1	8	35
							190	9									
*03	7037	X	5624	-0-	-1413	-0-	605	1	4405	2	Y	558	520	1	1	8	72
							614	9									

GATES 010 CHK-B TR 1 WELL #: C 2H RRCID -> 273169 COMPL. DATE 02/19/2014 TOTAL DEPTH 7701 PERF. 8106 - 14746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6471	X	6471	-0-	-0-	-0-	457	1	5343	2	Y	610	624	1			64
							671	9									
11	6473	X	6473	-0-	-0-	-0-	434	1	5344	2	Y	632	625	1			71
							695	9									
12	6380	X	6380	-0-	-0-	-0-	462	1	5205	2	Y	648	634	1	1	8	84
							713	9									
01	6479	X	5357	-0-	-1122	-0-	401	1	4283	2	Y	612	618	1	1	8	77
							673	9									
02	6048	X	3080	-0-	-2968	-0-	332	1	1998	2	Y	682	643	1	2	8	114
							750	9									
*03	6696	X	5290	-0-	-1406	-0-	457	1	4101	2	Y	665	683	1	1	8	95
							732	9									

SMITH FAMILY UNIT A DIM WELL #: 1H RRCID -> 273201 COMPL. DATE 02/20/2014 TOTAL DEPTH 7897 PERF. 8021 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	3827	-0-	-1877	-0-	570	1	2737	2	N	473	354	1			190
							520	9									
11	6035	X	6035	-0-	-0-	-0-	756	1	4491	2	N	716	701	1			205
							788	9									
12	5704	X	5450	-0-	-254	-0-	568	1	4144	2	N	671	555	1	2	8	319
							738	9									
01	5597	X	5597	-0-	-0-	-0-	658	1	4181	2	N	689	735	1			273
							758	9									
02	5628	X	2395	-0-	-3233	-0-	379	1	1751	2	N	241	359	1	3	8	152
							265	9									
03	6231	X	5683	-0-	-548	-0-	733	1	4807	2	N	130					282
							143	9									

SMITH FAMILY UNIT A DIM WELL #: 2H RRCID -> 273202 COMPL. DATE 02/21/2014 TOTAL DEPTH 7853 PERF. 8094 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	X	2324	-0-	-0-	-0-	293	1	1409	2	N	565	537	1			76
							622	9									
11	2100	X	756	-0-	-1344	-0-	79	1	470	2	N	188	173	1			91
							207	9									
12	3125	X	3125	-0-	-0-	-0-	295	1	2156	2	N	613	551	1			153
							674	9									
01	2325	N	1859	-0-	-466	-0-	205	1	1300	2	N	322	353	1			122
							354	9									
02	1325	N	1325	-0-	-0-	-0-	178	1	819	2	N	298	179	1			241
							328	9									
03	2325	N	2070	-0-	-255	-0-	130	1	850	2	N	991	1078	1			154
							1090	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 6H RRCID -> 273583 COMPL. DATE 02/28/2014 TOTAL DEPTH 7700 PERF. 8106 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5893	-0-	-369	-0-	430 721	1 9	4742	2	Y	655	689	1			72
11	6368	X	6368	-0-	-0-	-0-	443 729	1 9	5196	2	Y	663	659	1			76
12	6541	X	5677	-0-	-864	-0-	401 726	1 9	4550	2	Y	660	648	1	1	8	87
01	6541	X	6078	-0-	-463	-0-	480 749	1 9	4849	2	Y	681	682	1	1	8	85
02	5936	X	2388	-0-	-3548	-0-	299 98	1 9	1991	2	Y	89	147	1	1	8	26
*03	6572	X	6455	-0-	-117	-0-	439 917	1 9	5099	2	Y	834	755	1	1	8	104

GATES 010 CHK-B TR 1 WELL #: C 8H RRCID -> 273585 COMPL. DATE 03/03/2014 TOTAL DEPTH 8138 PERF. 8189 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7175	X	7175	-0-	-0-	-0-	718 608	1 9	5849	2	Y	553	533	1			52
11	7898	X	7898	-0-	-0-	-0-	729 551	1 9	6618	2	Y	501	499	1			54
12	7627	X	7627	-0-	-0-	-0-	692 523	1 9	6412	2	Y	475	469	1			60
01	7161	X	6295	-0-	-866	-0-	716 561	1 9	5018	2	Y	510	509	1	1	8	60
02	7364	X	3833	-0-	-3531	-0-	542 99	1 9	3192	2	Y	90	129	1			21
*03	8153	X	5617	-0-	-2536	-0-	380 537	1 9	4700	2	Y	488	449	1			60

FAITH BONITA C UNIT WELL #: L 1H RRCID -> 273707 COMPL. DATE 03/03/2012 TOTAL DEPTH 6551 PERF. 6980 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	2517	2	806	9	Y	733	799	0	3	8	349
11	3578	X	3578	-0-	-0-	-0-	2807	2	771	9	Y	701	497	0	1	8	552
12	2542	X	2191	-0-	-351	-0-	1466	2	725	9	Y	659	591	0	1	8	619
01	4335	X	4335	-0-	-0-	-0-	2969	2	1366	9	Y	1242	1403	0	3	8	455
02	4714	X	4714	-0-	-0-	-0-	2053	2	2661	9	Y	2419	2105	0	11	8	758
*03	4123	X	4123	-0-	-0-	-0-	2563	2	1560	9	Y	1418	1729	0	3	8	444

FAITH BONITA G UNIT WELL #: M 1H RRCID -> 273708 COMPL. DATE 03/23/2012 TOTAL DEPTH 6481 PERF. 6914 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1727	-0-	-40	-0-	5 1	1 4	1384 337	2 9	Y	306	304	0	1	8	3
11	1763	N	1763	-0-	-0-	-0-	5 345	1 9	1413	2	Y	314	316	0			1
12	1908	N	1908	-0-	-0-	-0-	5 1	1 4	1606 296	2 9	Y	269	268	0			2
01	2974	X	2974	-0-	-0-	-0-	6 279	1 9	2689	2	Y	254	252	0	1	8	3
02	2888	X	2888	-0-	-0-	-0-	2 3	1 4	2789 94	2 9	Y	85	87	0			1
*03	3538	X	3538	-0-	-0-	-0-	6 9	1 4	3103 420	2 9	Y	382	381	0	1	8	1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: C 5H RRCID -> 273710 COMPL. DATE 02/23/2014 TOTAL DEPTH 7722 PERF. 8158 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6015	-0-	-588	-0-	340	1	5081	2	Y	540	573	1	2	8	12
							594	9									
11	6390	X	4993	-0-	-1397	-0-	345	1	3998	2	Y	591	518	1			85
							650	9									
12	6603	X	5475	-0-	-1128	-0-	393	1	4397	2	Y	623	675	1			33
							685	9									
01	7719	X	5530	-0-	-2189	-0-	408	1	4459	2	Y	603	603	1	1	8	32
							663	9									
02	6972	X	6123	-0-	-849	-0-	547	1	5099	2	Y	434	421	1	1	8	44
							477	9									
*03	7402	X	7402	-0-	-0-	-0-	515	1	6148	2	Y	672	673	1	1	8	42
							739	9									

GATES 010 CHK-B TR 1 WELL #: C 7H RRCID -> 273712 COMPL. DATE 02/22/2014 TOTAL DEPTH 8104 PERF. 8182 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8323	X	8323	-0-	-0-	-0-	411	1	7484	2	Y	389	406	1	2	8	8
							428	9									
11	7920	X	4301	-0-	-3619	-0-	328	1	3606	2	Y	334	294	1			48
							367	9									
12	8184	X	5314	-0-	-2870	-0-	436	1	4421	2	Y	415	440	1			23
							457	9									
01	9114	X	4190	-0-	-4924	-0-	380	1	3430	2	Y	345	348	1	1	8	19
							380	9									
02	8092	X	4575	-0-	-3517	-0-	463	1	3791	2	Y	292	281	1	1	8	29
							321	9									
03	8308	X	7388	-0-	-920	-0-	513	1	6417	2	Y	416	418	1	1	8	26
							458	9									

GATES 010 CHK-B TR 1 WELL #: C 1H RRCID -> 273713 COMPL. DATE 03/04/2014 TOTAL DEPTH 7696 PERF. 8242 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7877	X	7877	-0-	-0-	-0-	512	1	6445	2	Y	836	876	1	3	8	18
							920	9									
11	7243	X	7243	-0-	-0-	-0-	495	1	5851	2	Y	815	715	1	1	8	117
							897	9									
12	6817	X	6817	-0-	-0-	-0-	495	1	5466	2	Y	778	853	1			42
							856	9									
01	8525	X	6759	-0-	-1766	-0-	514	1	5369	2	Y	796	795	1	2	8	41
							876	9									
02	7700	X	4860	-0-	-2840	-0-	472	1	3727	2	Y	601	581	1	2	8	59
							661	9									
03	7874	X	7326	-0-	-548	-0-	618	1	5786	2	Y	838	844	1	2	8	51
							922	9									

FAITH-SANDY WELL #: B 2H RRCID -> 273778 COMPL. DATE 09/22/2011 TOTAL DEPTH 6290 PERF. 6788 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	345	1	586	2	Y	159	158	0			3
							1	4	175	9							
11	528	N	528	-0-	-0-	-0-	348	1	20	2	Y	145	147	0			1
							160	9									
12	1200	N	1200	-0-	-0-	-0-	377	1	647	2	Y	159	159	0			1
							1	4	175	9							
01	1519	X	593	-0-	-926	-0-	424	1	15	2	Y	140	138	0			3
							154	9									
02	1446	X	1446	-0-	-0-	-0-	318	1	994	2	Y	119	118	0	1	8	3
							3	4	131	9							
*03	1506	X	1506	-0-	-0-	-0-	389	1	925	2	Y	171	172	0			2
							4	4	188	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH BONITA H UNIT WELL #: M 1H RRCID -> 273779 COMPL. DATE 03/27/2012 TOTAL DEPTH 6592 PERF. 7073 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3188	-0-	-160	-0-	6	1	2764	2	Y	379	375	0	1	8	4
							1	4	417	9							
11	3799	X	3799	-0-	-0-	-0-	5	1	3395	2	Y	363	364	0			3
							399	9									
12	4807	X	4807	-0-	-0-	-0-	6	1	4418	2	Y	347	347	0			3
							1	4	382	9							
01	5699	X	5699	-0-	-0-	-0-	6	1	5400	2	Y	265	262	0	1	8	5
							1	4	292	9							
02	4042	X	4042	-0-	-0-	-0-	3	1	3944	2	Y	85	86	0			4
							1	4	94	9							
*03	4805	X	3496	-0-	-1309	-0-	4	1	3218	2	Y	244	244	0			4
							6	4	268	9							

GATES 010 CHK-B TR 1 WELL #: C 3H RRCID -> 273780 COMPL. DATE 03/03/2014 TOTAL DEPTH 8119 PERF. 8278 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1970	-0-	-1440	-0-	398	1	1263	2	Y	281	295	1	1	8	6
							309	9									
11	3300	X	3050	-0-	-250	-0-	384	1	2368	2	Y	271	238	1			39
							298	9									
12	3410	X	3128	-0-	-282	-0-	411	1	2417	2	Y	273	297	1			15
							300	9									
01	3007	X	2885	-0-	-122	-0-	378	1	2209	2	Y	271	270	1			16
							298	9									
02	2856	X	1928	-0-	-928	-0-	263	1	1461	2	Y	185	180	1	1	8	20
							204	9									
03	3162	X	2274	-0-	-888	-0-	340	1	1644	2	Y	264	266	1			18
							290	9									

FAITH-YANA WELL #: B 1H RRCID -> 273790 COMPL. DATE 05/24/2012 TOTAL DEPTH 7129 PERF. 7580 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	5948	-0-	-2329	-0-	208	1	4727	2	N	917	909	0	3	8	9
							4	4	1009	9							
11	8010	X	5834	-0-	-2176	-0-	199	1	4705	2	N	844	849	0	1	8	3
							2	4	928	9							
12	7099	X	4505	-0-	-2594	-0-	183	1	3315	2	N	912	910	0	1	8	4
							4	4	1003	9							
01	7099	X	6574	-0-	-525	-0-	266	1	4872	2	N	1302	1287	0	3	8	16
							4	4	1432	9							
02	6328	X	3508	-0-	-2820	-0-	165	1	2816	2	N	469	477	0	2	8	6
							11	4	516	9							
*03	7030	X	7030	-0-	-0-	-0-	270	1	5640	2	N	996	996	0	2	8	4
							24	4	1096	9							

GATES 010 CHK-B 1286 WELL #: B 4H RRCID -> 274079 COMPL. DATE 04/26/2014 TOTAL DEPTH 8144 PERF. 8323 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	10293	-0-	-3440	-0-	124	1	9714	2	Y	414	401	1	4	8	95
							455	9									
11	13290	X	9562	-0-	-3728	-0-	125	1	9027	2	Y	373	391	1	1	8	76
							410	9									
12	13733	X	9550	-0-	-4183	-0-	127	1	8959	2	Y	422	416	1	1	8	81
							464	9									
01	12338	X	8608	-0-	-3730	-0-	134	1	7927	2	Y	497	480	1	4	8	94
							547	9									
02	9296	X	6941	-0-	-2355	-0-	108	1	6444	2	Y	354	368	1	4	8	76
							389	9									
03	10292	X	6923	-0-	-3369	-0-	108	1	6473	2	Y	311	355	1	2	8	30
							342	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: B 3H RRCID -> 274082 COMPL. DATE 04/29/2014 TOTAL DEPTH 8107 PERF. 8179 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14690	X	14690	-0-	-0-	-0-	169	1	13555	2	Y	878	895	1	8	8	234
							966	9									
11	14490	X	12697	-0-	-1793	-0-	158	1	11790	2	Y	681	747	1	1	8	167
							749	9									
12	14973	X	12464	-0-	-2509	-0-	160	1	11503	2	Y	728	731	1	1	8	163
							801	9									
01	24304	X	11128	-0-	-13176	-0-	173	1	10242	2	Y	648	660	1	6	8	145
							713	9									
02	17472	X	10450	-0-	-7022	-0-	161	1	9659	2	Y	573	575	1	5	8	138
							630	9									
03	14694	X	11340	-0-	-3354	-0-	176	1	10490	2	Y	613	669	1	4	8	78
							674	9									

GATES 010 CHK-B 1286 WELL #: B 1H RRCID -> 274087 COMPL. DATE 05/04/2014 TOTAL DEPTH 8096 PERF. 8240 - 12339

10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 010 CHK-B 1286 WELL #: B 2H RRCID -> 274094 COMPL. DATE 04/26/2014 TOTAL DEPTH 8089 PERF. 8191 - 12973

10	17887	X	9491	-0-	-8396	-0-	115	1	8990	2	Y	351	369	1	3	8	103
							386	9									
11	17310	X	8482	-0-	-8828	-0-	112	1	8028	2	Y	311	332	1	1	8	81
							342	9									
12	11656	X	8959	-0-	-2697	-0-	121	1	8475	2	Y	330	330	1			81
							363	9									
01	11656	X	6425	-0-	-5231	-0-	101	1	5973	2	Y	319	320	1	2	8	78
							351	9									
02	10528	X	6421	-0-	-4107	-0-	99	1	5904	2	Y	380	362	1	4	8	92
							418	9									
03	9486	X	8018	-0-	-1468	-0-	124	1	7436	2	Y	416	447	1	3	8	58
							458	9									

JERRY JOHNSTON DIM WELL #: C 1H RRCID -> 274325 COMPL. DATE 03/15/2012 TOTAL DEPTH 7376 PERF. 7763 - 13250

10	570	N	570	-0-	-0-	-0-	227	2	343	9	N	312	290	0			256
11	540	N	332	-0-	-208	-0-	126	2	206	9	N	187	135	0			308
12	837	N	-0-	-0-	-837	-0-					N	-0-	308	0			-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

FAITH-BONITA WELL #: E 2H RRCID -> 274326 COMPL. DATE 08/25/2012 TOTAL DEPTH 7354 PERF. 7792 - 14342

10	3290	X	3290	-0-	-0-	-0-	267	1	2334	2	Y	624	617	0	2	8	6
							3	4	686	9							
11	3150	X	2397	-0-	-753	-0-	233	1	1628	2	Y	487	490	0	1	8	2
							536	9									
12	3255	X	2960	-0-	-295	-0-	280	1	2175	2	Y	457	456	0			3
							2	4	503	9							
01	3844	X	2980	-0-	-864	-0-	302	1	2266	2	Y	374	370	0	1	8	6
							1	4	411	9							
02	2968	X	1435	-0-	-1533	-0-	217	1	1029	2	Y	168	170	0	1	8	3
							4	4	185	9							
*03	3545	X	3545	-0-	-0-	-0-	358	1	2494	2	Y	616	614	0	1	8	4
							15	4	678	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: K 1H RRCID -> 274401 COMPL. DATE 03/25/2012 TOTAL DEPTH 6423 PERF. 6594 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2421	N	2421	-0-	-0-	-0-	416	1	1673	2	Y	301	298	0	1	8	8
							1	4	331	9							
11	2322	N	2322	-0-	-0-	-0-	405	1	1628	2	Y	263	264	0			7
							289	9									
12	2192	N	2192	-0-	-0-	-0-	411	1	1454	2	Y	296	295	0			8
							1	4	326	9							
01	2418	X	1185	-0-	-1233	-0-	325	1	675	2	Y	168	166	0			10
							185	9									
02	2184	X	984	-0-	-1200	-0-	244	1	503	2	Y	211	209	0	1	8	11
							5	4	232	9							
*03	2418	X	1530	-0-	-888	-0-	280	1	867	2	Y	341	342	0	1	8	9
							8	4	375	9							

FAITH-BONITA WELL #: I 1H RRCID -> 274407 COMPL. DATE 06/08/2012 TOTAL DEPTH 6620 PERF. 7036 - 13975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2744	N	2744	-0-	-0-	-0-	206	1	1881	2	Y	597	520	1	3	8	272
							657	9									
11	2717	N	2717	-0-	-0-	-0-	208	1	1939	2	Y	518	525	1	2	8	263
							570	9									
12	2284	N	2284	-0-	-0-	-0-	172	1	1533	2	Y	526	537	1			252
							579	9									
01	3069	X	2916	-0-	-153	-0-	199	1	2169	2	Y	498	488	1	2	8	260
							548	9									
02	2772	X	1633	-0-	-1139	-0-	117	1	1255	2	Y	237	362	1	3	8	132
							261	9									
*03	2821	X	82	-0-	-2739	-0-	6	1	33	2	Y	35	166	0			1
							4	4	39	9							

FAITH-BONITA WELL #: J 2H RRCID -> 274467 COMPL. DATE 06/10/2012 TOTAL DEPTH 6641 PERF. 7133 - 13554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6104	X	6104	-0-	-0-	-0-	15	1	4959	2	Y	1024	1014	0	3	8	10
							4	4	1126	9							
11	5945	X	5945	-0-	-0-	-0-	14	1	4854	2	Y	978	983	0	1	8	4
							1	4	1076	9							
12	6254	X	6254	-0-	-0-	-0-	17	1	5179	2	Y	958	957	0	1	8	4
							4	4	1054	9							
01	6107	X	5447	-0-	-660	-0-	16	1	4529	2	Y	817	810	0	2	8	9
							3	4	899	9							
02	5544	X	1209	-0-	-4335	-0-	4	1	1032	2	Y	154	161	0	1	8	1
							4	4	169	9							
03	6262	X	-0-	-0-	-6262	-0-					Y	-0-	1	0			-0-

FAITH-BONITA WELL #: E 1H RRCID -> 274781 COMPL. DATE 08/25/2012 TOTAL DEPTH 7355 PERF. 7691 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2137	X	2137	-0-	-0-	-0-	237	1	1445	2	Y	412	408	0	1	8	5
							2	4	453	9							
11	3120	X	1521	-0-	-1599	-0-	210	1	955	2	Y	324	326	0			3
							356	9									
12	3224	X	1002	-0-	-2222	-0-	226	1	426	2	Y	317	316	0			4
							1	4	349	9							
01	3131	X	739	-0-	-2392	-0-	143	1	542	2	Y	49	50	0			3
							54	9									
02	1932	X	939	-0-	-993	-0-	135	1	803	2	Y	1	2	0			2
							1	9									
*03	6655	X	6655	-0-	-0-	-0-	239	1	6414	2	Y	2	3	0			1
							2	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: I 2H RRCID -> 274857 COMPL. DATE 06/08/2012 TOTAL DEPTH 6623 PERF. 7145 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6312	X	6312	-0-	-0-	-0-	273	1	4688	2	Y	1228	1274	1			285
							1351	9									
11	4590	X	4508	-0-	-82	-0-	233	1	3289	2	Y	896	894	1	3	8	284
							986	9									
12	5766	X	5759	-0-	-7	-0-	269	1	4390	2	Y	1000	1079	1	1	8	204
							1100	9									
01	6727	X	5034	-0-	-1693	-0-	256	1	3725	2	Y	957	918	1	1	8	242
							1053	9									
02	6076	X	1965	-0-	-4111	-0-	171	1	1358	2	Y	396	363	1			275
							436	9									
*03	6324	X	53	-0-	-6271	-0-	6	1	32	2	Y	8	282	0			1
							6	4	9	9							

FAITH-BONITA WELL #: J 1H RRCID -> 275232 COMPL. DATE 06/10/2012 TOTAL DEPTH 6646 PERF. 7113 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7791	X	7791	-0-	-0-	-0-	15	1	6647	2	Y	1023	1014	0	3	8	7
							4	4	1125	9							
11	7590	X	7590	-0-	-0-	-0-	13	1	6560	2	Y	924	930	0	1	8	-0-
							1	4	1016	9							
12	7380	X	7380	-0-	-0-	-0-	16	1	6361	2	Y	908	907	0	1	8	-0-
							4	4	999	9							
01	9114	X	7199	-0-	-1915	-0-	19	1	6165	2	Y	920	911	0	2	8	7
							3	4	1012	9							
02	7084	X	2970	-0-	-4114	-0-	9	1	2626	2	Y	298	303	0	2	8	-0-
							7	4	328	9							
*03	7843	X	7147	-0-	-696	-0-	11	1	6337	2	Y	710	709	0	1	8	-0-
							18	4	781	9							

FAITH-SAN PEDRO WELL #: F 2H RRCID -> 275233 COMPL. DATE 03/30/2012 TOTAL DEPTH 6361 PERF. 6771 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3221	-0-	121	162	441	1	2155	2	Y	566	561	0	2	8	5
							2	4	623	9							
11	3000	N	3227	-0-	227	389	463	1	2164	2	Y	545	548	0	1	8	1
							600	9									
12	3676	X	3287	-0-	-389	-0-	495	1	2187	2	Y	548	547	0	1	8	1
							2	4	603	9							
01	3224	X	2553	-0-	-671	-0-	415	1	1583	2	Y	503	498	0	1	8	5
							2	4	553	9							
02	2912	X	1504	-0-	-1408	-0-	292	1	966	2	Y	219	221	0	1	8	2
							5	4	241	9							
*03	3224	X	2484	-0-	-740	-0-	394	1	1653	2	Y	388	389	0	1	8	-0-
							10	4	427	9							

FAITH-YANA WELL #: F 2H RRCID -> 275237 COMPL. DATE 07/17/2012 TOTAL DEPTH 7316 PERF. 7516 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1314	X	1314	-0-	-0-	-0-	239	1	782	2	Y	265	264	0	1	8	-0-
							1	4	292	9							
11	4252	X	4252	-0-	-0-	-0-	313	1	3551	2	Y	353	353	0			-0-
							388	9									
12	4208	X	4208	-0-	-0-	-0-	360	1	3464	2	Y	348	347	0			1
							1	4	383	9							
01	4092	X	3228	-0-	-864	-0-	296	1	2646	2	Y	259	257	0	1	8	2
							1	4	285	9							
02	3976	X	1245	-0-	-2731	-0-	173	1	934	2	Y	123	124	0	1	8	-0-
							3	4	135	9							
*03	4402	X	4041	-0-	-361	-0-	305	1	3399	2	Y	300	299	0	1	8	-0-
							7	4	330	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA WELL #: H 1H RRCID -> 275238 COMPL. DATE 08/08/2012 TOTAL DEPTH 7331 PERF. 7562 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		749	-0-	749	749	10	1	68	2	Y	597	594	0	1	8	2
							14	4	657	9							

FAITH-YANA WELL #: B 2H RRCID -> 275242 COMPL. DATE 06/25/2012 TOTAL DEPTH 7109 PERF. 7616 - 14647

10	4056	X	4056	-0-	-0-	-0-	232	1	3824	2	Y	-0-					1
11	5810	X	5810	-0-	-0-	-0-	264	1	5546	2	Y	-0-					1
12	5702	X	5702	-0-	-0-	-0-	275	1	5427	2	Y	-0-					1
01	4061	X	3901	-0-	-160	-0-	219	1	3682	2	Y	-0-					1
02	5432	X	3303	-0-	-2129	-0-	175	1	3128	2	Y	-0-					1
03	6014	X	4981	-0-	-1033	-0-	237	1	4744	2	Y	-0-					1

FAITH-SAN PEDRO C UNIT WELL #: F 1H RRCID -> 275244 COMPL. DATE 03/17/2012 TOTAL DEPTH 6678 PERF. 6688 - 14554

10	7937	X	7937	-0-	-0-	-0-	584	1	5911	2	Y	1305	1294	0	4	8	12
							6	4	1436	9							
11	7442	X	7442	-0-	-0-	-0-	591	1	5562	2	Y	1171	1178	0	1	8	4
							1	4	1288	9							
12	7336	X	7336	-0-	-0-	-0-	616	1	5486	2	Y	1117	1115	0	1	8	5
							5	4	1229	9							
01	8339	X	7084	-0-	-1255	-0-	649	1	5235	2	Y	1088	1077	0	2	8	14
							3	4	1197	9							
02	7532	X	5025	-0-	-2507	-0-	583	1	3792	2	Y	578	582	0	3	8	7
							14	4	636	9							
*03	7936	X	6573	-0-	-1363	-0-	620	1	4957	2	Y	885	886	0	2	8	4
							22	4	974	9							

GATES 010 CHK-A TR3 WELL #: I 3H RRCID -> 275274 COMPL. DATE 09/20/2014 TOTAL DEPTH 8334 PERF. 8353 - 17288

10	30752	X	29106	-0-	-1646	-0-	27173	2	1933	9	Y	1757	1787	1	4	8	29
11	29760	X	27463	-0-	-2297	-0-	25549	2	1914	9	Y	1740	1242	1	2	8	525
12	30752	X	24627	-0-	-6125	-0-	23239	2	1388	9	Y	1262	1665	1	1	8	121
01	28737	X	28367	-0-	-370	-0-	26936	2	1431	9	Y	1301	1339	1	1	8	82
02	25956	X	21018	-0-	-4938	-0-	20026	2	992	9	Y	902	865	1	4	8	115
03	28737	X	28357	-0-	-380	-0-	26830	2	1527	9	Y	1388	1438	1	2	8	63

GATES 010 CHK-A TR3 WELL #: H 2H RRCID -> 275275 COMPL. DATE 09/14/2014 TOTAL DEPTH 8301 PERF. 8246 - 17933

10	23173	X	23173	-0-	-0-	-0-	136	1	21334	2	Y	1548	1535	1	1	8	85
							1703	9									
11	22256	X	22256	-0-	-0-	-0-	137	1	20787	2	Y	1211	897	1	1	8	398
							1332	9									
12	23276	X	23276	-0-	-0-	-0-	141	1	21584	2	Y	1410	1709	1			99
							1551	9									
01	24252	X	24252	-0-	-0-	-0-	157	1	22533	2	Y	1420	1408	1	2	8	109
							1562	9									
02	20944	X	14602	-0-	-6342	-0-	129	1	13571	2	Y	820	680	1	1	8	248
							902	9									
*03	26836	X	26836	-0-	-0-	-0-	158	1	25252	2	Y	1296	1464	1	2	8	78
							1426	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-A TR3 WELL #: I 4H RRCID -> 275276 COMPL. DATE 09/19/2014 TOTAL DEPTH 8288 PERF. 8304 - 17090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38502	X	27394	-0-	-11108	-0-	26144	2	1250	9	Y	1136	1154	1	2	8	18
11	37260	X	24835	-0-	-12425	-0-	24064	2	771	9	Y	701	506	1			213
12	38502	X	23208	-0-	-15294	-0-	22146	2	1062	9	Y	965	1097	1			81
01	28954	X	27797	-0-	-1157	-0-	25587	2	2210	9	Y	2009	1963	1	2	8	125
02	24752	X	19043	-0-	-5709	-0-	17814	2	1229	9	Y	1117	1089	1	5	8	148
03	27404	X	26564	-0-	-840	-0-	24250	2	2314	9	Y	2104	2150	1	3	8	99

GATES 010 CHK-A TR3 WELL #: Q 2H RRCID -> 275288 COMPL. DATE 10/07/2014 TOTAL DEPTH 8366 PERF. 8442 - 15421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23002	X	20906	-0-	-2096	-0-	19371	2	1535	9	Y	1395	1354	1	1	8	70
11	22260	X	21384	-0-	-876	-0-	19650	2	1734	9	Y	1576	1084	1			562
12	23002	X	22286	-0-	-716	-0-	20545	2	1741	9	Y	1583	2017	1			128
01	24986	X	20337	-0-	-4649	-0-	18602	2	1735	9	Y	1577	1553	1	1	8	151
02	21084	X	13201	-0-	-7883	-0-	12306	2	895	9	Y	814	880	1	1	8	84
*03	23574	X	23574	-0-	-0-	-0-	21921	2	1653	9	Y	1503	1537	1	2	8	48

GATES 010 CHK-A TR3 WELL #: H 3H RRCID -> 275343 COMPL. DATE 09/15/2014 TOTAL DEPTH 8293 PERF. 8284 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23219	X	22798	-0-	-421	-0-	134	1	21171	2	Y	1357	1356	1			94
							1493	9									
11	22470	X	20731	-0-	-1739	-0-	129	1	19470	2	Y	1029	764	1	1	8	358
							1132	9									
12	23540	X	23540	-0-	-0-	-0-	143	1	21913	2	Y	1349	1596	1			111
							1484	9									
01	22940	X	20940	-0-	-2000	-0-	136	1	19497	2	Y	1188	1187	1	2	8	110
							1307	9									
02	20636	X	14367	-0-	-6269	-0-	128	1	13492	2	Y	679	565	1	1	8	223
							747	9									
03	23529	X	22291	-0-	-1238	-0-	131	1	20937	2	Y	1112	1250	1	1	8	84
							1223	9									

GATES 010 CHK-A TR3 WELL #: I 1H RRCID -> 275346 COMPL. DATE 09/19/2014 TOTAL DEPTH 8307 PERF. 8330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27094	X	25864	-0-	-1230	-0-	24061	2	1803	9	Y	1639	1668	1	2	8	34
11	26220	X	24670	-0-	-1550	-0-	22875	2	1795	9	Y	1632	1166	1			500
12	27094	X	20608	-0-	-6486	-0-	19388	2	1220	9	Y	1109	1492	1	1	8	116
01	25699	X	24741	-0-	-958	-0-	23445	2	1296	9	Y	1178	1212	1	1	8	81
02	23212	X	18513	-0-	-4699	-0-	17554	2	959	9	Y	872	832	1	3	8	118
03	25699	X	25337	-0-	-362	-0-	23984	2	1353	9	Y	1230	1283	1	1	8	64

GATES 010 CHK-A TR3 WELL #: I 2H RRCID -> 275352 COMPL. DATE 09/21/2014 TOTAL DEPTH 8351 PERF. 8369 - 17365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	24580	-0-	-2638	-0-	22589	2	1991	9	Y	1810	1832	1	4	8	41
11	24720	X	22675	-0-	-2045	-0-	20840	2	1835	9	Y	1668	1193	1	1	8	515
12	23901	X	18160	-0-	-5741	-0-	16969	2	1191	9	Y	1083	1479	1	1	8	118
01	24583	X	21447	-0-	-3136	-0-	20286	2	1161	9	Y	1055	1096	1	1	8	76
02	22204	X	14963	-0-	-7241	-0-	14120	2	843	9	Y	766	732	1	3	8	107
03	24583	X	22602	-0-	-1981	-0-	21128	2	1474	9	Y	1340	1375	1	1	8	71

GATES 010 CHK-A TR3 WELL #: Q 1H RRCID -> 275354 COMPL. DATE 10/07/2014 TOTAL DEPTH 8257 PERF. 8330 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	20837	-0-	-1421	-0-	19065	2	1772	9	Y	1611	1561	1	2	8	92
11	21540	X	21414	-0-	-126	-0-	19586	2	1828	9	Y	1662	1149	1			605
12	22258	X	22072	-0-	-186	-0-	20304	2	1768	9	Y	1607	2072	1			140
01	21948	X	21388	-0-	-560	-0-	19563	2	1825	9	Y	1659	1630	1	2	8	167
02	19992	X	13419	-0-	-6573	-0-	12421	2	998	9	Y	907	972	1	2	8	100
*03	22921	X	22921	-0-	-0-	-0-	21003	2	1918	9	Y	1744	1779	1	2	8	63

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS B UNIT CC WELL #: 1H RRCID -> 275435 COMPL. DATE 10/27/2014 TOTAL DEPTH 7921 PERF. 8299 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6076	X	1704	-0-	-4372	-0-	14	1	1596	2	Y	85	103	1			13
							94	9									
*08	21996	X	21996	-0-	-0-	-0-	194	1	20407	2	Y	1268	1072	1			209
							1395	9									
*09	8822	X	8822	-0-	-0-	-0-	78	1	8116	2	Y	571	654	1			126
							628	9									
*10	11882	X	11882	-0-	-0-	-0-	117	1	10930	2	Y	759	696	1	2	8	187
							835	9									
*11	11087	X	11087	-0-	-0-	-0-	108	1	10066	2	Y	830	854	1	1	8	162
							913	9									
*12	12441	X	12441	-0-	-0-	-0-	123	1	11330	2	Y	898	830	1			230
							988	9									
*01	19654	X	12407	-0-	-7247	-0-	130	1	11330	2	Y	861	887	1			204
							947	9									
*02	10752	X	5076	-0-	-5676	-0-	54	1	4585	2	Y	397	383	1	2	8	216
							437	9									
03	12493	X	9885	-0-	-2608	-0-	96	1	9241	2	Y	498	515	1	2	8	197
							548	9									

GATES 010 CHK-A TR3 WELL #: H 1H RRCID -> 275438 COMPL. DATE 09/15/2014 TOTAL DEPTH 8274 PERF. 8382 - 16441

10	24521	X	22620	-0-	-1901	-0-	133	1	20992	2	Y	1359	1357	1			79
							1495	9									
11	23730	X	20102	-0-	-3628	-0-	124	1	18839	2	Y	1035	769	1	1	8	344
							1139	9									
12	24366	X	19801	-0-	-4565	-0-	119	1	18286	2	Y	1269	1523	1			90
							1396	9									
01	24366	X	16878	-0-	-7488	-0-	110	1	15735	2	Y	939	954	1	1	8	74
							1033	9									
02	21728	X	11946	-0-	-9782	-0-	107	1	11243	2	Y	542	451	1	1	8	164
							596	9									
03	22630	X	19472	-0-	-3158	-0-	114	1	18240	2	Y	1016	1120	1	1	8	59
							1118	9									

PGE DOS C UNIT CC WELL #: 1H RRCID -> 275453 COMPL. DATE 10/27/2014 TOTAL DEPTH 7894 PERF. 8281 - 15082

*07	23032	X	23032	-0-	-0-	-0-	185	1	21636	2	Y	1101	1021	1			126
							1211	9									
*08	12586	X	1851	-0-	-10735	-0-	16	1	1672	2	Y	148	229	1			45
							163	9									
*09	13380	X	13380	-0-	-0-	-0-	120	1	12346	2	Y	831	733	1			143
							914	9									
*10	14322	X	6701	-0-	-7621	-0-	67	1	6199	2	Y	395	423	1	1	8	114
							435	9									
*11	13860	X	7508	-0-	-6352	-0-	73	1	6817	2	Y	562	567	1			109
							618	9									
*12	14322	X	6406	-0-	-7916	-0-	64	1	5838	2	Y	458	443	1			124
							504	9									
*01	13857	X	5737	-0-	-8120	-0-	60	1	5212	2	Y	423	443	1			104
							465	9									
*02	12516	X	2113	-0-	-10403	-0-	23	1	1940	2	Y	136	152	1			88
							150	9									
03	7812	X	6450	-0-	-1362	-0-	63	1	5999	2	Y	353	315	1			126
							388	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS D UNIT CC WELL #: 1H RRCID -> 275454 COMPL. DATE 10/28/2014 TOTAL DEPTH 7917 PERF. 8393 - 15028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18879	X	12686	-0-	-6193	-0-	97	1	11384	2	Y	1095	1067	1			138
							1205	9									
*08	17577	X	9767	-0-	-7810	-0-	86	1	9034	2	Y	588	601	1			125
							647	9									
*09	17010	X	9972	-0-	-7038	-0-	89	1	9190	2	Y	630	626	1			129
							693	9									
*10	16895	X	10231	-0-	-6664	-0-	101	1	9404	2	Y	660	615	1	1	8	173
							726	9									
*11	16350	X	9943	-0-	-6407	-0-	98	1	9061	2	Y	713	737	1			149
							784	9									
*12	12741	X	9981	-0-	-2760	-0-	100	1	9142	2	Y	672	636	1			185
							739	9									
*01	10323	X	9938	-0-	-385	-0-	105	1	9136	2	Y	634	658	1			161
							697	9									
*02	9352	X	4087	-0-	-5265	-0-	44	1	3718	2	Y	295	285	1			171
							325	9									
*03	11391	X	11391	-0-	-0-	-0-	111	1	10647	2	Y	575	528	1	1	8	217
							633	9									

PGE DOS E UNIT CC WELL #: 1H RRCID -> 275460 COMPL. DATE 10/28/2014 TOTAL DEPTH 7843 PERF. 8290 - 14998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15872	X	13408	-0-	-2464	-0-	107	1	12513	2	Y	716	729	1			84
							788	9									
*08	14880	X	12171	-0-	-2709	-0-	107	1	11305	2	Y	690	652	1			122
							759	9									
*09	19230	X	11536	-0-	-7694	-0-	103	1	10600	2	Y	757	739	1			140
							833	9									
*10	19871	X	11814	-0-	-8057	-0-	118	1	10931	2	Y	695	659	1	1	8	175
							765	9									
*11	19230	X	11266	-0-	-7964	-0-	111	1	10318	2	Y	761	787	1	1	8	148
							837	9									
*12	13454	X	11592	-0-	-1862	-0-	116	1	10672	2	Y	731	690	1			189
							804	9									
*01	12214	X	10120	-0-	-2094	-0-	108	1	9359	2	Y	594	638	1			145
							653	9									
*02	10808	X	4399	-0-	-6409	-0-	48	1	4018	2	Y	303	286	1	1	8	161
							333	9									
*03	12269	X	12269	-0-	-0-	-0-	120	1	11555	2	Y	540	503	1			198
							594	9									

PGE DOS WELL #: A 1H RRCID -> 275494 COMPL. DATE 10/28/2014 TOTAL DEPTH 7971 PERF. 8371 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22595	X	22595	-0-	-0-	-0-	205	1	21224	2	Y	1060	958	1	1	8	298
							1166	9									
*11	18480	X	17828	-0-	-652	-0-	147	1	16439	2	Y	1129	1256	1	1	8	170
							1242	9									
*12	19096	X	17119	-0-	-1977	-0-	145	1	15793	2	Y	1074	1064	1	1	8	179
							1181	9									
*01	22599	X	18523	-0-	-4076	-0-	166	1	16992	2	Y	1241	1175	1	3	8	242
							1365	9									
*02	20412	X	19837	-0-	-575	-0-	184	1	18447	2	Y	1096	1083	1	3	8	252
							1206	9									
*03	23246	X	23246	-0-	-0-	-0-	210	1	21544	2	Y	1356	1271	1	4	8	333
							1492	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: E 2H RRCID -> 275497 COMPL. DATE 10/21/2014 TOTAL DEPTH 8184 PERF. 8547 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9704	-0-	-340	-0-	223	1	8770	2	Y	646	629	1			97
							711	9									
11	9720	X	9240	-0-	-480	-0-	227	1	8354	2	Y	599	70	1			626
							659	9									
12	9920	X	9514	-0-	-406	-0-	225	1	8557	2	Y	665	1084	1			207
							732	9									
01	9920	X	8660	-0-	-1260	-0-	220	1	7795	2	Y	586	600	1			193
							645	9									
02	8960	X	3731	-0-	-5229	-0-	130	1	3267	2	Y	304	314	1			183
							334	9									
03	9703	X	9186	-0-	-517	-0-	226	1	8398	2	Y	511	604	1			90
							562	9									

PGE BROWNE WELL #: H 1H RRCID -> 275501 COMPL. DATE 10/23/2014 TOTAL DEPTH 7838 PERF. 8267 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19423	X	19423	-0-	-0-	-0-	296	1	17727	2	Y	1273	1249	1	2	8	119
							1400	9									
11	18610	X	18610	-0-	-0-	-0-	245	1	16863	2	Y	1365	1362	1	1	8	121
							1502	9									
12	17763	X	17527	-0-	-236	-0-	162	1	15806	2	Y	1417	1420	1	2	8	116
							1559	9									
01	20429	X	13471	-0-	-6958	-0-	230	1	12327	2	Y	831	862	1	3	8	82
							914	9									
02	17864	X	7331	-0-	-10533	-0-	123	1	6639	2	Y	517	530	1	4	8	65
							569	9									
03	19437	X	17550	-0-	-1887	-0-	267	1	16402	2	Y	801	776	1	3	8	87
							881	9									

GATES 010 CHK-B 1286 WELL #: E 3H RRCID -> 275503 COMPL. DATE 10/21/2014 TOTAL DEPTH 8171 PERF. 8419 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9355	-0-	-751	-0-	216	1	8526	2	Y	557	548	1			80
							613	9									
11	9780	X	8536	-0-	-1244	-0-	211	1	7744	2	Y	528	62	1			546
							581	9									
12	10106	X	9208	-0-	-898	-0-	217	1	8279	2	Y	647	1006	1			187
							712	9									
01	11253	X	8697	-0-	-2556	-0-	221	1	7825	2	Y	592	593	1			186
							651	9									
02	9492	X	7920	-0-	-1572	-0-	276	1	6944	2	Y	636	523	1			299
							700	9									
03	9362	X	8193	-0-	-1169	-0-	198	1	7344	2	Y	592	780	1			111
							651	9									

GATES 010 CHK-B 1286 WELL #: F 5H RRCID -> 275506 COMPL. DATE 10/21/2014 TOTAL DEPTH 8251 PERF. 8527 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8418	-0-	-355	-0-	116	1	7686	2	Y	560	547	1			108
							616	9									
11	8490	X	8313	-0-	-177	-0-	104	1	7585	2	Y	567	197	1			478
							624	9									
12	8773	X	8661	-0-	-112	-0-	113	1	7865	2	Y	621	1013	1			86
							683	9									
01	9517	X	8472	-0-	-1045	-0-	113	1	7642	2	Y	652	603	1			135
							717	9									
02	8428	X	5636	-0-	-2792	-0-	81	1	5102	2	Y	412	423	1	2	8	122
							453	9									
*03	8974	X	8974	-0-	-0-	-0-	121	1	8247	2	Y	551	609	1	1	8	63
							606	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B 1286 WELL #: F 6H RRCID -> 275508 COMPL. DATE 10/21/2014 TOTAL DEPTH 8261 PERF. 8380 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	14277	-0-	-1285	-0-	197	1	13144	2	Y	851	840	1			158
							936	9									
11	16233	X	16233	-0-	-0-	-0-	206	1	14982	2	Y	950	327	1			781
							1045	9									
12	15562	X	15176	-0-	-386	-0-	201	1	13927	2	Y	953	1607	1			127
							1048	9									
01	16306	X	15643	-0-	-663	-0-	212	1	14255	2	Y	1069	984	1	1	8	211
							1176	9									
02	15148	X	14424	-0-	-724	-0-	210	1	13133	2	Y	983	931	1	3	8	260
							1081	9									
03	16771	X	14654	-0-	-2117	-0-	197	1	13421	2	Y	942	1095	1	2	8	105
							1036	9									

PGE DOS A UNIT WELL #: A 1H RRCID -> 275563 COMPL. DATE 07/17/2014 TOTAL DEPTH 7905 PERF. 8327 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16036	X	16036	-0-	-0-	-0-	141	1	14665	2	Y	1118	995	1	2	8	321
							1230	9									
*11	14400	X	14137	-0-	-263	-0-	114	1	12809	2	Y	1104	1244	1	1	8	180
							1214	9									
*12	15498	X	15498	-0-	-0-	-0-	129	1	14073	2	Y	1178	1151	1	1	8	206
							1296	9									
*01	16213	X	13068	-0-	-3145	-0-	117	1	11900	2	Y	955	950	1			211
							1051	9									
*02	15841	X	15841	-0-	-0-	-0-	145	1	14539	2	Y	1052	1009	1	3	8	251
							1157	9									
*03	17099	X	17099	-0-	-0-	-0-	152	1	15585	2	Y	1238	1165	1	3	8	321
							1362	9									

PGE DOS WELL #: A 2H RRCID -> 275564 COMPL. DATE 10/28/2014 TOTAL DEPTH 7962 PERF. 8385 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16151	X	6657	-0-	-9494	-0-	57	1	5889	2	Y	646	634	1			185
							711	9									
*11	15780	X	15780	-0-	-0-	-0-	129	1	14395	2	Y	1142	1179	1			148
							1256	9									
*12	16151	X	15177	-0-	-974	-0-	129	1	13951	2	Y	997	987	1			158
							1097	9									
*01	16492	X	13375	-0-	-3117	-0-	120	1	12287	2	Y	880	865	1			173
							968	9									
*02	14896	X	3785	-0-	-11111	-0-	35	1	3471	2	Y	254	351	1			76
							279	9									
03	16306	X	4676	-0-	-11630	-0-	41	1	4233	2	Y	365	353	1	1	8	87
							402	9									

PGE BROWNE WELL #: H 2H RRCID -> 275660 COMPL. DATE 10/27/2014 TOTAL DEPTH 7818 PERF. 8227 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	19146	-0-	-756	-0-	290	1	17391	2	Y	1332	1304	1	2	8	125
							1465	9									
11	19260	X	15835	-0-	-3425	-0-	206	1	14217	2	Y	1284	1292	1	1	8	116
							1412	9									
12	19902	X	15370	-0-	-4532	-0-	142	1	13879	2	Y	1226	1238	1	2	8	102
							1349	9									
01	21824	X	12159	-0-	-9665	-0-	206	1	11037	2	Y	833	850	1	2	8	83
							916	9									
02	17948	X	4463	-0-	-13485	-0-	71	1	3945	2	Y	406	431	1	3	8	55
							447	9									
03	19158	X	11696	-0-	-7462	-0-	171	1	10650	2	Y	795	759	1	2	8	89
							875	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-YANA WELL #: H 2H RRCID -> 275731 COMPL. DATE 08/08/2012 TOTAL DEPTH 7346 PERF. 7656 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2725	-0-	-375	393	7	1	2203	2	Y	466	462	0	1	8	5
							2	4	513	9							
11	3055	X	2662	-0-	-393	-0-	6	1	2177	2	Y	435	438	0	1	8	1
							479	9									
12	1829	X	1410	-0-	-419	-0-	4	1	1152	2	Y	230	230	0			1
							1	4	253	9							
01	3658	X	2736	-0-	-922	-0-	11	1	2120	2	Y	548	541	0	1	8	7
							2	4	603	9							
02	2996	X	1812	-0-	-1184	-0-	8	1	1508	2	Y	264	267	0	1	8	3
							6	4	290	9							
*03	3218	X	3218	-0-	-0-	-0-	8	1	2621	2	Y	524	524	0	1	8	2
							13	4	576	9							

FAITH-SANDY WELL #: A 1H RRCID -> 275857 COMPL. DATE 03/10/2013 TOTAL DEPTH 6114 PERF. 6717 - 14538

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					183
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					183
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					183
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					183
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					183
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					183

FAITH-SANDY WELL #: A 2H RRCID -> 275858 COMPL. DATE 02/18/2013 TOTAL DEPTH 6088 PERF. 6556 - 13947

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					113

FAITH-SANDY WELL #: A 3H RRCID -> 275859 COMPL. DATE 02/18/2013 TOTAL DEPTH 6065 PERF. 6507 - 14055

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					62

FAITH-SANDY WELL #: A 4H RRCID -> 275860 COMPL. DATE 03/07/2013 TOTAL DEPTH 6042 PERF. 6862 - 14438

10	10193	X	10193	-0-	-0-	-0-	9098	2	1095	9	Y	995	1101	1			96
11	9708	X	9708	-0-	-0-	-0-	8665	2	1043	9	Y	948	900	1			144
12	9728	X	9728	-0-	-0-	-0-	8698	2	1030	9	Y	936	881	1			199
01	9784	X	9784	-0-	-0-	-0-	8707	2	1077	9	Y	979	909	1	2	8	267
02	8540	X	6993	-0-	-1547	-0-	6406	2	587	9	Y	534	557	1			244
03	9455	X	7304	-0-	-2151	-0-	6850	2	454	9	Y	413	554	1			103

MARTIN DIM WELL #: A 1H RRCID -> 275862 COMPL. DATE 11/29/2012 TOTAL DEPTH 6155 PERF. 6652 - 11299

10	2821	X	2486	-0-	-335	-0-	2156	2	330	9	N	300	366	1			256
11	2730	X	1434	-0-	-1296	-0-	1224	2	210	9	N	191	189	1			258
12	2821	X	585	-0-	-2236	-0-	468	2	117	9	N	106	183	1			181
01	2480	N	474	-0-	-2006	-0-	363	2	111	9	N	101					282
02	1500	N	1500	-0-	-0-	-0-	1182	2	318	9	N	289	367	1			204
*03	904	N	904	-0-	-0-	-0-	699	2	205	9	N	186					390

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MARTIN UNIT A DIM WELL #: 1H RRCID -> 275863 COMPL. DATE 12/18/2012 TOTAL DEPTH 6478 PERF. 6718 - 11092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	3514	-0-	-1880	-0-	3216	2	298	9	N	271	181	1			180
11	5220	X	3341	-0-	-1879	-0-	3049	2	292	9	N	265	186	1			259
12	5394	X	3047	-0-	-2347	-0-	2740	2	307	9	N	279	372	1			166
01	5394	X	3174	-0-	-2220	-0-	2875	2	299	9	N	272	177	1			261
02	3276	X	2372	-0-	-904	-0-	2221	2	151	9	N	137	189	1			209
*03	4013	X	4013	-0-	-0-	-0-	3725	2	288	9	N	262	342	1			129

MARTIN UNIT C DIM WELL #: 1H RRCID -> 275866 COMPL. DATE 12/29/2012 TOTAL DEPTH 6319 PERF. 6741 - 11671

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2362	-0-	-1358	-0-	2003	2	359	9	N	326	349	1			105
11	3600	X	1973	-0-	-1627	-0-	1684	2	289	9	N	263	185	1			183
12	3007	X	5	-0-	-3002	-0-	5	2			N	-0-					183
01	2356	X	-0-	-0-	-2356	-0-					N	-0-					183
02	2528	X	2528	-0-	-0-	-0-	2152	2	376	9	N	342	350	1			175
*03	2991	X	2991	-0-	-0-	-0-	2577	2	414	9	N	376	355	1			196

ABEL DIM WELL #: A 3H RRCID -> 275910 COMPL. DATE 11/19/2012 TOTAL DEPTH 6136 PERF. 6561 - 13255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	147	2	246	9	N	224	342	1			71
11	390	N	322	-0-	-68	-0-	79	2	243	9	N	221	184	1			108
12	806	N	291	-0-	-515	-0-	65	2	226	9	N	205	181	1			132
01	403	N	321	-0-	-82	-0-	79	2	242	9	N	220	178	1			174
02	308	N	181	-0-	-127	-0-	96	2	85	9	N	77	181	1			70
*03	490	N	490	-0-	-0-	-0-	249	2	241	9	N	219	178	1			111

FAITH-YANA B UNIT WELL #: C 1H RRCID -> 275939 COMPL. DATE 07/27/2012 TOTAL DEPTH 7366 PERF. 7564 - 14194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4949	-0-	1849	1849	368	1	4004	2	Y	522	518	0	2	8	2
							3	4	574	9							
11	6593	X	4744	-0-	-1849	-0-	370	1	3758	2	Y	560	561	0	1	8	-0-
							616	9									
12	3041	X	3041	-0-	-0-	-0-	362	1	2081	2	Y	541	541	0			-0-
							3	4	595	9							
01	6107	X	5886	-0-	-221	-0-	413	1	4813	2	Y	599	592	0	1	8	6
							1	4	659	9							
02	5516	X	2294	-0-	-3222	-0-	239	1	1912	2	Y	127	132	0	1	8	-0-
							3	4	140	9							
*03	4960	X	1520	-0-	-3440	-0-	149	1	1084	2	Y	255	254	0			1
							6	4	281	9							

FAITH-SAN PEDRO D UNIT WELL #: F 1H RRCID -> 275948 COMPL. DATE 04/13/2012 TOTAL DEPTH 6669 PERF. 6767 - 14272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	8060	-0-	-0-	-0-	560	1	5812	2	Y	1528	1515	0	5	8	15
							7	4	1681	9							
11	7655	X	7655	-0-	-0-	-0-	535	1	5665	2	Y	1322	1330	0	1	8	6
							1	4	1454	9							
12	7111	X	7111	-0-	-0-	-0-	540	1	5184	2	Y	1256	1255	0	1	8	6
							5	4	1382	9							
01	9207	X	7303	-0-	-1904	-0-	684	1	5107	2	Y	1371	1356	0	3	8	18
							4	4	1508	9							
02	8232	X	4709	-0-	-3523	-0-	622	1	3281	2	Y	717	721	0	4	8	10
							17	4	789	9							
*03	8060	X	7367	-0-	-693	-0-	595	1	5091	2	Y	1495	1495	0	3	8	7
							36	4	1645	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-YANA WELL #: N 1H RRCID -> 276045 COMPL. DATE 11/25/2014 TOTAL DEPTH 6841 PERF. 7225 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4341	X	4341	-0-	-0-	-0-	403	1	3326	2	Y	554	549	0	2	8	6
							3	4	609	9							
11	2580	X	730	-0-	-1850	-0-	241	1	53	2	Y	396	400	0			2
							436	9									
12	2666	X	508	-0-	-2158	-0-	126	1	33	2	Y	316	315	0			3
							1	4	348	9							
01	5704	X	2374	-0-	-3330	-0-	357	1	1628	2	Y	353	350	0	1	8	5
							1	4	388	9							
02	3920	X	698	-0-	-3222	-0-	200	1	33	2	Y	414	412	0	2	8	5
							10	4	455	9							
*03	5958	X	5958	-0-	-0-	-0-	532	1	4503	2	Y	821	821	0	1	8	4
							20	4	903	9							

FAITH-YANA WELL #: N 3H RRCID -> 276047 COMPL. DATE 11/25/2014 TOTAL DEPTH 6863 PERF. 7203 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5554	X	5554	-0-	-0-	-0-	476	1	3992	2	Y	984	976	0	3	8	9
							4	4	1082	9							
11	8755	X	8755	-0-	-0-	-0-	574	1	6508	2	Y	1520	1523	0	2	8	4
							1	4	1672	9							
12	9751	X	9751	-0-	-0-	-0-	654	1	8048	2	Y	950	950	0	1	8	3
							4	4	1045	9							
01	13826	X	9306	-0-	-4520	-0-	580	1	7242	2	Y	1345	1329	0	3	8	16
							4	4	1480	9							
02	9632	X	3265	-0-	-6367	-0-	334	1	2440	2	Y	437	445	0	2	8	6
							10	4	481	9							
*03	9765	X	2303	-0-	-7462	-0-	334	1	946	2	Y	910	910	0	2	8	4
							22	4	1001	9							

FAITH-YANA WELL #: N 8H RRCID -> 276048 COMPL. DATE 11/28/2014 TOTAL DEPTH 7118 PERF. 7224 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	X	481	-0-	-0-	-0-	404	1	8	2	Y	63	63	0			-0-
							69	9									
11	2070	X	971	-0-	-1099	-0-	380	1	403	2	Y	171	170	0			1
							188	9									
12	2139	X	122	-0-	-2017	-0-	118	1	4	9	Y	4	5	0			-0-
01	1767	X	186	-0-	-1581	-0-	137	1	4	2	Y	41	41	0			-0-
							45	9									
02	896	X	125	-0-	-771	-0-	110	1	1	2	Y	13	13	0			-0-
							14	9									
*03	1319	X	1319	-0-	-0-	-0-	426	1	82	2	Y	722	718	0	1	8	3
							17	4	794	9							

BRADBERRY UNIT B DIM WELL #: 1H RRCID -> 276206 COMPL. DATE 01/14/2013 TOTAL DEPTH 6249 PERF. 6864 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	61
11	0	X	-0-	-0-	-0-	-0-	N	-0-	61
12	0	X	-0-	-0-	-0-	-0-	N	-0-	61
01	0	X	-0-	-0-	-0-	-0-	N	-0-	61
02	0	X	-0-	-0-	-0-	-0-	N	-0-	61
03	0	X	-0-	-0-	-0-	-0-	N	-0-	61

NHL UNIT B DIM WELL #: 1H RRCID -> 276207 COMPL. DATE 04/03/2013 TOTAL DEPTH 6430 PERF. 6507 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1671	-0-	-1181	-0-	1496	2	175	9	N	159	183	1			108
11	2760	X	2056	-0-	-704	-0-	1846	2	210	9	N	191	170	1			129
12	2821	X	2289	-0-	-532	-0-	2015	2	274	9	N	249	181	1			197
01	2821	X	2686	-0-	-135	-0-	2425	2	261	9	N	237	360	1	2	8	72
02	2016	X	1617	-0-	-399	-0-	1467	2	150	9	N	136	2	8			206
*03	2533	X	2533	-0-	-0-	-0-	2266	2	267	9	N	243	364	1			85

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
NHL UNIT C DIM WELL #: 1H RRCID -> 276217 COMPL. DATE 04/03/2013 TOTAL DEPTH 6500 PERF. 6533 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1688	-0-	-48	-0-	1509	2	179	9	N	163	162	1			75
11	1680	X	1486	-0-	-194	-0-	1331	2	155	9	N	141					216
12	1736	X	1597	-0-	-139	-0-	1412	2	185	9	N	168	179	1			205
01	2038	X	2038	-0-	-0-	-0-	1845	2	193	9	N	175	178	1			202
02	1668	X	1668	-0-	-0-	-0-	1485	2	183	9	N	166	187	1			181
*03	2408	N	2408	-0-	-0-	-0-	2177	2	231	9	N	210	181	1			210

FAITH SAN PEDRO T UNIT WELL #: E 1H RRCID -> 276274 COMPL. DATE 06/07/2013 TOTAL DEPTH 6606 PERF. 6756 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11545	X	11545	-0-	-0-	-0-	12	1	10570	2	Y	872	863	0	3	8	7
							4	4	959	9							
11	11710	X	11710	-0-	-0-	-0-	19	1	10175	2	Y	1377	1379	0	2	8	3
							1	4	1515	9							
12	11194	X	11194	-0-	-0-	-0-	19	1	10029	2	Y	1038	1037	0	1	8	3
							4	4	1142	9							
01	11634	X	11634	-0-	-0-	-0-	20	1	10502	2	Y	1007	996	0	2	8	12
							4	4	1108	9							
02	10920	X	7902	-0-	-3018	-0-	10	1	7560	2	Y	296	303	0	2	8	3
							6	4	326	9							
*03	12628	X	12628	-0-	-0-	-0-	1	1	12586	2	Y	36	39	0			-0-
							1	4	40	9							

FAITH-SAN PEDRO WELL #: L 2H RRCID -> 276276 COMPL. DATE 04/07/2012 TOTAL DEPTH 6413 PERF. 6665 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	X	1127	-0-	-0-	-0-	343	1	483	2	Y	274	214	0	1	8	249
							301	9									
11	2670	X	2019	-0-	-651	-0-	477	1	1195	2	Y	315	241	0			323
							347	9									
12	2759	X	1547	-0-	-1212	-0-	439	1	759	2	Y	317	391	0			249
							349	9									
01	3193	X	1231	-0-	-1962	-0-	342	1	571	2	Y	289	224	0	1	8	313
							318	9									
02	2576	X	924	-0-	-1652	-0-	321	1	479	2	Y	113	197	0	1	8	228
							124	9									
*03	2077	X	986	-0-	-1091	-0-	542	1	240	2	Y	185	223	0			190
							204	9									

FAITH-YANA A UNIT WELL #: C 1H RRCID -> 276284 COMPL. DATE 07/27/2012 TOTAL DEPTH 7314 PERF. 7643 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	410	N	410	-0-	-0-	-0-	178	1	23	2	Y	190	188	0	1	8	2
							209	9									
11	534	N	534	-0-	-0-	-0-	249	1	31	2	Y	231	233	0			-0-
							254	9									
12	419	N	419	-0-	-0-	-0-	204	1	19	2	Y	177	177	0			-0-
							1	4	195	9							
01	342	N	342	-0-	-0-	-0-	194	1	13	2	Y	123	122	0			1
							135	9									
02	252	N	115	-0-	-137	-0-	101	1	1	2	Y	12	13	0			-0-
							13	9									
*03	409	N	409	-0-	-0-	-0-	210	1	18	2	Y	161	159	0			2
							4	4	177	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO WELL #: A 8H RRCID -> 276315 COMPL. DATE 04/24/2013 TOTAL DEPTH 6589 PERF. 6760 - 14871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3404	-0-	-719	-0-	309	1	2555	2	Y	489	486	0	2	8	6
							2	4	538	9							
11	4389	X	4389	-0-	-0-	-0-	316	1	2181	2	Y	1719	1717	0	2	8	6
							1	4	1891	9							
12	6230	X	6230	-0-	-0-	-0-	403	1	3962	2	Y	1689	1687	0	2	8	6
							7	4	1858	9							
01	10796	X	10796	-0-	-0-	-0-	495	1	4695	2	Y	5082	5019	0	12	8	57
							16	4	5590	9							
02	6832	X	4871	-0-	-1961	-0-	428	1	2892	2	Y	1381	1418	0	7	8	13
							32	4	1519	9							
*03	10733	X	10733	-0-	-0-	-0-	444	1	4342	2	Y	5290	5277	0	10	8	16
							128	4	5819	9							

FAITH-SAN PEDRO WELL #: E 3H RRCID -> 276319 COMPL. DATE 06/02/2013 TOTAL DEPTH 6345 PERF. 6744 - 12923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7894	X	7894	-0-	-0-	-0-	20	1	6288	2	Y	1435	1421	0	5	8	15
							7	4	1579	9							
11	6213	X	6213	-0-	-0-	-0-	17	1	4866	2	Y	1208	1216	0	1	8	6
							1	4	1329	9							
12	5642	X	5190	-0-	-452	-0-	15	1	4232	2	Y	854	854	0	1	8	5
							4	4	939	9							
01	8897	X	5338	-0-	-3559	-0-	16	1	4482	2	Y	762	754	0	2	8	11
							2	4	838	9							
02	7140	X	3423	-0-	-3717	-0-	5	1	3204	2	Y	190	195	0	1	8	5
							5	4	209	9							
*03	7905	X	7385	-0-	-520	-0-	7353	2	1	4	Y	28	30	0			3
							31	9									

FAITH TORO J UNIT DIM WELL #: A 1H RRCID -> 276321 COMPL. DATE 05/01/2013 TOTAL DEPTH 6398 PERF. 6739 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4293	X	4293	-0-	-0-	-0-	352	1	3216	2	Y	656	649	0	2	8	10
							3	4	722	9							
11	3743	X	3743	-0-	-0-	-0-	302	1	2823	2	Y	562	566	0	1	8	5
							618	9									
12	5378	X	5378	-0-	-0-	-0-	379	1	4259	2	Y	670	669	0	1	8	5
							3	4	737	9							
01	5657	X	5657	-0-	-0-	-0-	384	1	4564	2	Y	643	637	0	1	8	10
							2	4	707	9							
02	3864	X	2776	-0-	-1088	-0-	275	1	2224	2	Y	246	249	0	1	8	6
							6	4	271	9							
*03	6616	X	6616	-0-	-0-	-0-	453	1	5265	2	Y	799	797	0	1	8	7
							19	4	879	9							

FAITH-TORO A UNIT WELL #: A 1H RRCID -> 276337 COMPL. DATE 05/06/2013 TOTAL DEPTH 6511 PERF. 6795 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6441	X	6441	-0-	-0-	-0-	366	1	5397	2	Y	614	608	0	2	8	4
							3	4	675	9							
11	5361	X	5361	-0-	-0-	-0-	317	1	4503	2	Y	492	495	0	1	8	-0-
							541	9									
12	4986	X	4986	-0-	-0-	-0-	297	1	4172	2	Y	468	468	0			-0-
							2	4	515	9							
01	6448	X	3969	-0-	-2479	-0-	271	1	3229	2	Y	425	421	0	1	8	3
							1	4	468	9							
02	5824	X	3099	-0-	-2725	-0-	280	1	2619	2	Y	178	180	0	1	8	-0-
							4	4	196	9							
*03	6448	X	5530	-0-	-918	-0-	441	1	4458	2	Y	561	560	0	1	8	-0-
							14	4	617	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: B 1H RRCID -> 276389 COMPL. DATE 10/22/2014 TOTAL DEPTH 8021 PERF. 8528 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	17024	-0-	-3591	-0-	91 1221	1 9	15712	2	Y	1110	1147	1	2	8	52
11	19950	X	16447	-0-	-3503	-0-	91 1256	1 9	15100	2	Y	1142	1077	1	1	8	116
12	19065	X	16719	-0-	-2346	-0-	93 1291	1 9	15335	2	Y	1174	1122	1	1	8	167
01	17763	X	16375	-0-	-1388	-0-	98 1205	1 9	15072	2	Y	1095	1138	1	1	8	123
02	15400	X	9512	-0-	-5888	-0-	74 535	1 9	8903	2	Y	486	484	1	2	8	123
*03	20409	X	20409	-0-	-0-	-0-	105 1294	1 9	19010	2	Y	1176	1147	1	1	8	151

PGE DOS WELL #: B 3H RRCID -> 276390 COMPL. DATE 10/24/2014 TOTAL DEPTH 7993 PERF. 8361 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	14745	-0-	-1530	-0-	79 1104	1 9	13562	2	Y	1004	1038	1	1	8	50
11	15750	X	14538	-0-	-1212	-0-	80 1118	1 9	13340	2	Y	1016	959	1	1	8	106
12	16275	X	15188	-0-	-1087	-0-	84 1177	1 9	13927	2	Y	1070	1020	1	1	8	155
01	14942	X	13687	-0-	-1255	-0-	83 903	1 9	12701	2	Y	821	877	1	1	8	98
02	13580	X	9672	-0-	-3908	-0-	76 538	1 9	9058	2	Y	489	462	1	1	8	124
*03	16259	X	16259	-0-	-0-	-0-	85 950	1 9	15224	2	Y	864	869	1	1	8	118

PGE DOS WELL #: B 2H RRCID -> 276416 COMPL. DATE 10/23/2014 TOTAL DEPTH 8019 PERF. 8473 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	15497	-0-	-3351	-0-	83 1019	1 9	14395	2	Y	926	959	1	1	8	52
11	18240	X	14536	-0-	-3704	-0-	82 939	1 9	13515	2	Y	854	810	1			96
12	18817	X	15808	-0-	-3009	-0-	88 1155	1 9	14565	2	Y	1050	989	1			157
01	16771	X	13866	-0-	-2905	-0-	83 934	1 9	12849	2	Y	849	899	1	1	8	106
02	14588	X	10705	-0-	-3883	-0-	84 565	1 9	10056	2	Y	514	485	1	1	8	134
03	15810	X	14780	-0-	-1030	-0-	77 846	1 9	13857	2	Y	769	790	1			113

PGE DOS WELL #: B 4H RRCID -> 276417 COMPL. DATE 10/25/2014 TOTAL DEPTH 7983 PERF. 8342 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16295	X	16295	-0-	-0-	-0-	87 1095	1 9	15113	2	Y	995	1024	1	1	8	44
11	14937	X	14937	-0-	-0-	-0-	84 977	1 9	13876	2	Y	888	843	1			89
12	14291	X	13684	-0-	-607	-0-	77 957	1 9	12650	2	Y	870	836	1			123
01	17794	X	12356	-0-	-5438	-0-	74 865	1 9	11417	2	Y	786	821	1	1	8	87
02	14728	X	9332	-0-	-5396	-0-	73 553	1 9	8706	2	Y	503	469	1	1	8	120
03	16306	X	14770	-0-	-1536	-0-	77 886	1 9	13807	2	Y	805	818	1			107

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: B 5H RRCID -> 276418 COMPL. DATE 10/25/2014 TOTAL DEPTH 7990 PERF. 8525 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	12841	-0-	-582	-0-	68	1	11751	2	Y	929	958	1	1	8	47
							1022	9									
11	13560	X	10356	-0-	-3204	-0-	58	1	9541	2	Y	688	660	1			75
							757	9									
12	14012	X	12050	-0-	-1962	-0-	66	1	10942	2	Y	947	885	1			137
							1042	9									
01	14198	X	11837	-0-	-2361	-0-	70	1	10829	2	Y	853	888	1	1	8	101
							938	9									
02	11956	X	7965	-0-	-3991	-0-	61	1	7346	2	Y	507	478	1	1	8	129
							558	9									
03	12834	X	12563	-0-	-271	-0-	64	1	11587	2	Y	829	840	1	1	8	117
							912	9									

PGE BROWNE WELL #: H 3H RRCID -> 276431 COMPL. DATE 10/27/2014 TOTAL DEPTH 7810 PERF. 8270 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	8094	-0-	-2353	-0-	123	1	7378	2	Y	539	542	1	1	8	55
							593	9									
11	12638	X	12638	-0-	-0-	-0-	173	1	11940	2	Y	477	485	1			47
							525	9									
12	11273	X	11273	-0-	-0-	-0-	109	1	10627	2	Y	488	490	1			45
							537	9									
01	14642	X	14642	-0-	-0-	-0-	257	1	13660	2	Y	659	636	1	1	8	67
							725	9									
02	8988	X	6940	-0-	-2048	-0-	121	1	6412	2	Y	370	381	1	3	8	53
							407	9									
*03	19532	X	19532	-0-	-0-	-0-	299	1	18357	2	Y	796	755	1	2	8	92
							876	9									

FAITH-SAN PEDRO WELL #: E 4H RRCID -> 276579 COMPL. DATE 06/02/2013 TOTAL DEPTH 6421 PERF. 6723 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1584	X	1584	-0-	-0-	-0-	8	1	961	2	Y	557	552	0	2	8	10
							2	4	613	9							
11	4368	X	4368	-0-	-0-	-0-	9	1	3596	2	Y	693	695	0	1	8	7
							1	4	762	9							
12	4209	X	4209	-0-	-0-	-0-	10	1	3574	2	Y	566	566	0	1	8	6
							2	4	623	9							
01	5332	X	4421	-0-	-911	-0-	12	1	3807	2	Y	546	540	0	1	8	11
							1	4	601	9							
02	4088	X	1012	-0-	-3076	-0-	3	1	892	2	Y	104	108	0	1	8	6
							3	4	114	9							
*03	4526	X	11	-0-	-4515	-0-	1	2	10	9	Y	9	11	0			4

FAITH-SAN PEDRO WELL #: A 1HT RRCID -> 276602 COMPL. DATE 05/01/2013 TOTAL DEPTH 6350 PERF. 6891 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3375	-0-	-779	-0-	371	1	2747	2	Y	233	231	0	1	8	3
							1	4	256	9							
11	4020	X	3484	-0-	-536	-0-	428	1	2715	2	Y	310	310	0			3
							341	9									
12	6293	X	6293	-0-	-0-	-0-	469	1	5250	2	Y	520	519	0			4
							2	4	572	9							
01	6079	X	6079	-0-	-0-	-0-	453	1	5193	2	Y	393	389	0	1	8	7
							1	4	432	9							
02	3667	X	3667	-0-	-0-	-0-	433	1	2956	2	Y	247	248	0	1	8	5
							6	4	272	9							
*03	5484	X	5484	-0-	-0-	-0-	464	1	4591	2	Y	382	383	0	1	8	3
							9	4	420	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: A 3H RRCID -> 276623 COMPL. DATE 04/24/2013 TOTAL DEPTH 6649 PERF. 6773 - 14439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8344	X	8344	-0-	-0-	-0-	484	1	6661	2	Y	1085	1075	0	3	8	8
							5	4	1194	9							
11	7068	X	7068	-0-	-0-	-0-	433	1	5633	2	Y	910	917	0	1	8	-0-
							1	4	1001	9							
12	7488	X	7488	-0-	-0-	-0-	444	1	5919	2	Y	1019	1018	0	1	8	-0-
							4	4	1121	9							
01	8835	X	7412	-0-	-1423	-0-	427	1	5300	2	Y	1527	1510	0	3	8	14
							5	4	1680	9							
02	7532	X	4996	-0-	-2536	-0-	398	1	3605	2	Y	884	888	0	5	8	5
							21	4	972	9							
*03	8339	X	5307	-0-	-3032	-0-	284	1	3952	2	Y	953	956	0	2	8	-0-
							23	4	1048	9							

FAITH-TORO DIM WELL #: A 4H RRCID -> 276624 COMPL. DATE 05/06/2013 TOTAL DEPTH 6620 PERF. 6750 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4937	X	4937	-0-	-0-	-0-	374	1	3891	2	Y	608	602	0	2	8	5
							3	4	669	9							
11	3341	X	3341	-0-	-0-	-0-	268	1	2603	2	Y	427	431	0			1
							470	9									
12	3403	X	3403	-0-	-0-	-0-	261	1	2518	2	Y	565	565	0	1	8	-0-
							2	4	622	9							
01	4929	X	3370	-0-	-1559	-0-	284	1	2516	2	Y	516	511	0	1	8	4
							2	4	568	9							
02	4452	X	2016	-0-	-2436	-0-	274	1	1419	2	Y	287	288	0	1	8	2
							7	4	316	9							
*03	4929	X	1504	-0-	-3425	-0-	214	1	740	2	Y	489	489	0	1	8	1
							12	4	538	9							

FAITH-SAN PEDRO WELL #: E 1H RRCID -> 276722 COMPL. DATE 06/06/2013 TOTAL DEPTH 6380 PERF. 6718 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4260	X	4260	-0-	-0-	-0-	14	1	3094	2	Y	1043	1032	0	3	8	13
							5	4	1147	9							
11	1830	X	1690	-0-	-140	-0-	7	1	1184	2	Y	454	461	0	1	8	5
							499	9									
12	1891	X	1374	-0-	-517	-0-	9	1	813	2	Y	500	499	0			6
							2	4	550	9							
01	4433	X	2116	-0-	-2317	-0-	8	1	1693	2	Y	376	373	0	1	8	8
							1	4	414	9							
02	4004	X	70	-0-	-3934	-0-	2	1	4	2	Y	57	60	0			5
							1	4	63	9							
*03	4247	X	10	-0-	-4237	-0-	1	2	9	9	Y	8	9	0			4

FAITH-SAN PEDRO WELL #: E 2H RRCID -> 276723 COMPL. DATE 06/07/2013 TOTAL DEPTH 6338 PERF. 6794 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5612	X	5612	-0-	-0-	-0-	7	1	5080	2	Y	475	471	0	1	8	9
							2	4	523	9							
11	4590	X	4292	-0-	-298	-0-	9	1	3571	2	Y	646	647	0	1	8	7
							1	4	711	9							
12	5456	X	4975	-0-	-481	-0-	14	1	4172	2	Y	715	713	0	1	8	8
							2	4	787	9							
01	7130	X	2207	-0-	-4923	-0-	6	1	1866	2	Y	304	304	0	1	8	7
							1	4	334	9							
02	6862	X	6862	-0-	-0-	-0-	7	1	6602	2	Y	225	226	0	1	8	5
							5	4	248	9							
*03	10395	X	10395	-0-	-0-	-0-	10362	2	1	4	Y	29	31	0			3
							32	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SANDY WELL #: F 1H RRCID -> 276724 COMPL. DATE 04/23/2012 TOTAL DEPTH 6226 PERF. 6558 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2644	-0-	-1014	-0-	204	1	2078	2	Y	329	361	1			59
							362	9									
11	3600	X	2417	-0-	-1183	-0-	182	1	1899	2	Y	305	183	1			181
							336	9									
12	3720	X	2897	-0-	-823	-0-	209	1	2348	2	Y	309	350	1			140
							340	9									
01	3627	X	2669	-0-	-958	-0-	203	1	2145	2	Y	292	350	1			82
							321	9									
02	2884	X	1125	-0-	-1759	-0-	106	1	834	2	Y	168	180	1			70
							185	9									
03	2883	X	258	-0-	-2625	-0-	106	1	152	9	Y	138					208

BRISCOE RANCH UNIT A DIM WELL #: 1H RRCID -> 276725 COMPL. DATE 05/18/2012 TOTAL DEPTH 6637 PERF. 6801 - 11428

10	1147	N	984	-0-	-163	-0-	593	2	391	9	N	355	345	1	4	8	181
11	1110	N	904	-0-	-206	-0-	526	2	378	9	N	344	364	1	1	8	160
12	1116	N	864	-0-	-252	-0-	468	2	396	9	N	360	372	1			148
01	992	N	927	-0-	-65	-0-	512	2	415	9	N	377	344	1	1	8	180
02	840	N	601	-0-	-239	-0-	312	2	289	9	N	263	177	1			266
03	868	N	625	-0-	-243	-0-	245	2	380	9	N	345	365	1	2	8	244

FAITH-SANDY WELL #: J 3H RRCID -> 276730 COMPL. DATE 05/26/2013 TOTAL DEPTH 6246 PERF. 6480 - 13420

10	3185	X	3185	-0-	-0-	-0-	231	1	2769	2	Y	168	167	0	1	8	2
							185	9									
11	2791	X	2791	-0-	-0-	-0-	193	1	1983	2	Y	559	559	0	1	8	1
							615	9									
12	1612	X	729	-0-	-883	-0-	149	1	356	2	Y	204	204	0			1
							224	9									
01	5642	X	367	-0-	-5275	-0-	120	1	26	2	Y	201	199	0			3
							221	9									
02	2884	X	715	-0-	-2169	-0-	95	1	499	2	Y	107	108	0	1	8	1
							3	4	118	9							
*03	3193	X	1631	-0-	-1562	-0-	152	1	1098	2	Y	338	338	0	1	8	-0-
							9	4	372	9							

FAITH-SANDY WELL #: J 2H RRCID -> 276843 COMPL. DATE 07/14/2013 TOTAL DEPTH 6248 PERF. 6677 - 13987

10	3627	X	426	-0-	-3201	-0-	131	1	33	2	Y	238	237	0	1	8	-0-
							262	9									
11	3510	X	505	-0-	-3005	-0-	235	1	245	2	Y	23	23	0			-0-
							25	9									
12	3627	X	1325	-0-	-2302	-0-	275	1	987	2	Y	57	57	0			-0-
							63	9									
01	2728	X	1660	-0-	-1068	-0-	245	1	1375	2	Y	36	35	0			1
							40	9									
02	2464	X	436	-0-	-2028	-0-	135	1	248	2	Y	47	47	0			1
							1	4	52	9							
*03	1333	X	360	-0-	-973	-0-	213	1	93	2	Y	48	48	0			1
							1	4	53	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SAN PEDRO P UNIT WELL #: E 1H RRCID -> 277004 COMPL. DATE 05/24/2013 TOTAL DEPTH 6583 PERF. 6697 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11727	X	11727	-0-	-0-	-0-	13	1	10795	2	Y	833	826	0	3	8	9
							3	4	916	9							
11	10499	X	10499	-0-	-0-	-0-	20	1	8849	2	Y	1480	1481	0	2	8	6
							2	4	1628	9							
12	8835	X	8003	-0-	-832	-0-	18	1	6823	2	Y	1052	1053	0	1	8	4
							5	4	1157	9							
01	11718	X	7508	-0-	-4210	-0-	19	1	6455	2	Y	937	927	0	2	8	12
							3	4	1031	9							
02	10584	X	4272	-0-	-6312	-0-	8	1	3983	2	Y	250	257	0	1	8	4
							6	4	275	9							
*03	11718	X	6808	-0-	-4910	-0-	1	1	6770	2	Y	33	35	0			2
							1	4	36	9							

FAITH BONITA V UNIT WELL #: R 1H RRCID -> 277897 COMPL. DATE 05/13/2015 TOTAL DEPTH 6723 PERF. 6848 - 11791

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-SAN PEDRO WELL #: R 3H RRCID -> 277898 COMPL. DATE 05/13/2015 TOTAL DEPTH 6429 PERF. 6804 - 12504

10	5764	X	5764	-0-	-0-	-0-	260	1	4963	2	Y	489	485	0	2	8	3
							3	4	538	9							
11	7595	X	7595	-0-	-0-	-0-	338	1	6717	2	Y	491	493	0	1	8	-0-
							540	9									
12	8429	X	8429	-0-	-0-	-0-	375	1	7477	2	Y	522	522	0			-0-
							3	4	574	9							
01	8423	X	8423	-0-	-0-	-0-	419	1	7290	2	Y	647	640	0	1	8	6
							2	4	712	9							
02	6636	X	3178	-0-	-3458	-0-	175	1	2816	2	Y	166	171	0	1	8	-0-
							4	4	183	9							
*03	7347	X	5537	-0-	-1810	-0-	308	1	4677	2	Y	491	490	0	1	8	-0-
							12	4	540	9							

FAITH-SAN PEDRO WELL #: R 2H RRCID -> 277907 COMPL. DATE 05/13/2015 TOTAL DEPTH 6461 PERF. 6859 - 11451

10	4769	X	4769	-0-	-0-	-0-	252	1	4033	2	Y	439	434	0	1	8	6
							1	4	483	9							
11	4742	X	4742	-0-	-0-	-0-	286	1	4023	2	Y	394	396	0			4
							433	9									
12	5055	X	5055	-0-	-0-	-0-	312	1	4322	2	Y	382	381	0			5
							1	4	420	9							
01	4774	X	4764	-0-	-10	-0-	271	1	3848	2	Y	585	578	0	1	8	11
							1	4	644	9							
02	4424	X	1524	-0-	-2900	-0-	223	1	950	2	Y	313	315	0	2	8	7
							7	4	344	9							
*03	5350	X	5350	-0-	-0-	-0-	293	1	4414	2	Y	572	572	0	1	8	6
							14	4	629	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH SAN PEDRO U UNIT WELL #: M 1H RRCID -> 277948 COMPL. DATE 05/19/2015 TOTAL DEPTH 6600 PERF. 6669 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3705	X	3705	-0-		-0-		-0-	298	1	2774	2	Y	573	568	0	2	8	5
									3	4	630	9							
11	4641	X	4641	-0-		-0-		-0-	338	1	3661	2	Y	583	586	0	1	8	1
									1	4	641	9							
12	3931	X	3931	-0-		-0-		-0-	298	1	3096	2	Y	486	485	0			2
									2	4	535	9							
01	4743	X	3341	-0-		-1402		-0-	189	1	2572	2	Y	525	521	0	1	8	5
									2	4	578	9							
02	4340	X	1639	-0-		-2701		-0-	145	1	1254	2	Y	214	217	0	1	8	1
									5	4	235	9							
*03	4805	X	4517	-0-		-288		-0-	223	1	3650	2	Y	573	572	0	1	8	1
									14	4	630	9							

FAITH BONITA W UNIT WELL #: M 1H RRCID -> 278317 COMPL. DATE 03/25/2015 TOTAL DEPTH 6545 PERF. 7059 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4553	X	4553	-0-		-0-		-0-	6	1	4005	2	Y	490	485	0	2	8	4
									3	4	539	9							
11	5089	X	5089	-0-		-0-		-0-	7	1	4580	2	Y	456	458	0	1	8	1
									502	9									
12	8527	X	8527	-0-		-0-		-0-	9	1	7929	2	Y	533	532	0			2
									3	4	586	9							
01	6003	X	6003	-0-		-0-		-0-	6	1	5618	2	Y	343	341	0	1	8	3
									2	4	377	9							
02	4760	X	3041	-0-		-1719		-0-	5	1	2871	2	Y	147	148	0	1	8	1
									3	4	162	9							
*03	5983	X	3697	-0-		-2286		-0-	7	1	3246	2	Y	395	394	0	1	8	1
									9	4	435	9							

FAITH SAN PEDRO W UNIT WELL #: M 1H RRCID -> 278324 COMPL. DATE 03/21/2015 TOTAL DEPTH 6575 PERF. 6650 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6157	-0-		-787		-0-	325	1	5141	2	Y	625	622	0	2	8	6
									3	4	688	9							
11	6720	X	5464	-0-		-1256		-0-	332	1	4526	2	Y	551	554	0	1	8	2
									606	9									
12	6944	X	5831	-0-		-1113		-0-	392	1	4802	2	Y	577	576	0	1	8	2
									2	4	635	9							
01	7874	X	5851	-0-		-2023		-0-	304	1	4969	2	Y	524	518	0	1	8	7
									2	4	576	9							
02	6776	X	3771	-0-		-3005		-0-	277	1	3284	2	Y	187	190	0	1	8	3
									4	4	206	9							
*03	6169	X	5306	-0-		-863		-0-	264	1	4427	2	Y	547	546	0	1	8	3
									13	4	602	9							

FAITH-SAN PEDRO GG UNIT WELL #: C 1H RRCID -> 278353 COMPL. DATE 04/08/2015 TOTAL DEPTH 6581 PERF. 6780 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6587	X	6587	-0-		-0-		-0-	303	1	5400	2	Y	800	793	0	3	8	6
									4	4	880	9							
11	5705	X	5705	-0-		-0-		-0-	268	1	4725	2	Y	646	651	0	1	8	-0-
									1	4	711	9							
12	6329	X	6329	-0-		-0-		-0-	280	1	5291	2	Y	686	684	0	1	8	1
									3	4	755	9							
01	7564	X	6258	-0-		-1306		-0-	284	1	5165	2	Y	734	727	0	2	8	6
									2	4	807	9							
02	6468	X	4518	-0-		-1950		-0-	264	1	3037	2	Y	1084	1076	0	6	8	8
									25	4	1192	9							
*03	6572	X	6464	-0-		-108		-0-	328	1	5329	2	Y	718	725	0	1	8	-0-
									17	4	790	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO HH UNIT WELL #: C 1H RRCID -> 278356 COMPL. DATE 04/08/2015 TOTAL DEPTH 6594 PERF. 6743 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	11116	-0-	-354	-0-	411	1	9073	2	Y	1478	1464	0	5	8	14
							6	4	1626	9							
11	11100	X	10365	-0-	-735	-0-	373	1	8549	2	Y	1311	1319	0	1	8	5
							1	4	1442	9							
12	11470	X	8463	-0-	-3007	-0-	327	1	6871	2	Y	1145	1144	0	1	8	5
							5	4	1260	9							
01	12214	X	11561	-0-	-653	-0-	423	1	9446	2	Y	1534	1518	0	3	8	18
							5	4	1687	9							
02	11032	X	7194	-0-	-3838	-0-	371	1	5996	2	Y	736	743	0	4	8	7
							17	4	810	9							
*03	11129	X	8272	-0-	-2857	-0-	370	1	6693	2	Y	1075	1077	0	2	8	3
							26	4	1183	9							

FAITH-SAN PEDRO H UNIT WELL #: E 1H RRCID -> 278367 COMPL. DATE 05/24/2013 TOTAL DEPTH 6612 PERF. 6721 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2324	-0-	-1055	-0-	7	1	1787	2	Y	480	475	0	2	8	4
							2	4	528	9							
11	4072	X	4072	-0-	-0-	-0-	9	1	3407	2	Y	596	598	0	1	8	1
							656	9									
12	3379	X	3278	-0-	-101	-0-	9	1	2711	2	Y	505	505	0			1
							2	4	556	9							
01	4214	X	4214	-0-	-0-	-0-	7	1	3820	2	Y	351	347	0	1	8	4
							1	4	386	9							
02	37779	X	37779	-0-	-0-	-0-	906	1	3283	2	Y	29899	29464	0	152	8	287
							701	4	32889	9							
*03	5676	X	5676	-0-	-0-	-0-	63	1	1210	2	Y	3916	4181	0	8	8	14
							95	4	4308	9							

GATES 010 CHK-B TR 1 WELL #: L 2H RRCID -> 278567 COMPL. DATE 09/20/2015 TOTAL DEPTH 8026 PERF. 8350 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8385	X	8385	-0-	-0-	-0-	183	1	7818	2	Y	349	350	1	1	8	9
							384	9									
11	7260	X	7260	-0-	-0-	-0-	173	1	6718	2	Y	335	332	1			12
							369	9									
12	7062	X	7062	-0-	-0-	-0-	183	1	6488	2	Y	355	358	1			9
							391	9									
01	8618	X	6354	-0-	-2264	-0-	173	1	5772	2	Y	372	368	1	1	8	12
							409	9									
02	7784	X	2807	-0-	-4977	-0-	115	1	2501	2	Y	174	177	1			9
							191	9									
03	8370	X	7772	-0-	-598	-0-	176	1	7141	2	Y	414	416	1	1	8	6
							455	9									

PGE BROWNE WELL #: A 1H RRCID -> 278568 COMPL. DATE 09/18/2015 TOTAL DEPTH 8104 PERF. 8309 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7106	X	7106	-0-	-0-	-0-	103	1	6694	2	Y	281	250	1			45
							309	9									
*09	6390	X	5974	-0-	-416	-0-	94	1	5603	2	Y	252	264	1			33
							277	9									
10	5862	X	5862	-0-	-0-	-0-	98	1	5487	2	Y	252	231	1	1	8	53
							277	9									
11	6600	X	5712	-0-	-888	-0-	101	1	5327	2	Y	258	252	1			59
							284	9									
12	6820	X	5578	-0-	-1242	-0-	98	1	5160	2	Y	291	282	1			68
							320	9									
01	6727	X	5480	-0-	-1247	-0-	102	1	5107	2	Y	246	273	1			41
							271	9									
*02	5796	X	3834	-0-	-1962	-0-	91	1	3569	2	Y	158	136	1			63
							174	9									
*03	6670	X	6670	-0-	-0-	-0-	107	1	6289	2	Y	249	261	1			51
							274	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: A 2H RRCID -> 278583 COMPL. DATE 09/18/2015 TOTAL DEPTH 8068 PERF. 8347 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12964	X	12964	-0-	-0-	-0-	186 631	1 9	12147	2	Y	574	602	1			109
*09	10742	X	10742	-0-	-0-	-0-	167 560	1 9	10015	2	Y	509	548	1			70
10	10090	X	10090	-0-	-0-	-0-	167 540	1 9	9383	2	Y	491	454	1	2	8	105
11	8592	X	8592	-0-	-0-	-0-	152 421	1 9	8019	2	Y	383	392	1			96
12	9386	X	9386	-0-	-0-	-0-	166 528	1 9	8692	2	Y	480	462	1			114
01	13423	X	8178	-0-	-5245	-0-	153 417	1 9	7608	2	Y	379	427	1	1	8	65
*02	10416	X	3122	-0-	-7294	-0-	74 162	1 9	2886	2	Y	147	143	1	1	8	68
03	10075	X	9399	-0-	-676	-0-	150 394	1 9	8855	2	Y	358	355	1			71

PGE BROWNE WELL #: A 3H RRCID -> 278584 COMPL. DATE 09/18/2015 TOTAL DEPTH 8006 PERF. 8403 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9331	X	7929	-0-	-1402	-0-	114 385	1 9	7430	2	Y	350	416	1			48
*09	9030	X	8364	-0-	-666	-0-	129 477	1 9	7758	2	Y	434	453	1			29
10	9331	X	8365	-0-	-966	-0-	138 483	1 9	7744	2	Y	439	402	1	1	8	65
11	9030	X	7923	-0-	-1107	-0-	137 505	1 9	7281	2	Y	459	446	1	1	8	77
12	9331	X	8009	-0-	-1322	-0-	139 601	1 9	7269	2	Y	546	524	1			99
01	8959	X	8142	-0-	-817	-0-	148 570	1 9	7424	2	Y	518	562	1	1	8	54
*02	8092	X	5246	-0-	-2846	-0-	121 360	1 9	4765	2	Y	327	283	1	1	8	97
*03	9236	X	9236	-0-	-0-	-0-	146 513	1 9	8577	2	Y	466	496	1			67

GATES 010 CHK-B TR 1 WELL #: G 2H RRCID -> 278604 COMPL. DATE 09/21/2015 TOTAL DEPTH 8029 PERF. 8407 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9041	X	9041	-0-	-0-	-0-	170 336	1 9	8535	2	Y	305	266	1	25	8	39
11	8431	X	8431	-0-	-0-	-0-	194 395	1 9	7842	2	Y	359	158	1	8	8	232
12	9566	X	9566	-0-	-0-	-0-	214 528	1 9	8824	2	Y	480	565	1	5	8	142
01	9052	X	8889	-0-	-163	-0-	209 485	1 9	8195	2	Y	441	455	1	10	8	118
02	8176	X	4415	-0-	-3761	-0-	189 293	1 9	3933	2	Y	266	209	1	16	8	159
*03	10640	X	10640	-0-	-0-	-0-	212 123	1 9	10305	2	Y	112	213	1	5	8	53

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: G 1H RRCID -> 278614 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	13032	-0-	-2809	-0-	238 822	1 9	11972	2	Y	747	820	1	79	8	122
11	15330	X	8770	-0-	-6560	-0-	201 451	1 9	8118	2	Y	410	211	1	11	8	310
12	15841	X	8619	-0-	-7222	-0-	194 450	1 9	7975	2	Y	409	571	1	6	8	142
01	19313	X	8521	-0-	-10792	-0-	199 508	1 9	7814	2	Y	462	474	1	10	8	120
02	15848	X	4105	-0-	-11743	-0-	179 191	1 9	3735	2	Y	174	161	1	13	8	120
03	13020	X	10550	-0-	-2470	-0-	196 840	1 9	9514	2	Y	764	702	1	18	8	164

GATES 010 CHK-B TR 1 WELL #: L 1H RRCID -> 278615 COMPL. DATE 09/21/2015 TOTAL DEPTH 8015 PERF. 8522 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10319	X	10319	-0-	-0-	-0-	225 475	1 9	9619	2	Y	432	428	1	2	8	15
11	9253	X	9253	-0-	-0-	-0-	222 427	1 9	8604	2	Y	388	385	1			18
12	8625	X	8625	-0-	-0-	-0-	225 458	1 9	7942	2	Y	416	419	1			15
01	11563	X	8606	-0-	-2957	-0-	235 515	1 9	7856	2	Y	468	462	1	1	8	20
02	9324	X	6102	-0-	-3222	-0-	253 366	1 9	5483	2	Y	333	330	1			23
03	10323	X	10098	-0-	-225	-0-	232 483	1 9	9383	2	Y	439	448	1	1	8	13

FLAT CREEK UNIT G DIM WELL #: 4H RRCID -> 278909 COMPL. DATE 07/30/2014 TOTAL DEPTH 7377 PERF. 7457 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3282	X	3282	-0-	-0-	-0-	223 708	1 9	2351	2	N	644	614	1			100
11	3180	X	2998	-0-	-182	-0-	195 403	1 9	2400	2	N	366	378	1			88
12	3286	X	3124	-0-	-162	-0-	223 524	1 9	2377	2	N	476	455	1	1	8	108
01	3671	X	3671	-0-	-0-	-0-	238 774	1 9	2659	2	N	704	642	1			170
02	3258	X	3258	-0-	-0-	-0-	239 586	1 9	2433	2	N	533	560	1			143
03	3286	X	1904	-0-	-1382	-0-	147 238	1 9	1519	2	N	216	308	1			51

VALLEY WELLS UNIT 9 DIM WELL #: O 2H RRCID -> 278917 COMPL. DATE 06/29/2014 TOTAL DEPTH 7600 PERF. 7943 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	-0-	-0-	-5611	-0-					Y	2					2
11	5430	X	-0-	-0-	-5430	-0-					Y	-0-					2
12	4061	X	2904	-0-	-1157	-0-	2318	2	586	9	Y	533	531	0			4
01	4329	X	4329	-0-	-0-	-0-	3820	2	509	9	Y	463	448	0	16	1	3
02	3139	X	3139	-0-	-0-	-0-	2684	2	455	9	Y	414	407	0	5	1	5
*03	3980	X	3980	-0-	-0-	-0-	3589	2	391	9	Y	355	353	0	3	1	4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MARTINEZ DIM WELL #: A 1H RRCID -> 278918 COMPL. DATE 05/27/2014 TOTAL DEPTH 6666 PERF. 7116 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2251	-0-	-1500	-0-	223	1	1568	2	N	418	404	1			72
							460	9									
11	3630	X	2215	-0-	-1415	-0-	201	1	1639	2	N	341	357	1			56
							375	9									
12	3751	X	546	-0-	-3205	-0-	154	1	392	9	N	356	312	1	1	8	99
01	2635	X	2470	-0-	-165	-0-	218	1	1692	2	Y	509	418	1			91
							560	9									
02	2380	X	2186	-0-	-194	-0-	265	1	1555	2	Y	333	234	1	2	8	188
							366	9									
*03	3148	X	3148	-0-	-0-	-0-	270	1	2313	2	Y	514	533	1			169
							565	9									

ANDERSON-STONE UNIT DIM WELL #: A 3H RRCID -> 279031 COMPL. DATE 07/17/2014 TOTAL DEPTH 7331 PERF. 7611 - 12350

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAITH-TORO DIM WELL #: C 5H RRCID -> 279264 COMPL. DATE 06/29/2014 TOTAL DEPTH 6621 PERF. 6796 - 13335

10	12337	X	12337	-0-	-0-	-0-	403	1	10793	2	Y	1033	1023	0	3	8	9
							5	4	1136	9							
11	12287	X	12287	-0-	-0-	-0-	416	1	10835	2	Y	941	946	0	1	8	3
							1	4	1035	9							
12	10776	X	10776	-0-	-0-	-0-	515	1	9281	2	Y	887	886	0	1	8	3
							4	4	976	9							
01	12338	X	8834	-0-	-3504	-0-	405	1	7548	2	Y	799	791	0	2	8	9
							2	4	879	9							
02	11396	X	4805	-0-	-6591	-0-	435	1	3961	2	Y	364	368	0	2	8	3
							9	4	400	9							
*03	12617	X	8290	-0-	-4327	-0-	614	1	6764	2	Y	811	811	0	1	8	2
							20	4	892	9							

FAITH-SAN PEDRO S UNIT WELL #: M 1H RRCID -> 279538 COMPL. DATE 03/04/2015 TOTAL DEPTH 6576 PERF. 6684 - 12461

10	6119	X	6119	-0-	-0-	-0-	526	1	4852	2	Y	671	664	0	2	8	5
							3	4	738	9							
11	5868	X	5868	-0-	-0-	-0-	508	1	4837	2	Y	475	479	0	1	8	-0-
							523	9									
12	4455	X	4455	-0-	-0-	-0-	407	1	3595	2	Y	410	410	0			-0-
							2	4	451	9							
01	6107	X	3086	-0-	-3021	-0-	269	1	2428	2	Y	353	350	0	1	8	2
							1	4	388	9							
02	5516	X	4184	-0-	-1332	-0-	302	1	3512	2	Y	329	328	0	2	8	1
							8	4	362	9							
*03	6107	X	2536	-0-	-3571	-0-	218	1	1959	2	Y	319	319	0	1	8	-0-
							8	4	351	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO DIM WELL #: C 8H RRCID -> 279554 COMPL. DATE 06/30/2014 TOTAL DEPTH 6616 PERF. 6648 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10725	X	10725	-0-	-0-	-0-	443	1	8862	2	Y	1285	1273	0	4	8	11
							6	4	1414	9							
11	10115	X	10115	-0-	-0-	-0-	431	1	8374	2	Y	1190	1196	0	1	8	4
							1	4	1309	9							
12	9837	X	9837	-0-	-0-	-0-	446	1	7875	2	Y	1373	1371	0	1	8	5
							6	4	1510	9							
01	10602	X	9830	-0-	-772	-0-	451	1	8201	2	Y	1068	1059	0	2	8	12
							3	4	1175	9							
02	9576	X	4498	-0-	-5078	-0-	312	1	3621	2	Y	503	507	0	3	8	5
							12	4	553	9							
*03	10602	X	7126	-0-	-3476	-0-	394	1	5600	2	Y	1006	1006	0	2	8	3
							25	4	1107	9							

FAITH-TORO DIM WELL #: C 7H RRCID -> 279555 COMPL. DATE 06/29/2014 TOTAL DEPTH 6609 PERF. 6724 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4620	X	4620	-0-	-0-	-0-	422	1	2891	2	Y	1184	1174	0	4	8	10
							5	4	1302	9							
11	3808	X	3808	-0-	-0-	-0-	363	1	2618	2	Y	751	760	0	1	8	-0-
							1	4	826	9							
12	4363	X	4363	-0-	-0-	-0-	390	1	2434	2	Y	1394	1391	0	1	8	2
							6	4	1533	9							
01	5104	X	5104	-0-	-0-	-0-	448	1	3036	2	Y	1468	1453	0	3	8	14
							5	4	1615	9							
02	5700	X	5700	-0-	-0-	-0-	421	1	4514	2	Y	681	688	0	4	8	3
							16	4	749	9							
*03	3875	X	3329	-0-	-546	-0-	294	1	2074	2	Y	855	857	0	1	8	-0-
							20	4	941	9							

FAITH-TORO DIM WELL #: C 6H RRCID -> 279558 COMPL. DATE 06/28/2014 TOTAL DEPTH 6605 PERF. 6700 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6232	-0-	-1921	-0-	400	1	5108	2	Y	655	649	0	2	8	6
							3	4	721	9							
11	7890	X	5814	-0-	-2076	-0-	377	1	4722	2	Y	649	653	0	1	8	1
							1	4	714	9							
12	8153	X	6512	-0-	-1641	-0-	433	1	5254	2	Y	747	746	0	1	8	1
							3	4	822	9							
01	8155	X	8155	-0-	-0-	-0-	481	1	6743	2	Y	844	835	0	2	8	8
							3	4	928	9							
02	6765	X	6765	-0-	-0-	-0-	507	1	5671	2	Y	523	524	0	3	8	4
							12	4	575	9							
*03	7105	X	7105	-0-	-0-	-0-	427	1	5858	2	Y	730	732	0	1	8	1
							17	4	803	9							

FAITH-TORO F UNIT WELL #: C 1H RRCID -> 279583 COMPL. DATE 06/28/2014 TOTAL DEPTH 6406 PERF. 6734 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9015	X	9015	-0-	-0-	-0-	446	1	7552	2	Y	921	912	0	3	8	9
							4	4	1013	9							
11	8934	X	8934	-0-	-0-	-0-	447	1	7611	2	Y	795	800	0	1	8	3
							1	4	875	9							
12	8894	X	8894	-0-	-0-	-0-	475	1	7367	2	Y	953	952	0	1	8	3
							4	4	1048	9							
01	9113	X	9113	-0-	-0-	-0-	503	1	7625	2	Y	893	883	0	2	8	11
							3	4	982	9							
02	8092	X	5498	-0-	-2594	-0-	435	1	4556	2	Y	451	455	0	2	8	5
							11	4	496	9							
*03	8959	X	7897	-0-	-1062	-0-	457	1	6647	2	Y	705	706	0	1	8	3
							17	4	776	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-TORO E UNIT WELL #: C 1H RRCID -> 279584 COMPL. DATE 06/28/2014 TOTAL DEPTH 6410 PERF. 6758 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6557	-0-	-480	-0-	366	1	5442	2	Y	678	672	0	2	8	5
							3	4	746	9							
11	6810	X	6350	-0-	-460	-0-	411	1	5246	2	Y	629	632	0	1	8	1
							1	4	692	9							
12	7037	X	6681	-0-	-356	-0-	470	1	5702	2	Y	461	461	0			1
							2	4	507	9							
01	7812	X	7056	-0-	-756	-0-	489	1	5813	2	Y	684	676	0	2	8	7
							2	4	752	9							
02	7607	X	7607	-0-	-0-	-0-	549	1	6659	2	Y	355	357	0	2	8	3
							8	4	391	9							
*03	6696	X	6541	-0-	-155	-0-	415	1	5540	2	Y	521	522	0	1	8	1
							13	4	573	9							

FAITH-TORO DIM WELL #: C 3H RRCID -> 279585 COMPL. DATE 06/28/2014 TOTAL DEPTH 6407 PERF. 6755 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7212	X	7212	-0-	-0-	-0-	519	1	5605	2	Y	985	976	0	3	8	11
							4	4	1084	9							
11	7298	X	7298	-0-	-0-	-0-	454	1	6103	2	Y	673	680	0	1	8	3
							1	4	740	9							
12	9633	X	9633	-0-	-0-	-0-	392	1	7760	2	Y	1341	1337	0	1	8	6
							6	4	1475	9							
01	9459	X	9459	-0-	-0-	-0-	383	1	7510	2	Y	1420	1405	0	3	8	18
							4	4	1562	9							
02	8210	X	8210	-0-	-0-	-0-	419	1	7107	2	Y	609	616	0	3	8	8
							14	4	670	9							
*03	10870	X	10870	-0-	-0-	-0-	491	1	9248	2	Y	1005	1006	0	2	8	5
							25	4	1106	9							

FAITH-TORO DIM WELL #: C 4H RRCID -> 279586 COMPL. DATE 06/29/2014 TOTAL DEPTH 6408 PERF. 6713 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2160	-0-	-475	-0-	327	1	1521	2	Y	283	281	0	1	8	1
							1	4	311	9							
11	2190	N	2190	-0-	-0-	-0-	295	1	1558	2	Y	306	307	0			-0-
							337	9									
12	2801	N	2801	-0-	-0-	-0-	299	1	2203	2	Y	271	271	0			-0-
							1	4	298	9							
01	2170	N	2028	-0-	-142	-0-	286	1	1454	2	Y	261	258	0	1	8	2
							1	4	287	9							
02	2044	N	633	-0-	-1411	-0-	197	1	332	2	Y	93	95	0			-0-
							2	4	102	9							
*03	2573	N	1452	-0-	-1121	-0-	224	1	917	2	Y	276	275	0			1
							7	4	304	9							

VALLEY WELLS UNIT 11 DIM WELL #: O 1H RRCID -> 279661 COMPL. DATE 06/28/2014 TOTAL DEPTH 7603 PERF. 7950 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3850	X	3850	-0-	-0-	-0-	3373	2	477	9	Y	434	434	0			6
11	4382	X	4382	-0-	-0-	-0-	3665	2	717	9	Y	652	651	0			7
12	3753	X	3753	-0-	-0-	-0-	3169	2	584	9	Y	531	531	0			7
01	5022	X	1821	-0-	-3201	-0-	1424	2	397	9	Y	361	349	0	12	1	7
02	4536	X	2639	-0-	-1897	-0-	2037	2	602	9	Y	547	539	0	7	1	8
*03	4526	X	3795	-0-	-731	-0-	3249	2	546	9	Y	496	493	0	5	1	6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FLAT CREEK UNIT G DIM WELL #: 1H RRCID -> 279681 COMPL. DATE 07/30/2014 TOTAL DEPTH 7373 PERF. 7351 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2833	X	2833	-0-	-0-	-0-	194	1	2042	2	N	543	525	1			82
							597	9									
11	2634	X	2634	-0-	-0-	-0-	169	1	2072	2	N	357	359	1			80
							393	9									
12	2483	X	2483	-0-	-0-	-0-	180	1	1919	2	N	349	349	1			80
							384	9									
01	2821	N	2555	-0-	-266	-0-	168	1	1881	2	N	460	429	1			111
							506	9									
02	2597	N	2597	-0-	-0-	-0-	193	1	1967	2	N	397	407	1			101
							437	9									
*03	2799	N	2799	-0-	-0-	-0-	207	1	2149	2	N	403	435	1			69
							443	9									

LA ROSITA DIM WELL #: C 1H RRCID -> 279802 COMPL. DATE 06/15/2014 TOTAL DEPTH 6542 PERF. 6929 - 13220

10	6830	X	6830	-0-	-0-	-0-	6259	2	571	9	Y	519	541	1	4	8	55
11	5200	X	5200	-0-	-0-	-0-	4899	2	301	9	Y	274	156	1			173
12	6915	X	6915	-0-	-0-	-0-	6262	2	653	9	Y	594	623	1	3	8	141
01	5871	X	5871	-0-	-0-	-0-	5428	2	443	9	Y	403	391	1			153
02	4781	X	4781	-0-	-0-	-0-	4593	2	188	9	Y	171	211	1	3	8	110
*03	6469	X	6469	-0-	-0-	-0-	5909	2	560	9	Y	509	419	1	2	8	198

FAITH-SAN PEDRO WELL #: F 4H RRCID -> 279859 COMPL. DATE 10/09/2015 TOTAL DEPTH 6225 PERF. 6770 - 19921

10	10792	X	10792	-0-	-0-	-0-	779	1	8997	2	Y	920	912	0	3	8	7
							4	4	1012	9							
11	9994	X	9994	-0-	-0-	-0-	695	1	8241	2	Y	961	965	0	1	8	2
							1	4	1057	9							
12	9372	X	9372	-0-	-0-	-0-	716	1	7882	2	Y	701	702	0	1	8	-0-
							3	4	771	9							
01	10788	X	8359	-0-	-2429	-0-	636	1	6644	2	Y	978	967	0	2	8	9
							3	4	1076	9							
02	9744	X	2938	-0-	-6806	-0-	412	1	2231	2	Y	263	270	0	1	8	1
							6	4	289	9							
*03	10891	X	10891	-0-	-0-	-0-	753	1	9012	2	Y	1002	1000	0	2	8	1
							24	4	1102	9							

BERDOLL UNIT D DIM WELL #: 2H RRCID -> 280190 COMPL. DATE 07/30/2014 TOTAL DEPTH 7388 PERF. 7576 - 12267

10	1364	N	347	-0-	-1017	-0-	12	1	133	2	N	184	199	1			34
							202	9									
11	1110	N	689	-0-	-421	-0-	34	1	418	2	N	215	201	1			48
							237	9									
12	1287	N	1287	-0-	-0-	-0-	77	1	821	2	N	354	323	1			79
							389	9									
01	949	N	949	-0-	-0-	-0-	46	1	509	2	N	358	344	1			93
							394	9									
02	893	N	893	-0-	-0-	-0-	54	1	557	2	N	256	277	1			72
							282	9									
03	1302	N	1223	-0-	-79	-0-	74	1	764	2	N	350	362	1			60
							385	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VALLEY WELLS UNIT 9 DIM WELL #: O 3H RRCID -> 280192 COMPL. DATE 06/29/2014 TOTAL DEPTH 7593 PERF. 8000 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7115	X	7115	-0-		-0-	-0-	812 592	1 9	5711	2	Y	538	534	0	1	1	3
11	9607	X	9607	-0-		-0-	-0-	1176 1024	1 9	7407	2	Y	931	929	0			5
12	7182	X	7182	-0-		-0-	-0-	1163 486	1 9	5533	2	Y	442	445	0			2
01	8168	X	8168	-0-		-0-	-0-	1219 519	1 9	6430	2	Y	472	456	0	16	1	2
02	6864	X	6864	-0-		-0-	-0-	1101 834	1 9	4929	2	Y	758	744	0	10	1	6
*03	7114	X	7114	-0-		-0-	-0-	1219 628	1 9	5267	2	Y	571	568	0	6	1	3

GATES 010 CHK-B TR 1 WELL #: N 2H RRCID -> 280487 COMPL. DATE 04/22/2016 TOTAL DEPTH 7772 PERF. 8800 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3017	X	3017	-0-		-0-	-0-	355 498	1 9	2164	2	Y	453	421	1	3	8	55
11	3981	X	3981	-0-		-0-	-0-	372 567	1 9	3042	2	Y	515	272	1	1	8	297
12	4884	X	4884	-0-		-0-	-0-	476 550	1 9	3858	2	Y	500	734	1	1	8	62
01	4495	X	4421	-0-		-74	-0-	437 527	1 9	3457	2	Y	479	453	1	2	8	86
02	4060	X	2308	-0-		-1752	-0-	452 133	1 9	1723	2	Y	121	146	1	2	8	59
*03	6484	X	6484	-0-		-0-	-0-	539 625	1 9	5320	2	Y	568	542	1	1	8	84

GATES 010 CHK-B TR 1 WELL #: N 1H RRCID -> 280488 COMPL. DATE 04/22/2016 TOTAL DEPTH 7738 PERF. 8308 - 21297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16586	X	16586	-0-		-0-	-0-	886 1142	1 9	14558	2	Y	1038	969	1	9	8	90
11	16414	X	16414	-0-		-0-	-0-	867 1049	1 9	14498	2	Y	954	512	1	2	8	530
12	15190	X	13904	-0-		-1286	-0-	829 1025	1 9	12050	2	Y	932	1375	1	2	8	85
01	17856	X	17149	-0-		-707	-0-	907 1278	1 9	14964	2	Y	1162	1075	1	5	8	167
02	15316	X	6651	-0-		-8665	-0-	789 774	1 9	5088	2	Y	704	660	1	9	8	202
03	16957	X	14160	-0-		-2797	-0-	879 925	1 9	12356	2	Y	841	925	1	3	8	115

GATES 010 CHK-B TR 1 WELL #: N 3H RRCID -> 280508 COMPL. DATE 04/23/2016 TOTAL DEPTH 7804 PERF. 8219 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5260	X	3332	-0-		-1928	-0-	442 721	1 9	2169	2	Y	655	607	1	5	8	55
11	2413	X	2413	-0-		-0-	-0-	389 689	1 9	1335	2	Y	626	335	1	2	8	344
12	2819	X	2819	-0-		-0-	-0-	378 655	1 9	1786	2	Y	595	886	1	2	8	51
01	4030	X	2442	-0-		-1588	-0-	339 607	1 9	1496	2	Y	552	524	1	3	8	76
02	3640	X	698	-0-		-2942	-0-	279 102	1 9	317	2	Y	93	134	1	1	8	34
03	3317	X	1190	-0-		-2127	-0-	265 657	1 9	268	2	Y	597	564	1	3	8	64

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: F 2H RRCID -> 280514 COMPL. DATE 05/11/2016 TOTAL DEPTH 7165 PERF. 7464 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4258	X	4258	-0-		-0-	-0-	498	1	3169	2	N	535	531	0	2	8	5
								2	4	589	9							
11	4252	X	4252	-0-		-0-	-0-	506	1	3233	2	N	466	470	0	1	8	-0-
								513	9									
12	4402	X	4309	-0-		-93	-0-	532	1	3295	2	N	437	437	0			-0-
								1	4	481	9							
01	4402	X	3612	-0-		-790	-0-	489	1	2619	2	N	457	452	0	1	8	4
								1	4	503	9							
02	3976	X	2489	-0-		-1487	-0-	355	1	1897	2	N	211	213	0	1	8	1
								5	4	232	9							
*03	4402	X	3972	-0-		-430	-0-	495	1	3007	2	N	418	418	0	1	8	-0-
								10	4	460	9							

FAITH-BONITA WELL #: F 4H RRCID -> 280529 COMPL. DATE 05/13/2016 TOTAL DEPTH 7052 PERF. 7524 - 14435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7874	-0-		-0-	-0-	485	1	5633	2	Y	1590	1577	0	5	8	15
								7	4	1749	9							
11	8016	X	8016	-0-		-0-	-0-	505	1	6144	2	Y	1241	1250	0	1	8	5
								2	4	1365	9							
12	7131	X	7131	-0-		-0-	-0-	508	1	5303	2	Y	1195	1194	0	1	8	5
								5	4	1315	9							
01	10013	X	6833	-0-		-3180	-0-	495	1	5138	2	Y	1087	1077	0	2	8	13
								4	4	1196	9							
02	9044	X	4626	-0-		-4418	-0-	399	1	3724	2	Y	447	453	0	2	8	5
								11	4	492	9							
*03	8277	X	7474	-0-		-803	-0-	550	1	5765	2	Y	1031	1030	0	2	8	4
								25	4	1134	9							

FAITH-BONITA WELL #: F 3H RRCID -> 280530 COMPL. DATE 05/11/2016 TOTAL DEPTH 7123 PERF. 7504 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5620	X	5620	-0-		-0-	-0-	517	1	4382	2	Y	653	648	0	2	8	5
								3	4	718	9							
11	4495	X	4495	-0-		-0-	-0-	464	1	3373	2	Y	598	602	0	1	8	-0-
								658	9									
12	5383	X	5383	-0-		-0-	-0-	559	1	4228	2	Y	539	538	0	1	8	-0-
								3	4	593	9							
01	6417	X	4629	-0-		-1788	-0-	608	1	3420	2	Y	545	539	0	1	8	5
								1	4	600	9							
02	5796	X	1681	-0-		-4115	-0-	275	1	1205	2	Y	179	183	0	1	8	-0-
								4	4	197	9							
*03	5611	X	4737	-0-		-874	-0-	564	1	3568	2	Y	538	537	0	1	8	-0-
								13	4	592	9							

FAITH-BONITA WELL #: F 5H RRCID -> 280531 COMPL. DATE 05/13/2016 TOTAL DEPTH 7226 PERF. 7569 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9307	X	9307	-0-		-0-	-0-	610	1	7276	2	Y	1286	1274	0	4	8	12
								6	4	1415	9							
11	8054	X	8054	-0-		-0-	-0-	557	1	6295	2	Y	1092	1099	0	1	8	4
								1	4	1201	9							
12	6696	X	6151	-0-		-545	-0-	524	1	4591	2	Y	938	938	0	1	8	3
								4	4	1032	9							
01	9486	X	7257	-0-		-2229	-0-	548	1	5554	2	Y	1046	1035	0	2	8	12
								4	4	1151	9							
02	8568	X	2646	-0-		-5922	-0-	250	1	2019	2	Y	335	341	0	2	8	4
								8	4	369	9							
*03	9300	X	7902	-0-		-1398	-0-	574	1	6231	2	Y	975	974	0	2	8	3
								24	4	1073	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: N 1H RRCID -> 280754 COMPL. DATE 06/03/2016 TOTAL DEPTH 7212 PERF. 7217 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4865	X	4865	-0-	-0-	-0-	423	1	3346	2	Y	993	983	0	3	8	11
							4	4	1092	9							
11	3621	X	3621	-0-	-0-	-0-	401	1	2340	2	Y	799	804	0	1	8	5
							1	4	879	9							
12	4749	X	4749	-0-	-0-	-0-	417	1	3458	2	Y	792	791	0	1	8	5
							3	4	871	9							
01	5146	X	5105	-0-	-41	-0-	450	1	3735	2	Y	834	826	0	2	8	11
							3	4	917	9							
02	4648	X	1833	-0-	-2815	-0-	279	1	1203	2	Y	313	318	0	2	8	4
							7	4	344	9							
*03	7478	X	7478	-0-	-0-	-0-	364	1	6305	2	Y	720	719	0	1	8	4
							17	4	792	9							

FAITH-BONITA WELL #: F 1H RRCID -> 280760 COMPL. DATE 05/11/2016 TOTAL DEPTH 7195 PERF. 7524 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3553	X	3553	-0-	-0-	-0-	387	1	2621	2	Y	494	490	0	2	8	3
							2	4	543	9							
11	3239	X	3239	-0-	-0-	-0-	374	1	2433	2	Y	393	396	0			-0-
							432	9									
12	3331	X	3331	-0-	-0-	-0-	371	1	2522	2	Y	397	396	0			1
							1	4	437	9							
01	3782	X	3314	-0-	-468	-0-	365	1	2453	2	Y	450	446	0	1	8	4
							1	4	495	9							
02	3416	X	2024	-0-	-1392	-0-	222	1	1615	2	Y	166	168	0	1	8	1
							4	4	183	9							
*03	3565	X	2873	-0-	-692	-0-	302	1	2129	2	Y	393	392	0	1	8	1
							10	4	432	9							

FAITH-BONITA WELL #: G 3H RRCID -> 280871 COMPL. DATE 06/10/2016 TOTAL DEPTH 7086 PERF. 7571 - 14246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4585	X	4585	-0-	-0-	-0-	11	1	3747	2	Y	749	743	0	2	8	7
							3	4	824	9							
11	4830	X	3872	-0-	-958	-0-	8	1	3255	2	Y	554	557	0	1	8	3
							609	9									
12	4991	X	4050	-0-	-941	-0-	11	1	3332	2	Y	640	640	0	1	8	2
							3	4	704	9							
01	7750	X	4768	-0-	-2982	-0-	16	1	3936	2	Y	741	733	0	2	8	8
							1	4	815	9							
02	5068	X	4972	-0-	-96	-0-	13	1	4470	2	Y	435	436	0	2	8	5
							10	4	479	9							
*03	4808	X	4808	-0-	-0-	-0-	11	1	4006	2	Y	704	705	0	1	8	3
							17	4	774	9							

FAITH BONITA X UNIT WELL #: O 1H RRCID -> 280917 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 6989 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14071	X	14071	-0-	-0-	-0-	235	1	12120	2	Y	1554	1541	0	5	8	12
							7	4	1709	9							
11	11130	X	7451	-0-	-3679	-0-	154	1	6413	2	Y	804	815	0	1	8	-0-
							884	9									
12	12110	X	12110	-0-	-0-	-0-	250	1	10385	2	Y	1336	1333	0	1	8	2
							5	4	1470	9							
01	15128	X	11188	-0-	-3940	-0-	237	1	9429	2	Y	1380	1366	0	3	8	13
							4	4	1518	9							
02	13664	X	5699	-0-	-7965	-0-	165	1	4949	2	Y	521	529	0	3	8	2
							12	4	573	9							
*03	24126	X	24126	-0-	-0-	-0-	374	1	22055	2	Y	1509	1505	0	3	8	3
							37	4	1660	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-BONITA WELL #: P 1H RRCID -> 280918 COMPL. DATE 06/03/2016 TOTAL DEPTH 7101 PERF. 7229 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6295	X	6295	-0-	-0-	-0-	144	1	4797	2	Y	1226	1214	0	4	8	12
							5	4	1349	9							
11	5709	X	5709	-0-	-0-	-0-	140	1	4444	2	Y	1022	1029	0	1	8	4
							1	4	1124	9							
12	6702	X	6702	-0-	-0-	-0-	162	1	5449	2	Y	988	987	0	1	8	4
							4	4	1087	9							
01	6442	X	6442	-0-	-0-	-0-	161	1	5110	2	Y	1062	1050	0	2	8	14
							3	4	1168	9							
02	5684	X	2758	-0-	-2926	-0-	134	1	2178	2	Y	397	403	0	2	8	6
							9	4	437	9							
*03	6603	X	6517	-0-	-86	-0-	126	1	5328	2	Y	945	944	0	2	8	5
							23	4	1040	9							

FAITH-BONITA WELL #: B 7H RRCID -> 280919 COMPL. DATE 06/17/2016 TOTAL DEPTH 7102 PERF. 7011 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8540	X	8540	-0-	-0-	-0-	433	1	6574	2	Y	1388	1374	0	4	8	12
							6	4	1527	9							
11	9787	X	9787	-0-	-0-	-0-	513	1	7612	2	Y	1509	1516	0	2	8	3
							2	4	1660	9							
12	8263	X	8263	-0-	-0-	-0-	506	1	6385	2	Y	1243	1243	0	1	8	2
							5	4	1367	9							
01	8525	X	7485	-0-	-1040	-0-	450	1	5819	2	Y	1102	1092	0	2	8	10
							4	4	1212	9							
02	9128	X	3696	-0-	-5432	-0-	330	1	2804	2	Y	500	505	0	3	8	2
							12	4	550	9							
*03	10106	X	5674	-0-	-4432	-0-	359	1	4272	2	Y	928	928	0	2	8	-0-
							22	4	1021	9							

FAITH-BONITA WELL #: B 5H RRCID -> 280920 COMPL. DATE 06/17/2016 TOTAL DEPTH 6312 PERF. 7150 - 13689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	9854	-0-	-190	-0-	494	1	7832	2	Y	1384	1373	0	4	8	9
							6	4	1522	9							
11	10100	X	10100	-0-	-0-	-0-	554	1	7994	2	Y	1410	1417	0	2	8	-0-
							1	4	1551	9							
12	10044	X	7288	-0-	-2756	-0-	474	1	5470	2	Y	1218	1217	0	1	8	-0-
							4	4	1340	9							
01	12555	X	8913	-0-	-3642	-0-	532	1	6824	2	Y	1411	1395	0	3	8	13
							5	4	1552	9							
02	11340	X	4728	-0-	-6612	-0-	369	1	3745	2	Y	546	553	0	3	8	3
							13	4	601	9							
*03	10447	X	8986	-0-	-1461	-0-	483	1	7293	2	Y	1077	1078	0	2	8	-0-
							25	4	1185	9							

FAITH-BONITA WELL #: G 4H RRCID -> 280921 COMPL. DATE 06/10/2016 TOTAL DEPTH 7083 PERF. 7901 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3687	X	3687	-0-	-0-	-0-	10	1	2918	2	Y	687	682	0	2	8	6
							3	4	756	9							
11	4770	X	2944	-0-	-1826	-0-	10	1	2250	2	Y	622	626	0	1	8	1
							684	9									
12	4929	X	2940	-0-	-1989	-0-	12	1	2171	2	Y	685	684	0	1	8	1
							3	4	754	9							
01	7502	X	3006	-0-	-4496	-0-	15	1	2171	2	Y	743	735	0	2	8	7
							3	4	817	9							
02	5992	X	1378	-0-	-4614	-0-	9	1	1039	2	Y	294	298	0	2	8	1
							7	4	323	9							
*03	4023	X	4023	-0-	-0-	-0-	13	1	3188	2	Y	732	731	0	1	8	1
							17	4	805	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: O 1H RRCID -> 280953 COMPL. DATE 06/10/2016 TOTAL DEPTH 6595 PERF. 7029 - 14812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17298	X	17298	-0-	-0-	-0-	282	1	14908	2	Y	1909	1892	0	6	8	17
							8	4	2100	9							
11	17376	X	17376	-0-	-0-	-0-	321	1	15274	2	Y	1617	1627	0	2	8	5
							2	4	1779	9							
12	17918	X	17918	-0-	-0-	-0-	322	1	15776	2	Y	1648	1646	0	1	8	6
							7	4	1813	9							
01	21390	X	16452	-0-	-4938	-0-	318	1	14439	2	Y	1536	1520	0	3	8	19
							5	4	1690	9							
02	17752	X	6427	-0-	-11325	-0-	216	1	5807	2	Y	359	371	0	2	8	5
							9	4	395	9							
*03	17949	X	1038	-0-	-16911	-0-	13	1	94	2	Y	828	828	0	1	8	4
							20	4	911	9							

FAITH-BONITA WELL #: E 3H RRCID -> 280956 COMPL. DATE 06/04/2016 TOTAL DEPTH 7062 PERF. 7517 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6666	X	6666	-0-	-0-	-0-	369	1	5338	2	Y	868	860	0	3	8	8
							4	4	955	9							
11	7120	X	7120	-0-	-0-	-0-	374	1	5733	2	Y	919	923	0	1	8	3
							2	4	1011	9							
12	6974	X	6974	-0-	-0-	-0-	338	1	5664	2	Y	880	879	0	1	8	3
							4	4	968	9							
01	9455	X	6162	-0-	-3293	-0-	377	1	5103	2	Y	618	612	0	1	8	8
							2	4	680	9							
02	7140	X	4240	-0-	-2900	-0-	265	1	3653	2	Y	286	288	0	1	8	5
							7	4	315	9							
*03	7347	X	4732	-0-	-2615	-0-	339	1	3564	2	Y	737	736	0	1	8	5
							18	4	811	9							

FAITH-BONITA WELL #: N 2H RRCID -> 280967 COMPL. DATE 06/03/2016 TOTAL DEPTH 7203 PERF. 7368 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4858	X	4858	-0-	-0-	-0-	425	1	3620	2	Y	736	729	0	2	8	6
							3	4	810	9							
11	4114	X	4114	-0-	-0-	-0-	415	1	2909	2	Y	717	720	0	1	8	2
							1	4	789	9							
12	5099	X	5099	-0-	-0-	-0-	430	1	3961	2	Y	641	641	0	1	8	1
							3	4	705	9							
01	5425	X	4286	-0-	-1139	-0-	401	1	3222	2	Y	601	594	0	1	8	7
							2	4	661	9							
02	4900	X	2055	-0-	-2845	-0-	267	1	1552	2	Y	210	214	0	1	8	2
							5	4	231	9							
*03	5380	X	5380	-0-	-0-	-0-	291	1	4569	2	Y	462	462	0	1	8	1
							12	4	508	9							

FAITH-BONITA WELL #: D 3H RRCID -> 280968 COMPL. DATE 10/15/2016 TOTAL DEPTH 7135 PERF. 7650 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3581	X	3581	-0-	-0-	-0-	142	1	2734	2	Y	638	632	0	2	8	4
							3	4	702	9							
11	1920	X	1270	-0-	-650	-0-	62	1	936	2	Y	247	251	0			-0-
							272	9									
12	3069	X	71	-0-	-2998	-0-	4	1	58	2	Y	8	8	0			-0-
							9	9									
01	3596	X	2	-0-	-3594	-0-	2	2			Y	-0-					-0-
02	3248	X	10	-0-	-3238	-0-	10	2			Y	-0-					-0-
*03	13201	X	13201	-0-	-0-	-0-	397	1	11901	2	Y	804	800	0	1	8	3
							19	4	884	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: D 4H RRCID -> 280978 COMPL. DATE 10/13/2016 TOTAL DEPTH 7083 PERF. 7498 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5040	X	5040	-0-	-0-	-0-	687	1	3567	2	Y	712	707	0	2	8	7
							3	4	783	9							
11	6237	X	6237	-0-	-0-	-0-	733	1	4502	2	Y	910	912	0	1	8	4
							1	4	1001	9							
12	5496	X	5496	-0-	-0-	-0-	821	1	3811	2	Y	783	782	0	1	8	4
							3	4	861	9							
01	7254	X	4870	-0-	-2384	-0-	829	1	3217	2	Y	746	740	0	2	8	8
							3	4	821	9							
02	6552	X	4225	-0-	-2327	-0-	536	1	2984	2	Y	628	628	0	3	8	5
							14	4	691	9							
*03	6448	X	1285	-0-	-5163	-0-	456	1	76	2	Y	670	673	0	1	8	1
							16	4	737	9							

FAITH-BONITA WELL #: A 2H RRCID -> 280979 COMPL. DATE 06/03/2016 TOTAL DEPTH 6952 PERF. 7520 - 17075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11227	X	11227	-0-	-0-	-0-	510	1	9416	2	Y	1178	1167	0	4	8	10
							5	4	1296	9							
11	9192	X	9192	-0-	-0-	-0-	432	1	7405	2	Y	1230	1235	0	1	8	4
							2	4	1353	9							
12	11026	X	11026	-0-	-0-	-0-	560	1	8945	2	Y	1378	1375	0	1	8	6
							5	4	1516	9							
01	15872	X	12146	-0-	-3726	-0-	646	1	9864	2	Y	1483	1468	0	3	8	18
							5	4	1631	9							
02	10276	X	4711	-0-	-5565	-0-	393	1	3811	2	Y	451	461	0	2	8	6
							11	4	496	9							
*03	11222	X	6982	-0-	-4240	-0-	461	1	5659	2	Y	766	767	0	1	8	4
							19	4	843	9							

FAITH-BONITA WELL #: A 3H RRCID -> 280980 COMPL. DATE 06/04/2016 TOTAL DEPTH 7100 PERF. 7529 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5678	X	5678	-0-	-0-	-0-	350	1	4711	2	Y	558	554	0	2	8	5
							3	4	614	9							
11	4751	X	4751	-0-	-0-	-0-	337	1	3950	2	Y	422	426	0			1
							464	9									
12	4118	X	4118	-0-	-0-	-0-	320	1	3309	2	Y	442	441	0			2
							3	4	486	9							
01	8711	X	2951	-0-	-5760	-0-	276	1	2475	2	Y	182	181	0			3
							200	9									
02	6132	X	912	-0-	-5220	-0-	196	1	636	2	Y	71	72	0			2
							2	4	78	9							
*03	5673	X	2954	-0-	-2719	-0-	272	1	2327	2	Y	316	315	0	1	8	2
							7	4	348	9							

FAITH-BONITA WELL #: A 4H RRCID -> 280981 COMPL. DATE 06/03/2016 TOTAL DEPTH 7119 PERF. 7623 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6926	X	6926	-0-	-0-	-0-	443	1	5594	2	Y	805	798	0	3	8	7
							3	4	886	9							
11	7952	X	7952	-0-	-0-	-0-	479	1	6624	2	Y	771	776	0	1	8	1
							1	4	848	9							
12	10177	X	10177	-0-	-0-	-0-	533	1	8466	2	Y	1067	1065	0	1	8	2
							4	4	1174	9							
01	9052	X	7027	-0-	-2025	-0-	426	1	5481	2	Y	1015	1005	0	2	8	10
							3	4	1117	9							
02	7420	X	1359	-0-	-6061	-0-	177	1	960	2	Y	198	206	0	1	8	1
							4	4	218	9							
*03	10168	X	129	-0-	-10039	-0-	94	1	4	2	Y	27	28	0			-0-
							1	4	30	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 4H RRCID -> 281066 COMPL. DATE 07/17/2016 TOTAL DEPTH 7922 PERF. 8276 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27435	X	26064	-0-	-1371	-0-	163	1	24886	2	Y	923	920	1	3	8	46
							1015	9									
11	30956	X	30956	-0-	-0-	-0-	192	1	29685	2	Y	981	925	1	1	8	101
							1079	9									
12	33030	X	33030	-0-	-0-	-0-	204	1	31779	2	Y	952	963	1			90
							1047	9									
01	30096	X	30096	-0-	-0-	-0-	221	1	28840	2	Y	941	969	1	2	8	60
							1035	9									
02	28476	X	11736	-0-	-16740	-0-	76	1	11170	2	Y	445	426	1	5	8	74
							490	9									
*03	32468	X	32468	-0-	-0-	-0-	167	1	31241	2	Y	964	934	1	3	8	101
							1060	9									

FAITH-BONITA WELL #: C 3H RRCID -> 281108 COMPL. DATE 06/22/2016 TOTAL DEPTH 7087 PERF. 7048 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5512	X	5512	-0-	-0-	-0-	17	1	4195	2	Y	1177	1166	0	4	8	10
							5	4	1295	9							
11	6561	X	6561	-0-	-0-	-0-	16	1	5303	2	Y	1128	1134	0	1	8	3
							1	4	1241	9							
12	7738	X	7738	-0-	-0-	-0-	23	1	6281	2	Y	1298	1296	0	1	8	4
							6	4	1428	9							
01	8939	X	8939	-0-	-0-	-0-	10	1	8404	2	Y	476	474	0	1	8	5
							1	4	524	9							
02	6132	X	2915	-0-	-3217	-0-	11	1	2508	2	Y	353	353	0	2	8	3
							8	4	388	9							
*03	7750	X	7208	-0-	-542	-0-	15	1	6124	2	Y	951	951	0	2	8	1
							23	4	1046	9							

FAITH-BONITA WELL #: C 7H RRCID -> 281110 COMPL. DATE 06/24/2016 TOTAL DEPTH 7078 PERF. 7022 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	6482	-0-	-2043	-0-	17	1	5166	2	Y	1176	1166	0	4	8	7
							5	4	1294	9							
11	8310	X	8086	-0-	-224	-0-	21	1	6335	2	Y	1571	1576	0	2	8	-0-
							2	4	1728	9							
12	8587	X	8285	-0-	-302	-0-	19	1	7066	2	Y	1086	1085	0	1	8	-0-
							5	4	1195	9							
01	8618	X	5563	-0-	-3055	-0-	23	1	4271	2	Y	1150	1139	0	3	8	8
							4	4	1265	9							
02	7560	X	4845	-0-	-2715	-0-	12	1	4421	2	Y	367	373	0	2	8	-0-
							8	4	404	9							
*03	8370	X	7703	-0-	-667	-0-	16	1	6538	2	Y	1022	1020	0	2	8	-0-
							25	4	1124	9							

FAITH-BONITA WELL #: P 2H RRCID -> 281112 COMPL. DATE 06/03/2016 TOTAL DEPTH 7141 PERF. 7098 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7628	-0-	-835	-0-	154	1	6456	2	Y	922	913	0	3	8	8
							4	4	1014	9							
11	8190	X	6868	-0-	-1322	-0-	147	1	6134	2	Y	534	540	0	1	8	1
							587	9									
12	8463	X	6813	-0-	-1650	-0-	146	1	5736	2	Y	844	843	0	1	8	1
							3	4	928	9							
01	8959	X	6698	-0-	-2261	-0-	151	1	5723	2	Y	747	739	0	2	8	7
							2	4	822	9							
02	7224	X	3516	-0-	-3708	-0-	141	1	2464	2	Y	811	808	0	4	8	6
							19	4	892	9							
*03	10862	X	10862	-0-	-0-	-0-	159	1	9700	2	Y	892	895	0	2	8	1
							22	4	981	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH BONITA Y UNIT WELL #: C 1H RRCID -> 281114 COMPL. DATE 06/15/2016 TOTAL DEPTH 7067 PERF. 7582 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5803	X	5803	-0-	-0-	-0-	460	1	4431	2	Y	825	818	0	3	8	9
							4	4	908	9							
11	5446	X	5446	-0-	-0-	-0-	316	1	4722	2	Y	371	376	0			4
							408	9									
12	4214	X	4214	-0-	-0-	-0-	410	1	2928	2	Y	794	791	0	1	8	6
							3	4	873	9							
01	6448	X	3971	-0-	-2477	-0-	480	1	2741	2	Y	680	674	0	2	8	10
							2	4	748	9							
02	5824	X	3008	-0-	-2816	-0-	511	1	2088	2	Y	364	366	0	2	8	6
							9	4	400	9							
*03	5797	X	4124	-0-	-1673	-0-	349	1	3179	2	Y	530	532	0	1	8	3
							13	4	583	9							

FAITH-BONITA WELL #: B 8H RRCID -> 281149 COMPL. DATE 06/18/2016 TOTAL DEPTH 7057 PERF. 6994 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8243	X	8243	-0-	-0-	-0-	422	1	6223	2	Y	1447	1434	0	5	8	10
							6	4	1592	9							
11	4710	X	3091	-0-	-1619	-0-	255	1	2077	2	Y	689	698	0	1	8	-0-
							1	4	758	9							
12	8473	X	8473	-0-	-0-	-0-	491	1	6569	2	Y	1279	1276	0	1	8	2
							6	4	1407	9							
01	8246	X	7979	-0-	-267	-0-	422	1	6182	2	Y	1246	1233	0	3	8	12
							4	4	1371	9							
02	7448	X	3626	-0-	-3822	-0-	277	1	2780	2	Y	506	513	0	3	8	2
							12	4	557	9							
*03	8463	X	4723	-0-	-3740	-0-	316	1	3337	2	Y	952	951	0	2	8	1
							23	4	1047	9							

FAITH-BONITA WELL #: B 4H RRCID -> 281150 COMPL. DATE 06/18/2016 TOTAL DEPTH 7062 PERF. 7086 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6888	X	6888	-0-	-0-	-0-	472	1	5510	2	Y	820	813	0	3	8	7
							4	4	902	9							
11	6832	X	6832	-0-	-0-	-0-	506	1	5372	2	Y	866	870	0	1	8	2
							1	4	953	9							
12	5455	X	5455	-0-	-0-	-0-	425	1	4086	2	Y	855	854	0	1	8	2
							3	4	941	9							
01	8401	X	5185	-0-	-3216	-0-	413	1	3892	2	Y	798	789	0	2	8	9
							2	4	878	9							
02	6524	X	41	-0-	-6483	-0-	23	1	1	2	Y	15	24	0			-0-
							17	9									
*03	7068	X	1670	-0-	-5398	-0-	228	1	898	2	Y	484	482	0	1	8	1
							12	4	532	9							

PGE DOS WELL #: G 1H RRCID -> 281151 COMPL. DATE 08/03/2016 TOTAL DEPTH 7870 PERF. 8425 - 16783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30349	X	3085	-0-	-27264	-0-	19	1	2920	2	Y	133	139	1			5
							146	9									
11	29370	X	-0-	-0-	-29370	-0-					Y	-0-	5	1			-0-
12	26257	X	-0-	-0-	-26257	-0-					Y	-0-					-0-
01	7192	X	-0-	-0-	-7192	-0-					Y	-0-					-0-
02	6496	X	-0-	-0-	-6496	-0-					Y	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 2H RRCID -> 281152 COMPL. DATE 07/15/2016 TOTAL DEPTH 7898 PERF. 8410 - 16679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28251	X	28251	-0-	-0-	-0-	176	1	26809	2	Y	1151	1153	1	4	8	46
							1266	9									
11	31641	X	31641	-0-	-0-	-0-	195	1	30037	2	Y	1281	1205	1	1	8	121
							1409	9									
12	34114	X	34114	-0-	-0-	-0-	209	1	32482	2	Y	1294	1306	1	2	8	107
							1423	9									
01	29822	X	17012	-0-	-12810	-0-	124	1	16112	2	Y	705	771	1	2	8	39
							776	9									
02	29540	X	7543	-0-	-21997	-0-	50	1	7241	2	Y	229	231	1	2	8	35
							252	9									
03	33015	X	30415	-0-	-2600	-0-	156	1	29167	2	Y	993	932	1	2	8	94
							1092	9									

PGE DOS WELL #: G 3H RRCID -> 281161 COMPL. DATE 08/03/2016 TOTAL DEPTH 7917 PERF. 8268 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26691	X	26691	-0-	-0-	-0-	166	1	25466	2	Y	963	963	1	3	8	33
							1059	9									
11	27349	X	27349	-0-	-0-	-0-	169	1	26025	2	Y	1050	989	1	1	8	93
							1155	9									
12	28324	X	28324	-0-	-0-	-0-	172	1	26932	2	Y	1109	1115	1	2	8	85
							1220	9									
01	29140	X	28414	-0-	-726	-0-	209	1	27120	2	Y	986	1023	1	3	8	45
							1085	9									
02	25536	X	13411	-0-	-12125	-0-	88	1	12853	2	Y	427	412	1	5	8	55
							470	9									
03	28334	X	20841	-0-	-7493	-0-	106	1	20047	2	Y	625	624	1	2	8	54
							688	9									

PGE DOS WELL #: G 5H RRCID -> 281162 COMPL. DATE 08/03/2016 TOTAL DEPTH 7947 PERF. 8283 - 16780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	19214	-0-	-1153	-0-	120	1	18384	2	Y	645	650	1	2	8	10
							710	9									
11	19710	X	2492	-0-	-17218	-0-	16	1	2399	2	Y	70	80	1			-0-
							77	9									
12	20367	X	214	-0-	-20153	-0-	1	1	213	2	Y	-0-					-0-
01	23033	X	3554	-0-	-19479	-0-	26	1	3379	2	Y	135	128	1			7
							149	9									
02	20804	X	11098	-0-	-9706	-0-	72	1	10530	2	Y	451	393	1	3	8	62
							496	9									
*03	25818	X	25818	-0-	-0-	-0-	132	1	24804	2	Y	802	782	1	2	8	80
							882	9									

FAITH-BONITA WELL #: G 1H RRCID -> 281166 COMPL. DATE 06/10/2016 TOTAL DEPTH 7069 PERF. 7668 - 14506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5443	X	5443	-0-	-0-	-0-	13	1	4352	2	Y	975	966	0	3	8	9
							5	4	1073	9							
11	7560	X	5840	-0-	-1720	-0-	11	1	4953	2	Y	795	800	0	1	8	3
							1	4	875	9							
12	7812	X	6293	-0-	-1519	-0-	15	1	5385	2	Y	809	808	0	1	8	3
							3	4	890	9							
01	7812	X	4621	-0-	-3191	-0-	15	1	3781	2	Y	747	740	0	2	8	8
							3	4	822	9							
02	6384	X	3309	-0-	-3075	-0-	14	1	2792	2	Y	448	450	0	2	8	4
							10	4	493	9							
*03	6293	X	4185	-0-	-2108	-0-	11	1	3387	2	Y	700	700	0	1	8	3
							17	4	770	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: G 6H RRCID -> 281171 COMPL. DATE 07/15/2016 TOTAL DEPTH 7952 PERF. 8356 - 17018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34875	X	28436	-0-	-6439	-0-	178	1	27248	2	Y	918	917	1	2	8	41
							1010	9									
11	35761	X	35761	-0-	-0-	-0-	223	1	34418	2	Y	1018	960	1	1	8	98
							1120	9									
12	38135	X	38135	-0-	-0-	-0-	236	1	36768	2	Y	1028	1037	1	1	8	88
							1131	9									
01	34193	X	32802	-0-	-1391	-0-	242	1	31486	2	Y	976	1007	1	3	8	54
							1074	9									
02	33376	X	13005	-0-	-20371	-0-	85	1	12478	2	Y	402	391	1	3	8	62
							442	9									
*03	40348	X	40348	-0-	-0-	-0-	208	1	39029	2	Y	1010	971	1	3	8	98
							1111	9									

FAITH-YANA WELL #: G 5HU RRCID -> 281200 COMPL. DATE 07/06/2016 TOTAL DEPTH 6908 PERF. 7378 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	8898	-0-	-2944	-0-	653	1	7642	2	N	548	491	1			146
							603	9									
11	11460	X	7823	-0-	-3637	-0-	650	1	6524	2	N	590	593	1			143
							649	9									
12	11842	X	8868	-0-	-2974	-0-	713	1	7538	2	N	561	536	1			168
							617	9									
01	10540	X	9967	-0-	-573	-0-	895	1	8362	2	N	645	599	1			214
							710	9									
02	9520	X	6185	-0-	-3335	-0-	563	1	5266	2	N	324	401	1			137
							356	9									
*03	11710	X	11710	-0-	-0-	-0-	910	1	10390	2	N	373	508	0	1	8	1
							410	9									

FAITH-TORO DIM WELL #: C 9HU RRCID -> 281201 COMPL. DATE 08/16/2016 TOTAL DEPTH 6474 PERF. 6541 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	5818	-0-	-1591	-0-	329	1	5093	2	N	358	354	0	1	8	4
							2	4	394	9							
11	7170	X	4725	-0-	-2445	-0-	272	1	4167	2	N	260	263	0			1
							286	9									
12	7285	X	4966	-0-	-2319	-0-	278	1	4357	2	N	300	300	0			1
							1	4	330	9							
01	6200	X	4439	-0-	-1761	-0-	234	1	3921	2	N	257	256	0	1	8	1
							1	4	283	9							
02	5264	X	2278	-0-	-2986	-0-	316	1	1760	2	N	180	180	0	1	8	-0-
							4	4	198	9							
*03	8703	X	8703	-0-	-0-	-0-	478	1	7813	2	N	366	365	0	1	8	-0-
							9	4	403	9							

FAITH-TORO DIM WELL #: C 10HU RRCID -> 281202 COMPL. DATE 08/16/2016 TOTAL DEPTH 6485 PERF. 6569 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3133	-0-	-649	-0-	364	1	2495	2	N	248	245	0	1	8	5
							1	4	273	9							
11	3660	X	2652	-0-	-1008	-0-	357	1	2020	2	N	250	250	0			5
							275	9									
12	3782	X	2382	-0-	-1400	-0-	354	1	1735	2	N	265	265	0			5
							1	4	292	9							
01	3782	X	3645	-0-	-137	-0-	396	1	2884	2	N	331	328	0	1	8	7
							1	4	364	9							
02	3416	X	108	-0-	-3308	-0-	58	1	3	2	N	42	45	0			4
							1	4	46	9							
*03	3131	X	251	-0-	-2880	-0-	217	1	4	2	N	26	26	0			4
							1	4	29	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: C 4H RRCID -> 281204 COMPL. DATE 06/23/2016 TOTAL DEPTH 7085 PERF. 6975 - 14317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	2799	-0-	-4951	-0-	9	1	2018	2	Y	698	692	0	2	8	6
							4	4	768	9							
11	7500	X	5799	-0-	-1701	-0-	17	1	4483	2	Y	1180	1181	0	1	8	4
							1	4	1298	9							
12	5735	X	4730	-0-	-1005	-0-	20	1	3514	2	Y	1084	1084	0	1	8	3
							4	4	1192	9							
01	8488	X	8488	-0-	-0-	-0-	21	1	7361	2	Y	1003	993	0	2	8	11
							3	4	1103	9							
02	4872	X	4084	-0-	-788	-0-	10	1	3715	2	Y	320	327	0	2	8	2
							7	4	352	9							
*03	5706	X	5706	-0-	-0-	-0-	17	1	4472	2	Y	1082	1080	0	2	8	2
							27	4	1190	9							

FAITH-BONITA WELL #: E 5H RRCID -> 281220 COMPL. DATE 06/04/2016 TOTAL DEPTH 7081 PERF. 7568 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6688	X	6688	-0-	-0-	-0-	319	1	5279	2	Y	987	979	0	3	8	10
							4	4	1086	9							
11	6827	X	6827	-0-	-0-	-0-	333	1	5524	2	Y	881	887	0	1	8	3
							1	4	969	9							
12	6492	X	6492	-0-	-0-	-0-	354	1	5087	2	Y	952	950	0	1	8	4
							4	4	1047	9							
01	10354	X	4935	-0-	-5419	-0-	364	1	3810	2	Y	689	683	0	2	8	8
							3	4	758	9							
02	9352	X	1841	-0-	-7511	-0-	182	1	1426	2	Y	207	212	0	1	8	2
							5	4	228	9							
*03	7068	X	1845	-0-	-5223	-0-	248	1	831	2	Y	682	681	0	1	8	2
							16	4	750	9							

FAITH BONITA K UNIT WELL #: C 1H RRCID -> 281221 COMPL. DATE 06/14/2016 TOTAL DEPTH 7108 PERF. 7703 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4782	-0-	1682	1682	486	1	3416	2	Y	797	792	0	3	8	6
							3	4	877	9							
11	5222	X	3540	-0-	-1682	-0-	450	1	2332	2	Y	688	692	0	1	8	1
							1	4	757	9							
12	5483	X	5483	-0-	-0-	-0-	473	1	4146	2	Y	783	782	0	1	8	1
							3	4	861	9							
01	7564	X	4413	-0-	-3151	-0-	470	1	3137	2	Y	730	723	0	2	8	6
							3	4	803	9							
02	5544	X	1181	-0-	-4363	-0-	358	1	612	2	Y	188	193	0	1	8	-0-
							4	4	207	9							
*03	5487	X	1664	-0-	-3823	-0-	314	1	743	2	Y	540	539	0	1	8	-0-
							13	4	594	9							

FAITH YANA F UNIT WELL #: D 1H RRCID -> 281222 COMPL. DATE 06/24/2016 TOTAL DEPTH 7026 PERF. 7572 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2658	X	2658	-0-	-0-	-0-	11	1	1749	2	Y	813	806	0	3	8	8
							4	4	894	9							
11	4560	X	2027	-0-	-2533	-0-	9	1	1283	2	Y	667	671	0	1	8	3
							1	4	734	9							
12	4712	X	4064	-0-	-648	-0-	13	1	3235	2	Y	739	738	0	1	8	3
							3	4	813	9							
01	4712	X	3390	-0-	-1322	-0-	14	1	2580	2	Y	721	713	0	2	8	9
							3	4	793	9							
02	2968	X	460	-0-	-2508	-0-	2	1	345	2	Y	100	107	0	1	8	1
							3	4	110	9							
*03	4061	X	744	-0-	-3317	-0-	10	1	68	2	Y	593	591	0	1	8	2
							14	4	652	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH YANA G UNIT WELL #: D 1H RRCID -> 281311 COMPL. DATE 06/24/2016 TOTAL DEPTH 7076 PERF. 7511 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	3	1	246	2	Y	142	141	0			1
							156	9									
11	213	X	213	-0-	-0-	-0-	3	1	23	2	Y	170	170	0			1
							187	9									
12	186	X	181	-0-	-5	-0-	2	1	15	2	Y	148	148	0			1
							1	4	163	9							
01	1426	X	127	-0-	-1299	-0-	3	1	11	2	Y	103	101	0			3
							113	9									
02	364	X	21	-0-	-343	-0-	1	1	1	2	Y	17	18	0			2
							19	9									
*03	7102	X	7102	-0-	-0-	-0-	20	1	5655	2	Y	1269	1263	0	2	8	6
							31	4	1396	9							

FAITH YANA M UNIT WELL #: C 1H RRCID -> 281312 COMPL. DATE 06/14/2016 TOTAL DEPTH 7030 PERF. 7518 - 14379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6592	X	6592	-0-	-0-	-0-	511	1	5110	2	Y	879	872	0	3	8	8
							4	4	967	9							
11	6151	X	6151	-0-	-0-	-0-	547	1	4631	2	Y	883	887	0	1	8	3
							2	4	971	9							
12	7453	X	7453	-0-	-0-	-0-	565	1	5861	2	Y	930	929	0	1	8	3
							4	4	1023	9							
01	9641	X	5956	-0-	-3685	-0-	460	1	4648	2	Y	768	761	0	2	8	8
							3	4	845	9							
02	7420	X	2998	-0-	-4422	-0-	527	1	2079	2	Y	349	352	0	2	8	3
							8	4	384	9							
*03	7440	X	7158	-0-	-282	-0-	531	1	5674	2	Y	848	847	0	1	8	3
							20	4	933	9							

FAITH-BONITA WELL #: B 3H RRCID -> 281314 COMPL. DATE 06/17/2016 TOTAL DEPTH 7036 PERF. 7106 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10093	X	10093	-0-	-0-	-0-	462	1	8038	2	Y	1443	1429	0	5	8	12
							6	4	1587	9							
11	10037	X	10037	-0-	-0-	-0-	509	1	8127	2	Y	1273	1281	0	1	8	3
							1	4	1400	9							
12	9712	X	9712	-0-	-0-	-0-	532	1	7777	2	Y	1270	1268	0	1	8	4
							6	4	1397	9							
01	10106	X	6651	-0-	-3455	-0-	404	1	5192	2	Y	956	948	0	2	8	10
							3	4	1052	9							
02	9380	X	3786	-0-	-5594	-0-	313	1	2967	2	Y	450	454	0	2	8	4
							11	4	495	9							
*03	10730	X	10730	-0-	-0-	-0-	537	1	9021	2	Y	1043	1042	0	2	8	3
							25	4	1147	9							

FAITH-YANA WELL #: G 6HU RRCID -> 281326 COMPL. DATE 07/05/2016 TOTAL DEPTH 6900 PERF. 7404 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	11477	-0-	-5883	-0-	806	1	9895	2	N	705	616	1			175
							776	9									
11	16800	X	10751	-0-	-6049	-0-	842	1	9139	2	N	700	711	1			164
							770	9									
12	12028	X	10627	-0-	-1401	-0-	804	1	8961	2	N	784	728	1			220
							862	9									
01	12028	X	10560	-0-	-1468	-0-	920	1	8910	2	N	664	657	1			227
							730	9									
02	10864	X	6227	-0-	-4637	-0-	565	1	5177	2	N	441	505	1			163
							485	9									
*03	11470	X	6286	-0-	-5184	-0-	568	1	5168	2	N	500	660	0	1	8	2
							550	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: C 8H RRCID -> 281333 COMPL. DATE 06/23/2016 TOTAL DEPTH 7057 PERF. 7001 - 14501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	1589	-0-		-5634	-0-	10	1	869	2	Y	644	639	0	2	8	4
								2	4	708	9							
11	6990	X	4849	-0-		-2141	-0-	16	1	3594	2	Y	1125	1127	0	1	8	1
								1	4	1238	9							
12	6386	X	5432	-0-		-954	-0-	15	1	4493	2	Y	837	837	0	1	8	-0-
								3	4	921	9							
01	7188	X	7188	-0-		-0-	-0-	21	1	6063	2	Y	1001	990	0	2	8	9
								3	4	1101	9							
02	4536	X	2700	-0-		-1836	-0-	8	1	2381	2	Y	276	283	0	1	8	1
								7	4	304	9							
*03	6770	X	6770	-0-		-0-	-0-	14	1	5813	2	Y	839	837	0	1	8	2
								20	4	923	9							

FAITH-BONITA WELL #: O 4H RRCID -> 281353 COMPL. DATE 06/11/2016 TOTAL DEPTH 7086 PERF. 6985 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8949	X	8949	-0-		-0-	-0-	215	1	6952	2	Y	1614	1598	0	5	8	13
								7	4	1775	9							
11	8268	X	8268	-0-		-0-	-0-	228	1	6625	2	Y	1285	1295	0	1	8	2
								1	4	1414	9							
12	6862	X	6862	-0-		-0-	-0-	165	1	5473	2	Y	1109	1109	0	1	8	1
								4	4	1220	9							
01	8959	X	6668	-0-		-2291	-0-	178	1	5290	2	Y	1088	1078	0	2	8	9
								3	4	1197	9							
02	8092	X	1099	-0-		-6993	-0-	57	1	705	2	Y	300	307	0	2	8	-0-
								7	4	330	9							
*03	8959	X	187	-0-		-8772	-0-	23	1	15	2	Y	133	133	0			-0-
								3	4	146	9							

FAITH-BONITA WELL #: H 1H RRCID -> 281355 COMPL. DATE 07/14/2016 TOTAL DEPTH 6624 PERF. 7060 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	2591	-0-		-6833	-0-	248	1	1556	2	Y	712	705	0	2	8	9
								4	4	783	9							
11	9120	X	8928	-0-		-192	-0-	382	1	7271	2	Y	1158	1160	0	1	8	6
								1	4	1274	9							
12	9509	X	9509	-0-		-0-	-0-	385	1	8067	2	Y	958	957	0	1	8	6
								3	4	1054	9							
01	651	X	548	-0-		-103	-0-	85	1	40	2	Y	384	381	0	1	8	8
								1	4	422	9							
02	4123	X	4123	-0-		-0-	-0-	216	1	3492	2	Y	369	368	0	2	8	7
								9	4	406	9							
*03	12769	X	12769	-0-		-0-	-0-	422	1	11592	2	Y	672	673	0	1	8	5
								16	4	739	9							

FAITH-BONITA WELL #: H 2H RRCID -> 281365 COMPL. DATE 07/14/2016 TOTAL DEPTH 6621 PERF. 7080 - 14091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	11555	-0-		-1837	-0-	375	1	9428	2	Y	1586	1572	0	5	8	13
								7	4	1745	9							
11	12960	X	7810	-0-		-5150	-0-	264	1	6306	2	Y	1126	1136	0	1	8	2
								1	4	1239	9							
12	13392	X	5615	-0-		-7777	-0-	228	1	4309	2	Y	975	975	0	1	8	1
								5	4	1073	9							
01	12400	X	7716	-0-		-4684	-0-	265	1	6444	2	Y	914	905	0	2	8	8
								2	4	1005	9							
02	11200	X	3648	-0-		-7552	-0-	187	1	2833	2	Y	559	562	0	3	8	2
								13	4	615	9							
*03	11563	X	4913	-0-		-6650	-0-	180	1	3294	2	Y	1280	1279	0	2	8	1
								31	4	1408	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: H 5H RRCID -> 281366 COMPL. DATE 07/14/2016 TOTAL DEPTH 6609 PERF. 7110 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12180	X	12180	-0-	-0-	-0-	404	1	10128	2	Y	1493	1478	0	5	8	15
							6	4	1642	9							
11	9420	X	7762	-0-	-1658	-0-	298	1	5919	2	Y	1404	1413	0	2	8	4
							1	4	1544	9							
12	10619	X	10619	-0-	-0-	-0-	398	1	8536	2	Y	1526	1524	0	1	8	5
							6	4	1679	9							
01	16896	X	16896	-0-	-0-	-0-	599	1	14605	2	Y	1534	1519	0	3	8	17
							5	4	1687	9							
02	11508	X	7858	-0-	-3650	-0-	328	1	6874	2	Y	584	592	0	3	8	6
							14	4	642	9							
*03	16598	X	16598	-0-	-0-	-0-	470	1	14506	2	Y	1443	1442	0	3	8	4
							35	4	1587	9							

FAITH-BONITA WELL #: H 7H RRCID -> 281376 COMPL. DATE 07/14/2016 TOTAL DEPTH 7045 PERF. 7003 - 13981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4911	X	4911	-0-	-0-	-0-	212	1	3050	2	Y	1494	1481	0	5	8	14
							6	4	1643	9							
11	2705	X	2705	-0-	-0-	-0-	179	1	1792	2	Y	667	677	0	1	8	3
							734	9									
12	5937	X	5937	-0-	-0-	-0-	265	1	4523	2	Y	1040	1037	0	1	8	5
							5	4	1144	9							
01	8238	X	8238	-0-	-0-	-0-	343	1	6750	2	Y	1037	1025	0	2	8	15
							4	4	1141	9							
02	6468	X	3027	-0-	-3441	-0-	172	1	2555	2	Y	267	274	0	1	8	7
							6	4	294	9							
*03	5952	X	1155	-0-	-4797	-0-	146	1	287	2	Y	642	641	0	1	8	7
							16	4	706	9							

FAITH-BONITA WELL #: H 8H RRCID -> 281377 COMPL. DATE 07/14/2016 TOTAL DEPTH 7010 PERF. 7010 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7409	-0-	-0-	-0-	282	1	5846	2	Y	1160	1149	0	4	8	9
							5	4	1276	9							
11	6703	X	6703	-0-	-0-	-0-	266	1	5297	2	Y	1036	1043	0	1	8	1
							1140	9									
12	6665	X	973	-0-	-5692	-0-	154	1	71	2	Y	678	678	0	1	8	-0-
							2	4	746	9							
01	8463	X	4913	-0-	-3550	-0-	292	1	3631	2	Y	898	888	0	2	8	8
							2	4	988	9							
02	7644	X	1838	-0-	-5806	-0-	141	1	1473	2	Y	199	206	0	1	8	-0-
							5	4	219	9							
*03	7409	X	4329	-0-	-3080	-0-	197	1	3559	2	Y	509	508	0	1	8	-0-
							13	4	560	9							

FAITH-BONITA WELL #: C 6H RRCID -> 281450 COMPL. DATE 06/22/2016 TOTAL DEPTH 6614 PERF. 7067 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	4219	-0-	-2105	-0-	13	1	3208	2	Y	904	896	0	3	8	7
							4	4	994	9							
11	6774	X	6774	-0-	-0-	-0-	18	1	5285	2	Y	1335	1336	0	2	8	4
							2	4	1469	9							
12	8470	X	8470	-0-	-0-	-0-	23	1	6974	2	Y	1334	1333	0	1	8	4
							6	4	1467	9							
01	6116	X	6116	-0-	-0-	-0-	12	1	5458	2	Y	585	580	0	1	8	8
							2	4	644	9							
02	6328	X	2352	-0-	-3976	-0-	10	1	1960	2	Y	340	341	0	2	8	5
							8	4	374	9							
*03	7936	X	7285	-0-	-651	-0-	14	1	6331	2	Y	836	836	0	1	8	4
							20	4	920	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-BONITA WELL #: H 6H RRCID -> 281451 COMPL. DATE 07/14/2016 TOTAL DEPTH 6630 PERF. 7096 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9710	-0-	-1140	-0-	319	1	7812	2	Y	1430	1415	0	5	8	12
							6	4	1573	9							
11	10500	X	9004	-0-	-1496	-0-	280	1	7571	2	Y	1047	1056	0	1	8	2
							1	4	1152	9							
12	7770	X	7770	-0-	-0-	-0-	270	1	6437	2	Y	963	961	0	1	8	3
							4	4	1059	9							
01	9703	X	476	-0-	-9227	-0-	50	1	37	2	Y	353	352	0	1	8	3
							1	4	388	9							
02	8764	X	1673	-0-	-7091	-0-	164	1	1143	2	Y	326	325	0	2	8	2
							7	4	359	9							
*03	9703	X	8788	-0-	-915	-0-	292	1	7510	2	Y	877	875	0	2	8	2
							21	4	965	9							

FAITH-BONITA WELL #: O 3H RRCID -> 281453 COMPL. DATE 06/11/2016 TOTAL DEPTH 7098 PERF. 7012 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11399	X	11399	-0-	-0-	-0-	191	1	9009	2	N	1991	1973	0	6	8	15
							9	4	2190	9							
11	12120	X	8808	-0-	-3312	-0-	166	1	6974	2	N	1515	1527	0	2	8	1
							1	4	1667	9							
12	12524	X	9687	-0-	-2837	-0-	187	1	7710	2	N	1621	1619	0	1	8	2
							7	4	1783	9							
01	12524	X	10731	-0-	-1793	-0-	204	1	8807	2	N	1558	1542	0	4	8	14
							6	4	1714	9							
02	10304	X	5152	-0-	-5152	-0-	146	1	4357	2	N	578	586	0	3	8	3
							13	4	636	9							
*03	22874	X	22874	-0-	-0-	-0-	347	1	20630	2	N	1688	1686	0	3	8	2
							40	4	1857	9							

FAITH-BONITA WELL #: C 5H RRCID -> 281454 COMPL. DATE 06/22/2016 TOTAL DEPTH 6653 PERF. 7034 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9421	X	9421	-0-	-0-	-0-	18	1	8053	2	Y	1223	1213	0	4	8	11
							5	4	1345	9							
11	6417	X	6417	-0-	-0-	-0-	16	1	5110	2	Y	1173	1179	0	1	8	4
							1	4	1290	9							
12	5293	X	5293	-0-	-0-	-0-	23	1	3835	2	Y	1299	1297	0	1	8	5
							6	4	1429	9							
01	12648	X	10994	-0-	-1654	-0-	25	1	9653	2	Y	1193	1181	0	3	8	14
							4	4	1312	9							
02	11424	X	6030	-0-	-5394	-0-	14	1	5469	2	Y	486	492	0	3	8	5
							12	4	535	9							
*03	12321	X	12321	-0-	-0-	-0-	18	1	11042	2	Y	1122	1121	0	2	8	4
							27	4	1234	9							

GATES 010 CHK-B TR 1 WELL #: B 4H RRCID -> 282149 COMPL. DATE 03/28/2017 TOTAL DEPTH 8256 PERF. 8200 - 21152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28737	X	26413	-0-	-2324	-0-	252	1	24743	2	Y	1289	1352	1	5	8	20
							1418	9									
11	27810	X	27706	-0-	-104	-0-	258	1	25944	2	Y	1367	1198	1	1	8	188
							1504	9									
12	28643	X	28643	-0-	-0-	-0-	268	1	26911	2	Y	1331	1454	1	2	8	63
							1464	9									
01	27301	X	27301	-0-	-0-	-0-	267	1	25631	2	Y	1275	1277	1	4	8	57
							1403	9									
02	25872	X	23059	-0-	-2813	-0-	242	1	21724	2	Y	994	958	1	4	8	89
							1093	9									
03	28644	X	27061	-0-	-1583	-0-	270	1	25386	2	Y	1277	1294	1	5	8	67
							1405	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: B 3H RRCID -> 282150 COMPL. DATE 03/28/2017 TOTAL DEPTH 8270 PERF. 8202 - 20308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28613	X	26299	-0-	-2314	-0-	246	1	24752	2	Y	1183	1239	1	5	8	27
							1301	9									
11	27690	X	25908	-0-	-1782	-0-	235	1	24450	2	Y	1112	976	1	1	8	162
							1223	9									
12	28613	X	26043	-0-	-2570	-0-	245	1	24433	2	Y	1241	1334	1	1	8	68
							1365	9									
01	27528	X	24420	-0-	-3108	-0-	237	1	22963	2	Y	1109	1114	1	3	8	60
							1220	9									
02	24780	X	21209	-0-	-3571	-0-	237	1	19700	2	Y	1156	1096	1	6	8	114
							1272	9									
03	26784	X	23413	-0-	-3371	-0-	216	1	22410	2	Y	715	778	1	2	8	49
							787	9									

GATES 010 CHK-B TR 1 WELL #: B 5H RRCID -> 282176 COMPL. DATE 03/28/2017 TOTAL DEPTH 8272 PERF. 8281 - 21441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27528	X	23390	-0-	-4138	-0-	211	1	22186	2	Y	903	954	1	4	8	22
							993	9									
11	26340	X	23210	-0-	-3130	-0-	211	1	21899	2	Y	1000	876	1	1	8	145
							1100	9									
12	26474	X	23132	-0-	-3342	-0-	215	1	21780	2	Y	1034	1122	1	1	8	56
							1137	9									
01	25296	X	21752	-0-	-3544	-0-	212	1	20426	2	Y	1013	1012	1	2	8	55
							1114	9									
02	22596	X	18783	-0-	-3813	-0-	198	1	17688	2	Y	815	783	1	4	8	83
							897	9									
03	23994	X	20995	-0-	-2999	-0-	205	1	19798	2	Y	902	924	1	3	8	58
							992	9									

GATES 010 CHK-B TR 1 WELL #: B 6H RRCID -> 282177 COMPL. DATE 03/28/2017 TOTAL DEPTH 8274 PERF. 8316 - 20959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	27859	-0-	-1374	-0-	263	1	26160	2	Y	1305	1365	1	5	8	28
							1436	9									
11	28290	X	26999	-0-	-1291	-0-	251	1	25315	2	Y	1303	1143	1	1	8	187
							1433	9									
12	29233	X	27453	-0-	-1780	-0-	261	1	25711	2	Y	1346	1460	1	1	8	72
							1481	9									
01	28892	X	26393	-0-	-2499	-0-	262	1	24700	2	Y	1301	1301	1	4	8	68
							1431	9									
02	25592	X	21919	-0-	-3673	-0-	236	1	20536	2	Y	1043	1004	1	4	8	103
							1147	9									
03	27900	X	26049	-0-	-1851	-0-	265	1	24306	2	Y	1344	1361	1	5	8	81
							1478	9									

FAITH-YANA WELL #: M 3H RRCID -> 282875 COMPL. DATE 07/27/2017 TOTAL DEPTH 7079 PERF. 7199 - 15093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6664	-0-	-807	-0-	364	1	4990	2	N	1186	1176	0	4	8	7
							5	4	1305	9							
11	7230	X	5789	-0-	-1441	-0-	314	1	4239	2	N	1123	1129	0	1	8	-0-
							1	4	1235	9							
12	5828	X	5314	-0-	-514	-0-	398	1	3823	2	N	990	989	0	1	8	-0-
							4	4	1089	9							
01	6665	X	5197	-0-	-1468	-0-	355	1	3991	2	N	771	764	0	2	8	5
							3	4	848	9							
02	6020	X	3975	-0-	-2045	-0-	339	1	3101	2	N	476	478	0	2	8	1
							11	4	524	9							
*03	6665	X	2142	-0-	-4523	-0-	307	1	1145	2	N	614	614	0	1	8	-0-
							15	4	675	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-YANA N UNIT WELL #: O 1H RRCID -> 283008 COMPL. DATE 08/26/2017 TOTAL DEPTH 6692 PERF. 7394 - 21564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	11335	-0-	-1778	-0-	257	1	9761	2	N	1193	1183	0	4	8	8
							5	4	1312	9							
11	15570	X	10565	-0-	-5005	-0-	328	1	9033	2	N	1094	1100	0	1	8	1
							1	4	1203	9							
12	16089	X	15529	-0-	-560	-0-	483	1	13409	2	N	1483	1480	0	1	8	3
							6	4	1631	9							
01	16089	X	15657	-0-	-432	-0-	519	1	13452	2	N	1528	1513	0	3	8	15
							5	4	1681	9							
02	10276	X	3361	-0-	-6915	-0-	254	1	2816	2	N	259	272	0	1	8	1
							6	4	285	9							
*03	15531	X	12103	-0-	-3428	-0-	512	1	10027	2	N	1391	1387	0	2	8	3
							34	4	1530	9							

FAITH-YANA O UNIT WELL #: O 1H RRCID -> 283009 COMPL. DATE 08/30/2017 TOTAL DEPTH 6746 PERF. 7385 - 22281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	20217	-0-	-57	-0-	457	1	17084	2	N	2423	2401	0	8	8	22
							11	4	2665	9							
11	19620	X	17730	-0-	-1890	-0-	493	1	15111	2	N	1931	1945	0	2	8	6
							2	4	2124	9							
12	20274	X	13947	-0-	-6327	-0-	467	1	11495	2	N	1797	1795	0	2	8	6
							8	4	1977	9							
01	20274	X	4913	-0-	-15361	-0-	229	1	3593	2	N	989	981	0	2	8	12
							3	4	1088	9							
02	18312	X	11552	-0-	-6760	-0-	587	1	9838	2	N	1003	1000	0	5	8	10
							24	4	1103	9							
*03	20212	X	9670	-0-	-10542	-0-	427	1	7128	2	N	1881	1881	0	3	8	7
							46	4	2069	9							

FAITH-YANA P UNIT WELL #: O 1H RRCID -> 283010 COMPL. DATE 09/06/2017 TOTAL DEPTH 6751 PERF. 7296 - 21280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11864	X	11864	-0-	-0-	-0-	333	1	10001	2	N	1385	1373	0	4	8	12
							6	4	1524	9							
11	9758	X	9758	-0-	-0-	-0-	362	1	8341	2	N	958	966	0	1	8	3
							1	4	1054	9							
12	4640	X	4640	-0-	-0-	-0-	222	1	3741	2	N	613	613	0	1	8	2
							3	4	674	9							
01	14069	X	14069	-0-	-0-	-0-	541	1	11565	2	N	1780	1757	0	4	8	21
							5	4	1958	9							
02	7093	X	7093	-0-	-0-	-0-	406	1	6103	2	N	521	533	0	3	8	6
							11	4	573	9							
*03	6680	X	6680	-0-	-0-	-0-	386	1	4980	2	N	1170	1169	0	2	8	5
							27	4	1287	9							

PGE BROWNE WELL #: Q 1H RRCID -> 283059 COMPL. DATE 09/10/2017 TOTAL DEPTH 8013 PERF. 8363 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34193	X	7088	-0-	-27105	-0-	136	1	6411	2	Y	492	503	1	2	8	62
							541	9									
11	33090	X	8679	-0-	-24411	-0-	139	1	7786	2	Y	685	662	1	1	8	84
							754	9									
12	26877	X	6940	-0-	-19937	-0-	145	1	6180	2	Y	559	580	1			63
							615	9									
01	14322	X	6375	-0-	-7947	-0-	296	1	5470	2	Y	554	562	1	1	8	54
							609	9									
02	12936	X	3858	-0-	-9078	-0-	150	1	2894	2	Y	740	686	1	3	8	105
							814	9									
03	8959	X	6247	-0-	-2712	-0-	205	1	5442	2	Y	545	598	1	1	8	51
							600	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: Q 2H RRCID -> 283070 COMPL. DATE 09/11/2017 TOTAL DEPTH 7850 PERF. 8305 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42904	X	28086	-0-	-14818	-0-	549	1	25828	2	Y	1554	1548	1	7	8	173
							1709	9									
11	41520	X	31226	-0-	-10294	-0-	515	1	28815	2	Y	1724	1694	1	1	8	202
							1896	9									
12	37138	X	33196	-0-	-3942	-0-	717	1	30564	2	Y	1741	1768	1	2	8	173
							1915	9									
01	33118	X	33118	-0-	-0-	-0-	1600	1	29580	2	Y	1762	1781	1	3	8	151
							1938	9									
02	30761	X	30761	-0-	-0-	-0-	1457	1	28107	2	Y	1088	1079	1	6	8	154
							1197	9									
*03	38678	X	38678	-0-	-0-	-0-	1336	1	35439	2	Y	1730	1751	1	2	8	131
							1903	9									

PGE BROWNE WELL #: Q 3H RRCID -> 283072 COMPL. DATE 09/11/2017 TOTAL DEPTH 7824 PERF. 8294 - 20134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28484	X	28484	-0-	-0-	-0-	563	1	26418	2	Y	1366	1386	1	6	8	157
							1503	9									
11	33900	X	26496	-0-	-7404	-0-	437	1	24479	2	Y	1436	1420	1	1	8	172
							1580	9									
12	35030	X	31948	-0-	-3082	-0-	681	1	29016	2	Y	2046	2014	1	4	8	200
							2251	9									
01	35030	X	18766	-0-	-16264	-0-	911	1	16835	2	Y	927	1034	1	2	8	91
							1020	9									
02	30240	X	11796	-0-	-18444	-0-	549	1	10612	2	Y	577	578	1	3	8	87
							635	9									
03	31961	X	11431	-0-	-20530	-0-	392	1	10394	2	Y	586	621	1	1	8	51
							645	9									

PGE BROWNE WELL #: P 1H RRCID -> 283086 COMPL. DATE 09/17/2017 TOTAL DEPTH 8197 PERF. 8111 - 21091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18602	X	18602	-0-	-0-	-0-	791	1	15913	2	Y	1725	1656	1	16	8	121
							1898	9									
11	15906	X	15906	-0-	-0-	-0-	655	1	13841	2	Y	1282	1325	1			78
							1410	9									
12	15314	X	8988	-0-	-6326	-0-	708	1	7347	2	Y	848	831	1	2	8	93
							933	9									
01	26359	X	26359	-0-	-0-	-0-	1800	1	22271	2	Y	2080	2030	1	13	8	130
							2288	9									
02	21856	X	21856	-0-	-0-	-0-	1254	1	18780	2	Y	1656	1596	1	25	8	165
							1822	9									
*03	27262	X	27262	-0-	-0-	-0-	1069	1	23696	2	Y	2270	2214	1	13	8	208
							2497	9									

PGE BROWNE WELL #: P 2H RRCID -> 283087 COMPL. DATE 09/17/2017 TOTAL DEPTH 8042 PERF. 7974 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12772	X	11901	-0-	-871	-0-	500	1	10085	2	Y	1196	1154	1	12	8	95
							1316	9									
11	12360	X	11250	-0-	-1110	-0-	452	1	9568	2	Y	1118	1137	1			76
							1230	9									
12	12993	X	12993	-0-	-0-	-0-	1020	1	10597	2	Y	1251	1181	1	3	8	143
							1376	9									
01	11904	X	9762	-0-	-2142	-0-	648	1	8102	2	Y	920	986	1	6	8	71
							1012	9									
02	10752	X	7757	-0-	-2995	-0-	438	1	6595	2	Y	658	645	1	10	8	74
							724	9									
03	12772	X	8445	-0-	-4327	-0-	327	1	7248	2	Y	791	780	1	4	8	81
							870	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: P 3H RRCID -> 283089 COMPL. DATE 09/19/2017 TOTAL DEPTH 8184 PERF. 8014 - 23097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13351	X	13351	-0-	-0-	-0-	553	1	11153	2	Y	1495	1441	1	14	8	104
							1645	9									
11	14097	X	14097	-0-	-0-	-0-	557	1	11831	2	Y	1554	1566	1			92
							1709	9									
12	15098	X	15098	-0-	-0-	-0-	1168	1	12193	2	Y	1579	1497	1	4	8	170
							1737	9									
01	14784	X	14784	-0-	-0-	-0-	967	1	12154	2	Y	1512	1573	1	10	8	99
							1663	9									
02	13160	X	11399	-0-	-1761	-0-	631	1	9560	2	Y	1098	1071	1	16	8	110
							1208	9									
03	15097	X	13452	-0-	-1645	-0-	522	1	11575	2	Y	1232	1220	1	7	8	115
							1355	9									

FAITH-YANA Q UNIT WELL #: J 1H RRCID -> 283640 COMPL. DATE 07/24/2017 TOTAL DEPTH 6822 PERF. 7617 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19173	X	19173	-0-	-0-	-0-	34	1	16515	2	Y	2376	2353	0	8	8	18
							10	4	2614	9							
11	18090	X	17427	-0-	-663	-0-	29	1	15090	2	Y	2096	2110	0	2	8	2
							2	4	2306	9							
12	18693	X	18549	-0-	-144	-0-	39	1	16090	2	Y	2192	2190	0	2	8	2
							9	4	2411	9							
01	20088	X	18319	-0-	-1769	-0-	43	1	15969	2	Y	2091	2070	0	5	8	18
							7	4	2300	9							
02	17976	X	12117	-0-	-5859	-0-	30	1	10957	2	Y	1005	1014	0	5	8	4
							24	4	1106	9							
*03	19158	X	17023	-0-	-2135	-0-	36	1	14504	2	Y	2209	2208	0	4	8	1
							53	4	2430	9							

FAITH-YANA AA UNIT WELL #: K 7H RRCID -> 283709 COMPL. DATE 08/18/2017 TOTAL DEPTH 6756 PERF. 7356 - 19667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7360	X	7360	-0-	-0-	-0-	485	1	5993	2	N	798	791	0	3	8	6
							4	4	878	9							
11	5340	X	4546	-0-	-794	-0-	375	1	3787	2	N	349	354	0			1
							384	9									
12	9180	X	9180	-0-	-0-	-0-	644	1	7578	2	N	867	865	0	1	8	2
							4	4	954	9							
01	13128	X	13128	-0-	-0-	-0-	781	1	10923	2	N	1291	1276	0	3	8	14
							4	4	1420	9							
02	6636	X	2926	-0-	-3710	-0-	310	1	1451	2	N	1037	1036	0	5	8	10
							24	4	1141	9							
*03	9176	X	6085	-0-	-3091	-0-	548	1	4945	2	N	527	535	0	1	8	1
							12	4	580	9							

FAITH-YANA R UNIT WELL #: J 1H RRCID -> 283758 COMPL. DATE 08/01/2017 TOTAL DEPTH 6813 PERF. 7468 - 19635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15697	X	15697	-0-	-0-	-0-	32	1	13176	2	Y	2254	2233	0	7	8	20
							10	4	2479	9							
11	14585	X	14585	-0-	-0-	-0-	28	1	12340	2	Y	2014	2026	0	2	8	6
							2	4	2215	9							
12	14663	X	14663	-0-	-0-	-0-	34	1	12533	2	Y	1898	1896	0	2	8	6
							8	4	2088	9							
01	15903	X	14132	-0-	-1771	-0-	38	1	12035	2	Y	1866	1848	0	4	8	20
							6	4	2053	9							
02	14364	X	7886	-0-	-6478	-0-	29	1	6799	2	Y	942	949	0	5	8	8
							22	4	1036	9							
*03	15686	X	14690	-0-	-996	-0-	32	1	12454	2	Y	1961	1960	0	3	8	6
							47	4	2157	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-YANA Y UNIT WELL #: K 5H RRCID -> 283759 COMPL. DATE 08/18/2017 TOTAL DEPTH 6766 PERF. 7272 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11621	X	11621	-0-	-0-	-0-	555	1	9444	2	N	1469	1456	0	5	8	11
							6	4	1616	9							
11	11130	X	8552	-0-	-2578	-0-	511	1	6854	2	N	1078	1087	0	1	8	1
							1	4	1186	9							
12	7219	X	7219	-0-	-0-	-0-	396	1	5610	2	N	1098	1097	0	1	8	1
							5	4	1208	9							
01	11726	X	11726	-0-	-0-	-0-	697	1	9206	2	N	1653	1634	0	4	8	16
							5	4	1818	9							
02	10500	X	8381	-0-	-2119	-0-	687	1	6778	2	N	815	822	0	4	8	5
							19	4	897	9							
*03	11625	X	1365	-0-	-10260	-0-	279	1	590	2	N	441	445	0	1	8	-0-
							11	4	485	9							

FAITH-YANA W UNIT WELL #: L 7H RRCID -> 283775 COMPL. DATE 08/22/2017 TOTAL DEPTH 6715 PERF. 7356 - 20146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10628	X	10628	-0-	-0-	-0-	438	1	9006	2	N	1072	1063	0	3	8	9
							5	4	1179	9							
11	10857	X	10857	-0-	-0-	-0-	424	1	9248	2	N	1076	1080	0	1	8	4
							1	4	1184	9							
12	10924	X	10924	-0-	-0-	-0-	421	1	9330	2	N	1063	1062	0	1	8	4
							4	4	1169	9							
01	8747	X	8747	-0-	-0-	-0-	395	1	7175	2	N	1067	1058	0	2	8	11
							3	4	1174	9							
02	7336	X	6722	-0-	-614	-0-	313	1	5802	2	N	540	544	0	3	8	4
							13	4	594	9							
*03	10127	X	10127	-0-	-0-	-0-	493	1	8496	2	N	1012	1012	0	2	8	2
							25	4	1113	9							

FAITH-YANA X UNIT WELL #: L 8H RRCID -> 283777 COMPL. DATE 08/22/2017 TOTAL DEPTH 6773 PERF. 7431 - 20082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	11681	-0-	-4036	-0-	406	1	9800	2	N	1335	1325	0	4	8	10
							6	4	1469	9							
11	15210	X	12083	-0-	-3127	-0-	417	1	9776	2	N	1717	1722	0	2	8	3
							1	4	1889	9							
12	15717	X	11276	-0-	-4441	-0-	452	1	9107	2	N	1555	1554	0	1	8	3
							6	4	1711	9							
01	15717	X	11421	-0-	-4296	-0-	507	1	9251	2	N	1507	1492	0	3	8	15
							5	4	1658	9							
02	13664	X	5790	-0-	-7874	-0-	275	1	4680	2	N	744	749	0	4	8	6
							17	4	818	9							
*03	12493	X	9506	-0-	-2987	-0-	449	1	7341	2	N	1526	1526	0	3	8	3
							37	4	1679	9							

FAITH-YANA WELL #: M 2H RRCID -> 284153 COMPL. DATE 07/27/2017 TOTAL DEPTH 7204 PERF. 7111 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10958	X	10958	-0-	-0-	-0-	489	1	8407	2	N	1867	1848	0	6	8	14
							8	4	2054	9							
11	10020	X	9706	-0-	-314	-0-	364	1	7307	2	N	1849	1857	0	2	8	4
							1	4	2034	9							
12	10354	X	8242	-0-	-2112	-0-	469	1	6009	2	N	1598	1596	0	1	8	5
							6	4	1758	9							
01	10943	X	7927	-0-	-3016	-0-	433	1	6103	2	N	1261	1249	0	3	8	14
							4	4	1387	9							
02	9884	X	5578	-0-	-4306	-0-	409	1	4318	2	N	757	760	0	4	8	7
							18	4	833	9							
*03	10943	X	5561	-0-	-5382	-0-	527	1	3668	2	N	1215	1216	0	2	8	4
							29	4	1337	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE DOS WELL #: U 1H RRCID -> 286108 COMPL. DATE 09/22/2018 TOTAL DEPTH 7665 PERF. 8370 - 23072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102925	X	102925	-0-	-0-	-0-	182 7687	1 9	95056	2	Y	6988	6975	1	19	8	201
11	88638	X	88638	-0-	-0-	-0-	149 6989	1 9	81500	2	Y	6354	6122	1	1	8	432
12	71451	X	71451	-0-	-0-	-0-	359 6456	1 9	64636	2	Y	5869	6049	1	7	8	245
01	94658	X	94658	-0-	-0-	-0-	438 7147	1 9	87073	2	Y	6497	6393	1	14	8	335
02	66683	X	66683	-0-	-0-	-0-	300 4995	1 9	61388	2	Y	4541	4497	1	23	8	356
*03	93424	X	93424	-0-	-0-	-0-	383 7693	1 9	85348	2	Y	6994	7119	1	12	8	219

PGE DOS WELL #: U 2H RRCID -> 286109 COMPL. DATE 09/23/2018 TOTAL DEPTH 7670 PERF. 8286 - 23382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102482	X	102482	-0-	-0-	-0-	187 4701	1 9	97594	2	Y	4274	4248	1	13	8	211
11	105588	X	105588	-0-	-0-	-0-	185 4170	1 9	101233	2	Y	3791	3655	1			347
12	105810	X	105810	-0-	-0-	-0-	563 3640	1 9	101607	2	Y	3309	3424	1	3	8	229
01	100424	X	100424	-0-	-0-	-0-	484 3722	1 9	96218	2	Y	3384	3340	1	6	8	267
02	71699	X	71699	-0-	-0-	-0-	336 2439	1 9	68924	2	Y	2217	2206	1	11	8	267
*03	100973	X	100973	-0-	-0-	-0-	434 3798	1 9	96741	2	Y	3453	3513	1	6	8	201

PGE DOS WELL #: U 5H RRCID -> 286137 COMPL. DATE 09/28/2018 TOTAL DEPTH 7588 PERF. 8201 - 23336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80379	X	80379	-0-	-0-	-0-	143 5488	1 9	74748	2	Y	4989	4973	1	13	8	141
11	73707	X	73707	-0-	-0-	-0-	127 4406	1 9	69174	2	Y	4005	3874	1			272
12	85895	X	85895	-0-	-0-	-0-	446 5052	1 9	80397	2	Y	4593	4671	1	3	8	191
01	74142	X	74142	-0-	-0-	-0-	346 5112	1 9	68684	2	Y	4647	4586	1	9	8	243
02	56538	X	56538	-0-	-0-	-0-	260 3003	1 9	53275	2	Y	2730	2740	1	14	8	219
*03	76758	X	76758	-0-	-0-	-0-	327 3471	1 9	72960	2	Y	3155	3266	1	5	8	103

GATES 010 CHK-B TR 1 WELL #: R 2H RRCID -> 286215 COMPL. DATE 09/08/2018 TOTAL DEPTH 7739 PERF. 8097 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	9732	-0-	-11658	-0-	8746	2	986	9	Y	896	901	1	4	8	19
11	20700	X	8663	-0-	-12037	-0-	7698	2	965	9	Y	877	869	1	1	8	26
12	16647	X	8322	-0-	-8325	-0-	7380	2	942	9	Y	856	864	1	1	8	17
01	14384	X	8452	-0-	-5932	-0-	7429	2	1023	9	Y	930	918	1	2	8	27
02	10612	X	8899	-0-	-1713	-0-	8073	2	826	9	Y	751	741	1			37
03	9734	X	8848	-0-	-886	-0-	7867	2	981	9	Y	892	913	1	1	8	15

GATES 010 CHK-B TR 1 WELL #: P 2H RRCID -> 286295 COMPL. DATE 09/21/2018 TOTAL DEPTH 8037 PERF. 8352 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63147	X	45031	-0-	-18116	-0-	40482	2	4549	9	Y	4135	4145	1	18	8	86
11	61110	X	51660	-0-	-9450	-0-	46577	2	5083	9	Y	4621	4562	1	3	8	142
12	50406	X	47705	-0-	-2701	-0-	43347	2	4358	9	Y	3962	4017	1	4	8	83
01	50406	X	46690	-0-	-3716	-0-	43146	2	3544	9	Y	3222	3201	1	6	8	98
02	48216	X	34236	-0-	-13980	-0-	31900	2	2336	9	Y	2124	2114	1			108
03	53382	X	47460	-0-	-5922	-0-	43588	2	3872	9	Y	3520	3561	1	5	8	62

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
GATES 010 CHK-B TR 1 WELL #: Q 2H RRCID -> 286376 COMPL. DATE 09/12/2018 TOTAL DEPTH 7670 PERF. 8257 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56420	X	41264	-0-	-15156	-0-	38134	2	3130	9	Y	2845	2858	1	12	8	59
11	53040	X	44676	-0-	-8364	-0-	41007	2	3669	9	Y	3335	3289	1	2	8	103
12	51088	X	46364	-0-	-4724	-0-	42694	2	3670	9	Y	3336	3365	1	3	8	71
01	49135	X	43379	-0-	-5756	-0-	40205	2	3174	9	Y	2885	2863	1	6	8	87
02	41692	X	33229	-0-	-8463	-0-	31023	2	2206	9	Y	2005	1991	1			101
*03	46877	X	46877	-0-	-0-	-0-	43247	2	3630	9	Y	3300	3339	1	4	8	58

FAITH-TORO DIM WELL #: F 2H RRCID -> 286390 COMPL. DATE 10/12/2018 TOTAL DEPTH 6404 PERF. 6754 - 13015

10	23839	X	21011	-0-	-2828	-0-	24	1	19146	2	N	1667	1652	0	5	8	19
							7	4	1834	9							
11	23070	X	19136	-0-	-3934	-0-	24	1	17243	2	N	1698	1707	0	2	8	8
							1	4	1868	9							
12	22413	X	20434	-0-	-1979	-0-	28	1	18683	2	N	1561	1559	0	1	8	9
							6	4	1717	9							
01	22165	X	19595	-0-	-2570	-0-	35	1	17716	2	N	1672	1654	0	4	8	23
							5	4	1839	9							
02	19740	X	17414	-0-	-2326	-0-	35	1	16110	2	N	1130	1132	0	6	8	15
							26	4	1243	9							
*03	21118	X	21118	-0-	-0-	-0-	28	1	19162	2	N	1715	1717	0	3	8	10
							41	4	1887	9							

GATES 010 CHK-B TR 1 WELL #: R 3H RRCID -> 286433 COMPL. DATE 09/07/2018 TOTAL DEPTH 7684 PERF. 8163 - 20201

10	57690	X	57690	-0-	-0-	-0-	52260	2	5430	9	Y	4936	4933	1	21	8	104
11	59350	X	59350	-0-	-0-	-0-	54622	2	4728	9	Y	4298	4265	1	3	8	134
12	54427	X	54427	-0-	-0-	-0-	50348	2	4079	9	Y	3708	3760	1	4	8	78
01	57691	X	57332	-0-	-359	-0-	52940	2	4392	9	Y	3993	3942	1	8	8	121
02	55384	X	36367	-0-	-19017	-0-	34005	2	2362	9	Y	2147	2156	1			112
03	61318	X	56746	-0-	-4572	-0-	51928	2	4818	9	Y	4380	4408	1	6	8	78

PGE DOS WELL #: U 3H RRCID -> 286535 COMPL. DATE 10/16/2018 TOTAL DEPTH 7621 PERF. 8286 - 23555

10	115661	X	90428	-0-	-25233	-0-	164	1	85653	2	Y	4192	4175	1	11	8	117
							4611	9									
11	94470	X	88243	-0-	-6227	-0-	154	1	84257	2	Y	3484	3365	1			236
							3832	9									
12	88164	X	75581	-0-	-12583	-0-	400	1	72126	2	Y	2777	2893	1	2	8	118
							3055	9									
01	90427	X	85860	-0-	-4567	-0-	413	1	81995	2	Y	3138	3087	1	6	8	163
							3452	9									
02	82348	X	63679	-0-	-18669	-0-	299	1	61328	2	Y	1865	1869	1	9	8	150
							2052	9									
03	91171	X	87557	-0-	-3614	-0-	376	1	83875	2	Y	3005	3055	1	5	8	95
							3306	9									

FAITH-SAN PEDRO EE UNIT WELL #: K 1H RRCID -> 286536 COMPL. DATE 09/17/2018 TOTAL DEPTH 6459 PERF. 6622 - 12415

10	21824	X	15682	-0-	-6142	-0-	651	1	13475	2	N	1409	1397	0	4	8	12
							6	4	1550	9							
11	21120	X	14655	-0-	-6465	-0-	627	1	12694	2	N	1212	1219	0	1	8	4
							1	4	1333	9							
12	17329	X	14114	-0-	-3215	-0-	683	1	12231	2	N	1087	1087	0	1	8	3
							4	4	1196	9							
01	16492	X	14741	-0-	-1751	-0-	771	1	13043	2	N	840	832	0	2	8	9
							3	4	924	9							
02	14532	X	11741	-0-	-2791	-0-	575	1	10527	2	N	569	570	0	3	8	5
							13	4	626	9							
*03	15686	X	13880	-0-	-1806	-0-	693	1	12063	2	N	1000	1000	0	2	8	3
							24	4	1100	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO R UNIT WELL #: K 1H RRCID -> 286538 COMPL. DATE 09/20/2018 TOTAL DEPTH 6479 PERF. 6856 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26443	X	18994	-0-	-7449	-0-	745	1	16427	2	N	1650	1636	0	5	8	13
							7	4	1815	9							
11	25590	X	17278	-0-	-8312	-0-	698	1	15030	2	N	1408	1417	0	2	8	2
							1	4	1549	9							
12	23405	X	16879	-0-	-6526	-0-	713	1	14785	2	N	1251	1250	0	1	8	2
							5	4	1376	9							
01	23405	X	20854	-0-	-2551	-0-	898	1	18475	2	N	1343	1330	0	3	8	12
							4	4	1477	9							
02	21140	X	17119	-0-	-4021	-0-	741	1	15322	2	N	940	941	0	5	8	6
							22	4	1034	9							
*03	19003	X	18726	-0-	-277	-0-	831	1	16038	2	N	1652	1653	0	3	8	2
							40	4	1817	9							

FAITH-SAN PEDRO WELL #: A 2H RRCID -> 286539 COMPL. DATE 08/28/2018 TOTAL DEPTH 6455 PERF. 6751 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25916	X	17616	-0-	-8300	-0-	22	1	15859	2	N	1571	1557	0	5	8	11
							7	4	1728	9							
11	25080	X	16610	-0-	-8470	-0-	23	1	14845	2	N	1583	1590	0	2	8	2
							1	4	1741	9							
12	21080	X	16096	-0-	-4984	-0-	28	1	14350	2	N	1556	1555	0	1	8	2
							6	4	1712	9							
01	19623	X	16826	-0-	-2797	-0-	30	1	15167	2	N	1476	1461	0	3	8	14
							5	4	1624	9							
02	16660	X	12543	-0-	-4117	-0-	21	1	11758	2	N	680	687	0	4	8	3
							16	4	748	9							
*03	17608	X	14952	-0-	-2656	-0-	22	1	13372	2	N	1385	1385	0	2	8	1
							34	4	1524	9							

FAITH-SAN PEDRO WELL #: A 5H RRCID -> 286540 COMPL. DATE 08/28/2018 TOTAL DEPTH 6427 PERF. 6580 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36177	X	24257	-0-	-11920	-0-	32	1	21753	2	N	2238	2220	0	7	8	23
							10	4	2462	9							
11	35010	X	23465	-0-	-11545	-0-	30	1	21043	2	N	2173	2184	0	2	8	10
							2	4	2390	9							
12	27466	X	23363	-0-	-4103	-0-	37	1	21056	2	N	2056	2053	0	2	8	11
							8	4	2262	9							
01	26629	X	23132	-0-	-3497	-0-	46	1	20619	2	N	2236	2211	0	5	8	31
							7	4	2460	9							
02	22596	X	15340	-0-	-7256	-0-	27	1	14334	2	N	872	884	0	5	8	14
							20	4	959	9							
*03	24242	X	21007	-0-	-3235	-0-	30	1	18898	2	N	1849	1849	0	3	8	11
							45	4	2034	9							

FAITH-SAN PEDRO WELL #: A 3H RRCID -> 286796 COMPL. DATE 08/29/2018 TOTAL DEPTH 6472 PERF. 6600 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	11556	-0-	-7137	-0-	16	1	10321	2	N	1104	1094	0	3	8	8
							5	4	1214	9							
11	18090	X	10695	-0-	-7395	-0-	15	1	9513	2	N	1060	1065	0	1	8	2
							1	4	1166	9							
12	14446	X	10171	-0-	-4275	-0-	19	1	8973	2	N	1068	1066	0	1	8	3
							4	4	1175	9							
01	13144	X	11310	-0-	-1834	-0-	25	1	9941	2	N	1218	1205	0	3	8	13
							4	4	1340	9							
02	11872	X	10223	-0-	-1649	-0-	20	1	9469	2	N	654	657	0	3	8	7
							15	4	719	9							
*03	11723	X	11723	-0-	-0-	-0-	18	1	10484	2	N	1086	1088	0	2	8	3
							26	4	1195	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: A 4H RRCID -> 286803 COMPL. DATE 08/29/2018 TOTAL DEPTH 6471 PERF. 6751 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	9394	-0-	-2510	-0-	16	1	8156	2	N	1106	1096	0	3	8	7
							5	4	1217	9							
11	11520	X	7419	-0-	-4101	-0-	12	1	6482	2	N	840	846	0	1	8	-0-
							1	4	924	9							
12	11904	X	7615	-0-	-4289	-0-	19	1	6428	2	N	1058	1056	0	1	8	1
							4	4	1164	9							
01	11625	X	6860	-0-	-4765	-0-	23	1	5623	2	N	1101	1090	0	2	8	10
							3	4	1211	9							
02	8708	X	5698	-0-	-3010	-0-	18	1	4983	2	N	620	623	0	3	8	4
							15	4	682	9							
*03	9393	X	5873	-0-	-3520	-0-	16	1	4774	2	N	964	965	0	2	8	1
							23	4	1060	9							

PGE DOS WELL #: U 4H RRCID -> 286804 COMPL. DATE 10/16/2018 TOTAL DEPTH 7748 PERF. 11096 - 23837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105767	X	105767	-0-	-0-	-0-	190	1	98963	2	Y	6013	5999	1	16	8	171
							6614	9									
11	104535	X	104535	-0-	-0-	-0-	180	1	98412	2	Y	5403	5207	1			367
							5943	9									
12	94544	X	94544	-0-	-0-	-0-	493	1	88916	2	Y	4668	4835	1	6	8	194
							5135	9									
01	88145	X	88145	-0-	-0-	-0-	415	1	82356	2	Y	4885	4818	1	11	8	250
							5374	9									
02	65094	X	65094	-0-	-0-	-0-	298	1	60944	2	Y	3502	3463	1	18	8	271
							3852	9									
*03	94915	X	94915	-0-	-0-	-0-	398	1	88621	2	Y	5360	5457	1	9	8	165
							5896	9									

GATES 010 CHK-B TR 1 WELL #: P 1H RRCID -> 286910 COMPL. DATE 09/21/2018 TOTAL DEPTH 7699 PERF. 8518 - 21360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73036	X	55649	-0-	-17387	-0-	51979	2	3670	9	Y	3336	3349	1	13	8	69
11	70680	X	53874	-0-	-16806	-0-	50348	2	3526	9	Y	3205	3173	1	2	8	99
12	59551	X	49765	-0-	-9786	-0-	46686	2	3079	9	Y	2799	2836	1	2	8	60
01	56110	X	52160	-0-	-3950	-0-	48916	2	3244	9	Y	2949	2913	1	6	8	90
02	50288	X	39252	-0-	-11036	-0-	36303	2	2949	9	Y	2681	2634	1	1	8	136
03	55676	X	47793	-0-	-7883	-0-	45197	2	2596	9	Y	2360	2450	1	3	8	43

GATES 010 CHK-B TR 1 WELL #: R 1H RRCID -> 287115 COMPL. DATE 09/07/2018 TOTAL DEPTH 7670 PERF. 8450 - 20407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71331	X	49256	-0-	-22075	-0-	45161	2	4095	9	Y	3723	3736	1	16	8	79
11	56910	X	48866	-0-	-8044	-0-	44745	2	4121	9	Y	3746	3706	1	2	8	117
12	55893	X	47397	-0-	-8496	-0-	43512	2	3885	9	Y	3532	3569	1	4	8	76
01	54219	X	49360	-0-	-4859	-0-	45155	2	4205	9	Y	3823	3774	1	8	8	117
02	47852	X	36897	-0-	-10955	-0-	34712	2	2185	9	Y	1986	2000	1			103
03	50499	X	47691	-0-	-2808	-0-	44142	2	3549	9	Y	3226	3267	1	4	8	58

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 6H RRCID -> 287454 COMPL. DATE 08/15/2019 TOTAL DEPTH 7845 PERF. 7719 - 21411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	235410	X	53203	-0-	-182207	-0-	23	1	45185	2	N	7268	7284	1	1	8	32
							7995	9									
*05	74896	X	-0-	-0-	-74896	-0-					N	-0-					32
*06	65220	X	54577	-0-	-10643	-0-	27	1	45686	2	N	8058	7982	1			108
							8864	9									
*07	65906	X	63465	-0-	-2441	-0-	19	1	55487	2	N	7235	7316	1			27
							7959	9									
*08	61380	X	54424	-0-	-6956	-0-	19	1	46759	2	N	6951	6930	1	5	8	43
							7646	9									
*09	52860	X	49102	-0-	-3758	-0-	21	1	42056	2	N	6386	6367	1			62
							7025	9									
*10	62186	X	47145	-0-	-15041	-0-	18	1	40297	2	N	6209	6157	1	41	8	73
							6830	9									
*11	60180	X	39846	-0-	-20334	-0-	19	1	33666	2	N	5601	5603	1	2	8	69
							6161	9									
*12	62186	X	41237	-0-	-20949	-0-	24	1	34958	2	N	5686	5687	1	13	8	55
							6255	9									
*01	53196	X	39781	-0-	-13415	-0-	27	1	33740	2	N	5467	5436	1	19	8	67
							6014	9									
*02	44856	X	31494	-0-	-13362	-0-	16	1	27424	2	N	3685	3667	1	27	8	58
							4054	9									
*03	46314	X	35533	-0-	-10781	-0-	23	1	29921	2	N	5081	5071	1	14	8	54
							5589	9									

PGE BROWNE WELL #: O 3H RRCID -> 287455 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 7887 - 22613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	88205	X	88205	-0-	-0-	-0-	1390	1	76573	2	N	9311	9339	1	1	8	39
							10242	9									
*05	79856	X	-0-	-0-	-79856	-0-					N	1	1	8			39
*06	77280	X	39271	-0-	-38009	-0-	534	1	33894	2	N	4403	4385	1			57
							4843	9									
*07	99104	X	99104	-0-	-0-	-0-	1254	1	86051	2	N	10726	10745	1			38
							11799	9									
*08	92790	X	92790	-0-	-0-	-0-	1304	1	81290	2	N	9269	9246	1	7	8	54
							10196	9									
*09	84120	X	84120	-0-	-0-	-0-	1521	1	73476	2	N	8294	8271	1			77
							9123	9									
*10	84367	X	84367	-0-	-0-	-0-	1600	1	74018	2	N	7954	7889	1	51	8	91
							8749	9									
*11	77464	X	77464	-0-	-0-	-0-	1687	1	68896	2	N	6255	6269	1	2	8	75
							6881	9									
*12	86082	X	86082	-0-	-0-	-0-	2082	1	75892	2	N	7371	7361	1	17	8	68
							8108	9									
*01	81788	X	81788	-0-	-0-	-0-	2007	1	71014	2	N	7970	7916	1	28	8	94
							8767	9									
*02	72128	X	53805	-0-	-18323	-0-	1280	1	46744	2	N	5255	5232	1	37	8	80
							5781	9									
*03	79856	X	57207	-0-	-22649	-0-	1416	1	49479	2	N	5738	5743	1	17	8	58
							6312	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: O 6H RRCID -> 287459 COMPL. DATE 08/06/2019 TOTAL DEPTH 7919 PERF. 7813 - 22880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	51870	X	49512	-0-	-2358	-0-	778	1	42846	2	N	5353	5368	1			27
							5888	9									
*05	53599	X	-0-	-0-	-53599	-0-					N	-0-	27	1			-0-
*06	51870	X	35374	-0-	-16496	-0-	486	1	30861	2	N	3661	3612	1			49
							4027	9									
*07	57496	X	57496	-0-	-0-	-0-	728	1	49912	2	N	6233	6258	1			24
							6856	9									
*08	53599	X	50335	-0-	-3264	-0-	705	1	43998	2	N	5120	5108	1	4	8	32
							5632	9									
*09	50640	X	45480	-0-	-5160	-0-	818	1	39478	2	N	4713	4699	1			46
							5184	9									
*10	53599	X	44928	-0-	-8671	-0-	843	1	38991	2	N	4631	4592	1	30	8	55
							5094	9									
*11	51870	X	40107	-0-	-11763	-0-	857	1	34989	2	N	3874	3879	1	1	8	49
							4261	9									
*12	53599	X	39135	-0-	-14464	-0-	923	1	33654	2	N	4144	4142	1	10	8	41
							4558	9									
*01	51336	X	38304	-0-	-13032	-0-	930	1	32889	2	N	4077	4054	1	14	8	50
							4485	9									
*02	43176	X	30788	-0-	-12388	-0-	735	1	26851	2	N	2911	2894	1	21	8	46
							3202	9									
*03	45539	X	32651	-0-	-12888	-0-	801	1	27965	2	N	3532	3530	1	10	8	38
							3885	9									

PGE BROWNE WELL #: R 3H RRCID -> 287469 COMPL. DATE 08/14/2019 TOTAL DEPTH 8001 PERF. 7819 - 21504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	102480	X	83175	-0-	-19305	-0-	28	1	73482	2	N	8786	8811	1	1	8	41
							9665	9									
*05	105896	X	-0-	-0-	-105896	-0-					N	-0-					41
*06	102480	X	53163	-0-	-49317	-0-	21	1	46269	2	N	6248	6203	1			86
							6873	9									
*07	105710	X	90459	-0-	-15251	-0-	26	1	79253	2	N	10164	10210	1			40
							11180	9									
*08	101897	X	83933	-0-	-17964	-0-	24	1	74297	2	N	8738	8716	1	6	8	56
							9612	9									
*09	81600	X	77649	-0-	-3951	-0-	26	1	69006	2	N	7834	7813	1			77
							8617	9									
*10	88629	X	76758	-0-	-11871	-0-	21	1	68457	2	N	7527	7466	1	48	8	90
							8280	9									
*11	85770	X	69898	-0-	-15872	-0-	20	1	63082	2	N	6178	6188	1	2	8	78
							6796	9									
*12	88629	X	63157	-0-	-25472	-0-	27	1	56313	2	N	6197	6200	1	14	8	61
							6817	9									
*01	82398	X	62340	-0-	-20058	-0-	30	1	55721	2	N	5990	5957	1	21	8	73
							6589	9									
*02	71288	X	43151	-0-	-28137	-0-	16	1	39109	2	N	3660	3650	1	27	8	56
							4026	9									
*03	75764	X	44538	-0-	-31226	-0-	24	1	38627	2	N	5352	5338	1	15	8	55
							5887	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 5H RRCID -> 287470 COMPL. DATE 08/15/2019 TOTAL DEPTH 7864 PERF. 7752 - 22099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	55204	X	55204	-0-	-0-	-0-	22	1	47502	2	N	6982	7001	1	1	8	33
							7680	9									
*05	52979	X	-0-	-0-	-52979	-0-					N	-0-					33
*06	55380	X	55380	-0-	-0-	-0-	25	1	46997	2	N	7598	7525	1			106
							8358	9									
*07	66920	X	66920	-0-	-0-	-0-	20	1	58523	2	N	7615	7689	1			32
							8377	9									
*08	56056	X	56056	-0-	-0-	-0-	19	1	48485	2	N	6865	6847	1	5	8	45
							7552	9									
*09	51270	X	50999	-0-	-271	-0-	20	1	44222	2	N	6143	6127	1			61
							6757	9									
*10	52979	X	48017	-0-	-4962	-0-	17	1	41537	2	N	5875	5827	1	38	8	71
							6463	9									
*11	51270	X	42615	-0-	-8655	-0-	17	1	36804	2	N	5267	5269	1	1	8	68
							5794	9									
*12	52979	X	47000	-0-	-5979	-0-	23	1	40998	2	N	5435	5436	1	12	8	55
							5979	9									
*01	52979	X	45579	-0-	-7400	-0-	23	1	40466	2	N	4627	4607	1	16	8	59
							5090	9									
*02	46676	X	34196	-0-	-12480	-0-	15	1	30390	2	N	3446	3423	1	25	8	57
							3791	9									
*03	47244	X	34533	-0-	-12711	-0-	20	1	29682	2	N	4392	4387	1	13	8	49
							4831	9									

PGE BROWNE WELL #: O 2H RRCID -> 287473 COMPL. DATE 08/06/2019 TOTAL DEPTH 8071 PERF. 8196 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	115110	X	88024	-0-	-27086	-0-	1394	1	76767	2	N	8966	8988	1	1	8	34
							9863	9									
*05	118947	X	-0-	-0-	-118947	-0-					N	1	33	1	1	8	1
*06	110400	X	38806	-0-	-71594	-0-	529	1	33558	2	N	4290	4234	1			57
							4719	9									
*07	112747	X	93398	-0-	-19349	-0-	1178	1	80791	2	N	10390	10408	1			39
							11429	9									
*08	106144	X	86151	-0-	-19993	-0-	1223	1	76247	2	N	7892	7877	1	6	8	48
							8681	9									
*09	90180	X	75988	-0-	-14192	-0-	1405	1	67852	2	N	6119	6109	1			58
							6731	9									
*10	95356	X	77053	-0-	-18303	-0-	1472	1	68106	2	N	6795	6730	1	44	8	79
							7475	9									
*11	92280	X	42514	-0-	-49766	-0-	921	1	37616	2	N	3615	3648	1	1	8	45
							3977	9									
*12	95356	X	2979	-0-	-92377	-0-	70	1	2564	2	N	314	355	1			4
							345	9									
*01	88071	X	14	-0-	-88057	-0-	2	2	12	9	N	11	14	1			1
*02	72464	X	27294	-0-	-45170	-0-	624	1	22799	2	N	3519	3440	1	25	8	55
							3871	9									
*03	78337	X	57825	-0-	-20512	-0-	1405	1	49097	2	N	6657	6623	1	19	8	70
							7323	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 2H RRCID -> 287474 COMPL. DATE 08/15/2019 TOTAL DEPTH 8023 PERF. 7919 - 22077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	92195	X	92195	-0-	-0-	-0-	31	1	81614	2	N	9591	9616	1	1	8	43
							10550	9									
*05	53599	X	-0-	-0-	-53599	-0-					N	1	21	1	1	8	22
*06	51870	X	16892	-0-	-34978	-0-	6	1	14795	2	N	1901	1897	1			26
							2091	9									
*07	54117	X	54117	-0-	-0-	-0-	18	1	46348	2	N	7046	7046	1			26
							7751	9									
*08	58892	X	58892	-0-	-0-	-0-	19	1	51177	2	N	6996	6975	1	5	8	42
							7696	9									
*09	53019	X	53019	-0-	-0-	-0-	21	1	46034	2	N	6331	6313	1			60
							6964	9									
*10	61575	X	61575	-0-	-0-	-0-	20	1	53651	2	N	7185	7114	1	46	8	85
							7904	9									
*11	71106	X	71106	-0-	-0-	-0-	23	1	63495	2	N	6898	6894	1	2	8	87
							7588	9									
*12	73255	X	73255	-0-	-0-	-0-	31	1	65265	2	N	7235	7234	1	17	8	71
							7959	9									
*01	72339	X	72339	-0-	-0-	-0-	36	1	64310	2	N	7266	7223	1	26	8	88
							7993	9									
*02	48412	X	44930	-0-	-3482	-0-	18	1	40195	2	N	4288	4278	1	31	8	67
							4717	9									
*03	53599	X	45398	-0-	-8201	-0-	23	1	39724	2	N	5137	5134	1	15	8	55
							5651	9									

PGE BROWNE WELL #: O 1H RRCID -> 287482 COMPL. DATE 08/06/2019 TOTAL DEPTH 8051 PERF. 8425 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	100260	X	82074	-0-	-18186	-0-	1287	1	70938	2	N	8954	8972	1	1	8	41
							9849	9									
*05	103602	X	-0-	-0-	-103602	-0-					N	1	40	1	1	8	1
*06	100260	X	35198	-0-	-65062	-0-	477	1	30295	2	N	4024	3970	1			55
							4426	9									
*07	103602	X	92271	-0-	-11331	-0-	1157	1	79386	2	N	10662	10676	1			41
							11728	9									
*08	98890	X	88682	-0-	-10208	-0-	1240	1	77303	2	N	9217	9194	1	6	8	58
							10139	9									
*09	83940	X	82187	-0-	-1753	-0-	1485	1	71724	2	N	8162	8141	1			79
							8978	9									
*10	94116	X	82797	-0-	-11319	-0-	1567	1	72500	2	N	7936	7870	1	51	8	94
							8730	9									
*11	91080	X	72444	-0-	-18636	-0-	1561	1	63776	2	N	6461	6471	1	2	8	82
							7107	9									
*12	94116	X	72383	-0-	-21733	-0-	1733	1	63180	2	N	6791	6791	1	14	8	68
							7470	9									
*01	90396	X	72847	-0-	-17549	-0-	1789	1	63312	2	N	7042	6998	1	24	8	88
							7746	9									
*02	78064	X	57354	-0-	-20710	-0-	1371	1	50086	2	N	5361	5324	1	39	8	86
							5897	9									
*03	84041	X	68010	-0-	-16031	-0-	1701	1	59390	2	N	6290	6290	1	18	8	68
							6919	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 1H RRCID -> 287491 COMPL. DATE 08/14/2019 TOTAL DEPTH 8084 PERF. 7975 - 22405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	82620	X	77561	-0-	-5059	-0-	26 8834	1 9	68701	2	N	8031	8053	1	1	8	37
*05	85374	X	-0-	-0-	-85374	-0-					N	-0-	37	1			-0-
*06	82620	X	40822	-0-	-41798	-0-	14 4629	1 9	36179	2	N	4208	4151	1			57
*07	85374	X	70339	-0-	-15035	-0-	22 9262	1 9	61055	2	N	8420	8445	1			32
*08	85374	X	77410	-0-	-7964	-0-	23 8901	1 9	68486	2	N	8092	8068	1	6	8	50
*09	76110	X	71300	-0-	-4810	-0-	23 7761	1 9	63516	2	N	7055	7038	1			67
*10	70224	X	70224	-0-	-0-	-0-	19 7426	1 9	62779	2	N	6751	6695	1	44	8	79
*11	73530	X	50148	-0-	-23382	-0-	17 5580	1 9	44551	2	N	5073	5088	1	1	8	63
*12	75981	X	2384	-0-	-73597	-0-	1 266	1 9	2117	2	N	242	302	1			3
*01	75981	X	356	-0-	-75625	-0-	354	2	2	9	N	2	5	1			-0-
*02	65492	X	4268	-0-	-61224	-0-	3 690	1 9	3575	2	N	627	612	1	4	8	11
*03	69316	X	55914	-0-	-13402	-0-	27 6431	1 9	49456	2	N	5846	5778	1	17	8	62

PGE BROWNE WELL #: O 4H RRCID -> 287510 COMPL. DATE 08/06/2019 TOTAL DEPTH 8066 PERF. 8041 - 23135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	89254	X	89254	-0-	-0-	-0-	1426 9246	1 9	78582	2	N	8405	8426	1	1	8	42
*05	80786	X	-0-	-0-	-80786	-0-					N	1					43
*06	78180	X	35736	-0-	-42444	-0-	489 4158	1 9	31089	2	N	3780	3766	1			57
*07	92397	X	92397	-0-	-0-	-0-	1183 10024	1 9	81190	2	N	9113	9131	1			39
*08	89438	X	89438	-0-	-0-	-0-	1271 8890	1 9	79277	2	N	8082	8061	1	6	8	54
*09	82631	X	82631	-0-	-0-	-0-	1519 7772	1 9	73340	2	N	7065	7047	1			72
*10	80786	X	80757	-0-	-29	-0-	1553 7388	1 9	71816	2	N	6716	6662	1	44	8	82
*11	78180	X	67133	-0-	-11047	-0-	1468 5666	1 9	59999	2	N	5151	5164	1	1	8	68
*12	80786	X	70556	-0-	-10230	-0-	1720 6148	1 9	62688	2	N	5589	5587	1	12	8	58
*01	80786	X	68835	-0-	-11951	-0-	1711 6568	1 9	60556	2	N	5971	5932	1	21	8	76
*02	72968	X	52765	-0-	-20203	-0-	1282 4637	1 9	46846	2	N	4215	4192	1	30	8	69
*03	80786	X	58686	-0-	-22100	-0-	1458 6292	1 9	50936	2	N	5720	5710	1	16	8	63

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE BROWNE WELL #: R 4H RRCID -> 287512 COMPL. DATE 04/14/2019 TOTAL DEPTH 7994 PERF. 7912 - 21640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	98649	X	98649	-0-	-0-	-0-	33	1	87102	2	N	10467	10493	1	1	8	40
							11514	9									
*05	53599	X	-0-	-0-	-53599	-0-					N	1	1	8			40
*06	51870	X	30270	-0-	-21600	-0-	12	1	26284	2	N	3613	3611	1			42
							3974	9									
*07	103504	X	103504	-0-	-0-	-0-	30	1	90748	2	N	11569	11575	1			36
							12726	9									
*08	103912	X	103912	-0-	-0-	-0-	30	1	92065	2	N	10743	10713	1	8	8	58
							11817	9									
*09	91669	X	91669	-0-	-0-	-0-	30	1	81456	2	N	9257	9235	1			80
							10183	9									
*10	90328	X	90328	-0-	-0-	-0-	27	1	79950	2	N	9410	9327	1	60	8	103
							10351	9									
*11	83033	X	83033	-0-	-0-	-0-	25	1	74869	2	N	7399	7415	1	2	8	85
							8139	9									
*12	68069	X	68069	-0-	-0-	-0-	30	1	60201	2	N	7125	7133	1	16	8	61
							7838	9									
*01	67290	X	67290	-0-	-0-	-0-	37	1	59106	2	N	7406	7360	1	26	8	81
							8147	9									
*02	48412	X	44751	-0-	-3661	-0-	20	1	39701	2	N	4573	4558	1	33	8	63
							5030	9									
*03	53599	X	50832	-0-	-2767	-0-	25	1	44657	2	N	5591	5588	1	16	8	50
							6150	9									

FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 287573 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PGE BROWNE WELL #: O 5H RRCID -> 288395 COMPL. DATE 08/06/2019 TOTAL DEPTH 7892 PERF. 8001 - 19924

*04	50910	X	50035	-0-	-875	-0-	777	1	42788	2	N	5882	5896	1			28
							6470	9									
*05	52607	X	-0-	-0-	-52607	-0-					N	-0-	28	1			-0-
*06	50910	X	33070	-0-	-17840	-0-	453	1	28712	2	N	3550	3502	1			48
							3905	9									
*07	60714	X	60714	-0-	-0-	-0-	762	1	52249	2	N	7003	7024	1			27
							7703	9									
*08	52607	X	52336	-0-	-271	-0-	729	1	45487	2	N	5564	5553	1	4	8	34
							6120	9									
*09	50910	X	47187	-0-	-3723	-0-	843	1	40691	2	N	5139	5124	1			49
							5653	9									
*10	52607	X	45725	-0-	-6882	-0-	849	1	39306	2	N	5064	5021	1	33	8	59
							5570	9									
*11	50910	X	41845	-0-	-9065	-0-	891	1	36411	2	N	4130	4137	1	1	8	51
							4543	9									
*12	52607	X	44269	-0-	-8338	-0-	1040	1	37906	2	N	4839	4832	1	11	8	47
							5323	9									
*01	52607	X	43722	-0-	-8885	-0-	1049	1	37099	2	N	5067	5034	1	18	8	62
							5574	9									
*02	44744	X	32489	-0-	-12255	-0-	767	1	28026	2	N	3360	3345	1	24	8	53
							3696	9									
*03	46314	X	34990	-0-	-11324	-0-	832	1	29046	2	N	4647	4638	1	13	8	49
							5112	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

FAITH-SANDY WELL #: S 1H RRCID -> 288886 COMPL. DATE 12/29/2019 TOTAL DEPTH 6206 PERF. 6642 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70804	X	50605	-0-	-20199	-0-	80	1	44384	2	N	5561	5511	0	19	8	52
							24	4	6117	9							
11	68520	X	45486	-0-	-23034	-0-	60	1	40712	2	N	4282	4315	0	6	8	13
							4	4	4710	9							
12	70804	X	44176	-0-	-26628	-0-	69	1	39847	2	N	3858	3855	0	3	8	13
							16	4	4244	9							
01	63612	X	40776	-0-	-22836	-0-	91	1	35827	2	N	4404	4357	0	11	8	49
							14	4	4844	9							
02	50960	X	29597	-0-	-21363	-0-	61	1	27275	2	N	2013	2032	0	10	8	20
							47	4	2214	9							
*03	50592	X	36096	-0-	-14496	-0-	52	1	32406	2	N	3236	3240	0	6	8	10
							78	4	3560	9							

FAITH-SANDY WELL #: S 2H RRCID -> 288915 COMPL. DATE 12/29/2019 TOTAL DEPTH 6197 PERF. 6584 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81406	X	56181	-0-	-25225	-0-	86	1	49468	2	N	6001	5951	0	20	8	55
							26	4	6601	9							
11	78780	X	47634	-0-	-31146	-0-	69	1	42165	2	N	4905	4940	0	7	8	13
							4	4	5396	9							
12	81406	X	45552	-0-	-35854	-0-	84	1	40294	2	N	4686	4681	0	4	8	14
							19	4	5155	9							
01	70711	X	43270	-0-	-27441	-0-	89	1	38391	2	N	4342	4299	0	11	8	46
							14	4	4776	9							
02	58072	X	33385	-0-	-24687	-0-	70	1	30701	2	N	2326	2341	0	13	8	18
							55	4	2559	9							
*03	56172	X	38844	-0-	-17328	-0-	70	1	33888	2	N	4346	4347	0	8	8	9
							105	4	4781	9							

FAITH-SANDY D UNIT WELL #: S 3H RRCID -> 288916 COMPL. DATE 12/29/2019 TOTAL DEPTH 6466 PERF. 6659 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78895	X	61398	-0-	-17497	-0-	114	1	52505	2	N	7949	7878	0	27	8	77
							35	4	8744	9							
11	76350	X	53415	-0-	-22935	-0-	93	1	46022	2	N	6631	6675	0	9	8	24
							6	4	7294	9							
12	78895	X	50220	-0-	-28675	-0-	114	1	43041	2	N	6399	6393	0	7	8	23
							26	4	7039	9							
01	75485	X	46458	-0-	-29027	-0-	123	1	39753	2	N	5966	5905	0	14	8	70
							19	4	6563	9							
02	61824	X	34571	-0-	-27253	-0-	101	1	30721	2	N	3337	3355	0	18	8	34
							78	4	3671	9							
*03	61411	X	41043	-0-	-20368	-0-	87	1	34863	2	N	5419	5424	0	10	8	19
							132	4	5961	9							

FAITH-SANDY WELL #: M 4H RRCID -> 288936 COMPL. DATE 12/28/2019 TOTAL DEPTH 6258 PERF. 6728 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80228	X	55183	-0-	-25045	-0-	48521	2	6662	9	N	6056	6003	0	20	8	55
11	77640	X	49540	-0-	-28100	-0-	43789	2	5751	9	N	5228	5261	0	7	8	15
12	80228	X	46605	-0-	-33623	-0-	41467	2	5138	9	N	4671	4667	0	5	8	14
01	69905	X	44382	-0-	-25523	-0-	39354	2	5028	9	N	4571	4524	0	11	8	50
02	55468	X	30933	-0-	-24535	-0-	28568	2	2365	9	N	2150	2170	0	11	8	19
*03	55180	X	39876	-0-	-15304	-0-	35730	2	4146	9	N	3769	3771	0	7	8	10

FAITH-SANDY WELL #: M 3H RRCID -> 288938 COMPL. DATE 12/28/2019 TOTAL DEPTH 6267 PERF. 6807 - 19694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69192	X	62969	-0-	-6223	-0-	55355	2	7614	9	N	6922	6862	0	23	8	62
11	78360	X	55657	-0-	-22703	-0-	49032	2	6625	9	N	6023	6061	0	8	8	16
12	80972	X	52511	-0-	-28461	-0-	46288	2	6223	9	N	5657	5651	0	6	8	16
01	80972	X	48177	-0-	-32795	-0-	42324	2	5853	9	N	5321	5267	0	13	8	57
02	63084	X	35642	-0-	-27442	-0-	32789	2	2853	9	N	2594	2615	0	14	8	22
*03	62961	X	41736	-0-	-21225	-0-	36933	2	4803	9	N	4366	4369	0	9	8	10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO G UNIT WELL #: I 1H RRCID -> 289142 COMPL. DATE 12/17/2019 TOTAL DEPTH 6630 PERF. 6711 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75857	X	72435	-0-	-3422	-0-	4891	1	56993	2	N	9554	9467	0	33	8	84
							42	4	10509	9							
11	73410	X	65248	-0-	-8162	-0-	4413	1	52126	2	N	7911	7964	0	11	8	20
							7	4	8702	9							
12	75857	X	64142	-0-	-11715	-0-	3972	1	51930	2	N	7463	7455	0	8	8	20
							31	4	8209	9							
01	73935	X	62037	-0-	-11898	-0-	4457	1	49738	2	N	7109	7036	0	17	8	76
							22	4	7820	9							
02	65436	X	46899	-0-	-18537	-0-	2647	1	39603	2	N	4138	4157	0	22	8	35
							97	4	4552	9							
*03	72447	X	53037	-0-	-19410	-0-	3726	1	42923	2	N	5683	5694	0	12	8	12
							137	4	6251	9							

FAITH-SAN PEDRO BB UNIT WELL #: I 1H RRCID -> 289144 COMPL. DATE 12/17/2019 TOTAL DEPTH 6632 PERF. 6800 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65782	X	62317	-0-	-3465	-0-	4285	1	49977	2	N	7294	7229	0	26	8	60
							32	4	8023	9							
11	63660	X	55277	-0-	-8383	-0-	3820	1	45147	2	N	5732	5773	0	7	8	12
							5	4	6305	9							
12	65782	X	52439	-0-	-13343	-0-	3300	1	43261	2	N	5324	5319	0	6	8	11
							22	4	5856	9							
01	64232	X	44830	-0-	-19402	-0-	3291	1	36849	2	N	4252	4211	0	11	8	41
							13	4	4677	9							
02	57904	X	34694	-0-	-23210	-0-	1987	1	29992	2	N	2416	2428	0	13	8	16
							57	4	2658	9							
*03	62310	X	42676	-0-	-19634	-0-	3053	1	35232	2	N	3906	3909	0	7	8	6
							94	4	4297	9							

FAITH-SANDY E UNIT WELL #: S 4H RRCID -> 289200 COMPL. DATE 12/29/2019 TOTAL DEPTH 6419 PERF. 6528 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71021	X	49880	-0-	-21141	-0-	84	1	43322	2	N	5862	5811	0	20	8	53
							26	4	6448	9							
11	68730	X	44683	-0-	-24047	-0-	72	1	38980	2	N	5115	5147	0	7	8	14
							4	4	5627	9							
12	71021	X	43697	-0-	-27324	-0-	87	1	38208	2	N	4893	4889	0	5	8	13
							20	4	5382	9							
01	61752	X	39866	-0-	-21886	-0-	93	1	34814	2	N	4495	4450	0	11	8	47
							14	4	4945	9							
02	49784	X	28761	-0-	-21023	-0-	80	1	25741	2	N	2617	2629	0	14	8	21
							61	4	2879	9							
*03	49879	X	36847	-0-	-13032	-0-	72	1	31737	2	N	4481	4483	0	8	8	11
							109	4	4929	9							

FAITH-SANDY WELL #: M 5H RRCID -> 289289 COMPL. DATE 12/28/2019 TOTAL DEPTH 6276 PERF. 7614 - 18404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62217	X	49287	-0-	-12930	-0-	43339	2	5948	9	N	5407	5359	0	18	8	54
11	60960	X	43737	-0-	-17223	-0-	38622	2	5115	9	N	4650	4679	0	6	8	19
12	62992	X	40314	-0-	-22678	-0-	35681	2	4633	9	N	4212	4208	0	4	8	19
01	62992	X	39657	-0-	-23335	-0-	35132	2	4525	9	N	4114	4072	0	10	8	51
02	50512	X	30340	-0-	-20172	-0-	28032	2	2308	9	N	2098	2114	0	11	8	24
*03	49290	X	35284	-0-	-14006	-0-	31450	2	3834	9	N	3485	3486	0	6	8	17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

GATES 010 CHK-B 1286 WELL #: G 1H RRCID -> 289699 COMPL. DATE 08/01/2020 TOTAL DEPTH 8150 PERF. 8337 - 14902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		103473	-0-	103473	228264	136 11043	1 9	92294	2	Y	10039	10058	1	3	8	74
11	0	W	120723	-0-	120723	348987	151 10387	1 9	110185	2	Y	9443	9396	1	4	8	117
12	0	W	97739	-0-	97739	446726	141 8657	1 9	88941	2	Y	7870	7726	1	9	8	252
01	0	W	87291	-0-	87291	534017	139 7603	1 9	79549	2	Y	6912	7000	1	13	8	151
02	591942	X	57925	-0-	-534017	-0-	120 5024	1 9	52781	2	Y	4567	4509	1	15	8	194
03	124744	X	88950	-0-	-35794	-0-	148 6807	1 9	81995	2	Y	6188	6293	1	7	8	82

GATES 010 CHK-B 1286 WELL #: G 2H RRCID -> 289734 COMPL. DATE 08/01/2020 TOTAL DEPTH 8176 PERF. 8336 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		112145	-0-	112145	245181	148 12018	1 9	99979	2	Y	10925	10942	1	3	8	81
11	346510	X	101329	-0-	-245181	-0-	125 10410	1 9	90794	2	Y	9464	9424	1	4	8	117
12	120528	X	104744	-0-	-15784	-0-	150 10305	1 9	94289	2	Y	9368	9176	1	10	8	299
01	119598	X	96290	-0-	-23308	-0-	152 9044	1 9	87094	2	Y	8222	8326	1	15	8	180
02	108024	X	63240	-0-	-44784	-0-	131 5930	1 9	57179	2	Y	5391	5323	1	18	8	230
03	112158	X	90924	-0-	-21234	-0-	149 8373	1 9	82402	2	Y	7612	7733	1	9	8	100

GATES 010 CHK-B 1286 WELL #: G 3H RRCID -> 289805 COMPL. DATE 08/01/2020 TOTAL DEPTH 8149 PERF. 8330 - 13999

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		87034	-0-	87034	190940	115 9282	1 9	77637	2	Y	8438	8457	1	3	8	61
11	279412	X	88472	-0-	-190940	-0-	111 7845	1 9	80516	2	Y	7132	7103	1	3	8	87
12	118234	X	72247	-0-	-45987	-0-	105 6257	1 9	65885	2	Y	5688	5588	1	6	8	181
01	118234	X	65980	-0-	-52254	-0-	105 5594	1 9	60281	2	Y	5085	5146	1	10	8	110
02	89376	X	51376	-0-	-38000	-0-	108 4024	1 9	47244	2	Y	3658	3601	1	12	8	155
03	91419	X	62575	-0-	-28844	-0-	105 4420	1 9	58050	2	Y	4018	4116	1	5	8	52

GATES 010 CHK-A TR3 WELL #: J 3H RRCID -> 289837 COMPL. DATE 04/25/2020 TOTAL DEPTH 8276 PERF. 8375 - 16664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190248	X	82619	-0-	-107629	-0-	323 8578	1 9	73718	2	N	7798	7880	1	10	8	232
11	103251	X	103251	-0-	-0-	-0-	345 9155	1 9	93751	2	N	8323	7657	1	3	8	895
12	94372	X	94372	-0-	-0-	-0-	363 8572	1 9	85437	2	N	7793	8266	1	3	8	419
01	93288	X	93288	-0-	-0-	-0-	365 8215	1 9	84708	2	N	7468	7739	1	8	8	140
02	87472	X	66057	-0-	-21415	-0-	254 5616	1 9	60187	2	N	5105	4826	1	16	8	403
03	96844	X	90442	-0-	-6402	-0-	358 7548	1 9	82536	2	N	6862	6782	1	10	8	473

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC 250718
COMANCHE WELL #: 6601 H RRCID -> 264108 COMPL. DATE 10/19/2010 TOTAL DEPTH 4988 PERF. 5597 - 10591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	114					202
11	14B2 EXT	-0-	-0-	-0-	-0-					N	90	162	1			130
12	14B2 EXT	-0-	-0-	-0-	-0-					N	105					235
01	14B2 EXT	-0-	-0-	-0-	-0-					N	110	160	1			185
02	14B2 EXT	-0-	-0-	-0-	-0-					N	63					248
03	14B2 EXT	-0-	-0-	-0-	-0-					N	112	160	1			200

BRISCOE-MCKNIGHT WELL #: 2401H RRCID -> 265726 COMPL. DATE 05/18/2011 TOTAL DEPTH 5738 PERF. 6414 - 10465

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39

PRITCHETT WELL #: 3702H RRCID -> 266079 COMPL. DATE 11/19/2010 TOTAL DEPTH 5266 PERF. 5800 - 10718

10	DLQ G-10	-0-	-0-	-0-	693					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	693					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	693					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	693					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	693					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	693					Y	-0-					-0-

BRISCOE-MCKNIGHT WELL #: RRCID -> 266351 COMPL. DATE 09/29/2009 TOTAL DEPTH 5861 PERF. 6087 - 9359

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56

CONVERTED TO FRESH WATER.. 12/29/2017

BRISCOE-MCKNIGHT WELL #: 5972XH RRCID -> 272273 COMPL. DATE 04/16/2011 TOTAL DEPTH 5710 PERF. 6419 - 11459

10	14B2 EXT	-0-	-0-	-0-	-0-					N	192	162	1			258
11	14B2 EXT	-0-	-0-	-0-	-0-					N	147	162	1			243
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					243
01	14B2 EXT	-0-	-0-	-0-	-0-					N	170	335	1			78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	15					93
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93

RISINGER WELL #: 3000H RRCID -> 286422 COMPL. DATE 03/03/2018 TOTAL DEPTH 4762 PERF. 5429 - 10639

10	279 N	191	-0-	-88	-0-	129	3	62	9	N	56	50	1			8
11	180 N	166	-0-	-14	-0-	113	3	53	9	N	48	45	1			11
12	194 N	194	-0-	-0-	-0-	60	3	134	9	N	122	109	1			24
01	186 N	65	-0-	-121	-0-	65	3			N	-0-	24	1			-0-
02	168 N	-0-	-0-	-168	-0-					N	-0-					-0-
03	186 N	-0-	-0-	-186	-0-					N	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729
GLASS B WELL #: 8601H RRCID -> 264211 COMPL. DATE 10/16/2010 TOTAL DEPTH 5451 PERF. 7105 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASS B WELL #: 8201H RRCID -> 265731 COMPL. DATE 04/08/2011 TOTAL DEPTH 5307 PERF. 8010 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASS A WELL #: 4501H RRCID -> 265732 COMPL. DATE 09/30/2010 TOTAL DEPTH 5076 PERF. 5786 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASS A WELL #: 5401H RRCID -> 265736 COMPL. DATE 05/16/2011 TOTAL DEPTH 5181 PERF. 6550 - 10441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO RESOURCES OPER CO, LLC 254231
SPOHN RANCH WELL #: 10H RRCID -> 281431 COMPL. DATE 09/28/2016 TOTAL DEPTH 10424 PERF.10587 - 19940

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42377	X		399	-0-	-41978	-0-	14	1	385	2	N	-0-					-0-
11	39690	X		7125	-0-	-32565	-0-	223	1	6902	2	N	-0-					-0-
12	39370	X		22883	-0-	-16487	-0-	715	1	22168	2	N	-0-					-0-
01	23936	X		23936	-0-	-0-	-0-	594	1	23342	2	N	-0-					-0-
*02	20202	X		20202	-0-	-0-	-0-	188	1	20014	2	N	-0-					-0-
03	7378	X	NO RPT		-0-	-7378	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 11H RRCID -> 281432 COMPL. DATE 10/01/2016 TOTAL DEPTH 10478 PERF.10240 - 21075

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45202	X		45202	-0-	-0-	-0-	1462	1	43734	2	N	5		5	8		-0-
								6	9									
11	54082	X		54082	-0-	-0-	-0-	1940	1	52142	2	N	-0-					-0-
12	52290	X		52290	-0-	-0-	-0-	1634	1	50656	2	N	-0-					-0-
01	50566	X		50566	-0-	-0-	-0-	1256	1	49310	2	N	-0-					-0-
*02	36975	X		36975	-0-	-0-	-0-	372	1	36603	2	N	-0-					-0-
03	0	X	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 12H RRCID -> 282191 COMPL. DATE 11/02/2017 TOTAL DEPTH 10239 PERF. 9869 - 19277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39308	X	34350	-0-	-4958	-0-	1116	1	33234	2	N	-0-					-0-
11	36930	X	32598	-0-	-4332	-0-	1058	1	31540	2	N	-0-					-0-
12	37107	X	32642	-0-	-4465	-0-	1069	1	31573	2	N	-0-					-0-
01	36549	X	32193	-0-	-4356	-0-	825	1	31368	2	N	-0-					-0-
02	31248	X	23562	-0-	-7686	-0-	633	1	22929	2	N	-0-					-0-
03	34348	X	NO RPT	-0-	-34348	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 13H RRCID -> 282364 COMPL. DATE 05/22/2017 TOTAL DEPTH 10173 PERF. 9870 - 19278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32960	X	32960	-0-	-0-	-0-	1071	1	31889	2	N	-0-					-0-
11	31057	X	31057	-0-	-0-	-0-	1008	1	30049	2	N	-0-					-0-
12	31149	X	31149	-0-	-0-	-0-	1020	1	30129	2	N	-0-					-0-
01	31287	X	31287	-0-	-0-	-0-	804	1	30483	2	N	-0-					-0-
*02	22821	X	22821	-0-	-0-	-0-	614	1	22207	2	N	-0-					-0-
03	32953	X	NO RPT	-0-	-32953	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 14H RRCID -> 282365 COMPL. DATE 05/23/2017 TOTAL DEPTH 10261 PERF. 9985 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41345	X	41345	-0-	-0-	-0-	1343	1	39999	2	N	3	3	8			-0-
							3	9									
11	38737	X	38737	-0-	-0-	-0-	1257	1	37480	2	N	-0-					-0-
12	38537	X	38537	-0-	-0-	-0-	1262	1	37275	2	N	-0-					-0-
01	38755	X	38755	-0-	-0-	-0-	996	1	37759	2	N	-0-					-0-
*02	29044	X	29044	-0-	-0-	-0-	787	1	28257	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 15H RRCID -> 282473 COMPL. DATE 05/23/2017 TOTAL DEPTH 10264 PERF. 9991 - 20199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22971	X	22971	-0-	-0-	-0-	746	1	22225	2	N	-0-					-0-
11	21384	X	21384	-0-	-0-	-0-	692	1	20692	2	N	-0-					-0-
12	17925	X	17925	-0-	-0-	-0-	579	1	17346	2	N	-0-					-0-
01	22588	X	22588	-0-	-0-	-0-	581	1	22007	2	N	-0-					-0-
*02	17950	X	17950	-0-	-0-	-0-	666	1	17284	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JCR WELL #: 2H RRCID -> 282995 COMPL. DATE 09/13/2018 TOTAL DEPTH 10513 PERF.11134 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19251	X	11122	-0-	-8129	-0-	272	1	10850	2	N	-0-	1	1			159
11	18630	X	10699	-0-	-7931	-0-	336	1	10363	2	N	-0-					159
12	18600	X	11235	-0-	-7365	-0-	1442	1	9793	2	N	-0-					159
01	18507	X	8890	-0-	-9617	-0-	201	1	8689	2	N	-0-	76	1			83
02	10052	X	7600	-0-	-2452	-0-	72	1	7527	2	N	1					84
							1	9									
03	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					84

REESE WELL #: 2H RRCID -> 283011 COMPL. DATE 08/16/2017 TOTAL DEPTH 10499 PERF.10989 - 18615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		9302	-0-	9302	124453	278	1	9024	2	Y	-0-	2	1			78
11	DLQ G-10		26180	-0-	26180	150633	683	1	25497	2	Y	-0-					78
12	DLQ G-10		28223	-0-	28223	178856	707	1	27516	2	Y	-0-	46	1			32
01	205552	X	26696	-0-	-178856	-0-	740	1	25956	2	Y	-0-					32
*02	21410	X	21410	-0-	-0-	-0-	580	1	20820	2	Y	9					41
							10	9									
03	27063	X	NO RPT	-0-	-27063	-0-					Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

REESE WELL #: 3H RRCID -> 283023 COMPL. DATE 08/16/2017 TOTAL DEPTH 10431 PERF.10989 - 18216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		18528	-0-	18528	119173	486	1	18042	2	Y	-0-	2	1			80
11	DLQ G-10		37411	-0-	37411	156584	968	1	36443	2	Y	-0-					80
12	DLQ G-10		37705	-0-	37705	194289	945	1	36742	2	Y	16	39	1			57
							18	9									
01	234429	X	40140	-0-	-194289	-0-	1111	1	39028	2	Y	1					58
							1	9									
*02	31280	X	31280	-0-	-0-	-0-	841	1	30424	2	Y	14					72
							15	9									
03	38688	X	NO RPT	-0-	-38688	-0-					Y	NO RPT					72

REESE WELL #: 4H RRCID -> 283024 COMPL. DATE 08/17/2017 TOTAL DEPTH 10509 PERF.11085 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		27195	-0-	27195	164261	716	1	26479	2	Y	-0-	2	1			100
11	DLQ G-10		38483	-0-	38483	202744	991	1	37492	2	Y	-0-					100
12	DLQ G-10		30776	-0-	30776	233520	764	1	30012	2	Y	-0-	63	1			37
01	246178	X	12658	-0-	-233520	-0-	354	1	12304	2	Y	-0-					37
*02	25217	X	25217	-0-	-0-	-0-	687	1	24526	2	Y	4					41
							4	9									
03	39804	X	NO RPT	-0-	-39804	-0-					Y	NO RPT					41

JCR WELL #: 1H RRCID -> 283096 COMPL. DATE 03/13/2018 TOTAL DEPTH 10535 PERF.11065 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	13703	-0-	-8555	-0-	337	1	13351	2	N	14	1	1			70
							15	9									
11	21540	X	13036	-0-	-8504	-0-	413	1	12620	2	N	3					73
							3	9									
12	20646	X	12306	-0-	-8340	-0-	802	1	11496	2	N	7					80
							8	9									
01	16244	X	13443	-0-	-2801	-0-	270	1	13172	2	N	1	71	1			10
							1	9									
02	12376	X	11590	-0-	-786	-0-	109	1	11480	2	N	1					11
							1	9									
03	13702	X	NO RPT	-0-	-13702	-0-					N	NO RPT					11

CERRITO WELL #: 31H RRCID -> 283748 COMPL. DATE 04/22/2019 TOTAL DEPTH 11631 PERF.11670 - 19993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	31770	X	25729	-0-	-6041	-0-	399	1	25330	2	N	-0-					-0-
*05	30442	X	23501	-0-	-6941	-0-	364	1	23137	2	N	-0-					-0-
*06	28470	X	24486	-0-	-3984	-0-	602	1	23884	2	N	-0-					-0-
*07	28706	X	23286	-0-	-5420	-0-	806	1	22480	2	N	-0-					-0-
*08	27280	X	22230	-0-	-5050	-0-	800	1	21430	2	N	-0-					-0-
*09	25740	X	22360	-0-	-3380	-0-	421	1	21939	2	N	-0-					-0-
*10	25296	X	18603	-0-	-6693	-0-	367	1	18233	2	N	3	3	8			-0-
							3	9									
*11	24480	X	17217	-0-	-7263	-0-	357	1	16860	2	N	-0-					-0-
*12	23281	X	20671	-0-	-2610	-0-	618	1	20053	2	N	-0-					-0-
01	23725	X	23725	-0-	-0-	-0-	595	1	23130	2	N	-0-					-0-
02	20860	X	17468	-0-	-3392	-0-	313	1	17155	2	N	-0-					-0-
03	18600	X	NO RPT	-0-	-18600	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO WELL #: 32H RRCID -> 283749 COMPL. DATE 03/02/2019 TOTAL DEPTH 11550 PERF.11590 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	47790	X	38765	-0-	-9025	-0-	601	1	38164	2	N	-0-					-0-
*05	45818	X	33958	-0-	-11860	-0-	526	1	33432	2	N	-0-					-0-
*06	44340	X	38626	-0-	-5714	-0-	950	1	37676	2	N	-0-					-0-
*07	44454	X	31797	-0-	-12657	-0-	1100	1	30697	2	N	-0-					-0-
*08	41292	X	30561	-0-	-10731	-0-	1099	1	29462	2	N	-0-					-0-
*09	38760	X	32542	-0-	-6218	-0-	609	1	31933	2	N	-0-					-0-
*10	39928	X	36786	-0-	-3142	-0-	725	1	36055	2	N	5	5	8			-0-
							6	9									
*11	38640	X	34451	-0-	-4189	-0-	714	1	33737	2	N	-0-					-0-
*12	31806	X	28956	-0-	-2850	-0-	867	1	28089	2	N	-0-					-0-
01	35949	X	35949	-0-	-0-	-0-	907	1	35042	2	N	-0-					-0-
02	33236	X	23162	-0-	-10074	-0-	418	1	22744	2	N	-0-					-0-
03	36797	X	NO RPT	-0-	-36797	-0-					N	NO RPT					-0-

CERRITO WELL #: 33H RRCID -> 284040 COMPL. DATE 04/25/2019 TOTAL DEPTH 11613 PERF.11589 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17640	X	14150	-0-	-3490	-0-	220	1	13930	2	N	-0-					-0-
*05	17174	X	12992	-0-	-4182	-0-	201	1	12791	2	N	-0-					-0-
*06	15840	X	13960	-0-	-1880	-0-	343	1	13617	2	N	-0-					-0-
*07	15841	X	13905	-0-	-1936	-0-	481	1	13424	2	N	-0-					-0-
*08	14911	X	13446	-0-	-1465	-0-	484	1	12962	2	N	-0-					-0-
*09	14160	X	12832	-0-	-1328	-0-	241	1	12591	2	N	-0-					-0-
*10	14415	X	11697	-0-	-2718	-0-	230	1	11467	2	N	-0-					-0-
*11	13950	X	11691	-0-	-2259	-0-	242	1	11449	2	N	-0-					-0-
*12	13919	X	11319	-0-	-2600	-0-	338	1	10981	2	N	-0-					-0-
01	13454	X	12467	-0-	-987	-0-	315	1	12152	2	N	-0-					-0-
02	11984	X	8916	-0-	-3068	-0-	159	1	8757	2	N	-0-					-0-
03	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 17H RRCID -> 284799 COMPL. DATE 02/26/2019 TOTAL DEPTH 10175 PERF. 9999 - 21370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79112	X	65113	-0-	-13999	-0-	2115	1	62998	2	N	-0-					-0-
11	72780	X	62516	-0-	-10264	-0-	2027	1	60489	2	N	-0-					-0-
12	72354	X	60911	-0-	-11443	-0-	1996	1	58915	2	N	-0-					-0-
01	70587	X	59651	-0-	-10936	-0-	1533	1	58118	2	N	-0-					-0-
02	61488	X	39994	-0-	-21494	-0-	1074	1	38920	2	N	-0-					-0-
03	65100	X	NO RPT	-0-	-65100	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 18H RRCID -> 284828 COMPL. DATE 05/05/2019 TOTAL DEPTH 10251 PERF.10525 - 21651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101246	X	88440	-0-	-12806	-0-	3047	1	85391	2	N	2	2	8			-0-
							2	9									
11	93630	X	92207	-0-	-1423	-0-	3312	1	88895	2	N	-0-					-0-
12	92969	X	81356	-0-	-11613	-0-	2564	1	78792	2	N	-0-					-0-
01	89063	X	79297	-0-	-9766	-0-	2038	1	77259	2	N	-0-					-0-
02	79884	X	50518	-0-	-29366	-0-	1356	1	49162	2	N	-0-					-0-
03	95294	X	NO RPT	-0-	-95294	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 16H RRCID -> 284938 COMPL. DATE 02/22/2019 TOTAL DEPTH 10287 PERF.10170 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81809	X	67040	-0-	-14769	-0-	2177	1	64860	2	N	3	3	8			-0-
							3	9									
11	75270	X	62859	-0-	-12411	-0-	2038	1	60821	2	N	-0-					-0-
12	75981	X	61875	-0-	-14106	-0-	2027	1	59848	2	N	-0-					-0-
01	72509	X	59962	-0-	-12547	-0-	1541	1	58421	2	N	-0-					-0-
02	61012	X	37803	-0-	-23209	-0-	1012	1	36791	2	N	-0-					-0-
03	67053	X	NO RPT	-0-	-67053	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
SPOHN RANCH WELL #: 19H RRCID -> 284940 COMPL. DATE 06/15/2019 TOTAL DEPTH 10263 PERF.10654 - 21821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132029	X	52245	-0-	-79784	-0-	1584	1	50658	2	N	3	3	8			-0-
							3	9									
11	123030	X	42110	-0-	-80920	-0-	1337	1	40773	2	N	-0-					-0-
12	122853	X	99170	-0-	-23683	-0-	3098	1	96072	2	N	-0-					-0-
01	118575	X	90365	-0-	-28210	-0-	2245	1	88120	2	N	-0-					-0-
02	102872	X	66561	-0-	-36311	-0-	684	1	65877	2	N	-0-					-0-
03	52235	X	NO RPT	-0-	-52235	-0-					N	NO RPT					-0-

JCR A WELL #: 3H RRCID -> 285406 COMPL. DATE 01/24/2019 TOTAL DEPTH 10458 PERF.11094 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71269	X	56789	-0-	-14480	-0-	1406	1	55355	2	N	25	3	1	3	8	144
							28	9									
11	68970	X	38660	-0-	-30310	-0-	1001	1	37645	2	N	13					157
							14	9									
12	68138	X	49055	-0-	-19083	-0-	2980	1	46068	2	N	6					163
							7	9									
01	65441	X	62264	-0-	-3177	-0-	1239	1	61019	2	N	5	114	1			54
							6	9									
02	54152	X	46943	-0-	-7209	-0-	453	1	46489	2	N	1					55
							1	9									
03	56792	X	NO RPT	-0-	-56792	-0-					N	NO RPT					55

JCR B WELL #: 4H RRCID -> 285453 COMPL. DATE 01/24/2019 TOTAL DEPTH 10374 PERF.10757 - 20982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90861	X	79076	-0-	-11785	-0-	1955	1	77115	2	N	5	4	1	5	8	152
							6	9									
11	87930	X	52408	-0-	-35522	-0-	1358	1	51036	2	N	13					165
							14	9									
12	88381	X	66	-0-	-88315	-0-	1	2	65	9	N	59					224
01	86459	X	17124	-0-	-69335	-0-	429	1	16663	2	N	29	180	1			73
							32	9									
02	71652	X	24252	-0-	-47400	-0-	235	1	24015	2	N	2					75
							2	9									
03	79081	X	NO RPT	-0-	-79081	-0-					N	NO RPT					75

TATE-RAMIREZ B WELL #: 3H RRCID -> 285455 COMPL. DATE 07/09/2018 TOTAL DEPTH 10328 PERF.10980 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98952	X	84892	-0-	-14060	-0-	2731	1	82047	2	N	104	190	1			-0-
							114	9									
11	95760	X	78482	-0-	-17278	-0-	2728	1	75707	2	N	43					43
							47	9									
12	94147	X	79761	-0-	-14386	-0-	2757	1	76898	2	N	96					139
							106	9									
01	89590	X	73018	-0-	-16572	-0-	2205	1	70790	2	N	21	109	1			51
							23	9									
02	76636	X	49121	-0-	-27515	-0-	1529	1	47519	2	N	66					117
							73	9									
03	84878	X	NO RPT	-0-	-84878	-0-					N	NO RPT					117

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
TATE-RAMIREZ C WELL #: 4H RRCID -> 285780 COMPL. DATE 07/09/2018 TOTAL DEPTH 10452 PERF.11028 - 21390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73408	X	62645	-0-	-10763	-0-	2019	1	60626	2	N	-0-					56
11	71040	X	57139	-0-	-13901	-0-	2072	1	55028	2	N	35					91
							39	9									
12	69161	X	57626	-0-	-11535	-0-	1989	1	55498	2	N	126					217
							139	9									
01	82522	X	53036	-0-	-29486	-0-	1598	1	51419	2	N	17	83	1			151
							19	9									
02	74536	X	37115	-0-	-37421	-0-	1147	1	35937	2	N	28	112	1			67
							31	9									
03	62651	X	NO RPT	-0-	-62651	-0-					N	NO RPT					67

SPOHN RANCH WELL #: 20H RRCID -> 286555 COMPL. DATE 05/17/2019 TOTAL DEPTH 10852 PERF.10664 - 21310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120962	X	95958	-0-	-25004	-0-	3362	1	92590	2	N	5	5	8			-0-
							6	9									
11	117060	X	87221	-0-	-29839	-0-	3226	1	83995	2	N	-0-					-0-
12	112468	X	85651	-0-	-26817	-0-	3227	1	82424	2	N	-0-					-0-
01	109337	X	81140	-0-	-28197	-0-	2741	1	78399	2	N	-0-					-0-
02	98756	X	60306	-0-	-38450	-0-	1677	1	58629	2	N	-0-					-0-
03	95945	X	NO RPT	-0-	-95945	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 21H RRCID -> 286556 COMPL. DATE 08/24/2019 TOTAL DEPTH 10698 PERF.10571 - 21206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93930	X	70135	-0-	-23795	-0-	2456	1	67676	2	N	3	3	8			-0-
							3	9									
11	82230	X	62749	-0-	-19481	-0-	2321	1	60428	2	N	-0-					-0-
12	78833	X	61032	-0-	-17801	-0-	2299	1	58733	2	N	-0-					-0-
01	73997	X	57315	-0-	-16682	-0-	1938	1	55377	2	N	-0-					-0-
02	63336	X	44508	-0-	-18828	-0-	1229	1	43279	2	N	-0-					-0-
03	70122	X	NO RPT	-0-	-70122	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 22H RRCID -> 286557 COMPL. DATE 08/26/2019 TOTAL DEPTH 10903 PERF.11056 - 21560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84165	X	65122	-0-	-19043	-0-	2281	1	62838	2	N	3	3	8			-0-
							3	9									
11	75690	X	58224	-0-	-17466	-0-	2153	1	56071	2	N	-0-					-0-
12	73904	X	56436	-0-	-17468	-0-	2126	1	54310	2	N	-0-					-0-
01	87668	X	52272	-0-	-35396	-0-	1770	1	50502	2	N	-0-					-0-
02	79184	X	39425	-0-	-39759	-0-	1088	1	38337	2	N	-0-					-0-
03	65131	X	NO RPT	-0-	-65131	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 23H RRCID -> 286606 COMPL. DATE 08/22/2019 TOTAL DEPTH 1695 PERF.10583 - 21770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89125	X	69685	-0-	-19440	-0-	2440	1	67239	2	N	5	5	8			-0-
							6	9									
11	81300	X	62215	-0-	-19085	-0-	2301	1	59914	2	N	-0-					-0-
12	78802	X	60440	-0-	-18362	-0-	2277	1	58163	2	N	-0-					-0-
01	74741	X	57127	-0-	-17614	-0-	1929	1	55198	2	N	-0-					-0-
02	62944	X	42598	-0-	-20346	-0-	1212	1	41386	2	N	-0-					-0-
03	69688	X	NO RPT	-0-	-69688	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 24H RRCID -> 287125 COMPL. DATE 08/26/2019 TOTAL DEPTH 10895 PERF.10845 - 21979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103974	X	95769	-0-	-8205	-0-	3356	1	92401	2	N	11	11	8			-0-
							12	9									
11	93240	X	87472	-0-	-5768	-0-	3235	1	84237	2	N	-0-					-0-
12	90644	X	84898	-0-	-5746	-0-	3198	1	81700	2	N	-0-					-0-
01	99324	X	78805	-0-	-20519	-0-	2669	1	76136	2	N	-0-					-0-
02	89712	X	55726	-0-	-33986	-0-	1711	1	54015	2	N	-0-					-0-
03	95759	X	NO RPT	-0-	-95759	-0-					N	NO RPT					-0-

CERRITO WELL #: 37HR RRCID -> 287277 COMPL. DATE 05/05/2019 TOTAL DEPTH 11395 PERF.11438 - 21494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	108568	X	108568	-0-	-0-	-0-	2701	1	105867	2	N	-0-					-0-
*05	103196	X	103196	-0-	-0-	-0-	2786	1	100410	2	N	-0-					-0-
*06	91893	X	91893	-0-	-0-	-0-	1842	1	90051	2	N	-0-					-0-
*07	89796	X	89796	-0-	-0-	-0-	1970	1	87826	2	N	-0-					-0-
*08	90010	X	90010	-0-	-0-	-0-	1402	1	88608	2	N	-0-					-0-
*09	90148	X	90148	-0-	-0-	-0-	2917	1	87231	2	N	-0-					-0-
*10	88365	X	88365	-0-	-0-	-0-	3006	1	85348	2	N	10	10	8			-0-
							11	9									
*11	75750	X	60249	-0-	-15501	-0-	2204	1	58045	2	N	-0-					-0-
*12	78275	X	56751	-0-	-21524	-0-	2483	1	54268	2	N	-0-					-0-
01	78275	X	75201	-0-	-3074	-0-	2649	1	72552	2	N	-0-					-0-
02	70700	X	52900	-0-	-17800	-0-	1542	1	51358	2	N	-0-					-0-
03	78275	X	NO RPT	-0-	-78275	-0-					N	NO RPT					-0-

CERRITO WELL #: 36HR RRCID -> 287486 COMPL. DATE 05/05/2019 TOTAL DEPTH 11330 PERF.11534 - 21464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102672	X	82184	-0-	-20488	-0-	2796	1	79385	2	N	3	3	8			-0-
							3	9									
11	90690	X	54631	-0-	-36059	-0-	1989	1	52642	2	N	-0-					-0-
12	86459	X	53220	-0-	-33239	-0-	2329	1	50891	2	N	-0-					-0-
01	86986	X	70159	-0-	-16827	-0-	2471	1	67688	2	N	-0-					-0-
02	78568	X	49967	-0-	-28601	-0-	1456	1	48511	2	N	-0-					-0-
03	82181	X	NO RPT	-0-	-82181	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 25H RRCID -> 288991 COMPL. DATE 01/27/2020 TOTAL DEPTH 10139 PERF.10935 - 19553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330584	X	280108	-0-	-50476	-0-	1628	1	278471	2	N	8	8	8			-0-
							9	9									
11	311280	X	266598	-0-	-44682	-0-	1431	1	265167	2	N	-0-					-0-
12	327112	X	257537	-0-	-69575	-0-	1055	1	256482	2	N	-0-					-0-
01	327112	X	191493	-0-	-135619	-0-	631	1	190862	2	N	-0-					-0-
02	293328	X	190979	-0-	-102349	-0-	570	1	190409	2	N	-0-					-0-
03	280116	X	NO RPT	-0-	-280116	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 26H RRCID -> 288993 COMPL. DATE 01/28/2020 TOTAL DEPTH 10165 PERF.10608 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263221	X	203353	-0-	-59868	-0-	6942	1	196397	2	N	13	13	8			-0-
							14	9									
11	240090	X	175790	-0-	-64300	-0-	6313	1	169477	2	N	-0-					-0-
12	237398	X	165304	-0-	-72094	-0-	5164	1	160140	2	N	-0-					-0-
01	229152	X	124968	-0-	-104184	-0-	2995	1	121973	2	N	-0-					-0-
02	195860	X	128422	-0-	-67438	-0-	1478	1	126944	2	N	-0-					-0-
03	203360	X	NO RPT	-0-	-203360	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 27H RRCID -> 289736 COMPL. DATE 01/27/2020 TOTAL DEPTH 10112 PERF.10596 - 19262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295058	X	280895	-0-	-14163	-0-	1643	1 9	279243	2	N	8	8	8			-0-
11	302250	X	245712	-0-	-56538	-0-	1333	1	244379	2	N	-0-					-0-
12	312325	X	228877	-0-	-83448	-0-	1259	1	227618	2	N	-0-					-0-
01	312325	X	186131	-0-	-126194	-0-	4522	1	181609	2	N	-0-					-0-
02	275184	X	184973	-0-	-90211	-0-	1906	1	183067	2	N	-0-					-0-
03	280891	X	NO RPT	-0-	-280891	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 31H RRCID -> 290373 COMPL. DATE 11/12/2020 TOTAL DEPTH 10256 PERF.10344 - 21371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3738	-0-	3738	3738	19	1	3719	2	N	-0-					-0-
12	0		209245	-0-	209245	212983	831	1	208414	2	N	-0-					-0-
01	DELQ PR		336431	-0-	336431	549414	1143	1	335288	2	N	-0-					-0-
*02	830769	X	281355	-0-	-549414	-0-	862	1	280493	2	N	-0-					-0-
03	363909	X	NO RPT	-0-	-363909	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 28H RRCID -> 290383 COMPL. DATE 11/14/2020 TOTAL DEPTH 10302 PERF.10226 - 21368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5373	-0-	5373	5373	28	1	5345	2	N	-0-					-0-
12	0		280589	-0-	280589	285962	1121	1	279468	2	N	-0-					-0-
01	DELQ PR		359062	-0-	359062	645024	1218	1	357844	2	N	-0-					-0-
*02	925765	X	280741	-0-	-645024	-0-	840	1	279901	2	N	-0-					-0-
03	397048	X	NO RPT	-0-	-397048	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 29H RRCID -> 290385 COMPL. DATE 11/13/2020 TOTAL DEPTH 10375 PERF.10322 - 21202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4474	-0-	4474	4474	23	1	4451	2	N	-0-					-0-
12	0		269175	-0-	269175	273649	1058	1	268117	2	N	-0-					-0-
01	DELQ PR		375532	-0-	375532	649181	1274	1	374258	2	N	-0-					-0-
*02	925336	X	276155	-0-	-649181	-0-	826	1	275329	2	N	-0-					-0-
03	426839	X	NO RPT	-0-	-426839	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 30H RRCID -> 290427 COMPL. DATE 11/12/2020 TOTAL DEPTH 10202 PERF.10433 - 21182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2720	-0-	2720	2720	14	1	2706	2	N	-0-					-0-
12	0		231752	-0-	231752	234472	910	1	230842	2	N	-0-					-0-
01	DELQ PR		337638	-0-	337638	572110	1146	1	336492	2	N	-0-					-0-
*02	831586	X	259476	-0-	-572110	-0-	794	1	258682	2	N	-0-					-0-
03	389639	X	NO RPT	-0-	-389639	-0-					N	NO RPT					-0-

CERRITO MATRIX F WELL #: 50H RRCID -> 290439 COMPL. DATE 12/17/2020 TOTAL DEPTH 11244 PERF.11477 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		17782	-0-	17782	17782	17782	2			N	-0-					-0-
01	0		304047	-0-	304047	321829	304047	2			N	-0-					-0-
*02	DELQ PR		231017	-0-	231017	552846	231017	2			N	-0-					-0-
03	379595	X	NO RPT	-0-	-379595	173251					N	NO RPT					-0-

JCR WELL #: 5H RRCID -> 290527 COMPL. DATE 12/09/2020 TOTAL DEPTH 10854 PERF.11100 - 23965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		20782	-0-	20782	20782	573	1	20198	2	N	10					10
							11	9									
01	0		174373	-0-	174373	195155	2210	1	172149	2	N	13					23
							14	9									
*02	DELQ PR		203269	-0-	203269	398424	1958	1	201304	2	N	6					29
							7	9									
03	290222	X	NO RPT	-0-	-290222	108202					N	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
JCR WELL #: 6H RRCID -> 290536 COMPL. DATE 12/10/2020 TOTAL DEPTH 10736 PERF.10951 - 23965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		202344	-0-	202344	202344	2702	1	199642	2	N	-0-					38
*02	DELQ PR		248728	-0-	248728	451072	2400	1	246313	2	N	14					52
							15	9									
03	361987	X	NO RPT	-0-	-361987	89085					N	NO RPT					52

FASKEN OIL AND RANCH, LTD. 263696
LOMA BLANCA WELL #: 2H RRCID -> 268589 COMPL. DATE 08/20/2012 TOTAL DEPTH 8374 PERF. 8618 - 13613

10	30919	X	30919	-0-	-0-	-0-	439	1	27152	3	Y	2891	2911	0			193
							148	4	3180	9							
11	29670	X	29667	-0-	-3	-0-	395	1	25991	3	Y	2983	2985	0			191
							3281	9									
12	30659	X	29418	-0-	-1241	-0-	382	1	26498	3	Y	2307	2341	0			157
							2538	9									
01	30843	X	30843	-0-	-0-	-0-	343	1	26160	3	Y	3945	3848	0			254
							4340	9									
*02	30280	X	30280	-0-	-0-	-0-	258	1	27089	3	Y	2666	2552	0			368
							2933	9									
*03	33520	X	33520	-0-	-0-	-0-	399	1	29247	3	Y	3522	3587	0			303
							3874	9									

LOMA BLANCA WELL #: 1H RRCID -> 269302 COMPL. DATE 08/29/2012 TOTAL DEPTH 8330 PERF. 8806 - 14380

10	9453	X	9453	-0-	-0-	-0-	124	1	8065	3	Y	1112	1093	0			73
							41	4	1223	9							
11	9285	X	9285	-0-	-0-	-0-	119	1	8104	3	Y	965	975	0			63
							1062	9									
12	9972	X	9972	-0-	-0-	-0-	128	1	8998	3	Y	769	780	0			52
							846	9									
01	11652	X	11652	-0-	-0-	-0-	201	1	10416	3	Y	941	932	0			61
							1035	9									
*02	8036	X	3718	-0-	-4318	-0-	81	1	2721	3	Y	833	781	0			113
							916	9									
*03	10144	X	10144	-0-	-0-	-0-	124	1	8968	3	Y	956	986	0			83
							1052	9									

LOMA BLANCA WELL #: 3H RRCID -> 271161 COMPL. DATE 04/07/2013 TOTAL DEPTH 8346 PERF. 8924 - 15974

10	11389	X	11389	-0-	-0-	-0-	169	1	10010	3	Y	1048	1055	0			70
							57	4	1153	9							
11	10620	X	9580	-0-	-1040	-0-	145	1	8343	3	Y	993	999	0			64
							1092	9									
12	10974	X	9516	-0-	-1458	-0-	114	1	8555	3	Y	770	782	0			52
							847	9									
01	11501	X	11243	-0-	-258	-0-	166	1	9808	3	Y	1154	1131	0			75
							1269	9									
*02	10388	X	7380	-0-	-3008	-0-	96	1	6220	3	Y	967	911	0			131
							1064	9									
*03	11792	X	11792	-0-	-0-	-0-	151	1	10588	3	Y	957	1003	0			85
							1053	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 4H RRCID -> 271167 COMPL. DATE 04/05/2013 TOTAL DEPTH 8329 PERF. 8864 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14306	X	14306	-0-	-0-	-0-	203	1	12531	3	Y	1367	1366	0			91
							68	4	1504	9							
11	13334	X	13334	-0-	-0-	-0-	180	1	11828	3	Y	1205	1218	0			78
							1326	9									
12	13429	X	13429	-0-	-0-	-0-	173	1	12120	3	Y	1033	1041	0			70
							1136	9									
01	14530	X	14530	-0-	-0-	-0-	73	1	13053	3	Y	1276	1263	0			83
							1404	9									
*02	12852	X	12001	-0-	-851	-0-	116	1	10647	3	Y	1125	1056	0			152
							1238	9									
03	14229	X	13861	-0-	-368	-0-	841	1	11820	3	Y	1091	1146	0			97
							1200	9									

LOMA BLANCA WELL #: 5H RRCID -> 271168 COMPL. DATE 04/05/2013 TOTAL DEPTH 8296 PERF. 8912 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32023	X	31707	-0-	-316	-0-	455	1	28373	3	Y	2478	2498	0			166
							153	4	2726	9							
11	30990	X	30390	-0-	-600	-0-	411	1	27062	3	Y	2652	2648	0			170
							2917	9									
12	32023	X	30355	-0-	-1668	-0-	396	1	27712	3	Y	2043	2074	0			139
							2247	9									
01	34131	X	29188	-0-	-4943	-0-	361	1	25821	3	Y	2733	2694	0			178
							3006	9									
*02	31867	X	31867	-0-	-0-	-0-	288	1	29140	3	Y	2217	2093	0			302
							2439	9									
*03	34992	X	34992	-0-	-0-	-0-	455	1	31275	3	Y	2965	3013	0			254
							3262	9									

LOMA BLANCA WELL #: 14H RRCID -> 275903 COMPL. DATE 07/23/2015 TOTAL DEPTH 8486 PERF. 9166 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25823	X	24976	-0-	-847	-0-	363	1	22430	3	Y	1874	1883	0			125
							122	4	2061	9							
11	24960	X	23370	-0-	-1590	-0-	322	1	21027	3	Y	1837	1844	0			118
							2021	9									
12	25854	X	23104	-0-	-2750	-0-	308	1	21210	3	Y	1442	1462	0			98
							1586	9									
01	26350	X	15026	-0-	-11324	-0-	280	1	12608	3	Y	1944	1916	0			126
							2138	9									
*02	23800	X	-0-	-0-	-23800	-0-					Y	-0-	110	0			16
03	24986	X	12024	-0-	-12962	-0-	221	1	10542	3	Y	1146	1072	0			90
							1261	9									

LOMA BLANCA WELL #: 13H RRCID -> 275905 COMPL. DATE 07/26/2015 TOTAL DEPTH 8499 PERF. 9009 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	20175	-0-	-3354	-0-	300	1	18587	3	Y	1080	1076	0			71
							100	4	1188	9							
11	18946	X	18946	-0-	-0-	-0-	266	1	17519	3	Y	1055	1058	0			68
							1161	9									
12	22413	X	17916	-0-	-4497	-0-	242	1	16827	3	Y	770	785	0			53
							847	9									
01	22413	X	12217	-0-	-10196	-0-	248	1	10734	3	Y	1123	1103	0			73
							1235	9									
*02	20244	X	-0-	-0-	-20244	-0-					Y	-0-	64	0			9
03	20181	X	4172	-0-	-16009	-0-	135	1	3794	3	Y	221	212	0			18
							243	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 12H RRCID -> 275909 COMPL. DATE 07/26/2015 TOTAL DEPTH 8514 PERF. 8984 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26443	X	19497	-0-	-6946	-0-	290	1	18200	3	Y	826	888	0			59
							98	4	909	9							
11	25590	X	18868	-0-	-6722	-0-	266	1	17176	3	Y	1296	1273	0			82
							1426	9									
12	22072	X	21956	-0-	-116	-0-	298	1	20232	3	Y	1296	1291	0			87
							1426	9									
01	22072	X	11293	-0-	-10779	-0-	168	1	10387	3	Y	671	711	0			47
							738	9									
*02	19936	X	-0-	-0-	-19936	-0-					Y	-0-	41	0			6
03	21948	X	11004	-0-	-10944	-0-	156	1	10323	3	Y	477	445	0			38
							525	9									

LOMA BLANCA WELL #: 6H RRCID -> 281697 COMPL. DATE 06/08/2017 TOTAL DEPTH 8302 PERF. 8798 - 16216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42842	X	40343	-0-	-2499	-0-	594	1	35670	3	Y	3526	3536	0			235
							200	4	3879	9							
11	40740	X	36797	-0-	-3943	-0-	515	1	32604	3	Y	3344	3363	0			216
							3678	9									
12	40765	X	36673	-0-	-4092	-0-	491	1	33274	3	Y	2644	2680	0			180
							2908	9									
01	39587	X	39130	-0-	-457	-0-	485	1	34371	3	Y	3885	3814	0			251
							4274	9									
*02	35756	X	591	-0-	-35165	-0-	590	3	1	9	Y	1	220	0			32
03	39587	X	-0-	-0-	-39587	-0-					Y	-0-	29	0			3

LOMA BLANCA WELL #: 7H RRCID -> 281700 COMPL. DATE 06/10/2017 TOTAL DEPTH 8287 PERF. 8762 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48435	X	48435	-0-	-0-	-0-	685	1	42209	3	Y	4828	4831	0			320
							230	4	5311	9							
11	46710	X	45403	-0-	-1307	-0-	604	1	39628	3	Y	4701	4718	0			303
							5171	9									
12	47616	X	45575	-0-	-2041	-0-	589	1	40940	3	Y	3678	3731	0			250
							4046	9									
01	46159	X	43791	-0-	-2368	-0-	528	1	37818	3	Y	4950	4878	0			322
							5445	9									
*02	41692	X	-0-	-0-	-41692	-0-					Y	-0-	281	0			41
03	46159	X	-0-	-0-	-46159	-0-					Y	-0-	37	0			4

LOMA BLANCA WELL #: 20H RRCID -> 281835 COMPL. DATE 06/06/2017 TOTAL DEPTH 8615 PERF. 9072 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60047	X	55011	-0-	-5036	-0-	473	1	49755	3	Y	4096	4091	0			271
							277	4	4506	9							
11	57270	X	51491	-0-	-5779	-0-	387	1	47259	3	Y	3495	3539	0			227
							3845	9									
12	58187	X	53231	-0-	-4956	-0-	384	1	49595	3	Y	2956	2983	0			200
							3252	9									
01	56079	X	27897	-0-	-28182	-0-	214	1	23574	3	Y	3735	3692	0			243
							4109	9									
*02	50456	X	-0-	-0-	-50456	-0-					Y	1	213	0			31
03	55025	X	1175	-0-	-53850	-0-	14	1	950	3	Y	192	206	0			17
							211	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 8H RRCID -> 281836 COMPL. DATE 06/12/2017 TOTAL DEPTH 8323 PERF. 8762 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47361	X	47361	-0-	-0-	-0-	654	1	40128	3	Y	5781	5777	0			383
							220	4	6359	9							
11	45342	X	45342	-0-	-0-	-0-	589	1	38656	3	Y	5543	5569	0			357
							6097	9									
12	45601	X	44490	-0-	-1111	-0-	569	1	39476	3	Y	4041	4121	0			277
							4445	9									
01	45702	X	45702	-0-	-0-	-0-	508	1	39082	3	Y	5556	5472	0			361
							6112	9									
*02	39704	X	-0-	-0-	-39704	-0-					Y	-0-	315	0			46
03	43958	X	39665	-0-	-4293	-0-	455	1	33646	3	Y	5058	4707	0			397
							5564	9									

LOMA BLANCA WELL #: 9H RRCID -> 281838 COMPL. DATE 06/15/2017 TOTAL DEPTH 8304 PERF. 8924 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42532	X	40222	-0-	-2310	-0-	589	1	35871	3	Y	3240	3252	0			216
							198	4	3564	9							
11	40440	X	38237	-0-	-2203	-0-	528	1	34428	3	Y	2983	3006	0			193
							3281	9									
12	61753	X	61753	-0-	-0-	-0-	504	1	34856	3	Y	23994	22666	0			1521
							26393	9									
01	40424	X	36488	-0-	-3936	-0-	452	1	32232	3	Y	3458	4671	0			308
							3804	9									
*02	36512	X	-0-	-0-	-36512	-0-					Y	-0-	269	0			39
03	40424	X	27137	-0-	-13287	-0-	387	1	23848	3	Y	2638	2469	0			208
							2902	9									

LOMA BLANCA WELL #: 10H RRCID -> 284742 COMPL. DATE 08/16/2020 TOTAL DEPTH 8350 PERF. 8552 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46339	X	46339	-0-	-0-	-0-	636	1	40353	3	Y	4669	4688	0			311
							214	4	5136	9							
11	44302	X	44302	-0-	-0-	-0-	573	1	38791	3	Y	4489	4511	0			289
							4938	9									
12	45096	X	45096	-0-	-0-	-0-	586	1	40542	3	Y	3607	3651	0			245
							3968	9									
01	45399	X	45399	-0-	-0-	-0-	526	1	39562	3	Y	4828	4759	0			314
							5311	9									
*02	40432	X	8289	-0-	-32143	-0-	190	1	7036	3	Y	966	1119	0			161
							1063	9									
*03	48623	X	48623	-0-	-0-	-0-	570	1	42804	3	Y	4772	4549	0			384
							5249	9									

LOMA BLANCA WELL #: 17H RRCID -> 284944 COMPL. DATE 07/05/2018 TOTAL DEPTH 8297 PERF. 9053 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59923	X	58442	-0-	-1481	-0-	479	1	51743	3	Y	5399	5419	0			359
							281	4	5939	9							
11	57990	X	55539	-0-	-2451	-0-	405	1	49466	3	Y	5153	5180	0			332
							5668	9									
12	59551	X	55366	-0-	-4185	-0-	371	1	50472	3	Y	4112	4165	0			279
							4523	9									
01	57443	X	54877	-0-	-2566	-0-	310	1	49421	3	Y	4678	4650	0			307
							5146	9									
*02	51884	X	9446	-0-	-42438	-0-	77	1	8279	3	Y	991	1134	0			164
							1090	9									
*03	58531	X	58531	-0-	-0-	-0-	417	1	52041	3	Y	5521	5242	0			443
							6073	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 11H RRCID -> 284988 COMPL. DATE 08/15/2020 TOTAL DEPTH 8340 PERF. 8635 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51475	X	51475	-0-	-0-	-0-	727	1	44739	3	Y	5241	5264	0			349
							244	4	5765	9							
11	48719	X	48719	-0-	-0-	-0-	648	1	42503	3	Y	5062	5085	0			326
							5568	9									
12	49662	X	47846	-0-	-1816	-0-	616	1	42945	3	Y	3895	3956	0			265
							4285	9									
01	49941	X	48472	-0-	-1469	-0-	559	1	42235	3	Y	5162	5091	0			336
							5678	9									
*02	45108	X	8568	-0-	-36540	-0-	197	1	7248	3	Y	1021	1186	0			171
							1123	9									
*03	52786	X	52786	-0-	-0-	-0-	617	1	46619	3	Y	5045	4810	0			406
							5550	9									

LOMA BLANCA WELL #: 18H RRCID -> 284998 COMPL. DATE 08/25/2020 TOTAL DEPTH 8307 PERF. 8557 - 14525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59985	X	58761	-0-	-1224	-0-	494	1	52980	3	Y	4543	4557	0			302
							290	4	4997	9							
11	57720	X	55967	-0-	-1753	-0-	418	1	50710	3	Y	4399	4418	0			283
							4839	9									
12	59117	X	56430	-0-	-2687	-0-	385	1	52263	3	Y	3438	3487	0			234
							3782	9									
01	58125	X	55763	-0-	-2362	-0-	320	1	51132	3	Y	3919	3896	0			257
							4311	9									
*02	52500	X	9500	-0-	-43000	-0-	78	1	8508	3	Y	831	951	0			137
							914	9									
*03	60701	X	60701	-0-	-0-	-0-	436	1	55127	3	Y	4671	4434	0			374
							5138	9									

LOMA BLANCA WELL #: 22H RRCID -> 285314 COMPL. DATE 09/01/2020 TOTAL DEPTH 8369 PERF. 8604 - 14891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64976	X	63535	-0-	-1441	-0-	541	1	58237	3	Y	4035	4050	0			269
							318	4	4439	9							
11	62820	X	60429	-0-	-2391	-0-	456	1	55564	3	Y	4008	4019	0			258
							4409	9									
12	64573	X	60801	-0-	-3772	-0-	418	1	56815	3	Y	3244	3282	0			220
							3568	9									
01	63736	X	60928	-0-	-2808	-0-	333	1	56551	3	Y	3676	3655	0			241
							4044	9									
*02	57568	X	48377	-0-	-9191	-0-	333	1	44748	3	Y	2996	2829	0			408
							3296	9									
03	63550	X	59942	-0-	-3608	-0-	460	1	55026	3	Y	4051	4112	0			347
							4456	9									

LOMA BLANCA WELL #: 23H RRCID -> 285315 COMPL. DATE 09/01/2020 TOTAL DEPTH 8368 PERF. 8738 - 15194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68820	X	66911	-0-	-1909	-0-	567	1	61401	3	Y	4192	4191	0			278
							332	4	4611	9							
11	65580	X	61915	-0-	-3665	-0-	477	1	57595	3	Y	3494	3545	0			227
							3843	9									
12	67332	X	63796	-0-	-3536	-0-	438	1	60054	3	Y	3004	3028	0			203
							3304	9									
01	66898	X	62294	-0-	-4604	-0-	363	1	58189	3	Y	3402	3382	0			223
							3742	9									
*02	60424	X	46832	-0-	-13592	-0-	317	1	43607	3	Y	2644	2505	0			362
							2908	9									
03	66898	X	63442	-0-	-3456	-0-	480	1	59049	3	Y	3557	3614	0			305
							3913	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 24H RRCID -> 285316 COMPL. DATE 09/08/2020 TOTAL DEPTH 8399 PERF. 8728 - 14940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70308	X	68525	-0-	-1783	-0-	596	1	64365	3	Y	2922	2924	0			194
							350	4	3214	9							
11	67770	X	65145	-0-	-2625	-0-	503	1	61462	3	Y	2891	2899	0			186
							3180	9									
12	69626	X	65717	-0-	-3909	-0-	457	1	62275	3	Y	2714	2718	0			182
							2985	9									
01	68510	X	63966	-0-	-4544	-0-	360	1	60795	3	Y	2555	2568	0			169
							2811	9									
*02	61880	X	46168	-0-	-15712	-0-	333	1	43648	3	Y	1988	1885	0			272
							2187	9									
03	68510	X	65889	-0-	-2621	-0-	504	1	61936	3	Y	3135	3142	0			265
							3449	9									

LOMA BLANCA WELL #: 25H RRCID -> 285317 COMPL. DATE 09/05/2020 TOTAL DEPTH 8371 PERF. 8754 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65937	X	64455	-0-	-1482	-0-	566	1	60763	3	Y	2541	2529	0			168
							331	4	2795	9							
11	63810	X	61156	-0-	-2654	-0-	473	1	57865	3	Y	2562	2565	0			165
							2818	9									
12	65813	X	61349	-0-	-4464	-0-	434	1	58719	3	Y	1996	2025	0			136
							2196	9									
01	64449	X	60968	-0-	-3481	-0-	285	1	57844	3	Y	2581	2549	0			168
							2839	9									
*02	58212	X	41270	-0-	-16942	-0-	353	1	38764	3	Y	1957	1857	0			268
							2153	9									
03	64449	X	62386	-0-	-2063	-0-	481	1	59191	3	Y	2467	2522	0			213
							2714	9									

LOMA BLANCA WELL #: 15H RRCID -> 285319 COMPL. DATE 08/18/2020 TOTAL DEPTH 8347 PERF. 8596 - 15289

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57288	X	56889	-0-	-399	-0-	462	1	50252	3	Y	5367	5398	0			358
							271	4	5904	9							
11	55080	X	54113	-0-	-967	-0-	393	1	47921	3	Y	5272	5291	0			339
							5799	9									
12	57288	X	54036	-0-	-3252	-0-	360	1	49048	3	Y	4207	4260	0			286
							4628	9									
01	55583	X	53530	-0-	-2053	-0-	302	1	48015	3	Y	4739	4714	0			311
							5213	9									
*02	50204	X	9339	-0-	-40865	-0-	74	1	8156	3	Y	1008	1153	0			166
							1109	9									
03	55583	X	50493	-0-	-5090	-0-	342	1	45214	3	Y	4488	4292	0			362
							4937	9									

LOMA BLANCA WELL #: 21H RRCID -> 285320 COMPL. DATE 08/29/2020 TOTAL DEPTH 8318 PERF. 8662 - 14244

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59737	X	58984	-0-	-753	-0-	498	1	53652	3	Y	4130	4139	0			275
							291	4	4543	9							
11	57810	X	56515	-0-	-1295	-0-	422	1	51686	3	Y	4006	4023	0			258
							4407	9									
12	59675	X	57052	-0-	-2623	-0-	394	1	53141	3	Y	3197	3238	0			217
							3517	9									
01	58559	X	56578	-0-	-1981	-0-	323	1	52377	3	Y	3525	3511	0			231
							3878	9									
*02	52892	X	39101	-0-	-13791	-0-	289	1	36073	3	Y	2490	2378	0			343
							2739	9									
03	58559	X	55753	-0-	-2806	-0-	410	1	51042	3	Y	3910	3922	0			331
							4301	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

LOMA BLANCA WELL #: 16H RRCID -> 285417 COMPL. DATE 08/20/2020 TOTAL DEPTH 8345 PERF. 8614 - 15187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59303	X	58738	-0-	-565	-0-	484	1	52240	3	Y	5210	5231	0			347
							283	4	5731	9							
11	57390	X	56179	-0-	-1211	-0-	411	1	50167	3	Y	5092	5111	0			328
							5601	9									
12	59303	X	56225	-0-	-3078	-0-	372	1	51463	3	Y	3991	4047	0			272
							4390	9									
01	58094	X	54395	-0-	-3699	-0-	313	1	49003	3	Y	4617	4587	0			302
							5079	9									
*02	52472	X	9709	-0-	-42763	-0-	78	1	8561	3	Y	973	1114	0			161
							1070	9									
03	58094	X	47357	-0-	-10737	-0-	368	1	41914	3	Y	4614	4403	0			372
							5075	9									

LOMA BLANCA WELL #: 19H RRCID -> 285420 COMPL. DATE 08/27/2020 TOTAL DEPTH 8299 PERF. 8542 - 14525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65007	X	59119	-0-	-5888	-0-	483	1	53391	3	Y	4511	4509	0			299
							283	4	4962	9							
11	62430	X	58806	-0-	-3624	-0-	437	1	53298	3	Y	4610	4613	0			296
							5071	9									
12	64294	X	58010	-0-	-6284	-0-	398	1	53645	3	Y	3606	3657	0			245
							3967	9									
01	59122	X	59122	-0-	-0-	-0-	318	1	54358	3	Y	4042	4022	0			265
							4446	9									
*02	55850	X	55850	-0-	-0-	-0-	328	1	51754	3	Y	3425	3225	0			465
							3768	9									
*03	58941	X	58941	-0-	-0-	-0-	439	1	53542	3	Y	4509	4587	0			387
							4960	9									

LOMA BLANCA WELL #: 26H RRCID -> 289726 COMPL. DATE 02/11/2020 TOTAL DEPTH 8556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	1978	-0-	1978	1978	1978	111	1	1867	9	Y	1697	1565	0			132

LOMA BLANCA WELL #: 27H RRCID -> 289730 COMPL. DATE 02/21/2020 TOTAL DEPTH 8546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	319	-0-	319	319	20	1	299	9	Y	272	251	0			21	

LOMA BLANCA WELL #: 28H RRCID -> 289753 COMPL. DATE 04/23/2020 TOTAL DEPTH 8591 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
LOMA BLANCA WELL #: 29H RRCID -> 289826 COMPL. DATE 04/12/2020 TOTAL DEPTH 8582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES 07-DR WELL #: 1H RRCID -> 257684 COMPL. DATE 04/11/2010 TOTAL DEPTH 8324 PERF. 8614 - 13769

*05	3100	X	2739	-0-	-361	-0-	47	1	2362	3	Y	300	240	1			126
							330	9									
*06	3166	X	3166	-0-	-0-	-0-	46	1	2841	3	Y	254	319	1			61
							279	9									
*07	3235	X	3235	-0-	-0-	-0-	65	1	2902	3	Y	244	241	1			64
							268	9									
*08	3100	X	2807	-0-	-293	-0-	64	1	2456	3	Y	261	259	1			66
							287	9									
*09	3000	X	2074	-0-	-926	-0-	97	1	1695	3	Y	256	236	1			86
							282	9									
*10	3100	X	2868	-0-	-232	-0-	115	1	2454	3	Y	272	245	1			113
							299	9									
*11	3674	X	3674	-0-	-0-	-0-	180	1	3186	3	Y	280	278	1			115
							308	9									
*12	3437	X	3437	-0-	-0-	-0-	206	1	2919	3	Y	284	284	1			115
							312	9									
*01	2914	X	2492	-0-	-422	-0-	136	1	2029	3	Y	297	321	1			91
							327	9									
*02	2800	X	2652	-0-	-148	-0-	94	1	2290	3	Y	244	263	1			72
							268	9									
*03	3125	X	3125	-0-	-0-	-0-	123	1	2605	3	Y	361	326	1			107
							397	9									

COTULLA WELL #: 1H RRCID -> 257957 COMPL. DATE 03/23/2010 TOTAL DEPTH 8317 PERF. 8634 - 12956

*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 2H RRCID -> 260061 COMPL. DATE 08/24/2010 TOTAL DEPTH 8231 PERF. 8553 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4681	X	2950	-0-		-1731	-0-	57	1	2846	3	Y	43	46	1			23
								47	9									
*06	4530	X	2767	-0-		-1763	-0-	43	1	2694	3	Y	27	39	1			11
								30	9									
*07	4681	X	2890	-0-		-1791	-0-	63	1	2794	3	Y	30	29	1			12
								33	9									
*08	3689	X	2810	-0-		-879	-0-	71	1	2708	3	Y	28	29	1			11
								31	9									
*09	3150	X	2722	-0-		-428	-0-	145	1	2545	3	Y	29	27	1			13
								32	9									
*10	2945	X	2501	-0-		-444	-0-	110	1	2358	3	Y	30	27	1			16
								33	9									
*11	2790	X	2694	-0-		-96	-0-	143	1	2527	3	Y	22	25	1			13
								24	9									
*12	3141	X	3141	-0-		-0-	-0-	199	1	2812	3	Y	118	93	1			38
								130	9									
*01	3136	X	3136	-0-		-0-	-0-	191	1	2827	3	Y	107	111	1			34
								118	9									
*02	2548	X	2430	-0-		-118	-0-	94	1	2284	3	Y	47	61	1			20
								52	9									
03	2790	X	2788	-0-		-2	-0-	121	1	2559	3	Y	98	87	1			31
								108	9									

COTULLA WELL #: 2H RRCID -> 260127 COMPL. DATE 09/09/2010 TOTAL DEPTH 8259 PERF. 8484 - 13059

*05	6172	X	6172	-0-		-0-	-0-	117	1	5851	3	Y	185	161	1			71
								204	9									
*06	5370	X	5071	-0-		-299	-0-	78	1	4799	3	Y	176	208	1			39
								194	9									
*07	6448	X	5302	-0-		-1146	-0-	112	1	4993	3	Y	179	172	1			46
								197	9									
*08	6448	X	5336	-0-		-1112	-0-	127	1	5011	3	Y	180	179	1			47
								198	9									
*09	6240	X	5150	-0-		-1090	-0-	266	1	4683	3	Y	183	170	1			60
								201	9									
*10	6169	X	5153	-0-		-1016	-0-	225	1	4749	3	Y	163	152	1			71
								179	9									
*11	5160	X	4858	-0-		-302	-0-	251	1	4392	3	Y	195	190	1			76
								215	9									
*12	5332	X	5100	-0-		-232	-0-	325	1	4532	3	Y	221	211	1			86
								243	9									
*01	5332	X	5206	-0-		-126	-0-	315	1	4641	3	Y	227	245	1			68
								250	9									
*02	4816	X	4367	-0-		-449	-0-	165	1	4000	3	Y	184	200	1			52
								202	9									
*03	5404	X	5404	-0-		-0-	-0-	237	1	5014	3	Y	139	145	1			46
								153	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 3H RRCID -> 260179 COMPL. DATE 10/01/2010 TOTAL DEPTH 8248 PERF. 8600 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7440	X	6952	-0-		-488	-0-		129	1	6458	3	Y	332	265	1			140
									365	9									
*06	7200	X	6634	-0-		-566	-0-		101	1	6225	3	Y	280	352	1			68
									308	9									
*07	7440	X	6720	-0-		-720	-0-		144	1	6284	3	Y	265	263	1			70
									292	9									
*08	7223	X	6718	-0-		-505	-0-		165	1	6310	3	Y	221	231	1			60
									243	9									
*09	6840	X	6628	-0-		-212	-0-		342	1	6005	3	Y	255	231	1			84
									281	9									
*10	6975	X	6961	-0-		-14	-0-		295	1	6310	3	Y	324	280	1			128
									356	9									
*11	6736	X	6736	-0-		-0-	-0-		343	1	6048	3	Y	314	313	1			129
									345	9									
*12	6934	X	6934	-0-		-0-	-0-		435	1	6161	3	Y	307	312	1			124
									338	9									
*01	7037	X	6834	-0-		-203	-0-		410	1	6086	3	Y	307	337	1			94
									338	9									
*02	6356	X	5730	-0-		-626	-0-		216	1	5276	3	Y	216	245	1			65
									238	9									
03	7037	X	6332	-0-		-705	-0-		273	1	5791	3	Y	244	234	1			75
									268	9									

GATES 07-DR WELL #: 6H RRCID -> 260464 COMPL. DATE 02/21/2011 TOTAL DEPTH 8178 PERF. 8432 - 13809

*05	3658	X	3214	-0-		-444	-0-		61	1	3069	3	Y	76	67	1			33
									84	9									
*06	3540	X	2931	-0-		-609	-0-		46	1	2822	3	Y	57	76	1			14
									63	9									
*07	3503	X	2952	-0-		-551	-0-		63	1	2830	3	Y	54	54	1			14
									59	9									
*08	3503	X	3161	-0-		-342	-0-		78	1	3020	3	Y	57	56	1			15
									63	9									
*09	3390	X	3172	-0-		-218	-0-		168	1	2936	3	Y	62	56	1			21
									68	9									
*10	3224	X	2967	-0-		-257	-0-		129	1	2765	3	Y	66	59	1			28
									73	9									
*11	3060	X	2783	-0-		-277	-0-		145	1	2565	3	Y	66	66	1			28
									73	9									
*12	3286	X	3048	-0-		-238	-0-		190	1	2689	3	Y	154	131	1			51
									169	9									
*01	3286	X	2935	-0-		-351	-0-		175	1	2598	3	Y	147	155	1			43
									162	9									
*02	2968	X	2935	-0-		-33	-0-		110	1	2680	3	Y	132	138	1			37
									145	9									
*03	3260	X	3260	-0-		-0-	-0-		142	1	2999	3	Y	108	108	1			37
									119	9									

KILLAM GONZALEZ A WELL #: 18H RRCID -> 260475 COMPL. DATE 09/01/2012 TOTAL DEPTH 10677 PERF.10831 - 16040

10	2852	X	2140	-0-		-712	-0-		53	1	2048	3	Y	35	26	1			9
									39	9									
11	2760	X	2529	-0-		-231	-0-		2510	3	19	9	Y	17	14	1			12
12	2728	X	2515	-0-		-213	-0-		2454	3	61	9	Y	55	43	1			24
01	2420	N	2420	-0-		-0-	-0-		2379	3	41	9	Y	37	36	1			25
02	2352	N	2218	-0-		-134	-0-		2192	3	26	9	Y	24	28	1			21
*03	2566	N	2566	-0-		-0-	-0-		2554	3	12	9	Y	11	18	1			14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 7H RRCID -> 260511 COMPL. DATE 02/17/2011 TOTAL DEPTH 8146 PERF. 8445 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	2201	X	2108	-0-	-93	-0-	40	1	1988	3	Y	73	63	1		33
							80	9								
*06	2130	X	2029	-0-	-101	-0-	30	1	1899	3	Y	91	102	1		22
							100	9								
*07	2201	X	2134	-0-	-67	-0-	46	1	2020	3	Y	62	64	1		20
							68	9								
*08	2314	X	2314	-0-	-0-	-0-	58	1	2205	3	Y	46	50	1		16
							51	9								
*09	2157	X	2157	-0-	-0-	-0-	113	1	1988	3	Y	51	47	1		20
							56	9								
*10	2139	X	1983	-0-	-156	-0-	85	1	1830	3	Y	62	54	1		28
							68	9								
*11	2250	X	2034	-0-	-216	-0-	106	1	1865	3	Y	57	58	1		27
							63	9								
*12	2556	X	2556	-0-	-0-	-0-	158	1	2242	3	Y	142	120	1		49
							156	9								
*01	1984	N	1980	-0-	-4	-0-	117	1	1743	3	Y	109	121	1		37
							120	9								
*02	1907	N	1907	-0-	-0-	-0-	72	1	1760	3	Y	68	80	1		25
							75	9								
*03	2577	N	2577	-0-	-0-	-0-	110	1	2338	3	Y	117	105	1		37
							129	9								

GATES 07-DR WELL #: 5H RRCID -> 263543 COMPL. DATE 04/06/2011 TOTAL DEPTH 8179 PERF. 8394 - 13131

*05	3100	N	1669	-0-	-1431	15141	32	1	1592	3	Y	41	108	1		38
							45	9								
*06	3000	N	7672	-0-	4672	19813	116	1	7159	3	Y	361	327	1		72
							397	9								
*07	30514	X	10701	-0-	-19813	-0-	223	1	9834	3	Y	585	518	1		139
							644	9								
*08	11337	X	11337	-0-	-0-	-0-	273	1	10482	3	Y	529	528	1		140
							582	9								
*09	8784	X	8784	-0-	-0-	-0-	448	1	7855	3	Y	437	420	1		157
							481	9								
*10	8363	X	8363	-0-	-0-	-0-	353	1	7564	3	Y	405	381	1		181
							446	9								
*11	7484	X	7484	-0-	-0-	-0-	382	1	6739	3	Y	330	358	1		153
							363	9								
*12	7253	X	7253	-0-	-0-	-0-	455	1	6439	3	Y	326	339	1		140
							359	9								
*01	6854	X	6854	-0-	-0-	-0-	408	1	6054	3	Y	356	385	1		111
							392	9								
*02	6052	X	6052	-0-	-0-	-0-	222	1	5422	3	Y	371	378	1		104
							408	9								
*03	6256	X	6256	-0-	-0-	-0-	268	1	5669	3	Y	290	294	1		100
							319	9								

COTULLA WELL #: 3H RRCID -> 263545 COMPL. DATE 07/18/2011 TOTAL DEPTH 8422 PERF. 8620 - 12899

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 4H RRCID -> 264755 COMPL. DATE 04/15/2011 TOTAL DEPTH 8179 PERF. 8479 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3503	X	809	-0-	-2694	-0-	13	1	645	3	Y	137	114	1			61
							151	9									
*06	4735	X	4735	-0-	-0-	-0-	69	1	4270	3	Y	360	345	1			76
							396	9									
*07	7886	X	7886	-0-	-0-	-0-	162	1	7154	3	Y	518	466	1			128
							570	9									
*08	8982	X	8982	-0-	-0-	-0-	214	1	8219	3	Y	499	494	1			133
							549	9									
*09	5480	X	5480	-0-	-0-	-0-	271	1	4759	3	Y	409	391	1			151
							450	9									
*10	5010	X	5010	-0-	-0-	-0-	208	1	4464	3	Y	307	307	1			151
							338	9									
*11	4530	X	3638	-0-	-892	-0-	179	1	3170	3	Y	263	287	1			127
							289	9									
*12	4681	X	3392	-0-	-1289	-0-	204	1	2892	3	Y	269	279	1			117
							296	9									
*01	4681	X	3567	-0-	-1114	-0-	190	1	2812	3	Y	514	492	1			139
							565	9									
*02	4228	X	3085	-0-	-1143	-0-	103	1	2519	3	Y	421	438	1			122
							463	9									
03	4681	X	3081	-0-	-1600	-0-	123	1	2597	3	Y	328	334	1			116
							361	9									

LONG, A. G. HEIRS WELL #: 1H RRCID -> 265479 COMPL. DATE 05/07/2012 TOTAL DEPTH 9785 PERF.10108 - 15149

10	762	N	762	-0-	-0-	-0-	24	1	738	3	Y	-0-	2	1			-0-
11	630	N	626	-0-	-4	-0-	19	1	607	3	Y	-0-					-0-
12	713	N	549	-0-	-164	-0-	17	1	532	3	Y	-0-					-0-
01	744	N	629	-0-	-115	-0-	25	1	601	3	Y	3	2	1			1
							3	9									
02	588	N	555	-0-	-33	-0-	22	1	531	3	Y	2	2	1			1
							2	9									
*03	565	N	565	-0-	-0-	-0-	25	1	525	3	Y	14	11	1			4
							15	9									

GATES 07-DR WELL #: 17H RRCID -> 266084 COMPL. DATE 08/11/2011 TOTAL DEPTH 8392 PERF. 8528 - 12463

*05	1312	N	1312	-0-	-0-	-0-	18	1	918	3	Y	342	242	1			134
							376	9									
*06	833	N	833	-0-	-0-	-0-	13	1	735	3	Y	77	178	1			33
							85	9									
*07	992	N	881	-0-	-111	-0-	18	1	796	3	Y	61	71	1			23
							67	9									
*08	1333	N	927	-0-	-406	-0-	23	1	840	3	Y	58	61	1			20
							64	9									
*09	868	N	868	-0-	-0-	-0-	43	1	761	3	Y	58	54	1			24
							64	9									
*10	1116	N	1116	-0-	-0-	-0-	41	1	877	3	Y	180	139	1			65
							198	9									
*11	1573	N	1573	-0-	-0-	-0-	55	1	970	3	Y	498	403	1			160
							548	9									
*12	1053	N	1053	-0-	-0-	-0-	60	1	852	3	Y	128	198	1			90
							141	9									
*01	1147	N	1123	-0-	-24	-0-	59	1	876	3	Y	171	199	1			62
							188	9									
*02	1204	N	880	-0-	-324	-0-	27	1	660	3	Y	175	183	1			54
							193	9									
*03	1022	N	1022	-0-	-0-	-0-	37	1	791	3	Y	176	169	1			61
							194	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 18H RRCID -> 266087 COMPL. DATE 08/29/2011 TOTAL DEPTH 8393 PERF. 8629 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1112	N	1112	-0-	-0-	-0-	20	1	1016	3	Y	69	64	1			30
							76	9									
*06	947	N	947	-0-	-0-	-0-	14	1	879	3	Y	49	66	1			13
							54	9									
*07	806	N	721	-0-	-85	-0-	16	1	666	3	Y	35	37	1			11
							39	9									
*08	1054	N	706	-0-	-348	-0-	17	1	644	3	Y	41	41	1			11
							45	9									
*09	960	N	822	-0-	-138	-0-	40	1	706	3	Y	69	58	1			22
							76	9									
*10	782	N	782	-0-	-0-	-0-	32	1	683	3	Y	61	56	1			27
							67	9									
*11	914	N	914	-0-	-0-	-0-	45	1	800	3	Y	63	63	1			27
							69	9									
*12	909	N	909	-0-	-0-	-0-	54	1	769	3	Y	78	75	1			30
							86	9									
*01	887	N	887	-0-	-0-	-0-	51	1	764	3	Y	65	73	1			22
							72	9									
*02	872	N	872	-0-	-0-	-0-	29	1	720	3	Y	112	106	1			28
							123	9									
*03	910	N	910	-0-	-0-	-0-	38	1	795	3	Y	70	73	1			25
							77	9									

GATES 07-DR WELL #: 21H RRCID -> 266090 COMPL. DATE 08/22/2011 TOTAL DEPTH 8310 PERF. 8321 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2482	X	2482	-0-	-0-	-0-	45	1	2240	3	Y	179	142	1			76
							197	9									
*06	2460	X	1511	-0-	-949	-0-	22	1	1376	3	Y	103	148	1			31
							113	9									
*07	2542	X	1440	-0-	-1102	-0-	29	1	1305	3	Y	96	98	1			29
							106	9									
*08	2542	X	2363	-0-	-179	-0-	58	1	2242	3	Y	57	66	1			20
							63	9									
*09	2400	X	1944	-0-	-456	-0-	100	1	1755	3	Y	81	72	1			29
							89	9									
*10	2480	X	2129	-0-	-351	-0-	92	1	1963	3	Y	67	64	1			32
							74	9									
*11	2280	X	2014	-0-	-266	-0-	104	1	1834	3	Y	69	70	1			31
							76	9									
*12	2356	X	1965	-0-	-391	-0-	124	1	1762	3	Y	72	73	1			30
							79	9									
*01	2139	N	1170	-0-	-969	-0-	69	1	1027	3	Y	67	75	1			22
							74	9									
*02	1904	N	1332	-0-	-572	-0-	49	1	1204	3	Y	72	73	1			21
							79	9									
*03	2278	N	2278	-0-	-0-	-0-	100	1	2115	3	Y	57	58	1			20
							63	9									

DAWSON GU WELL #: 2H RRCID -> 266146 COMPL. DATE 08/09/2011 TOTAL DEPTH 9867 PERF.10690 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2188	-0-	-199	-0-	70	1	2118	3	N	-0-					-0-
11	2220	X	1893	-0-	-327	-0-	58	1	1835	3	N	-0-					-0-
12	2263	X	2092	-0-	-171	-0-	67	1	2023	3	N	2					2
							2	9									
01	2201	N	2063	-0-	-138	-0-	82	1	1970	3	N	10					12
							11	9									
*02	1861	N	1861	-0-	-0-	-0-	72	1	1760	3	N	26					38
							29	9									
*03	2033	N	2033	-0-	-0-	-0-	92	1	1938	3	N	3	18	1			23
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 22H RRCID -> 266148 COMPL. DATE 09/04/2011 TOTAL DEPTH 8408 PERF. 8517 - 13927

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE) (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4252	X	4252	-0-		-0-	-0-	81	1	4051	3	Y	109	103	1			44
								120	9									
*06	4224	X	4224	-0-		-0-	-0-	65	1	4054	3	Y	95	116	1			23
								105	9									
*07	4252	X	4252	-0-		-0-	-0-	92	1	4063	3	Y	88	88	1			23
								97	9									
*08	4247	X	4184	-0-		-63	-0-	104	1	3997	3	Y	75	78	1			20
								83	9									
*09	4230	X	3804	-0-		-426	-0-	200	1	3512	3	Y	84	76	1			28
								92	9									
*10	4371	X	3897	-0-		-474	-0-	169	1	3617	3	Y	101	88	1			41
								111	9									
*11	4230	X	3681	-0-		-549	-0-	191	1	3380	3	Y	100	99	1			42
								110	9									
*12	4247	X	3654	-0-		-593	-0-	234	1	3310	3	Y	100	101	1			41
								110	9									
*01	4185	X	3460	-0-		-725	-0-	212	1	3147	3	Y	92	103	1			30
								101	9									
*02	3556	X	3428	-0-		-128	-0-	132	1	3216	3	Y	73	80	1			23
								80	9									
*03	4018	X	4018	-0-		-0-	-0-	177	1	3752	3	Y	81	77	1			27
								89	9									

COTULLA WELL #: 11H RRCID -> 266290 COMPL. DATE 10/16/2011 TOTAL DEPTH 8289 PERF. 8462 - 14025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE) (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7626	X	5602	-0-		-2024	-0-	105	1	5254	3	Y	221	213	1			91
								243	9									
*06	7350	X	5500	-0-		-1850	-0-	84	1	5184	3	Y	211	255	1			47
								232	9									
*07	7471	X	5684	-0-		-1787	-0-	119	1	5315	3	Y	227	217	1			57
								250	9									
*08	7285	X	5563	-0-		-1722	-0-	131	1	5186	3	Y	224	223	1			58
								246	9									
*09	6870	X	5036	-0-		-1834	-0-	257	1	4529	3	Y	227	211	1			74
								250	9									
*10	5827	X	5827	-0-		-0-	-0-	250	1	5295	3	Y	256	226	1			104
								282	9									
*11	7245	X	7245	-0-		-0-	-0-	370	1	6456	3	Y	381	347	1			138
								419	9									
*12	7055	X	7055	-0-		-0-	-0-	446	1	6215	3	Y	358	351	1			145
								394	9									
*01	6966	X	6966	-0-		-0-	-0-	416	1	6126	3	Y	385	414	1			116
								424	9									
*02	6776	X	6053	-0-		-723	-0-	226	1	5493	3	Y	304	331	1			89
								334	9									
03	7502	X	6548	-0-		-954	-0-	280	1	5914	3	Y	322	309	1			102
								354	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 20H RRCID -> 266299 COMPL. DATE 10/07/2011 TOTAL DEPTH 8301 PERF. 8572 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2873	N	2873	-0-	-0-	-0-	56	1	2778	3	Y	35	29	1			13
							39	9									
*06	2640	N	2640	-0-	-0-	-0-	40	1	2506	3	Y	85	83	1			15
							94	9									
*07	1891	N	1838	-0-	-53	-0-	37	1	1679	3	Y	111	101	1			25
							122	9									
*08	1912	N	1912	-0-	-0-	-0-	44	1	1706	3	Y	147	139	1			33
							162	9									
*09	1830	N	1725	-0-	-105	-0-	83	1	1455	3	Y	170	151	1			52
							187	9									
*10	1860	N	1727	-0-	-133	-0-	68	1	1459	3	Y	182	162	1			72
							200	9									
*11	1830	N	1741	-0-	-89	-0-	92	1	1626	3	Y	21	62	1			31
							23	9									
*12	1798	N	1743	-0-	-55	-0-	114	1	1620	3	Y	8	26	1			13
							9	9									
*01	1919	N	1919	-0-	-0-	-0-	118	1	1762	3	Y	35	37	1			11
							39	9									
*02	1663	N	1663	-0-	-0-	-0-	63	1	1535	3	Y	59	55	1			15
							65	9									
*03	1930	N	1930	-0-	-0-	-0-	84	1	1778	3	Y	62	57	1			20
							68	9									

COTULLA WELL #: 10H RRCID -> 266777 COMPL. DATE 10/26/2011 TOTAL DEPTH 8147 PERF. 8460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5735	X	5625	-0-	-110	-0-	104	1	5232	3	Y	263	229	1			103
							289	9									
*06	5550	X	4983	-0-	-567	-0-	78	1	4778	3	Y	115	184	1			34
							127	9									
*07	5797	X	5303	-0-	-494	-0-	111	1	4938	3	Y	231	209	1			56
							254	9									
*08	5797	X	5557	-0-	-240	-0-	130	1	5131	3	Y	269	256	1			69
							296	9									
*09	5610	X	5558	-0-	-52	-0-	281	1	4955	3	Y	293	266	1			96
							322	9									
*10	5648	X	5648	-0-	-0-	-0-	242	1	5120	3	Y	260	241	1			115
							286	9									
*11	5370	X	5166	-0-	-204	-0-	273	1	4759	3	Y	122	163	1			74
							134	9									
*12	5735	X	5332	-0-	-403	-0-	350	1	4881	3	Y	92	114	1			52
							101	9									
*01	5735	X	5186	-0-	-549	-0-	322	1	4742	3	Y	111	125	1			38
							122	9									
*02	5180	X	4519	-0-	-661	-0-	172	1	4179	3	Y	153	150	1			41
							168	9									
03	5642	X	4875	-0-	-767	-0-	212	1	4484	3	Y	163	152	1			52
							179	9									

KILLAM GONZALEZ A WELL #: 20H RRCID -> 266786 COMPL. DATE 05/27/2012 TOTAL DEPTH 9898 PERF.10074 - 14362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5292	-0-	-319	-0-	166	1	5058	3	Y	62					62
							68	9									
11	5340	X	5017	-0-	-323	-0-	153	1	4854	3	Y	9	33	1			38
							10	9									
12	5487	X	5067	-0-	-420	-0-	160	1	4872	3	Y	32	44	1			26
							35	9									
01	5425	X	5024	-0-	-401	-0-	201	1	4823	3	Y	-0-	26	1			-0-
02	4788	X	4331	-0-	-457	-0-	170	1	4161	3	Y	-0-					-0-
03	5301	X	4807	-0-	-494	-0-	219	1	4588	3	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 6H RRCID -> 267257 COMPL. DATE 12/18/2011 TOTAL DEPTH 8442 PERF. 8768 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3441	X	3304	-0-		-137	-0-	61	1	3065	3	Y	162	138	1			59
								178	9									
*06	3300	X	2930	-0-		-370	-0-	44	1	2708	3	Y	162	188	1			33
								178	9									
*07	3410	X	3109	-0-		-301	-0-	65	1	2882	3	Y	147	143	1			37
								162	9									
*08	3410	X	3152	-0-		-258	-0-	74	1	2916	3	Y	147	147	1			37
								162	9									
*09	3210	X	3032	-0-		-178	-0-	154	1	2707	3	Y	155	143	1			49
								171	9									
*10	3317	X	3104	-0-		-213	-0-	133	1	2816	3	Y	141	130	1			60
								155	9									
*11	3060	X	2960	-0-		-100	-0-	151	1	2644	3	Y	150	149	1			61
								165	9									
*12	3162	X	3046	-0-		-116	-0-	192	1	2682	3	Y	156	153	1			64
								172	9									
*01	3162	X	2979	-0-		-183	-0-	178	1	2613	3	Y	171	183	1			52
								188	9									
*02	2828	X	2462	-0-		-366	-0-	92	1	2245	3	Y	114	130	1			36
								125	9									
03	3100	X	2754	-0-		-346	-0-	117	1	2481	3	Y	142	134	1			44
								156	9									

COTULLA WELL #: 8H RRCID -> 267434 COMPL. DATE 10/26/2013 TOTAL DEPTH 8311 PERF. 8476 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5084	X	4983	-0-		-101	-0-	93	1	4663	3	Y	206	184	1			82
								227	9									
*06	4920	X	4684	-0-		-236	-0-	72	1	4421	3	Y	174	215	1			41
								191	9									
*07	5797	X	4444	-0-		-1353	-0-	93	1	4167	3	Y	167	162	1			46
								184	9									
*08	5797	X	4913	-0-		-884	-0-	116	1	4590	3	Y	188	184	1			50
								207	9									
*09	5250	X	4630	-0-		-620	-0-	239	1	4209	3	Y	165	158	1			57
								182	9									
*10	4991	X	4814	-0-		-177	-0-	210	1	4437	3	Y	152	142	1			67
								167	9									
*11	4740	X	4485	-0-		-255	-0-	234	1	4090	3	Y	146	150	1			63
								161	9									
*12	4898	X	4643	-0-		-255	-0-	299	1	4167	3	Y	161	157	1			67
								177	9									
*01	4898	X	4735	-0-		-163	-0-	288	1	4241	3	Y	187	197	1			57
								206	9									
*02	4340	X	3959	-0-		-381	-0-	150	1	3637	3	Y	156	166	1			47
								172	9									
03	4805	X	4565	-0-		-240	-0-	197	1	4167	3	Y	183	171	1			59
								201	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 23H RRCID -> 267608 COMPL. DATE 01/02/2012 TOTAL DEPTH 8159 PERF. 8473 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3007	X	2832	-0-	-175	-0-	55	1	2711	3	Y	60	53	1			28
							66	9									
*06	2850	X	2674	-0-	-176	-0-	42	1	2575	3	Y	52	66	1			14
							57	9									
*07	2945	X	2686	-0-	-259	-0-	58	1	2573	3	Y	50	50	1			14
							55	9									
*08	2883	X	2301	-0-	-582	-0-	57	1	2186	3	Y	53	53	1			14
							58	9									
*09	2790	X	2674	-0-	-116	-0-	141	1	2479	3	Y	49	46	1			17
							54	9									
*10	2849	X	2849	-0-	-0-	-0-	123	1	2626	3	Y	91	75	1			33
							100	9									
*11	2672	X	2672	-0-	-0-	-0-	140	1	2465	3	Y	61	67	1			27
							67	9									
*12	2777	X	2777	-0-	-0-	-0-	174	1	2463	3	Y	127	111	1			43
							140	9									
*01	2883	N	2538	-0-	-345	-0-	151	1	2256	3	Y	119	127	1			35
							131	9									
*02	2492	N	2265	-0-	-227	-0-	86	1	2089	3	Y	82	92	1			25
							90	9									
*03	2642	N	2642	-0-	-0-	-0-	105	1	2216	3	Y	292	240	1			77
							321	9									

KILLAM GONZALEZ A WELL #: 22H RRCID -> 267665 COMPL. DATE 01/22/2012 TOTAL DEPTH 9951 PERF.10260 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4752	-0-	-22	-0-	150	1	4562	3	Y	36					36
							40	9									
11	4650	X	4491	-0-	-159	-0-	137	1	4348	3	Y	5	19	1			22
							6	9									
12	4805	X	4505	-0-	-300	-0-	143	1	4341	3	Y	19	26	1			15
							21	9									
01	4805	X	4508	-0-	-297	-0-	179	1	4292	3	Y	34	24	1			25
							37	9									
02	4312	X	3927	-0-	-385	-0-	152	1	3723	3	Y	47	27	1			45
							52	9									
03	4743	X	4357	-0-	-386	-0-	197	1	4130	3	Y	27	42	1			30
							30	9									

COTULLA WELL #: 9H RRCID -> 267774 COMPL. DATE 02/06/2012 TOTAL DEPTH 8193 PERF. 8549 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	451	N	451	-0-	-0-	-0-	7	1	334	3	Y	100	74	1			36
							110	9									
*06	330	N	270	-0-	-60	-0-	3	1	198	3	Y	63	82	1			17
							69	9									
*07	457	N	457	-0-	-0-	-0-	9	1	393	3	Y	50	51	1			16
							55	9									
*08	465	N	413	-0-	-52	-0-	9	1	349	3	Y	50	50	1			16
							55	9									
*09	441	N	441	-0-	-0-	-0-	21	1	369	3	Y	46	44	1			18
							51	9									
*10	465	N	269	-0-	-196	-0-	11	1	233	3	Y	23	26	1			15
							25	9									
*11	390	N	263	-0-	-127	-0-	13	1	226	3	Y	22	25	1			12
							24	9									
*12	465	N	247	-0-	-218	-0-	15	1	203	3	Y	26	25	1			13
							29	9									
*01	279	N	207	-0-	-72	-0-	12	1	174	3	Y	19	23	1			9
							21	9									
*02	252	N	160	-0-	-92	-0-	5	1	133	3	Y	20	22	1			7
							22	9									
*03	98	N	98	-0-	-0-	-0-	4	1	80	3	Y	13	15	1			5
							14	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 17H RRCID -> 268397 COMPL. DATE 01/29/2013 TOTAL DEPTH 8265 PERF. 8695 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1332	N	1332	-0-	-0-	-0-		25	1	1242	3	Y	59	53	1			25
								65	9									
*06	1451	N	1451	-0-	-0-	-0-		22	1	1361	3	Y	62	72	1			15
								68	9									
*07	1338	N	1338	-0-	-0-	-0-		28	1	1240	3	Y	64	62	1			17
								70	9									
*08	1333	N	1209	-0-	-124	-0-		28	1	1116	3	Y	59	59	1			17
								65	9									
*09	1440	N	1210	-0-	-230	-0-		58	1	1031	3	Y	110	94	1			33
								121	9									
*10	1333	N	1250	-0-	-83	-0-		54	1	1133	3	Y	57	60	1			30
								63	9									
*11	1274	N	1274	-0-	-0-	-0-		65	1	1141	3	Y	62	65	1			27
								68	9									
*12	1240	N	809	-0-	-431	-0-		50	1	693	3	Y	60	60	1			27
								66	9									
*01	1240	N	998	-0-	-242	-0-		58	1	859	3	Y	74	78	1			23
								81	9									
*02	1205	N	1205	-0-	-0-	-0-		45	1	1096	3	Y	58	63	1			18
								64	9									
*03	1349	N	1349	-0-	-0-	-0-		59	1	1238	3	Y	47	48	1			17
								52	9									

DAWSON 360 GU WELL #: 4H RRCID -> 268452 COMPL. DATE 09/05/2013 TOTAL DEPTH 9732 PERF. 9937 - 14297

10	10292	X	9737	-0-	-555	-0-		308	1	9367	3	Y	56	41	1			15
								62	9									
11	9630	X	9280	-0-	-350	-0-		279	1	8871	3	Y	118	97	1			36
								130	9									
12	9951	X	9599	-0-	-352	-0-		302	1	9178	3	Y	108	70	1			74
								119	9									
01	9951	X	8854	-0-	-1097	-0-		349	1	8385	3	Y	109	161	1			22
								120	9									
02	8876	X	6999	-0-	-1877	-0-		273	1	6683	3	Y	39	40	1			21
								43	9									
03	9734	X	8933	-0-	-801	-0-		405	1	8485	3	Y	39	48	1			12
								43	9									

COTULLA WELL #: 12H RRCID -> 268472 COMPL. DATE 01/08/2013 TOTAL DEPTH 8334 PERF. 8594 - 12329

*05	31	X	-0-	-0-	-31	-0-						Y	-0-					-0-
*06	30	X	5	-0-	-25	-0-		5	3			Y	-0-					-0-
*07	31	X	4	-0-	-27	-0-		4	3			Y	-0-					-0-
*08	31	X	1	-0-	-30	-0-		1	3			Y	-0-					-0-
*09	30	X	3	-0-	-27	-0-		3	3			Y	-0-					-0-
*10	5	X	4	-0-	-1	-0-		4	3			Y	-0-					-0-
*11	5	X	-0-	-0-	-5	-0-						Y	-0-					-0-
*12	4	X	-0-	-0-	-4	-0-						Y	-0-					-0-
*01	4	N	-0-	-0-	-4	-0-						Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
*03	4	N	4	-0-	-0-	-0-		4	3			Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 58H RRCID -> 268868 COMPL. DATE 10/20/2012 TOTAL DEPTH 8240 PERF. 8587 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2542	X	2124	-0-		-418	-0-	40	1	2001	3	Y	75	71	1			33
								83	9									
*06	2400	X	2067	-0-		-333	-0-	32	1	1957	3	Y	71	85	1			19
								78	9									
*07	2635	X	1838	-0-		-797	-0-	39	1	1736	3	Y	57	59	1			17
								63	9									
*08	2635	X	2145	-0-		-490	-0-	53	1	2028	3	Y	58	59	1			16
								64	9									
*09	2370	X	2141	-0-		-229	-0-	113	1	1983	3	Y	41	41	1			16
								45	9									
*10	2281	X	2281	-0-		-0-	-0-	98	1	2094	3	Y	81	67	1			30
								89	9									
*11	2070	X	2055	-0-		-15	-0-	106	1	1865	3	Y	76	75	1			31
								84	9									
*12	2302	X	2302	-0-		-0-	-0-	145	1	2058	3	Y	90	87	1			34
								99	9									
*01	2294	N	2160	-0-		-134	-0-	132	1	1962	3	Y	60	74	1			20
								66	9									
*02	1932	N	1710	-0-		-222	-0-	66	1	1612	3	Y	29	39	1			10
								32	9									
*03	1455	N	1455	-0-		-0-	-0-	63	1	1324	3	Y	62	55	1			17
								68	9									

GATES 07-DR WELL #: 59H RRCID -> 268879 COMPL. DATE 10/21/2012 TOTAL DEPTH 8235 PERF. 8630 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2415	N	2384	-0-		-31	-0-	45	1	2250	3	Y	81	68	1			34
								89	9									
*06	2001	N	2001	-0-		-0-	-0-	30	1	1851	3	Y	109	119	1			24
								120	9									
*07	3069	X	2298	-0-		-771	-0-	49	1	2159	3	Y	82	84	1			22
								90	9									
*08	3069	X	2321	-0-		-748	-0-	58	1	2201	3	Y	56	62	1			16
								62	9									
*09	2970	X	2235	-0-		-735	-0-	117	1	2046	3	Y	65	60	1			21
								72	9									
*10	2387	X	2314	-0-		-73	-0-	100	1	2135	3	Y	72	64	1			29
								79	9									
*11	2250	X	2186	-0-		-64	-0-	113	1	1996	3	Y	70	70	1			29
								77	9									
*12	2325	X	2221	-0-		-104	-0-	141	1	1996	3	Y	76	76	1			29
								84	9									
*01	2325	N	2050	-0-		-275	-0-	124	1	1842	3	Y	76	83	1			22
								84	9									
*02	2044	N	948	-0-		-1096	-0-	36	1	889	3	Y	21	35	1			8
								23	9									
*03	1788	N	1788	-0-		-0-	-0-	78	1	1656	3	Y	49	45	1			12
								54	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 28H RRCID -> 268956 COMPL. DATE 12/31/2012 TOTAL DEPTH 8053 PERF. 8244 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3689	X	2595	-0-	-1094	-0-	47	1	2373	3	Y	159	130	1			62
							175	9									
*06	3570	X	2998	-0-	-572	-0-	46	1	2811	3	Y	128	160	1			30
							141	9									
*07	4218	X	4218	-0-	-0-	-0-	90	1	3992	3	Y	124	122	1			32
							136	9									
*08	3964	X	3964	-0-	-0-	-0-	97	1	3757	3	Y	100	106	1			26
							110	9									
*09	3720	X	3720	-0-	-0-	-0-	193	1	3393	3	Y	122	110	1			38
							134	9									
*10	4216	X	3679	-0-	-537	-0-	156	1	3351	3	Y	156	135	1			59
							172	9									
*11	4080	X	2853	-0-	-1227	-0-	145	1	2561	3	Y	134	138	1			55
							147	9									
*12	4216	X	3474	-0-	-742	-0-	218	1	3091	3	Y	150	148	1			57
							165	9									
*01	4208	X	4208	-0-	-0-	-0-	254	1	3772	3	Y	165	175	1			47
							182	9									
*02	4580	X	4580	-0-	-0-	-0-	174	1	4239	3	Y	152	159	1			40
							167	9									
*03	5682	X	5682	-0-	-0-	-0-	247	1	5242	3	Y	175	164	1			51
							193	9									

GATES 11-DR WELL #: 35H RRCID -> 268980 COMPL. DATE 01/01/2013 TOTAL DEPTH 8063 PERF. 8460 - 13041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1426	N	1007	-0-	-419	-0-	18	1	898	3	Y	83	68	1			38
							91	9									
*06	1077	N	1077	-0-	-0-	-0-	17	1	1001	3	Y	54	72	1			20
							59	9									
*07	883	N	883	-0-	-0-	-0-	18	1	806	3	Y	54	54	1			20
							59	9									
*08	1023	N	372	-0-	-651	-0-	8	1	289	3	Y	68	65	1			23
							75	9									
*09	1080	N	134	-0-	-946	-0-	3	1	57	3	Y	67	61	1			29
							74	9									
*10	899	N	639	-0-	-260	-0-	24	1	509	3	Y	96	81	1			44
							106	9									
*11	434	N	434	-0-	-0-	-0-	19	1	331	3	Y	76	80	1			40
							84	9									
*12	712	N	712	-0-	-0-	-0-	40	1	572	3	Y	91	89	1			42
							100	9									
*01	726	N	726	-0-	-0-	-0-	35	1	524	3	Y	152	147	1			47
							167	9									
*02	1478	N	1478	-0-	-0-	-0-	56	1	1368	3	Y	49	70	1			26
							54	9									
*03	1006	N	1006	-0-	-0-	-0-	43	1	909	3	Y	49	52	1			23
							54	9									

PALAFOX 1029 WELL #: 58H RRCID -> 269117 COMPL. DATE 10/11/2013 TOTAL DEPTH 9076 PERF. 9586 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6262	-0-	-1147	-0-	199	1	6062	3	Y	1					6
							1	9									
11	7170	X	5978	-0-	-1192	-0-	182	1	5795	3	Y	1					7
							1	9									
12	7409	X	2438	-0-	-4971	-0-	78	1	2360	3	Y	-0-					7
01	6603	X	3492	-0-	-3111	-0-	140	1	3352	3	Y	-0-					7
02	5796	X	3868	-0-	-1928	-0-	152	1	3716	3	Y	-0-					7
03	6262	X	5732	-0-	-530	-0-	261	1	5468	3	Y	3	10	1			-0-
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS WELL #: 7H RRCID -> 269268 COMPL. DATE 12/13/2012 TOTAL DEPTH 9731 PERF.10139 - 14992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2092	-0-	-109	-0-	66	1	2026	3	Y	-0-					-0-
11	2130	X	1682	-0-	-448	-0-	51	1	1631	3	Y	-0-					-0-
12	2170	X	1814	-0-	-356	-0-	58	1	1756	3	Y	-0-					-0-
01	2077	N	1812	-0-	-265	-0-	72	1	1740	3	Y	-0-					-0-
02	1568	N	1515	-0-	-53	-0-	59	1	1456	3	Y	-0-					-0-
*03	1863	N	1863	-0-	-0-	-0-	85	1	1778	3	Y	-0-					-0-

GATES 07-DR WELL #: 40H RRCID -> 269454 COMPL. DATE 02/24/2013 TOTAL DEPTH 8181 PERF. 8816 - 13821

*05	7719	X	7451	-0-	-268	-0-	141	1	6966	3	Y	313	254	1			134
							344	9									
*06	7470	X	7105	-0-	-365	-0-	108	1	6704	3	Y	266	335	1			65
							293	9									
*07	7595	X	7343	-0-	-252	-0-	157	1	6910	3	Y	251	249	1			67
							276	9									
*08	7711	X	7711	-0-	-0-	-0-	190	1	7287	3	Y	213	221	1			59
							234	9									
*09	7514	X	7514	-0-	-0-	-0-	390	1	6837	3	Y	261	234	1			86
							287	9									
*10	7471	X	7186	-0-	-285	-0-	305	1	6538	3	Y	312	272	1			126
							343	9									
*11	7470	X	6911	-0-	-559	-0-	353	1	6228	3	Y	300	301	1			125
							330	9									
*12	7812	X	6865	-0-	-947	-0-	425	1	6022	3	Y	380	361	1			144
							418	9									
*01	7812	X	6954	-0-	-858	-0-	412	1	6128	3	Y	376	405	1			115
							414	9									
*02	7056	X	6687	-0-	-369	-0-	248	1	6065	3	Y	340	357	1			98
							374	9									
03	7254	X	6386	-0-	-868	-0-	275	1	5824	3	Y	261	268	1			91
							287	9									

KILLAM GONZALEZ A WELL #: 23H RRCID -> 269670 COMPL. DATE 04/21/2012 TOTAL DEPTH 10400 PERF.10946 - 15529

10	2604	X	2594	-0-	-10	-0-	65	1	2481	3	Y	44	32	1			12
							48	9									
11	2553	X	2553	-0-	-0-	-0-	2534	3	19	9	Y	17	16	1			13
12	2675	X	2675	-0-	-0-	-0-	2590	3	85	9	Y	77	57	1			33
01	2604	X	2485	-0-	-119	-0-	2441	3	44	9	Y	40	43	1			30
02	2380	X	2156	-0-	-224	-0-	2093	3	63	9	Y	57	50	1			37
03	2635	X	2521	-0-	-114	-0-	2500	3	21	9	Y	19	31	1			25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 25H RRCID -> 269837 COMPL. DATE 05/02/2012 TOTAL DEPTH 8234 PERF. 8583 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8091	X	7971	-0-	-120	-0-	149	1	7395	3	Y	388	298	1			161
							427	9									
*06	7710	X	7506	-0-	-204	-0-	114	1	7049	3	Y	312	396	1			77
							343	9									
*07	7998	X	7676	-0-	-322	-0-	163	1	7194	3	Y	290	288	1			79
							319	9									
*08	7998	X	7550	-0-	-448	-0-	185	1	7109	3	Y	233	246	1			66
							256	9									
*09	7740	X	7288	-0-	-452	-0-	378	1	6626	3	Y	258	236	1			88
							284	9									
*10	7998	X	7219	-0-	-779	-0-	307	1	6583	3	Y	299	263	1			124
							329	9									
*11	7530	X	7327	-0-	-203	-0-	373	1	6595	3	Y	326	317	1			133
							359	9									
*12	7688	X	6969	-0-	-719	-0-	439	1	6212	3	Y	289	299	1			123
							318	9									
*01	7564	X	7044	-0-	-520	-0-	422	1	6270	3	Y	320	344	1			99
							352	9									
*02	6888	X	6352	-0-	-536	-0-	238	1	5811	3	Y	275	292	1			82
							303	9									
03	7626	X	7057	-0-	-569	-0-	302	1	6401	3	Y	322	302	1			102
							354	9									

LONG, A. G. HEIRS WELL #: 5H RRCID -> 269907 COMPL. DATE 12/13/2012 TOTAL DEPTH 9750 PERF.10278 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1885	-0-	-440	-0-	60	1	1825	3	Y	-0-					-0-
11	2250	X	1786	-0-	-464	-0-	54	1	1732	3	Y	-0-					-0-
12	2325	X	1728	-0-	-597	-0-	54	1	1653	3	Y	19	11	1			8
							21	9									
01	1891	N	1684	-0-	-207	-0-	66	1	1596	3	Y	20	17	1			11
							22	9									
02	1680	N	1579	-0-	-101	-0-	62	1	1517	3	Y	-0-	11	1			-0-
*03	1870	N	1870	-0-	-0-	-0-	85	1	1785	3	Y	-0-					-0-

GATES 11-DR WELL #: 78H RRCID -> 269908 COMPL. DATE 12/30/2012 TOTAL DEPTH 8068 PERF. 8629 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3850	X	3850	-0-	-0-	-0-	72	1	3624	3	Y	140	115	1			60
							154	9									
*06	3951	X	3951	-0-	-0-	-0-	62	1	3769	3	Y	109	136	1			33
							120	9									
*07	4479	X	4479	-0-	-0-	-0-	97	1	4269	3	Y	103	102	1			34
							113	9									
*08	4434	X	4434	-0-	-0-	-0-	110	1	4225	3	Y	90	93	1			31
							99	9									
*09	4040	X	4040	-0-	-0-	-0-	212	1	3723	3	Y	95	87	1			39
							105	9									
*10	3534	X	3462	-0-	-72	-0-	149	1	3194	3	Y	108	95	1			52
							119	9									
*11	3420	X	3196	-0-	-224	-0-	165	1	2918	3	Y	103	104	1			51
							113	9									
*12	3534	X	3299	-0-	-235	-0-	210	1	2971	3	Y	107	108	1			50
							118	9									
*01	3534	X	1566	-0-	-1968	-0-	93	1	1377	3	Y	87	102	1			35
							96	9									
*02	3192	X	1900	-0-	-1292	-0-	72	1	1755	3	Y	66	75	1			26
							73	9									
03	3472	X	2311	-0-	-1161	-0-	101	1	2131	3	Y	72	70	1			28
							79	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 79H RRCID -> 269911 COMPL. DATE 12/31/2012 TOTAL DEPTH 8059 PERF. 8516 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1984	X	1818	-0-	-166	-0-	35	1	1709	3	Y	67	55	1			29
							74	9									
*06	1890	X	1747	-0-	-143	-0-	26	1	1664	3	Y	52	66	1			15
							57	9									
*07	1891	X	1684	-0-	-207	-0-	36	1	1594	3	Y	49	49	1			15
							54	9									
*08	1962	X	1962	-0-	-0-	-0-	41	1	1560	3	Y	328	273	1			70
							361	9									
*09	1770	X	1386	-0-	-384	-0-	71	1	1251	3	Y	58	89	1			39
							64	9									
*10	1829	X	1692	-0-	-137	-0-	65	1	1396	3	Y	210	169	1			80
							231	9									
*11	1920	X	1505	-0-	-415	-0-	70	1	1240	3	Y	177	179	1			78
							195	9									
*12	1984	X	1609	-0-	-375	-0-	97	1	1374	3	Y	125	142	1			61
							138	9									
*01	1736	N	1281	-0-	-455	-0-	75	1	1119	3	Y	79	106	1			34
							87	9									
*02	1428	N	985	-0-	-443	-0-	36	1	885	3	Y	58	70	1			22
							64	9									
*03	864	N	864	-0-	-0-	-0-	29	1	606	3	Y	208	172	1			58
							229	9									

LONG, A. G. HEIRS WELL #: 6H RRCID -> 269913 COMPL. DATE 12/12/2012 TOTAL DEPTH 9711 PERF.10260 - 15001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1832	-0-	-431	-0-	58	1	1774	3	Y	-0-	8	1			-0-
11	2190	X	1846	-0-	-344	-0-	56	1	1790	3	Y	-0-					-0-
12	2263	X	1638	-0-	-625	-0-	52	1	1586	3	Y	-0-					-0-
01	1829	N	1209	-0-	-620	-0-	48	1	1161	3	Y	-0-					-0-
*02	1765	N	1765	-0-	-0-	-0-	69	1	1696	3	Y	-0-					-0-
*03	1601	N	1601	-0-	-0-	-0-	73	1	1528	3	Y	-0-					-0-

GATES 11-DR WELL #: 80H RRCID -> 269914 COMPL. DATE 12/30/2012 TOTAL DEPTH 8101 PERF. 8552 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3379	X	3159	-0-	-220	-0-	59	1	2944	3	Y	142	120	1			55
							156	9									
*06	3270	X	3045	-0-	-225	-0-	46	1	2868	3	Y	119	147	1			27
							131	9									
*07	3224	X	3099	-0-	-125	-0-	66	1	2927	3	Y	96	97	1			26
							106	9									
*08	3224	X	3068	-0-	-156	-0-	76	1	2908	3	Y	76	81	1			21
							84	9									
*09	3060	X	2736	-0-	-324	-0-	142	1	2493	3	Y	92	83	1			30
							101	9									
*10	3261	X	3261	-0-	-0-	-0-	140	1	3002	3	Y	108	95	1			43
							119	9									
*11	3060	X	2395	-0-	-665	-0-	122	1	2155	3	Y	107	106	1			44
							118	9									
*12	3100	X	2770	-0-	-330	-0-	175	1	2475	3	Y	109	109	1			44
							120	9									
*01	3286	X	2012	-0-	-1274	-0-	119	1	1777	3	Y	105	116	1			33
							116	9									
*02	2968	X	2215	-0-	-753	-0-	83	1	2030	3	Y	93	98	1			28
							102	9									
03	3286	X	2594	-0-	-692	-0-	112	1	2365	3	Y	106	100	1			34
							117	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 36H RRCID -> 269915 COMPL. DATE 01/06/2013 TOTAL DEPTH 8046 PERF. 8587 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2883	X	2149	-0-	-734	-0-	42	1	2041	3	Y	60	84	1			28
							66	9									
*06	2790	X	2626	-0-	-164	-0-	40	1	2495	3	Y	83	88	1			23
							91	9									
*07	2883	X	2502	-0-	-381	-0-	54	1	2396	3	Y	47	51	1			19
							52	9									
*08	2728	X	2447	-0-	-281	-0-	60	1	2278	3	Y	99	90	1			28
							109	9									
*09	2640	X	2140	-0-	-500	-0-	111	1	1946	3	Y	75	71	1			32
							83	9									
*10	2728	X	2293	-0-	-435	-0-	97	1	2089	3	Y	97	85	1			44
							107	9									
*11	2640	X	2285	-0-	-355	-0-	117	1	2070	3	Y	89	90	1			43
							98	9									
*12	2511	X	2442	-0-	-69	-0-	155	1	2199	3	Y	80	84	1			39
							88	9									
*01	2433	N	2433	-0-	-0-	-0-	146	1	2170	3	Y	106	109	1			36
							117	9									
*02	2156	N	2072	-0-	-84	-0-	78	1	1904	3	Y	82	88	1			30
							90	9									
*03	2346	N	2346	-0-	-0-	-0-	102	1	2165	3	Y	72	72	1			30
							79	9									

GATES 07-DR WELL #: 37H RRCID -> 269919 COMPL. DATE 06/09/2013 TOTAL DEPTH 8213 PERF.11868 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3627	X	3508	-0-	-119	-0-	66	1	3296	3	Y	133	108	1			59
							146	9									
*06	3510	X	3320	-0-	-190	-0-	52	1	3145	3	Y	112	141	1			30
							123	9									
*07	3627	X	3343	-0-	-284	-0-	71	1	3159	3	Y	103	102	1			31
							113	9									
*08	3534	X	3139	-0-	-395	-0-	76	1	2968	3	Y	86	89	1			28
							95	9									
*09	3390	X	2985	-0-	-405	-0-	155	1	2718	3	Y	102	91	1			39
							112	9									
*10	3503	X	2952	-0-	-551	-0-	126	1	2699	3	Y	115	101	1			53
							127	9									
*11	3330	X	2813	-0-	-517	-0-	143	1	2531	3	Y	126	123	1			56
							139	9									
*12	3348	X	2909	-0-	-439	-0-	182	1	2580	3	Y	134	132	1			58
							147	9									
*01	3131	X	2363	-0-	-768	-0-	139	1	2069	3	Y	141	151	1			48
							155	9									
*02	2800	X	2273	-0-	-527	-0-	83	1	2035	3	Y	141	145	1			44
							155	9									
03	2976	X	2781	-0-	-195	-0-	114	1	2412	3	Y	232	204	1			72
							255	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 38H RRCID -> 269921 COMPL. DATE 02/22/2013 TOTAL DEPTH 8212 PERF. 8625 - 14051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11129	X	10525	-0-	-604	-0-	198	1	9874	3	Y	412	334	1			174
							453	9									
*06	10920	X	10112	-0-	-808	-0-	155	1	9572	3	Y	350	440	1			84
							385	9									
*07	11284	X	10294	-0-	-990	-0-	220	1	9710	3	Y	331	327	1			88
							364	9									
*08	11284	X	10072	-0-	-1212	-0-	248	1	9525	3	Y	272	285	1			75
							299	9									
*09	10650	X	9738	-0-	-912	-0-	506	1	8878	3	Y	322	291	1			106
							354	9									
*10	10540	X	10034	-0-	-506	-0-	429	1	9180	3	Y	386	337	1			155
							425	9									
*11	10140	X	9506	-0-	-634	-0-	486	1	8587	3	Y	394	389	1			160
							433	9									
*12	10323	X	8338	-0-	-1985	-0-	528	1	7478	3	Y	302	328	1			134
							332	9									
*01	10106	X	8404	-0-	-1702	-0-	509	1	7547	3	Y	316	351	1			99
							348	9									
*02	9128	X	7663	-0-	-1465	-0-	289	1	7047	3	Y	297	312	1			84
							327	9									
03	10106	X	7943	-0-	-2163	-0-	344	1	7289	3	Y	282	275	1			91
							310	9									

DAWSON 360 G.U. WELL #: 5H RRCID -> 269924 COMPL. DATE 04/01/2013 TOTAL DEPTH 9763 PERF.10049 - 14130

10	7750	X	7707	-0-	-43	-0-	244	1	7431	3	Y	29	21	1			8
							32	9									
11	7500	X	7382	-0-	-118	-0-	225	1	7157	3	Y	-0-	8	1			-0-
12	7800	X	7800	-0-	-0-	-0-	245	1	7449	3	Y	96	46	1			50
							106	9									
01	7719	X	7526	-0-	-193	-0-	298	1	7151	3	Y	70	105	1			15
							77	9									
02	6972	X	6885	-0-	-87	-0-	267	1	6543	3	Y	68	54	1			29
							75	9									
*03	9257	X	9257	-0-	-0-	-0-	417	1	8744	3	Y	87	92	1			24
							96	9									

DAWSON 360 G.U. WELL #: 6H RRCID -> 269925 COMPL. DATE 04/02/2013 TOTAL DEPTH 9768 PERF.10177 - 14318

10	8184	X	7671	-0-	-513	-0-	242	1	7372	3	Y	52	51	1			19
							57	9									
11	7770	X	7205	-0-	-565	-0-	220	1	6985	3	Y	-0-	19	1			-0-
12	7967	X	7291	-0-	-676	-0-	232	1	7053	3	Y	5	2	1			3
							6	9									
01	7936	X	3554	-0-	-4382	-0-	142	1	3412	3	Y	-0-	3	1			-0-
02	7168	X	115	-0-	-7053	-0-	5	1	110	3	Y	-0-					-0-
03	7657	X	-0-	-0-	-7657	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 72H RRCID -> 269986 COMPL. DATE 03/10/2013 TOTAL DEPTH 8326 PERF. 8792 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	137	X	137	-0-	-0-	-0-	3	1	125	3	Y	8	12	1			4
							9	9									
*06	60	X	-0-	-0-	-60	-0-					Y	-0-	4	1			-0-
*07	172	X	172	-0-	-0-	-0-	4	1	165	3	Y	3	3	1			-0-
							3	9									
*08	154	X	154	-0-	-0-	-0-	4	1	133	3	Y	15	12	1			3
							17	9									
*09	120	X	-0-	-0-	-120	-0-					Y	-0-	3	1			-0-
*10	186	X	63	-0-	-123	-0-	2	1	43	3	Y	16	11	1			5
							18	9									
*11	180	X	75	-0-	-105	-0-	4	1	63	3	Y	7	8	1			4
							8	9									
*12	186	X	109	-0-	-77	-0-	7	1	93	3	Y	8	8	1			4
							9	9									
*01	114	N	114	-0-	-0-	-0-	7	1	97	3	Y	9	9	1			4
							10	9									
*02	90	N	90	-0-	-0-	-0-	3	1	85	3	Y	2	5	1			1
							2	9									
*03	114	N	114	-0-	-0-	-0-	5	1	100	3	Y	8	7	1			2
							9	9									

GATES 07-DR WELL #: 74H RRCID -> 269987 COMPL. DATE 03/10/2013 TOTAL DEPTH 8331 PERF. 8838 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10	N	-0-	-0-	-10	-0-					Y	-0-	2	1			-0-
*06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
*07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-					-0-
*09	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	4	1	81	3	Y	71	50	1			21
							78	9									
*11	204	N	204	-0-	-0-	-0-	4	1	79	3	Y	110	93	1			38
							121	9									
*12	95	N	95	-0-	-0-	-0-	3	1	37	3	Y	50	61	1			27
							55	9									
*01	186	N	26	-0-	-160	-0-	2	1	24	3	Y	-0-	27	1			-0-
*02	196	N	74	-0-	-122	-0-	1	1	14	3	Y	54	43	1			11
							59	9									
*03	96	N	96	-0-	-0-	-0-	1	1	20	3	Y	68	59	1			20
							75	9									

GATES 07-DR WELL #: 77H RRCID -> 270271 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8682 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2732	X	2732	-0-	-0-	-0-	52	1	2571	3	Y	99	87	1			44
							109	9									
*06	3056	X	3056	-0-	-0-	-0-	46	1	2877	3	Y	121	137	1			28
							133	9									
*07	3867	X	3867	-0-	-0-	-0-	83	1	3674	3	Y	100	100	1			28
							110	9									
*08	3471	X	3471	-0-	-0-	-0-	85	1	3289	3	Y	88	91	1			25
							97	9									
*09	3060	X	2620	-0-	-440	-0-	136	1	2379	3	Y	95	87	1			33
							105	9									
*10	3875	X	2539	-0-	-1336	-0-	107	1	2299	3	Y	121	105	1			49
							133	9									
*11	3750	X	2080	-0-	-1670	-0-	104	1	1838	3	Y	125	123	1			51
							138	9									
*12	3875	X	2332	-0-	-1543	-0-	143	1	2028	3	Y	146	141	1			56
							161	9									
*01	3472	X	2512	-0-	-960	-0-	148	1	2204	3	Y	145	157	1			44
							160	9									
*02	2959	X	2959	-0-	-0-	-0-	111	1	2719	3	Y	117	127	1			34
							129	9									
*03	3403	X	3403	-0-	-0-	-0-	146	1	3099	3	Y	144	135	1			43
							158	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 76H RRCID -> 270560 COMPL. DATE 03/12/2013 TOTAL DEPTH 8344 PERF. 8637 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3110	X	3110	-0-		-0-	-0-		58	1	2918	3	Y	122	96	1			49
									134	9									
*06	2640	X	2444	-0-		-196	-0-		38	1	2315	3	Y	83	112	1			20
									91	9									
*07	2821	X	2419	-0-		-402	-0-		53	1	2301	3	Y	59	63	1			16
									65	9									
*08	3131	X	2262	-0-		-869	-0-		56	1	2140	3	Y	60	62	1			14
									66	9									
*09	3030	X	2505	-0-		-525	-0-		131	1	2290	3	Y	76	68	1			22
									84	9									
*10	3131	X	2780	-0-		-351	-0-		120	1	2561	3	Y	90	78	1			34
									99	9									
*11	2842	X	2842	-0-		-0-	-0-		147	1	2605	3	Y	82	83	1			33
									90	9									
*12	2904	X	2904	-0-		-0-	-0-		184	1	2602	3	Y	107	100	1			40
									118	9									
*01	2790	X	2783	-0-		-7	-0-		170	1	2515	3	Y	89	100	1			29
									98	9									
*02	2660	X	2036	-0-		-624	-0-		77	1	1879	3	Y	73	80	1			22
									80	9									
03	2945	X	2113	-0-		-832	-0-		85	1	1801	3	Y	206	173	1			55
									227	9									

GATES 07-DR WELL #: 30H RRCID -> 270573 COMPL. DATE 09/23/2013 TOTAL DEPTH 8216 PERF. 8525 - 12987

*05	7223	X	6471	-0-		-752	-0-		120	1	5989	3	Y	329	267	1			142
									362	9									
*06	6990	X	5902	-0-		-1088	-0-		90	1	5524	3	Y	262	337	1			67
									288	9									
*07	7099	X	6012	-0-		-1087	-0-		127	1	5598	3	Y	261	257	1			71
									287	9									
*08	6913	X	6081	-0-		-832	-0-		148	1	5702	3	Y	210	220	1			61
									231	9									
*09	6570	X	5825	-0-		-745	-0-		300	1	5266	3	Y	235	215	1			81
									259	9									
*10	6479	X	6076	-0-		-403	-0-		257	1	5509	3	Y	282	247	1			116
									310	9									
*11	5910	X	5683	-0-		-227	-0-		288	1	5081	3	Y	285	282	1			119
									314	9									
*12	6107	X	5952	-0-		-155	-0-		372	1	5271	3	Y	281	284	1			116
									309	9									
*01	6138	X	5363	-0-		-775	-0-		322	1	4781	3	Y	236	272	1			80
									260	9									
*02	5544	X	4908	-0-		-636	-0-		184	1	4487	3	Y	215	230	1			65
									237	9									
*03	6659	X	6659	-0-		-0-	-0-		285	1	6045	3	Y	299	273	1			87
									329	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 75H RRCID -> 270576 COMPL. DATE 03/12/2013 TOTAL DEPTH 8350 PERF. 8529 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3763	X	3763	-0-		-0-	-0-	70	1	3542	3	Y	137	111	1			58
								151	9									
*06	3570	X	3244	-0-		-326	-0-	50	1	3072	3	Y	111	141	1			28
								122	9									
*07	3875	X	3544	-0-		-331	-0-	76	1	3348	3	Y	109	108	1			29
								120	9									
*08	3875	X	3187	-0-		-688	-0-	78	1	3017	3	Y	84	89	1			24
								92	9									
*09	3750	X	2880	-0-		-870	-0-	150	1	2628	3	Y	93	85	1			32
								102	9									
*10	3782	X	2867	-0-		-915	-0-	122	1	2621	3	Y	113	99	1			46
								124	9									
*11	3450	X	2676	-0-		-774	-0-	136	1	2409	3	Y	119	117	1			48
								131	9									
*12	3565	X	2526	-0-		-1039	-0-	158	1	2234	3	Y	122	121	1			49
								134	9									
*01	3236	X	3236	-0-		-0-	-0-	195	1	2888	3	Y	139	146	1			42
								153	9									
*02	2835	X	2835	-0-		-0-	-0-	107	1	2600	3	Y	116	123	1			35
								128	9									
*03	3965	X	3965	-0-		-0-	-0-	172	1	3633	3	Y	145	134	1			46
								160	9									

GATES 07-DR WELL #: 31H RRCID -> 270587 COMPL. DATE 02/23/2013 TOTAL DEPTH 8217 PERF. 8675 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4185	X	3868	-0-		-317	-0-	71	1	3548	3	Y	226	182	1			99
								249	9									
*06	3960	X	3408	-0-		-552	-0-	50	1	3093	3	Y	241	281	1			59
								265	9									
*07	4024	X	4024	-0-		-0-	-0-	83	1	3691	3	Y	227	222	1			64
								250	9									
*08	3968	X	3685	-0-		-283	-0-	88	1	3390	3	Y	188	197	1			55
								207	9									
*09	3840	X	3646	-0-		-194	-0-	186	1	3259	3	Y	183	171	1			67
								201	9									
*10	4030	X	3854	-0-		-176	-0-	162	1	3465	3	Y	206	184	1			89
								227	9									
*11	3900	X	3631	-0-		-269	-0-	184	1	3242	3	Y	186	192	1			83
								205	9									
*12	4030	X	3794	-0-		-236	-0-	235	1	3330	3	Y	208	206	1			85
								229	9									
*01	3906	X	3643	-0-		-263	-0-	216	1	3200	3	Y	206	225	1			66
								227	9									
*02	3681	X	3681	-0-		-0-	-0-	136	1	3328	3	Y	197	205	1			58
								217	9									
*03	3984	X	3984	-0-		-0-	-0-	169	1	3581	3	Y	213	201	1			70
								234	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 73H RRCID -> 270590 COMPL. DATE 03/10/2013 TOTAL DEPTH 8333 PERF. 8773 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6335	X	6335	-0-	-0-	-0-	121	1	6047	3	Y	152	118	1			64
							167	9									
*06	6427	X	6427	-0-	-0-	-0-	101	1	6212	3	Y	104	141	1			27
							114	9									
*07	5457	X	5457	-0-	-0-	-0-	117	1	5206	3	Y	122	117	1			32
							134	9									
*08	4712	X	3877	-0-	-835	-0-	96	1	3701	3	Y	73	82	1			23
							80	9									
*09	4560	X	2531	-0-	-2029	-0-	132	1	2308	3	Y	83	77	1			29
							91	9									
*10	4712	X	2677	-0-	-2035	-0-	114	1	2445	3	Y	107	93	1			43
							118	9									
*11	4560	X	2666	-0-	-1894	-0-	135	1	2387	3	Y	131	123	1			51
							144	9									
*12	4712	X	1962	-0-	-2750	-0-	122	1	1721	3	Y	108	113	1			46
							119	9									
*01	3875	X	-0-	-0-	-3875	-0-					Y	263	243	1			66
*02	2520	X	103	-0-	-2417	-0-	4	1	92	3	Y	6	54	1			18
							7	9									
03	2790	X	165	-0-	-2625	-0-	3	1	54	3	Y	98	87	1			29
							108	9									

DAWSON 360 G.U. WELL #: 7H RRCID -> 270626 COMPL. DATE 04/03/2013 TOTAL DEPTH 9795 PERF.10119 - 14260

10	10881	X	10348	-0-	-533	-0-	328	1	10002	3	Y	16	11	1			5
							18	9									
11	10410	X	9928	-0-	-482	-0-	303	1	9625	3	Y	-0-	5	1			-0-
12	10323	X	10267	-0-	-56	-0-	327	1	9940	3	Y	-0-					-0-
01	10354	X	9878	-0-	-476	-0-	395	1	9476	3	Y	6	5	1			1
							7	9									
*02	10955	X	10955	-0-	-0-	-0-	429	1	10506	3	Y	18	12	1			7
							20	9									
*03	12971	X	12971	-0-	-0-	-0-	588	1	12329	3	Y	49	45	1			11
							54	9									

GATES 07-DR WELL #: 27H RRCID -> 270842 COMPL. DATE 05/12/2012 TOTAL DEPTH 8253 PERF. 8654 - 14819

*05	7533	X	4423	-0-	-3110	-0-	82	1	4115	3	Y	205	162	1			85
							226	9									
*06	6480	X	4149	-0-	-2331	-0-	63	1	3853	3	Y	212	249	1			48
							233	9									
*07	6696	X	4263	-0-	-2433	-0-	89	1	3941	3	Y	212	206	1			54
							233	9									
*08	4805	X	4245	-0-	-560	-0-	103	1	3976	3	Y	151	163	1			42
							166	9									
*09	4650	X	4137	-0-	-513	-0-	214	1	3760	3	Y	148	140	1			50
							163	9									
*10	4433	X	4276	-0-	-157	-0-	181	1	3879	3	Y	196	169	1			77
							216	9									
*11	4170	X	4130	-0-	-40	-0-	210	1	3707	3	Y	194	193	1			78
							213	9									
*12	4309	X	4257	-0-	-52	-0-	267	1	3774	3	Y	196	196	1			78
							216	9									
*01	4309	X	4203	-0-	-106	-0-	252	1	3733	3	Y	198	216	1			60
							218	9									
*02	3892	X	3766	-0-	-126	-0-	141	1	3431	3	Y	176	187	1			49
							194	9									
03	4309	X	4174	-0-	-135	-0-	179	1	3782	3	Y	194	184	1			59
							213	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 1547 WELL #: 3H RRCID -> 270867 COMPL. DATE 04/02/2013 TOTAL DEPTH 9772 PERF.10230 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4641	-0-	-1063	-0-	144	1	4396	3	N	92	55	1			65
							101	9									
11	5520	X	4524	-0-	-996	-0-	136	1	4331	3	N	52	75	1			42
							57	9									
12	4712	X	4184	-0-	-528	-0-	132	1	4018	3	N	31	50	1			23
							34	9									
01	4650	X	4587	-0-	-63	-0-	179	1	4300	3	N	98	78	1			43
							108	9									
02	4228	X	4065	-0-	-163	-0-	158	1	3862	3	N	41	34	1			50
							45	9									
*03	4853	X	4853	-0-	-0-	-0-	219	1	4589	3	N	41	73	1			18
							45	9									

MEADOR 1451 WELL #: 1H RRCID -> 270931 COMPL. DATE 06/19/2013 TOTAL DEPTH 9709 PERF. 9900 - 14513

10	8872	X	8872	-0-	-0-	-0-	282	1	8590	3	Y	-0-					-0-
11	7950	X	7568	-0-	-382	-0-	231	1	7331	3	Y	5	2	1			3
							6	9									
12	8368	X	8368	-0-	-0-	-0-	266	1	8089	3	Y	12	12	1			3
							13	9									
01	9431	X	9431	-0-	-0-	-0-	377	1	9054	3	Y	-0-	3	1			-0-
*02	10359	X	10359	-0-	-0-	-0-	406	1	9949	3	Y	4	3	1			1
							4	9									
*03	12420	X	12420	-0-	-0-	-0-	566	1	11854	3	Y	-0-	1	1			-0-

COTULLA WELL #: 42H RRCID -> 270933 COMPL. DATE 04/11/2014 TOTAL DEPTH 8348 PERF. 8856 - 13821

*05	3193	X	3183	-0-	-10	-0-	60	1	2992	3	Y	119	105	1			47
							131	9									
*06	2970	X	2858	-0-	-112	-0-	44	1	2695	3	Y	108	130	1			25
							119	9									
*07	3162	X	2940	-0-	-222	-0-	61	1	2734	3	Y	132	124	1			33
							145	9									
*08	3193	X	2871	-0-	-322	-0-	67	1	2644	3	Y	145	140	1			38
							160	9									
*09	3090	X	3060	-0-	-30	-0-	157	1	2763	3	Y	127	121	1			44
							140	9									
*10	3193	X	3055	-0-	-138	-0-	133	1	2802	3	Y	109	104	1			49
							120	9									
*11	2851	X	2851	-0-	-0-	-0-	147	1	2570	3	Y	122	121	1			50
							134	9									
*12	3162	X	2998	-0-	-164	-0-	189	1	2642	3	Y	152	143	1			59
							167	9									
*01	3162	X	2815	-0-	-347	-0-	171	1	2508	3	Y	124	141	1			42
							136	9									
*02	2856	X	2176	-0-	-680	-0-	83	1	2014	3	Y	72	88	1			26
							79	9									
03	3069	X	2434	-0-	-635	-0-	104	1	2200	3	Y	118	107	1			37
							130	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 110H RRCID -> 271409 COMPL. DATE 05/31/2013 TOTAL DEPTH 8261 PERF. 9919 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6944	X	5875	-0-	-1069	-0-	108	1	5395	3	Y	338	274	1			145
							372	9									
*06	6720	X	5429	-0-	-1291	-0-	81	1	5032	3	Y	287	360	1			72
							316	9									
*07	6820	X	5487	-0-	-1333	-0-	114	1	5078	3	Y	268	266	1			74
							295	9									
*08	6541	X	5450	-0-	-1091	-0-	131	1	5065	3	Y	231	240	1			65
							254	9									
*09	5820	X	5460	-0-	-360	-0-	278	1	4882	3	Y	273	246	1			92
							300	9									
*10	5890	X	5710	-0-	-180	-0-	239	1	5107	3	Y	331	288	1			135
							364	9									
*11	5430	X	5347	-0-	-83	-0-	268	1	4727	3	Y	320	320	1			135
							352	9									
*12	5704	X	5485	-0-	-219	-0-	338	1	4780	3	Y	334	333	1			136
							367	9									
*01	5797	X	5522	-0-	-275	-0-	326	1	4833	3	Y	330	361	1			105
							363	9									
*02	5236	X	1745	-0-	-3491	-0-	57	1	1383	3	Y	277	298	1			84
							305	9									
03	5797	X	4915	-0-	-882	-0-	208	1	4398	3	Y	281	272	1			93
							309	9									

GATES 07-DR WELL #: 96H RRCID -> 271410 COMPL. DATE 07/31/2014 TOTAL DEPTH 8293 PERF. 8549 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8060	X	6914	-0-	-1146	-0-	125	1	6295	3	Y	449	375	1			193
							494	9									
*06	7590	X	6256	-0-	-1334	-0-	94	1	5745	3	Y	379	479	1			93
							417	9									
*07	7750	X	7264	-0-	-486	-0-	150	1	6646	3	Y	425	408	1			110
							468	9									
*08	7719	X	7385	-0-	-334	-0-	176	1	6777	3	Y	393	398	1			105
							432	9									
*09	7170	X	7122	-0-	-48	-0-	357	1	6261	3	Y	458	411	1			152
							504	9									
*10	7381	X	7381	-0-	-0-	-0-	303	1	6496	3	Y	529	465	1			216
							582	9									
*11	7170	X	6986	-0-	-184	-0-	351	1	6200	3	Y	395	429	1			182
							435	9									
*12	7440	X	6848	-0-	-592	-0-	448	1	6348	3	Y	47	154	1			75
							52	9									
*01	7502	X	6936	-0-	-566	-0-	410	1	6085	3	Y	401	374	1			102
							441	9									
*02	6776	X	6242	-0-	-534	-0-	228	1	5561	3	Y	412	405	1			109
							453	9									
03	7502	X	6791	-0-	-711	-0-	283	1	6004	3	Y	458	426	1			141
							504	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 97H RRCID -> 271411 COMPL. DATE 07/31/2014 TOTAL DEPTH 8278 PERF. 8759 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5766	X	4989	-0-	-777	-0-	91	1	4555	3	Y	312	253	1			136
							343	9									
*06	5250	X	4594	-0-	-656	-0-	68	1	4216	3	Y	282	347	1			71
							310	9									
*07	5425	X	4592	-0-	-833	-0-	95	1	4203	3	Y	267	263	1			75
							294	9									
*08	5022	X	4325	-0-	-697	-0-	103	1	3980	3	Y	220	231	1			64
							242	9									
*09	4860	X	4211	-0-	-649	-0-	213	1	3730	3	Y	244	223	1			85
							268	9									
*10	5022	X	4354	-0-	-668	-0-	179	1	3825	3	Y	318	274	1			129
							350	9									
*11	4620	X	4085	-0-	-535	-0-	203	1	3581	3	Y	274	283	1			120
							301	9									
*12	4619	X	4067	-0-	-552	-0-	255	1	3610	3	Y	184	210	1			94
							202	9									
*01	4433	X	3987	-0-	-446	-0-	238	1	3536	3	Y	194	220	1			68
							213	9									
*02	4004	X	3158	-0-	-846	-0-	113	1	2756	3	Y	263	258	1			73
							289	9									
03	4433	X	3779	-0-	-654	-0-	154	1	3254	3	Y	337	306	1			104
							371	9									

GATES 07-DR WELL #: 62H RRCID -> 271419 COMPL. DATE 04/19/2013 TOTAL DEPTH 8264 PERF. 8878 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1922	N	1362	-0-	-560	-0-	25	1	1282	3	Y	50	45	1			22
							55	9									
*06	1254	N	1254	-0-	-0-	-0-	20	1	1206	3	Y	25	39	1			8
							28	9									
*07	1550	N	1265	-0-	-285	-0-	27	1	1210	3	Y	25	24	1			9
							28	9									
*08	1414	N	1414	-0-	-0-	-0-	35	1	1355	3	Y	22	22	1			9
							24	9									
*09	1483	N	1483	-0-	-0-	-0-	78	1	1369	3	Y	33	28	1			14
							36	9									
*10	1542	N	1542	-0-	-0-	-0-	67	1	1436	3	Y	35	31	1			18
							39	9									
*11	1553	N	1553	-0-	-0-	-0-	81	1	1432	3	Y	36	35	1			19
							40	9									
*12	1867	N	1867	-0-	-0-	-0-	120	1	1702	3	Y	41	40	1			20
							45	9									
*01	2166	N	2166	-0-	-0-	-0-	134	1	2002	3	Y	27	33	1			14
							30	9									
*02	1456	N	754	-0-	-702	-0-	29	1	711	3	Y	13	17	1			10
							14	9									
*03	928	N	928	-0-	-0-	-0-	41	1	874	3	Y	12	13	1			9
							13	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 44H RRCID -> 271451 COMPL. DATE 09/13/2012 TOTAL DEPTH 8336 PERF. 8795 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2728	X	2704	-0-	-24	-0-	51	1	2534	3	Y	108	90	1			47
							119	9									
*06	2640	X	2609	-0-	-31	-0-	38	1	2323	3	Y	225	224	1			48
							248	9									
*07	2914	X	2508	-0-	-406	-0-	53	1	2350	3	Y	95	111	1			32
							105	9									
*08	2914	X	2249	-0-	-665	-0-	55	1	2118	3	Y	69	79	1			22
							76	9									
*09	2820	X	2201	-0-	-619	-0-	114	1	2003	3	Y	76	71	1			27
							84	9									
*10	2697	X	2180	-0-	-517	-0-	93	1	1992	3	Y	86	77	1			36
							95	9									
*11	2610	X	2269	-0-	-341	-0-	116	1	2048	3	Y	95	92	1			39
							105	9									
*12	2511	X	2500	-0-	-11	-0-	156	1	2209	3	Y	123	116	1			46
							135	9									
*01	2300	N	2300	-0-	-0-	-0-	136	1	2024	3	Y	127	135	1			38
							140	9									
*02	2128	N	1967	-0-	-161	-0-	73	1	1777	3	Y	106	113	1			31
							117	9									
*03	2160	N	2160	-0-	-0-	-0-	94	1	1993	3	Y	66	72	1			24
							73	9									

GATES 07-DR WELL #: 45H RRCID -> 271452 COMPL. DATE 09/14/2012 TOTAL DEPTH 8335 PERF. 8601 - 14120

*05	84	N	84	-0-	-0-	-0-	2	1	75	3	Y	6	3	1			3
							7	9									
*06	70	N	70	-0-	-0-	-0-	1	1	60	3	Y	8	7	1			4
							9	9									
*07	52	N	52	-0-	-0-	-0-	1	1	39	3	Y	11	9	1			6
							12	9									
*08	93	N	-0-	-0-	-93	-0-					Y	6	7	1			5
*09	60	N	-0-	-0-	-60	-0-					Y	6	6	1			5
*10	224	N	224	-0-	-0-	-0-	8	1	177	3	Y	35	26	1			14
							39	9									
*11	849	N	849	-0-	-0-	-0-	36	1	641	3	Y	156	121	1			49
							172	9									
*12	1145	N	1145	-0-	-0-	-0-	65	1	923	3	Y	143	136	1			56
							157	9									
*01	2121	N	2121	-0-	-0-	-0-	126	1	1881	3	Y	104	122	1			38
							114	9									
*02	1543	N	1543	-0-	-0-	-0-	57	1	1387	3	Y	90	99	1			29
							99	9									
*03	1875	N	1875	-0-	-0-	-0-	80	1	1686	3	Y	99	95	1			33
							109	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 46H RRCID -> 271455 COMPL. DATE 09/16/2012 TOTAL DEPTH 8368 PERF. 8950 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3768	X	3768	-0-	-0-	-0-	70	1	3519	3	Y	163	130	1			71
							179	9									
*06	3564	X	3564	-0-	-0-	-0-	55	1	3351	3	Y	144	178	1			37
							158	9									
*07	3875	X	2427	-0-	-1448	-0-	51	1	2285	3	Y	83	93	1			27
							91	9									
*08	3875	X	2164	-0-	-1711	-0-	53	1	2044	3	Y	61	68	1			20
							67	9									
*09	3750	X	2397	-0-	-1353	-0-	125	1	2192	3	Y	73	67	1			26
							80	9									
*10	3782	X	2674	-0-	-1108	-0-	113	1	2419	3	Y	129	105	1			50
							142	9									
*11	3570	X	2525	-0-	-1045	-0-	128	1	2267	3	Y	118	118	1			50
							130	9									
*12	2522	X	2522	-0-	-0-	-0-	157	1	2230	3	Y	123	122	1			51
							135	9									
*01	2697	X	2436	-0-	-261	-0-	144	1	2151	3	Y	128	138	1			41
							141	9									
*02	2436	X	2045	-0-	-391	-0-	76	1	1862	3	Y	97	107	1			31
							107	9									
03	2697	X	2114	-0-	-583	-0-	92	1	1943	3	Y	72	76	1			27
							79	9									

GATES 07-DR WELL #: 32H RRCID -> 271551 COMPL. DATE 02/18/2015 TOTAL DEPTH 8288 PERF. 8552 - 13543

*05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 07-DR WELL #: 33H RRCID -> 271552 COMPL. DATE 09/11/2012 TOTAL DEPTH 8310 PERF. 8700 - 12744

*05	2687	X	2687	-0-	-0-	-0-	49	1	2430	3	Y	189	144	1			79
							208	9									
*06	2513	X	2513	-0-	-0-	-0-	35	1	2180	3	Y	271	289	1			61
							298	9									
*07	2573	X	2193	-0-	-380	-0-	46	1	2048	3	Y	90	116	1			35
							99	9									
*08	2697	X	2181	-0-	-516	-0-	54	1	2061	3	Y	60	73	1			22
							66	9									
*09	2610	X	838	-0-	-1772	-0-	43	1	752	3	Y	39	43	1			18
							43	9									
*10	2697	X	56	-0-	-2641	-0-	2	1	47	3	Y	6	14	1			10
							7	9									
*11	2520	X	141	-0-	-2379	-0-	7	1	126	3	Y	7	10	1			7
							8	9									
*12	2201	X	135	-0-	-2066	-0-	7	1	94	3	Y	31	26	1			12
							34	9									
*01	152	N	152	-0-	-0-	-0-	8	1	120	3	Y	22	25	1			9
							24	9									
*02	140	N	79	-0-	-61	-0-	3	1	75	3	Y	1	5	1			5
							1	9									
*03	50	N	50	-0-	-0-	-0-	2	1	47	3	Y	1	2	1			4
							1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR 1451 WELL #: 3H RRCID -> 271560 COMPL. DATE 11/20/2012 TOTAL DEPTH 9644 PERF. 9921 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	15236	-0-	-1318	-0-	484	1	14749	3	Y	3	2	1			1
							3	9									
11	16020	X	14456	-0-	-1564	-0-	441	1	14015	3	Y	-0-	1	1			-0-
12	15655	X	14747	-0-	-908	-0-	469	1	14248	3	Y	27	23	1			4
							30	9									
01	15469	X	14666	-0-	-803	-0-	586	1	14080	3	Y	-0-	4	1			-0-
02	13748	X	12801	-0-	-947	-0-	502	1	12299	3	Y	-0-					-0-
03	15221	X	14389	-0-	-832	-0-	655	1	13720	3	Y	13	7	1			6
							14	9									

LONG, A. G. HEIRS WELL #: 3H RRCID -> 271585 COMPL. DATE 12/07/2012 TOTAL DEPTH 9743 PERF.10078 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3314	-0-	-623	-0-	98	1	2984	3	Y	211	221	1			15
							232	9									
11	3810	X	3111	-0-	-699	-0-	88	1	2804	3	Y	199	144	1			70
							219	9									
12	3937	X	3311	-0-	-626	-0-	95	1	2889	3	Y	297	217	1			150
							327	9									
01	3317	X	3149	-0-	-168	-0-	121	1	2917	3	Y	101	156	1			95
							111	9									
02	2996	X	2439	-0-	-557	-0-	93	1	2289	3	Y	52	106	1			41
							57	9									
03	3317	X	2807	-0-	-510	-0-	125	1	2613	3	Y	63	81	1			23
							69	9									

COTULLA WELL #: 13H RRCID -> 271894 COMPL. DATE 01/28/2013 TOTAL DEPTH 8293 PERF. 8532 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3473	X	3473	-0-	-0-	-0-	66	1	3301	3	Y	96	86	1			40
							106	9									
*06	3293	X	3293	-0-	-0-	-0-	50	1	3088	3	Y	141	150	1			31
							155	9									
*07	3503	X	3389	-0-	-114	-0-	71	1	3163	3	Y	141	134	1			38
							155	9									
*08	3503	X	3424	-0-	-79	-0-	82	1	3226	3	Y	105	111	1			32
							116	9									
*09	3514	X	3514	-0-	-0-	-0-	179	1	3155	3	Y	164	144	1			52
							180	9									
*10	3554	X	3554	-0-	-0-	-0-	152	1	3216	3	Y	169	150	1			71
							186	9									
*11	3352	X	3352	-0-	-0-	-0-	173	1	3016	3	Y	148	153	1			66
							163	9									
*12	3627	X	3298	-0-	-329	-0-	214	1	2982	3	Y	93	109	1			50
							102	9									
*01	3627	X	3397	-0-	-230	-0-	206	1	3030	3	Y	146	151	1			45
							161	9									
*02	3276	X	2814	-0-	-462	-0-	107	1	2601	3	Y	96	109	1			32
							106	9									
03	3565	X	2889	-0-	-676	-0-	125	1	2639	3	Y	114	108	1			38
							125	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 14H RRCID -> 271895 COMPL. DATE 01/27/2013 TOTAL DEPTH 8255 PERF. 8600 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2092	N	2092	-0-	-0-	-0-	38	1	1923	3	Y	119	93	1			43
							131	9									
*06	1995	N	1995	-0-	-0-	-0-	30	1	1866	3	Y	90	111	1			22
							99	9									
*07	2093	N	2093	-0-	-0-	-0-	42	1	1895	3	Y	142	129	1			35
							156	9									
*08	2619	N	2619	-0-	-0-	-0-	48	1	1885	3	Y	624	525	1			134
							686	9									
*09	2010	N	1917	-0-	-93	-0-	98	1	1731	3	Y	80	152	1			62
							88	9									
*10	2108	N	2050	-0-	-58	-0-	88	1	1860	3	Y	93	103	1			52
							102	9									
*11	2520	N	1980	-0-	-540	-0-	102	1	1775	3	Y	94	103	1			43
							103	9									
*12	2095	N	2095	-0-	-0-	-0-	129	1	1801	3	Y	150	137	1			56
							165	9									
*01	2046	N	1696	-0-	-350	-0-	100	1	1478	3	Y	107	126	1			37
							118	9									
*02	1888	N	1888	-0-	-0-	-0-	71	1	1737	3	Y	73	87	1			23
							80	9									
*03	2025	N	2025	-0-	-0-	-0-	86	1	1827	3	Y	102	94	1			31
							112	9									

GATES 07-DR WELL #: 29H RRCID -> 271906 COMPL. DATE 01/11/2017 TOTAL DEPTH 8167 PERF. 8637 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	279	X	153	-0-	-126	-0-	23	3	130	9	Y	118	82	1			43
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-	43	1			-0-
*07	62	X	57	-0-	-5	-0-	1	1	56	3	Y	-0-					-0-
*08	155	X	4	-0-	-151	-0-	1	3	3	9	Y	3	3	1			-0-
*09	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
*10	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
*11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
*12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES 07-DR WELL #: 61H RRCID -> 271960 COMPL. DATE 10/18/2012 TOTAL DEPTH 8222 PERF. 8623 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1984	X	1714	-0-	-270	-0-	32	1	1547	3	Y	123	87	1			45
							135	9									
*06	1920	X	1581	-0-	-339	-0-	20	1	1246	3	Y	286	273	1			58
							315	9									
*07	2696	X	2696	-0-	-0-	-0-	58	1	2553	3	Y	77	104	1			31
							85	9									
*08	2491	X	2491	-0-	-0-	-0-	62	1	2356	3	Y	66	76	1			21
							73	9									
*09	1846	X	1846	-0-	-0-	-0-	96	1	1676	3	Y	67	64	1			24
							74	9									
*10	2697	X	1919	-0-	-778	-0-	81	1	1736	3	Y	93	79	1			38
							102	9									
*11	2610	X	2129	-0-	-481	-0-	108	1	1905	3	Y	105	100	1			43
							116	9									
*12	2697	X	1867	-0-	-830	-0-	116	1	1646	3	Y	95	98	1			40
							105	9									
*01	2305	N	2305	-0-	-0-	-0-	138	1	2061	3	Y	96	105	1			31
							106	9									
*02	2016	N	1292	-0-	-724	-0-	48	1	1164	3	Y	73	81	1			23
							80	9									
*03	1916	N	1916	-0-	-0-	-0-	82	1	1747	3	Y	79	76	1			26
							87	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 60H RRCID -> 271961 COMPL. DATE 10/17/2012 TOTAL DEPTH 8229 PERF. 8824 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6107	X	4772	-0-	-1335	-0-	90	1	4526	3	Y	142	120	1			58
							156	9									
*06	5460	X	5335	-0-	-125	-0-	82	1	5110	3	Y	130	157	1			31
							143	9									
*07	5239	X	4861	-0-	-378	-0-	104	1	4643	3	Y	104	106	1			29
							114	9									
*08	5239	X	3983	-0-	-1256	-0-	99	1	3815	3	Y	63	72	1			20
							69	9									
*09	5340	X	3813	-0-	-1527	-0-	200	1	3501	3	Y	102	89	1			33
							112	9									
*10	5518	X	3161	-0-	-2357	-0-	136	1	2911	3	Y	104	93	1			44
							114	9									
*11	5340	X	3418	-0-	-1922	-0-	176	1	3107	3	Y	123	118	1			49
							135	9									
*12	4867	X	3138	-0-	-1729	-0-	199	1	2815	3	Y	113	115	1			47
							124	9									
*01	3999	X	2919	-0-	-1080	-0-	176	1	2613	3	Y	118	128	1			37
							130	9									
*02	5581	X	5581	-0-	-0-	-0-	211	1	5142	3	Y	207	193	1			51
							228	9									
*03	4991	X	4991	-0-	-0-	-0-	216	1	4585	3	Y	173	168	1			52
							190	9									

GATES 07-DR WELL #: 83H RRCID -> 271964 COMPL. DATE 10/30/2013 TOTAL DEPTH 8268 PERF. 8839 - 14574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9083	X	9004	-0-	-79	-0-	170	1	8390	3	Y	404	326	1			170
							444	9									
*06	8640	X	8455	-0-	-185	-0-	130	1	7964	3	Y	328	418	1			80
							361	9									
*07	9145	X	8250	-0-	-895	-0-	176	1	7755	3	Y	290	291	1			79
							319	9									
*08	9145	X	8370	-0-	-775	-0-	206	1	7880	3	Y	258	268	1			69
							284	9									
*09	8850	X	8453	-0-	-397	-0-	438	1	7689	3	Y	296	268	1			97
							326	9									
*10	9021	X	8700	-0-	-321	-0-	371	1	7940	3	Y	354	310	1			141
							389	9									
*11	8460	X	8329	-0-	-131	-0-	425	1	7501	3	Y	366	360	1			147
							403	9									
*12	8773	X	8568	-0-	-205	-0-	537	1	7610	3	Y	383	378	1			152
							421	9									
*01	8773	X	8383	-0-	-390	-0-	503	1	7461	3	Y	381	416	1			117
							419	9									
*02	7924	X	7426	-0-	-498	-0-	278	1	6785	3	Y	330	352	1			95
							363	9									
03	8773	X	8021	-0-	-752	-0-	344	1	7288	3	Y	354	338	1			111
							389	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 81H RRCID -> 271983 COMPL. DATE 10/29/2013 TOTAL DEPTH 8246 PERF. 8724 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6510	X	6131	-0-	-379	-0-	115	1	5715	3	Y	274	222	1			118
							301	9									
*06	6120	X	5701	-0-	-419	-0-	87	1	5359	3	Y	232	292	1			58
							255	9									
*07	6324	X	4695	-0-	-1629	-0-	100	1	4423	3	Y	156	167	1			47
							172	9									
*08	6324	X	5342	-0-	-982	-0-	130	1	5046	3	Y	151	156	1			42
							166	9									
*09	6120	X	5549	-0-	-571	-0-	287	1	5027	3	Y	214	187	1			69
							235	9									
*10	6138	X	5493	-0-	-645	-0-	233	1	4990	3	Y	245	214	1			100
							270	9									
*11	5700	X	5400	-0-	-300	-0-	270	1	4768	3	Y	329	304	1			125
							362	9									
*12	5766	X	5405	-0-	-361	-0-	332	1	4696	3	Y	343	334	1			134
							377	9									
*01	5766	X	5200	-0-	-566	-0-	302	1	4483	3	Y	377	398	1			113
							415	9									
*02	5208	X	4473	-0-	-735	-0-	161	1	3936	3	Y	342	357	1			98
							376	9									
03	5642	X	4765	-0-	-877	-0-	198	1	4202	3	Y	332	322	1			111
							365	9									

GATES 07-DR WELL #: 69H RRCID -> 271991 COMPL. DATE 04/17/2013 TOTAL DEPTH 8140 PERF. 8463 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5146	X	3227	-0-	-1919	-0-	61	1	3118	3	Y	44	40	1			20
							48	9									
*06	4980	X	3801	-0-	-1179	-0-	60	1	3689	3	Y	47	56	1			11
							52	9									
*07	5146	X	3186	-0-	-1960	-0-	68	1	3030	3	Y	80	72	1			19
							88	9									
*08	4774	X	3839	-0-	-935	-0-	95	1	3699	3	Y	41	47	1			13
							45	9									
*09	5126	X	5126	-0-	-0-	-0-	274	1	4798	3	Y	49	45	1			17
							54	9									
*10	5110	X	5110	-0-	-0-	-0-	225	1	4828	3	Y	52	47	1			22
							57	9									
*11	4759	X	4759	-0-	-0-	-0-	252	1	4453	3	Y	49	50	1			21
							54	9									
*12	5301	X	4802	-0-	-499	-0-	306	1	4328	3	Y	153	126	1			48
							168	9									
*01	5301	X	4802	-0-	-499	-0-	291	1	4316	3	Y	177	176	1			49
							195	9									
*02	4788	X	4181	-0-	-607	-0-	158	1	3865	3	Y	144	151	1			42
							158	9									
03	5115	X	4632	-0-	-483	-0-	200	1	4242	3	Y	173	161	1			52
							190	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 67H RRCID -> 271993 COMPL. DATE 04/21/2013 TOTAL DEPTH 8161 PERF. 9003 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5673	X	124	-0-	-5549	-0-	2	1	118	3	Y	4	16	1			5
							4	9									
*06	5490	X	4181	-0-	-1309	-0-	65	1	4069	3	Y	43	39	1			9
							47	9									
*07	5673	X	4083	-0-	-1590	-0-	89	1	3946	3	Y	44	41	1			12
							48	9									
*08	4991	X	3834	-0-	-1157	-0-	95	1	3699	3	Y	36	37	1			11
							40	9									
*09	4555	X	4555	-0-	-0-	-0-	243	1	4267	3	Y	41	38	1			14
							45	9									
*10	4941	X	4941	-0-	-0-	-0-	218	1	4667	3	Y	51	45	1			20
							56	9									
*11	4684	X	4684	-0-	-0-	-0-	248	1	4382	3	Y	49	49	1			20
							54	9									
*12	4712	X	4327	-0-	-385	-0-	278	1	3936	3	Y	103	90	1			33
							113	9									
*01	4960	X	4352	-0-	-608	-0-	267	1	3966	3	Y	108	111	1			30
							119	9									
*02	4480	X	3991	-0-	-489	-0-	153	1	3728	3	Y	100	103	1			27
							110	9									
03	4960	X	4226	-0-	-734	-0-	185	1	3917	3	Y	113	106	1			34
							124	9									

GATES 07-DR WELL #: 70H RRCID -> 271994 COMPL. DATE 04/17/2013 TOTAL DEPTH 8164 PERF. 8600 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6138	X	3263	-0-	-2875	-0-	63	1	3160	3	Y	36	54	1			23
							40	9									
*06	5520	X	4201	-0-	-1319	-0-	64	1	3977	3	Y	145	137	1			31
							160	9									
*07	5580	X	4888	-0-	-692	-0-	105	1	4638	3	Y	132	127	1			36
							145	9									
*08	5456	X	4826	-0-	-630	-0-	120	1	4583	3	Y	112	116	1			32
							123	9									
*09	5190	X	4327	-0-	-863	-0-	226	1	3970	3	Y	119	109	1			42
							131	9									
*10	4898	X	4412	-0-	-486	-0-	190	1	4067	3	Y	141	123	1			60
							155	9									
*11	4740	X	4277	-0-	-463	-0-	221	1	3899	3	Y	143	141	1			62
							157	9									
*12	4898	X	4077	-0-	-821	-0-	257	1	3640	3	Y	164	159	1			67
							180	9									
*01	4836	X	4014	-0-	-822	-0-	243	1	3599	3	Y	156	172	1			51
							172	9									
*02	4060	X	3650	-0-	-410	-0-	138	1	3369	3	Y	130	141	1			40
							143	9									
03	4433	X	3756	-0-	-677	-0-	163	1	3444	3	Y	135	130	1			45
							149	9									

KILLAM-GONZALEZ A WELL #: 26H RRCID -> 272001 COMPL. DATE 09/28/2012 TOTAL DEPTH 9792 PERF.10128 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9561	-0-	-514	-0-	302	1	9202	3	Y	52					52
							57	9									
11	9720	X	9065	-0-	-655	-0-	276	1	8780	3	Y	8	27	1			33
							9	9									
12	9827	X	9198	-0-	-629	-0-	292	1	8876	3	Y	27	36	1			24
							30	9									
01	9579	X	9065	-0-	-514	-0-	362	1	8703	3	Y	-0-	24	1			-0-
02	8652	X	7769	-0-	-883	-0-	305	1	7464	3	Y	-0-					-0-
03	9548	X	8809	-0-	-739	-0-	401	1	8405	3	Y	3	2	1			1
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 34H RRCID -> 272025 COMPL. DATE 09/12/2012 TOTAL DEPTH 8334 PERF. 9551 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2872	X	2872	-0-	-0-	-0-	54	1	2640	3	Y	162	131	1			70
							178	9									
*06	2726	X	2726	-0-	-0-	-0-	41	1	2521	3	Y	149	182	1			37
							164	9									
*07	2699	X	2699	-0-	-0-	-0-	57	1	2522	3	Y	109	114	1			32
							120	9									
*08	2755	X	2755	-0-	-0-	-0-	67	1	2567	3	Y	110	111	1			31
							121	9									
*09	2753	N	2753	-0-	-0-	-0-	141	1	2472	3	Y	127	114	1			44
							140	9									
*10	2756	N	2756	-0-	-0-	-0-	116	1	2484	3	Y	142	126	1			60
							156	9									
*11	3000	N	3154	-0-	154	154	159	1	2802	3	Y	175	165	1			70
							193	9									
*12	3021	N	2867	-0-	-154	-0-	177	1	2507	3	Y	166	167	1			69
							183	9									
*01	2755	N	2755	-0-	-0-	-0-	163	1	2417	3	Y	159	176	1			52
							175	9									
*02	2255	X	2255	-0-	-0-	-0-	83	1	2032	3	Y	127	139	1			40
							140	9									
*03	3028	X	3028	-0-	-0-	-0-	129	1	2743	3	Y	142	135	1			47
							156	9									

COTULLA WELL #: 52H RRCID -> 272367 COMPL. DATE 04/14/2014 TOTAL DEPTH 8381 PERF. 8725 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5301	X	4629	-0-	-672	-0-	86	1	4302	3	Y	219	189	1			85
							241	9									
*06	5130	X	4320	-0-	-810	-0-	66	1	4035	3	Y	199	238	1			46
							219	9									
*07	5115	X	4391	-0-	-724	-0-	91	1	4074	3	Y	205	197	1			54
							226	9									
*08	4898	X	4176	-0-	-722	-0-	98	1	3859	3	Y	199	199	1			54
							219	9									
*09	5002	X	5002	-0-	-0-	-0-	259	1	4574	3	Y	154	152	1			56
							169	9									
*10	4619	X	4481	-0-	-138	-0-	193	1	4081	3	Y	188	166	1			78
							207	9									
*11	4320	X	4216	-0-	-104	-0-	216	1	3776	3	Y	204	200	1			82
							224	9									
*12	5177	X	4307	-0-	-870	-0-	273	1	3806	3	Y	207	203	1			86
							228	9									
*01	5177	X	4269	-0-	-908	-0-	254	1	3742	3	Y	248	260	1			74
							273	9									
*02	4676	X	3622	-0-	-1054	-0-	136	1	3297	3	Y	172	193	1			53
							189	9									
03	4495	X	4158	-0-	-337	-0-	179	1	3773	3	Y	187	180	1			60
							206	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 40H RRCID -> 272368 COMPL. DATE 04/10/2014 TOTAL DEPTH 8358 PERF. 8671 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3565	X	3109	-0-	-456	-0-	58	1	2921	3	Y	118	102	1			44
							130	9									
*06	3450	X	2671	-0-	-779	-0-	41	1	2539	3	Y	83	108	1			19
							91	9									
*07	3565	X	3418	-0-	-147	-0-	72	1	3196	3	Y	136	123	1			32
							150	9									
*08	3317	X	3165	-0-	-152	-0-	75	1	2965	3	Y	114	115	1			31
							125	9									
*09	3120	X	2955	-0-	-165	-0-	152	1	2683	3	Y	109	103	1			37
							120	9									
*10	3410	X	3003	-0-	-407	-0-	130	1	2760	3	Y	103	96	1			44
							113	9									
*11	3300	X	2968	-0-	-332	-0-	154	1	2690	3	Y	113	112	1			45
							124	9									
*12	3410	X	2984	-0-	-426	-0-	191	1	2670	3	Y	112	110	1			47
							123	9									
*01	3162	X	2901	-0-	-261	-0-	177	1	2593	3	Y	119	129	1			37
							131	9									
*02	2772	X	1215	-0-	-1557	-0-	46	1	1110	3	Y	54	71	1			20
							59	9									
03	3069	X	2156	-0-	-913	-0-	93	1	1957	3	Y	96	86	1			30
							106	9									

COTULLA WELL #: 53H RRCID -> 272369 COMPL. DATE 05/19/2013 TOTAL DEPTH 8384 PERF. 8657 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5042	X	5042	-0-	-0-	-0-	96	1	4796	3	Y	136	121	1			52
							150	9									
*06	5115	X	5115	-0-	-0-	-0-	80	1	4906	3	Y	117	143	1			26
							129	9									
*07	5173	X	5173	-0-	-0-	-0-	110	1	4916	3	Y	134	127	1			33
							147	9									
*08	4805	X	3741	-0-	-1064	-0-	88	1	3487	3	Y	151	146	1			38
							166	9									
*09	5154	X	5154	-0-	-0-	-0-	270	1	4752	3	Y	120	117	1			41
							132	9									
*10	4805	X	3799	-0-	-1006	-0-	166	1	3508	3	Y	114	106	1			49
							125	9									
*11	4650	X	3463	-0-	-1187	-0-	179	1	3124	3	Y	145	139	1			55
							160	9									
*12	4805	X	3994	-0-	-811	-0-	256	1	3571	3	Y	152	147	1			60
							167	9									
*01	4805	X	4214	-0-	-591	-0-	255	1	3754	3	Y	186	193	1			53
							205	9									
*02	4340	X	3500	-0-	-840	-0-	134	1	3257	3	Y	99	120	1			32
							109	9									
*03	4237	X	4237	-0-	-0-	-0-	186	1	3929	3	Y	111	108	1			35
							122	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 68H RRCID -> 272391 COMPL. DATE 04/18/2013 TOTAL DEPTH 8180 PERF. 9138 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6169	X	-0-	-0-	-6169	-0-					Y	-0-	25	1			-0-
*06	6226	X	6226	-0-	-0-	-0-	98	1	6051	3	Y	70	57	1			13
							77	9									
*07	6169	X	5380	-0-	-789	-0-	117	1	5208	3	Y	50	49	1			14
							55	9									
*08	5921	X	5697	-0-	-224	-0-	143	1	5508	3	Y	42	43	1			13
							46	9									
*09	6240	X	5240	-0-	-1000	-0-	280	1	4901	3	Y	54	47	1			20
							59	9									
*10	6448	X	5801	-0-	-647	-0-	255	1	5468	3	Y	71	60	1			31
							78	9									
*11	6240	X	5509	-0-	-731	-0-	291	1	5143	3	Y	68	67	1			32
							75	9									
*12	6163	X	6163	-0-	-0-	-0-	391	1	5537	3	Y	214	175	1			71
							235	9									
*01	6196	X	6196	-0-	-0-	-0-	373	1	5534	3	Y	263	259	1			75
							289	9									
*02	5452	X	5452	-0-	-0-	-0-	206	1	5025	3	Y	201	213	1			63
							221	9									
03	5828	X	5661	-0-	-167	-0-	244	1	5161	3	Y	233	219	1			77
							256	9									

GATES 07-DR WELL #: 71H RRCID -> 272521 COMPL. DATE 04/14/2013 TOTAL DEPTH 8177 PERF. 8632 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2839	X	2839	-0-	-0-	-0-	53	1	2628	3	Y	144	115	1			61
							158	9									
*06	2591	X	2591	-0-	-0-	-0-	39	1	2424	3	Y	116	148	1			29
							128	9									
*07	2856	X	2856	-0-	-0-	-0-	63	1	2741	3	Y	47	59	1			17
							52	9									
*08	2852	X	1664	-0-	-1188	-0-	40	1	1549	3	Y	68	67	1			18
							75	9									
*09	2760	X	1006	-0-	-1754	-0-	49	1	854	3	Y	94	82	1			30
							103	9									
*10	2852	X	1321	-0-	-1531	-0-	53	1	1141	3	Y	115	99	1			46
							127	9									
*11	2760	X	1384	-0-	-1376	-0-	67	1	1187	3	Y	118	116	1			48
							130	9									
*12	3224	X	3224	-0-	-0-	-0-	201	1	2852	3	Y	155	145	1			58
							171	9									
*01	3100	N	3239	-0-	139	139	194	1	2877	3	Y	153	164	1			47
							168	9									
*02	2800	N	2835	-0-	35	174	106	1	2595	3	Y	122	132	1			37
							134	9									
*03	3100	N	3027	-0-	-73	101	130	1	2761	3	Y	124	120	1			39
							136	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 66H RRCID -> 272522 COMPL. DATE 04/18/2013 TOTAL DEPTH 8136 PERF. 8495 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
*05	3867	X	3867	-0-		-0-	-0-		74	1		3728	3		Y	59	51	1					26
									65	9												
*06	3060	X	3060	-0-		-0-	-0-		48	1		2956	3		Y	51	64	1					13
									56	9												
*07	2728	X	1376	-0-		-1352	-0-		29	1		1299	3		Y	44	45	1					12
									48	9												
*08	3875	X	3138	-0-		-737	-0-		78	1		3015	3		Y	41	42	1					11
									45	9												
*09	3750	X	2162	-0-		-1588	-0-		114	1		1998	3		Y	45	41	1					15
									50	9												
*10	3875	X	1958	-0-		-1917	-0-		84	1		1804	3		Y	64	54	1					25
									70	9												
*11	3060	X	1923	-0-		-1137	-0-		100	1		1761	3		Y	56	57	1					24
									62	9												
*12	3131	X	2066	-0-		-1065	-0-		129	1		1832	3		Y	95	86	1					33
									105	9												
*01	3131	X	2092	-0-		-1039	-0-		124	1		1851	3		Y	106	109	1					30
									117	9												
*02	2016	X	1911	-0-		-105	-0-		71	1		1738	3		Y	93	98	1					25
									102	9												
03	1984	X	1801	-0-		-183	-0-		77	1		1632	3		Y	84	83	1					26
									92	9												

COTULLA WELL #: 41H RRCID -> 272738 COMPL. DATE 05/16/2013 TOTAL DEPTH 8377 PERF. 8656 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
*05	2976	X	2719	-0-		-257	-0-		51	1		2568	3		Y	91	78	1					39
									100	9												
*06	2880	X	2670	-0-		-210	-0-		41	1		2522	3		Y	97	111	1					25
									107	9												
*07	2976	X	2436	-0-		-540	-0-		51	1		2299	3		Y	78	78	1					25
									86	9												
*08	2852	X	2481	-0-		-371	-0-		59	1		2331	3		Y	83	82	1					26
									91	9												
*09	2670	X	2406	-0-		-264	-0-		124	1		2193	3		Y	81	76	1					31
									89	9												
*10	2759	X	2431	-0-		-328	-0-		106	1		2245	3		Y	73	68	1					36
									80	9												
*11	2670	X	2387	-0-		-283	-0-		124	1		2164	3		Y	90	87	1					39
									99	9												
*12	2766	X	2766	-0-		-0-	-0-		179	1		2499	3		Y	80	80	1					39
									88	9												
*01	3100	N	4101	-0-		1001	1001		255	1		3749	3		Y	88	95	1					32
									97	9												
*02	2800	N	2168	-0-		-632	369		83	1		2029	3		Y	51	61	1					22
									56	9												
*03	2031	N	1662	-0-		-369	-0-		71	1		1496	3		Y	86	78	1					30
									95	9												

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 54H RRCID -> 272739 COMPL. DATE 04/15/2014 TOTAL DEPTH 8344 PERF. 8673 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5437	X	5437	-0-		-0-	-0-		103	1	5144	3	Y	173	155	1			64
									190	9									
*06	5460	X	5112	-0-		-348	-0-		79	1	4834	3	Y	181	207	1			38
									199	9									
*07	5642	X	5256	-0-		-386	-0-		110	1	4937	3	Y	190	180	1			48
									209	9									
*08	5642	X	5268	-0-		-374	-0-		127	1	5009	3	Y	120	132	1			36
									132	9									
*09	6793	X	6793	-0-		-0-	-0-		356	1	6269	3	Y	153	139	1			50
									168	9									
*10	5425	X	5130	-0-		-295	-0-		224	1	4744	3	Y	147	134	1			63
									162	9									
*11	5100	X	4889	-0-		-211	-0-		255	1	4460	3	Y	158	157	1			64
									174	9									
*12	7006	X	5021	-0-		-1985	-0-		323	1	4500	3	Y	180	172	1			72
									198	9									
*01	7006	X	4912	-0-		-2094	-0-		294	1	4334	3	Y	258	257	1			73
									284	9									
*02	6328	X	4154	-0-		-2174	-0-		156	1	3791	3	Y	188	205	1			56
									207	9									
03	5115	X	5019	-0-		-96	-0-		215	1	4540	3	Y	240	222	1			74
									264	9									

GATES 07-DR WELL #: 100H RRCID -> 272751 COMPL. DATE 06/02/2013 TOTAL DEPTH 8273 PERF. 8916 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5177	X	4939	-0-		-238	-0-		90	1	4500	3	Y	317	256	1			136
									349	9									
*06	4950	X	4577	-0-		-373	-0-		68	1	4204	3	Y	277	345	1			68
									305	9									
*07	5053	X	4649	-0-		-404	-0-		97	1	4264	3	Y	262	259	1			71
									288	9									
*08	5053	X	4551	-0-		-502	-0-		109	1	4201	3	Y	219	228	1			62
									241	9									
*09	4830	X	4441	-0-		-389	-0-		225	1	3944	3	Y	247	225	1			84
									272	9									
*10	4960	X	4591	-0-		-369	-0-		190	1	4058	3	Y	312	271	1			125
									343	9									
*11	4590	X	4322	-0-		-268	-0-		214	1	3785	3	Y	294	296	1			123
									323	9									
*12	4681	X	4500	-0-		-181	-0-		275	1	3889	3	Y	305	306	1			122
									336	9									
*01	4650	X	4442	-0-		-208	-0-		260	1	3854	3	Y	298	328	1			92
									328	9									
*02	4200	X	4100	-0-		-100	-0-		150	1	3673	3	Y	252	271	1			73
									277	9									
*03	5088	X	5088	-0-		-0-	-0-		215	1	4557	3	Y	287	271	1			89
									316	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 15H RRCID -> 272756 COMPL. DATE 02/15/2013 TOTAL DEPTH 8246 PERF. 8693 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2635	X	2551	-0-	-84	-0-	48	1	2402	3	Y	92	80	1			38
							101	9									
*06	2610	X	2341	-0-	-269	-0-	36	1	2207	3	Y	89	104	1			23
							98	9									
*07	2697	X	2280	-0-	-417	-0-	48	1	2131	3	Y	92	88	1			27
							101	9									
*08	2697	X	2450	-0-	-247	-0-	58	1	2307	3	Y	77	79	1			25
							85	9									
*09	2520	X	2302	-0-	-218	-0-	117	1	2055	3	Y	118	103	1			40
							130	9									
*10	2542	X	2280	-0-	-262	-0-	99	1	2097	3	Y	76	75	1			41
							84	9									
*11	2370	X	2149	-0-	-221	-0-	110	1	1920	3	Y	108	102	1			47
							119	9									
*12	2449	X	2246	-0-	-203	-0-	143	1	1992	3	Y	101	100	1			48
							111	9									
*01	2294	N	2120	-0-	-174	-0-	125	1	1852	3	Y	130	134	1			44
							143	9									
*02	2137	N	2137	-0-	-0-	-0-	81	1	1969	3	Y	79	92	1			31
							87	9									
*03	1486	N	1486	-0-	-0-	-0-	62	1	1306	3	Y	107	99	1			39
							118	9									

GATES 07-DR WELL #: 55H RRCID -> 272766 COMPL. DATE 08/01/2013 TOTAL DEPTH 8114 PERF. 8460 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6383	X	6383	-0-	-0-	-0-	118	1	5939	3	Y	296	244	1			130
							326	9									
*06	6240	X	5316	-0-	-924	-0-	81	1	5004	3	Y	210	282	1			58
							231	9									
*07	6479	X	4958	-0-	-1521	-0-	105	1	4638	3	Y	195	196	1			57
							215	9									
*08	7035	X	7035	-0-	-0-	-0-	174	1	6687	3	Y	158	166	1			49
							174	9									
*09	9637	X	9637	-0-	-0-	-0-	508	1	8917	3	Y	193	173	1			69
							212	9									
*10	9880	X	9880	-0-	-0-	-0-	429	1	9188	3	Y	239	208	1			100
							263	9									
*11	9875	X	9875	-0-	-0-	-0-	513	1	9064	3	Y	271	260	1			111
							298	9									
*12	9982	X	7266	-0-	-2716	-0-	458	1	6489	3	Y	290	284	1			117
							319	9									
*01	9982	X	5353	-0-	-4629	-0-	317	1	4711	3	Y	295	319	1			93
							325	9									
*02	9016	X	4716	-0-	-4300	-0-	175	1	4277	3	Y	240	259	1			74
							264	9									
03	9982	X	4598	-0-	-5384	-0-	196	1	4151	3	Y	228	224	1			78
							251	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 16H RRCID -> 272770 COMPL. DATE 02/09/2013 TOTAL DEPTH 8244 PERF. 8727 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3658	X	3107	-0-	-551	-0-	59	1	2968	3	Y	73	65	1			27
							80	9									
*06	3540	X	2994	-0-	-546	-0-	47	1	2875	3	Y	65	79	1			13
							72	9									
*07	3658	X	3096	-0-	-562	-0-	66	1	2946	3	Y	76	71	1			18
							84	9									
*08	3286	X	3088	-0-	-198	-0-	74	1	2935	3	Y	72	72	1			18
							79	9									
*09	3150	X	2985	-0-	-165	-0-	156	1	2745	3	Y	76	70	1			24
							84	9									
*10	3100	X	2987	-0-	-113	-0-	131	1	2771	3	Y	77	70	1			31
							85	9									
*11	3000	X	2850	-0-	-150	-0-	149	1	2602	3	Y	90	87	1			34
							99	9									
*12	3100	X	2893	-0-	-207	-0-	187	1	2608	3	Y	89	88	1			35
							98	9									
*01	3100	X	2439	-0-	-661	-0-	148	1	2190	3	Y	92	100	1			27
							101	9									
*02	2800	X	2331	-0-	-469	-0-	89	1	2155	3	Y	79	84	1			22
							87	9									
03	2976	X	2515	-0-	-461	-0-	111	1	2354	3	Y	45	50	1			17
							50	9									

LONG, A. G. HEIRS WELL #: 16H RRCID -> 272773 COMPL. DATE 06/24/2013 TOTAL DEPTH 9716 PERF.10457 - 15198

10	13547	X	10566	-0-	-2981	-0-	336	1	10230	3	Y	-0-					-0-
11	13110	X	10527	-0-	-2583	-0-	321	1	10206	3	Y	-0-					-0-
12	11625	X	8882	-0-	-2743	-0-	283	1	8599	3	Y	-0-					-0-
01	11625	X	9676	-0-	-1949	-0-	387	1	9289	3	Y	-0-					-0-
02	10500	X	6756	-0-	-3744	-0-	264	1	6479	3	Y	12	8	1			4
							13	9									
03	10881	X	10572	-0-	-309	-0-	478	1	10025	3	Y	63	51	1			16
							69	9									

LONG, A. G. HEIRS WELL #: 17H RRCID -> 272776 COMPL. DATE 06/24/2013 TOTAL DEPTH 9717 PERF.10066 - 14802

10	10731	X	10731	-0-	-0-	-0-	341	1	10390	3	Y	-0-					-0-
11	10285	X	10285	-0-	-0-	-0-	314	1	9971	3	Y	-0-					-0-
12	10606	X	10606	-0-	-0-	-0-	338	1	10268	3	Y	-0-					-0-
01	10486	X	10486	-0-	-0-	-0-	419	1	10067	3	Y	-0-					-0-
*02	8134	X	8134	-0-	-0-	-0-	319	1	7812	3	Y	3	2	1			1
							3	9									
*03	10316	X	10316	-0-	-0-	-0-	470	1	9846	3	Y	-0-	1	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 56H RRCID -> 272790 COMPL. DATE 08/01/2014 TOTAL DEPTH 8172 PERF. 8470 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5540	X	5540	-0-	-0-	-0-	103	1	5170	3	Y	243	197	1			108
							267	9									
*06	5284	X	5284	-0-	-0-	-0-	81	1	4974	3	Y	208	260	1			56
							229	9									
*07	5704	X	5186	-0-	-518	-0-	110	1	4883	3	Y	175	178	1			53
							193	9									
*08	5704	X	5106	-0-	-598	-0-	125	1	4823	3	Y	144	153	1			44
							158	9									
*09	5520	X	4961	-0-	-559	-0-	258	1	4519	3	Y	167	152	1			59
							184	9									
*10	5549	X	5339	-0-	-210	-0-	225	1	4827	3	Y	261	217	1			103
							287	9									
*11	5280	X	4942	-0-	-338	-0-	250	1	4422	3	Y	245	243	1			105
							270	9									
*12	5208	X	5068	-0-	-140	-0-	316	1	4476	3	Y	251	251	1			105
							276	9									
*01	5394	X	4982	-0-	-412	-0-	298	1	4424	3	Y	236	263	1			78
							260	9									
*02	4872	X	4278	-0-	-594	-0-	161	1	3924	3	Y	175	196	1			57
							193	9									
03	5394	X	4367	-0-	-1027	-0-	187	1	3965	3	Y	195	188	1			64
							215	9									

COTULLA WELL #: 58H RRCID -> 272794 COMPL. DATE 07/18/2013 TOTAL DEPTH 8321 PERF. 8609 - 13730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2703	N	2703	-0-	-0-	-0-	52	1	2631	3	Y	18	21	1			9
							20	9									
*06	2497	N	2497	-0-	-0-	-0-	40	1	2431	3	Y	24	27	1			6
							26	9									
*07	2728	N	2375	-0-	-353	-0-	52	1	2304	3	Y	17	17	1			6
							19	9									
*08	2697	N	1326	-0-	-1371	-0-	31	1	1242	3	Y	48	42	1			12
							53	9									
*09	2490	N	451	-0-	-2039	-0-	23	1	403	3	Y	23	24	1			11
							25	9									
*10	2387	N	478	-0-	-1909	-0-	21	1	449	3	Y	7	10	1			8
							8	9									
*11	1290	N	339	-0-	-951	-0-	18	1	318	3	Y	3	6	1			5
							3	9									
*12	465	N	-0-	-0-	-465	-0-					Y	-0-	5	1			-0-
*01	465	N	20	-0-	-445	-0-	1	1	18	3	Y	1	1	1			-0-
							1	9									
*02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

LONG, A. G. HEIRS 'A' WELL #: 14H RRCID -> 272798 COMPL. DATE 06/27/2013 TOTAL DEPTH 9641 PERF.10076 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10725	-0-	-1024	-0-	338	1	10300	3	Y	79	83	1			35
							87	9									
11	11340	X	9693	-0-	-1647	-0-	294	1	9356	3	Y	39	40	1			34
							43	9									
12	11718	X	9994	-0-	-1724	-0-	318	1	9647	3	Y	26	46	1			14
							29	9									
01	11718	X	9852	-0-	-1866	-0-	390	1	9370	3	Y	84	80	1			18
							92	9									
02	9856	X	8640	-0-	-1216	-0-	335	1	8205	3	Y	91	46	1			63
							100	9									
03	10726	X	9640	-0-	-1086	-0-	435	1	9120	3	Y	77	105	1			35
							85	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, A. G. HEIRS 'A' WELL #: 15H RRCID -> 272975 COMPL. DATE 06/27/2013 TOTAL DEPTH 9650 PERF.10198 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9935	X	9935	-0-	-0-	-0-	314	1	9573	3	Y	44	50	1			20
							48	9									
11	9060	X	8731	-0-	-329	-0-	265	1	8441	3	Y	23	23	1			20
							25	9									
12	10509	X	8539	-0-	-1970	-0-	272	1	8250	3	Y	15	26	1			9
							17	9									
01	10509	X	7761	-0-	-2748	-0-	308	1	7400	3	Y	48	45	1			12
							53	9									
02	9492	X	6122	-0-	-3370	-0-	240	1	5882	3	Y	-0-	12	1			-0-
03	9920	X	7818	-0-	-2102	-0-	356	1	7462	3	Y	-0-					-0-

GATES 11-DR WELL #: 159H RRCID -> 272984 COMPL. DATE 09/10/2013 TOTAL DEPTH 8137 PERF. 8585 - 13326

*05	3131	X	2763	-0-	-368	-0-	52	1	2555	3	Y	142	126	1			55
							156	9									
*06	2850	X	2427	-0-	-423	-0-	37	1	2292	3	Y	89	120	1			24
							98	9									
*07	2945	X	2531	-0-	-414	-0-	54	1	2408	3	Y	63	68	1			19
							69	9									
*08	2945	X	2660	-0-	-285	-0-	66	1	2511	3	Y	75	75	1			19
							83	9									
*09	2850	X	2577	-0-	-273	-0-	133	1	2334	3	Y	100	88	1			31
							110	9									
*10	2759	X	2591	-0-	-168	-0-	110	1	2356	3	Y	114	100	1			45
							125	9									
*11	2580	X	2229	-0-	-351	-0-	118	1	2080	3	Y	28	51	1			22
							31	9									
*12	2666	X	2349	-0-	-317	-0-	148	1	2088	3	Y	103	91	1			34
							113	9									
*01	2666	X	2438	-0-	-228	-0-	146	1	2169	3	Y	112	115	1			31
							123	9									
*02	2408	X	1711	-0-	-697	-0-	65	1	1588	3	Y	53	66	1			18
							58	9									
03	2604	X	2530	-0-	-74	-0-	95	1	2017	3	Y	380	303	1			95
							418	9									

GATES 11-DR WELL #: 161H RRCID -> 272988 COMPL. DATE 09/10/2013 TOTAL DEPTH 8149 PERF. 8559 - 11820

*05	1180	N	1180	-0-	-0-	-0-	22	1	1096	3	Y	56	62	1			25
							62	9									
*06	1077	N	1077	-0-	-0-	-0-	17	1	1006	3	Y	49	62	1			12
							54	9									
*07	837	N	567	-0-	-270	-0-	11	1	503	3	Y	48	47	1			13
							53	9									
*08	837	N	449	-0-	-388	-0-	11	1	426	3	Y	11	18	1			6
							12	9									
*09	810	N	294	-0-	-516	-0-	15	1	259	3	Y	18	17	1			7
							20	9									
*10	612	N	612	-0-	-0-	-0-	25	1	535	3	Y	47	37	1			17
							52	9									
*11	724	N	724	-0-	-0-	-0-	35	1	624	3	Y	59	54	1			22
							65	9									
*12	668	N	668	-0-	-0-	-0-	40	1	573	3	Y	50	51	1			21
							55	9									
*01	809	N	809	-0-	-0-	-0-	45	1	676	3	Y	80	79	1			22
							88	9									
*02	672	N	535	-0-	-137	-0-	19	1	463	3	Y	48	55	1			15
							53	9									
*03	505	N	505	-0-	-0-	-0-	18	1	392	3	Y	86	76	1			32
							95	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 73H RRCID -> 272992 COMPL. DATE 07/14/2013 TOTAL DEPTH 8313 PERF. 8569 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3193	X	2411	-0-	-782	-0-	45	1	2235	3	Y	119	103	1			47
							131	9									
*06	3090	X	2689	-0-	-401	-0-	41	1	2518	3	Y	118	138	1			27
							130	9									
*07	3193	X	2643	-0-	-550	-0-	55	1	2479	3	Y	99	99	1			27
							109	9									
*08	2976	X	2625	-0-	-351	-0-	62	1	2450	3	Y	103	103	1			27
							113	9									
*09	2880	X	2581	-0-	-299	-0-	131	1	2304	3	Y	133	119	1			41
							146	9									
*10	2790	X	2609	-0-	-181	-0-	113	1	2384	3	Y	102	98	1			45
							112	9									
*11	2843	X	2843	-0-	-0-	-0-	147	1	2565	3	Y	119	117	1			47
							131	9									
*12	2931	X	2931	-0-	-0-	-0-	188	1	2624	3	Y	108	110	1			45
							119	9									
*01	2859	X	2859	-0-	-0-	-0-	174	1	2554	3	Y	119	129	1			35
							131	9									
*02	2660	X	1999	-0-	-661	-0-	75	1	1818	3	Y	96	105	1			26
							106	9									
03	2945	X	2200	-0-	-745	-0-	94	1	1989	3	Y	106	101	1			31
							117	9									

COTULLA WELL #: 61H RRCID -> 273137 COMPL. DATE 07/17/2013 TOTAL DEPTH 8325 PERF. 8649 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2075	N	2075	-0-	-0-	-0-	39	1	1956	3	Y	73	65	1			28
							80	9									
*06	2019	N	2019	-0-	-0-	-0-	31	1	1911	3	Y	70	83	1			15
							77	9									
*07	2077	N	2063	-0-	-14	-0-	43	1	1941	3	Y	72	69	1			18
							79	9									
*08	2077	N	1891	-0-	-186	-0-	45	1	1776	3	Y	64	65	1			17
							70	9									
*09	2010	N	1853	-0-	-157	-0-	95	1	1678	3	Y	73	68	1			22
							80	9									
*10	2077	N	1949	-0-	-128	-0-	84	1	1766	3	Y	90	78	1			34
							99	9									
*11	2007	N	2007	-0-	-0-	-0-	104	1	1812	3	Y	83	84	1			33
							91	9									
*12	1922	N	1908	-0-	-14	-0-	122	1	1705	3	Y	74	77	1			30
							81	9									
*01	1953	N	1893	-0-	-60	-0-	113	1	1677	3	Y	94	99	1			25
							103	9									
*02	1876	N	1241	-0-	-635	-0-	43	1	1040	3	Y	144	136	1			33
							158	9									
*03	2013	N	2013	-0-	-0-	-0-	87	1	1840	3	Y	78	86	1			25
							86	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 57H RRCID -> 273142 COMPL. DATE 07/20/2013 TOTAL DEPTH 8319 PERF. 8671 - 14517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5239	X	4158	-0-	-1081	-0-	78	1	3939	3	Y	128	111	1			47
							141	9									
*06	4860	X	3850	-0-	-1010	-0-	59	1	3649	3	Y	129	150	1			26
							142	9									
*07	4929	X	752	-0-	-4177	-0-	15	1	670	3	Y	61	70	1			17
							67	9									
*08	4805	X	1991	-0-	-2814	-0-	49	1	1936	3	Y	5	18	1			4
							6	9									
*09	4470	X	-0-	-0-	-4470	-0-					Y	69	56	1			17
*10	4154	X	4001	-0-	-153	-0-	176	1	3715	3	Y	100	82	1			35
							110	9									
*11	4393	X	4393	-0-	-0-	-0-	231	1	4027	3	Y	123	114	1			44
							135	9									
*12	4194	X	4194	-0-	-0-	-0-	272	1	3794	3	Y	116	114	1			46
							128	9									
*01	3999	X	3932	-0-	-67	-0-	242	1	3556	3	Y	122	132	1			36
							134	9									
*02	4088	X	2724	-0-	-1364	-0-	105	1	2551	3	Y	62	78	1			20
							68	9									
03	4526	X	3946	-0-	-580	-0-	173	1	3651	3	Y	111	100	1			31
							122	9									

COTULLA WELL #: 74H RRCID -> 273159 COMPL. DATE 07/14/2013 TOTAL DEPTH 8286 PERF. 8686 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1725	N	1725	-0-	-0-	-0-	32	1	1609	3	Y	76	61	1			31
							84	9									
*06	1702	N	1702	-0-	-0-	-0-	26	1	1600	3	Y	69	81	1			19
							76	9									
*07	1829	N	1634	-0-	-195	-0-	33	1	1496	3	Y	95	88	1			26
							105	9									
*08	1736	N	1687	-0-	-49	-0-	40	1	1574	3	Y	66	70	1			22
							73	9									
*09	1710	N	1661	-0-	-49	-0-	85	1	1500	3	Y	69	64	1			27
							76	9									
*10	1725	N	1725	-0-	-0-	-0-	75	1	1583	3	Y	61	56	1			32
							67	9									
*11	1799	N	1799	-0-	-0-	-0-	93	1	1633	3	Y	66	66	1			32
							73	9									
*12	1705	N	1660	-0-	-45	-0-	106	1	1478	3	Y	69	68	1			33
							76	9									
*01	1789	N	1789	-0-	-0-	-0-	108	1	1595	3	Y	78	82	1			29
							86	9									
*02	1652	N	966	-0-	-686	-0-	37	1	897	3	Y	29	41	1			17
							32	9									
*03	1517	N	1517	-0-	-0-	-0-	66	1	1389	3	Y	56	51	1			22
							62	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 59H RRCID -> 273160 COMPL. DATE 07/18/2013 TOTAL DEPTH 8314 PERF. 8375 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2666	X	1582	-0-	-1084	-0-	30	1	1501	3	Y	46	49	1			23
							51	9									
*06	2430	X	2220	-0-	-210	-0-	34	1	2098	3	Y	80	84	1			19
							88	9									
*07	2399	X	2399	-0-	-0-	-0-	50	1	2238	3	Y	101	93	1			27
							111	9									
*08	2751	X	2751	-0-	-0-	-0-	66	1	2607	3	Y	71	76	1			22
							78	9									
*09	2220	X	2122	-0-	-98	-0-	111	1	1954	3	Y	52	54	1			20
							57	9									
*10	2387	X	1902	-0-	-485	-0-	84	1	1771	3	Y	43	42	1			21
							47	9									
*11	2670	X	2610	-0-	-60	-0-	135	1	2367	3	Y	98	85	1			34
							108	9									
*12	2759	X	2028	-0-	-731	-0-	131	1	1835	3	Y	56	62	1			28
							62	9									
*01	2759	X	2503	-0-	-256	-0-	152	1	2253	3	Y	89	90	1			27
							98	9									
*02	2436	X	1936	-0-	-500	-0-	75	1	1816	3	Y	41	51	1			17
							45	9									
03	2697	X	1748	-0-	-949	-0-	76	1	1611	3	Y	55	52	1			20
							61	9									

GATES 11-DR WELL #: 160H RRCID -> 273161 COMPL. DATE 09/12/2013 TOTAL DEPTH 8115 PERF. 8454 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2759	X	2479	-0-	-280	-0-	45	1	2257	3	Y	161	153	1			64
							177	9									
*06	2670	X	2262	-0-	-408	-0-	33	1	2088	3	Y	128	160	1			32
							141	9									
*07	2759	X	2332	-0-	-427	-0-	49	1	2155	3	Y	116	115	1			33
							128	9									
*08	2604	X	2336	-0-	-268	-0-	56	1	2177	3	Y	94	99	1			28
							103	9									
*09	2520	X	2481	-0-	-39	-0-	128	1	2237	3	Y	105	96	1			37
							116	9									
*10	2623	X	2623	-0-	-0-	-0-	110	1	2366	3	Y	134	115	1			56
							147	9									
*11	2463	X	2463	-0-	-0-	-0-	124	1	2196	3	Y	130	129	1			57
							143	9									
*12	2573	X	2511	-0-	-62	-0-	156	1	2209	3	Y	133	134	1			56
							146	9									
*01	2666	N	2380	-0-	-286	-0-	141	1	2096	3	Y	130	143	1			43
							143	9									
*02	2324	N	2121	-0-	-203	-0-	79	1	1920	3	Y	111	119	1			35
							122	9									
*03	2111	N	2111	-0-	-0-	-0-	85	1	1792	3	Y	213	186	1			62
							234	9									

PALAFOX 1029 WELL #: 60H RRCID -> 273174 COMPL. DATE 08/20/2013 TOTAL DEPTH 9096 PERF. 9642 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48608	X	45946	-0-	-2662	-0-	1461	1	44484	3	Y	1					6
							1	9									
11	47040	X	44155	-0-	-2885	-0-	1346	1	42808	3	Y	1					7
							1	9									
12	47461	X	44909	-0-	-2552	-0-	1431	1	43478	3	Y	-0-					7
01	47151	X	44376	-0-	-2775	-0-	1771	1	42544	3	Y	55					62
							61	9									
02	42056	X	33008	-0-	-9048	-0-	1294	1	31714	3	Y	-0-					62
*03	46416	X	46416	-0-	-0-	-0-	2113	1	44300	3	Y	3	65	1			-0-
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX 1029 WELL #: 59H RRCID -> 273175 COMPL. DATE 08/20/2013 TOTAL DEPTH 9113 PERF. 9497 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38502	X	36978	-0-	-1524	-0-	1175	1	35796	3	Y	6					6
							7	9									
11	37260	X	35144	-0-	-2116	-0-	1071	1	34065	3	Y	7					13
							8	9									
12	37975	X	35475	-0-	-2500	-0-	1130	1	34342	3	Y	3					16
							3	9									
01	37231	X	35662	-0-	-1569	-0-	1423	1	34189	3	Y	45					61
							50	9									
02	33628	X	31457	-0-	-2171	-0-	1233	1	30224	3	Y	-0-					61
03	36983	X	35953	-0-	-1030	-0-	1636	1	34291	3	Y	24	85	1			-0-
							26	9									

GATES 11-DR WELL #: 142H RRCID -> 273272 COMPL. DATE 09/15/2013 TOTAL DEPTH 8123 PERF. 8516 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4526	X	4121	-0-	-405	-0-	78	1	3929	3	Y	104	85	1			42
							114	9									
*06	4380	X	3690	-0-	-690	-0-	58	1	3549	3	Y	75	96	1			21
							83	9									
*07	4340	X	3613	-0-	-727	-0-	77	1	3456	3	Y	73	73	1			21
							80	9									
*08	4278	X	3459	-0-	-819	-0-	86	1	3306	3	Y	61	64	1			18
							67	9									
*09	4140	X	3515	-0-	-625	-0-	185	1	3246	3	Y	76	69	1			25
							84	9									
*10	4123	X	3787	-0-	-336	-0-	164	1	3516	3	Y	97	84	1			38
							107	9									
*11	3690	X	3410	-0-	-280	-0-	178	1	3136	3	Y	87	89	1			36
							96	9									
*12	3658	X	3525	-0-	-133	-0-	226	1	3194	3	Y	95	93	1			38
							105	9									
*01	3813	X	2866	-0-	-947	-0-	176	1	2601	3	Y	81	92	1			27
							89	9									
*02	3444	X	2051	-0-	-1393	-0-	78	1	1908	3	Y	59	68	1			18
							65	9									
03	3813	X	2510	-0-	-1303	-0-	110	1	2330	3	Y	64	62	1			20
							70	9									

GATES 07-DR WELL #: 41H RRCID -> 273362 COMPL. DATE 02/24/2013 TOTAL DEPTH 8163 PERF. 8947 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8804	X	7617	-0-	-1187	-0-	143	1	7102	3	Y	338	270	1			146
							372	9									
*06	8490	X	7003	-0-	-1487	-0-	107	1	6639	3	Y	234	316	1			64
							257	9									
*07	8773	X	6239	-0-	-2534	-0-	134	1	5881	3	Y	204	208	1			60
							224	9									
*08	8215	X	5728	-0-	-2487	-0-	139	1	5359	3	Y	209	210	1			59
							230	9									
*09	7380	X	3812	-0-	-3568	-0-	191	1	3354	3	Y	243	218	1			84
							267	9									
*10	7626	X	3309	-0-	-4317	-0-	135	1	2881	3	Y	266	236	1			114
							293	9									
*11	7020	X	5352	-0-	-1668	-0-	274	1	4846	3	Y	211	226	1			99
							232	9									
*12	6491	X	6491	-0-	-0-	-0-	409	1	5792	3	Y	264	258	1			105
							290	9									
*01	6347	X	6347	-0-	-0-	-0-	383	1	5682	3	Y	256	279	1			82
							282	9									
*02	5040	X	4956	-0-	-84	-0-	186	1	4540	3	Y	209	227	1			64
							230	9									
03	5580	X	5321	-0-	-259	-0-	226	1	4794	3	Y	274	253	1			85
							301	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR 1451 WELL #: 4H RRCID -> 273616 COMPL. DATE 06/02/2013 TOTAL DEPTH 9055 PERF. 9884 - 16432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23405	X	22287	-0-	-1118	-0-	708	1	21561	3	Y	16	9	1			7
							18	9									
11	22650	X	20391	-0-	-2259	-0-	621	1	19747	3	Y	21	13	1			15
							23	9									
12	22878	X	18842	-0-	-4036	-0-	600	1	18231	3	Y	10	21	1			4
							11	9									
01	22506	X	8848	-0-	-13658	-0-	354	1	8494	3	Y	-0-	4	1			-0-
02	20216	X	5892	-0-	-14324	-0-	231	1	5661	3	Y	-0-					-0-
03	22289	X	7696	-0-	-14593	-0-	350	1	7338	3	Y	7	4	1			3
							8	9									

COTULLA WELL #: 26H RRCID -> 273859 COMPL. DATE 09/23/2013 TOTAL DEPTH 8279 PERF. 8502 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3937	X	3485	-0-	-452	-0-	66	1	3311	3	Y	98	84	1			34
							108	9									
*06	3621	X	3621	-0-	-0-	-0-	56	1	3462	3	Y	94	111	1			17
							103	9									
*07	3750	X	3750	-0-	-0-	-0-	80	1	3561	3	Y	99	94	1			22
							109	9									
*08	3577	X	3577	-0-	-0-	-0-	86	1	3393	3	Y	89	91	1			20
							98	9									
*09	3630	X	3033	-0-	-597	-0-	157	1	2774	3	Y	93	86	1			27
							102	9									
*10	3751	X	2905	-0-	-846	-0-	127	1	2680	3	Y	89	81	1			35
							98	9									
*11	3630	X	2679	-0-	-951	-0-	140	1	2439	3	Y	91	92	1			34
							100	9									
*12	3751	X	2832	-0-	-919	-0-	182	1	2543	3	Y	97	95	1			36
							107	9									
*01	3565	X	2396	-0-	-1169	-0-	145	1	2138	3	Y	103	111	1			28
							113	9									
*02	2828	X	2164	-0-	-664	-0-	81	1	1974	3	Y	99	103	1			24
							109	9									
*03	3113	X	3113	-0-	-0-	-0-	136	1	2881	3	Y	87	86	1			25
							96	9									

COTULLA WELL #: 25H RRCID -> 273860 COMPL. DATE 09/22/2013 TOTAL DEPTH 8286 PERF. 8651 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4265	X	4265	-0-	-0-	-0-	80	1	4033	3	Y	138	121	1			53
							152	9									
*06	3894	X	3894	-0-	-0-	-0-	60	1	3699	3	Y	123	148	1			28
							135	9									
*07	4681	X	4014	-0-	-667	-0-	85	1	3782	3	Y	134	127	1			35
							147	9									
*08	4681	X	4001	-0-	-680	-0-	95	1	3759	3	Y	134	134	1			35
							147	9									
*09	4530	X	3828	-0-	-702	-0-	198	1	3489	3	Y	128	119	1			44
							141	9									
*10	4278	X	3821	-0-	-457	-0-	166	1	3519	3	Y	124	114	1			54
							136	9									
*11	3900	X	3550	-0-	-350	-0-	184	1	3221	3	Y	132	132	1			54
							145	9									
*12	3999	X	3509	-0-	-490	-0-	225	1	3141	3	Y	130	130	1			54
							143	9									
*01	3999	X	3382	-0-	-617	-0-	206	1	3023	3	Y	139	151	1			42
							153	9									
*02	3584	X	2219	-0-	-1365	-0-	84	1	2030	3	Y	95	108	1			29
							105	9									
03	3813	X	3153	-0-	-660	-0-	133	1	2800	3	Y	200	174	1			55
							220	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 28H RRCID -> 273867 COMPL. DATE 09/23/2013 TOTAL DEPTH 8244 PERF. 8623 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	5166	X	5166	-0-		-0-	-0-		98	1	4892	3	Y	160	139	1			64
									176	9									
*06	5140	X	5140	-0-		-0-	-0-		79	1	4878	3	Y	166	191	1			39
									183	9									
*07	5393	X	5393	-0-		-0-	-0-		114	1	5096	3	Y	166	160	1			45
									183	9									
*08	5299	X	5299	-0-		-0-	-0-		126	1	4980	3	Y	175	173	1			47
									193	9									
*09	5130	X	4846	-0-		-284	-0-		252	1	4447	3	Y	134	132	1			49
									147	9									
*10	5394	X	4868	-0-		-526	-0-		213	1	4502	3	Y	139	128	1			60
									153	9									
*11	5220	X	4596	-0-		-624	-0-		240	1	4184	3	Y	156	153	1			63
									172	9									
*12	5394	X	4555	-0-		-839	-0-		294	1	4097	3	Y	149	148	1			64
									164	9									
*01	5301	X	4605	-0-		-696	-0-		282	1	4148	3	Y	159	172	1			51
									175	9									
*02	4536	X	4154	-0-		-382	-0-		158	1	3852	3	Y	131	142	1			40
									144	9									
03	4867	X	4708	-0-		-159	-0-		204	1	4310	3	Y	176	161	1			55
									194	9									

COTULLA WELL #: 27H RRCID -> 273868 COMPL. DATE 09/27/2013 TOTAL DEPTH 8253 PERF. 8657 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	4557	X	4426	-0-		-131	-0-		84	1	4224	3	Y	107	95	1			43
									118	9									
*06	4320	X	4149	-0-		-171	-0-		65	1	3976	3	Y	98	117	1			24
									108	9									
*07	4464	X	4220	-0-		-244	-0-		90	1	4022	3	Y	98	95	1			27
									108	9									
*08	4433	X	4198	-0-		-235	-0-		101	1	3992	3	Y	95	95	1			27
									105	9									
*09	4290	X	4054	-0-		-236	-0-		212	1	3733	3	Y	99	92	1			34
									109	9									
*10	4433	X	4086	-0-		-347	-0-		180	1	3809	3	Y	88	82	1			40
									97	9									
*11	4140	X	3903	-0-		-237	-0-		205	1	3584	3	Y	104	101	1			43
									114	9									
*12	4216	X	4056	-0-		-160	-0-		264	1	3676	3	Y	105	104	1			44
									116	9									
*01	4185	X	3942	-0-		-243	-0-		243	1	3570	3	Y	117	124	1			37
									129	9									
*02	3780	X	2644	-0-		-1136	-0-		101	1	2455	3	Y	80	91	1			26
									88	9									
03	4092	X	3107	-0-		-985	-0-		136	1	2877	3	Y	85	83	1			28
									94	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 29H RRCID -> 273870 COMPL. DATE 09/23/2013 TOTAL DEPTH 8251 PERF. 8526 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6138	X	5608	-0-	-530	-0-	106	1	5322	3	Y	164	143	1			61
							180	9									
*06	5760	X	5371	-0-	-389	-0-	83	1	5121	3	Y	152	181	1			32
							167	9									
*07	5797	X	5508	-0-	-289	-0-	117	1	5218	3	Y	157	151	1			38
							173	9									
*08	5766	X	5456	-0-	-310	-0-	131	1	5162	3	Y	148	148	1			38
							163	9									
*09	5490	X	5066	-0-	-424	-0-	263	1	4643	3	Y	145	137	1			46
							160	9									
*10	5611	X	5246	-0-	-365	-0-	230	1	4864	3	Y	138	127	1			57
							152	9									
*11	5370	X	4863	-0-	-507	-0-	254	1	4442	3	Y	152	150	1			59
							167	9									
*12	5518	X	4902	-0-	-616	-0-	317	1	4419	3	Y	151	150	1			60
							166	9									
*01	5456	X	4827	-0-	-629	-0-	295	1	4345	3	Y	170	181	1			49
							187	9									
*02	4732	X	4387	-0-	-345	-0-	167	1	4065	3	Y	141	151	1			39
							155	9									
03	5239	X	4823	-0-	-416	-0-	210	1	4445	3	Y	153	145	1			47
							168	9									

GATES 07-DR WELL #: 63H RRCID -> 273895 COMPL. DATE 12/17/2014 TOTAL DEPTH 8112 PERF. 8624 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3007	X	-0-	-0-	-3007	-0-					Y	-0-	42	1			-0-
*06	19963	X	19963	-0-	-0-	-0-	317	1	19552	3	Y	85	69	1			16
							94	9									
*07	10461	X	10461	-0-	-0-	-0-	232	1	10229	3	Y	-0-	16	1			-0-
*08	3937	X	16	-0-	-3921	-0-	16	3			Y	-0-					-0-
*09	5220	X	69	-0-	-5151	-0-	4	1	65	3	Y	-0-					-0-
*10	5394	X	62	-0-	-5332	-0-	3	1	59	3	Y	-0-					-0-
*11	5220	X	-0-	-0-	-5220	-0-					Y	-0-					-0-
*12	5394	X	78	-0-	-5316	-0-	5	1	73	3	Y	-0-					-0-
*01	75	X	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
*02	127	X	127	-0-	-0-	-0-	5	1	122	3	Y	-0-					-0-
*03	85	X	85	-0-	-0-	-0-	4	1	81	3	Y	-0-					-0-

GATES 07-DR WELL #: 64H RRCID -> 273896 COMPL. DATE 12/19/2014 TOTAL DEPTH 8094 PERF. 8432 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3782	X	2473	-0-	-1309	-0-	47	1	2312	3	Y	104	93	1			48
							114	9									
*06	4090	X	4090	-0-	-0-	-0-	64	1	3913	3	Y	103	124	1			27
							113	9									
*07	3968	X	3632	-0-	-336	-0-	77	1	3433	3	Y	111	106	1			32
							122	9									
*08	3968	X	3959	-0-	-9	-0-	97	1	3751	3	Y	101	102	1			31
							111	9									
*09	4110	X	3693	-0-	-417	-0-	194	1	3403	3	Y	87	83	1			35
							96	9									
*10	4247	X	3702	-0-	-545	-0-	160	1	3437	3	Y	95	85	1			45
							105	9									
*11	4110	X	3613	-0-	-497	-0-	186	1	3287	3	Y	127	119	1			53
							140	9									
*12	3968	X	3780	-0-	-188	-0-	237	1	3356	3	Y	170	156	1			67
							187	9									
*01	3968	X	3559	-0-	-409	-0-	213	1	3153	3	Y	175	185	1			57
							193	9									
*02	3528	X	3528	-0-	-0-	-0-	130	1	3185	3	Y	194	194	1			57
							213	9									
03	3751	X	3507	-0-	-244	-0-	146	1	3085	3	Y	251	228	1			80
							276	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 140H RRCID -> 273897 COMPL. DATE 09/13/2013 TOTAL DEPTH 8068 PERF. 8455 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6076	X	6041	-0-		-35		-0-		115	1	5733	3	Y	175	145	1			69
										193	9									
*06	5880	X	5274	-0-		-606		-0-		82	1	5053	3	Y	126	163	1			32
										139	9									
*07	6014	X	5169	-0-		-845		-0-		111	1	4929	3	Y	117	117	1			32
										129	9									
*08	6045	X	5098	-0-		-947		-0-		125	1	4834	3	Y	126	125	1			33
										139	9									
*09	5850	X	5025	-0-		-825		-0-		263	1	4608	3	Y	140	126	1			47
										154	9									
*10	6045	X	5387	-0-		-658		-0-		230	1	4924	3	Y	212	177	1			82
										233	9									
*11	5280	X	4702	-0-		-578		-0-		243	1	4299	3	Y	145	159	1			68
										160	9									
*12	5208	X	4369	-0-		-839		-0-		279	1	3944	3	Y	133	142	1			59
										146	9									
*01	5425	X	3660	-0-		-1765		-0-		224	1	3314	3	Y	111	131	1			39
										122	9									
*02	4900	X	4447	-0-		-453		-0-		169	1	4136	3	Y	129	132	1			36
										142	9									
03	5425	X	4569	-0-		-856		-0-		199	1	4225	3	Y	132	126	1			48
										145	9									

COTULLA WELL #: 62H RRCID -> 273898 COMPL. DATE 10/30/2013 TOTAL DEPTH 8383 PERF. 8689 - 13730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4991	X	3771	-0-		-1220		-0-		70	1	3526	3	Y	159	139	1			62
										175	9									
*06	4830	X	3604	-0-		-1226		-0-		55	1	3400	3	Y	135	165	1			32
										149	9									
*07	4092	X	3796	-0-		-296		-0-		79	1	3549	3	Y	153	145	1			40
										168	9									
*08	3958	X	3958	-0-		-0-		-0-		94	1	3710	3	Y	140	141	1			39
										154	9									
*09	3911	X	3911	-0-		-0-		-0-		200	1	3528	3	Y	166	150	1			55
										183	9									
*10	4272	X	4272	-0-		-0-		-0-		185	1	3913	3	Y	158	144	1			69
										174	9									
*11	3998	X	3998	-0-		-0-		-0-		206	1	3604	3	Y	171	169	1			71
										188	9									
*12	4191	X	4191	-0-		-0-		-0-		267	1	3722	3	Y	184	178	1			77
										202	9									
*01	4278	X	4156	-0-		-122		-0-		251	1	3692	3	Y	194	209	1			62
										213	9									
*02	3864	X	2975	-0-		-889		-0-		113	1	2737	3	Y	114	136	1			40
										125	9									
03	4278	X	3919	-0-		-359		-0-		169	1	3563	3	Y	170	156	1			54
										187	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 63H RRCID -> 273899 COMPL. DATE 10/29/2013 TOTAL DEPTH 8371 PERF. 8605 - 13861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4402	X	3973	-0-		-429		-0-	74	1	3728	3	Y	155	135	1			61
									171	9									
*06	4050	X	3779	-0-		-271		-0-	58	1	3565	3	Y	142	170	1			33
									156	9									
*07	4092	X	3868	-0-		-224		-0-	81	1	3640	3	Y	134	130	1			37
									147	9									
*08	4092	X	3937	-0-		-155		-0-	94	1	3700	3	Y	130	130	1			37
									143	9									
*09	3930	X	3749	-0-		-181		-0-	192	1	3390	3	Y	152	138	1			51
									167	9									
*10	3968	X	3536	-0-		-432		-0-	153	1	3238	3	Y	132	123	1			60
									145	9									
*11	3810	X	3426	-0-		-384		-0-	177	1	3083	3	Y	151	148	1			63
									166	9									
*12	3937	X	3486	-0-		-451		-0-	221	1	3087	3	Y	162	157	1			68
									178	9									
*01	3937	X	3433	-0-		-504		-0-	207	1	3041	3	Y	168	181	1			55
									185	9									
*02	3500	X	2884	-0-		-616		-0-	109	1	2641	3	Y	122	136	1			41
									134	9									
03	3534	X	3409	-0-		-125		-0-	146	1	3095	3	Y	153	143	1			51
									168	9									

GATES 07-DR WELL #: 48H RRCID -> 273903 COMPL. DATE 08/06/2013 TOTAL DEPTH 8178 PERF. 8546 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7543	X	7543	-0-		-0-		-0-	139	1	6913	3	Y	446	329	1			182
									491	9									
*06	6870	X	6847	-0-		-23		-0-	105	1	6417	3	Y	295	399	1			78
									325	9									
*07	7099	X	6823	-0-		-276		-0-	145	1	6385	3	Y	266	270	1			74
									293	9									
*08	7564	X	6718	-0-		-846		-0-	165	1	6312	3	Y	219	230	1			63
									241	9									
*09	7320	X	6598	-0-		-722		-0-	341	1	5986	3	Y	246	225	1			84
									271	9									
*10	7564	X	6866	-0-		-698		-0-	291	1	6230	3	Y	314	271	1			127
									345	9									
*11	6870	X	6505	-0-		-365		-0-	330	1	5835	3	Y	309	307	1			129
									340	9									
*12	6851	X	6687	-0-		-164		-0-	418	1	5917	3	Y	320	319	1			130
									352	9									
*01	6944	X	6178	-0-		-766		-0-	368	1	5468	3	Y	311	342	1			99
									342	9									
*02	6272	X	5799	-0-		-473		-0-	216	1	5271	3	Y	284	300	1			83
									312	9									
03	6944	X	5901	-0-		-1043		-0-	253	1	5355	3	Y	266	261	1			86
									293	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 64H RRCID -> 273919 COMPL. DATE 10/31/2013 TOTAL DEPTH 8394 PERF. 8706 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4056	X	4056	-0-	-0-	-0-	77	1	3857	3	Y	111	97	1			42
							122	9									
*06	3694	X	3694	-0-	-0-	-0-	58	1	3540	3	Y	87	110	1			19
							96	9									
*07	4030	X	3888	-0-	-142	-0-	83	1	3696	3	Y	99	94	1			24
							109	9									
*08	4061	X	3752	-0-	-309	-0-	90	1	3562	3	Y	91	92	1			23
							100	9									
*09	3930	X	3358	-0-	-572	-0-	174	1	3073	3	Y	101	94	1			30
							111	9									
*10	4061	X	2970	-0-	-1091	-0-	129	1	2736	3	Y	95	87	1			38
							105	9									
*11	3750	X	3413	-0-	-337	-0-	176	1	3076	3	Y	146	133	1			51
							161	9									
*12	3875	X	3583	-0-	-292	-0-	228	1	3187	3	Y	153	145	1			59
							168	9									
*01	3751	X	3574	-0-	-177	-0-	216	1	3182	3	Y	160	171	1			48
							176	9									
*02	3192	X	2695	-0-	-497	-0-	102	1	2475	3	Y	107	123	1			32
							118	9									
03	3534	X	3430	-0-	-104	-0-	148	1	3118	3	Y	149	137	1			44
							164	9									

COTULLA WELL #: 65H RRCID -> 273920 COMPL. DATE 10/31/2013 TOTAL DEPTH 8385 PERF. 8816 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4960	X	4400	-0-	-560	-0-	85	1	4245	3	Y	64	67	1			30
							70	9									
*06	4800	X	4516	-0-	-284	-0-	71	1	4350	3	Y	86	95	1			21
							95	9									
*07	4898	X	4581	-0-	-317	-0-	98	1	4376	3	Y	97	91	1			27
							107	9									
*08	4898	X	4536	-0-	-362	-0-	109	1	4317	3	Y	100	98	1			29
							110	9									
*09	4710	X	4375	-0-	-335	-0-	230	1	4059	3	Y	78	76	1			31
							86	9									
*10	4681	X	4534	-0-	-147	-0-	197	1	4175	3	Y	147	120	1			58
							162	9									
*11	4530	X	4360	-0-	-170	-0-	226	1	3939	3	Y	177	165	1			70
							195	9									
*12	4588	X	4374	-0-	-214	-0-	279	1	3889	3	Y	187	179	1			78
							206	9									
*01	4526	X	4339	-0-	-187	-0-	261	1	3837	3	Y	219	229	1			68
							241	9									
*02	4088	X	3003	-0-	-1085	-0-	113	1	2747	3	Y	130	152	1			46
							143	9									
*03	4654	X	4654	-0-	-0-	-0-	203	1	4293	3	Y	144	140	1			50
							158	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 66H RRCID -> 273921 COMPL. DATE 06/03/2015 TOTAL DEPTH 8382 PERF. 8799 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3348	X	3169	-0-		-179	-0-		60	1	2997	3	Y	102	90	1			38
									112	9									
*06	3240	X	3046	-0-		-194	-0-		47	1	2894	3	Y	95	111	1			22
									105	9									
*07	3348	X	3138	-0-		-210	-0-		66	1	2948	3	Y	113	105	1			30
									124	9									
*08	3286	X	3088	-0-		-198	-0-		73	1	2906	3	Y	99	100	1			29
									109	9									
*09	3060	X	3022	-0-		-38	-0-		155	1	2735	3	Y	120	108	1			41
									132	9									
*10	3162	X	3109	-0-		-53	-0-		135	1	2865	3	Y	99	94	1			46
									109	9									
*11	3060	X	3010	-0-		-50	-0-		157	1	2741	3	Y	102	104	1			44
									112	9									
*12	3131	X	2941	-0-		-190	-0-		188	1	2629	3	Y	113	110	1			47
									124	9									
*01	3131	X	2945	-0-		-186	-0-		179	1	2627	3	Y	126	134	1			39
									139	9									
*02	2828	X	2348	-0-		-480	-0-		88	1	2147	3	Y	103	111	1			31
									113	9									
03	3100	X	2495	-0-		-605	-0-		109	1	2299	3	Y	79	81	1			29
									87	9									

COTULLA WELL #: 19H RRCID -> 274182 COMPL. DATE 08/14/2013 TOTAL DEPTH 8242 PERF. 8575 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3658	X	3354	-0-		-304	-0-		63	1	3155	3	Y	124	109	1			49
									136	9									
*06	3143	X	3143	-0-		-0-	-0-		48	1	2942	3	Y	139	157	1			31
									153	9									
*07	3441	X	3286	-0-		-155	-0-		69	1	3075	3	Y	129	125	1			35
									142	9									
*08	3441	X	3251	-0-		-190	-0-		76	1	2995	3	Y	164	157	1			42
									180	9									
*09	3330	X	3088	-0-		-242	-0-		160	1	2828	3	Y	91	97	1			36
									100	9									
*10	3348	X	3097	-0-		-251	-0-		136	1	2886	3	Y	68	70	1			34
									75	9									
*11	3180	X	3146	-0-		-34	-0-		162	1	2821	3	Y	148	130	1			52
									163	9									
*12	3286	X	3028	-0-		-258	-0-		193	1	2700	3	Y	123	123	1			52
									135	9									
*01	3255	X	3007	-0-		-248	-0-		182	1	2671	3	Y	140	149	1			43
									154	9									
*02	2940	X	2883	-0-		-57	-0-		109	1	2645	3	Y	117	126	1			34
									129	9									
03	3255	X	3037	-0-		-218	-0-		133	1	2820	3	Y	76	82	1			28
									84	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 18H RRCID -> 274183 COMPL. DATE 08/14/2013 TOTAL DEPTH 8241 PERF. 8576 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3813	X	3438	-0-	-375	-0-	65	1	3244	3	Y	117	105	1			48
							129	9									
*06	3690	X	3326	-0-	-364	-0-	51	1	3144	3	Y	119	139	1			28
							131	9									
*07	3813	X	3305	-0-	-508	-0-	69	1	3105	3	Y	119	115	1			32
							131	9									
*08	3565	X	3244	-0-	-321	-0-	77	1	3035	3	Y	120	119	1			33
							132	9									
*09	3420	X	3008	-0-	-412	-0-	155	1	2728	3	Y	114	108	1			39
							125	9									
*10	3441	X	1941	-0-	-1500	-0-	85	1	1794	3	Y	56	63	1			32
							62	9									
*11	3393	X	3393	-0-	-0-	-0-	174	1	3032	3	Y	170	145	1			57
							187	9									
*12	3317	X	3172	-0-	-145	-0-	202	1	2813	3	Y	143	141	1			59
							157	9									
*01	3255	X	2811	-0-	-444	-0-	169	1	2481	3	Y	146	159	1			46
							161	9									
*02	3164	X	2557	-0-	-607	-0-	97	1	2364	3	Y	87	103	1			30
							96	9									
03	3503	X	2684	-0-	-819	-0-	118	1	2491	3	Y	68	72	1			26
							75	9									

GATES 07-DR WELL #: 112H RRCID -> 274233 COMPL. DATE 01/03/2014 TOTAL DEPTH 8187 PERF. 8762 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4278	X	3655	-0-	-623	-0-	68	1	3424	3	Y	148	123	1			64
							163	9									
*06	4140	X	3717	-0-	-423	-0-	57	1	3506	3	Y	140	170	1			34
							154	9									
*07	4278	X	3871	-0-	-407	-0-	82	1	3639	3	Y	136	133	1			37
							150	9									
*08	4278	X	4034	-0-	-244	-0-	99	1	3810	3	Y	114	119	1			32
							125	9									
*09	4476	X	4476	-0-	-0-	-0-	233	1	4094	3	Y	135	122	1			45
							149	9									
*10	4635	X	4635	-0-	-0-	-0-	199	1	4260	3	Y	160	140	1			65
							176	9									
*11	4296	X	4296	-0-	-0-	-0-	221	1	3904	3	Y	155	155	1			65
							171	9									
*12	4875	X	4875	-0-	-0-	-0-	309	1	4375	3	Y	174	170	1			69
							191	9									
*01	4681	X	4466	-0-	-215	-0-	270	1	3999	3	Y	179	193	1			55
							197	9									
*02	4228	X	3002	-0-	-1226	-0-	113	1	2759	3	Y	118	135	1			38
							130	9									
03	4681	X	4411	-0-	-270	-0-	191	1	4049	3	Y	155	144	1			51
							171	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 92H RRCID -> 274235 COMPL. DATE 09/05/2014 TOTAL DEPTH 8221 PERF. 8913 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1860	X	1610	-0-		-250	-0-	31	1	1534	3	Y	41	32	1			18
								45	9									
*06	1770	X	1724	-0-		-46	-0-	26	1	1636	3	Y	56	60	1			14
								62	9									
*07	1829	X	1782	-0-		-47	-0-	39	1	1723	3	Y	18	24	1			8
								20	9									
*08	1766	X	1766	-0-		-0-	-0-	43	1	1681	3	Y	38	36	1			10
								42	9									
*09	1740	X	1506	-0-		-234	-0-	79	1	1392	3	Y	32	30	1			12
								35	9									
*10	1798	X	1598	-0-		-200	-0-	69	1	1479	3	Y	45	38	1			19
								50	9									
*11	1740	X	1566	-0-		-174	-0-	82	1	1453	3	Y	28	32	1			15
								31	9									
*12	1798	X	1478	-0-		-320	-0-	95	1	1342	3	Y	37	36	1			16
								41	9									
*01	1767	X	1055	-0-		-712	-0-	63	1	944	3	Y	44	45	1			15
								48	9									
*02	1456	X	1208	-0-		-248	-0-	43	1	1048	3	Y	106	95	1			26
								117	9									
*03	1615	X	1615	-0-		-0-	-0-	64	1	1360	3	Y	174	150	1			50
								191	9									

GATES 07-DR WELL #: 93H RRCID -> 274236 COMPL. DATE 09/08/2014 TOTAL DEPTH 8798 PERF. 8502 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3751	X	3622	-0-		-129	-0-	69	1	3472	3	Y	74	63	1			32
								81	9									
*06	3630	X	3137	-0-		-493	-0-	49	1	3016	3	Y	65	82	1			15
								72	9									
*07	3751	X	3180	-0-		-571	-0-	69	1	3043	3	Y	62	60	1			17
								68	9									
*08	3751	X	2968	-0-		-783	-0-	74	1	2835	3	Y	54	55	1			16
								59	9									
*09	3600	X	3153	-0-		-447	-0-	166	1	2910	3	Y	70	62	1			24
								77	9									
*10	3627	X	3251	-0-		-376	-0-	141	1	3023	3	Y	79	70	1			33
								87	9									
*11	3218	X	3218	-0-		-0-	-0-	168	1	2965	3	Y	77	77	1			33
								85	9									
*12	3396	X	3396	-0-		-0-	-0-	217	1	3076	3	Y	94	90	1			37
								103	9									
*01	3328	X	3328	-0-		-0-	-0-	204	1	3027	3	Y	88	96	1			29
								97	9									
*02	3024	X	2236	-0-		-788	-0-	86	1	2091	3	Y	54	63	1			20
								59	9									
03	3348	X	2254	-0-		-1094	-0-	99	1	2088	3	Y	61	59	1			22
								67	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 94H RRCID -> 274237 COMPL. DATE 09/09/2014 TOTAL DEPTH 8185 PERF. 8718 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	2604	X	1759	-0-	-845	-0-	34	1	1678	3	Y	43	40	1		20
							47	9								
*06	2520	X	2224	-0-	-296	-0-	35	1	2139	3	Y	45	54	1		11
							50	9								
*07	2604	X	2581	-0-	-23	-0-	56	1	2475	3	Y	45	44	1		12
							50	9								
*08	2718	X	2718	-0-	-0-	-0-	68	1	2602	3	Y	44	44	1		12
							48	9								
*09	2727	X	2727	-0-	-0-	-0-	143	1	2516	3	Y	62	54	1		20
							68	9								
*10	2656	X	2656	-0-	-0-	-0-	115	1	2472	3	Y	63	56	1		27
							69	9								
*11	2640	X	2115	-0-	-525	-0-	110	1	1939	3	Y	60	61	1		26
							66	9								
*12	2821	X	2219	-0-	-602	-0-	141	1	2000	3	Y	71	69	1		28
							78	9								
*01	2666	N	1541	-0-	-1125	-0-	93	1	1389	3	Y	54	63	1		19
							59	9								
*02	1988	N	1106	-0-	-882	-0-	42	1	1029	3	Y	32	40	1		11
							35	9								
*03	1052	N	1052	-0-	-0-	-0-	46	1	970	3	Y	33	32	1		10
							36	9								

GATES 07-DR WELL #: 101H RRCID -> 274244 COMPL. DATE 06/01/2013 TOTAL DEPTH 8260 PERF. 8911 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	5921	X	5275	-0-	-646	-0-	96	1	4837	3	Y	311	254	1		134
							342	9								
*06	5730	X	4894	-0-	-836	-0-	73	1	4518	3	Y	275	341	1		68
							303	9								
*07	5828	X	4933	-0-	-895	-0-	103	1	4559	3	Y	246	246	1		68
							271	9								
*08	5766	X	5058	-0-	-708	-0-	122	1	4687	3	Y	226	231	1		63
							249	9								
*09	5250	X	5105	-0-	-145	-0-	260	1	4559	3	Y	260	235	1		88
							286	9								
*10	5357	X	5357	-0-	-0-	-0-	223	1	4773	3	Y	328	283	1		133
							361	9								
*11	5088	X	5088	-0-	-0-	-0-	254	1	4489	3	Y	314	314	1		133
							345	9								
*12	5332	X	5269	-0-	-63	-0-	324	1	4590	3	Y	323	324	1		132
							355	9								
*01	5425	X	5203	-0-	-222	-0-	306	1	4544	3	Y	321	351	1		102
							353	9								
*02	4900	X	4532	-0-	-368	-0-	167	1	4079	3	Y	260	283	1		79
							286	9								
03	5425	X	4756	-0-	-669	-0-	201	1	4250	3	Y	277	267	1		79
							305	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 51H RRCID -> 274245 COMPL. DATE 09/03/2014 TOTAL DEPTH 8387 PERF. 8649 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2402	X	2402	-0-	-0-	-0-	44	1	2164	3	Y	176	139	1			74
							194	9									
*06	2308	X	2308	-0-	-0-	-0-	35	1	2107	3	Y	151	188	1			37
							166	9									
*07	2357	X	2357	-0-	-0-	-0-	49	1	2153	3	Y	141	140	1			38
							155	9									
*08	2418	X	2259	-0-	-159	-0-	54	1	2081	3	Y	113	119	1			32
							124	9									
*09	2340	X	2197	-0-	-143	-0-	111	1	1946	3	Y	127	115	1			44
							140	9									
*10	2418	X	2277	-0-	-141	-0-	94	1	2007	3	Y	160	139	1			65
							176	9									
*11	2310	X	1973	-0-	-337	-0-	96	1	1703	3	Y	158	157	1			66
							174	9									
*12	2356	X	2228	-0-	-128	-0-	135	1	1916	3	Y	161	161	1			66
							177	9									
*01	2325	N	2118	-0-	-207	-0-	122	1	1820	3	Y	160	175	1			51
							176	9									
*02	2044	N	2044	-0-	-0-	-0-	73	1	1784	3	Y	170	173	1			48
							187	9									
*03	2230	N	2230	-0-	-0-	-0-	87	1	1853	3	Y	264	234	1			78
							290	9									

GATES 07-DR WELL #: 49H RRCID -> 274261 COMPL. DATE 02/06/2014 TOTAL DEPTH 8390 PERF. 8623 - 12922

*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT	4022	-0-	4022	4022	87	1	3843	3	Y	84	67	1			17
						92	9									
*08	14B2 EXT	13574	-0-	13574	17596	335	1	12877	3	Y	329	277	1			69
						362	9									
*09	T. A.	10623	-0-	10623	28219	558	1	9781	3	Y	258	238	1			89
						284	9									
*10	38084	X	9865	-0-	-28219	-0-	426	1	9121	3	Y	289	257	1			121
							318	9									
*11	8800	X	8800	-0-	-0-	-0-	456	1	8050	3	Y	267	273	1			115
							294	9									
*12	7364	X	7364	-0-	-0-	-0-	467	1	6614	3	Y	257	264	1			108
							283	9									
*01	7878	X	7878	-0-	-0-	-0-	480	1	7113	3	Y	259	285	1			82
							285	9									
*02	6656	X	6656	-0-	-0-	-0-	254	1	6190	3	Y	193	215	1			60
							212	9									
*03	7126	X	7126	-0-	-0-	-0-	313	1	6633	3	Y	164	167	1			57
							180	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 111H RRCID -> 274264 COMPL. DATE 01/03/2014 TOTAL DEPTH 8185 PERF. 8540 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4340	X	3536	-0-		-804		-0-		67	1	3368	3	Y	92	75	1			41
										101	9									
*06	3420	X	3233	-0-		-187		-0-		50	1	3093	3	Y	82	102	1			21
										90	9									
*07	3720	X	3449	-0-		-271		-0-		74	1	3284	3	Y	83	81	1			23
										91	9									
*08	3720	X	3422	-0-		-298		-0-		84	1	3261	3	Y	70	73	1			20
										77	9									
*09	3420	X	3253	-0-		-167		-0-		171	1	2995	3	Y	79	72	1			27
										87	9									
*10	3534	X	3258	-0-		-276		-0-		141	1	3011	3	Y	96	84	1			39
										106	9									
*11	3330	X	2966	-0-		-364		-0-		153	1	2696	3	Y	106	103	1			42
										117	9									
*12	3441	X	3175	-0-		-266		-0-		202	1	2866	3	Y	97	99	1			40
										107	9									
*01	3441	X	2673	-0-		-768		-0-		163	1	2407	3	Y	94	104	1			30
										103	9									
*02	3052	X	2241	-0-		-811		-0-		85	1	2064	3	Y	84	89	1			25
										92	9									
03	3286	X	2539	-0-		-747		-0-		106	1	2238	3	Y	177	152	1			50
										195	9									

GATES 07-DR WELL #: 95H RRCID -> 274275 COMPL. DATE 09/17/2014 TOTAL DEPTH 8205 PERF. 8585 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1922	X	1856	-0-		-66		-0-		35	1	1744	3	Y	70	58	1			31
										77	9									
*06	1811	X	1811	-0-		-0-		-0-		28	1	1708	3	Y	68	83	1			16
										75	9									
*07	1891	X	1584	-0-		-307		-0-		33	1	1483	3	Y	62	61	1			17
										68	9									
*08	1891	X	1710	-0-		-181		-0-		41	1	1614	3	Y	50	53	1			14
										55	9									
*09	2321	X	2321	-0-		-0-		-0-		122	1	2137	3	Y	56	51	1			19
										62	9									
*10	1879	X	1879	-0-		-0-		-0-		81	1	1728	3	Y	64	56	1			27
										70	9									
*11	1800	X	1728	-0-		-72		-0-		89	1	1577	3	Y	56	58	1			25
										62	9									
*12	2418	X	2219	-0-		-199		-0-		136	1	1920	3	Y	148	125	1			48
										163	9									
*01	2010	N	2010	-0-		-0-		-0-		118	1	1761	3	Y	119	130	1			37
										131	9									
*02	1871	N	1871	-0-		-0-		-0-		71	1	1727	3	Y	66	80	1			23
										73	9									
*03	1676	N	1676	-0-		-0-		-0-		72	1	1526	3	Y	71	71	1			23
										78	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 141H RRCID -> 274286 COMPL. DATE 09/14/2013 TOTAL DEPTH 8097 PERF. 8514 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4340	X	4090	-0-	-250	-0-	78	1	3913	3	Y	90	75	1			35
							99	9									
*06	4140	X	4039	-0-	-101	-0-	62	1	3875	3	Y	93	106	1			22
							102	9									
*07	4340	X	3514	-0-	-826	-0-	76	1	3372	3	Y	60	64	1			18
							66	9									
*08	4340	X	3535	-0-	-805	-0-	88	1	3415	3	Y	29	36	1			11
							32	9									
*09	4200	X	3564	-0-	-636	-0-	187	1	3275	3	Y	93	76	1			28
							102	9									
*10	4185	X	3828	-0-	-357	-0-	165	1	3535	3	Y	116	98	1			46
							128	9									
*11	4050	X	3660	-0-	-390	-0-	191	1	3369	3	Y	91	96	1			41
							100	9									
*12	3917	X	3917	-0-	-0-	-0-	250	1	3544	3	Y	112	109	1			44
							123	9									
*01	3844	X	3696	-0-	-148	-0-	227	1	3357	3	Y	102	113	1			33
							112	9									
*02	3472	X	2681	-0-	-791	-0-	100	1	2446	3	Y	123	123	1			33
							135	9									
03	3844	X	2468	-0-	-1376	-0-	107	1	2267	3	Y	85	88	1			30
							94	9									

GATES 07-DR WELL #: 65H RRCID -> 274388 COMPL. DATE 12/22/2014 TOTAL DEPTH 8096 PERF. 8572 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3968	X	-0-	-0-	-3968	-0-					Y	163	131	1			67
*06	22759	X	22759	-0-	-0-	-0-	362	1	22320	3	Y	70	117	1			20
							77	9									
*07	4030	X	3861	-0-	-169	-0-	80	1	3584	3	Y	179	158	1			41
							197	9									
*08	4030	X	3456	-0-	-574	-0-	86	1	3301	3	Y	63	82	1			22
							69	9									
*09	6090	X	3234	-0-	-2856	-0-	169	1	2969	3	Y	87	80	1			29
							96	9									
*10	6293	X	3504	-0-	-2789	-0-	151	1	3228	3	Y	114	99	1			44
							125	9									
*11	6090	X	3276	-0-	-2814	-0-	169	1	2976	3	Y	119	117	1			46
							131	9									
*12	3875	X	3321	-0-	-554	-0-	210	1	2971	3	Y	127	125	1			48
							140	9									
*01	3534	X	3344	-0-	-190	-0-	202	1	2993	3	Y	135	145	1			38
							149	9									
*02	3192	X	2851	-0-	-341	-0-	109	1	2654	3	Y	80	95	1			23
							88	9									
03	3534	X	2610	-0-	-924	-0-	113	1	2403	3	Y	85	83	1			25
							94	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 47H RRCID -> 274442 COMPL. DATE 08/06/2013 TOTAL DEPTH 8169 PERF. 8672 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7378	X	6494	-0-	-884	-0-	125	1	6231	3	Y	125	108	1			56
							138	9									
*06	7140	X	6530	-0-	-610	-0-	101	1	6224	3	Y	186	201	1			41
							205	9									
*07	7566	X	7566	-0-	-0-	-0-	162	1	7153	3	Y	228	212	1			57
							251	9									
*08	7791	X	7791	-0-	-0-	-0-	192	1	7368	3	Y	210	212	1			55
							231	9									
*09	7632	X	7632	-0-	-0-	-0-	398	1	6977	3	Y	234	211	1			78
							257	9									
*10	7807	X	7807	-0-	-0-	-0-	334	1	7159	3	Y	285	248	1			115
							314	9									
*11	7560	X	6713	-0-	-847	-0-	343	1	6063	3	Y	279	278	1			116
							307	9									
*12	7936	X	6595	-0-	-1341	-0-	415	1	5872	3	Y	280	282	1			114
							308	9									
*01	7936	X	6653	-0-	-1283	-0-	399	1	5926	3	Y	298	321	1			91
							328	9									
*02	7168	X	5943	-0-	-1225	-0-	223	1	5448	3	Y	247	265	1			73
							272	9									
03	7874	X	5681	-0-	-2193	-0-	245	1	5186	3	Y	227	225	1			75
							250	9									

COTULLA WELL #: 72H RRCID -> 274482 COMPL. DATE 01/26/2014 TOTAL DEPTH 8384 PERF. 8719 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2697	X	2668	-0-	-29	-0-	49	1	2484	3	Y	123	108	1			45
							135	9									
*06	2610	X	2496	-0-	-114	-0-	38	1	2335	3	Y	112	134	1			23
							123	9									
*07	2759	X	2550	-0-	-209	-0-	53	1	2367	3	Y	118	112	1			29
							130	9									
*08	2759	X	2511	-0-	-248	-0-	59	1	2319	3	Y	121	119	1			31
							133	9									
*09	2670	X	2431	-0-	-239	-0-	124	1	2184	3	Y	112	106	1			37
							123	9									
*10	2666	X	2465	-0-	-201	-0-	106	1	2248	3	Y	101	95	1			43
							111	9									
*11	2504	X	2504	-0-	-0-	-0-	123	1	2147	3	Y	213	185	1			71
							234	9									
*12	2542	X	2390	-0-	-152	-0-	152	1	2120	3	Y	107	125	1			53
							118	9									
*01	2480	N	2386	-0-	-94	-0-	143	1	2112	3	Y	119	134	1			38
							131	9									
*02	2324	N	1889	-0-	-435	-0-	71	1	1723	3	Y	86	98	1			26
							95	9									
*03	2158	N	2158	-0-	-0-	-0-	91	1	1927	3	Y	127	115	1			38
							140	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 71H RRCID -> 274484 COMPL. DATE 02/06/2014 TOTAL DEPTH 8375 PERF. 8704 - 12095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4154	X	3951	-0-		-203	-0-	73	1	3690	3	Y	171	149	1			71
								188	9									
*06	3810	X	3708	-0-		-102	-0-	57	1	3479	3	Y	156	187	1			40
								172	9									
*07	4092	X	3688	-0-		-404	-0-	77	1	3446	3	Y	150	146	1			44
								165	9									
*08	4092	X	3612	-0-		-480	-0-	85	1	3365	3	Y	147	147	1			44
								162	9									
*09	3960	X	3505	-0-		-455	-0-	179	1	3157	3	Y	154	143	1			55
								169	9									
*10	3937	X	3660	-0-		-277	-0-	157	1	3319	3	Y	167	149	1			73
								184	9									
*11	3720	X	3423	-0-		-297	-0-	175	1	3061	3	Y	170	170	1			73
								187	9									
*12	3689	X	3454	-0-		-235	-0-	219	1	3052	3	Y	166	166	1			73
								183	9									
*01	3658	X	3410	-0-		-248	-0-	205	1	3007	3	Y	180	194	1			59
								198	9									
*02	3304	X	2655	-0-		-649	-0-	100	1	2433	3	Y	111	131	1			39
								122	9									
03	3658	X	1968	-0-		-1690	-0-	81	1	1703	3	Y	167	153	1			53
								184	9									

GATES 07-DR WELL #: 50H RRCID -> 274487 COMPL. DATE 08/31/2014 TOTAL DEPTH 8388 PERF. 8580 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4601	X	4601	-0-		-0-	-0-	85	1	4295	3	Y	201	161	1			87
								221	9									
*06	4356	X	4356	-0-		-0-	-0-	66	1	4099	3	Y	174	216	1			45
								191	9									
*07	4340	X	4283	-0-		-57	-0-	91	1	4027	3	Y	150	151	1			44
								165	9									
*08	4619	X	3985	-0-		-634	-0-	97	1	3760	3	Y	116	124	1			36
								128	9									
*09	4470	X	3838	-0-		-632	-0-	199	1	3498	3	Y	128	118	1			46
								141	9									
*10	4619	X	4001	-0-		-618	-0-	170	1	3651	3	Y	164	142	1			68
								180	9									
*11	4350	X	3826	-0-		-524	-0-	195	1	3452	3	Y	163	162	1			69
								179	9									
*12	4278	X	4035	-0-		-243	-0-	253	1	3587	3	Y	177	174	1			72
								195	9									
*01	4030	X	3897	-0-		-133	-0-	234	1	3465	3	Y	180	194	1			58
								198	9									
*02	3640	X	3441	-0-		-199	-0-	129	1	3139	3	Y	157	166	1			49
								173	9									
03	4030	X	3706	-0-		-324	-0-	163	1	3442	3	Y	92	102	1			39
								101	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 24H RRCID -> 274492 COMPL. DATE 09/18/2014 TOTAL DEPTH 8288 PERF. 8849 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4712	X	3182	-0-	-1530	-0-	60	1	3039	3	Y	75	83	1			39
							83	9									
*06	4500	X	4143	-0-	-357	-0-	64	1	3970	3	Y	99	115	1			23
							109	9									
*07	4526	X	4092	-0-	-434	-0-	88	1	3906	3	Y	89	88	1			24
							98	9									
*08	4554	X	4554	-0-	-0-	-0-	114	1	4355	3	Y	77	80	1			21
							85	9									
*09	4454	X	4454	-0-	-0-	-0-	235	1	4116	3	Y	94	84	1			31
							103	9									
*10	4278	X	4130	-0-	-148	-0-	177	1	3801	3	Y	138	116	1			53
							152	9									
*11	4410	X	3745	-0-	-665	-0-	193	1	3417	3	Y	123	124	1			52
							135	9									
*12	4619	X	3825	-0-	-794	-0-	243	1	3436	3	Y	133	131	1			54
							146	9									
*01	4619	X	3736	-0-	-883	-0-	227	1	3366	3	Y	130	142	1			42
							143	9									
*02	4172	X	2840	-0-	-1332	-0-	108	1	2624	3	Y	98	108	1			32
							108	9									
03	4154	X	3244	-0-	-910	-0-	141	1	2982	3	Y	110	105	1			37
							121	9									

GATES 07-DR WELL #: 170H RRCID -> 274517 COMPL. DATE 09/22/2014 TOTAL DEPTH 8301 PERF. 8734 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4309	X	3677	-0-	-632	-0-	68	1	3457	3	Y	138	110	1			59
							152	9									
*06	4020	X	3440	-0-	-580	-0-	53	1	3257	3	Y	118	148	1			29
							130	9									
*07	4061	X	3500	-0-	-561	-0-	74	1	3310	3	Y	105	105	1			29
							116	9									
*08	3937	X	3383	-0-	-554	-0-	83	1	3208	3	Y	84	89	1			24
							92	9									
*09	3570	X	3282	-0-	-288	-0-	171	1	3004	3	Y	97	88	1			33
							107	9									
*10	3689	X	3363	-0-	-326	-0-	144	1	3081	3	Y	125	108	1			50
							138	9									
*11	3450	X	2824	-0-	-626	-0-	145	1	2560	3	Y	108	111	1			47
							119	9									
*12	3503	X	3305	-0-	-198	-0-	209	1	2964	3	Y	120	119	1			48
							132	9									
*01	3410	X	2900	-0-	-510	-0-	176	1	2602	3	Y	111	123	1			36
							122	9									
*02	3080	X	2475	-0-	-605	-0-	94	1	2284	3	Y	88	97	1			27
							97	9									
03	3379	X	2704	-0-	-675	-0-	118	1	2489	3	Y	88	86	1			30
							97	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 26H RRCID -> 274526 COMPL. DATE 09/19/2014 TOTAL DEPTH 8278 PERF. 8580 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3782	X	2568	-0-	-1214	-0-	49	1	2436	3	Y	75	60	1			32
							83	9									
*06	3660	X	2366	-0-	-1294	-0-	36	1	2260	3	Y	64	81	1			15
							70	9									
*07	3689	X	2640	-0-	-1049	-0-	57	1	2519	3	Y	58	58	1			15
							64	9									
*08	3038	X	2575	-0-	-463	-0-	64	1	2459	3	Y	47	49	1			13
							52	9									
*09	3251	X	3251	-0-	-0-	-0-	172	1	3020	3	Y	54	50	1			17
							59	9									
*10	2901	X	2901	-0-	-0-	-0-	126	1	2706	3	Y	63	55	1			25
							69	9									
*11	3309	X	3309	-0-	-0-	-0-	173	1	3057	3	Y	72	68	1			29
							79	9									
*12	3379	X	3050	-0-	-329	-0-	196	1	2776	3	Y	71	71	1			29
							78	9									
*01	3379	X	2208	-0-	-1171	-0-	133	1	1983	3	Y	84	88	1			25
							92	9									
*02	3108	X	1675	-0-	-1433	-0-	64	1	1555	3	Y	51	59	1			17
							56	9									
03	3441	X	1818	-0-	-1623	-0-	79	1	1669	3	Y	64	61	1			20
							70	9									

COTULLA WELL #: 70H RRCID -> 274586 COMPL. DATE 02/22/2014 TOTAL DEPTH 8367 PERF. 8799 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4185	X	3548	-0-	-637	-0-	66	1	3313	3	Y	154	147	1			66
							169	9									
*06	4050	X	3374	-0-	-676	-0-	52	1	3166	3	Y	142	173	1			35
							156	9									
*07	4030	X	3483	-0-	-547	-0-	73	1	3247	3	Y	148	143	1			40
							163	9									
*08	3751	X	3458	-0-	-293	-0-	81	1	3220	3	Y	143	143	1			40
							157	9									
*09	3570	X	3340	-0-	-230	-0-	171	1	3011	3	Y	144	134	1			50
							158	9									
*10	3534	X	3393	-0-	-141	-0-	146	1	3092	3	Y	141	128	1			63
							155	9									
*11	3360	X	3245	-0-	-115	-0-	167	1	2918	3	Y	145	146	1			62
							160	9									
*12	3472	X	3238	-0-	-234	-0-	207	1	2885	3	Y	133	136	1			59
							146	9									
*01	3472	X	3386	-0-	-86	-0-	205	1	3007	3	Y	158	168	1			49
							174	9									
*02	3108	X	2851	-0-	-257	-0-	107	1	2612	3	Y	120	132	1			37
							132	9									
03	3379	X	3186	-0-	-193	-0-	137	1	2895	3	Y	140	132	1			45
							154	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 169H RRCID -> 274597 COMPL. DATE 09/22/2014 TOTAL DEPTH 8233 PERF. 8749 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	4867	X	3983	-0-	-884	-0-	75	1	3774	3	Y	122	99	1		54
							134	9								
*06	3960	X	3759	-0-	-201	-0-	59	1	3589	3	Y	101	128	1		27
							111	9								
*07	3999	X	2977	-0-	-1022	-0-	63	1	2834	3	Y	73	77	1		23
							80	9								
*08	4731	X	4731	-0-	-0-	-0-	118	1	4523	3	Y	82	82	1		23
							90	9								
*09	4296	X	4296	-0-	-0-	-0-	226	1	3969	3	Y	92	82	1		33
							101	9								
*10	3999	X	3919	-0-	-80	-0-	169	1	3622	3	Y	116	100	1		49
							128	9								
*11	4590	X	4039	-0-	-551	-0-	210	1	3708	3	Y	110	110	1		49
							121	9								
*12	4743	X	4162	-0-	-581	-0-	266	1	3767	3	Y	117	117	1		49
							129	9								
*01	4743	X	3846	-0-	-897	-0-	235	1	3481	3	Y	118	128	1		39
							130	9								
*02	4032	X	3195	-0-	-837	-0-	121	1	2953	3	Y	110	115	1		34
							121	9								
03	4185	X	3106	-0-	-1079	-0-	135	1	2865	3	Y	96	95	1		35
							106	9								

GATES 11-DR WELL #: 131H RRCID -> 274598 COMPL. DATE 02/17/2014 TOTAL DEPTH 8168 PERF. 8581 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	8277	X	7345	-0-	-932	-0-	140	1	6999	3	Y	187	155	1		76
							206	9								
*06	7710	X	6616	-0-	-1094	-0-	104	1	6402	3	Y	100	148	1		28
							110	9								
*07	8339	X	7407	-0-	-932	-0-	160	1	7065	3	Y	165	152	1		41
							182	9								
*08	8339	X	7303	-0-	-1036	-0-	182	1	6974	3	Y	134	138	1		37
							147	9								
*09	8070	X	7022	-0-	-1048	-0-	372	1	6518	3	Y	120	114	1		43
							132	9								
*10	7409	X	7070	-0-	-339	-0-	307	1	6570	3	Y	175	149	1		69
							193	9								
*11	7170	X	6512	-0-	-658	-0-	341	1	6027	3	Y	131	140	1		60
							144	9								
*12	7409	X	6658	-0-	-751	-0-	429	1	6080	3	Y	135	138	1		57
							149	9								
*01	7316	X	6571	-0-	-745	-0-	405	1	6015	3	Y	137	151	1		43
							151	9								
*02	6580	X	4144	-0-	-2436	-0-	158	1	3844	3	Y	129	135	1		37
							142	9								
03	7099	X	5612	-0-	-1487	-0-	249	1	5267	3	Y	87	93	1		34
							96	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 57H RRCID -> 274615 COMPL. DATE 03/31/2014 TOTAL DEPTH 8179 PERF. 8870 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3906	X	3238	-0-	-668	-0-	61	1	3052	3	Y	114	94	1			49
							125	9									
*06	3780	X	2760	-0-	-1020	-0-	42	1	2595	3	Y	112	134	1			27
							123	9									
*07	3906	X	3137	-0-	-769	-0-	65	1	2912	3	Y	145	136	1			36
							160	9									
*08	3658	X	3117	-0-	-541	-0-	76	1	2972	3	Y	63	77	1			22
							69	9									
*09	3540	X	2933	-0-	-607	-0-	152	1	2667	3	Y	104	92	1			34
							114	9									
*10	3255	X	2568	-0-	-687	-0-	110	1	2361	3	Y	88	83	1			39
							97	9									
*11	3030	X	2993	-0-	-37	-0-	153	1	2700	3	Y	127	118	1			48
							140	9									
*12	3131	X	2894	-0-	-237	-0-	179	1	2540	3	Y	159	149	1			58
							175	9									
*01	3131	X	2891	-0-	-240	-0-	172	1	2544	3	Y	159	170	1			47
							175	9									
*02	2800	X	2799	-0-	-1	-0-	103	1	2506	3	Y	173	174	1			46
							190	9									
*03	3121	X	3121	-0-	-0-	-0-	134	1	2835	3	Y	138	139	1			45
							152	9									

GATES 07-DR WELL #: 91H RRCID -> 274617 COMPL. DATE 09/05/2014 TOTAL DEPTH 8214 PERF. 9032 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	806	N	-0-	-0-	-806	-0-					Y	104	73	1			43
*06	994	N	994	-0-	-0-	-0-	16	1	932	3	Y	42	70	1			15
							46	9									
*07	535	N	535	-0-	-0-	-0-	11	1	493	3	Y	28	32	1			11
							31	9									
*08	854	N	854	-0-	-0-	-0-	21	1	824	3	Y	8	13	1			6
							9	9									
*09	1089	N	1089	-0-	-0-	-0-	57	1	993	3	Y	35	29	1			12
							39	9									
*10	527	N	218	-0-	-309	-0-	7	1	152	3	Y	54	44	1			22
							59	9									
*11	840	N	72	-0-	-768	-0-	4	1	68	3	Y	-0-	22	1			-0-
*12	1147	N	77	-0-	-1070	-0-	5	1	72	3	Y	-0-					-0-
*01	217	N	69	-0-	-148	-0-	4	1	65	3	Y	-0-					-0-
*02	2112	N	2112	-0-	-0-	-0-	80	1	1947	3	Y	77	61	1			16
							85	9									
*03	906	N	906	-0-	-0-	-0-	37	1	786	3	Y	75	69	1			22
							83	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 147H RRCID -> 274877 COMPL. DATE 01/17/2015 TOTAL DEPTH 8126 PERF. 8569 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12803	X	8882	-0-	-3921	-0-	172	1	8535	3	Y	159	132	1			68
							175	9									
*06	12060	X	8148	-0-	-3912	-0-	128	1	7897	3	Y	112	151	1			29
							123	9									
*07	11718	X	7705	-0-	-4013	-0-	167	1	7319	3	Y	199	180	1			48
							219	9									
*08	9827	X	7265	-0-	-2562	-0-	181	1	6950	3	Y	122	134	1			36
							134	9									
*09	9270	X	7680	-0-	-1590	-0-	405	1	7097	3	Y	162	145	1			53
							178	9									
*10	8897	X	8415	-0-	-482	-0-	368	1	7887	3	Y	145	135	1			63
							160	9									
*11	8160	X	7803	-0-	-357	-0-	410	1	7235	3	Y	144	147	1			60
							158	9									
*12	7973	X	7973	-0-	-0-	-0-	515	1	7290	3	Y	153	152	1			61
							168	9									
*01	8432	X	7859	-0-	-573	-0-	486	1	7211	3	Y	147	162	1			46
							162	9									
*02	7616	X	6646	-0-	-970	-0-	257	1	6269	3	Y	109	122	1			33
							120	9									
03	8432	X	6735	-0-	-1697	-0-	297	1	6282	3	Y	142	132	1			43
							156	9									

COTULLA WELL #: 69H RRCID -> 274892 COMPL. DATE 01/22/2015 TOTAL DEPTH 8352 PERF. 8638 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3999	X	3830	-0-	-169	-0-	71	1	3554	3	Y	186	160	1			76
							205	9									
*06	3870	X	3410	-0-	-460	-0-	52	1	3172	3	Y	169	202	1			43
							186	9									
*07	3999	X	3451	-0-	-548	-0-	72	1	3206	3	Y	157	154	1			46
							173	9									
*08	3968	X	3411	-0-	-557	-0-	80	1	3157	3	Y	158	158	1			46
							174	9									
*09	3750	X	3045	-0-	-705	-0-	154	1	2714	3	Y	161	150	1			57
							177	9									
*10	3844	X	3145	-0-	-699	-0-	134	1	2837	3	Y	158	144	1			71
							174	9									
*11	3420	X	2933	-0-	-487	-0-	149	1	2597	3	Y	170	168	1			73
							187	9									
*12	3441	X	2892	-0-	-549	-0-	182	1	2537	3	Y	157	159	1			71
							173	9									
*01	3410	X	3374	-0-	-36	-0-	202	1	2967	3	Y	186	197	1			60
							205	9									
*02	2856	X	2094	-0-	-762	-0-	78	1	1902	3	Y	104	125	1			39
							114	9									
*03	3292	X	3292	-0-	-0-	-0-	138	1	2923	3	Y	210	184	1			65
							231	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 146H RRCID -> 274893 COMPL. DATE 09/25/2014 TOTAL DEPTH 8207 PERF. 8591 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5549	X	5077	-0-		-472		-0-	95	1	4758	3	Y	204	168	1			83
									224	9									
*06	5370	X	4775	-0-		-595		-0-	74	1	4528	3	Y	157	201	1			39
									173	9									
*07	5456	X	4940	-0-		-516		-0-	106	1	4678	3	Y	142	143	1			38
									156	9									
*08	5239	X	4988	-0-		-251		-0-	123	1	4734	3	Y	119	125	1			32
									131	9									
*09	4980	X	4778	-0-		-202		-0-	250	1	4382	3	Y	133	121	1			44
									146	9									
*10	5084	X	4849	-0-		-235		-0-	208	1	4454	3	Y	170	147	1			67
									187	9									
*11	4830	X	4571	-0-		-259		-0-	236	1	4159	3	Y	160	160	1			67
									176	9									
*12	4991	X	4629	-0-		-362		-0-	294	1	4161	3	Y	158	160	1			65
									174	9									
*01	4991	X	4284	-0-		-707		-0-	259	1	3841	3	Y	167	181	1			51
									184	9									
*02	4480	X	3927	-0-		-553		-0-	148	1	3613	3	Y	151	160	1			42
									166	9									
03	4898	X	4515	-0-		-383		-0-	195	1	4137	3	Y	166	157	1			51
									183	9									

GATES 11-DR WELL #: 145H RRCID -> 274894 COMPL. DATE 09/25/2014 TOTAL DEPTH 8200 PERF. 8560 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3397	X	3397	-0-		-0-		-0-	63	1	3181	3	Y	139	116	1			57
									153	9									
*06	3540	X	3139	-0-		-401		-0-	49	1	2978	3	Y	102	133	1			26
									112	9									
*07	3658	X	3292	-0-		-366		-0-	70	1	3117	3	Y	95	94	1			27
									105	9									
*08	3658	X	3188	-0-		-470		-0-	78	1	3015	3	Y	86	88	1			25
									95	9									
*09	3450	X	3226	-0-		-224		-0-	169	1	2956	3	Y	92	84	1			33
									101	9									
*10	3410	X	3281	-0-		-129		-0-	141	1	3019	3	Y	110	97	1			46
									121	9									
*11	3180	X	3097	-0-		-83		-0-	160	1	2817	3	Y	109	108	1			47
									120	9									
*12	3348	X	3096	-0-		-252		-0-	197	1	2790	3	Y	99	103	1			43
									109	9									
*01	3348	X	3052	-0-		-296		-0-	186	1	2760	3	Y	96	107	1			32
									106	9									
*02	3024	X	2804	-0-		-220		-0-	106	1	2595	3	Y	94	99	1			27
									103	9									
03	3317	X	2885	-0-		-432		-0-	126	1	2665	3	Y	85	83	1			29
									94	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 133H RRCID -> 274927 COMPL. DATE 03/28/2014 TOTAL DEPTH 8181 PERF. 8774 - 12819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7626	X	6469	-0-	-1157	-0-	123	1	6160	3	Y	169	137	1			68
							186	9									
*06	7281	X	7281	-0-	-0-	-0-	114	1	7020	3	Y	134	169	1			33
							147	9									
*07	7254	X	6335	-0-	-919	-0-	137	1	6020	3	Y	162	154	1			41
							178	9									
*08	7161	X	6049	-0-	-1112	-0-	151	1	5784	3	Y	104	114	1			31
							114	9									
*09	7290	X	5786	-0-	-1504	-0-	306	1	5360	3	Y	109	102	1			38
							120	9									
*10	7533	X	5928	-0-	-1605	-0-	258	1	5523	3	Y	134	118	1			54
							147	9									
*11	7290	X	5526	-0-	-1764	-0-	288	1	5095	3	Y	130	130	1			54
							143	9									
*12	6355	X	5538	-0-	-817	-0-	356	1	5044	3	Y	125	127	1			52
							138	9									
*01	6045	X	5512	-0-	-533	-0-	340	1	5040	3	Y	120	133	1			39
							132	9									
*02	5404	X	2841	-0-	-2563	-0-	108	1	2627	3	Y	96	105	1			30
							106	9									
03	5952	X	5089	-0-	-863	-0-	223	1	4717	3	Y	135	124	1			41
							149	9									

COTULLA WELL #: 67H RRCID -> 274932 COMPL. DATE 04/19/2014 TOTAL DEPTH 8464 PERF. 8836 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6603	X	6335	-0-	-268	-0-	118	1	5941	3	Y	251	218	1			93
							276	9									
*06	6390	X	5717	-0-	-673	-0-	88	1	5391	3	Y	216	263	1			46
							238	9									
*07	6603	X	5774	-0-	-829	-0-	121	1	5408	3	Y	223	213	1			56
							245	9									
*08	6448	X	5507	-0-	-941	-0-	130	1	5150	3	Y	206	208	1			54
							227	9									
*09	6240	X	5154	-0-	-1086	-0-	264	1	4655	3	Y	214	198	1			70
							235	9									
*10	6324	X	5063	-0-	-1261	-0-	219	1	4622	3	Y	202	186	1			86
							222	9									
*11	5730	X	4883	-0-	-847	-0-	251	1	4386	3	Y	224	221	1			89
							246	9									
*12	5766	X	4975	-0-	-791	-0-	316	1	4408	3	Y	228	224	1			93
							251	9									
*01	5518	X	4983	-0-	-535	-0-	299	1	4400	3	Y	258	274	1			77
							284	9									
*02	4816	X	4244	-0-	-572	-0-	159	1	3863	3	Y	202	220	1			59
							222	9									
03	5053	X	4898	-0-	-155	-0-	210	1	4432	3	Y	233	219	1			73
							256	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 148HR RRCID -> 274933 COMPL. DATE 01/19/2015 TOTAL DEPTH 8119 PERF. 8547 - 14616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7161	X	6314	-0-		-847	-0-		122	1	6095	3	Y	88	72	1			38
									97	9									
*06	6930	X	5656	-0-		-1274	-0-		89	1	5479	3	Y	80	99	1			19
									88	9									
*07	7130	X	5565	-0-		-1565	-0-		121	1	5371	3	Y	66	66	1			19
									73	9									
*08	6541	X	5406	-0-		-1135	-0-		134	1	5203	3	Y	63	64	1			18
									69	9									
*09	6240	X	5169	-0-		-1071	-0-		275	1	4830	3	Y	58	55	1			21
									64	9									
*10	6324	X	5202	-0-		-1122	-0-		229	1	4896	3	Y	70	62	1			29
									77	9									
*11	5670	X	4334	-0-		-1336	-0-		226	1	3994	3	Y	104	94	1			39
									114	9									
*12	5580	X	5220	-0-		-360	-0-		336	1	4753	3	Y	119	112	1			46
									131	9									
*01	5425	X	5230	-0-		-195	-0-		323	1	4790	3	Y	106	118	1			34
									117	9									
*02	4844	X	3677	-0-		-1167	-0-		142	1	3469	3	Y	60	73	1			21
									66	9									
03	5208	X	4158	-0-		-1050	-0-		184	1	3901	3	Y	66	64	1			23
									73	9									

GATES 11-DR WELL #: 149H RRCID -> 274934 COMPL. DATE 12/21/2013 TOTAL DEPTH 8147 PERF. 8682 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU STATUS (CODE)	(-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8029	X	4927	-0-		-3102	-0-		95	1	4734	3	Y	89	73	1			38
									98	9									
*06	7740	X	4838	-0-		-2902	-0-		75	1	4654	3	Y	99	114	1			23
									109	9									
*07	7936	X	5747	-0-		-2189	-0-		124	1	5511	3	Y	102	98	1			27
									112	9									
*08	6572	X	2175	-0-		-4397	-0-		49	1	1894	3	Y	211	189	1			49
									232	9									
*09	5220	X	3537	-0-		-1683	-0-		187	1	3282	3	Y	62	79	1			32
									68	9									
*10	5766	X	4493	-0-		-1273	-0-		197	1	4213	3	Y	75	72	1			35
									83	9									
*11	5580	X	4241	-0-		-1339	-0-		221	1	3900	3	Y	109	101	1			43
									120	9									
*12	5766	X	4465	-0-		-1301	-0-		289	1	4097	3	Y	72	81	1			34
									79	9									
*01	4521	X	4521	-0-		-0-	-0-		280	1	4156	3	Y	77	86	1			25
									85	9									
*02	4404	X	4404	-0-		-0-	-0-		170	1	4158	3	Y	69	74	1			20
									76	9									
*03	4793	X	4793	-0-		-0-	-0-		212	1	4494	3	Y	79	75	1			24
									87	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 68H RRCID -> 274935 COMPL. DATE 01/03/2014 TOTAL DEPTH 8362 PERF. 8667 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5798	X	5798	-0-		-0-	-0-		108	1	5419	3	Y	246	214	1			92
									271	9									
*06	5340	X	5190	-0-		-150	-0-		79	1	4865	3	Y	224	267	1			49
									246	9									
*07	6014	X	5462	-0-		-552	-0-		114	1	5084	3	Y	240	228	1			61
									264	9									
*08	6014	X	5488	-0-		-526	-0-		130	1	5131	3	Y	206	212	1			55
									227	9									
*09	5700	X	5270	-0-		-430	-0-		270	1	4759	3	Y	219	203	1			71
									241	9									
*10	5797	X	5746	-0-		-51	-0-		250	1	5276	3	Y	200	185	1			86
									220	9									
*11	5756	X	5756	-0-		-0-	-0-		298	1	5214	3	Y	222	219	1			89
									244	9									
*12	5583	X	5583	-0-		-0-	-0-		356	1	4961	3	Y	242	234	1			97
									266	9									
*01	5735	X	5193	-0-		-542	-0-		313	1	4610	3	Y	245	267	1			75
									270	9									
*02	5376	X	4471	-0-		-905	-0-		168	1	4091	3	Y	193	212	1			56
									212	9									
03	5952	X	4359	-0-		-1593	-0-		187	1	3953	3	Y	199	192	1			63
									219	9									

GATES 11-DR WELL #: 144H RRCID -> 274936 COMPL. DATE 09/24/2014 TOTAL DEPTH 8205 PERF. 8508 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3906	X	3540	-0-		-366	-0-		66	1	3306	3	Y	153	125	1			61
									168	9									
*06	3540	X	3123	-0-		-417	-0-		48	1	2954	3	Y	110	143	1			28
									121	9									
*07	3658	X	3397	-0-		-261	-0-		73	1	3213	3	Y	101	101	1			28
									111	9									
*08	3658	X	3055	-0-		-603	-0-		75	1	2892	3	Y	80	84	1			24
									88	9									
*09	3420	X	3093	-0-		-327	-0-		161	1	2826	3	Y	96	87	1			33
									106	9									
*10	3534	X	2873	-0-		-661	-0-		123	1	2627	3	Y	112	98	1			47
									123	9									
*11	3300	X	2300	-0-		-1000	-0-		117	1	2064	3	Y	108	109	1			46
									119	9									
*12	3410	X	2289	-0-		-1121	-0-		143	1	2028	3	Y	107	106	1			47
									118	9									
*01	3224	X	2737	-0-		-487	-0-		166	1	2457	3	Y	104	115	1			36
									114	9									
*02	2912	X	2033	-0-		-879	-0-		76	1	1847	3	Y	100	105	1			31
									110	9									
03	2883	X	2596	-0-		-287	-0-		111	1	2362	3	Y	112	105	1			38
									123	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 84H RRCID -> 274939 COMPL. DATE 02/26/2015 TOTAL DEPTH 8139 PERF. 8515 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8463	X	4435	-0-		-4028		-0-	81	1	4070	3	Y	258	204	1			108
									284	9									
*06	7290	X	4214	-0-		-3076		-0-	65	1	3931	3	Y	198	257	1			49
									218	9									
*07	6820	X	3342	-0-		-3478		-0-	69	1	3038	3	Y	214	207	1			56
									235	9									
*08	4650	X	4254	-0-		-396		-0-	105	1	4022	3	Y	115	134	1			37
									127	9									
*09	5204	X	5204	-0-		-0-		-0-	269	1	4719	3	Y	196	171	1			62
									216	9									
*10	4990	X	4990	-0-		-0-		-0-	210	1	4505	3	Y	250	214	1			98
									275	9									
*11	6845	X	6845	-0-		-0-		-0-	352	1	6217	3	Y	251	247	1			102
									276	9									
*12	6853	X	6853	-0-		-0-		-0-	432	1	6123	3	Y	271	266	1			107
									298	9									
*01	6671	X	6671	-0-		-0-		-0-	403	1	5987	3	Y	255	282	1			80
									281	9									
*02	6440	X	5451	-0-		-989		-0-	206	1	5035	3	Y	191	213	1			58
									210	9									
03	7130	X	4615	-0-		-2515		-0-	202	1	4289	3	Y	113	128	1			43
									124	9									

GATES 07-DR WELL #: 86H RRCID -> 274940 COMPL. DATE 02/27/2015 TOTAL DEPTH 8087 PERF. 8750 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8649	X	6210	-0-		-2439		-0-	117	1	5876	3	Y	197	185	1			92
									217	9									
*06	7830	X	6208	-0-		-1622		-0-	95	1	5887	3	Y	205	247	1			50
									226	9									
*07	8289	X	8289	-0-		-0-		-0-	178	1	7816	3	Y	268	250	1			68
									295	9									
*08	7781	X	7685	-0-		-96		-0-	190	1	7287	3	Y	189	202	1			55
									208	9									
*09	7530	X	7330	-0-		-200		-0-	383	1	6717	3	Y	209	192	1			72
									230	9									
*10	8308	X	7554	-0-		-754		-0-	323	1	6919	3	Y	284	243	1			113
									312	9									
*11	8040	X	7182	-0-		-858		-0-	369	1	6512	3	Y	274	273	1			114
									301	9									
*12	8308	X	7377	-0-		-931		-0-	466	1	6594	3	Y	288	286	1			116
									317	9									
*01	7719	X	7482	-0-		-237		-0-	450	1	6679	3	Y	321	340	1			97
									353	9									
*02	6888	X	6148	-0-		-740		-0-	231	1	5641	3	Y	251	272	1			76
									276	9									
03	7626	X	6018	-0-		-1608		-0-	261	1	5524	3	Y	212	214	1			70
									233	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 89H RRCID -> 274941 COMPL. DATE 02/24/2015 TOTAL DEPTH 8088 PERF. 8568 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6882	X	4401	-0-	-2481	-0-	84	1	4221	3	Y	87	189	1			53
							96	9									
*06	7134	X	7134	-0-	-0-	-0-	105	1	6442	3	Y	534	478	1			109
							587	9									
*07	6727	X	6691	-0-	-36	-0-	142	1	6270	3	Y	254	280	1			83
							279	9									
*08	6566	X	6566	-0-	-0-	-0-	162	1	6199	3	Y	186	208	1			61
							205	9									
*09	7170	X	6339	-0-	-831	-0-	329	1	5771	3	Y	217	200	1			78
							239	9									
*10	7409	X	6597	-0-	-812	-0-	281	1	6028	3	Y	262	229	1			111
							288	9									
*11	7170	X	6274	-0-	-896	-0-	320	1	5648	3	Y	278	272	1			117
							306	9									
*12	6696	X	6338	-0-	-358	-0-	397	1	5615	3	Y	296	292	1			121
							326	9									
*01	6665	X	6360	-0-	-305	-0-	379	1	5626	3	Y	323	342	1			102
							355	9									
*02	6020	X	4777	-0-	-1243	-0-	178	1	4354	3	Y	223	250	1			75
							245	9									
03	6665	X	6260	-0-	-405	-0-	269	1	5698	3	Y	266	251	1			90
							293	9									

GATES 07-DR WELL #: 88H RRCID -> 274959 COMPL. DATE 02/20/2015 TOTAL DEPTH 8094 PERF. 8540 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4743	X	4463	-0-	-280	-0-	85	1	4234	3	Y	131	115	1			58
							144	9									
*06	4590	X	4105	-0-	-485	-0-	63	1	3892	3	Y	136	161	1			33
							150	9									
*07	4743	X	4161	-0-	-582	-0-	89	1	3929	3	Y	130	128	1			35
							143	9									
*08	4681	X	4057	-0-	-624	-0-	99	1	3840	3	Y	107	112	1			30
							118	9									
*09	4320	X	3970	-0-	-350	-0-	207	1	3630	3	Y	121	110	1			41
							133	9									
*10	4464	X	4196	-0-	-268	-0-	180	1	3858	3	Y	144	127	1			58
							158	9									
*11	4110	X	4093	-0-	-17	-0-	210	1	3715	3	Y	153	150	1			61
							168	9									
*12	4276	X	4276	-0-	-0-	-0-	271	1	3831	3	Y	158	157	1			62
							174	9									
*01	4216	X	4019	-0-	-197	-0-	242	1	3592	3	Y	168	180	1			50
							185	9									
*02	3836	X	2876	-0-	-960	-0-	111	1	2702	3	Y	57	84	1			23
							63	9									
03	4247	X	4203	-0-	-44	-0-	182	1	3859	3	Y	147	129	1			41
							162	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 43H RRCID -> 275027 COMPL. DATE 06/12/2014 TOTAL DEPTH 8347 PERF. 8714 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3441	X	3024	-0-	-417	-0-	57	1	2853	3	Y	104	92	1			43
							114	9									
*06	3210	X	3047	-0-	-163	-0-	47	1	2897	3	Y	94	113	1			24
							103	9									
*07	3503	X	3244	-0-	-259	-0-	68	1	3058	3	Y	107	102	1			29
							118	9									
*08	3503	X	2884	-0-	-619	-0-	68	1	2702	3	Y	104	104	1			29
							114	9									
*09	3120	X	2852	-0-	-268	-0-	144	1	2530	3	Y	162	141	1			50
							178	9									
*10	3255	X	2781	-0-	-474	-0-	121	1	2548	3	Y	102	102	1			50
							112	9									
*11	3150	X	2716	-0-	-434	-0-	141	1	2458	3	Y	106	110	1			46
							117	9									
*12	3255	X	2699	-0-	-556	-0-	173	1	2412	3	Y	104	105	1			45
							114	9									
*01	2945	X	2742	-0-	-203	-0-	166	1	2442	3	Y	122	130	1			37
							134	9									
*02	2660	X	2452	-0-	-208	-0-	93	1	2250	3	Y	99	107	1			29
							109	9									
03	2821	X	2563	-0-	-258	-0-	111	1	2342	3	Y	100	97	1			32
							110	9									

COTULLA WELL #: 45H RRCID -> 275028 COMPL. DATE 06/15/2014 TOTAL DEPTH 8377 PERF. 8731 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4371	X	3911	-0-	-460	-0-	75	1	3752	3	Y	76	70	1			31
							84	9									
*06	4230	X	3613	-0-	-617	-0-	57	1	3482	3	Y	67	82	1			16
							74	9									
*07	4309	X	3761	-0-	-548	-0-	80	1	3567	3	Y	104	95	1			25
							114	9									
*08	4154	X	3814	-0-	-340	-0-	90	1	3575	3	Y	135	126	1			34
							149	9									
*09	4020	X	3746	-0-	-274	-0-	188	1	3320	3	Y	216	185	1			65
							238	9									
*10	3906	X	3669	-0-	-237	-0-	161	1	3412	3	Y	87	101	1			51
							96	9									
*11	3690	X	3436	-0-	-254	-0-	181	1	3167	3	Y	80	91	1			40
							88	9									
*12	3875	X	3412	-0-	-463	-0-	219	1	3062	3	Y	119	112	1			47
							131	9									
*01	3875	X	3525	-0-	-350	-0-	216	1	3181	3	Y	116	126	1			37
							128	9									
*02	3500	X	2771	-0-	-729	-0-	106	1	2582	3	Y	75	87	1			25
							83	9									
03	3658	X	2937	-0-	-721	-0-	122	1	2584	3	Y	210	176	1			59
							231	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 46H RRCID -> 275029 COMPL. DATE 06/16/2014 TOTAL DEPTH 8340 PERF. 8689 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5642	X	5638	-0-		-4		-0-		107	1	5347	3	Y	167	144	1			66
										184	9									
*06	5460	X	5111	-0-		-349		-0-		80	1	4887	3	Y	131	163	1			34
										144	9									
*07	5642	X	5353	-0-		-289		-0-		114	1	5079	3	Y	145	138	1			41
										160	9									
*08	5642	X	5204	-0-		-438		-0-		125	1	4938	3	Y	128	130	1			39
										141	9									
*09	5460	X	4879	-0-		-581		-0-		253	1	4462	3	Y	149	136	1			52
										164	9									
*10	5642	X	5180	-0-		-462		-0-		227	1	4802	3	Y	137	126	1			63
										151	9									
*11	5190	X	4817	-0-		-373		-0-		252	1	4403	3	Y	147	146	1			64
										162	9									
*12	5363	X	4978	-0-		-385		-0-		322	1	4489	3	Y	152	149	1			67
										167	9									
*01	5208	X	5085	-0-		-123		-0-		311	1	4584	3	Y	173	183	1			57
										190	9									
*02	4676	X	3718	-0-		-958		-0-		142	1	3440	3	Y	124	138	1			43
										136	9									
03	5177	X	5047	-0-		-130		-0-		219	1	4628	3	Y	182	165	1			60
										200	9									

COTULLA WELL #: 47H RRCID -> 275068 COMPL. DATE 06/16/2014 TOTAL DEPTH 8342 PERF. 8634 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7843	X	7122	-0-		-721		-0-		134	1	6735	3	Y	230	200	1			87
										253	9									
*06	7170	X	4818	-0-		-2352		-0-		74	1	4542	3	Y	184	230	1			41
										202	9									
*07	7037	X	6760	-0-		-277		-0-		143	1	6380	3	Y	215	202	1			54
										237	9									
*08	7130	X	6590	-0-		-540		-0-		157	1	6210	3	Y	203	204	1			53
										223	9									
*09	6900	X	6425	-0-		-475		-0-		333	1	5870	3	Y	202	188	1			67
										222	9									
*10	7130	X	6693	-0-		-437		-0-		293	1	6203	3	Y	179	167	1			79
										197	9									
*11	6540	X	6100	-0-		-440		-0-		319	1	5575	3	Y	187	187	1			79
										206	9									
*12	6758	X	6443	-0-		-315		-0-		416	1	5798	3	Y	208	201	1			86
										229	9									
*01	6696	X	5912	-0-		-784		-0-		363	1	5341	3	Y	189	212	1			63
										208	9									
*02	6048	X	4854	-0-		-1194		-0-		185	1	4496	3	Y	157	172	1			48
										173	9									
03	6696	X	6066	-0-		-630		-0-		265	1	5597	3	Y	185	174	1			59
										204	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 44H RRCID -> 275251 COMPL. DATE 06/15/2014 TOTAL DEPTH 8372 PERF. 8700 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3005	X	3005	-0-	-0-	-0-	56	1	2811	3	Y	125	106	1			47
							138	9									
*06	2387	X	2387	-0-	-0-	-0-	37	1	2249	3	Y	92	117	1			22
							101	9									
*07	2607	X	2607	-0-	-0-	-0-	55	1	2453	3	Y	90	88	1			24
							99	9									
*08	3007	X	2540	-0-	-467	-0-	60	1	2364	3	Y	105	102	1			27
							116	9									
*09	2910	X	2131	-0-	-779	-0-	109	1	1916	3	Y	96	91	1			32
							106	9									
*10	3007	X	1862	-0-	-1145	-0-	80	1	1685	3	Y	88	82	1			38
							97	9									
*11	2520	X	1379	-0-	-1141	-0-	69	1	1208	3	Y	93	93	1			38
							102	9									
*12	2604	X	1676	-0-	-928	-0-	105	1	1465	3	Y	96	95	1			39
							106	9									
*01	2610	N	2610	-0-	-0-	-0-	159	1	2335	3	Y	105	112	1			32
							116	9									
*02	1862	N	1862	-0-	-0-	-0-	70	1	1697	3	Y	86	93	1			25
							95	9									
*03	1909	N	1909	-0-	-0-	-0-	82	1	1743	3	Y	76	75	1			26
							84	9									

LONG, A. G. HEIRS GU A WELL #: 18H RRCID -> 275318 COMPL. DATE 05/08/2014 TOTAL DEPTH 9875 PERF.10084 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20088	X	19741	-0-	-347	-0-	625	1	19035	3	Y	74	54	1			20
							81	9									
11	19440	X	18767	-0-	-673	-0-	571	1	18165	3	Y	28	33	1			15
							31	9									
12	20088	X	19275	-0-	-813	-0-	613	1	18625	3	Y	34	30	1			19
							37	9									
01	19964	X	19039	-0-	-925	-0-	760	1	18243	3	Y	33	24	1			28
							36	9									
02	18032	X	14218	-0-	-3814	-0-	557	1	13652	3	Y	8	12	1			24
							9	9									
03	19747	X	19738	-0-	-9	-0-	898	1	18820	3	Y	18	23	1			19
							20	9									

LONG, A. G. HEIRS GU A WELL #: 19H RRCID -> 275324 COMPL. DATE 08/19/2014 TOTAL DEPTH 9854 PERF.10124 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13040	X	13040	-0-	-0-	-0-	410	1	12503	3	Y	115	138	1			49
							127	9									
11	12287	X	12287	-0-	-0-	-0-	372	1	11842	3	Y	66	91	1			24
							73	9									
12	15593	X	11361	-0-	-4232	-0-	359	1	10912	3	Y	82	71	1			35
							90	9									
01	15593	X	11961	-0-	-3632	-0-	474	1	11390	3	Y	88	58	1			65
							97	9									
02	14084	X	9908	-0-	-4176	-0-	385	1	9431	3	Y	84	101	1			48
							92	9									
03	13051	X	11065	-0-	-1986	-0-	498	1	10445	3	Y	111	81	1			78
							122	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 10H RRCID -> 275356 COMPL. DATE 07/01/2014 TOTAL DEPTH 8244 PERF. 8728 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7998	X	7569	-0-		-429	-0-	143	1	7121	3	Y	277	240	1			123
								305	9									
*06	7980	X	7124	-0-		-856	-0-	110	1	6775	3	Y	217	284	1			56
								239	9									
*07	8246	X	7250	-0-		-996	-0-	155	1	6873	3	Y	202	202	1			56
								222	9									
*08	8246	X	7242	-0-		-1004	-0-	179	1	6879	3	Y	167	175	1			48
								184	9									
*09	7650	X	7109	-0-		-541	-0-	372	1	6527	3	Y	191	174	1			65
								210	9									
*10	7595	X	7448	-0-		-147	-0-	320	1	6846	3	Y	256	219	1			102
								282	9									
*11	7140	X	6942	-0-		-198	-0-	358	1	6327	3	Y	234	236	1			100
								257	9									
*12	7480	X	7480	-0-		-0-	-0-	477	1	6751	3	Y	229	233	1			96
								252	9									
*01	7502	X	6967	-0-		-535	-0-	422	1	6263	3	Y	256	274	1			78
								282	9									
*02	6776	X	4935	-0-		-1841	-0-	185	1	4510	3	Y	218	231	1			65
								240	9									
03	7502	X	5185	-0-		-2317	-0-	222	1	4709	3	Y	231	221	1			75
								254	9									

GATES 07-DR WELL #: 12H RRCID -> 275442 COMPL. DATE 07/01/2014 TOTAL DEPTH 8245 PERF. 8772 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7130	X	6724	-0-		-406	-0-	126	1	6306	3	Y	265	213	1			113
								292	9									
*06	6810	X	6246	-0-		-564	-0-	96	1	5919	3	Y	210	270	1			53
								231	9									
*07	7099	X	6285	-0-		-814	-0-	135	1	5920	3	Y	209	206	1			56
								230	9									
*08	7099	X	6660	-0-		-439	-0-	165	1	6296	3	Y	181	187	1			50
								199	9									
*09	6870	X	6707	-0-		-163	-0-	350	1	6137	3	Y	200	182	1			68
								220	9									
*10	6796	X	6796	-0-		-0-	-0-	293	1	6274	3	Y	208	187	1			89
								229	9									
*11	6525	X	6525	-0-		-0-	-0-	334	1	5893	3	Y	271	255	1			105
								298	9									
*12	6975	X	6670	-0-		-305	-0-	420	1	5947	3	Y	275	271	1			109
								303	9									
*01	6975	X	6575	-0-		-400	-0-	397	1	5892	3	Y	260	286	1			83
								286	9									
*02	6300	X	5543	-0-		-757	-0-	209	1	5097	3	Y	215	233	1			65
								237	9									
03	6851	X	4424	-0-		-2427	-0-	197	1	4169	3	Y	53	85	1			33
								58	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 11H RRCID -> 275443 COMPL. DATE 07/02/2014 TOTAL DEPTH 8241 PERF. 8749 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10261	X	9288	-0-		-973	-0-	174	1	8707	3	Y	370	286	1			154
								407	9									
*06	9690	X	8687	-0-		-1003	-0-	133	1	8205	3	Y	317	393	1			78
								349	9									
*07	9796	X	8855	-0-		-941	-0-	189	1	8343	3	Y	294	292	1			80
								323	9									
*08	9610	X	8687	-0-		-923	-0-	214	1	8217	3	Y	233	246	1			67
								256	9									
*09	9120	X	8402	-0-		-718	-0-	438	1	7675	3	Y	263	241	1			89
								289	9									
*10	9300	X	8658	-0-		-642	-0-	370	1	7917	3	Y	337	292	1			134
								371	9									
*11	8700	X	8144	-0-		-556	-0-	416	1	7344	3	Y	349	342	1			141
								384	9									
*12	8866	X	7415	-0-		-1451	-0-	467	1	6606	3	Y	311	321	1			131
								342	9									
*01	8742	X	7442	-0-		-1300	-0-	447	1	6634	3	Y	328	357	1			102
								361	9									
*02	7896	X	6843	-0-		-1053	-0-	257	1	6275	3	Y	283	302	1			83
								311	9									
03	8742	X	5853	-0-		-2889	-0-	252	1	5329	3	Y	247	246	1			84
								272	9									

GATES 07-DR WELL #: 109H RRCID -> 275444 COMPL. DATE 07/02/2014 TOTAL DEPTH 8345 PERF. 8758 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	3183	-0-		83	83	59	1	2964	3	Y	145	114	1			61
								160	9									
*06	3000	N	3182	-0-		182	265	49	1	3009	3	Y	113	146	1			28
								124	9									
*07	3100	N	3906	-0-		806	1071	80	1	3563	3	Y	239	211	1			56
								263	9									
*08	4609	X	3538	-0-		-1071	-0-	87	1	3354	3	Y	88	112	1			32
								97	9									
*09	2962	X	2962	-0-		-0-	-0-	156	1	2727	3	Y	72	75	1			29
								79	9									
*10	2951	X	2951	-0-		-0-	-0-	127	1	2722	3	Y	93	83	1			39
								102	9									
*11	3208	X	3208	-0-		-0-	-0-	167	1	2955	3	Y	78	82	1			35
								86	9									
*12	3281	X	3281	-0-		-0-	-0-	210	1	2981	3	Y	82	83	1			34
								90	9									
*01	2105	X	2105	-0-		-0-	-0-	126	1	1870	3	Y	99	104	1			29
								109	9									
*02	2055	X	2055	-0-		-0-	-0-	77	1	1879	3	Y	90	93	1			26
								99	9									
*03	1541	X	1541	-0-		-0-	-0-	64	1	1357	3	Y	109	101	1			34
								120	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 108H RRCID -> 275445 COMPL. DATE 07/04/2014 TOTAL DEPTH 8335 PERF. 8650 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4570	X	4570	-0-	-0-	-0-	85	1	4247	3	Y	216	170	1			91
							238	9									
*06	4422	X	4422	-0-	-0-	-0-	67	1	4161	3	Y	176	223	1			44
							194	9									
*07	4557	X	4447	-0-	-110	-0-	94	1	4160	3	Y	175	172	1			47
							193	9									
*08	4588	X	4536	-0-	-52	-0-	111	1	4272	3	Y	139	147	1			39
							153	9									
*09	4440	X	4291	-0-	-149	-0-	222	1	3890	3	Y	163	148	1			54
							179	9									
*10	4588	X	4388	-0-	-200	-0-	187	1	4003	3	Y	180	160	1			74
							198	9									
*11	4440	X	4312	-0-	-128	-0-	220	1	3877	3	Y	195	191	1			78
							215	9									
*12	4557	X	4426	-0-	-131	-0-	277	1	3922	3	Y	206	203	1			81
							227	9									
*01	4557	X	4186	-0-	-371	-0-	250	1	3713	3	Y	203	222	1			62
							223	9									
*02	4060	X	3687	-0-	-373	-0-	138	1	3360	3	Y	172	184	1			50
							189	9									
03	4495	X	4054	-0-	-441	-0-	173	1	3658	3	Y	203	191	1			62
							223	9									

GATES 07-DR WELL #: 53H RRCID -> 275447 COMPL. DATE 06/27/2014 TOTAL DEPTH 8236 PERF. 8591 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7727	X	7727	-0-	-0-	-0-	145	1	7208	3	Y	340	276	1			146
							374	9									
*06	7200	X	7020	-0-	-180	-0-	108	1	6602	3	Y	282	357	1			71
							310	9									
*07	7254	X	6932	-0-	-322	-0-	148	1	6501	3	Y	257	257	1			71
							283	9									
*08	7750	X	6321	-0-	-1429	-0-	153	1	5881	3	Y	261	262	1			70
							287	9									
*09	7500	X	4877	-0-	-2623	-0-	256	1	4485	3	Y	124	139	1			55
							136	9									
*10	7750	X	6218	-0-	-1532	-0-	266	1	5690	3	Y	238	200	1			93
							262	9									
*11	7020	X	6819	-0-	-201	-0-	351	1	6201	3	Y	243	237	1			99
							267	9									
*12	6944	X	6126	-0-	-818	-0-	382	1	5402	3	Y	311	293	1			117
							342	9									
*01	6355	X	6251	-0-	-104	-0-	371	1	5507	3	Y	339	355	1			101
							373	9									
*02	6412	X	5236	-0-	-1176	-0-	195	1	4752	3	Y	263	285	1			79
							289	9									
03	7099	X	5654	-0-	-1445	-0-	242	1	5118	3	Y	267	259	1			93
							294	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 105H RRCID -> 275448 COMPL. DATE 07/09/2014 TOTAL DEPTH 8283 PERF. 8782 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6494	X	6494	-0-		-0-	-0-		125	1	6264	3	Y	95	83	1			43
									105	9									
*06	6069	X	6069	-0-		-0-	-0-		95	1	5867	3	Y	97	116	1			24
									107	9									
*07	6882	X	5995	-0-		-887	-0-		131	1	5783	3	Y	74	77	1			21
									81	9									
*08	6882	X	6080	-0-		-802	-0-		152	1	5859	3	Y	63	67	1			17
									69	9									
*09	6660	X	5707	-0-		-953	-0-		303	1	5309	3	Y	86	77	1			26
									95	9									
*10	6510	X	4254	-0-		-2256	-0-		186	1	3989	3	Y	72	68	1			30
									79	9									
*11	6060	X	3786	-0-		-2274	-0-		197	1	3486	3	Y	94	90	1			34
									103	9									
*12	6076	X	4053	-0-		-2023	-0-		260	1	3683	3	Y	100	97	1			37
									110	9									
*01	6076	X	3897	-0-		-2179	-0-		238	1	3531	3	Y	116	121	1			32
									128	9									
*02	5348	X	2148	-0-		-3200	-0-		82	1	2008	3	Y	53	67	1			18
									58	9									
03	4278	X	2021	-0-		-2257	-0-		89	1	1891	3	Y	37	41	1			14
									41	9									

GATES 07-DR WELL #: 104H RRCID -> 275450 COMPL. DATE 07/09/2014 TOTAL DEPTH 8265 PERF. 8685 - 13118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3534	X	3093	-0-		-441	-0-		58	1	2955	3	Y	73	60	1			32
									80	9									
*06	3420	X	2894	-0-		-526	-0-		45	1	2770	3	Y	72	87	1			17
									79	9									
*07	3534	X	2878	-0-		-656	-0-		62	1	2754	3	Y	56	57	1			16
									62	9									
*08	3131	X	3001	-0-		-130	-0-		75	1	2873	3	Y	48	50	1			14
									53	9									
*09	3030	X	2675	-0-		-355	-0-		141	1	2477	3	Y	52	48	1			18
									57	9									
*10	3100	X	2306	-0-		-794	-0-		100	1	2140	3	Y	60	50	1			28
									66	9									
*11	2910	X	2049	-0-		-861	-0-		106	1	1876	3	Y	61	59	1			30
									67	9									
*12	3007	X	2453	-0-		-554	-0-		156	1	2206	3	Y	83	77	1			36
									91	9									
*01	3007	X	2309	-0-		-698	-0-		139	1	2072	3	Y	89	94	1			31
									98	9									
*02	2520	X	1759	-0-		-761	-0-		67	1	1636	3	Y	51	60	1			22
									56	9									
03	2325	X	1986	-0-		-339	-0-		87	1	1844	3	Y	50	50	1			22
									55	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 103H RRCID -> 275452 COMPL. DATE 07/10/2014 TOTAL DEPTH 8274 PERF. 8562 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4216	X	3937	-0-	-279	-0-	75	1	3753	3	Y	99	81	1			42
							109	9									
*06	4080	X	3581	-0-	-499	-0-	56	1	3437	3	Y	80	102	1			20
							88	9									
*07	4154	X	3727	-0-	-427	-0-	80	1	3567	3	Y	73	73	1			20
							80	9									
*08	4154	X	3774	-0-	-380	-0-	93	1	3603	3	Y	71	72	1			19
							78	9									
*09	4020	X	3590	-0-	-430	-0-	190	1	3324	3	Y	69	64	1			24
							76	9									
*10	3937	X	3611	-0-	-326	-0-	157	1	3364	3	Y	82	72	1			34
							90	9									
*11	3660	X	3443	-0-	-217	-0-	180	1	3185	3	Y	71	74	1			31
							78	9									
*12	3782	X	3558	-0-	-224	-0-	228	1	3229	3	Y	92	88	1			35
							101	9									
*01	3782	X	3566	-0-	-216	-0-	219	1	3241	3	Y	96	102	1			29
							106	9									
*02	3360	X	2028	-0-	-1332	-0-	77	1	1878	3	Y	66	74	1			21
							73	9									
03	3627	X	2416	-0-	-1211	-0-	106	1	2243	3	Y	61	60	1			24
							67	9									

GATES 11-DR WELL #: 155H RRCID -> 275463 COMPL. DATE 01/29/2015 TOTAL DEPTH 8232 PERF. 8761 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1510	N	1510	-0-	-0-	-0-	28	1	1391	3	Y	83	69	1			35
							91	9									
*06	1770	N	1136	-0-	-634	-0-	17	1	1062	3	Y	52	73	1			14
							57	9									
*07	1874	N	1874	-0-	-0-	-0-	40	1	1755	3	Y	72	68	1			18
							79	9									
*08	1519	N	1477	-0-	-42	-0-	35	1	1378	3	Y	58	60	1			16
							64	9									
*09	1413	N	1413	-0-	-0-	-0-	72	1	1264	3	Y	70	63	1			23
							77	9									
*10	1891	N	1567	-0-	-324	-0-	65	1	1402	3	Y	91	78	1			36
							100	9									
*11	1467	N	1467	-0-	-0-	-0-	74	1	1302	3	Y	83	84	1			35
							91	9									
*12	1536	N	1536	-0-	-0-	-0-	95	1	1347	3	Y	85	85	1			35
							94	9									
*01	1660	N	1660	-0-	-0-	-0-	98	1	1467	3	Y	86	94	1			27
							95	9									
*02	1408	N	1408	-0-	-0-	-0-	52	1	1261	3	Y	86	89	1			24
							95	9									
*03	1497	N	1497	-0-	-0-	-0-	65	1	1389	3	Y	39	47	1			18
							43	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 150H RRCID -> 275464 COMPL. DATE 07/29/2014 TOTAL DEPTH 8135 PERF. 8533 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5487	X	4894	-0-	-593	-0-	93	1	4649	3	Y	138	111	1			59
							152	9									
*06	5310	X	4229	-0-	-1081	-0-	65	1	4050	3	Y	104	135	1			28
							114	9									
*07	5487	X	4516	-0-	-971	-0-	97	1	4300	3	Y	108	106	1			30
							119	9									
*08	5239	X	4461	-0-	-778	-0-	110	1	4256	3	Y	86	91	1			25
							95	9									
*09	4980	X	4417	-0-	-563	-0-	232	1	4077	3	Y	98	89	1			34
							108	9									
*10	4898	X	4476	-0-	-422	-0-	194	1	4148	3	Y	122	106	1			50
							134	9									
*11	4551	X	4551	-0-	-0-	-0-	237	1	4181	3	Y	121	121	1			50
							133	9									
*12	4604	X	4604	-0-	-0-	-0-	294	1	4169	3	Y	128	127	1			51
							141	9									
*01	4588	X	4346	-0-	-242	-0-	266	1	3946	3	Y	122	135	1			38
							134	9									
*02	4256	X	2121	-0-	-2135	-0-	81	1	1976	3	Y	58	76	1			20
							64	9									
03	4712	X	3464	-0-	-1248	-0-	152	1	3211	3	Y	92	85	1			27
							101	9									

GATES 11-DR WELL #: 154H RRCID -> 275465 COMPL. DATE 01/30/2015 TOTAL DEPTH 8221 PERF. 8659 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2115	N	2115	-0-	-0-	-0-	39	1	1949	3	Y	115	93	1			47
							127	9									
*06	1980	N	1907	-0-	-73	-0-	29	1	1786	3	Y	84	110	1			21
							92	9									
*07	2108	N	2000	-0-	-108	-0-	42	1	1863	3	Y	86	84	1			23
							95	9									
*08	2108	N	1974	-0-	-134	-0-	48	1	1854	3	Y	65	69	1			19
							72	9									
*09	1920	N	1831	-0-	-89	-0-	94	1	1656	3	Y	74	68	1			25
							81	9									
*10	2015	N	1958	-0-	-57	-0-	83	1	1775	3	Y	91	79	1			37
							100	9									
*11	1920	N	1721	-0-	-199	-0-	86	1	1527	3	Y	98	95	1			40
							108	9									
*12	1922	N	1739	-0-	-183	-0-	108	1	1523	3	Y	98	98	1			40
							108	9									
*01	1984	N	1578	-0-	-406	-0-	93	1	1377	3	Y	98	107	1			31
							108	9									
*02	1624	N	1493	-0-	-131	-0-	54	1	1327	3	Y	102	104	1			29
							112	9									
*03	1557	N	1557	-0-	-0-	-0-	67	1	1423	3	Y	61	66	1			29
							67	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 153H RRCID -> 275466 COMPL. DATE 01/29/2015 TOTAL DEPTH 8207 PERF. 8647 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3317	X	3317	-0-		-0-	-0-	62	1	3111	3	Y	131	102	1			52
								144	9									
*06	3690	X	3344	-0-		-346	-0-	52	1	3165	3	Y	115	140	1			27
								127	9									
*07	3813	X	2970	-0-		-843	-0-	64	1	2815	3	Y	83	87	1			23
								91	9									
*08	3813	X	2038	-0-		-1775	-0-	50	1	1923	3	Y	59	66	1			16
								65	9									
*09	3360	X	2150	-0-		-1210	-0-	111	1	1948	3	Y	83	74	1			25
								91	9									
*10	3472	X	1632	-0-		-1840	-0-	69	1	1474	3	Y	81	73	1			33
								89	9									
*11	3360	X	2328	-0-		-1032	-0-	120	1	2117	3	Y	83	83	1			33
								91	9									
*12	2976	X	2114	-0-		-862	-0-	132	1	1868	3	Y	104	100	1			37
								114	9									
*01	3748	X	3748	-0-		-0-	-0-	229	1	3391	3	Y	116	122	1			31
								128	9									
*02	2629	X	2629	-0-		-0-	-0-	100	1	2443	3	Y	78	88	1			21
								86	9									
*03	2556	X	2556	-0-		-0-	-0-	111	1	2353	3	Y	84	81	1			24
								92	9									

GATES 11-DR WELL #: 152H RRCID -> 275467 COMPL. DATE 01/16/2015 TOTAL DEPTH 8146 PERF. 8561 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4650	X	3748	-0-		-902	-0-	70	1	3529	3	Y	135	109	1			58
								149	9									
*06	4500	X	3423	-0-		-1077	-0-	53	1	3245	3	Y	114	144	1			28
								125	9									
*07	4278	X	3795	-0-		-483	-0-	81	1	3584	3	Y	118	115	1			31
								130	9									
*08	4185	X	3635	-0-		-550	-0-	89	1	3446	3	Y	91	96	1			26
								100	9									
*09	4050	X	3525	-0-		-525	-0-	183	1	3218	3	Y	113	101	1			38
								124	9									
*10	3813	X	3531	-0-		-282	-0-	152	1	3248	3	Y	119	107	1			50
								131	9									
*11	3690	X	3388	-0-		-302	-0-	174	1	3081	3	Y	121	120	1			51
								133	9									
*12	3813	X	3394	-0-		-419	-0-	215	1	3041	3	Y	125	125	1			51
								138	9									
*01	3718	X	3718	-0-		-0-	-0-	227	1	3361	3	Y	118	131	1			38
								130	9									
*02	3304	X	2521	-0-		-783	-0-	96	1	2333	3	Y	84	95	1			27
								92	9									
03	3565	X	2719	-0-		-846	-0-	118	1	2501	3	Y	91	88	1			33
								100	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 151H RRCID -> 275468 COMPL. DATE 07/29/2014 TOTAL DEPTH 8150 PERF. 8591 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4464	X	4065	-0-		-399	-0-	76	1	3831	3	Y	144	115	1			61
								158	9									
*06	4110	X	3906	-0-		-204	-0-	60	1	3706	3	Y	127	157	1			31
								140	9									
*07	4154	X	3799	-0-		-355	-0-	81	1	3593	3	Y	114	114	1			31
								125	9									
*08	4154	X	3697	-0-		-457	-0-	91	1	3504	3	Y	93	98	1			26
								102	9									
*09	4020	X	3541	-0-		-479	-0-	185	1	3245	3	Y	101	92	1			35
								111	9									
*10	4061	X	3695	-0-		-366	-0-	159	1	3398	3	Y	125	109	1			51
								138	9									
*11	3900	X	3329	-0-		-571	-0-	171	1	3024	3	Y	122	122	1			51
								134	9									
*12	3813	X	3251	-0-		-562	-0-	206	1	2909	3	Y	124	124	1			51
								136	9									
*01	3720	X	3270	-0-		-450	-0-	199	1	2941	3	Y	118	131	1			38
								130	9									
*02	3360	X	2579	-0-		-781	-0-	98	1	2392	3	Y	81	93	1			26
								89	9									
03	3720	X	2859	-0-		-861	-0-	124	1	2636	3	Y	90	86	1			27
								99	9									

GATES 07-DR WELL #: 87H RRCID -> 275470 COMPL. DATE 02/19/2015 TOTAL DEPTH 8074 PERF. 8483 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6789	X	5585	-0-		-1204	-0-	106	1	5299	3	Y	164	143	1			72
								180	9									
*06	6570	X	4904	-0-		-1666	-0-	75	1	4658	3	Y	155	189	1			38
								171	9									
*07	6107	X	4338	-0-		-1769	-0-	94	1	4142	3	Y	93	102	1			29
								102	9									
*08	6076	X	4860	-0-		-1216	-0-	120	1	4633	3	Y	97	99	1			27
								107	9									
*09	5790	X	4652	-0-		-1138	-0-	245	1	4293	3	Y	104	95	1			36
								114	9									
*10	5580	X	4624	-0-		-956	-0-	200	1	4289	3	Y	123	109	1			50
								135	9									
*11	4920	X	4263	-0-		-657	-0-	220	1	3892	3	Y	137	132	1			55
								151	9									
*12	4867	X	3388	-0-		-1479	-0-	212	1	3008	3	Y	153	147	1			61
								168	9									
*01	4867	X	3086	-0-		-1781	-0-	184	1	2727	3	Y	159	171	1			49
								175	9									
*02	4368	X	1950	-0-		-2418	-0-	71	1	1738	3	Y	128	138	1			39
								141	9									
03	4650	X	4282	-0-		-368	-0-	184	1	3887	3	Y	192	173	1			58
								211	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 102H RRCID -> 275512 COMPL. DATE 07/10/2014 TOTAL DEPTH 8295 PERF. 8682 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3521	X	3521	-0-		-0-	-0-	67	1	3377	3	Y	70	56	1			32
								77	9									
*06	3100	X	3100	-0-		-0-	-0-	49	1	2994	3	Y	52	68	1			16
								57	9									
*07	3751	X	3042	-0-		-709	-0-	66	1	2939	3	Y	34	37	1			13
								37	9									
*08	3751	X	3336	-0-		-415	-0-	83	1	3206	3	Y	43	43	1			13
								47	9									
*09	3630	X	3125	-0-		-505	-0-	167	1	2933	3	Y	23	24	1			12
								25	9									
*10	3534	X	3174	-0-		-360	-0-	139	1	2967	3	Y	62	49	1			25
								68	9									
*11	3240	X	2984	-0-		-256	-0-	157	1	2765	3	Y	56	55	1			26
								62	9									
*12	3348	X	3054	-0-		-294	-0-	197	1	2785	3	Y	65	63	1			28
								72	9									
*01	3348	X	2987	-0-		-361	-0-	184	1	2729	3	Y	67	72	1			23
								74	9									
*02	2912	X	1629	-0-		-1283	-0-	59	1	1448	3	Y	111	103	1			31
								122	9									
03	3193	X	2059	-0-		-1134	-0-	91	1	1920	3	Y	44	53	1			22
								48	9									

COTULLA WELL #: 5H RRCID -> 275604 COMPL. DATE 11/26/2013 TOTAL DEPTH 8341 PERF. 8604 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3993	X	3993	-0-		-0-	-0-	75	1	3762	3	Y	142	123	1			52
								156	9									
*06	3539	X	3539	-0-		-0-	-0-	54	1	3325	3	Y	145	167	1			30
								160	9									
*07	3844	X	3090	-0-		-754	-0-	64	1	2874	3	Y	138	132	1			36
								152	9									
*08	3999	X	2957	-0-		-1042	-0-	70	1	2773	3	Y	104	110	1			30
								114	9									
*09	3870	X	3687	-0-		-183	-0-	190	1	3343	3	Y	140	125	1			45
								154	9									
*10	3999	X	3649	-0-		-350	-0-	159	1	3356	3	Y	122	113	1			54
								134	9									
*11	3540	X	3439	-0-		-101	-0-	178	1	3117	3	Y	131	131	1			54
								144	9									
*12	3813	X	3500	-0-		-313	-0-	224	1	3130	3	Y	133	132	1			55
								146	9									
*01	3813	X	3656	-0-		-157	-0-	222	1	3265	3	Y	154	162	1			47
								169	9									
*02	3444	X	3317	-0-		-127	-0-	125	1	3049	3	Y	130	139	1			38
								143	9									
03	3658	X	3519	-0-		-139	-0-	155	1	3276	3	Y	80	87	1			31
								88	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 85H RRCID -> 275628 COMPL. DATE 11/15/2013 TOTAL DEPTH 8021 PERF. 8447 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	7905	X	6410	-0-		-1495	-0-		120	1	6028	3	Y	238	192	1			102
									262	9									
*06	7650	X	6518	-0-		-1132	-0-		101	1	6187	3	Y	209	259	1			52
									230	9									
*07	7905	X	6195	-0-		-1710	-0-		134	1	5854	3	Y	188	188	1			52
									207	9									
*08	7254	X	6524	-0-		-730	-0-		162	1	6183	3	Y	163	169	1			46
									179	9									
*09	6870	X	5898	-0-		-972	-0-		308	1	5400	3	Y	173	159	1			60
									190	9									
*10	6758	X	6211	-0-		-547	-0-		267	1	5712	3	Y	211	185	1			86
									232	9									
*11	6540	X	6139	-0-		-401	-0-		316	1	5575	3	Y	225	220	1			91
									248	9									
*12	6541	X	6256	-0-		-285	-0-		395	1	5598	3	Y	239	236	1			94
									263	9									
*01	6541	X	5791	-0-		-750	-0-		351	1	5213	3	Y	206	233	1			67
									227	9									
*02	5768	X	5062	-0-		-706	-0-		191	1	4659	3	Y	193	204	1			56
									212	9									
03	6386	X	5417	-0-		-969	-0-		236	1	5004	3	Y	161	162	1			55
									177	9									

COTULLA WELL #: 31H RRCID -> 275645 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8509 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	2015	X	1517	-0-		-498	-0-		28	1	1405	3	Y	76	66	1			28
									84	9									
*06	2555	X	2555	-0-		-0-	-0-		40	1	2436	3	Y	72	85	1			15
									79	9									
*07	2647	X	2647	-0-		-0-	-0-		56	1	2507	3	Y	76	73	1			18
									84	9									
*08	2552	X	2552	-0-		-0-	-0-		61	1	2415	3	Y	69	70	1			17
									76	9									
*09	2550	X	2415	-0-		-135	-0-		125	1	2209	3	Y	74	68	1			23
									81	9									
*10	2635	X	2608	-0-		-27	-0-		114	1	2417	3	Y	70	64	1			29
									77	9									
*11	2550	X	2446	-0-		-104	-0-		128	1	2237	3	Y	74	73	1			30
									81	9									
*12	2635	X	2519	-0-		-116	-0-		163	1	2272	3	Y	76	75	1			31
									84	9									
*01	2604	N	2533	-0-		-71	-0-		156	1	2290	3	Y	79	86	1			24
									87	9									
*02	2296	N	1968	-0-		-328	-0-		75	1	1830	3	Y	57	64	1			17
									63	9									
*03	2218	N	2218	-0-		-0-	-0-		93	1	1968	3	Y	143	121	1			39
									157	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 75H RRCID -> 275646 COMPL. DATE 10/27/2013 TOTAL DEPTH 8329 PERF. 8530 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7967	X	6841	-0-		-1126		-0-		129	1	6467	3	Y	223	196	1			83
										245	9									
*06	7710	X	6524	-0-		-1186		-0-		101	1	6186	3	Y	215	253	1			45
										237	9									
*07	7595	X	6277	-0-		-1318		-0-		133	1	5928	3	Y	196	192	1			49
										216	9									
*08	7254	X	6225	-0-		-1029		-0-		149	1	5877	3	Y	181	184	1			46
										199	9									
*09	6720	X	6271	-0-		-449		-0-		324	1	5712	3	Y	214	193	1			67
										235	9									
*10	6851	X	6394	-0-		-457		-0-		276	1	5833	3	Y	259	224	1			102
										285	9									
*11	6510	X	5986	-0-		-524		-0-		311	1	5436	3	Y	217	226	1			93
										239	9									
*12	6479	X	6198	-0-		-281		-0-		399	1	5560	3	Y	217	218	1			92
										239	9									
*01	6479	X	6004	-0-		-475		-0-		367	1	5411	3	Y	205	231	1			66
										226	9									
*02	5852	X	4955	-0-		-897		-0-		190	1	4616	3	Y	135	158	1			43
										149	9									
03	6386	X	5555	-0-		-831		-0-		243	1	5138	3	Y	158	151	1			50
										174	9									

COTULLA WELL #: 49H RRCID -> 275647 COMPL. DATE 01/23/2014 TOTAL DEPTH 8296 PERF. 8759 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5579	X	5579	-0-		-0-		-0-		107	1	5349	3	Y	112	101	1			42
										123	9									
*06	5880	X	5880	-0-		-0-		-0-		92	1	5668	3	Y	109	129	1			22
										120	9									
*07	6647	X	6647	-0-		-0-		-0-		143	1	6388	3	Y	105	101	1			26
										116	9									
*08	6736	X	6736	-0-		-0-		-0-		164	1	6465	3	Y	97	98	1			25
										107	9									
*09	6419	X	6419	-0-		-0-		-0-		339	1	5970	3	Y	100	93	1			32
										110	9									
*10	6598	X	6598	-0-		-0-		-0-		293	1	6199	3	Y	96	89	1			39
										106	9									
*11	6488	X	6488	-0-		-0-		-0-		345	1	6031	3	Y	102	102	1			39
										112	9									
*12	6625	X	6625	-0-		-0-		-0-		436	1	6081	3	Y	98	99	1			38
										108	9									
*01	6336	X	6336	-0-		-0-		-0-		395	1	5822	3	Y	108	116	1			30
										119	9									
*02	5322	X	5322	-0-		-0-		-0-		207	1	5029	3	Y	78	87	1			21
										86	9									
03	5177	X	4888	-0-		-289		-0-		216	1	4571	3	Y	92	87	1			26
										101	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 50H RRCID -> 275653 COMPL. DATE 11/14/2013 TOTAL DEPTH 8280 PERF. 8529 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4991	X	4539	-0-		-452	-0-	86	1	4317	3	Y	124	109	1			50
								136	9									
*06	5670	X	4434	-0-		-1236	-0-	69	1	4224	3	Y	128	148	1			30
								141	9									
*07	5983	X	4524	-0-		-1459	-0-	96	1	4292	3	Y	124	118	1			36
								136	9									
*08	5983	X	4582	-0-		-1401	-0-	110	1	4333	3	Y	126	125	1			37
								139	9									
*09	5790	X	4371	-0-		-1419	-0-	226	1	3992	3	Y	139	128	1			48
								153	9									
*10	4588	X	4101	-0-		-487	-0-	180	1	3809	3	Y	102	99	1			51
								112	9									
*11	4440	X	3847	-0-		-593	-0-	202	1	3522	3	Y	112	113	1			50
								123	9									
*12	4588	X	4244	-0-		-344	-0-	275	1	3833	3	Y	124	121	1			53
								136	9									
*01	4588	X	4221	-0-		-367	-0-	259	1	3810	3	Y	138	147	1			44
								152	9									
*02	4088	X	3599	-0-		-489	-0-	138	1	3348	3	Y	103	113	1			34
								113	9									
03	4092	X	3022	-0-		-1070	-0-	130	1	2746	3	Y	133	124	1			43
								146	9									

COTULLA WELL #: 32H RRCID -> 275655 COMPL. DATE 02/25/2014 TOTAL DEPTH 8164 PERF. 8496 - 13387

*05	4991	X	4112	-0-		-879	-0-	77	1	3874	3	Y	146	127	1			57
								161	9									
*06	4830	X	4019	-0-		-811	-0-	62	1	3804	3	Y	139	163	1			33
								153	9									
*07	4898	X	4035	-0-		-863	-0-	85	1	3785	3	Y	150	143	1			40
								165	9									
*08	4898	X	3663	-0-		-1235	-0-	86	1	3406	3	Y	155	153	1			42
								171	9									
*09	4230	X	3893	-0-		-337	-0-	200	1	3524	3	Y	154	143	1			53
								169	9									
*10	4154	X	3797	-0-		-357	-0-	164	1	3478	3	Y	141	130	1			64
								155	9									
*11	4020	X	3513	-0-		-507	-0-	181	1	3170	3	Y	147	147	1			64
								162	9									
*12	4030	X	3687	-0-		-343	-0-	236	1	3286	3	Y	150	149	1			65
								165	9									
*01	4030	X	3942	-0-		-88	-0-	239	1	3521	3	Y	165	177	1			53
								182	9									
*02	3640	X	227	-0-		-3413	-0-	3	1	85	3	Y	126	139	1			40
								139	9									
*03	3944	X	3944	-0-		-0-	-0-	171	1	3618	3	Y	141	134	1			47
								155	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 33H RRCID -> 275659 COMPL. DATE 02/25/2014 TOTAL DEPTH 8184 PERF. 8589 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3534	X	3157	-0-	-377	-0-	60 105	1 9	2992	3	Y	95	84	1			38
*06	3180	X	2791	-0-	-389	-0-	43 95	1 9	2653	3	Y	86	104	1			20
*07	3131	X	2882	-0-	-249	-0-	61 105	1 9	2716	3	Y	95	90	1			25
*08	3162	X	2817	-0-	-345	-0-	67 99	1 9	2651	3	Y	90	91	1			24
*09	3060	X	2280	-0-	-780	-0-	117 103	1 9	2060	3	Y	94	86	1			32
*10	3162	X	2162	-0-	-1000	-0-	93 112	1 9	1957	3	Y	102	91	1			43
*11	2790	X	1913	-0-	-877	-0-	98 106	1 9	1709	3	Y	96	98	1			41
*12	2883	X	1847	-0-	-1036	-0-	116 108	1 9	1623	3	Y	98	97	1			42
*01	2821	X	2613	-0-	-208	-0-	159 122	1 9	2332	3	Y	111	118	1			35
*02	2128	X	2123	-0-	-5	-0-	80 88	1 9	1955	3	Y	80	90	1			25
*03	2705	X	2705	-0-	-0-	-0-	118 103	1 9	2484	3	Y	94	89	1			30

COTULLA WELL #: 51H RRCID -> 275728 COMPL. DATE 01/22/2014 TOTAL DEPTH 8296 PERF. 9509 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4340	X	3797	-0-	-543	-0-	72 95	1 9	3630	3	Y	86	77	1			34
*06	4110	X	3942	-0-	-168	-0-	62 88	1 9	3792	3	Y	80	96	1			18
*07	4309	X	4214	-0-	-95	-0-	90 90	1 9	4034	3	Y	82	78	1			22
*08	4523	X	4523	-0-	-0-	-0-	109 95	1 9	4319	3	Y	86	85	1			23
*09	4835	X	4835	-0-	-0-	-0-	253 114	1 9	4468	3	Y	104	93	1			34
*10	4554	X	4554	-0-	-0-	-0-	201 97	1 9	4256	3	Y	88	82	1			40
*11	4380	X	3916	-0-	-464	-0-	207 96	1 9	3613	3	Y	87	88	1			39
*12	4991	X	3887	-0-	-1104	-0-	253 98	1 9	3536	3	Y	89	88	1			40
*01	4991	X	3896	-0-	-1095	-0-	241 109	1 9	3546	3	Y	99	105	1			34
*02	4508	X	3158	-0-	-1350	-0-	121 90	1 9	2947	3	Y	82	88	1			28
03	4557	X	3157	-0-	-1400	-0-	137 120	1 9	2900	3	Y	109	100	1			37

MEADOR 1451 WELL #: 5H RRCID -> 275761 COMPL. DATE 03/14/2015 TOTAL DEPTH 9708 PERF. 9883 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16864	X	15148	-0-	-1716	-0-	482	1	14666	3	Y	-0-					-0-
11	16320	X	14333	-0-	-1987	-0-	435 76	1 9	13822	3	Y	69	30	1			39
12	15562	X	14221	-0-	-1341	-0-	452 37	1 9	13732	3	Y	34	60	1			13
01	15252	X	14426	-0-	-826	-0-	574 62	1 9	13790	3	Y	56	47	1			22
02	13692	X	12484	-0-	-1208	-0-	488 33	1 9	11963	3	Y	30	38	1			14
03	15159	X	14130	-0-	-1029	-0-	641 47	1 9	13442	3	Y	43	33	1			24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 30H RRCID -> 275790 COMPL. DATE 11/27/2013 TOTAL DEPTH 8340 PERF. 8589 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5549	X	5033	-0-		-516		-0-	94	1	4734	3	Y	186	165	1			70
									205	9									
*06	5370	X	4941	-0-		-429		-0-	76	1	4661	3	Y	185	215	1			40
									204	9									
*07	5394	X	5243	-0-		-151		-0-	110	1	4920	3	Y	194	184	1			50
									213	9									
*08	5394	X	5253	-0-		-141		-0-	125	1	4923	3	Y	186	187	1			49
									205	9									
*09	5220	X	4864	-0-		-356		-0-	250	1	4407	3	Y	188	174	1			63
									207	9									
*10	5239	X	4909	-0-		-330		-0-	213	1	4512	3	Y	167	156	1			74
									184	9									
*11	5070	X	4674	-0-		-396		-0-	242	1	4233	3	Y	181	181	1			74
									199	9									
*12	5239	X	4791	-0-		-448		-0-	307	1	4277	3	Y	188	184	1			78
									207	9									
*01	5239	X	4618	-0-		-621		-0-	279	1	4113	3	Y	205	220	1			63
									226	9									
*02	4536	X	3993	-0-		-543		-0-	150	1	3658	3	Y	168	182	1			49
									185	9									
03	4898	X	4309	-0-		-589		-0-	189	1	3998	3	Y	111	119	1			41
									122	9									

COTULLA WELL #: 76H RRCID -> 275808 COMPL. DATE 12/14/2013 TOTAL DEPTH 8372 PERF. 8590 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3547	X	3547	-0-		-0-		-0-	66	1	3337	3	Y	131	115	1			50
									144	9									
*06	3703	X	3703	-0-		-0-		-0-	57	1	3513	3	Y	121	145	1			26
									133	9									
*07	4154	X	3950	-0-		-204		-0-	83	1	3722	3	Y	132	125	1			33
									145	9									
*08	4154	X	3892	-0-		-262		-0-	93	1	3665	3	Y	122	123	1			32
									134	9									
*09	3725	X	3725	-0-		-0-		-0-	193	1	3399	3	Y	121	114	1			39
									133	9									
*10	3937	X	3581	-0-		-356		-0-	156	1	3308	3	Y	106	100	1			45
									117	9									
*11	3810	X	2879	-0-		-931		-0-	149	1	2603	3	Y	115	115	1			45
									127	9									
*12	3937	X	2687	-0-		-1250		-0-	172	1	2396	3	Y	108	110	1			43
									119	9									
*01	3906	X	2930	-0-		-976		-0-	177	1	2595	3	Y	144	149	1			38
									158	9									
*02	3472	X	2364	-0-		-1108		-0-	89	1	2157	3	Y	107	116	1			29
									118	9									
03	3596	X	2200	-0-		-1396		-0-	93	1	1964	3	Y	130	122	1			37
									143	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 54H RRCID -> 275811 COMPL. DATE 06/28/2014 TOTAL DEPTH 8247 PERF. 8557 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7843	X	7019	-0-	-824	-0-	132	1	6551	3	Y	305	248	1			131
							336	9									
*06	7590	X	6746	-0-	-844	-0-	104	1	6368	3	Y	249	317	1			63
							274	9									
*07	7750	X	6862	-0-	-888	-0-	148	1	6474	3	Y	218	220	1			61
							240	9									
*08	7657	X	7069	-0-	-588	-0-	174	1	6693	3	Y	184	193	1			52
							202	9									
*09	7320	X	6771	-0-	-549	-0-	352	1	6180	3	Y	217	196	1			73
							239	9									
*10	7375	X	7375	-0-	-0-	-0-	316	1	6773	3	Y	260	227	1			106
							286	9									
*11	6870	X	6359	-0-	-511	-0-	325	1	5736	3	Y	271	266	1			111
							298	9									
*12	7099	X	6432	-0-	-667	-0-	404	1	5722	3	Y	278	277	1			112
							306	9									
*01	7440	X	6380	-0-	-1060	-0-	383	1	5686	3	Y	283	307	1			88
							311	9									
*02	6720	X	5572	-0-	-1148	-0-	209	1	5108	3	Y	232	250	1			70
							255	9									
03	7440	X	6084	-0-	-1356	-0-	263	1	5564	3	Y	234	227	1			74
							257	9									

COTULLA WELL #: 34H RRCID -> 275988 COMPL. DATE 02/25/2014 TOTAL DEPTH 8199 PERF. 8959 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3224	X	2987	-0-	-237	-0-	57	1	2863	3	Y	61	56	1			23
							67	9									
*06	3090	X	2732	-0-	-358	-0-	43	1	2638	3	Y	46	59	1			10
							51	9									
*07	3193	X	2895	-0-	-298	-0-	62	1	2758	3	Y	68	63	1			15
							75	9									
*08	3131	X	2792	-0-	-339	-0-	67	1	2641	3	Y	76	73	1			18
							84	9									
*09	2880	X	2699	-0-	-181	-0-	141	1	2490	3	Y	62	60	1			20
							68	9									
*10	2976	X	2471	-0-	-505	-0-	109	1	2296	3	Y	60	55	1			25
							66	9									
*11	2790	X	2349	-0-	-441	-0-	124	1	2163	3	Y	56	58	1			23
							62	9									
*12	2883	X	2178	-0-	-705	-0-	142	1	1977	3	Y	54	55	1			22
							59	9									
*01	2790	X	2329	-0-	-461	-0-	141	1	2086	3	Y	93	91	1			24
							102	9									
*02	2520	X	1963	-0-	-557	-0-	76	1	1845	3	Y	38	49	1			13
							42	9									
03	2480	X	2325	-0-	-155	-0-	103	1	2183	3	Y	35	36	1			12
							39	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR GU FF WELL #: 119H RRCID -> 276075 COMPL. DATE 03/05/2015 TOTAL DEPTH 8198 PERF. 8591 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2015	N	1867	-0-		-148		-0-	34	1	1677	3	Y	142	119	1			56
									156	9								
*06	1920	N	1673	-0-		-247		-0-	24	1	1507	3	Y	129	154	1			31
									142	9								
*07	1984	N	1502	-0-		-482		-0-	30	1	1370	3	Y	93	97	1			27
									102	9								
*08	1860	N	1478	-0-		-382		-0-	35	1	1329	3	Y	104	104	1			27
									114	9								
*09	1680	N	795	-0-		-885		-0-	37	1	649	3	Y	99	91	1			35
									109	9								
*10	1519	N	877	-0-		-642		-0-	33	1	712	3	Y	120	106	1			49
									132	9								
*11	1440	N	826	-0-		-614		-0-	37	1	657	3	Y	120	119	1			50
									132	9								
*12	1018	N	1018	-0-		-0-		-0-	59	1	837	3	Y	111	115	1			46
									122	9								
*01	997	N	997	-0-		-0-		-0-	55	1	812	3	Y	118	128	1			36
									130	9								
*02	784	N	206	-0-		-578		-0-	4	1	97	3	Y	95	103	1			28
									105	9								
*03	650	N	650	-0-		-0-		-0-	24	1	518	3	Y	98	95	1			31
									108	9								

GATES 11-DR GU GG WELL #: 120H RRCID -> 276076 COMPL. DATE 03/09/2015 TOTAL DEPTH 8186 PERF. 8571 - 14206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4234	X	4234	-0-		-0-		-0-	78	1	3929	3	Y	206	170	1			81
									227	9								
*06	4080	X	3889	-0-		-191		-0-	59	1	3604	3	Y	205	238	1			48
									226	9								
*07	4278	X	3955	-0-		-323		-0-	82	1	3641	3	Y	211	203	1			56
									232	9								
*08	4278	X	3834	-0-		-444		-0-	93	1	3567	3	Y	158	169	1			45
									174	9								
*09	4140	X	3832	-0-		-308		-0-	191	1	3356	3	Y	259	222	1			82
									285	9								
*10	4247	X	3697	-0-		-550		-0-	156	1	3350	3	Y	174	173	1			83
									191	9								
*11	3900	X	3791	-0-		-109		-0-	194	1	3420	3	Y	161	171	1			73
									177	9								
*12	3999	X	3843	-0-		-156		-0-	242	1	3419	3	Y	165	169	1			69
									182	9								
*01	3999	X	3582	-0-		-417		-0-	213	1	3160	3	Y	190	201	1			58
									209	9								
*02	3612	X	3255	-0-		-357		-0-	121	1	2956	3	Y	162	172	1			48
									178	9								
03	3937	X	3217	-0-		-720		-0-	138	1	2933	3	Y	133	135	1			46
									146	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR GU HH WELL #: 121H RRCID -> 276078 COMPL. DATE 03/10/2015 TOTAL DEPTH 8177 PERF. 8566 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7626	X	7190	-0-	-436	-0-	135	1	6774	3	Y	255	209	1			99
							281	9									
*06	7380	X	7173	-0-	-207	-0-	104	1	6330	3	Y	672	635	1			136
							739	9									
*07	7626	X	6714	-0-	-912	-0-	145	1	6374	3	Y	177	241	1			72
							195	9									
*08	7347	X	6618	-0-	-729	-0-	164	1	6290	3	Y	149	173	1			48
							164	9									
*09	7200	X	6052	-0-	-1148	-0-	319	1	5589	3	Y	131	130	1			49
							144	9									
*10	7440	X	6641	-0-	-799	-0-	287	1	6137	3	Y	197	168	1			78
							217	9									
*11	7200	X	6414	-0-	-786	-0-	331	1	5852	3	Y	210	203	1			85
							231	9									
*12	6727	X	6320	-0-	-407	-0-	402	1	5691	3	Y	206	207	1			84
							227	9									
*01	6696	X	5979	-0-	-717	-0-	363	1	5394	3	Y	202	223	1			63
							222	9									
*02	6048	X	5447	-0-	-601	-0-	207	1	5044	3	Y	178	189	1			52
							196	9									
03	6696	X	5630	-0-	-1066	-0-	244	1	5177	3	Y	190	181	1			61
							209	9									

GATES 11-DR WELL #: 127H RRCID -> 276091 COMPL. DATE 04/09/2015 TOTAL DEPTH 8110 PERF. 8405 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5921	X	5614	-0-	-307	-0-	107	1	5338	3	Y	154	124	1			62
							169	9									
*06	5730	X	4634	-0-	-1096	-0-	72	1	4457	3	Y	95	130	1			27
							105	9									
*07	5797	X	4609	-0-	-1188	-0-	100	1	4420	3	Y	81	83	1			25
							89	9									
*08	5704	X	4515	-0-	-1189	-0-	112	1	4320	3	Y	75	77	1			23
							83	9									
*09	5430	X	4421	-0-	-1009	-0-	234	1	4097	3	Y	82	75	1			30
							90	9									
*10	5611	X	4916	-0-	-695	-0-	214	1	4584	3	Y	107	92	1			45
							118	9									
*11	4727	X	4727	-0-	-0-	-0-	243	1	4296	3	Y	171	153	1			63
							188	9									
*12	4867	X	4867	-0-	-0-	-0-	306	1	4339	3	Y	202	189	1			76
							222	9									
*01	4929	X	4839	-0-	-90	-0-	291	1	4321	3	Y	206	219	1			63
							227	9									
*02	4452	X	2037	-0-	-2415	-0-	74	1	1794	3	Y	154	169	1			48
							169	9									
*03	5137	X	5137	-0-	-0-	-0-	227	1	4799	3	Y	101	111	1			38
							111	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 125H RRCID -> 276253 COMPL. DATE 04/07/2015 TOTAL DEPTH 8164 PERF. 8295 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	3627	X	3415	-0-	-212	-0-	64	1	3222	3	Y	117	96	1		46
							129	9								
*06	3510	X	3113	-0-	-397	-0-	49	1	2978	3	Y	78	104	1		20
							86	9								
*07	3534	X	3331	-0-	-203	-0-	70	1	3130	3	Y	119	109	1		30
							131	9								
*08	3472	X	3379	-0-	-93	-0-	83	1	3213	3	Y	75	82	1		23
							83	9								
*09	3300	X	3131	-0-	-169	-0-	164	1	2883	3	Y	76	72	1		27
							84	9								
*10	3410	X	3176	-0-	-234	-0-	137	1	2937	3	Y	93	82	1		38
							102	9								
*11	3270	X	3082	-0-	-188	-0-	160	1	2817	3	Y	95	94	1		39
							105	9								
*12	3379	X	3103	-0-	-276	-0-	197	1	2789	3	Y	106	103	1		42
							117	9								
*01	3379	X	2819	-0-	-560	-0-	172	1	2538	3	Y	99	109	1		32
							109	9								
*02	2940	X	1672	-0-	-1268	-0-	62	1	1513	3	Y	88	94	1		26
							97	9								
03	3193	X	2455	-0-	-738	-0-	108	1	2281	3	Y	60	64	1		20
							66	9								

GATES 11-DR WELL #: 172H RRCID -> 276254 COMPL. DATE 09/13/2014 TOTAL DEPTH 8147 PERF. 8398 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	2697	X	2543	-0-	-154	-0-	47	1	2344	3	Y	138	112	1		57
							152	9								
*06	2610	X	2352	-0-	-258	-0-	35	1	2197	3	Y	109	139	1		27
							120	9								
*07	2697	X	2360	-0-	-337	-0-	50	1	2197	3	Y	103	102	1		28
							113	9								
*08	2666	X	2302	-0-	-364	-0-	56	1	2157	3	Y	81	86	1		23
							89	9								
*09	2580	X	2202	-0-	-378	-0-	113	1	1986	3	Y	94	85	1		32
							103	9								
*10	2542	X	2175	-0-	-367	-0-	91	1	1955	3	Y	117	102	1		47
							129	9								
*11	2370	X	2070	-0-	-300	-0-	104	1	1838	3	Y	116	115	1		48
							128	9								
*12	2356	X	2100	-0-	-256	-0-	130	1	1836	3	Y	122	121	1		49
							134	9								
*01	2201	N	1912	-0-	-289	-0-	112	1	1667	3	Y	121	132	1		38
							133	9								
*02	1960	N	1900	-0-	-60	-0-	70	1	1709	3	Y	110	116	1		32
							121	9								
*03	1913	N	1913	-0-	-0-	-0-	80	1	1686	3	Y	134	125	1		38
							147	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 171H RRCID -> 276255 COMPL. DATE 09/15/2014 TOTAL DEPTH 8128 PERF. 8385 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1023	X	736	-0-		-287		-0-	13	1	629	3	Y	85	86	1			40
									94	9									
*06	1718	X	1718	-0-		-0-		-0-	26	1	1617	3	Y	68	91	1			17
									75	9									
*07	2324	X	2324	-0-		-0-		-0-	49	1	2165	3	Y	100	91	1			26
									110	9									
*08	2252	X	2252	-0-		-0-		-0-	54	1	2068	3	Y	118	114	1			30
									130	9									
*09	2206	X	2206	-0-		-0-		-0-	109	1	1917	3	Y	164	142	1			52
									180	9									
*10	2325	X	2042	-0-		-283		-0-	84	1	1792	3	Y	151	138	1			65
									166	9									
*11	2250	X	1999	-0-		-251		-0-	98	1	1723	3	Y	162	161	1			66
									178	9									
*12	2325	X	1937	-0-		-388		-0-	117	1	1662	3	Y	144	149	1			61
									158	9									
*01	2077	N	1757	-0-		-320		-0-	107	1	1591	3	Y	54	87	1			28
									59	9									
*02	1904	N	1416	-0-		-488		-0-	53	1	1283	3	Y	73	79	1			22
									80	9									
*03	1348	N	1348	-0-		-0-		-0-	56	1	1179	3	Y	103	94	1			31
									113	9									

GATES 11-DR WELL #: 183H RRCID -> 276256 COMPL. DATE 09/15/2014 TOTAL DEPTH 8101 PERF. 8307 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6537	X	6537	-0-		-0-		-0-	123	1	6154	3	Y	236	188	1			96
									260	9									
*06	6157	X	6157	-0-		-0-		-0-	95	1	5879	3	Y	166	219	1			43
									183	9									
*07	6882	X	5956	-0-		-926		-0-	127	1	5653	3	Y	160	159	1			44
									176	9									
*08	6882	X	5745	-0-		-1137		-0-	142	1	5459	3	Y	131	138	1			37
									144	9									
*09	6420	X	5781	-0-		-639		-0-	304	1	5323	3	Y	140	129	1			48
									154	9									
*10	6541	X	4931	-0-		-1610		-0-	213	1	4555	3	Y	148	133	1			63
									163	9									
*11	6150	X	4494	-0-		-1656		-0-	232	1	4089	3	Y	157	155	1			65
									173	9									
*12	5983	X	4844	-0-		-1139		-0-	304	1	4305	3	Y	214	199	1			80
									235	9									
*01	5983	X	4266	-0-		-1717		-0-	256	1	3792	3	Y	198	215	1			63
									218	9									
*02	5404	X	3770	-0-		-1634		-0-	141	1	3434	3	Y	177	187	1			53
									195	9									
03	4960	X	4622	-0-		-338		-0-	198	1	4205	3	Y	199	188	1			64
									219	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 126H RRCID -> 276257 COMPL. DATE 04/08/2015 TOTAL DEPTH 8115 PERF. 8423 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4154	X	3195	-0-		-959	-0-	60	1	2997	3	Y	125	106	1			53
								138	9									
*06	4410	X	3273	-0-		-1137	-0-	50	1	3106	3	Y	106	130	1			29
								117	9									
*07	4557	X	3530	-0-		-1027	-0-	74	1	3320	3	Y	124	118	1			35
								136	9									
*08	4557	X	3444	-0-		-1113	-0-	84	1	3273	3	Y	79	88	1			26
								87	9									
*09	3382	X	3382	-0-		-0-	-0-	176	1	3095	3	Y	101	91	1			36
								111	9									
*10	3933	X	3933	-0-		-0-	-0-	169	1	3625	3	Y	126	109	1			53
								139	9									
*11	3767	X	3767	-0-		-0-	-0-	194	1	3431	3	Y	129	127	1			55
								142	9									
*12	3762	X	3762	-0-		-0-	-0-	238	1	3369	3	Y	141	138	1			58
								155	9									
*01	3968	X	3740	-0-		-228	-0-	226	1	3350	3	Y	149	159	1			48
								164	9									
*02	3584	X	2103	-0-		-1481	-0-	77	1	1886	3	Y	127	136	1			39
								140	9									
03	3968	X	3541	-0-		-427	-0-	155	1	3275	3	Y	101	103	1			37
								111	9									

GATES 11-DR WELL #: 129H RRCID -> 276328 COMPL. DATE 04/13/2015 TOTAL DEPTH 8238 PERF. 8622 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6262	X	5929	-0-		-333	-0-	112	1	5619	3	Y	180	147	1			73
								198	9									
*06	6060	X	4407	-0-		-1653	-0-	67	1	4166	3	Y	158	194	1			37
								174	9									
*07	6262	X	5200	-0-		-1062	-0-	111	1	4943	3	Y	133	135	1			35
								146	9									
*08	6138	X	4253	-0-		-1885	-0-	105	1	4049	3	Y	90	99	1			26
								99	9									
*09	5940	X	4975	-0-		-965	-0-	261	1	4578	3	Y	124	110	1			40
								136	9									
*10	5952	X	4935	-0-		-1017	-0-	213	1	4555	3	Y	152	132	1			60
								167	9									
*11	5203	X	5203	-0-		-0-	-0-	269	1	4751	3	Y	166	161	1			65
								183	9									
*12	5208	X	5170	-0-		-38	-0-	329	1	4653	3	Y	171	169	1			67
								188	9									
*01	5240	X	5240	-0-		-0-	-0-	317	1	4710	3	Y	194	205	1			56
								213	9									
*02	4872	X	4386	-0-		-486	-0-	167	1	4065	3	Y	140	156	1			40
								154	9									
03	5394	X	4842	-0-		-552	-0-	211	1	4468	3	Y	148	143	1			45
								163	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 134H RRCID -> 276341 COMPL. DATE 03/11/2015 TOTAL DEPTH 8168 PERF. 8503 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	6758	X	5736	-0-		-1022	-0-		110	1	5520	3	Y	96	92	1			46
									106	9									
*06	6330	X	5600	-0-		-730	-0-		87	1	5347	3	Y	151	160	1			37
									166	9									
*07	6479	X	5920	-0-		-559	-0-		129	1	5669	3	Y	111	113	1			35
									122	9									
*08	6386	X	5790	-0-		-596	-0-		144	1	5533	3	Y	103	106	1			32
									113	9									
*09	6000	X	5600	-0-		-400	-0-		296	1	5186	3	Y	107	99	1			40
									118	9									
*10	5921	X	5664	-0-		-257	-0-		247	1	5283	3	Y	122	108	1			54
									134	9									
*11	5730	X	5372	-0-		-358	-0-		280	1	4943	3	Y	135	132	1			57
									149	9									
*12	5921	X	5523	-0-		-398	-0-		353	1	4995	3	Y	159	153	1			63
									175	9									
*01	5797	X	5394	-0-		-403	-0-		333	1	4941	3	Y	109	131	1			41
									120	9									
*02	5236	X	4525	-0-		-711	-0-		174	1	4243	3	Y	98	107	1			32
									108	9									
03	5704	X	5349	-0-		-355	-0-		234	1	4964	3	Y	137	126	1			43
									151	9									

GATES 11-DR GU EE WELL #: 128H RRCID -> 276352 COMPL. DATE 04/14/2015 TOTAL DEPTH 8254 PERF. 8700 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	6014	X	4239	-0-		-1775	-0-		80	1	4024	3	Y	123	101	1			54
									135	9									
*06	5250	X	4083	-0-		-1167	-0-		62	1	3919	3	Y	93	120	1			27
									102	9									
*07	4867	X	4109	-0-		-758	-0-		89	1	3924	3	Y	87	87	1			27
									96	9									
*08	4774	X	4392	-0-		-382	-0-		109	1	4197	3	Y	78	80	1			25
									86	9									
*09	4625	X	4625	-0-		-0-	-0-		244	1	4272	3	Y	99	88	1			36
									109	9									
*10	5050	X	5050	-0-		-0-	-0-		219	1	4686	3	Y	132	113	1			55
									145	9									
*11	4787	X	4787	-0-		-0-	-0-		249	1	4391	3	Y	134	131	1			58
									147	9									
*12	4805	X	4748	-0-		-57	-0-		303	1	4293	3	Y	138	137	1			59
									152	9									
*01	5084	X	4115	-0-		-969	-0-		249	1	3686	3	Y	164	171	1			52
									180	9									
*02	4592	X	3484	-0-		-1108	-0-		132	1	3211	3	Y	128	138	1			42
									141	9									
03	5084	X	3524	-0-		-1560	-0-		153	1	3238	3	Y	121	119	1			44
									133	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 187H RRCID -> 276359 COMPL. DATE 09/26/2014 TOTAL DEPTH 8239 PERF. 8452 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	8356	X	8356	-0-		-0-		-0-		157	1	7786	3	Y	375	294	1			158
										413	9									
*06	7950	X	7587	-0-		-363		-0-		116	1	7142	3	Y	299	382	1			75
										329	9									
*07	8525	X	7732	-0-		-793		-0-		164	1	7226	3	Y	311	303	1			83
										342	9									
*08	8525	X	7722	-0-		-803		-0-		189	1	7241	3	Y	265	274	1			74
										292	9									
*09	8250	X	7434	-0-		-816		-0-		383	1	6720	3	Y	301	274	1			101
										331	9									
*10	8370	X	6939	-0-		-1431		-0-		293	1	6280	3	Y	333	295	1			139
										366	9									
*11	7590	X	4885	-0-		-2705		-0-		251	1	4440	3	Y	176	219	1			96
										194	9									
*12	7750	X	6695	-0-		-1055		-0-		422	1	5975	3	Y	271	262	1			105
										298	9									
*01	7750	X	6520	-0-		-1230		-0-		394	1	5851	3	Y	250	276	1			79
										275	9									
*02	7000	X	5778	-0-		-1222		-0-		216	1	5275	3	Y	261	268	1			72
										287	9									
03	7006	X	5515	-0-		-1491		-0-		238	1	5048	3	Y	208	211	1			69
										229	9									

GATES 07-DR GU DD WELL #: 168H RRCID -> 276363 COMPL. DATE 04/22/2015 TOTAL DEPTH 8286 PERF. 8702 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*05	4526	X	2758	-0-		-1768		-0-		52	1	2611	3	Y	86	87	1			38
										95	9									
*06	4050	X	2722	-0-		-1328		-0-		42	1	2589	3	Y	83	100	1			21
										91	9									
*07	4030	X	2548	-0-		-1482		-0-		55	1	2429	3	Y	58	61	1			18
										64	9									
*08	3844	X	3038	-0-		-806		-0-		75	1	2899	3	Y	58	59	1			17
										64	9									
*09	3270	X	2891	-0-		-379		-0-		152	1	2667	3	Y	65	59	1			23
										72	9									
*10	2821	X	2784	-0-		-37		-0-		121	1	2586	3	Y	70	62	1			31
										77	9									
*11	2940	X	2862	-0-		-78		-0-		148	1	2611	3	Y	94	88	1			37
										103	9									
*12	3038	X	3006	-0-		-32		-0-		191	1	2706	3	Y	99	96	1			40
										109	9									
*01	3198	X	3198	-0-		-0-		-0-		194	1	2872	3	Y	120	124	1			36
										132	9									
*02	2716	X	1946	-0-		-770		-0-		74	1	1798	3	Y	67	80	1			23
										74	9									
03	2976	X	2711	-0-		-265		-0-		118	1	2508	3	Y	77	74	1			26
										85	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 130H RRCID -> 276365 COMPL. DATE 04/10/2015 TOTAL DEPTH 8202 PERF. 8527 - 13481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5487	X	3785	-0-	-1702	-0-	71	1	3550	3	Y	149	122	1			61
							164	9									
*06	4950	X	3508	-0-	-1442	-0-	54	1	3316	3	Y	125	155	1			31
							138	9									
*07	4526	X	3589	-0-	-937	-0-	76	1	3357	3	Y	142	135	1			38
							156	9									
*08	4185	X	3933	-0-	-252	-0-	95	1	3683	3	Y	141	141	1			38
							155	9									
*09	3930	X	3775	-0-	-155	-0-	196	1	3437	3	Y	129	120	1			47
							142	9									
*10	3926	X	3926	-0-	-0-	-0-	169	1	3610	3	Y	134	122	1			59
							147	9									
*11	4192	X	4192	-0-	-0-	-0-	217	1	3830	3	Y	132	133	1			58
							145	9									
*12	4092	X	4092	-0-	-0-	-0-	260	1	3685	3	Y	134	135	1			57
							147	9									
*01	5085	X	5085	-0-	-0-	-0-	306	1	4545	3	Y	213	209	1			61
							234	9									
*02	4337	X	4337	-0-	-0-	-0-	162	1	3958	3	Y	197	200	1			58
							217	9									
03	4340	X	3653	-0-	-687	-0-	159	1	3372	3	Y	111	123	1			46
							122	9									

GATES 11-DR WELL #: 139H RRCID -> 276381 COMPL. DATE 09/19/2014 TOTAL DEPTH 8154 PERF. 8384 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2325	X	1841	-0-	-484	-0-	35	1	1726	3	Y	73	63	1			29
							80	9									
*06	2250	X	1758	-0-	-492	-0-	26	1	1678	3	Y	49	66	1			12
							54	9									
*07	3100	X	2535	-0-	-565	-0-	54	1	2406	3	Y	68	64	1			16
							75	9									
*08	3100	X	2550	-0-	-550	-0-	63	1	2425	3	Y	56	57	1			15
							62	9									
*09	2174	X	2174	-0-	-0-	-0-	114	1	1995	3	Y	59	54	1			20
							65	9									
*10	2542	X	2484	-0-	-58	-0-	107	1	2293	3	Y	76	66	1			30
							84	9									
*11	2460	X	1598	-0-	-862	-0-	82	1	1453	3	Y	57	62	1			25
							63	9									
*12	2542	X	2055	-0-	-487	-0-	129	1	1826	3	Y	91	84	1			32
							100	9									
*01	2511	N	1983	-0-	-528	-0-	120	1	1783	3	Y	73	82	1			23
							80	9									
*02	1781	N	1781	-0-	-0-	-0-	67	1	1634	3	Y	73	76	1			20
							80	9									
*03	1640	N	1640	-0-	-0-	-0-	72	1	1534	3	Y	31	38	1			13
							34	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 137H RRCID -> 276382 COMPL. DATE 09/24/2014 TOTAL DEPTH 8153 PERF. 8461 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7130	X	6614	-0-	-516	-0-		125	1	6248	3	Y	219	183	1			88
								241	9									
*06	6900	X	6394	-0-	-506	-0-		99	1	6076	3	Y	199	241	1			46
								219	9									
*07	7161	X	6543	-0-	-618	-0-		141	1	6175	3	Y	206	199	1			53
								227	9									
*08	7161	X	6482	-0-	-679	-0-		161	1	6156	3	Y	150	161	1			42
								165	9									
*09	6720	X	6351	-0-	-369	-0-		333	1	5835	3	Y	166	153	1			55
								183	9									
*10	6634	X	6439	-0-	-195	-0-		277	1	5929	3	Y	212	184	1			83
								233	9									
*11	6390	X	6176	-0-	-214	-0-		319	1	5633	3	Y	204	204	1			83
								224	9									
*12	6603	X	6251	-0-	-352	-0-		397	1	5620	3	Y	213	212	1			84
								234	9									
*01	6603	X	6132	-0-	-471	-0-		372	1	5529	3	Y	210	230	1			64
								231	9									
*02	5964	X	5224	-0-	-740	-0-		198	1	4839	3	Y	170	185	1			49
								187	9									
03	6479	X	5944	-0-	-535	-0-		258	1	5467	3	Y	199	187	1			61
								219	9									

GATES 11-DR WELL #: 182H RRCID -> 276383 COMPL. DATE 03/13/2015 TOTAL DEPTH 8038 PERF. 8312 - 13875

*05	4278	X	3483	-0-	-795	-0-		65	1	3249	3	Y	154	131	1			64
								169	9									
*06	4140	X	2423	-0-	-1717	-0-		38	1	2313	3	Y	65	109	1			20
								72	9									
*07	4526	X	2540	-0-	-1986	-0-		54	1	2387	3	Y	90	87	1			23
								99	9									
*08	4526	X	2724	-0-	-1802	-0-		66	1	2546	3	Y	102	98	1			27
								112	9									
*09	4080	X	2430	-0-	-1650	-0-		125	1	2184	3	Y	110	100	1			37
								121	9									
*10	3503	X	2552	-0-	-951	-0-		107	1	2284	3	Y	146	125	1			58
								161	9									
*11	2640	X	2350	-0-	-290	-0-		118	1	2083	3	Y	135	136	1			57
								149	9									
*12	2728	X	2335	-0-	-393	-0-		144	1	2044	3	Y	134	136	1			55
								147	9									
*01	2728	X	1878	-0-	-850	-0-		110	1	1639	3	Y	117	133	1			39
								129	9									
*02	2324	X	1910	-0-	-414	-0-		70	1	1717	3	Y	112	118	1			33
								123	9									
03	2573	X	2360	-0-	-213	-0-		100	1	2121	3	Y	126	119	1			40
								139	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 135H RRCID -> 276397 COMPL. DATE 03/13/2015 TOTAL DEPTH 8162 PERF. 8429 - 14365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4650	X	4628	-0-	-22	-0-	87	1	4351	3	Y	173	137	1			74
							190	9									
*06	4628	X	4628	-0-	-0-	-0-	71	1	4404	3	Y	139	174	1			39
							153	9									
*07	4557	X	3324	-0-	-1233	-0-	71	1	3164	3	Y	81	90	1			30
							89	9									
*08	4650	X	3921	-0-	-729	-0-	98	1	3779	3	Y	40	51	1			19
							44	9									
*09	4650	X	3731	-0-	-919	-0-	200	1	3500	3	Y	28	30	1			17
							31	9									
*10	4805	X	3893	-0-	-912	-0-	169	1	3627	3	Y	88	69	1			36
							97	9									
*11	4650	X	3741	-0-	-909	-0-	194	1	3428	3	Y	108	99	1			45
							119	9									
*12	3937	X	3719	-0-	-218	-0-	238	1	3364	3	Y	106	105	1			46
							117	9									
*01	3937	X	3498	-0-	-439	-0-	217	1	3218	3	Y	57	76	1			27
							63	9									
*02	3528	X	3110	-0-	-418	-0-	120	1	2939	3	Y	46	54	1			19
							51	9									
03	3906	X	3288	-0-	-618	-0-	145	1	3068	3	Y	68	63	1			24
							75	9									

GATES 11-DR WELL #: 136H RRCID -> 276407 COMPL. DATE 10/01/2014 TOTAL DEPTH 8164 PERF. 8561 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5146	X	4345	-0-	-801	-0-	83	1	4159	3	Y	94	77	1			40
							103	9									
*06	4500	X	3826	-0-	-674	-0-	59	1	3632	3	Y	123	133	1			30
							135	9									
*07	4588	X	4340	-0-	-248	-0-	94	1	4140	3	Y	96	96	1			30
							106	9									
*08	4588	X	4228	-0-	-360	-0-	105	1	4056	3	Y	61	69	1			22
							67	9									
*09	4440	X	4152	-0-	-288	-0-	220	1	3853	3	Y	72	66	1			28
							79	9									
*10	4348	X	4348	-0-	-0-	-0-	190	1	4060	3	Y	89	78	1			39
							98	9									
*11	4200	X	4180	-0-	-20	-0-	218	1	3857	3	Y	95	93	1			41
							105	9									
*12	4340	X	4127	-0-	-213	-0-	265	1	3756	3	Y	96	96	1			41
							106	9									
*01	4566	X	4566	-0-	-0-	-0-	280	1	4154	3	Y	120	124	1			37
							132	9									
*02	3948	X	3251	-0-	-697	-0-	124	1	3037	3	Y	82	91	1			28
							90	9									
03	4371	X	3528	-0-	-843	-0-	155	1	3284	3	Y	81	80	1			29
							89	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 138H RRCID -> 276408 COMPL. DATE 09/22/2014 TOTAL DEPTH 8140 PERF. 8362 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6851	X	6371	-0-	-480	-0-	121	1	6048	3	Y	184	153	1			69
							202	9									
*06	6450	X	5969	-0-	-481	-0-	92	1	5720	3	Y	143	181	1			31
							157	9									
*07	6510	X	6126	-0-	-384	-0-	133	1	5848	3	Y	132	131	1			32
							145	9									
*08	6386	X	5778	-0-	-608	-0-	143	1	5524	3	Y	101	108	1			25
							111	9									
*09	6180	X	5840	-0-	-340	-0-	308	1	5394	3	Y	125	113	1			37
							138	9									
*10	6386	X	5958	-0-	-428	-0-	258	1	5525	3	Y	159	138	1			58
							175	9									
*11	5970	X	5584	-0-	-386	-0-	290	1	5130	3	Y	149	150	1			57
							164	9									
*12	6138	X	5722	-0-	-416	-0-	366	1	5182	3	Y	158	158	1			57
							174	9									
*01	6045	X	5735	-0-	-310	-0-	351	1	5210	3	Y	158	172	1			43
							174	9									
*02	5460	X	4834	-0-	-626	-0-	185	1	4503	3	Y	133	143	1			33
							146	9									
03	5983	X	5004	-0-	-979	-0-	222	1	4694	3	Y	80	89	1			24
							88	9									

GATES 07-DR WELL #: 90H RRCID -> 276712 COMPL. DATE 11/04/2014 TOTAL DEPTH 8293 PERF. 8456 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7378	X	7043	-0-	-335	-0-	135	1	6681	3	Y	206	163	1			87
							227	9									
*06	7080	X	6548	-0-	-532	-0-	102	1	6252	3	Y	176	220	1			43
							194	9									
*07	7099	X	6577	-0-	-522	-0-	142	1	6267	3	Y	153	154	1			42
							168	9									
*08	7099	X	6501	-0-	-598	-0-	162	1	6219	3	Y	109	119	1			32
							120	9									
*09	6840	X	6260	-0-	-580	-0-	330	1	5788	3	Y	129	118	1			43
							142	9									
*10	7068	X	6454	-0-	-614	-0-	281	1	6010	3	Y	148	131	1			60
							163	9									
*11	6570	X	6297	-0-	-273	-0-	327	1	5773	3	Y	179	169	1			70
							197	9									
*12	6572	X	6539	-0-	-33	-0-	418	1	5912	3	Y	190	185	1			75
							209	9									
*01	6510	X	6457	-0-	-53	-0-	394	1	5848	3	Y	195	210	1			60
							215	9									
*02	5908	X	5648	-0-	-260	-0-	215	1	5253	3	Y	164	176	1			48
							180	9									
03	6541	X	5824	-0-	-717	-0-	254	1	5370	3	Y	182	172	1			58
							200	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 184H RRCID -> 276718 COMPL. DATE 11/11/2014 TOTAL DEPTH 8258 PERF. 8578 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*05	7269	X	7269	-0-	-0-	-0-	140	1	6958	3	Y	155	125	1			67
							171	9									
*06	7055	X	7055	-0-	-0-	-0-	110	1	6805	3	Y	127	162	1			32
							140	9									
*07	7350	X	7350	-0-	-0-	-0-	160	1	7061	3	Y	117	117	1			32
							129	9									
*08	7402	X	7402	-0-	-0-	-0-	185	1	7105	3	Y	102	106	1			28
							112	9									
*09	7188	X	7188	-0-	-0-	-0-	380	1	6668	3	Y	127	113	1			42
							140	9									
*10	7420	X	7420	-0-	-0-	-0-	324	1	6928	3	Y	153	133	1			62
							168	9									
*11	7216	X	7216	-0-	-0-	-0-	377	1	6663	3	Y	160	157	1			65
							176	9									
*12	7441	X	7441	-0-	-0-	-0-	479	1	6776	3	Y	169	167	1			67
							186	9									
*01	6448	X	5534	-0-	-914	-0-	333	1	4938	3	Y	239	240	1			66
							263	9									
*02	5824	X	3270	-0-	-2554	-0-	122	1	2979	3	Y	154	172	1			48
							169	9									
03	6448	X	4157	-0-	-2291	-0-	180	1	3820	3	Y	143	143	1			48
							157	9									

GATES 07-DR WELL #: 185H RRCID -> 276720 COMPL. DATE 11/11/2014 TOTAL DEPTH 8257 PERF. 8476 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
*05	6386	X	6279	-0-	-107	-0-	112	1	5624	3	Y	494	353	1			195
							543	9									
*06	6120	X	5660	-0-	-460	-0-	86	1	5312	3	Y	238	368	1			65
							262	9									
*07	6076	X	5631	-0-	-445	-0-	120	1	5318	3	Y	175	191	1			49
							193	9									
*08	6293	X	5304	-0-	-989	-0-	130	1	5027	3	Y	134	147	1			36
							147	9									
*09	6090	X	5305	-0-	-785	-0-	277	1	4860	3	Y	153	141	1			48
							168	9									
*10	6293	X	4867	-0-	-1426	-0-	209	1	4471	3	Y	170	151	1			67
							187	9									
*11	5670	X	5482	-0-	-188	-0-	283	1	4995	3	Y	185	181	1			71
							204	9									
*12	5642	X	5525	-0-	-117	-0-	350	1	4954	3	Y	201	197	1			75
							221	9									
*01	5518	X	4548	-0-	-970	-0-	276	1	4090	3	Y	165	190	1			50
							182	9									
*02	5152	X	3631	-0-	-1521	-0-	137	1	3332	3	Y	147	158	1			39
							162	9									
03	5704	X	5244	-0-	-460	-0-	227	1	4807	3	Y	191	176	1			54
							210	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 186H RRCID -> 276721 COMPL. DATE 11/11/2014 TOTAL DEPTH 8275 PERF. 8520 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6510	X	6161	-0-	-349	-0-	117	1	5844	3	Y	182	143	1			78
							200	9									
*06	6300	X	5823	-0-	-477	-0-	90	1	5543	3	Y	173	208	1			43
							190	9									
*07	6386	X	6040	-0-	-346	-0-	131	1	5747	3	Y	147	148	1			42
							162	9									
*08	6293	X	6212	-0-	-81	-0-	156	1	5934	3	Y	111	119	1			34
							122	9									
*09	6090	X	6023	-0-	-67	-0-	317	1	5560	3	Y	133	120	1			47
							146	9									
*10	6169	X	6075	-0-	-94	-0-	264	1	5655	3	Y	142	127	1			62
							156	9									
*11	6030	X	5828	-0-	-202	-0-	303	1	5345	3	Y	164	158	1			68
							180	9									
*12	6262	X	5960	-0-	-302	-0-	381	1	5388	3	Y	174	171	1			71
							191	9									
*01	6262	X	5534	-0-	-728	-0-	338	1	5011	3	Y	168	184	1			55
							185	9									
*02	5656	X	4026	-0-	-1630	-0-	153	1	3729	3	Y	131	143	1			43
							144	9									
*03	8021	X	8021	-0-	-0-	-0-	354	1	7504	3	Y	148	141	1			50
							163	9									

GATES 07-DR WELL #: 107H RRCID -> 276810 COMPL. DATE 11/04/2014 TOTAL DEPTH 8297 PERF. 8553 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8060	X	7094	-0-	-966	-0-	136	1	6718	3	Y	218	183	1			98
							240	9									
*06	7800	X	6754	-0-	-1046	-0-	103	1	6322	3	Y	299	326	1			71
							329	9									
*07	7998	X	7303	-0-	-695	-0-	149	1	6531	3	Y	566	499	1			138
							623	9									
*08	7502	X	6916	-0-	-586	-0-	169	1	6459	3	Y	262	310	1			90
							288	9									
*09	7170	X	6357	-0-	-813	-0-	343	1	6014	3	Y	-0-	90	1			-0-
*10	7347	X	6787	-0-	-560	-0-	293	1	6283	3	Y	192	133	1			59
							211	9									
*11	7110	X	6472	-0-	-638	-0-	334	1	5896	3	Y	220	198	1			81
							242	9									
*12	7347	X	6662	-0-	-685	-0-	422	1	5976	3	Y	240	229	1			92
							264	9									
*01	6944	X	6268	-0-	-676	-0-	380	1	5645	3	Y	221	243	1			70
							243	9									
*02	6160	X	5976	-0-	-184	-0-	223	1	5442	3	Y	283	277	1			76
							311	9									
03	6820	X	6387	-0-	-433	-0-	268	1	5683	3	Y	396	354	1			118
							436	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 13H RRCID -> 276814 COMPL. DATE 11/16/2014 TOTAL DEPTH 8325 PERF. 8785 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4588	X	4588	-0-	-0-	-0-	85	1	4273	3	Y	209	167	1			85
							230	9									
*06	4410	X	4359	-0-	-51	-0-	66	1	4107	3	Y	169	215	1			39
							186	9									
*07	4650	X	4000	-0-	-650	-0-	84	1	3767	3	Y	135	139	1			35
							149	9									
*08	4650	X	3853	-0-	-797	-0-	93	1	3615	3	Y	132	134	1			33
							145	9									
*09	4500	X	4197	-0-	-303	-0-	217	1	3814	3	Y	151	136	1			48
							166	9									
*10	4588	X	4210	-0-	-378	-0-	179	1	3836	3	Y	177	155	1			70
							195	9									
*11	4380	X	3911	-0-	-469	-0-	199	1	3508	3	Y	185	182	1			73
							204	9									
*12	4371	X	3813	-0-	-558	-0-	238	1	3363	3	Y	193	191	1			75
							212	9									
*01	4371	X	3827	-0-	-544	-0-	228	1	3383	3	Y	196	213	1			58
							216	9									
*02	3948	X	3504	-0-	-444	-0-	131	1	3188	3	Y	168	179	1			47
							185	9									
03	4247	X	3432	-0-	-815	-0-	146	1	3091	3	Y	177	169	1			55
							195	9									

GATES 07-DR WELL #: 14H RRCID -> 276815 COMPL. DATE 11/16/2014 TOTAL DEPTH 8301 PERF. 8683 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2976	X	1288	-0-	-1688	-0-	22	1	1114	3	Y	138	111	1			64
							152	9									
*06	2790	X	2335	-0-	-455	-0-	35	1	2153	3	Y	134	161	1			37
							147	9									
*07	2790	X	2361	-0-	-429	-0-	50	1	2213	3	Y	89	94	1			32
							98	9									
*08	2666	X	2531	-0-	-135	-0-	62	1	2386	3	Y	75	80	1			27
							83	9									
*09	2520	X	2439	-0-	-81	-0-	127	1	2222	3	Y	82	76	1			33
							90	9									
*10	2528	X	2528	-0-	-0-	-0-	108	1	2310	3	Y	100	88	1			45
							110	9									
*11	2460	X	2055	-0-	-405	-0-	103	1	1821	3	Y	119	113	1			51
							131	9									
*12	2542	X	2332	-0-	-210	-0-	145	1	2051	3	Y	124	122	1			53
							136	9									
*01	2542	N	2004	-0-	-538	-0-	118	1	1753	3	Y	121	132	1			42
							133	9									
*02	1986	N	1986	-0-	-0-	-0-	75	1	1838	3	Y	66	82	1			26
							73	9									
*03	2183	N	2183	-0-	-0-	-0-	93	1	1969	3	Y	110	99	1			37
							121	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 15H RRCID -> 276841 COMPL. DATE 11/16/2014 TOTAL DEPTH 8310 PERF. 8655 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6851	X	5653	-0-		-1198	-0-		105	1	5228	3	Y	291	219	1			126
									320	9									
*06	6570	X	5653	-0-		-917	-0-		86	1	5299	3	Y	244	307	1			63
									268	9									
*07	6634	X	6574	-0-		-60	-0-		141	1	6168	3	Y	241	237	1			67
									265	9									
*08	6386	X	6277	-0-		-109	-0-		154	1	5907	3	Y	196	205	1			58
									216	9									
*09	6034	X	6034	-0-		-0-	-0-		312	1	5471	3	Y	228	206	1			80
									251	9									
*10	6855	X	6855	-0-		-0-	-0-		291	1	6224	3	Y	309	264	1			125
									340	9									
*11	6497	X	6497	-0-		-0-	-0-		331	1	5838	3	Y	298	296	1			127
									328	9									
*12	6836	X	6836	-0-		-0-	-0-		428	1	6066	3	Y	311	309	1			129
									342	9									
*01	6913	X	6549	-0-		-364	-0-		392	1	5816	3	Y	310	339	1			100
									341	9									
*02	6244	X	6024	-0-		-220	-0-		225	1	5496	3	Y	275	292	1			83
									303	9									
03	6913	X	4696	-0-		-2217	-0-		199	1	4222	3	Y	250	247	1			86
									275	9									

GATES 07-DR GU CC WELL #: 167H RRCID -> 276971 COMPL. DATE 04/21/2015 TOTAL DEPTH 8256 PERF. 8604 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3472	X	3347	-0-		-125	-0-		63	1	3174	3	Y	100	89	1			42
									110	9									
*06	3330	X	3106	-0-		-224	-0-		48	1	2963	3	Y	86	107	1			21
									95	9									
*07	3379	X	3197	-0-		-182	-0-		69	1	3038	3	Y	82	81	1			22
									90	9									
*08	3410	X	3104	-0-		-306	-0-		76	1	2948	3	Y	73	75	1			20
									80	9									
*09	3300	X	2973	-0-		-327	-0-		156	1	2739	3	Y	71	66	1			25
									78	9									
*10	3348	X	3014	-0-		-334	-0-		130	1	2792	3	Y	84	74	1			35
									92	9									
*11	3120	X	2875	-0-		-245	-0-		148	1	2613	3	Y	104	98	1			41
									114	9									
*12	3193	X	2836	-0-		-357	-0-		181	1	2563	3	Y	84	89	1			36
									92	9									
*01	3100	X	2773	-0-		-327	-0-		170	1	2511	3	Y	84	93	1			27
									92	9									
*02	2800	X	1813	-0-		-987	-0-		69	1	1694	3	Y	45	56	1			16
									50	9									
03	3038	X	2840	-0-		-198	-0-		122	1	2577	3	Y	128	108	1			57
									141	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 77H RRCID -> 277022 COMPL. DATE 10/03/2014 TOTAL DEPTH 8226 PERF. 8592 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3503	X	3443	-0-	-60	-0-	63	1	3165	3	Y	195	172	1			77
							215	9									
*06	3390	X	3270	-0-	-120	-0-	50	1	3040	3	Y	164	201	1			40
							180	9									
*07	3751	X	3367	-0-	-384	-0-	70	1	3117	3	Y	164	159	1			45
							180	9									
*08	3751	X	3327	-0-	-424	-0-	78	1	3081	3	Y	153	154	1			44
							168	9									
*09	3570	X	3280	-0-	-290	-0-	167	1	2941	3	Y	156	146	1			54
							172	9									
*10	3441	X	3225	-0-	-216	-0-	139	1	2930	3	Y	142	132	1			64
							156	9									
*11	3270	X	3153	-0-	-117	-0-	162	1	2828	3	Y	148	149	1			63
							163	9									
*12	3379	X	3231	-0-	-148	-0-	204	1	2852	3	Y	159	155	1			67
							175	9									
*01	3379	X	2876	-0-	-503	-0-	172	1	2522	3	Y	165	179	1			53
							182	9									
*02	3052	X	2486	-0-	-566	-0-	92	1	2232	3	Y	147	156	1			44
							162	9									
03	3255	X	2542	-0-	-713	-0-	111	1	2335	3	Y	87	96	1			35
							96	9									

COTULLA WELL #: 78H RRCID -> 277023 COMPL. DATE 10/03/2014 TOTAL DEPTH 8258 PERF. 8576 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1984	N	1861	-0-	-123	-0-	34	1	1687	3	Y	127	106	1			47
							140	9									
*06	1890	N	1770	-0-	-120	-0-	27	1	1627	3	Y	105	128	1			24
							116	9									
*07	1953	N	1791	-0-	-162	-0-	37	1	1640	3	Y	104	101	1			27
							114	9									
*08	1860	N	1775	-0-	-85	-0-	41	1	1626	3	Y	98	98	1			27
							108	9									
*09	1770	N	1733	-0-	-37	-0-	87	1	1526	3	Y	109	100	1			36
							120	9									
*10	1798	N	1692	-0-	-106	-0-	72	1	1523	3	Y	88	84	1			40
							97	9									
*11	1710	N	1523	-0-	-187	-0-	75	1	1313	3	Y	123	116	1			47
							135	9									
*12	1798	N	1779	-0-	-19	-0-	110	1	1529	3	Y	127	123	1			51
							140	9									
*01	1705	N	1705	-0-	-0-	-0-	103	1	1514	3	Y	80	102	1			29
							88	9									
*02	1549	N	1549	-0-	-0-	-0-	57	1	1375	3	Y	106	107	1			28
							117	9									
*03	1340	N	1340	-0-	-0-	-0-	57	1	1209	3	Y	67	71	1			24
							74	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 38H RRCID -> 277025 COMPL. DATE 10/11/2014 TOTAL DEPTH 8275 PERF. 8284 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5611	X	5336	-0-		-275	-0-	100	1	5036	3	Y	182	161	1			73
								200	9									
*06	5430	X	4979	-0-		-451	-0-	77	1	4719	3	Y	166	199	1			40
								183	9									
*07	5487	X	5106	-0-		-381	-0-	107	1	4802	3	Y	179	171	1			48
								197	9									
*08	5487	X	5046	-0-		-441	-0-	120	1	4739	3	Y	170	170	1			48
								187	9									
*09	5220	X	4897	-0-		-323	-0-	252	1	4443	3	Y	184	170	1			62
								202	9									
*10	5332	X	5020	-0-		-312	-0-	217	1	4599	3	Y	185	167	1			80
								204	9									
*11	4980	X	4785	-0-		-195	-0-	248	1	4324	3	Y	194	193	1			81
								213	9									
*12	5115	X	4854	-0-		-261	-0-	310	1	4327	3	Y	197	194	1			84
								217	9									
*01	5053	X	4827	-0-		-226	-0-	291	1	4291	3	Y	223	237	1			70
								245	9									
*02	4564	X	4043	-0-		-521	-0-	153	1	3708	3	Y	165	183	1			52
								182	9									
03	5022	X	4794	-0-		-228	-0-	207	1	4378	3	Y	190	180	1			62
								209	9									

COTULLA WELL #: 39H RRCID -> 277844 COMPL. DATE 10/11/2014 TOTAL DEPTH 8267 PERF. 8583 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5549	X	4922	-0-		-627	-0-	93	1	4688	3	Y	128	113	1			47
								141	9									
*06	5370	X	4433	-0-		-937	-0-	69	1	4243	3	Y	110	135	1			22
								121	9									
*07	5487	X	4741	-0-		-746	-0-	101	1	4509	3	Y	119	114	1			27
								131	9									
*08	5425	X	4764	-0-		-661	-0-	114	1	4522	3	Y	116	115	1			28
								128	9									
*09	4980	X	4657	-0-		-323	-0-	243	1	4280	3	Y	122	113	1			37
								134	9									
*10	4929	X	4592	-0-		-337	-0-	202	1	4268	3	Y	111	103	1			45
								122	9									
*11	4620	X	4427	-0-		-193	-0-	233	1	4064	3	Y	118	118	1			45
								130	9									
*12	4805	X	4602	-0-		-203	-0-	299	1	4168	3	Y	123	120	1			48
								135	9									
*01	4805	X	4670	-0-		-135	-0-	288	1	4241	3	Y	128	139	1			37
								141	9									
*02	4340	X	3780	-0-		-560	-0-	143	1	3482	3	Y	141	142	1			36
								155	9									
03	4588	X	4514	-0-		-74	-0-	198	1	4191	3	Y	114	114	1			36
								125	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 143H RRCID -> 277935 COMPL. DATE 09/16/2013 TOTAL DEPTH 8113 PERF. 8640 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6417	X	5854	-0-	-563	-0-	110	1	5507	3	Y	215	177	1			85
							237	9									
*06	6210	X	4811	-0-	-1399	-0-	74	1	4576	3	Y	146	193	1			38
							161	9									
*07	6603	X	5279	-0-	-1324	-0-	113	1	5004	3	Y	147	145	1			40
							162	9									
*08	6603	X	5655	-0-	-948	-0-	139	1	5364	3	Y	138	140	1			38
							152	9									
*09	5880	X	5465	-0-	-415	-0-	287	1	5039	3	Y	126	118	1			46
							139	9									
*10	5859	X	5711	-0-	-148	-0-	245	1	5237	3	Y	208	173	1			81
							229	9									
*11	5704	X	5704	-0-	-0-	-0-	293	1	5166	3	Y	223	214	1			90
							245	9									
*12	5905	X	5905	-0-	-0-	-0-	374	1	5298	3	Y	212	213	1			89
							233	9									
*01	5766	X	5706	-0-	-60	-0-	346	1	5134	3	Y	205	227	1			67
							226	9									
*02	5348	X	4670	-0-	-678	-0-	177	1	4318	3	Y	159	176	1			50
							175	9									
03	5921	X	5138	-0-	-783	-0-	223	1	4724	3	Y	174	167	1			57
							191	9									

WRIGHT, L. C. WELL #: 1H RRCID -> 278467 COMPL. DATE 12/27/2014 TOTAL DEPTH 10565 PERF.10997 - 15020

10	18011	X	16433	-0-	-1578	-0-	522	1	15911	3	N	-0-					-0-
11	17040	X	15644	-0-	-1396	-0-	477	1	15167	3	N	-0-					-0-
12	17174	X	15890	-0-	-1284	-0-	506	1	15384	3	N	-0-					-0-
01	16802	X	15526	-0-	-1276	-0-	621	1	14905	3	N	-0-					-0-
02	14840	X	13687	-0-	-1153	-0-	537	1	13150	3	N	-0-					-0-
03	16430	X	14939	-0-	-1491	-0-	680	1	14259	3	N	-0-					-0-

COTULLA WELL #: 37H RRCID -> 278510 COMPL. DATE 12/22/2014 TOTAL DEPTH 8260 PERF. 8514 - 12345

*05	6045	X	4965	-0-	-1080	-0-	93	1	4663	3	Y	190	160	1			73
							209	9									
*06	5790	X	5296	-0-	-494	-0-	82	1	5014	3	Y	182	212	1			43
							200	9									
*07	5177	X	5120	-0-	-57	-0-	108	1	4815	3	Y	179	172	1			50
							197	9									
*08	5103	X	5103	-0-	-0-	-0-	121	1	4796	3	Y	169	170	1			49
							186	9									
*09	5310	X	4640	-0-	-670	-0-	239	1	4206	3	Y	177	165	1			61
							195	9									
*10	5487	X	4824	-0-	-663	-0-	209	1	4429	3	Y	169	156	1			74
							186	9									
*11	5310	X	4653	-0-	-657	-0-	242	1	4218	3	Y	175	175	1			74
							193	9									
*12	5115	X	4894	-0-	-221	-0-	314	1	4382	3	Y	180	177	1			77
							198	9									
*01	5115	X	3929	-0-	-1186	-0-	236	1	3476	3	Y	197	212	1			62
							217	9									
*02	4368	X	3991	-0-	-377	-0-	151	1	3663	3	Y	161	174	1			49
							177	9									
03	4836	X	4388	-0-	-448	-0-	190	1	4010	3	Y	171	164	1			56
							188	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWENS 1080 WELL #: 11H RRCID -> 278517 COMPL. DATE 01/03/2015 TOTAL DEPTH 10357 PERF.10867 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40703	X	38001	-0-	-2702	-0-	1208	1	36793	3	Y	-0-					-0-
11	38970	X	36081	-0-	-2889	-0-	1100	1	34981	3	Y	-0-					-0-
12	40269	X	33371	-0-	-6898	-0-	1063	1	32308	3	Y	-0-					-0-
01	44879	X	44879	-0-	-0-	-0-	1794	1	43085	3	Y	-0-					-0-
02	34972	X	34378	-0-	-594	-0-	1348	1	33030	3	Y	-0-					-0-
*03	44178	X	44178	-0-	-0-	-0-	2012	1	42166	3	Y	-0-					-0-

OWENS 1080 WELL #: 12H RRCID -> 278518 COMPL. DATE 01/03/2015 TOTAL DEPTH 10375 PERF.10859 - 15530

10	35092	X	31968	-0-	-3124	-0-	1016	1	30952	3	Y	-0-					-0-
11	32130	X	30226	-0-	-1904	-0-	922	1	29304	3	Y	-0-					-0-
12	33201	X	25025	-0-	-8176	-0-	797	1	24228	3	Y	-0-					-0-
01	36823	X	36823	-0-	-0-	-0-	1472	1	35351	3	Y	-0-					-0-
*02	38595	X	38595	-0-	-0-	-0-	1513	1	37082	3	Y	-0-					-0-
*03	69577	X	69577	-0-	-0-	-0-	3168	1	66409	3	Y	-0-					-0-

OWENS 1080 WELL #: 13H RRCID -> 278542 COMPL. DATE 01/03/2015 TOTAL DEPTH 10374 PERF.10762 - 15195

10	40331	X	37007	-0-	-3324	-0-	1176	1	35831	3	Y	-0-					-0-
11	38820	X	35719	-0-	-3101	-0-	1089	1	34630	3	Y	-0-					-0-
12	40114	X	31660	-0-	-8454	-0-	1009	1	30651	3	Y	-0-					-0-
01	42582	X	42582	-0-	-0-	-0-	1702	1	40880	3	Y	-0-					-0-
02	34216	X	33782	-0-	-434	-0-	1325	1	32457	3	Y	-0-					-0-
03	37014	X	36771	-0-	-243	-0-	1674	1	35097	3	Y	-0-					-0-

GATES 11-DR WELL #: 178H RRCID -> 278620 COMPL. DATE 02/27/2015 TOTAL DEPTH 8330 PERF. 8612 - 13045

*05	14694	X	12731	-0-	-1963	-0-	243	1	12108	3	Y	345	280	1			148
							380	9									
*06	14220	X	11826	-0-	-2394	-0-	184	1	11344	3	Y	271	349	1			70
							298	9									
*07	14229	X	12035	-0-	-2194	-0-	260	1	11479	3	Y	269	264	1			75
							296	9									
*08	13733	X	12170	-0-	-1563	-0-	303	1	11635	3	Y	211	223	1			63
							232	9									
*09	12930	X	12009	-0-	-921	-0-	633	1	11103	3	Y	248	224	1			87
							273	9									
*10	12741	X	12225	-0-	-516	-0-	530	1	11357	3	Y	307	266	1			128
							338	9									
*11	11850	X	11412	-0-	-438	-0-	594	1	10486	3	Y	302	300	1			130
							332	9									
*12	12462	X	11797	-0-	-665	-0-	755	1	10690	3	Y	320	317	1			133
							352	9									
*01	12462	X	11328	-0-	-1134	-0-	693	1	10292	3	Y	312	342	1			103
							343	9									
*02	11256	X	9408	-0-	-1848	-0-	359	1	8772	3	Y	252	274	1			81
							277	9									
03	12276	X	9559	-0-	-2717	-0-	419	1	8874	3	Y	242	238	1			85
							266	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 179H RRCID -> 278621 COMPL. DATE 02/27/2015 TOTAL DEPTH 8346 PERF. 8730 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17360	X	15981	-0-	-1379	-0-	304	1	15182	3	Y	450	364	1			193
							495	9									
*06	16680	X	14867	-0-	-1813	-0-	231	1	14232	3	Y	367	467	1			93
							404	9									
*07	17174	X	15287	-0-	-1887	-0-	330	1	14581	3	Y	342	341	1			94
							376	9									
*08	16678	X	15253	-0-	-1425	-0-	378	1	14560	3	Y	286	299	1			81
							315	9									
*09	16050	X	14848	-0-	-1202	-0-	781	1	13702	3	Y	332	301	1			112
							365	9									
*10	15996	X	15127	-0-	-869	-0-	654	1	14018	3	Y	414	359	1			167
							455	9									
*11	14880	X	14191	-0-	-689	-0-	736	1	13005	3	Y	409	405	1			171
							450	9									
*12	15407	X	14659	-0-	-748	-0-	936	1	13247	3	Y	433	429	1			175
							476	9									
*01	15407	X	13421	-0-	-1986	-0-	819	1	12151	3	Y	410	453	1			132
							451	9									
*02	13916	X	11573	-0-	-2343	-0-	442	1	10784	3	Y	315	348	1			99
							347	9									
03	15221	X	12462	-0-	-2759	-0-	546	1	11555	3	Y	328	318	1			109
							361	9									

COTULLA WELL #: 48H RRCID -> 278739 COMPL. DATE 04/24/2015 TOTAL DEPTH 8385 PERF. 8768 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14973	X	12620	-0-	-2353	-0-	241	1	12084	3	Y	268	238	1			98
							295	9									
*06	14490	X	12495	-0-	-1995	-0-	196	1	12024	3	Y	250	298	1			50
							275	9									
*07	14694	X	12160	-0-	-2534	-0-	261	1	11654	3	Y	223	219	1			54
							245	9									
*08	13826	X	13152	-0-	-674	-0-	318	1	12556	3	Y	253	247	1			60
							278	9									
*09	13110	X	12647	-0-	-463	-0-	664	1	11696	3	Y	261	240	1			81
							287	9									
*10	12927	X	12639	-0-	-288	-0-	559	1	11814	3	Y	242	222	1			101
							266	9									
*11	12720	X	10308	-0-	-2412	-0-	545	1	9514	3	Y	226	234	1			93
							249	9									
*12	13144	X	11083	-0-	-2061	-0-	725	1	10118	3	Y	218	221	1			90
							240	9									
*01	13144	X	10935	-0-	-2209	-0-	678	1	9991	3	Y	242	261	1			71
							266	9									
*02	11816	X	9572	-0-	-2244	-0-	370	1	8982	3	Y	200	216	1			55
							220	9									
03	12648	X	10480	-0-	-2168	-0-	462	1	9772	3	Y	224	212	1			67
							246	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 80H RRCID -> 278741 COMPL. DATE 04/24/2015 TOTAL DEPTH 8259 PERF. 8504 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14043	X	12305	-0-	-1738	-0-	233	1	11681	3	Y	355	311	1			136
							391	9									
*06	13590	X	12557	-0-	-1033	-0-	195	1	11975	3	Y	352	411	1			77
							387	9									
*07	14444	X	14444	-0-	-0-	-0-	307	1	13706	3	Y	392	369	1			100
							431	9									
*08	13700	X	13700	-0-	-0-	-0-	328	1	12973	3	Y	363	365	1			98
							399	9									
*09	12570	X	11907	-0-	-663	-0-	619	1	10916	3	Y	338	321	1			115
							372	9									
*10	14446	X	13786	-0-	-660	-0-	604	1	12775	3	Y	370	331	1			154
							407	9									
*11	13980	X	12213	-0-	-1767	-0-	641	1	11192	3	Y	345	353	1			146
							380	9									
*12	14446	X	12666	-0-	-1780	-0-	821	1	11447	3	Y	362	358	1			150
							398	9									
*01	13795	X	12411	-0-	-1384	-0-	760	1	11205	3	Y	405	433	1			122
							446	9									
*02	12460	X	9969	-0-	-2491	-0-	380	1	9230	3	Y	326	353	1			95
							359	9									
03	13795	X	12141	-0-	-1654	-0-	532	1	11234	3	Y	341	327	1			109
							375	9									

COTULLA WELL #: 55H RRCID -> 278743 COMPL. DATE 04/24/2015 TOTAL DEPTH 8369 PERF. 8630 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11129	X	9236	-0-	-1893	-0-	176	1	8820	3	Y	218	202	1			85
							240	9									
*06	10410	X	8929	-0-	-1481	-0-	139	1	8566	3	Y	204	246	1			43
							224	9									
*07	10416	X	6573	-0-	-3843	-0-	134	1	5965	3	Y	431	377	1			97
							474	9									
*08	9734	X	7777	-0-	-1957	-0-	187	1	7383	3	Y	188	224	1			61
							207	9									
*09	9330	X	8300	-0-	-1030	-0-	435	1	7668	3	Y	179	177	1			63
							197	9									
*10	9238	X	8433	-0-	-805	-0-	372	1	7867	3	Y	176	163	1			76
							194	9									
*11	8940	X	8297	-0-	-643	-0-	437	1	7638	3	Y	202	198	1			80
							222	9									
*12	9401	X	9401	-0-	-0-	-0-	612	1	8532	3	Y	234	222	1			92
							257	9									
*01	9036	X	9036	-0-	-0-	-0-	557	1	8193	3	Y	260	275	1			77
							286	9									
*02	7873	X	7873	-0-	-0-	-0-	302	1	7337	3	Y	213	229	1			61
							234	9									
*03	8958	X	8958	-0-	-0-	-0-	393	1	8315	3	Y	227	217	1			71
							250	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 79H RRCID -> 278744 COMPL. DATE 04/24/2015 TOTAL DEPTH 8249 PERF. 8484 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3567	X	3567	-0-	-0-	-0-	67	1	3367	3	Y	121	106	1			55
							133	9									
*06	3450	X	2793	-0-	-657	-0-	43	1	2644	3	Y	96	121	1			30
							106	9									
*07	3710	X	3710	-0-	-0-	-0-	79	1	3524	3	Y	97	94	1			33
							107	9									
*08	3679	X	3679	-0-	-0-	-0-	88	1	3462	3	Y	117	113	1			37
							129	9									
*09	3463	X	3463	-0-	-0-	-0-	175	1	3088	3	Y	182	157	1			62
							200	9									
*10	3720	X	2648	-0-	-1072	-0-	115	1	2425	3	Y	98	103	1			57
							108	9									
*11	3600	X	2293	-0-	-1307	-0-	118	1	2069	3	Y	96	103	1			50
							106	9									
*12	3720	X	731	-0-	-2989	-0-	43	1	604	3	Y	76	84	1			42
							84	9									
*01	3689	X	1674	-0-	-2015	-0-	99	1	1458	3	Y	106	110	1			38
							117	9									
*02	3220	X	1188	-0-	-2032	-0-	44	1	1081	3	Y	57	68	1			27
							63	9									
03	2635	X	458	-0-	-2177	-0-	10	1	215	3	Y	212	174	1			65
							233	9									

COTULLA WELL #: 56H RRCID -> 278746 COMPL. DATE 04/24/2015 TOTAL DEPTH 8366 PERF. 8883 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9734	X	8159	-0-	-1575	-0-	156	1	7815	3	Y	171	157	1			68
							188	9									
*06	9420	X	5752	-0-	-3668	-0-	90	1	5534	3	Y	116	156	1			28
							128	9									
*07	9734	X	6575	-0-	-3159	-0-	141	1	6299	3	Y	123	120	1			31
							135	9									
*08	9052	X	5385	-0-	-3667	-0-	131	1	5184	3	Y	64	74	1			21
							70	9									
*09	8580	X	6218	-0-	-2362	-0-	326	1	5739	3	Y	139	118	1			42
							153	9									
*10	8153	X	7056	-0-	-1097	-0-	310	1	6562	3	Y	167	142	1			67
							184	9									
*11	6891	X	6891	-0-	-0-	-0-	364	1	6352	3	Y	159	159	1			67
							175	9									
*12	6966	X	6966	-0-	-0-	-0-	452	1	6308	3	Y	187	178	1			76
							206	9									
*01	7068	X	6710	-0-	-358	-0-	411	1	6059	3	Y	218	227	1			67
							240	9									
*02	6440	X	5722	-0-	-718	-0-	219	1	5318	3	Y	168	183	1			52
							185	9									
03	7130	X	5163	-0-	-1967	-0-	228	1	4818	3	Y	106	117	1			41
							117	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 132H RRCID -> 278747 COMPL. DATE 04/25/2015 TOTAL DEPTH 8225 PERF. 8026 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	20584	X	18685	-0-	-1899	-0-	360	1	17958	3	Y	334	277	1			139
							367	9									
*06	19830	X	18198	-0-	-1632	-0-	285	1	17608	3	Y	277	345	1			71
							305	9									
*07	19995	X	17476	-0-	-2519	-0-	381	1	16821	3	Y	249	249	1			71
							274	9									
*08	19468	X	17307	-0-	-2161	-0-	432	1	16651	3	Y	204	215	1			60
							224	9									
*09	18600	X	16658	-0-	-1942	-0-	885	1	15513	3	Y	236	214	1			82
							260	9									
*10	18817	X	16751	-0-	-2066	-0-	733	1	15693	3	Y	295	256	1			121
							325	9									
*11	18210	X	15954	-0-	-2256	-0-	837	1	14789	3	Y	298	295	1			124
							328	9									
*12	17484	X	16285	-0-	-1199	-0-	1052	1	14891	3	Y	311	309	1			126
							342	9									
*01	17329	X	15611	-0-	-1718	-0-	965	1	14316	3	Y	300	329	1			97
							330	9									
*02	15596	X	14108	-0-	-1488	-0-	544	1	13272	3	Y	265	282	1			80
							292	9									
03	16802	X	14916	-0-	-1886	-0-	659	1	13954	3	Y	275	264	1			91
							303	9									

GATES 11-DR WELL #: 162H RRCID -> 278839 COMPL. DATE 11/17/2016 TOTAL DEPTH 8189 PERF. 8736 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18290	X	15713	-0-	-2577	-0-	294	1	14686	3	Y	666	537	1			269
							733	9									
*06	17670	X	14356	-0-	-3314	-0-	218	1	13469	3	Y	608	734	1			143
							669	9									
*07	17515	X	14853	-0-	-2662	-0-	312	1	13765	3	Y	705	670	1			178
							776	9									
*08	16833	X	14732	-0-	-2101	-0-	358	1	13761	3	Y	557	581	1			154
							613	9									
*09	15990	X	14709	-0-	-1281	-0-	764	1	13391	3	Y	504	480	1			178
							554	9									
*10	15748	X	14483	-0-	-1265	-0-	619	1	13256	3	Y	553	499	1			232
							608	9									
*11	14430	X	13479	-0-	-951	-0-	693	1	12236	3	Y	500	517	1			215
							550	9									
*12	15283	X	13760	-0-	-1523	-0-	872	1	12347	3	Y	492	504	1			203
							541	9									
*01	15283	X	13551	-0-	-1732	-0-	823	1	12211	3	Y	470	525	1			148
							517	9									
*02	13804	X	11795	-0-	-2009	-0-	446	1	10891	3	Y	416	445	1			119
							458	9									
03	14601	X	12406	-0-	-2195	-0-	540	1	11446	3	Y	382	377	1			124
							420	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 7H RRCID -> 278858 COMPL. DATE 02/09/2015 TOTAL DEPTH 8315 PERF. 8726 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17019	X	14694	-0-	-2325	-0-	276	1	13839	3	Y	526	459	1			201
							579	9									
*06	16470	X	13745	-0-	-2725	-0-	212	1	13028	3	Y	459	556	1			104
							505	9									
*07	16213	X	14099	-0-	-2114	-0-	297	1	13281	3	Y	474	455	1			123
							521	9									
*08	15934	X	13972	-0-	-1962	-0-	332	1	13131	3	Y	463	463	1			123
							509	9									
*09	14820	X	13404	-0-	-1416	-0-	693	1	12206	3	Y	459	430	1			152
							505	9									
*10	14694	X	13582	-0-	-1112	-0-	592	1	12525	3	Y	423	392	1			183
							465	9									
*11	13740	X	13071	-0-	-669	-0-	681	1	11903	3	Y	443	444	1			182
							487	9									
*12	14105	X	13199	-0-	-906	-0-	848	1	11833	3	Y	471	460	1			193
							518	9									
*01	13981	X	12860	-0-	-1121	-0-	781	1	11497	3	Y	529	562	1			160
							582	9									
*02	12516	X	10981	-0-	-1535	-0-	416	1	10122	3	Y	403	443	1			120
							443	9									
03	13578	X	12739	-0-	-839	-0-	551	1	11651	3	Y	488	457	1			151
							537	9									

COTULLA WELL #: 22H RRCID -> 278859 COMPL. DATE 02/11/2015 TOTAL DEPTH 8302 PERF. 8819 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	12772	X	10943	-0-	-1829	-0-	206	1	10321	3	Y	378	357	1			147
							416	9									
*06	12360	X	10968	-0-	-1392	-0-	169	1	10378	3	Y	383	451	1			79
							421	9									
*07	12493	X	10900	-0-	-1593	-0-	230	1	10255	3	Y	377	363	1			93
							415	9									
*08	12307	X	10975	-0-	-1332	-0-	261	1	10300	3	Y	376	374	1			95
							414	9									
*09	11730	X	10803	-0-	-927	-0-	556	1	9801	3	Y	405	373	1			127
							446	9									
*10	11346	X	10971	-0-	-375	-0-	477	1	10079	3	Y	377	347	1			157
							415	9									
*11	10980	X	10295	-0-	-685	-0-	533	1	9305	3	Y	415	409	1			163
							457	9									
*12	11160	X	10459	-0-	-701	-0-	671	1	9356	3	Y	393	395	1			161
							432	9									
*01	11160	X	10568	-0-	-592	-0-	641	1	9437	3	Y	445	476	1			130
							490	9									
*02	10080	X	7072	-0-	-3008	-0-	265	1	6430	3	Y	343	376	1			97
							377	9									
03	10974	X	9887	-0-	-1087	-0-	429	1	9065	3	Y	357	344	1			110
							393	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 163H RRCID -> 278863 COMPL. DATE 11/17/2016 TOTAL DEPTH 8203 PERF. 8530 - 14081

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*05	6645	X	6645	-0-	-0-	-0-	125	1	6283	3	Y	215	175	1			86
							237	9									
*06	6420	X	6237	-0-	-183	-0-	97	1	5958	3	Y	165	212	1			39
							182	9									
*07	6634	X	6387	-0-	-247	-0-	138	1	6081	3	Y	153	152	1			40
							168	9									
*08	6665	X	5688	-0-	-977	-0-	140	1	5404	3	Y	131	136	1			35
							144	9									
*09	6450	X	5142	-0-	-1308	-0-	269	1	4722	3	Y	137	127	1			45
							151	9									
*10	6665	X	6410	-0-	-255	-0-	277	1	5931	3	Y	184	158	1			71
							202	9									
*11	6240	X	6133	-0-	-107	-0-	318	1	5617	3	Y	180	178	1			73
							198	9									
*12	6386	X	6331	-0-	-55	-0-	399	1	5653	3	Y	254	236	1			91
							279	9									
*01	6448	X	6007	-0-	-441	-0-	365	1	5413	3	Y	208	234	1			65
							229	9									
*02	5824	X	5298	-0-	-526	-0-	201	1	4911	3	Y	169	186	1			48
							186	9									
03	6448	X	5728	-0-	-720	-0-	251	1	5320	3	Y	143	144	1			47
							157	9									

COTULLA WELL #: 21H RRCID -> 278884 COMPL. DATE 02/10/2015 TOTAL DEPTH 8308 PERF. 8704 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*05	18662	X	17135	-0-	-1527	-0-	322	1	16147	3	Y	605	528	1			230
							666	9									
*06	18000	X	16058	-0-	-1942	-0-	248	1	15199	3	Y	555	662	1			123
							611	9									
*07	18197	X	16454	-0-	-1743	-0-	347	1	15482	3	Y	568	545	1			146
							625	9									
*08	17763	X	16378	-0-	-1385	-0-	389	1	15386	3	Y	548	548	1			146
							603	9									
*09	17010	X	15769	-0-	-1241	-0-	813	1	14339	3	Y	561	522	1			185
							617	9									
*10	17143	X	15537	-0-	-1606	-0-	678	1	14328	3	Y	483	454	1			214
							531	9									
*11	16050	X	15379	-0-	-671	-0-	800	1	13970	3	Y	554	545	1			223
							609	9									
*12	16461	X	15525	-0-	-936	-0-	998	1	13914	3	Y	557	550	1			230
							613	9									
*01	16368	X	15314	-0-	-1054	-0-	930	1	13700	3	Y	622	664	1			188
							684	9									
*02	14728	X	13413	-0-	-1315	-0-	508	1	12354	3	Y	501	542	1			147
							551	9									
03	15903	X	14801	-0-	-1102	-0-	643	1	13594	3	Y	513	495	1			165
							564	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR GU JJ WELL #: 173H RRCID -> 278921 COMPL. DATE 03/05/2015 TOTAL DEPTH 8334 PERF. 8754 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17856	X	16040	-0-	-1816	-0-	306	1	15265	3	Y	426	342	1			178
							469	9									
*06	17220	X	14658	-0-	-2562	-0-	228	1	14053	3	Y	343	438	1			83
							377	9									
*07	17329	X	15119	-0-	-2210	-0-	327	1	14443	3	Y	317	316	1			84
							349	9									
*08	16585	X	15058	-0-	-1527	-0-	374	1	14395	3	Y	263	275	1			72
							289	9									
*09	15840	X	14651	-0-	-1189	-0-	773	1	13550	3	Y	298	270	1			100
							328	9									
*10	16058	X	14826	-0-	-1232	-0-	644	1	13785	3	Y	361	315	1			146
							397	9									
*11	14670	X	13772	-0-	-898	-0-	717	1	12657	3	Y	362	359	1			149
							398	9									
*12	15190	X	14190	-0-	-1000	-0-	908	1	12860	3	Y	384	380	1			153
							422	9									
*01	15190	X	13956	-0-	-1234	-0-	855	1	12680	3	Y	383	417	1			119
							421	9									
*02	13720	X	9915	-0-	-3805	-0-	382	1	9318	3	Y	195	246	1			68
							215	9									
03	14911	X	11316	-0-	-3595	-0-	498	1	10547	3	Y	246	236	1			78
							271	9									

GATES 11-DR WELL #: 175H RRCID -> 278923 COMPL. DATE 03/05/2015 TOTAL DEPTH 8406 PERF. 8707 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9238	X	8111	-0-	-1127	-0-	156	1	7749	3	Y	187	149	1			83
							206	9									
*06	8940	X	6656	-0-	-2284	-0-	105	1	6417	3	Y	122	169	1			36
							134	9									
*07	9052	X	7239	-0-	-1813	-0-	157	1	6932	3	Y	136	132	1			40
							150	9									
*08	8401	X	7078	-0-	-1323	-0-	176	1	6791	3	Y	101	108	1			33
							111	9									
*09	8040	X	6952	-0-	-1088	-0-	368	1	6455	3	Y	117	107	1			43
							129	9									
*10	8122	X	7163	-0-	-959	-0-	311	1	6670	3	Y	165	140	1			68
							182	9									
*11	7020	X	6766	-0-	-254	-0-	352	1	6215	3	Y	181	173	1			76
							199	9									
*12	7338	X	7338	-0-	-0-	-0-	472	1	6686	3	Y	164	167	1			73
							180	9									
*01	7192	X	7027	-0-	-165	-0-	432	1	6420	3	Y	159	177	1			55
							175	9									
*02	6496	X	6079	-0-	-417	-0-	234	1	5707	3	Y	125	137	1			43
							138	9									
03	7192	X	6514	-0-	-678	-0-	285	1	6032	3	Y	179	163	1			59
							197	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 174H RRCID -> 278924 COMPL. DATE 03/05/2015 TOTAL DEPTH 8401 PERF. 8630 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17639	X	15705	-0-	-1934	-0-	300	1	14977	3	Y	389	312	1			163
							428	9									
*06	16830	X	14358	-0-	-2472	-0-	224	1	13791	3	Y	312	399	1			76
							343	9									
*07	17081	X	14695	-0-	-2386	-0-	319	1	14058	3	Y	289	288	1			77
							318	9									
*08	16089	X	14742	-0-	-1347	-0-	367	1	14110	3	Y	241	252	1			66
							265	9									
*09	15570	X	14301	-0-	-1269	-0-	755	1	13249	3	Y	270	246	1			90
							297	9									
*10	15717	X	14016	-0-	-1701	-0-	610	1	13072	3	Y	304	270	1			124
							334	9									
*11	14370	X	13195	-0-	-1175	-0-	688	1	12158	3	Y	317	312	1			129
							349	9									
*12	14818	X	13549	-0-	-1269	-0-	870	1	12315	3	Y	331	328	1			132
							364	9									
*01	14818	X	13295	-0-	-1523	-0-	817	1	12118	3	Y	327	357	1			102
							360	9									
*02	13384	X	11811	-0-	-1573	-0-	454	1	11072	3	Y	259	283	1			78
							285	9									
03	14074	X	12686	-0-	-1388	-0-	557	1	11791	3	Y	307	289	1			96
							338	9									

GATES 11-DR WELL #: 192H RRCID -> 278926 COMPL. DATE 05/09/2015 TOTAL DEPTH 8046 PERF. 8474 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4526	X	4367	-0-	-159	-0-	83	1	4132	3	Y	138	115	1			52
							152	9									
*06	4382	X	4382	-0-	-0-	-0-	68	1	4198	3	Y	105	133	1			24
							116	9									
*07	4588	X	4415	-0-	-173	-0-	95	1	4209	3	Y	101	99	1			26
							111	9									
*08	4588	X	4408	-0-	-180	-0-	109	1	4204	3	Y	86	89	1			23
							95	9									
*09	5803	X	5803	-0-	-0-	-0-	306	1	5362	3	Y	123	108	1			38
							135	9									
*10	6084	X	6084	-0-	-0-	-0-	264	1	5665	3	Y	141	123	1			56
							155	9									
*11	5837	X	5837	-0-	-0-	-0-	304	1	5369	3	Y	149	146	1			59
							164	9									
*12	6014	X	4993	-0-	-1021	-0-	318	1	4508	3	Y	152	151	1			60
							167	9									
*01	6107	X	4368	-0-	-1739	-0-	267	1	3957	3	Y	131	149	1			42
							144	9									
*02	5516	X	3945	-0-	-1571	-0-	151	1	3691	3	Y	94	107	1			29
							103	9									
03	6107	X	4515	-0-	-1592	-0-	198	1	4193	3	Y	113	107	1			35
							124	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 176H RRCID -> 278934 COMPL. DATE 03/05/2015 TOTAL DEPTH 8375 PERF. 8735 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14384	X	12812	-0-	-1572	-0-	246	1	12249	3	Y	288	235	1			120
							317	9									
*06	13860	X	11418	-0-	-2442	-0-	178	1	10969	3	Y	246	309	1			57
							271	9									
*07	13671	X	12090	-0-	-1581	-0-	262	1	11598	3	Y	209	211	1			55
							230	9									
*08	13144	X	11994	-0-	-1150	-0-	300	1	11505	3	Y	172	181	1			46
							189	9									
*09	12720	X	11390	-0-	-1330	-0-	603	1	10582	3	Y	186	170	1			62
							205	9									
*10	12834	X	11762	-0-	-1072	-0-	513	1	10998	3	Y	228	200	1			90
							251	9									
*11	11700	X	9919	-0-	-1781	-0-	519	1	9170	3	Y	209	212	1			87
							230	9									
*12	12090	X	9927	-0-	-2163	-0-	640	1	9061	3	Y	205	209	1			83
							226	9									
*01	11997	X	10130	-0-	-1867	-0-	624	1	9267	3	Y	217	235	1			65
							239	9									
*02	10668	X	8896	-0-	-1772	-0-	343	1	8369	3	Y	167	183	1			49
							184	9									
03	11811	X	8799	-0-	-3012	-0-	388	1	8213	3	Y	180	173	1			56
							198	9									

GATES 11-DR WELL #: 177H RRCID -> 278938 COMPL. DATE 02/27/2015 TOTAL DEPTH 8322 PERF. 8772 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14446	X	12407	-0-	-2039	-0-	238	1	11880	3	Y	263	219	1			112
							289	9									
*06	13980	X	11298	-0-	-2682	-0-	177	1	10901	3	Y	200	263	1			49
							220	9									
*07	13981	X	11628	-0-	-2353	-0-	253	1	11165	3	Y	191	190	1			50
							210	9									
*08	13392	X	11660	-0-	-1732	-0-	292	1	11191	3	Y	161	168	1			43
							177	9									
*09	12750	X	11492	-0-	-1258	-0-	609	1	10683	3	Y	182	165	1			60
							200	9									
*10	12431	X	11667	-0-	-764	-0-	509	1	10909	3	Y	226	197	1			89
							249	9									
*11	11449	X	11449	-0-	-0-	-0-	600	1	10604	3	Y	223	222	1			90
							245	9									
*12	12185	X	12185	-0-	-0-	-0-	787	1	11141	3	Y	234	232	1			92
							257	9									
*01	11904	X	11596	-0-	-308	-0-	716	1	10629	3	Y	228	250	1			70
							251	9									
*02	10752	X	8674	-0-	-2078	-0-	334	1	8146	3	Y	176	194	1			52
							194	9									
03	11873	X	9549	-0-	-2324	-0-	421	1	8908	3	Y	200	190	1			62
							220	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 123H RRCID -> 278947 COMPL. DATE 05/09/2015 TOTAL DEPTH 8183 PERF. 8446 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	11625	X	10068	-0-	-1557	-0-	196	1	9741	3	Y	119	99	1		52
							131	9								
*06	11160	X	9454	-0-	-1706	-0-	150	1	9204	3	Y	91	115	1		28
							100	9								
*07	11160	X	9674	-0-	-1486	-0-	213	1	9393	3	Y	62	66	1		24
							68	9								
*08	10292	X	9829	-0-	-463	-0-	249	1	9540	3	Y	36	43	1		17
							40	9								
*09	10214	X	10214	-0-	-0-	-0-	547	1	9592	3	Y	68	58	1		27
							75	9								
*10	10557	X	10557	-0-	-0-	-0-	468	1	10027	3	Y	56	52	1		31
							62	9								
*11	9510	X	8745	-0-	-765	-0-	465	1	8206	3	Y	67	65	1		33
							74	9								
*12	10571	X	7930	-0-	-2641	-0-	520	1	7357	3	Y	48	53	1		28
							53	9								
*01	10571	X	8266	-0-	-2305	-0-	519	1	7704	3	Y	39	48	1		19
							43	9								
*02	9548	X	7705	-0-	-1843	-0-	302	1	7371	3	Y	29	34	1		14
							32	9								
03	10571	X	7475	-0-	-3096	-0-	334	1	7078	3	Y	57	50	1		21
							63	9								

GATES 11-DR WELL #: 124H RRCID -> 278949 COMPL. DATE 05/10/2015 TOTAL DEPTH 8138 PERF. 8598 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*05	14880	X	13840	-0-	-1040	-0-	266	1	13286	3	Y	262	214	1		105
							288	9								
*06	14370	X	13006	-0-	-1364	-0-	204	1	12578	3	Y	204	256	1		53
							224	9								
*07	14539	X	13101	-0-	-1438	-0-	285	1	12611	3	Y	186	186	1		53
							205	9								
*08	14136	X	13003	-0-	-1133	-0-	325	1	12510	3	Y	153	160	1		46
							168	9								
*09	13560	X	13214	-0-	-346	-0-	702	1	12312	3	Y	182	164	1		64
							200	9								
*10	13857	X	13181	-0-	-676	-0-	578	1	12377	3	Y	205	181	1		88
							226	9								
*11	13020	X	12493	-0-	-527	-0-	657	1	11602	3	Y	213	210	1		91
							234	9								
*12	13671	X	12984	-0-	-687	-0-	840	1	11893	3	Y	228	224	1		95
							251	9								
*01	13671	X	13402	-0-	-269	-0-	830	1	12320	3	Y	229	248	1		76
							252	9								
*02	12348	X	11483	-0-	-865	-0-	444	1	10846	3	Y	175	193	1		58
							193	9								
*03	13333	X	13333	-0-	-0-	-0-	591	1	12514	3	Y	207	195	1		70
							228	9								

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 193H RRCID -> 278952 COMPL. DATE 05/10/2015 TOTAL DEPTH 8053 PERF. 8378 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9393	X	7491	-0-	-1902	-0-	143	1	7129	3	Y	199	170	1			76
							219	9									
*06	9090	X	7039	-0-	-2051	-0-	110	1	6763	3	Y	151	191	1			36
							166	9									
*07	8804	X	7084	-0-	-1720	-0-	154	1	6775	3	Y	141	140	1			37
							155	9									
*08	8556	X	7077	-0-	-1479	-0-	176	1	6756	3	Y	132	134	1			35
							145	9									
*09	7740	X	7017	-0-	-723	-0-	370	1	6489	3	Y	144	132	1			47
							158	9									
*10	7502	X	7343	-0-	-159	-0-	319	1	6835	3	Y	172	151	1			68
							189	9									
*11	7050	X	7011	-0-	-39	-0-	366	1	6456	3	Y	172	171	1			69
							189	9									
*12	7285	X	6836	-0-	-449	-0-	439	1	6214	3	Y	166	168	1			67
							183	9									
*01	7378	X	4856	-0-	-2522	-0-	298	1	4426	3	Y	120	145	1			42
							132	9									
*02	6664	X	3764	-0-	-2900	-0-	143	1	3490	3	Y	119	127	1			34
							131	9									
03	7378	X	3588	-0-	-3790	-0-	157	1	3317	3	Y	104	103	1			35
							114	9									

GATES 11-DR WELL #: 122H RRCID -> 278993 COMPL. DATE 05/07/2015 TOTAL DEPTH 8200 PERF. 8540 - 11065

*05	9951	X	9433	-0-	-518	-0-	182	1	9056	3	Y	177	147	1			69
							195	9									
*06	9630	X	7671	-0-	-1959	-0-	120	1	7419	3	Y	120	158	1			31
							132	9									
*07	9641	X	8417	-0-	-1224	-0-	184	1	8110	3	Y	112	112	1			31
							123	9									
*08	9579	X	8385	-0-	-1194	-0-	210	1	8072	3	Y	94	98	1			27
							103	9									
*09	9270	X	3270	-0-	-6000	-0-	174	1	3051	3	Y	41	49	1			19
							45	9									
*10	9455	X	3419	-0-	-6036	-0-	151	1	3223	3	Y	41	40	1			20
							45	9									
*11	8160	X	4255	-0-	-3905	-0-	224	1	3962	3	Y	63	59	1			24
							69	9									
*12	8432	X	7836	-0-	-596	-0-	507	1	7180	3	Y	135	115	1			44
							149	9									
*01	8401	X	8035	-0-	-366	-0-	498	1	7385	3	Y	138	143	1			39
							152	9									
*02	5897	X	5897	-0-	-0-	-0-	227	1	5536	3	Y	122	127	1			34
							134	9									
*03	6162	X	6162	-0-	-0-	-0-	272	1	5765	3	Y	114	111	1			37
							125	9									

GATES 07-DR WELL #: 8H RRCID -> 279040 COMPL. DATE 10/01/2014 TOTAL DEPTH 8186 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 07-DR WELL #: 9H RRCID -> 279041 COMPL. DATE 10/15/2014 TOTAL DEPTH 8290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 47H RRCID -> 279122 COMPL. DATE 11/07/2014 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 07-DR WELL #: 52H RRCID -> 279123 COMPL. DATE 01/22/2014 TOTAL DEPTH 8230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 11-DR WELL #: 200H RRCID -> 279206 COMPL. DATE 05/14/2015 TOTAL DEPTH 7985 PERF. 8461 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26503	X	26503	-0-	-0-	-0-	508 651	1 9	25344	3	Y	592	475	1			249
*06	26430	X	24819	-0-	-1611	-0-	387 547	1 9	23885	3	Y	497	626	1			120
*07	27311	X	25494	-0-	-1817	-0-	553 514	1 9	24427	3	Y	467	463	1			124
*08	27311	X	25337	-0-	-1974	-0-	631 433	1 9	24273	3	Y	394	410	1			108
*09	26280	X	24509	-0-	-1771	-0-	1294 519	1 9	22696	3	Y	472	425	1			155
*10	26536	X	24964	-0-	-1572	-0-	1088 572	1 9	23304	3	Y	520	462	1			213
*11	24840	X	23691	-0-	-1149	-0-	1240 556	1 9	21895	3	Y	505	508	1			210
*12	25513	X	24156	-0-	-1357	-0-	1556 571	1 9	22029	3	Y	519	521	1			208
*01	25420	X	23803	-0-	-1617	-0-	1468 551	1 9	21784	3	Y	501	553	1			156
*02	22960	X	21226	-0-	-1734	-0-	817 472	1 9	19937	3	Y	429	461	1			124
03	25079	X	22962	-0-	-2117	-0-	1013 503	1 9	21446	3	Y	457	437	1			144

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 201H RRCID -> 279207 COMPL. DATE 05/14/2015 TOTAL DEPTH 7967 PERF. 8345 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17670	X	17220	-0-	-450	-0-	328	1	16375	3	Y	470	380	1			197
							517	9									
*06	17100	X	15904	-0-	-1196	-0-	247	1	15236	3	Y	383	487	1			93
							421	9									
*07	17856	X	15324	-0-	-2532	-0-	331	1	14624	3	Y	335	338	1			90
							369	9									
*08	17856	X	17517	-0-	-339	-0-	435	1	16743	3	Y	308	316	1			82
							339	9									
*09	17280	X	17153	-0-	-127	-0-	904	1	15846	3	Y	366	329	1			119
							403	9									
*10	17236	X	16635	-0-	-601	-0-	721	1	15435	3	Y	435	379	1			175
							479	9									
*11	16980	X	16096	-0-	-884	-0-	837	1	14787	3	Y	429	427	1			177
							472	9									
*12	17794	X	16001	-0-	-1793	-0-	1024	1	14496	3	Y	437	438	1			176
							481	9									
*01	17794	X	15662	-0-	-2132	-0-	959	1	14239	3	Y	422	466	1			132
							464	9									
*02	16072	X	13586	-0-	-2486	-0-	520	1	12678	3	Y	353	382	1			103
							388	9									
03	16740	X	14274	-0-	-2466	-0-	626	1	13250	3	Y	362	350	1			115
							398	9									

GATES 07-DR WELL #: 202H RRCID -> 279299 COMPL. DATE 02/21/2015 TOTAL DEPTH 8034 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES 07-DR WELL #: 203H RRCID -> 279318 COMPL. DATE 03/09/2015 TOTAL DEPTH 7997 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COTULLA WELL #: 20H RRCID -> 279604 COMPL. DATE 07/02/2015 TOTAL DEPTH 8237 PERF. 8701 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2356	X	1912	-0-	-444	-0-	36	1	1785	3	Y	83	73	1			30
							91	9									
*06	2250	X	2004	-0-	-246	-0-	30	1	1853	3	Y	110	118	1			22
							121	9									
*07	2325	X	2117	-0-	-208	-0-	43	1	1939	3	Y	123	115	1			30
							135	9									
*08	2325	X	1450	-0-	-875	-0-	33	1	1290	3	Y	115	115	1			30
							127	9									
*09	2250	X	1645	-0-	-605	-0-	82	1	1438	3	Y	114	106	1			38
							125	9									
*10	2108	X	1594	-0-	-514	-0-	67	1	1416	3	Y	101	95	1			44
							111	9									
*11	2143	X	2143	-0-	-0-	-0-	98	1	1709	3	Y	305	253	1			96
							336	9									
*12	2108	X	1937	-0-	-171	-0-	123	1	1714	3	Y	91	131	1			56
							100	9									
*01	1782	N	1782	-0-	-0-	-0-	105	1	1558	3	Y	108	129	1			35
							119	9									
*02	1988	N	766	-0-	-1222	-0-	27	1	655	3	Y	76	89	1			22
							84	9									
*03	715	N	715	-0-	-0-	-0-	31	1	648	3	Y	33	42	1			13
							36	9									

LONG, A. G. HEIRS 'A' WELL #: 21H RRCID -> 280746 COMPL. DATE 10/17/2016 TOTAL DEPTH 9746 PERF.10070 - 15815

10	15934	X	10057	-0-	-5877	-0-	318	1	9675	3	Y	58	42	1			16
							64	9									
11	15420	X	11851	-0-	-3569	-0-	356	1	11308	3	Y	170	128	1			58
							187	9									
12	15562	X	12257	-0-	-3305	-0-	385	1	11705	3	Y	152	133	1			77
							167	9									
01	14043	X	11339	-0-	-2704	-0-	447	1	10745	3	Y	134	136	1			75
							147	9									
02	11060	X	8131	-0-	-2929	-0-	315	1	7728	3	Y	80	146	1			9
							88	9									
03	12245	X	12084	-0-	-161	-0-	548	1	11481	3	Y	50	27	1			32
							55	9									

LONG, A. G. HEIRS 'A' WELL #: 22H RRCID -> 280747 COMPL. DATE 10/13/2016 TOTAL DEPTH 9772 PERF. 9957 - 15359

10	15066	X	14063	-0-	-1003	-0-	447	1	13616	3	Y	-0-					-0-
11	14642	X	14642	-0-	-0-	-0-	446	1	14173	3	Y	21	14	1			7
							23	9									
12	15066	X	13872	-0-	-1194	-0-	442	1	13430	3	Y	-0-	7	1			-0-
01	14074	X	13107	-0-	-967	-0-	524	1	12583	3	Y	-0-					-0-
02	13664	X	10418	-0-	-3246	-0-	408	1	9997	3	Y	12	11	1			1
							13	9									
03	15128	X	12062	-0-	-3066	-0-	549	1	11498	3	Y	14	7	1			8
							15	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 157H RRCID -> 280895 COMPL. DATE 11/21/2016 TOTAL DEPTH 8232 PERF. 8507 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11346	X	9808	-0-	-1538	-0-	187	1	9338	3	Y	257	219	1			106
							283	9									
*06	10980	X	8463	-0-	-2517	-0-	131	1	8112	3	Y	200	257	1			49
							220	9									
*07	10664	X	8606	-0-	-2058	-0-	187	1	8233	3	Y	169	172	1			46
							186	9									
*08	10633	X	8201	-0-	-2432	-0-	204	1	7814	3	Y	166	168	1			44
							183	9									
*09	10290	X	8084	-0-	-2206	-0-	423	1	7427	3	Y	213	188	1			69
							234	9									
*10	9827	X	8415	-0-	-1412	-0-	362	1	7755	3	Y	271	233	1			107
							298	9									
*11	8460	X	8089	-0-	-371	-0-	418	1	7378	3	Y	266	263	1			110
							293	9									
*12	8618	X	8241	-0-	-377	-0-	523	1	7410	3	Y	280	278	1			112
							308	9									
*01	8463	X	8444	-0-	-19	-0-	515	1	7636	3	Y	266	293	1			85
							293	9									
*02	7644	X	7003	-0-	-641	-0-	266	1	6498	3	Y	217	237	1			65
							239	9									
03	8463	X	6450	-0-	-2013	-0-	282	1	5971	3	Y	179	183	1			61
							197	9									

GATES 11-DR WELL #: 156H RRCID -> 280922 COMPL. DATE 11/21/2016 TOTAL DEPTH 8235 PERF. 8757 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19096	X	17662	-0-	-1434	-0-	331	1	16520	3	Y	737	594	1			295
							811	9									
*06	18270	X	16672	-0-	-1598	-0-	256	1	15777	3	Y	581	737	1			139
							639	9									
*07	18507	X	17040	-0-	-1467	-0-	362	1	16018	3	Y	600	584	1			155
							660	9									
*08	18166	X	16831	-0-	-1335	-0-	412	1	15837	3	Y	529	543	1			141
							582	9									
*09	17580	X	16067	-0-	-1513	-0-	835	1	14646	3	Y	533	494	1			180
							586	9									
*10	17701	X	16027	-0-	-1674	-0-	683	1	14634	3	Y	645	566	1			259
							710	9									
*11	16710	X	14837	-0-	-1873	-0-	759	1	13408	3	Y	609	615	1			253
							670	9									
*12	17081	X	15133	-0-	-1948	-0-	955	1	13526	3	Y	593	605	1			241
							652	9									
*01	16895	X	14850	-0-	-2045	-0-	897	1	13309	3	Y	585	646	1			180
							644	9									
*02	15092	X	12953	-0-	-2139	-0-	491	1	11976	3	Y	442	491	1			131
							486	9									
03	16151	X	14589	-0-	-1562	-0-	635	1	13446	3	Y	462	448	1			145
							508	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR WELL #: 164HR RRCID -> 281067 COMPL. DATE 11/17/2016 TOTAL DEPTH 8186 PERF. 8515 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18941	X	16934	-0-	-2007	-0-	316	1	15767	3	Y	774	629	1			317
							851	9									
*06	18120	X	15680	-0-	-2440	-0-	239	1	14766	3	Y	614	780	1			151
							675	9									
*07	18290	X	15871	-0-	-2419	-0-	337	1	14896	3	Y	580	575	1			156
							638	9									
*08	17856	X	15653	-0-	-2203	-0-	382	1	14687	3	Y	531	543	1			144
							584	9									
*09	17010	X	15492	-0-	-1518	-0-	797	1	13979	3	Y	651	581	1			214
							716	9									
*10	16988	X	15901	-0-	-1087	-0-	674	1	14428	3	Y	726	641	1			299
							799	9									
*11	15720	X	14998	-0-	-722	-0-	760	1	13426	3	Y	738	732	1			305
							812	9									
*12	16120	X	14684	-0-	-1436	-0-	918	1	13004	3	Y	693	709	1			289
							762	9									
*01	16120	X	14769	-0-	-1351	-0-	881	1	13078	3	Y	736	797	1			228
							810	9									
*02	14560	X	12858	-0-	-1702	-0-	481	1	11729	3	Y	589	640	1			177
							648	9									
03	16058	X	13584	-0-	-2474	-0-	583	1	12342	3	Y	599	581	1			195
							659	9									

GATES 11-DR PSA 'B' WELL #: 207H RRCID -> 283477 COMPL. DATE 11/23/2017 TOTAL DEPTH 8227 PERF. 8462 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	23839	X	23406	-0-	-433	-0-	446	1	22274	3	Y	624	508	1			267
							686	9									
*06	23070	X	21679	-0-	-1391	-0-	336	1	20767	3	Y	524	661	1			130
							576	9									
*07	24211	X	17530	-0-	-6681	-0-	374	1	16569	3	Y	534	522	1			142
							587	9									
*08	24211	X	17874	-0-	-6337	-0-	439	1	16874	3	Y	510	515	1			137
							561	9									
*09	23010	X	16867	-0-	-6143	-0-	883	1	15483	3	Y	455	430	1			162
							501	9									
*10	23436	X	17106	-0-	-6330	-0-	737	1	15784	3	Y	532	473	1			221
							585	9									
*11	21690	X	16078	-0-	-5612	-0-	832	1	14696	3	Y	500	508	1			213
							550	9									
*12	17918	X	16213	-0-	-1705	-0-	1033	1	14633	3	Y	497	505	1			205
							547	9									
*01	17918	X	15719	-0-	-2199	-0-	960	1	14251	3	Y	462	518	1			149
							508	9									
*02	15820	X	13733	-0-	-2087	-0-	523	1	12756	3	Y	413	441	1			121
							454	9									
03	17236	X	14727	-0-	-2509	-0-	644	1	13641	3	Y	402	392	1			131
							442	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 11-DR PSA 'A' WELL #: 206H RRCID -> 283538 COMPL. DATE 11/23/2017 TOTAL DEPTH 8192 PERF. 8425 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	24521	X	22323	-0-	-2198	-0-	427	1	21313	3	Y	530	439	1			225
							583	9									
*06	23730	X	20489	-0-	-3241	-0-	319	1	19665	3	Y	459	575	1			109
							505	9									
*07	25420	X	18207	-0-	-7213	-0-	392	1	17333	3	Y	438	432	1			115
							482	9									
*08	25420	X	17995	-0-	-7425	-0-	445	1	17125	3	Y	386	398	1			103
							425	9									
*09	22800	X	17241	-0-	-5559	-0-	906	1	15889	3	Y	405	373	1			135
							446	9									
*10	22351	X	17524	-0-	-4827	-0-	757	1	16203	3	Y	513	445	1			203
							564	9									
*11	20520	X	16516	-0-	-4004	-0-	851	1	15032	3	Y	575	553	1			225
							633	9									
*12	18228	X	16716	-0-	-1512	-0-	1060	1	15004	3	Y	593	586	1			232
							652	9									
*01	18042	X	16176	-0-	-1866	-0-	981	1	14567	3	Y	571	627	1			176
							628	9									
*02	16156	X	14112	-0-	-2044	-0-	535	1	13053	3	Y	476	514	1			138
							524	9									
*03	20419	X	20419	-0-	-0-	-0-	898	1	19024	3	Y	452	444	1			146
							497	9									

LIGHTNING OIL COMPANY 500600
CUTLASS WEST A WELL #: 2 RRCID -> 272949 COMPL. DATE 12/18/2013 TOTAL DEPTH 8265 PERF. 9143 - 13790

10	0	X	-0-	-0-	-0-	-0-					N	-0-					285
11	0	X	-0-	-0-	-0-	-0-					N	-0-					285
12	0	X	-0-	-0-	-0-	-0-					N	-0-					285
01	0	X	-0-	-0-	-0-	-0-					N	-0-					285
02	0	X	-0-	-0-	-0-	-0-					N	-0-					285
03	0	X	-0-	-0-	-0-	-0-					N	-0-					285

CUTLASS WEST A WELL #: 1 RRCID -> 274656 COMPL. DATE 05/10/2013 TOTAL DEPTH 8125 PERF. 8708 - 12833

10	0	X	-0-	-0-	-0-	-0-					N	-0-					351
11	0	X	-0-	-0-	-0-	-0-					N	-0-					351
12	0	X	-0-	-0-	-0-	-0-					N	-0-					351
01	0	X	-0-	-0-	-0-	-0-					N	-0-					351
02	0	X	-0-	-0-	-0-	-0-					N	-0-					351
03	0	X	-0-	-0-	-0-	-0-					N	-0-					351

MURPHY EXPL. & PROD. CO. - USA 594675
BRIGGS WELL #: 1H RRCID -> 258406 COMPL. DATE 09/12/2010 TOTAL DEPTH 7990 PERF. 8918 - 12562

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			RECLASSIFIED TO OIL DIST. 01 LEASE 15532 10/04/2020														

BRIGGS WELL #: 2H RRCID -> 260054 COMPL. DATE 11/25/2010 TOTAL DEPTH 7960 PERF. 8298 - 12400

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
			RECLASSIFIED TO OIL DIST. 01 LEASE 15532 10/03/2020														

BRIGGS WELL #: 3H RRCID -> 261329 COMPL. DATE 02/27/2011 TOTAL DEPTH 8200 PERF. 9000 - 12787

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			RECLASSIFIED TO OIL DIST. 01 LEASE 15532 10/03/2020														

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC 681493

CMWW A WELL #: 4301H RRCID -> 263906 COMPL. DATE 06/30/2011 TOTAL DEPTH 6933 PERF. 7611 - 12405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1014	-0-	-381	-0-	32	1	784	3	Y	180	179	0			10
							198	9									
11	1350	X	909	-0-	-441	-0-	34	1	710	3	Y	150	154	0			6
							165	9									
12	1395	X	525	-0-	-870	-0-	67	1	304	3	Y	140	138	0			8
							154	9									
01	541	N	541	-0-	-0-	-0-	73	1	328	3	Y	127	126	0			9
							140	9									
02	840	N	442	-0-	-398	-0-	56	1	313	3	Y	66	64	0			11
							73	9									
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					11

CMWW A WELL #: 4302H RRCID -> 264171 COMPL. DATE 07/02/2011 TOTAL DEPTH 7313 PERF. 7661 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0-	-0-	143	1	1472	3	Y	215	215	0			12
							237	9									
11	2228	N	2228	-0-	-0-	-0-	106	1	1803	3	Y	290	290	0			12
							319	9									
12	1525	N	1525	-0-	-0-	-0-	139	1	1102	3	Y	258	255	0			15
							284	9									
01	2895	N	2895	-0-	-0-	-0-	153	1	2486	3	Y	233	231	0			17
							256	9									
02	1781	N	1781	-0-	-0-	-0-	132	1	1530	3	Y	108	106	0			19
							119	9									
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					19

CMWW B WELL #: 3701H RRCID -> 264297 COMPL. DATE 08/19/2011 TOTAL DEPTH 6401 PERF. 7455 - 11789

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	169	1	165	3	Y	67	76	1			173
							74	9									
11	330	N	330	-0-	-0-	-0-	186	1	75	3	Y	63	111	1			125
							69	9									
12	225	N	225	-0-	-0-	-0-	158	1	67	9	Y	61	70	1			116
01	173	N	173	-0-	-0-	-0-	107	1	66	9	Y	60	59	1			117
02	252	N	201	-0-	-51	-0-	126	1	75	9	Y	68	15	1			170
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					170

CMWW A WELL #: 4201 H RRCID -> 265717 COMPL. DATE 08/20/2010 TOTAL DEPTH 6947 PERF. 7190 - 12270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	81	1	163	9	Y	148	149	0			10
11	294	N	294	-0-	-0-	-0-	128	1	166	9	Y	151	155	0			6
12	277	N	277	-0-	-0-	-0-	106	1	171	9	Y	155	151	0			10
01	277	N	277	-0-	-0-	-0-	119	1	158	9	Y	144	143	0			11
02	112	N	104	-0-	-8	-0-	56	1	48	9	Y	44	46	0			9
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					9

CMWW A WELL #: 4401H RRCID -> 265720 COMPL. DATE 03/17/2011 TOTAL DEPTH 6861 PERF. 7351 - 12745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	488	1	487	3	Y	460	461	0			27
							506	9									
11	1370	N	1370	-0-	-0-	-0-	472	1	402	3	Y	451	460	0			18
							496	9									
12	1570	N	1570	-0-	-0-	-0-	488	1	589	3	Y	448	441	0			25
							493	9									
01	1364	N	1364	-0-	-0-	-0-	492	1	406	3	Y	424	420	0			29
							466	9									
02	1188	N	1188	-0-	-0-	-0-	390	1	599	3	Y	181	180	0			30
							199	9									
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4402H RRCID -> 265721 COMPL. DATE 04/15/2011 TOTAL DEPTH 6783 PERF. 7628 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 15262 11/01/2018

MORO CREEK WELL #: 3303H RRCID -> 265722 COMPL. DATE 05/12/2011 TOTAL DEPTH 6720 PERF. 7616 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	229	1	128	9	Y	116	121	0			11
11	391	N	391	-0-	-0-	-0-	250	1	141	9	Y	128	127	0			12
12	394	N	394	-0-	-0-	-0-	248	1	146	9	Y	133	126	0			19
01	316	N	316	-0-	-0-	-0-	208	1	1	3	Y	97	104	0			12
							107	9									
02	263	N	263	-0-	-0-	-0-	207	1	56	9	Y	51	45	0			18
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					18

MORO CREEK WELL #: 3301H RRCID -> 265723 COMPL. DATE 05/06/2011 TOTAL DEPTH 6752 PERF. 7923 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	449	N	449	-0-	-0-	-0-	314	1	135	9	Y	123	133	0			12
11	486	N	486	-0-	-0-	-0-	326	1	160	9	Y	145	143	0			14
12	479	N	479	-0-	-0-	-0-	232	1	78	3	Y	154	146	0			22
							169	9									
01	385	N	385	-0-	-0-	-0-	147	1	116	3	Y	111	119	0			14
							122	9									
02	280	N	252	-0-	-28	-0-	184	1	68	9	Y	62	54	0			22
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					22

MORO CREEK WELL #: 3302H RRCID -> 265724 COMPL. DATE 05/10/2011 TOTAL DEPTH 6747 PERF. 7323 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1654	N	1654	-0-	-0-	-0-	215	1	1227	3	Y	193	188	0			19
							212	9									
11	771	X	771	-0-	-0-	-0-	134	1	502	3	Y	123	130	0			12
							135	9									
12	810	X	810	-0-	-0-	-0-	124	1	556	3	Y	118	113	0			17
							130	9									
01	3729	X	3729	-0-	-0-	-0-	119	1	543	3	Y	2788	2454	0			351
							3067	9									
02	733	X	733	-0-	-0-	-0-	116	1	554	3	Y	57	388	0			20
							63	9									
03	496	X	NO RPT	-0-	-496	-0-					Y	NO RPT					20

CMWW A WELL #: 104H RRCID -> 267487 COMPL. DATE 06/20/2012 TOTAL DEPTH 7388 PERF. 7962 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	591	-0-	-618	-0-	207	1	239	2	Y	132	134	0			9
							145	9									
11	1170	N	506	-0-	-664	-0-	255	1	56	3	Y	177	178	0			8
							195	9									
12	703	N	703	-0-	-0-	-0-	234	1	270	3	Y	181	178	0			11
							199	9									
01	679	N	679	-0-	-0-	-0-	238	1	273	3	Y	153	152	0			12
							168	9									
02	847	N	847	-0-	-0-	-0-	197	1	560	3	Y	82	78	0			16
							90	9									
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4501H RRCID -> 269906 COMPL. DATE 10/03/2012 TOTAL DEPTH 7389 PERF. 7729 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2314	-0-	-197	-0-	356	1	1595	3	Y	330	330	0			24
							363	9									
11	2430	X	1654	-0-	-776	-0-	233	1	1121	3	Y	273	284	0			13
							300	9									
12	1732	X	1732	-0-	-0-	-0-	225	1	1164	3	Y	312	304	0			21
							343	9									
01	1537	X	1537	-0-	-0-	-0-	226	1	1026	3	Y	259	258	0			22
							285	9									
02	1316	X	1134	-0-	-182	-0-	197	1	838	3	Y	90	89	0			23
							99	9									
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					23

CMWW A WELL #: 4403H RRCID -> 271311 COMPL. DATE 09/18/2011 TOTAL DEPTH 6872 PERF. 7503 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	156	1	650	3	Y	235	234	0			14
							259	9									
11	1015	N	1015	-0-	-0-	-0-	156	1	614	3	Y	223	228	0			9
							245	9									
12	987	N	987	-0-	-0-	-0-	146	1	590	3	Y	228	224	0			13
							251	9									
01	737	N	737	-0-	-0-	-0-	91	1	423	3	Y	203	202	0			14
							223	9									
02	728	N	595	-0-	-133	-0-	75	1	421	3	Y	90	88	0			16
							99	9									
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					16

CMWW A WELL #: 4303H RRCID -> 271335 COMPL. DATE 04/07/2013 TOTAL DEPTH 7304 PERF. 7520 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3534	-0-	-248	-0-	134	1	3051	3	Y	317	325	0			18
							349	9									
11	3660	X	3349	-0-	-311	-0-	122	1	2849	3	Y	344	348	0			14
							378	9									
12	3902	X	3902	-0-	-0-	-0-	133	1	3354	3	Y	377	370	0			21
							415	9									
01	3559	X	3559	-0-	-0-	-0-	119	1	3082	3	Y	325	323	0			23
							358	9									
02	2772	X	2666	-0-	-106	-0-	94	1	2451	3	Y	110	114	0			19
							121	9									
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					19

CMWW A WELL #: 4305H RRCID -> 271368 COMPL. DATE 03/23/2013 TOTAL DEPTH 7238 PERF. 7589 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3599	-0-	-90	-0-	122	1	2973	3	Y	458	458	0			27
							504	9									
11	3677	X	3677	-0-	-0-	-0-	129	1	3020	3	Y	480	488	0			19
							528	9									
12	3873	X	3873	-0-	-0-	-0-	121	1	3206	3	Y	496	488	0			27
							546	9									
01	3776	X	3776	-0-	-0-	-0-	119	1	3152	3	Y	459	454	0			32
							505	9									
02	3075	X	3075	-0-	-0-	-0-	107	1	2762	3	Y	187	188	0			31
							206	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4306H RRCID -> 271568 COMPL. DATE 04/13/2013 TOTAL DEPTH 7355 PERF. 7787 - 15003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4194	-0-	-53	-0-	143	1	3489	3	Y	511	511	0			30
							562	9									
11	4110	X	3954	-0-	-156	-0-	141	1	3296	3	Y	470	481	0			19
							517	9									
12	4119	X	4119	-0-	-0-	-0-	132	1	3489	3	Y	453	446	0			26
							498	9									
01	3992	X	3992	-0-	-0-	-0-	129	1	3405	3	Y	416	412	0			30
							458	9									
02	3278	X	3278	-0-	-0-	-0-	114	1	2970	3	Y	176	177	0			29
							194	9									
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					29

CMWW A WELL #: 4307H RRCID -> 271662 COMPL. DATE 04/20/2013 TOTAL DEPTH 7378 PERF. 7715 - 15065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3974	X	3974	-0-	-0-	-0-	137	1	3346	3	Y	446	447	0			26
							491	9									
11	3745	X	3745	-0-	-0-	-0-	134	1	3132	3	Y	435	444	0			17
							479	9									
12	3776	X	3776	-0-	-0-	-0-	120	1	3187	3	Y	426	420	0			23
							469	9									
01	3488	X	3488	-0-	-0-	-0-	112	1	2965	3	Y	374	371	0			26
							411	9									
02	3052	X	2897	-0-	-155	-0-	101	1	2630	3	Y	151	151	0			26
							166	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					26

CMWW A WELL #: 4308H RRCID -> 271664 COMPL. DATE 04/27/2013 TOTAL DEPTH 7321 PERF. 7820 - 15009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11106	X	3376	-0-	-7730	-0-	125	1	2853	3	Y	362	363	0			21
							398	9									
11	3375	X	3375	-0-	-0-	-0-	122	1	2824	3	Y	390	395	0			16
							429	9									
12	3534	X	3534	-0-	-0-	-0-	113	1	3000	3	Y	383	378	0			21
							421	9									
01	3138	X	3138	-0-	-0-	-0-	105	1	2659	3	Y	340	337	0			24
							374	9									
02	2856	X	2311	-0-	-545	-0-	88	1	2089	3	Y	122	125	0			21
							134	9									
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					21

MORO CREEK WELL #: 2401H RRCID -> 271797 COMPL. DATE 03/09/2011 TOTAL DEPTH 6727 PERF. 7200 - 12030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	42	1	477	3	Y	18	22	0	3	1	1
							20	9									
11	780	N	-0-	-0-	-780	-0-					Y	-0-	1	0			-0-
12	589	N	142	-0-	-447	-0-	6	1	116	3	Y	18	16	0			2
							20	9									
01	211	N	211	-0-	-0-	-0-	6	1	103	3	Y	93	91	0			4
							102	9									
02	275	N	275	-0-	-0-	-0-	13	1	255	3	Y	6	9	0			1
							7	9									
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW B WELL #: 3703H RRCID -> 271802 COMPL. DATE 01/27/2012 TOTAL DEPTH 6470 PERF. 7047 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	190	1	27	3	Y	125	154	1			335
							138	9									
11	660	N	530	-0-	-130	-0-	261	1	58	3	Y	192	240	1			287
							211	9									
12	431	N	431	-0-	-0-	-0-	261	1	9	3	Y	146	160	1			273
							161	9									
01	551	N	551	-0-	-0-	-0-	253	1	129	3	Y	154	143	1			284
							169	9									
02	447	N	447	-0-	-0-	-0-	235	1	121	3	Y	83	36	1			331
							91	9									
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					331

MORO CREEK WELL #: 3304H RRCID -> 272274 COMPL. DATE 06/14/2012 TOTAL DEPTH 7337 PERF. 7532 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	284	N	284	-0-	-0-	-0-	111	1	160	3	Y	12	25	0			1
							13	9									
11	870	N	451	-0-	-419	-0-	136	1	245	3	Y	64	59	0			6
							70	9									
12	771	N	771	-0-	-0-	-0-	164	1	421	3	Y	169	151	0			24
							186	9									
01	554	N	554	-0-	-0-	-0-	127	1	324	3	Y	94	106	0			12
							103	9									
02	535	N	535	-0-	-0-	-0-	127	1	328	3	Y	73	59	0			26
							80	9									
03	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					26

CMWW A WELL #: 4310H RRCID -> 272350 COMPL. DATE 08/11/2018 TOTAL DEPTH 6704 PERF. 7638 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14385	X	14385	-0-	-0-	-0-	947	1	12292	3	Y	1042	1020	0			64
							1146	9									
11	12003	X	12003	-0-	-0-	-0-	892	1	10218	3	Y	812	842	0			34
							893	9									
12	8742	X	7789	-0-	-953	-0-	744	1	6366	3	Y	617	614	0			37
							679	9									
01	6446	X	6446	-0-	-0-	-0-	737	1	4906	3	Y	730	714	0			53
							803	9									
02	9744	X	9009	-0-	-735	-0-	772	1	7859	3	Y	344	337	0			60
							378	9									
03	10788	X	NO RPT	-0-	-10788	-0-					Y	NO RPT					60

CMWW A WELL #: 4314H RRCID -> 272510 COMPL. DATE 07/24/2018 TOTAL DEPTH 6705 PERF. 7467 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16740	X	14581	-0-	-2159	-0-	788	1	12883	3	Y	827	832	0			53
							910	9									
11	16200	X	14067	-0-	-2133	-0-	789	1	12421	3	Y	779	797	0			35
							857	9									
12	15813	X	15813	-0-	-0-	-0-	784	1	14147	3	Y	802	789	0			48
							882	9									
01	16072	X	16072	-0-	-0-	-0-	780	1	14454	3	Y	762	753	0			57
							838	9									
02	12290	X	12290	-0-	-0-	-0-	672	1	11330	3	Y	262	273	0			46
							288	9									
03	12710	X	NO RPT	-0-	-12710	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4311H RRCID -> 272705 COMPL. DATE 09/10/2013 TOTAL DEPTH 6761 PERF. 7355 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	522	-0-	-780	-0-	258	1	35	3	Y	208	209	0			16
							229	9									
11	1290	N	889	-0-	-401	-0-	181	1	484	3	Y	204	210	0			10
							224	9									
12	1063	N	1063	-0-	-0-	-0-	174	1	633	3	Y	233	226	0			17
							256	9									
01	1035	N	1035	-0-	-0-	-0-	169	1	634	3	Y	211	210	0			18
							232	9									
02	747	N	747	-0-	-0-	-0-	135	1	439	3	Y	157	145	0			30
							173	9									
03	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					30

CMWW A WELL #: 4202H RRCID -> 273030 COMPL. DATE 02/15/2014 TOTAL DEPTH 7452 PERF. 7350 - 17726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5254	X	5254	-0-	-0-	-0-	290	1	3918	3	Y	951	953	0			55
							1046	9									
11	4830	X	3869	-0-	-961	-0-	244	1	2667	3	Y	871	891	0			35
							958	9									
12	4444	X	4444	-0-	-0-	-0-	258	1	3176	3	Y	918	903	0			50
							1010	9									
01	4063	X	4063	-0-	-0-	-0-	373	1	2704	3	Y	896	884	0			62
							986	9									
02	2856	X	2318	-0-	-538	-0-	438	1	1438	3	Y	402	398	0			66
							442	9									
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					66

CMWW B WELL #: 3702H RRCID -> 273791 COMPL. DATE 08/23/2011 TOTAL DEPTH 6383 PERF. 7335 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	254	1	618	3	Y	133	134	1			304
							146	9									
11	720	N	575	-0-	-145	-0-	263	1	136	3	Y	160	208	1			256
							176	9									
12	500	N	500	-0-	-0-	-0-	301	1	26	3	Y	157	153	1			260
							173	9									
01	932	N	932	-0-	-0-	-0-	316	1	471	3	Y	132	129	1			263
							145	9									
02	770	N	770	-0-	-0-	-0-	190	1	517	3	Y	57	32	1			288
							63	9									
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					288

CMWW A WELL #: 4503H RRCID -> 274099 COMPL. DATE 02/13/2014 TOTAL DEPTH 7432 PERF. 7446 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	1156	-0-	-2781	-0-	306	1	850	9	Y	773	780	0			45
11	3810	X	927	-0-	-2883	-0-	227	1	700	9	Y	636	656	0			25
12	841	X	841	-0-	-0-	-0-	214	1	627	9	Y	570	564	0			31
01	711	X	711	-0-	-0-	-0-	198	1	513	9	Y	466	465	0			32
02	355	X	355	-0-	-0-	-0-	159	1	196	9	Y	178	181	0			29
03	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4502H RRCID -> 274155 COMPL. DATE 02/14/2014 TOTAL DEPTH 7366 PERF. 7362 - 17761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5465	-0-	2365	5732	604	1	3749	3	Y	1011	1008	0			58
							1112	9									
11	3000	N	4913	-0-	1913	7645	582	1	2978	3	Y	1230	1239	0			49
							1353	9									
12	11484	X	3839	-0-	-7645	-0-	517	1	2200	3	Y	1020	1013	0			56
							1122	9									
01	3964	X	3964	-0-	-0-	-0-	532	1	2464	3	Y	880	875	0			61
							968	9									
02	2968	X	2947	-0-	-21	-0-	470	1	2074	3	Y	366	366	0			61
							403	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					61

CMWW A WELL #: 4405H RRCID -> 274158 COMPL. DATE 02/20/2014 TOTAL DEPTH 7399 PERF. 7558 - 15236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4648	X	4648	-0-	-0-	-0-	473	1	3715	3	Y	418	423	0			27
							460	9									
11	4074	X	4074	-0-	-0-	-0-	431	1	3233	3	Y	373	385	0			15
							410	9									
12	3989	X	3989	-0-	-0-	-0-	400	1	3195	3	Y	358	351	0			22
							394	9									
01	3757	X	3757	-0-	-0-	-0-	392	1	3016	3	Y	317	315	0			24
							349	9									
02	3332	X	2951	-0-	-381	-0-	372	1	2435	3	Y	131	127	0			28
							144	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					28

CMWW A WELL #: 4406H RRCID -> 274305 COMPL. DATE 02/20/2014 TOTAL DEPTH 7407 PERF. 7426 - 14976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2467	X	2467	-0-	-0-	-0-	378	1	1904	3	Y	168	173	0			10
							185	9									
11	780	X	291	-0-	-489	-0-	95	1	171	3	Y	23	32	0			1
							25	9									
12	1171	X	92	-0-	-1079	-0-	10	1	69	3	Y	12	12	0			1
							13	9									
01	93	X	93	-0-	-0-	-0-	3	1	79	3	Y	10	10	0			1
							11	9									
02	924	X	198	-0-	-726	-0-	46	1	141	3	Y	10	9	0			2
							11	9									
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					2

MORO CREEK WELL #: 2405H RRCID -> 276199 COMPL. DATE 07/14/2014 TOTAL DEPTH 7318 PERF. 7425 - 15099

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	440	1	1250	3	Y	355	335	0	11	1	23
							391	9									
11	1715	X	1715	-0-	-0-	-0-	691	1	691	3	Y	303	295	0	9	1	22
							333	9									
12	1119	X	631	-0-	-488	-0-	270	1	148	3	Y	194	189	0	7	1	20
							213	9									
01	451	X	451	-0-	-0-	-0-	153	1	86	3	Y	193	203	0	1	1	9
							212	9									
02	980	X	309	-0-	-671	-0-	127	1	109	3	Y	66	69	0			6
							73	9									
03	1085	X	NO RPT	-0-	-1085	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 2404H RRCID -> 276264 COMPL. DATE 07/10/2014 TOTAL DEPTH 7314 PERF. 7267 - 16854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	X	781	-0-	-0-	-0-	133	1	516	3	Y	120	143	0	6	1	8
							132	9									
11	2730	X	-0-	-0-	-2730	-0-					Y	1	7	1	1	8	1
12	2821	X	87	-0-	-2734	-0-	2	1	33	3	Y	47	43	0			5
							52	9									
01	103	X	103	-0-	-0-	-0-	4	1	40	3	Y	54	57	0			2
							59	9									
02	3500	X	73	-0-	-3427	-0-	2	1	41	3	Y	27	27	0			2
							30	9									
03	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					2

CMWW B WELL #: 3602H RRCID -> 276282 COMPL. DATE 05/22/2011 TOTAL DEPTH 6544 PERF. 7016 - 12087

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2203	X	2203	-0-	-0-	-0-	387	1	1559	3	Y	234	213	1			229
							257	9									
11	2423	X	2423	-0-	-0-	-0-	409	1	1762	3	Y	229	274	1			184
							252	9									
12	2727	X	2727	-0-	-0-	-0-	368	1	2021	3	Y	307	288	1			203
							338	9									
01	2368	X	2368	-0-	-0-	-0-	412	1	1666	3	Y	264	223	1			244
							290	9									
02	2016	X	1909	-0-	-107	-0-	387	1	1437	3	Y	77	111	1			210
							85	9									
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					210

MORO CREEK WELL #: 2406H RRCID -> 276346 COMPL. DATE 07/11/2014 TOTAL DEPTH 7232 PERF. 7396 - 15351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	376	1	783	3	Y	168	160	0	7	1	11
							185	9									
11	1261	N	1261	-0-	-0-	-0-	890	1	119	3	Y	229	218	0	6	1	16
							252	9									
12	1035	N	1035	-0-	-0-	-0-	526	1	220	3	Y	263	240	0	12	1	27
							289	9									
01	612	N	612	-0-	-0-	-0-	227	1	244	3	Y	128	147	0	2	1	6
							141	9									
02	616	N	468	-0-	-148	-0-	183	1	231	3	Y	49	49	0	1	1	5
							54	9									
03	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5

MORO CREEK WELL #: 2601H RRCID -> 276349 COMPL. DATE 10/19/2011 TOTAL DEPTH 6806 PERF. 7050 - 11632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	76	1	178	3	Y	81	78	0	2	1	5
							89	9									
11	900	N	-0-	-0-	-900	-0-					Y	-0-	5	0			-0-
12	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	3	1	7	9	Y	6	6	0			-0-
02	172	N	172	-0-	-0-	-0-	124	1	20	3	Y	25	21	0			4
							28	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
CMWW A WELL #: 4408H RRCID -> 276422 COMPL. DATE 07/22/2014 TOTAL DEPTH 6853 PERF. 7440 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3991	X	3050	-0-	-941	-0-	452	1	1645	3	Y	866	876	1			50
							953	9									
11	2504	X	2504	-0-	-0-	-0-	411	1	1255	3	Y	762	781	0			31
							838	9									
12	2211	X	2211	-0-	-0-	-0-	378	1	1149	3	Y	622	619	0			34
							684	9									
01	2094	X	2094	-0-	-0-	-0-	339	1	1160	3	Y	541	537	0			38
							595	9									
02	1578	X	1578	-0-	-0-	-0-	143	1	1230	3	Y	186	193	0			31
							205	9									
03	1612	X	NO RPT	-0-	-1612	-0-					Y	NO RPT					31

MORO CREEK WELL #: 2402H RRCID -> 276502 COMPL. DATE 08/16/2011 TOTAL DEPTH 6642 PERF. 7265 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283	N	283	-0-	-0-	-0-	75	1	142	3	Y	60	59	0	1	1	5
							66	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-	3	0			2
12	3100	N	4124	-0-	1024	1024	177	1	3462	3	Y	441	398	0	4	1	41
							485	9									
01	1813	N	789	-0-	-1024	-0-	17	1	226	3	Y	496	513	0	2	1	22
							546	9									
02	0	N	-0-	-0-	-0-	-0-					Y	15	35	0			2
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					2

MORO CREEK WELL #: 3310H RRCID -> 277701 COMPL. DATE 03/14/2015 TOTAL DEPTH 7366 PERF. 7278 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6352	X	6352	-0-	-0-	-0-	541	1	4390	3	Y	1292	1327	0			126
							1421	9									
11	6093	X	6093	-0-	-0-	-0-	513	1	4231	3	Y	1226	1236	0			116
							1349	9									
12	5785	X	5785	-0-	-0-	-0-	521	1	3952	3	Y	1193	1141	0			168
							1312	9									
01	4788	X	4788	-0-	-0-	-0-	505	1	3511	3	Y	702	782	0			88
							772	9									
02	4511	X	4511	-0-	-0-	-0-	489	1	3508	3	Y	467	388	0			167
							514	9									
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					167

MORO CREEK WELL #: 3404H RRCID -> 277703 COMPL. DATE 03/31/2015 TOTAL DEPTH 7315 PERF. 7362 - 14891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6867	X	6867	-0-	-0-	-0-	562	1	5264	3	Y	946	986	0			93
							1041	9									
11	6808	X	6808	-0-	-0-	-0-	564	1	5165	3	Y	981	981	0			93
							1079	9									
12	7186	X	7186	-0-	-0-	-0-	592	1	5501	3	Y	994	947	0			140
							1093	9									
01	6175	X	6175	-0-	-0-	-0-	584	1	4962	3	Y	572	640	0			72
							629	9									
02	5390	X	5390	-0-	-0-	-0-	526	1	4446	3	Y	380	316	0			136
							418	9									
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					136

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

MORO CREEK WELL #: 3403H RRCID -> 277706 COMPL. DATE 03/31/2015 TOTAL DEPTH 7280 PERF. 7362 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6333	X	6333	-0-	-0-	-0-	512 978	1 9	4843	3	Y	889	921	0			87
11	6263	X	6263	-0-	-0-	-0-	521 1000	1 9	4742	3	Y	909	910	0			86
12	5859	X	5013	-0-	-846	-0-	560 822	1 9	3631	3	Y	747	728	0			105
01	DLQ G-10		4248	-0-	4248	4248	555 518	1 9	3175	3	Y	471	517	0			59
02	DLQ G-10		4742	-0-	4742	8990	536 424	1 9	3782	3	Y	385	306	0			138
03	DLQ G-10		NO RPT	-0-	-0-	8990					Y	NO RPT					138

MORO CREEK WELL #: 3309H RRCID -> 277789 COMPL. DATE 03/21/2015 TOTAL DEPTH 7336 PERF. 7210 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5484	X	5484	-0-	-0-	-0-	512 933	1 9	4039	3	Y	848	867	0			83
11	5238	X	5238	-0-	-0-	-0-	515 879	1 9	3844	3	Y	799	806	0			76
12	3950	X	3524	-0-	-426	-0-	448 717	1 9	2359	3	Y	652	636	0			92
01	1215	X	1215	-0-	-0-	-0-	477 514	1 9	224	3	Y	467	500	0			59
02	3528	X	1346	-0-	-2182	-0-	468 326	1 9	552	3	Y	296	249	0			106
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					106

MORO CREEK WELL #: 3307H RRCID -> 277926 COMPL. DATE 02/23/2015 TOTAL DEPTH 7350 PERF. 7310 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4794	X	4794	-0-	-0-	-0-	547 796	1 9	3451	3	Y	724	735	0			71
11	4890	X	4294	-0-	-596	-0-	474 615	1 9	3205	3	Y	559	577	0			53
12	4264	X	4264	-0-	-0-	-0-	468 780	1 9	3016	3	Y	709	662	0			100
01	3641	X	3641	-0-	-0-	-0-	432 573	1 9	2636	3	Y	521	555	0			66
02	2856	X	2263	-0-	-593	-0-	575 186	1 9	1502	3	Y	169	174	0			61
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					61

CMWW A WELL #: 4410H RRCID -> 284221 COMPL. DATE 10/09/2017 TOTAL DEPTH 7435 PERF. 7245 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35652	X	35652	-0-	-0-	-0-	1263 3632	1 9	30757	3	Y	3302	3295	0			194
11	33810	X	33714	-0-	-96	-0-	1223 3897	1 9	28594	3	Y	3543	3596	0			141
12	35500	X	35500	-0-	-0-	-0-	1132 4420	1 9	29948	3	Y	4018	3935	0			224
01	34377	X	34377	-0-	-0-	-0-	1103 4112	1 9	29162	3	Y	3738	3699	0			263
02	27928	X	27928	-0-	-0-	-0-	979 1343	1 9	25606	3	Y	1221	1273	0			211
03	30132	X	NO RPT	-0-	-30132	-0-					Y	NO RPT					211

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4409H RRCID -> 284222 COMPL. DATE 10/14/2017 TOTAL DEPTH 7420 PERF. 7329 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17353	X	17353	-0-	-0-	-0-	793	1	14577	3	Y	1803	1805	0			115
							1983	9									
11	16885	X	16885	-0-	-0-	-0-	797	1	14087	3	Y	1819	1857	0			77
							2001	9									
12	18147	X	18147	-0-	-0-	-0-	764	1	15292	3	Y	1901	1865	0			113
							2091	9									
01	18015	X	18015	-0-	-0-	-0-	764	1	15364	3	Y	1715	1700	0			128
							1887	9									
02	15056	X	15056	-0-	-0-	-0-	684	1	13660	3	Y	647	653	0			122
							712	9									
03	15345	X	NO RPT	-0-	-15345	-0-					Y	NO RPT					122

CMWW A WELL #: 4320H RRCID -> 285293 COMPL. DATE 08/10/2018 TOTAL DEPTH 6718 PERF. 7298 - 15171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	13382	-0-	-72	-0-	792	1	11246	3	Y	1222	1228	0			74
							1344	9									
11	13020	X	11905	-0-	-1115	-0-	740	1	9957	3	Y	1098	1127	0			45
							1208	9									
12	12129	X	12129	-0-	-0-	-0-	686	1	10296	3	Y	1043	1029	0			59
							1147	9									
01	9814	X	9814	-0-	-0-	-0-	625	1	8264	3	Y	841	840	0			60
							925	9									
02	9884	X	9421	-0-	-463	-0-	598	1	8395	3	Y	389	383	0			66
							428	9									
03	10943	X	NO RPT	-0-	-10943	-0-					Y	NO RPT					66

MORO CREEK WELL #: 2310H RRCID -> 285295 COMPL. DATE 06/11/2018 TOTAL DEPTH 7114 PERF. 7006 - 16661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33652	X	33652	-0-	-0-	-0-	1702	1	29759	3	Y	1992	1773	0	208	1	138
							2191	9									
11	31119	X	31119	-0-	-0-	-0-	2482	1	26610	3	Y	1843	1661	0	181	1	139
							2027	9									
12	29713	X	29713	-0-	-0-	-0-	1361	1	26544	3	Y	1644	1566	0	47	1	170
							1808	9									
01	29036	X	29036	-0-	-0-	-0-	1402	1	25950	3	Y	1531	1528	0	84	1	89
							1684	9									
02	24136	X	23970	-0-	-166	-0-	1172	1	22030	3	Y	698	650	0	39	1	98
							768	9									
03	26722	X	NO RPT	-0-	-26722	-0-					Y	NO RPT					98

MORO CREEK WELL #: 2308H RRCID -> 285334 COMPL. DATE 06/11/2018 TOTAL DEPTH 7156 PERF. 7290 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39922	X	39922	-0-	-0-	-0-	1939	1	33900	3	Y	3712	3467	0	237	1	244
							4083	9									
11	36210	X	31267	-0-	-4943	-0-	2662	1	25384	3	Y	2928	2776	0	179	1	217
							3221	9									
12	38076	X	38076	-0-	-0-	-0-	1987	1	32524	3	Y	3241	3068	0	61	1	329
							3565	9									
01	37929	X	37929	-0-	-0-	-0-	1963	1	32794	3	Y	2884	2952	0	106	1	155
							3172	9									
02	28935	X	28935	-0-	-0-	-0-	1566	1	26120	3	Y	1135	1098	0	49	1	143
							1249	9									
03	28272	X	NO RPT	-0-	-28272	-0-					Y	NO RPT					143

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493
MORO CREEK WELL #: 2309H RRCID -> 285335 COMPL. DATE 06/11/2018 TOTAL DEPTH 6966 PERF. 6921 - 17151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20498	X	20498	-0-	-0-	-0-	1038	1	18151	3	Y	1190	1060	0	127	1	80
							1309	9									
11	20460	X	20071	-0-	-389	-0-	1606	1	17213	3	Y	1138	1018	0	116	1	84
							1252	9									
12	19692	X	19400	-0-	-292	-0-	893	1	17422	3	Y	986	939	0	31	1	100
							1085	9									
01	19111	X	19111	-0-	-0-	-0-	979	1	17081	3	Y	955	944	0	55	1	56
							1051	9									
02	17696	X	15295	-0-	-2401	-0-	1054	1	13819	3	Y	384	357	0	26	1	57
							422	9									
03	19592	X	NO RPT	-0-	-19592	-0-					Y	NO RPT					57

CMWW A WELL #: 4317H RRCID -> 285553 COMPL. DATE 08/10/2018 TOTAL DEPTH 6766 PERF. 7679 - 15480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14141	X	14141	-0-	-0-	-0-	892	1	12323	3	Y	842	849	0			51
							926	9									
11	12749	X	12749	-0-	-0-	-0-	862	1	11045	3	Y	765	785	0			31
							842	9									
12	12992	X	12992	-0-	-0-	-0-	802	1	11375	3	Y	741	729	0			43
							815	9									
01	11693	X	11693	-0-	-0-	-0-	750	1	10324	3	Y	563	565	0			41
							619	9									
02	10920	X	10500	-0-	-420	-0-	682	1	9578	3	Y	218	219	0			40
							240	9									
03	12090	X	NO RPT	-0-	-12090	-0-					Y	NO RPT					40

CMWW A WELL #: 4316H RRCID -> 285677 COMPL. DATE 08/10/2018 TOTAL DEPTH 6758 PERF. 7564 - 15535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12529	X	12529	-0-	-0-	-0-	811	1	10321	3	Y	1270	1283	0			76
							1397	9									
11	10403	X	10403	-0-	-0-	-0-	752	1	8471	3	Y	1073	1106	0			43
							1180	9									
12	9092	X	8118	-0-	-974	-0-	620	1	6567	3	Y	846	840	0			49
							931	9									
01	4623	X	4623	-0-	-0-	-0-	665	1	3225	3	Y	666	666	0			49
							733	9									
02	8176	X	5582	-0-	-2594	-0-	561	1	4674	3	Y	315	308	0			56
							347	9									
03	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					56

CMWW A WELL #: 4319H RRCID -> 285684 COMPL. DATE 08/10/2018 TOTAL DEPTH 6530 PERF. 7116 - 15186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5431	X	5431	-0-	-0-	-0-	609	1	4095	3	Y	661	663	0			39
							727	9									
11	5010	X	4053	-0-	-957	-0-	575	1	2797	3	Y	619	633	0			25
							681	9									
12	4017	X	4017	-0-	-0-	-0-	545	1	2841	3	Y	574	567	0			32
							631	9									
01	3736	X	3736	-0-	-0-	-0-	537	1	2646	3	Y	503	499	0			36
							553	9									
02	3138	X	3138	-0-	-0-	-0-	509	1	2419	3	Y	191	194	0			33
							210	9									
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4318H RRCID -> 285727 COMPL. DATE 08/10/2018 TOTAL DEPTH 6720 PERF. 7302 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	16744	-0-	-213	-0-	805	1	14890	3	Y	954	975	0			56
							1049	9									
11	16410	X	15011	-0-	-1399	-0-	763	1	13291	3	Y	870	891	0			35
							957	9									
12	17503	X	17503	-0-	-0-	-0-	782	1	15773	3	Y	862	848	0			49
							948	9									
01	16674	X	16674	-0-	-0-	-0-	787	1	14993	3	Y	813	804	0			58
							894	9									
02	13048	X	12616	-0-	-432	-0-	673	1	11622	3	Y	292	298	0			52
							321	9									
03	14446	X	NO RPT	-0-	-14446	-0-					Y	NO RPT					52

CMWW A WELL #: 4504H RRCID -> 287208 COMPL. DATE 04/10/2019 TOTAL DEPTH 7438 PERF. 7628 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49475	X	49475	-0-	-0-	-0-	1761	1	42868	3	Y	4405	4418	0			264
							4846	9									
11	48824	X	48824	-0-	-0-	-0-	1797	1	42025	3	Y	4547	4626	0			185
							5002	9									
12	48495	X	48495	-0-	-0-	-0-	1618	1	42827	3	Y	3682	3655	0			212
							4050	9									
01	44872	X	44872	-0-	-0-	-0-	1510	1	39941	3	Y	3110	3097	0			225
							3421	9									
02	40488	X	37785	-0-	-2703	-0-	1338	1	34989	3	Y	1325	1318	0			232
							1458	9									
03	44826	X	NO RPT	-0-	-44826	-0-					Y	NO RPT					232

CMWW A WELL #: 4505H RRCID -> 287209 COMPL. DATE 04/09/2019 TOTAL DEPTH 7443 PERF. 7341 - 17341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84614	X	84614	-0-	-0-	-0-	2961	1	72079	3	Y	8704	8694	0			508
							9574	9									
11	83217	X	83217	-0-	-0-	-0-	3078	1	71981	3	Y	7416	7627	0			297
							8158	9									
12	84230	X	84230	-0-	-0-	-0-	2811	1	74394	3	Y	6386	6330	0			353
							7025	9									
01	77732	X	77732	-0-	-0-	-0-	2621	1	69316	3	Y	5268	5253	0			368
							5795	9									
02	69720	X	65063	-0-	-4657	-0-	2308	1	60368	3	Y	2170	2165	0			373
							2387	9									
03	77190	X	NO RPT	-0-	-77190	-0-					Y	NO RPT					373

CMWW A WELL #: 4506H RRCID -> 287210 COMPL. DATE 04/09/2019 TOTAL DEPTH 7421 PERF. 7342 - 17318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81018	X	81018	-0-	-0-	-0-	2854	1	69488	3	Y	7887	7886	0			464
							8676	9									
11	80708	X	80708	-0-	-0-	-0-	3093	1	70499	3	Y	6469	6675	0			258
							7116	9									
12	82260	X	82260	-0-	-0-	-0-	2889	1	72844	3	Y	5934	5847	0			345
							6527	9									
01	76619	X	76619	-0-	-0-	-0-	2734	1	68261	3	Y	5113	5085	0			373
							5624	9									
02	68908	X	64576	-0-	-4332	-0-	2419	1	59739	3	Y	2198	2183	0			388
							2418	9									
03	76291	X	NO RPT	-0-	-76291	-0-					Y	NO RPT					388

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4507H RRCID -> 287211 COMPL. DATE 04/09/2019 TOTAL DEPTH 7419 PERF. 7534 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78021	X	78021	-0-	-0-	-0-	2701 9566	1 9	65754	3	Y	8696	8751	0			509
11	77563	X	77563	-0-	-0-	-0-	2843 8228	1 9	66492	3	Y	7480	7691	0			298
12	80550	X	80550	-0-	-0-	-0-	2669 7259	1 9	70622	3	Y	6599	6530	0			367
01	74523	X	74523	-0-	-0-	-0-	2497 5988	1 9	66038	3	Y	5444	5429	0			382
02	66108	X	61913	-0-	-4195	-0-	2189 2484	1 9	57240	3	Y	2258	2253	0			387
03	73191	X	NO RPT	-0-	-73191	-0-					Y	NO RPT					387

MORO CREEK WELL #: 2407H RRCID -> 287463 COMPL. DATE 05/06/2019 TOTAL DEPTH 7300 PERF. 7341 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28994	X	28994	-0-	-0-	-0-	1453 3509	1 9	24032	3	Y	3190	3010	0	168	1	209
11	28530	X	19380	-0-	-9150	-0-	1871 2123	1 9	15386	3	Y	1930	1883	0	113	1	143
12	20552	X	20552	-0-	-0-	-0-	1313 2798	1 9	16441	3	Y	2544	2391	0	39	1	257
01	24826	X	24826	-0-	-0-	-0-	1578 3112	1 9	20136	3	Y	2829	2879	0	64	1	143
02	18561	X	18561	-0-	-0-	-0-	1189 1200	1 9	16172	3	Y	1091	1079	0	31	1	124
03	14973	X	NO RPT	-0-	-14973	-0-					Y	NO RPT					124

MORO CREEK WELL #: 2408H RRCID -> 287464 COMPL. DATE 05/06/2019 TOTAL DEPTH 7282 PERF. 7440 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30920	X	30920	-0-	-0-	-0-	1586 2698	1 9	26636	3	Y	2453	2281	0	186	1	167
11	28680	X	19743	-0-	-8937	-0-	1956 1568	1 9	16219	3	Y	1425	1363	0	120	1	109
12	19551	X	19551	-0-	-0-	-0-	1315 1901	1 9	16335	3	Y	1728	1618	0	40	1	179
01	24869	X	24869	-0-	-0-	-0-	1637 2281	1 9	20951	3	Y	2074	2077	0	66	1	110
02	20373	X	20373	-0-	-0-	-0-	1299 943	1 9	18131	3	Y	857	828	0	33	1	106
03	17298	X	NO RPT	-0-	-17298	-0-					Y	NO RPT					106

MORO CREEK WELL #: 2409H RRCID -> 287467 COMPL. DATE 05/06/2019 TOTAL DEPTH 7222 PERF. 7702 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30695	X	30695	-0-	-0-	-0-	1599 2863	1 9	26233	3	Y	2603	2371	0	184	1	170
11	30000	X	22558	-0-	-7442	-0-	2101 2081	1 9	18376	3	Y	1892	1793	0	132	1	137
12	20507	X	20507	-0-	-0-	-0-	1267 2166	1 9	17074	3	Y	1969	1869	0	40	1	197
01	25926	X	25926	-0-	-0-	-0-	1606 2158	1 9	22162	3	Y	1962	1983	0	70	1	106
02	19281	X	19281	-0-	-0-	-0-	1174 960	1 9	17147	3	Y	873	840	0	33	1	106
03	17763	X	NO RPT	-0-	-17763	-0-					Y	NO RPT					106

CMWW A WELL #: 4321H RRCID -> 288910 COMPL. DATE 01/11/2020 TOTAL DEPTH 6807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
PROTEGE ENERGY III LLC //CONT.// 681493

CMWW A WELL #: 4322H RRCID -> 288912 COMPL. DATE 12/28/2019 TOTAL DEPTH 6811 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CMWW A WELL #: 4323H RRCID -> 288913 COMPL. DATE 01/04/2020 TOTAL DEPTH 7415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORO CREEK WELL #: 3319H RRCID -> 288926 COMPL. DATE 01/24/2020 TOTAL DEPTH 7392 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORO CREEK WELL #: 3320H RRCID -> 288932 COMPL. DATE 01/31/2020 TOTAL DEPTH 7397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORO CREEK WELL #: 3321H RRCID -> 288933 COMPL. DATE 02/06/2020 TOTAL DEPTH 7401 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORO CREEK WELL #: 3322H RRCID -> 288934 COMPL. DATE 02/12/2020 TOTAL DEPTH 7394 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORO CREEK WELL #: 3323H RRCID -> 288935 COMPL. DATE 02/20/2020 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
REPSOL OIL & GAS USA, LLC 703462
LIGHT RANCH WELL #: 345H RRCID -> 267203 COMPL. DATE 06/06/2012 TOTAL DEPTH 9150 PERF. 9185 - 14149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2093	-0-	2093	19960	268	1	1697	3	Y	116	110	0			30
							128	9									
11	DLQ	G-10	1938	-0-	1938	21898	199	1	1623	3	Y	105	90	0			45
							116	9									
12	DLQ	G-10	1906	-0-	1906	23804	173	1	1614	3	Y	108	125	0			28
							119	9									
01	DLQ	G-10	1309	-0-	1309	25113	118	1	1141	3	Y	45	62	0			11
							50	9									
02	2700	N	1865	-0-	-835	24278	194	1	1547	3	Y	113	92	0			32
							124	9									
*03	3100	N	2044	-0-	-1056	23222	1901	3	143	9	Y	130	285	0			21

ROSETTA RESOURCES OPERATING LP 728883
BRISCOE RANCH EF WELL #: 1 RRCID -> 263850 COMPL. DATE 09/12/2011 TOTAL DEPTH 7447 PERF. 8257 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	224	-0-	224	380	11	1	175	2	Y	32	32	0			1
							3	4	35	9							
11	507	N	127	-0-	-380	-0-	3	1	52	2	Y	61	60	0			2
							5	4	67	9							
12	201	N	201	-0-	-0-	-0-	2	1	127	2	Y	61	61	0			2
							5	4	67	9							
01	1000	N	1000	-0-	-0-	-0-	2	1	889	2	Y	93	92	0			3
							7	4	102	9							
02	612	N	612	-0-	-0-	-0-	1	1	528	2	Y	70	71	0			2
							6	4	77	9							
*03	996	N	996	-0-	-0-	-0-	1	1	905	2	Y	77	76	0			3
							5	4	85	9							

BRISCOE RANCH EF WELL #: 2 RRCID -> 269334 COMPL. DATE 08/02/2012 TOTAL DEPTH 7786 PERF. 8283 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2897	-0-	2897	3965	175	1	2677	2	Y	38	38	0			1
							3	4	42	9							
11	2800	N	2425	-0-	-375	3590	123	1	1836	2	Y	395	381	0			15
							31	4	435	9							
12	3100	N	2236	-0-	-864	2726	31	1	1754	2	Y	380	383	0			12
							33	4	418	9							
01	3100	N	1939	-0-	-1161	1565	3	1	1527	2	Y	347	349	0			10
							27	4	382	9							
02	2800	N	1718	-0-	-1082	483	3	1	1404	2	Y	262	263	0			9
							23	4	288	9							
*03	2291	N	1808	-0-	-483	-0-	1	1	1519	2	Y	246	245	0			10
							17	4	271	9							

BRISCOE RANCH EF WELL #: 3 RRCID -> 269335 COMPL. DATE 08/02/2012 TOTAL DEPTH 769 PERF. 8161 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	892	-0-	892	2889	37	1	570	2	Y	242	245	0			5
							19	4	266	9							
11	2800	N	1116	-0-	-1684	1205	56	1	828	2	Y	197	195	0			7
							15	4	217	9							
12	2434	N	1229	-0-	-1205	-0-	18	1	985	2	Y	191	192	0			6
							16	4	210	9							
01	1036	N	1036	-0-	-0-	-0-	2	1	879	2	Y	132	134	0			4
							10	4	145	9							
02	974	N	974	-0-	-0-	-0-	1	1	851	2	Y	103	103	0			4
							9	4	113	9							
*03	1430	N	1430	-0-	-0-	-0-	1229	2	12	4	Y	172	169	0			7
							189	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 4 RRCID -> 270555 COMPL. DATE 08/02/2012 TOTAL DEPTH 7743 PERF. 8189 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12500	X	3212	-0-	-9288	-0-	172	1	2636	2	Y	343	345	0			7
							27	4	377	9							
11	2698	X	2698	-0-	-0-	-0-	145	1	2151	2	Y	342	336	0			13
							26	4	376	9							
12	3720	X	3639	-0-	-81	-0-	55	1	3054	2	Y	447	446	0			14
							38	4	492	9							
01	2963	X	2963	-0-	-0-	-0-	4	1	2412	2	Y	464	464	0			14
							37	4	510	9							
02	2660	X	2408	-0-	-252	-0-	3	1	2030	2	Y	315	318	0			11
							28	4	347	9							
03	2945	X	2135	-0-	-810	-0-	1	1	1750	2	Y	329	327	0			13
							22	4	362	9							

BRISCOE RANCH EF WELL #: 17 RRCID -> 272388 COMPL. DATE 01/31/2014 TOTAL DEPTH 7788 PERF. 8625 - 13527

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH EF WELL #: 18 RRCID -> 272395 COMPL. DATE 02/02/2014 TOTAL DEPTH 7703 PERF. 8519 - 13591

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH EF WELL #: 9 RRCID -> 272410 COMPL. DATE 10/07/2013 TOTAL DEPTH 7865 PERF. 8341 - 13551

10	12945	X	3079	-0-	-9866	-0-	174	1	2672	2	Y	197	200	0			4
							16	4	217	9							
11	3185	X	3185	-0-	-0-	-0-	183	1	2710	2	Y	248	243	0			9
							19	4	273	9							
12	3844	X	2796	-0-	-1048	-0-	44	1	2457	2	Y	249	250	0			8
							21	4	274	9							
01	3844	X	2501	-0-	-1343	-0-	4	1	2240	2	Y	217	219	0			6
							18	4	239	9							
02	3080	X	1684	-0-	-1396	-0-	2	1	1504	2	Y	149	150	0			5
							14	4	164	9							
03	3286	X	2226	-0-	-1060	-0-	1	1	1997	2	Y	195	192	0			8
							13	4	215	9							

BRISCOE RANCH EF WELL #: 19 RRCID -> 272565 COMPL. DATE 02/04/2014 TOTAL DEPTH 7718 PERF. 8448 - 12987

10	14255	X	1826	-0-	-12429	-0-	88	1	1346	2	Y	333	338	0			7
							26	4	366	9							
11	1461	X	1461	-0-	-0-	-0-	73	1	1076	2	Y	265	262	0			10
							20	4	292	9							
12	4774	X	1719	-0-	-3055	-0-	25	1	1434	2	Y	219	222	0			7
							19	4	241	9							
01	2030	X	2030	-0-	-0-	-0-	4	1	1843	2	Y	155	157	0			5
							12	4	171	9							
02	1965	X	1965	-0-	-0-	-0-	3	1	1791	2	Y	144	144	0			5
							13	4	158	9							
*03	2120	X	2120	-0-	-0-	-0-	1	1	1932	2	Y	160	159	0			6
							11	4	176	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 21 RRCID -> 272611 COMPL. DATE 02/17/2014 TOTAL DEPTH 7995 PERF. 8436 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2173	-0-	2173	11087	111	1	1699	2	Y	308	310	0			7
							24	4	339	9							
11	17961	X	6874	-0-	-11087	-0-	403	1	5984	2	Y	414	406	0			15
							32	4	455	9							
12	9106	X	9106	-0-	-0-	-0-	151	1	8407	2	Y	463	464	0			14
							39	4	509	9							
01	8716	X	8716	-0-	-0-	-0-	16	1	8116	2	Y	495	495	0			14
							39	4	545	9							
02	7427	X	7427	-0-	-0-	-0-	10	1	6942	2	Y	399	399	0			14
							36	4	439	9							
*03	8865	X	8865	-0-	-0-	-0-	4	1	8362	2	Y	427	424	0			17
							29	4	470	9							

BRISCOE RANCH EF WELL #: 23 RRCID -> 272612 COMPL. DATE 02/21/2014 TOTAL DEPTH 8024 PERF. 8544 - 13112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2615	-0-	2615	14023	120	1	1834	2	Y	561	567	0			12
							44	4	617	9							
11	17471	X	3448	-0-	-14023	-0-	168	1	2490	2	Y	671	658	0			25
							52	4	738	9							
12	3008	X	3008	-0-	-0-	-0-	40	1	2210	2	Y	640	645	0			20
							54	4	704	9							
01	3007	X	2793	-0-	-214	-0-	4	1	2052	2	Y	625	627	0			18
							49	4	688	9							
02	4132	X	4132	-0-	-0-	-0-	6	1	3738	2	Y	326	332	0			12
							29	4	359	9							
*03	3803	X	3803	-0-	-0-	-0-	2	1	3408	2	Y	336	335	0			13
							23	4	370	9							

BRISCOE RANCH EF WELL #: 7 RRCID -> 272613 COMPL. DATE 02/13/2014 TOTAL DEPTH 8355 PERF. 8355 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH EF WELL #: 10 RRCID -> 272615 COMPL. DATE 10/06/2013 TOTAL DEPTH 7861 PERF. 8347 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6865	X	1760	-0-	-5105	-0-	97	1	1480	2	Y	155	157	0			3
							12	4	171	9							
11	2153	N	2153	-0-	-0-	-0-	122	1	1812	2	Y	186	182	0			7
							14	4	205	9							
12	1784	N	1784	-0-	-0-	-0-	28	1	1574	2	Y	154	156	0			5
							13	4	169	9							
01	1767	N	1607	-0-	-160	-0-	3	1	1426	2	Y	151	152	0			4
							12	4	166	9							
02	2016	N	1803	-0-	-213	-0-	2	1	1537	2	Y	222	218	0			8
							20	4	244	9							
03	1798	N	1284	-0-	-514	-0-	1045	2	15	4	Y	204	204	0			8
							224	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 6 RRCID -> 272616 COMPL. DATE 02/11/2014 TOTAL DEPTH 8409 PERF. 8409 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2068	-0-	2068	11262	94	1	1433	2	Y	459	463	0			10
							36	4	505	9							
11	13326	X	2064	-0-	-11262	-0-	95	1	1401	2	Y	483	475	0			18
							37	4	531	9							
12	3070	X	3070	-0-	-0-	-0-	42	1	2349	2	Y	573	573	0			18
							49	4	630	9							
01	2452	X	2452	-0-	-0-	-0-	3	1	1857	2	Y	502	505	0			15
							40	4	552	9							
02	2062	X	2062	-0-	-0-	-0-	2	1	1587	2	Y	397	398	0			14
							36	4	437	9							
*03	3758	X	3758	-0-	-0-	-0-	1	1	3419	2	Y	289	292	0			11
							20	4	318	9							

BRISCOE RANCH EF WELL #: 13 RRCID -> 273565 COMPL. DATE 03/18/2014 TOTAL DEPTH 7879 PERF. 8345 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	2557	-0-	-7208	-0-	137	1	2093	2	Y	277	281	0			6
							22	4	305	9							
11	2147	X	2147	-0-	-0-	-0-	113	1	1674	2	Y	306	301	0			11
							23	4	337	9							
12	2883	X	1778	-0-	-1105	-0-	25	1	1407	2	Y	292	294	0			9
							25	4	321	9							
01	2728	X	1601	-0-	-1127	-0-	3	1	1280	2	Y	270	271	0			8
							21	4	297	9							
02	2016	N	649	-0-	-1367	-0-	1	1	368	2	Y	235	235	0			8
							21	4	259	9							
03	1767	N	1387	-0-	-380	-0-	1085	2	18	4	Y	258	256	0			10
							284	9									

BRISCOE RANCH EF WELL #: 12 RRCID -> 273566 COMPL. DATE 03/16/2014 TOTAL DEPTH 7878 PERF. 8350 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH EF WELL #: 31 RRCID -> 273740 COMPL. DATE 03/23/2014 TOTAL DEPTH 8014 PERF. 8324 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17362	X	4464	-0-	-12898	-0-	271	1	4144	2	Y	42	42	0			1
							3	4	46	9							
11	4532	X	4532	-0-	-0-	-0-	283	1	4194	2	Y	47	46	0			2
							3	4	52	9							
12	4774	X	3849	-0-	-925	-0-	67	1	3716	2	Y	56	56	0			2
							4	4	62	9							
01	4464	X	3446	-0-	-1018	-0-	7	1	3394	2	Y	38	39	0			1
							3	4	42	9							
02	4144	X	3715	-0-	-429	-0-	6	1	3690	2	Y	16	16	0			1
							1	4	18	9							
03	4588	X	3692	-0-	-896	-0-	2	1	3655	2	Y	30	30	0			1
							2	4	33	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 14 RRCID -> 273781 COMPL. DATE 03/14/2014 TOTAL DEPTH 8008 PERF. 8231 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1300	N	1876	-0-	576	1950	95	1	1455	2	Y	276	274	0			6
							22	4	304	9							
11	2915	N	965	-0-	-1950	-0-	50	1	748	2	Y	142	143	0			5
							11	4	156	9							
12	1515	N	1515	-0-	-0-	-0-	24	1	1331	2	Y	135	136	0			4
							11	4	149	9							
01	1736	N	1266	-0-	-470	-0-	2	1	1143	2	Y	103	104	0			3
							8	4	113	9							
02	1328	N	1328	-0-	-0-	-0-	2	1	1206	2	Y	101	100	0			4
							9	4	111	9							
03	1519	N	1270	-0-	-249	-0-	1153	2	7	4	Y	100	100	0			4
							110	9									

BRISCOE RANCH EF WELL #: 15 RRCID -> 273782 COMPL. DATE 03/14/2014 TOTAL DEPTH 8038 PERF. 8228 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11123	X	2116	-0-	-9007	-0-	115	1	1761	2	Y	204	203	0			4
							16	4	224	9							
11	2306	X	2306	-0-	-0-	-0-	128	1	1894	2	Y	242	237	0			9
							18	4	266	9							
12	3906	X	2208	-0-	-1698	-0-	33	1	1842	2	Y	281	281	0			9
							24	4	309	9							
01	2759	X	1812	-0-	-947	-0-	3	1	1465	2	Y	292	292	0			9
							23	4	321	9							
02	2156	X	1509	-0-	-647	-0-	1	1	1248	2	Y	218	219	0			8
							20	4	240	9							
03	2387	X	2310	-0-	-77	-0-	1	1	2134	2	Y	150	152	0			6
							10	4	165	9							

BRISCOE RANCH EF WELL #: 30 RRCID -> 273783 COMPL. DATE 03/23/2014 TOTAL DEPTH 8000 PERF. 8329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10570	X	2257	-0-	-8313	-0-	136	1	2074	2	Y	40	40	0			1
							3	4	44	9							
11	2219	X	2219	-0-	-0-	-0-	135	1	1999	2	Y	73	71	0			3
							5	4	80	9							
12	2635	X	2591	-0-	-44	-0-	44	1	2466	2	Y	68	69	0			2
							6	4	75	9							
01	2553	X	2553	-0-	-0-	-0-	5	1	2473	2	Y	64	64	0			2
							5	4	70	9							
02	2044	X	1649	-0-	-395	-0-	2	1	1608	2	Y	33	34	0			1
							3	4	36	9							
03	2263	X	1704	-0-	-559	-0-	1	1	1668	2	Y	30	30	0			1
							2	4	33	9							

BRISCOE RANCH EF WELL #: 29 RRCID -> 273788 COMPL. DATE 03/23/2014 TOTAL DEPTH 8022 PERF. 8328 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1972	-0-	1972	2904	119	1	1825	2	Y	24	24	0			1
							2	4	26	9							
11	2800	N	2517	-0-	-283	2621	150	1	2225	2	Y	121	117	0			5
							9	4	133	9							
12	3100	N	2374	-0-	-726	1895	39	1	2153	2	Y	154	154	0			5
							13	4	169	9							
01	3100	N	2313	-0-	-787	1108	4	1	2180	2	Y	109	111	0			3
							9	4	120	9							
02	2800	N	1703	-0-	-1097	11	2	1	1611	2	Y	75	75	0			3
							7	4	83	9							
03	2387	N	1514	-0-	-873	-0-	1	1	1429	2	Y	72	72	0			3
							5	4	79	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 27 RRCID -> 273792 COMPL. DATE 03/24/2014 TOTAL DEPTH 7878 PERF. 8348 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2881	-0-	2881	4045	157	1	2401	2	Y	274	271	0			6
							22	4	301	9							
11	2800	N	3145	-0-	345	4390	182	1	2704	2	Y	220	218	0			8
							17	4	242	9							
12	3100	N	2774	-0-	-326	4064	44	1	2467	2	Y	222	223	0			7
							19	4	244	9							
01	7273	X	3209	-0-	-4064	-0-	6	1	2964	2	Y	203	204	0			6
							16	4	223	9							
02	2828	X	2464	-0-	-364	-0-	3	1	2344	2	Y	98	101	0			3
							9	4	108	9							
03	3131	X	2488	-0-	-643	-0-	1	1	2374	2	Y	96	95	0			4
							7	4	106	9							

BRISCOE RANCH EF WELL #: 26 RRCID -> 273793 COMPL. DATE 03/24/2014 TOTAL DEPTH 7886 PERF. 8316 - 12860

10	1300	N	1840	-0-	540	8124	110	1	1675	2	Y	47	47	0			1
							3	4	52	9							
11	3000	N	1855	-0-	-1145	6979	113	1	1672	2	Y	60	59	0			2
							4	4	66	9							
12	3100	N	1177	-0-	-1923	5056	19	1	1066	2	Y	77	77	0			2
							7	4	85	9							
01	6148	X	1092	-0-	-5056	-0-	2	1	1012	2	Y	66	66	0			2
							5	4	73	9							
02	1960	X	1002	-0-	-958	-0-	2	1	945	2	Y	46	46	0			2
							4	4	51	9							
03	1922	X	1661	-0-	-261	-0-	1	1	1605	2	Y	47	47	0			2
							3	4	52	9							

BRISCOE RANCH EF WELL #: 25 RRCID -> 273794 COMPL. DATE 03/25/2014 TOTAL DEPTH 7879 PERF. 8334 - 12780

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH EF WELL #: 11 RRCID -> 274036 COMPL. DATE 03/15/2014 TOTAL DEPTH 7905 PERF. 8374 - 13558

10	28947	X	6659	-0-	-22288	-0-	376	1	5741	2	Y	460	469	0			10
							36	4	506	9							
11	6444	X	6444	-0-	-0-	-0-	370	1	5496	2	Y	491	483	0			18
							38	4	540	9							
12	5921	X	4828	-0-	-1093	-0-	77	1	4296	2	Y	384	390	0			12
							33	4	422	9							
01	7657	X	4438	-0-	-3219	-0-	7	1	3988	2	Y	375	376	0			11
							30	4	413	9							
02	6916	X	3650	-0-	-3266	-0-	4	1	3116	2	Y	445	440	0			16
							40	4	490	9							
03	6665	X	3874	-0-	-2791	-0-	1	1	3348	2	Y	449	448	0			17
							31	4	494	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 20 RRCID -> 274088 COMPL. DATE 10/16/2013 TOTAL DEPTH 8003 PERF. 8457 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3136	-0-	3136	4483	191	1	2924	2	Y	17	17	0			-0-
							2	4	19	9							
11	9022	X	4539	-0-	-4483	-0-	262	1	3887	2	Y	331	319	0			12
							26	4	364	9							
12	7870	X	7870	-0-	-0-	-0-	127	1	7093	2	Y	548	543	0			17
							47	4	603	9							
01	8439	X	8439	-0-	-0-	-0-	15	1	7801	2	Y	528	530	0			15
							42	4	581	9							
02	7002	X	7002	-0-	-0-	-0-	9	1	6493	2	Y	420	420	0			15
							38	4	462	9							
*03	6430	X	6430	-0-	-0-	-0-	2	1	5905	2	Y	447	445	0			17
							31	4	492	9							

BRISCOE RANCH EF WELL #: 22 RRCID -> 274089 COMPL. DATE 10/11/2013 TOTAL DEPTH 8005 PERF. 8639 - 13099

10	9102	X	2395	-0-	-6707	-0-	115	1	1755	2	Y	445	445	0			10
							35	4	490	9							
11	1939	X	1939	-0-	-0-	-0-	102	1	1512	2	Y	276	276	0			10
							21	4	304	9							
12	2635	X	1732	-0-	-903	-0-	26	1	1446	2	Y	219	222	0			7
							19	4	241	9							
01	2573	X	1980	-0-	-593	-0-	3	1	1716	2	Y	221	222	0			6
							18	4	243	9							
02	2324	X	1116	-0-	-1208	-0-	1	1	993	2	Y	102	104	0			4
							10	4	112	9							
03	1736	N	1421	-0-	-315	-0-	1243	2	11	4	Y	152	150	0			6
							167	9									

BRISCOE RANCH EF WELL #: 5 RRCID -> 274152 COMPL. DATE 10/05/2013 TOTAL DEPTH 7891 PERF. 8409 - 13635

10	DLQ G-10		1741	-0-	1741	9353	94	1	1443	2	Y	173	174	0			4
							14	4	190	9							
11	10464	X	1111	-0-	-9353	-0-	63	1	938	2	Y	94	94	0			4
							7	4	103	9							
12	922	X	922	-0-	-0-	-0-	15	1	808	2	Y	84	85	0			3
							7	4	92	9							
01	1798	X	792	-0-	-1006	-0-	1	1	685	2	Y	90	90	0			3
							7	4	99	9							
02	1568	X	660	-0-	-908	-0-	1	1	580	2	Y	66	67	0			2
							6	4	73	9							
03	930	N	854	-0-	-76	-0-	760	2	6	4	Y	80	79	0			3
							88	9									

BRISCOE RANCH EF WELL #: 28 RRCID -> 274296 COMPL. DATE 06/21/2014 TOTAL DEPTH 8009 PERF.10477 - 13859

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 16 RRCID -> 274744 COMPL. DATE 03/13/2014 TOTAL DEPTH 7654 PERF. 8309 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3116	-0-	3116	16027	172	1	2635	2	Y	262	269	0			6
							21	4	288	9							
11	18579	X	2552	-0-	-16027	-0-	148	1	2193	2	Y	179	178	0			7
							14	4	197	9							
12	2760	X	2760	-0-	-0-	-0-	45	1	2493	2	Y	187	188	0			6
							16	4	206	9							
01	2821	X	2617	-0-	-204	-0-	5	1	2382	2	Y	195	195	0			6
							15	4	215	9							
02	2548	X	2216	-0-	-332	-0-	4	1	2086	2	Y	106	108	0			4
							9	4	117	9							
03	2821	X	2733	-0-	-88	-0-	1	1	2613	2	Y	102	102	0			4
							7	4	112	9							

BRISCOE RANCH EF WELL #: 8 RRCID -> 276955 COMPL. DATE 12/17/2012 TOTAL DEPTH 7875 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH EF WELL #: 37 RRCID -> 276962 COMPL. DATE 07/14/2014 TOTAL DEPTH 8028 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH EF WELL #: 3701 RRCID -> 277028 COMPL. DATE 12/09/2016 TOTAL DEPTH 7816 PERF. 8290 - 12868

10	132219	X	34090	-0-	-98129	-0-	1882	1	28754	2	Y	2931	2938	0			63
							230	4	3224	9							
11	30955	X	30955	-0-	-0-	-0-	1769	1	26256	2	Y	2488	2458	0			93
							193	4	2737	9							
12	33697	X	31680	-0-	-2017	-0-	505	1	28154	2	Y	2549	2563	0			79
							217	4	2804	9							
01	30627	X	30627	-0-	-0-	-0-	54	1	27734	2	Y	2408	2417	0			70
							190	4	2649	9							
02	25557	X	25557	-0-	-0-	-0-	34	1	23524	2	Y	1680	1691	0			59
							151	4	1848	9							
*03	28137	X	28137	-0-	-0-	-0-	11	1	25417	2	Y	2317	2286	0			90
							160	4	2549	9							

BRISCOE RANCH EF WELL #: 24R RRCID -> 277116 COMPL. DATE 10/29/2016 TOTAL DEPTH 7876 PERF. 8390 - 12832

10	9765	X	8099	-0-	-1666	-0-	463	1	7079	2	N	473	477	0			10
							37	4	520	9							
11	9450	X	7732	-0-	-1718	-0-	453	1	6711	2	N	483	475	0			18
							37	4	531	9							
12	8649	X	8028	-0-	-621	-0-	132	1	7349	2	N	462	466	0			14
							39	4	508	9							
01	10841	X	10841	-0-	-0-	-0-	20	1	10221	2	N	509	508	0			15
							40	4	560	9							
02	10929	X	10929	-0-	-0-	-0-	15	1	10342	2	N	481	479	0			17
							43	4	529	9							
*03	11149	X	11149	-0-	-0-	-0-	5	1	10548	2	N	510	507	0			20
							35	4	561	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
BRISCOE RANCH EF WELL #: 35 RRCID -> 277177 COMPL. DATE 10/29/2016 TOTAL DEPTH 7886 PERF. 8333 - 13083

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	13525	-0-		-3370	-0-	791	1	12094	2	N	543	548	0			12
								43	4	597	9							
11	16350	X	11327	-0-		-5023	-0-	672	1	9975	2	N	577	567	0			22
								45	4	635	9							
12	14105	X	9227	-0-		-4878	-0-	153	1	8513	2	N	474	481	0			15
								40	4	521	9							
01	14105	X	9336	-0-		-4769	-0-	17	1	8754	2	N	479	480	0			14
								38	4	527	9							
02	12740	X	6038	-0-		-6702	-0-	9	1	5519	2	N	429	428	0			15
								38	4	472	9							
03	13516	X	11407	-0-		-2109	-0-	5	1	10785	2	N	528	522	0			21
								36	4	581	9							

BRISCOE RANCH EF WELL #: 33 RRCID -> 277412 COMPL. DATE 10/30/2016 TOTAL DEPTH 7876 PERF. 8307 - 13149

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79791	X	19457	-0-		-60334	-0-	1059	1	16190	2	Y	1873	1884	0			40
								148	4	2060	9							
11	16944	X	16944	-0-		-0-	-0-	964	1	14309	2	Y	1419	1406	0			53
								110	4	1561	9							
12	22196	X	16802	-0-		-5394	-0-	264	1	14733	2	Y	1523	1529	0			47
								130	4	1675	9							
01	16399	X	13804	-0-		-2595	-0-	25	1	12262	2	Y	1287	1296	0			38
								101	4	1416	9							
02	14812	X	10526	-0-		-4286	-0-	14	1	9351	2	Y	976	979	0			35
								87	4	1074	9							
03	16399	X	10943	-0-		-5456	-0-	4	1	9805	2	Y	970	967	0			38
								67	4	1067	9							

BRISCOE RANCH EF WELL #: 38 RRCID -> 277413 COMPL. DATE 12/03/2016 TOTAL DEPTH 8033 PERF. 8414 - 13456

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19465	-0-		19465	84833	1125	1	17202	2	Y	965	972	0			21
								76	4	1062	9							
11	100402	X	15569	-0-		-84833	-0-	920	1	13660	2	Y	840	830	0			31
								65	4	924	9							
12	14933	X	14933	-0-		-0-	-0-	244	1	13615	2	Y	906	909	0			28
								77	4	997	9							
01	20491	X	14346	-0-		-6145	-0-	26	1	13196	2	Y	954	954	0			28
								75	4	1049	9							
02	18508	X	12676	-0-		-5832	-0-	17	1	11711	2	Y	796	796	0			28
								72	4	876	9							
03	19468	X	15981	-0-		-3487	-0-	6	1	14830	2	Y	979	969	0			38
								68	4	1077	9							

BRISCOE RANCH EF WELL #: 32 RRCID -> 277414 COMPL. DATE 01/17/2016 TOTAL DEPTH 7877 PERF. 8414 - 13056

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2756	X	969	-0-		-1787	-0-	55	1	841	2	Y	62	65	0			1
								5	4	68	9							
11	1161	X	1161	-0-		-0-	-0-	63	1	930	2	Y	143	139	0			5
								11	4	157	9							
12	1860	X	1740	-0-		-120	-0-	24	1	1356	2	Y	304	300	0			9
								26	4	334	9							
01	3100	N	4669	-0-		1569	1569	8	1	3869	2	Y	672	661	0			20
								53	4	739	9							
02	2800	N	4904	-0-		2104	3673	6	1	4046	2	Y	716	711	0			25
								64	4	788	9							
*03	3100	N	7072	-0-		3972	7645	2	1	5752	2	Y	1127	1108	0			44
								78	4	1240	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

BRISCOE RANCH EF WELL #: 36 RRCID -> 277415 COMPL. DATE 01/17/2016 TOTAL DEPTH 8012 PERF. 8351 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32486	X	32486	-0-	-0-	-0-	1817	1	27769	2	N	2461	2481	0			53
							193	4	2707	9							
11	31380	X	30266	-0-	-1114	-0-	1745	1	25900	2	N	2226	2196	0			83
							172	4	2449	9							
12	33480	X	28219	-0-	-5261	-0-	449	1	24999	2	N	2339	2350	0			72
							198	4	2573	9							
01	33480	X	26782	-0-	-6698	-0-	47	1	23952	2	N	2361	2364	0			69
							186	4	2597	9							
02	30240	X	24628	-0-	-5612	-0-	33	1	22119	2	N	2082	2077	0			74
							186	4	2290	9							
03	32488	X	26004	-0-	-6484	-0-	10	1	22881	2	N	2663	2633	0			104
							184	4	2929	9							

BRISCOE RANCH EF WELL #: 34 RRCID -> 277698 COMPL. DATE 10/29/2016 TOTAL DEPTH 7880 PERF. 8234 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15379	-0-	15379	61533	888	1	13577	2	Y	775	782	0			17
							61	4	853	9							
11	75413	X	13880	-0-	-61533	-0-	823	1	12208	2	Y	722	712	0			27
							55	4	794	9							
12	13967	X	13967	-0-	-0-	-0-	231	1	12870	2	Y	731	735	0			23
							62	4	804	9							
01	15448	X	15448	-0-	-0-	-0-	28	1	14474	2	Y	802	802	0			23
							64	4	882	9							
02	13244	X	12867	-0-	-377	-0-	18	1	12036	2	Y	684	683	0			24
							61	4	752	9							
03	14663	X	14500	-0-	-163	-0-	5	1	13619	2	Y	749	744	0			29
							52	4	824	9							

BRISCOE RANCH EF WELL #: 3801 RRCID -> 277754 COMPL. DATE 04/26/2017 TOTAL DEPTH 7731 PERF. 8245 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21462	-0-	21462	92238	1169	1	17868	2	Y	2057	2081	0			44
							162	4	2263	9							
11	110952	X	18714	-0-	-92238	-0-	1052	1	15618	2	Y	1735	1714	0			65
							135	4	1909	9							
12	18648	X	18648	-0-	-0-	-0-	291	1	16203	2	Y	1818	1827	0			56
							154	4	2000	9							
01	20770	X	20121	-0-	-649	-0-	35	1	17878	2	Y	1873	1874	0			55
							148	4	2060	9							
02	18760	X	17179	-0-	-1581	-0-	22	1	15080	2	Y	1745	1738	0			62
							157	4	1920	9							
03	20770	X	18172	-0-	-2598	-0-	7	1	15877	2	Y	1957	1943	0			76
							135	4	2153	9							

BRISCOE RANCH EF WELL #: 39 RRCID -> 282193 COMPL. DATE 12/03/2016 TOTAL DEPTH 8042 PERF. 8301 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75094	X	19163	-0-	-55931	-0-	1120	1	17113	2	Y	789	796	0			17
							62	4	868	9							
11	17089	X	17089	-0-	-0-	-0-	1027	1	15234	2	Y	704	695	0			26
							54	4	774	9							
12	20212	X	15369	-0-	-4843	-0-	256	1	14277	2	Y	705	709	0			22
							60	4	776	9							
01	17205	X	14864	-0-	-2341	-0-	27	1	13958	2	Y	745	745	0			22
							59	4	820	9							
02	15540	X	12492	-0-	-3048	-0-	17	1	11701	2	Y	650	649	0			23
							59	4	715	9							
03	17205	X	13828	-0-	-3377	-0-	6	1	13080	2	Y	635	633	0			25
							43	4	699	9							

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY 788997
BRISCOE G GU3 WELL #: 1H RRCID -> 249111 COMPL. DATE 08/05/2009 TOTAL DEPTH 7484 PERF. 9749 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "B" WELL #: 1H RRCID -> 254481 COMPL. DATE 02/09/2018 TOTAL DEPTH 7294 PERF. 7842 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 2H RRCID -> 254485 COMPL. DATE 06/29/2013 TOTAL DEPTH 7594 PERF. 8223 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU 1 WELL #: 3H RRCID -> 255731 COMPL. DATE 01/20/2010 TOTAL DEPTH 7367 PERF. 8069 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	1167	-0-	1167	1167	71 96	1 9	1000	2	Y	87	75	0			12

GALVAN RANCH WELL #: 2H RRCID -> 257818 COMPL. DATE 05/15/2015 TOTAL DEPTH 7754 PERF. 8971 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 4H RRCID -> 257867 COMPL. DATE 04/15/2012 TOTAL DEPTH 9055 PERF. 9547 - 14566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	19871	-0-	-0-	-0-	1217	1	18654	2	Y	-0-					-0-
11	4508	X	4508	-0-	-0-	-0-	290	1	4218	2	Y	-0-					-0-
12	18569	X	7585	-0-	-10984	-0-	513	1	7072	2	Y	-0-					-0-
01	22502	X	22502	-0-	-0-	-0-	1618	1	20884	2	Y	-0-					-0-
02	17948	X	11865	-0-	-6083	-0-	891	1	10974	2	Y	-0-					-0-
03	19871	X	2309	-0-	-17562	-0-	156	1	2153	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: 7H RRCID -> 257869 COMPL. DATE 02/26/2017 TOTAL DEPTH 8482 PERF. 8997 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 1H RRCID -> 257946 COMPL. DATE 03/26/2012 TOTAL DEPTH 8465 PERF. 8972 - 14129

10	9410	X	9410	-0-	-0-	-0-	577	1	8833	2	Y	-0-					-0-
11	10427	X	10427	-0-	-0-	-0-	675	1	9752	2	Y	-0-					-0-
12	10540	X	10375	-0-	-165	-0-	704	1	9671	2	Y	-0-					-0-
01	14665	X	14665	-0-	-0-	-0-	1055	1	13610	2	Y	-0-					-0-
02	12493	X	12493	-0-	-0-	-0-	939	1	11554	2	Y	-0-					-0-
*03	11828	X	11828	-0-	-0-	-0-	800	1	11028	2	Y	-0-					-0-

BRISCOE G GU2 WELL #: 5H RRCID -> 257949 COMPL. DATE 03/26/2010 TOTAL DEPTH 7326 PERF. 7877 - 12951

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE "B" WELL #: 2H RRCID -> 258126 COMPL. DATE 11/27/2016 TOTAL DEPTH 7093 PERF. 7697 - 12725

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 4H RRCID -> 258147 COMPL. DATE 03/05/2010 TOTAL DEPTH 7535 PERF. 8119 - 13150

10	3751	X	3107	-0-	-644	-0-	178 190	1 9	2739	2	Y	173	162	0	11	1	27
11	3540	X	3409	-0-	-131	-0-	205 235	1 9	2969	2	Y	214	201	0	8	1	32
12	3658	X	3429	-0-	-229	-0-	216 242	1 9	2971	2	Y	220	200	0	11	1	41
01	3658	X	3421	-0-	-237	-0-	227 252	1 9	2942	2	Y	229	219	0	9	1	42
02	3192	X	2287	-0-	-905	-0-	160 144	1 9	1983	2	Y	131	139	0	8	1	26
*03	3550	X	3550	-0-	-0-	-0-	219 301	1 9	3030	2	Y	274	247	0	15	1	38

GALVAN RANCH WELL #: 3H RRCID -> 258155 COMPL. DATE 04/08/2012 TOTAL DEPTH 8925 PERF. 9146 - 14190

10	6975	X	2452	-0-	-4523	-0-	152	1	2300	2	Y	-0-					-0-
11	2096	X	2096	-0-	-0-	-0-	136	1	1960	2	Y	-0-					-0-
12	9300	X	2009	-0-	-7291	-0-	138	1	1871	2	Y	-0-					-0-
01	15542	X	15542	-0-	-0-	-0-	1117	1	14425	2	Y	-0-					-0-
02	12738	X	12738	-0-	-0-	-0-	959	1	11779	2	Y	-0-					-0-
*03	11307	X	11307	-0-	-0-	-0-	764	1	10543	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 17H RRCID -> 258267 COMPL. DATE 02/23/2017 TOTAL DEPTH 8756 PERF. 9388 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10757	X	10401	-0-	-356	-0-	637	1	9764	2	Y	-0-					107
11	10410	X	9910	-0-	-500	-0-	639	1	9271	2	Y	-0-					107
12	11253	X	10357	-0-	-896	-0-	703	1	9654	2	Y	-0-					107
01	11253	X	8358	-0-	-2895	-0-	599	1	7759	2	Y	-0-					107
02	10164	X	4162	-0-	-6002	-0-	312	1	3850	2	Y	-0-					107
03	10416	X	6952	-0-	-3464	-0-	469	1	6483	2	Y	-0-					107

SAN AMBROSIA D WELL #: 1H RRCID -> 258424 COMPL. DATE 02/11/2017 TOTAL DEPTH 6846 PERF. 7356 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2185	-0-	-512	-0-	124 161	1 9	1900	2	Y	146	140	0	11	1	23
11	2610	X	2378	-0-	-232	-0-	141 171	1 9	2066	2	Y	155	148	0	7	1	23
12	2573	X	1972	-0-	-601	-0-	126 142	1 9	1704	2	Y	129	120	0	8	1	24
01	2542	X	2326	-0-	-216	-0-	155 165	1 9	2006	2	Y	150	142	0	5	1	27
02	2296	X	1326	-0-	-970	-0-	95 66	1 9	1165	2	Y	60	70	0	5	1	12
*03	2583	X	2583	-0-	-0-	-0-	162 165	1 9	2256	2	Y	150	134	0	7	1	21

SAN AMBROSIA C WELL #: 1H RRCID -> 258425 COMPL. DATE 08/12/2012 TOTAL DEPTH 6599 PERF. 7129 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2803	N	2803	-0-	-0-	-0-	158 233	1 9	2412	2	Y	212	202	0	15	1	33
11	2790	N	2064	-0-	-726	-0-	121 155	1 9	1788	2	Y	141	143	0	10	1	21
12	3100	N	3273	-0-	173	173	207 246	1 9	2820	2	Y	224	196	0	7	1	42
01	3023	X	2850	-0-	-173	-0-	184 246	1 9	2420	2	Y	224	216	0	9	1	41
02	2548	X	1253	-0-	-1295	-0-	87 69	1 9	1097	2	Y	63	83	0	8	1	13
*03	3430	X	3430	-0-	-0-	-0-	217 235	1 9	2978	2	Y	214	190	0	7	1	30

SAN AMBROSIA D WELL #: 2H RRCID -> 258426 COMPL. DATE 02/13/2017 TOTAL DEPTH 6764 PERF. 7452 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2346	-0-	-227	-0-	137 119	1 9	2090	2	Y	108	101	0	6	1	17
11	2490	X	2187	-0-	-303	-0-	135 112	1 9	1940	2	Y	102	99	0	5	1	15
12	2294	X	2240	-0-	-54	-0-	144 144	1 9	1952	2	Y	131	117	0	5	1	24
01	2356	X	2197	-0-	-159	-0-	147 149	1 9	1901	2	Y	135	129	0	5	1	25
02	2128	X	986	-0-	-1142	-0-	70 51	1 9	865	2	Y	46	57	0	5	1	9
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	4	0	5	1	-0-

WORKED OVER ANOTHER ZONE.. 03/11/2021

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 14H RRCID -> 258755 COMPL. DATE 10/08/2019 TOTAL DEPTH 8805 PERF. 9341 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5059	-0-	-273	-0-	307	1	4716	2	Y	33	30	0	2	1	5
							36	9									
11	5130	X	5021	-0-	-109	-0-	321	1	4647	2	Y	48	44	0	2	1	7
							53	9									
12	5301	X	5065	-0-	-236	-0-	341	1	4671	2	Y	48	43	0	3	1	9
							53	9									
01	5115	X	5101	-0-	-14	-0-	362	1	4696	2	Y	39	39	0	2	1	7
							43	9									
02	4676	X	4643	-0-	-33	-0-	344	1	4259	2	Y	36	35	0	1	1	7
							40	9									
03	5177	X	5177	-0-	-0-	-0-	344	1	4752	2	Y	74	67	0	4	1	10
							81	9									

GALVAN RANCH WELL #: 10H RRCID -> 258756 COMPL. DATE 08/10/2016 TOTAL DEPTH 8722 PERF. 9316 - 14927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6911	-0-	-312	-0-	418	1	6408	2	Y	77	73	0	5	1	12
							85	9									
11	6990	X	6672	-0-	-318	-0-	426	1	6165	2	Y	74	71	0	4	1	11
							81	9									
12	7223	X	6829	-0-	-394	-0-	457	1	6281	2	Y	83	75	0	4	1	15
							91	9									
01	6975	X	6880	-0-	-95	-0-	490	1	6293	2	Y	88	84	0	3	1	16
							97	9									
02	6279	X	6279	-0-	-0-	-0-	466	1	5748	2	Y	59	60	0	3	1	12
							65	9									
03	6913	X	6850	-0-	-63	-0-	458	1	6295	2	Y	88	81	0	7	1	12
							97	9									

BRISCOE C WELL #: 4H RRCID -> 258806 COMPL. DATE 01/29/2012 TOTAL DEPTH 6777 PERF. 7262 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3205	-0-	-763	-0-	195	1	2984	2	Y	24	26	0	4	1	4
							26	9									
11	3840	X	3025	-0-	-815	-0-	195	1	2812	2	Y	16	17	0	1	1	2
							18	9									
12	3565	X	3024	-0-	-541	-0-	203	1	2804	2	Y	15	13	0	1	1	3
							17	9									
01	3317	X	2934	-0-	-383	-0-	209	1	2697	2	Y	25	22	0	1	1	5
							28	9									
02	2884	X	1849	-0-	-1035	-0-	133	1	1663	2	Y	48	42	0	1	1	10
							53	9									
*03	3647	X	3647	-0-	-0-	-0-	238	1	3288	2	Y	110	100	0	5	1	15
							121	9									

GALVAN RANCH WELL #: 12H RRCID -> 258902 COMPL. DATE 02/25/2015 TOTAL DEPTH 8749 PERF. 9309 - 14955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	12334	-0-	-717	-0-	753	1	11517	2	Y	58	55	0	3	1	9
							64	9									
11	12630	X	11860	-0-	-770	-0-	761	1	11034	2	Y	59	56	0	3	1	9
							65	9									
12	13051	X	11983	-0-	-1068	-0-	811	1	11097	2	Y	68	61	0	3	1	13
							75	9									
01	12772	X	11896	-0-	-876	-0-	849	1	10968	2	Y	72	69	0	3	1	13
							79	9									
02	11340	X	7950	-0-	-3390	-0-	592	1	7284	2	Y	67	64	0	3	1	13
							74	9									
03	12338	X	11137	-0-	-1201	-0-	751	1	10376	2	Y	9	14	0	7	1	1
							10	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 16H RRCID -> 259554 COMPL. DATE 09/01/2015 TOTAL DEPTH 9159 PERF. 9758 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3385	-0-	-180	-0-	201	1	3095	2	Y	81	76	0	5	1	13
							89	9									
11	3420	X	3372	-0-	-48	-0-	213	1	3076	2	Y	75	73	0	4	1	11
							83	9									
12	3534	X	3100	-0-	-434	-0-	203	1	2796	2	Y	92	82	0	4	1	17
							101	9									
01	3534	X	3196	-0-	-338	-0-	221	1	2866	2	Y	99	94	0	4	1	18
							109	9									
02	3136	X	2799	-0-	-337	-0-	199	1	2473	2	Y	115	107	0	3	1	23
							127	9									
03	3472	X	3206	-0-	-266	-0-	206	1	2823	2	Y	161	149	0	13	1	22
							177	9									

SAN AMBROSIA B WELL #: 1H RRCID -> 259569 COMPL. DATE 01/22/2011 TOTAL DEPTH 6836 PERF. 7355 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4808	-0-	-400	-0-	287	1	4392	2	Y	117	110	0	7	1	18
							129	9									
11	5040	X	4434	-0-	-606	-0-	278	1	4035	2	Y	110	106	0	5	1	17
							121	9									
12	5208	X	4563	-0-	-645	-0-	303	1	4132	2	Y	116	105	0	6	1	22
							128	9									
01	4805	X	4503	-0-	-302	-0-	313	1	4052	2	Y	125	119	0	5	1	23
							138	9									
02	4340	X	1498	-0-	-2842	-0-	109	1	1350	2	Y	35	46	0	5	1	7
							39	9									
*03	5857	X	5857	-0-	-0-	-0-	384	1	5305	2	Y	153	135	0	4	1	21
							168	9									

BRISCOE C WELL #: 3H RRCID -> 259570 COMPL. DATE 08/09/2010 TOTAL DEPTH 7151 PERF. 7718 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3443	-0-	-773	-0-	195	1	2992	2	Y	233	226	0	18	1	36
							256	9									
11	4739	X	4739	-0-	-0-	-0-	286	1	4136	2	Y	288	270	0	11	1	43
							317	9									
12	4278	X	4277	-0-	-1	-0-	273	1	3720	2	Y	258	238	0	15	1	48
							284	9									
01	4278	X	3729	-0-	-549	-0-	249	1	3226	2	Y	231	227	0	10	1	42
							254	9									
02	4424	X	2703	-0-	-1721	-0-	192	1	2346	2	Y	150	154	0	8	1	30
							165	9									
*03	5006	X	5006	-0-	-0-	-0-	318	1	4358	2	Y	300	271	0	17	1	42
							330	9									

BRISCOE C WELL #: 2H RRCID -> 259583 COMPL. DATE 03/15/2015 TOTAL DEPTH 6848 PERF. 7549 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA D WELL #: 4H RRCID -> 259598 COMPL. DATE 09/12/2016 TOTAL DEPTH 6772 PERF. 7349 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3761	-0-	-269	-0-	199 490	1 9	3072	2	Y	445	402	0	16	1	69
11	3900	X	3464	-0-	-436	-0-	192 487	1 9	2785	2	Y	443	425	0	21	1	66
12	4030	X	3394	-0-	-636	-0-	201 466	1 9	2727	2	Y	424	388	0	23	1	79
01	4340	X	3942	-0-	-398	-0-	244 523	1 9	3175	2	Y	475	450	0	17	1	87
02	3388	X	863	-0-	-2525	-0-	59 92	1 9	712	2	Y	84	137	0	17	1	17
03	3751	X	1557	-0-	-2194	-0-	93 189	1 9	1275	2	Y	172	156	0	9	1	24

BRISCOE B WELL #: 4H RRCID -> 259766 COMPL. DATE 09/22/2010 TOTAL DEPTH 6927 PERF. 7420 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5832	-0-	-399	-0-	348 180	1 9	5304	2	Y	164	155	0	11	1	25
11	5940	X	5600	-0-	-340	-0-	349 175	1 9	5076	2	Y	159	152	0	8	1	24
12	6076	X	5746	-0-	-330	-0-	378 191	1 9	5177	2	Y	174	158	0	8	1	32
01	6045	X	5791	-0-	-254	-0-	403 205	1 9	5183	2	Y	186	177	0	7	1	34
02	5404	X	3566	-0-	-1838	-0-	262 103	1 9	3201	2	Y	94	102	0	7	1	19
*03	6514	X	6514	-0-	-0-	-0-	428 191	1 9	5895	2	Y	174	159	0	10	1	24

GALVAN RANCH WELL #: 15H RRCID -> 260107 COMPL. DATE 10/09/2016 TOTAL DEPTH 9001 PERF. 9675 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8005	X	8005	-0-	-0-	-0-	486 110	1 9	7409	2	Y	100	93	0	6	1	15
11	7620	X	7100	-0-	-520	-0-	452 108	1 9	6540	2	Y	98	93	0	5	1	15
12	7874	X	6434	-0-	-1440	-0-	431 94	1 9	5909	2	Y	85	79	0	5	1	16
01	7998	X	5349	-0-	-2649	-0-	380 88	1 9	4881	2	Y	80	78	0	3	1	15
02	7224	X	2311	-0-	-4913	-0-	169 32	1 9	2110	2	Y	29	35	0	3	1	6
03	7998	X	7685	-0-	-313	-0-	509 146	1 9	7030	2	Y	133	117	0	3	1	19

BRISCOE R WELL #: 1H RRCID -> 260116 COMPL. DATE 01/15/2016 TOTAL DEPTH 7500 PERF. 8267 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	SHUT IN		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	SHUT IN		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 19H RRCID -> 260119 COMPL. DATE 10/10/2016 TOTAL DEPTH 8985 PERF. 9501 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5326	-0-	-378	-0-	323	1	4935	2	Y	62	58	0	4	1	10
							68	9									
11	5490	X	5006	-0-	-484	-0-	318	1	4630	2	Y	53	52	0	3	1	8
							58	9									
12	5642	X	5371	-0-	-271	-0-	362	1	4933	2	Y	69	61	0	3	1	13
							76	9									
01	5518	X	5180	-0-	-338	-0-	367	1	4737	2	Y	69	66	0	3	1	13
							76	9									
02	4928	X	4217	-0-	-711	-0-	310	1	3837	2	Y	64	62	0	2	1	13
							70	9									
03	5363	X	4815	-0-	-548	-0-	320	1	4425	2	Y	64	61	0	7	1	9
							70	9									

BRISCOE "C" WELL #: 1H RRCID -> 260168 COMPL. DATE 08/29/2015 TOTAL DEPTH 6762 PERF. 7321 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	336	-0-	-749	-0-	21	1	305	2	Y	9	15	0	5	1	1
							10	9									
11	1343	X	1343	-0-	-0-	-0-	82	1	1215	2	Y	42	36	0	1	1	6
							46	9									
12	1302	X	854	-0-	-448	-0-	53	1	753	2	Y	44	40	0	2	1	8
							48	9									
01	1652	X	1652	-0-	-0-	-0-	111	1	1452	2	Y	81	72	0	2	1	15
							89	9									
02	1260	X	294	-0-	-966	-0-	20	1	259	2	Y	14	23	0	3	1	3
							15	9									
*03	1648	X	1648	-0-	-0-	-0-	105	1	1453	2	Y	82	72	0	2	1	11
							90	9									

SAN AMBROSIA C WELL #: 2H RRCID -> 260172 COMPL. DATE 08/13/2015 TOTAL DEPTH 6635 PERF. 7075 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2193	-0-	-1000	-0-	115	1	1758	2	Y	291	276	0	19	1	45
							320	9									
11	3090	X	2058	-0-	-1032	-0-	114	1	1657	2	Y	261	253	0	14	1	39
							287	9									
12	3193	X	1274	-0-	-1919	-0-	76	1	1021	2	Y	161	156	0	14	1	30
							177	9									
01	2617	X	2617	-0-	-0-	-0-	160	1	2074	2	Y	348	308	0	6	1	64
							383	9									
02	1988	X	1084	-0-	-904	-0-	72	1	873	2	Y	126	153	0	12	1	25
							139	9									
*03	2879	X	2879	-0-	-0-	-0-	168	1	2316	2	Y	359	320	0	14	1	50
							395	9									

BRISCOE R WELL #: 3H RRCID -> 260186 COMPL. DATE 02/16/2011 TOTAL DEPTH 7130 PERF. 7664 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	27	-0-	-128	-0-	21	2	6	9	Y	5	12	0	5	1	1
11	150	N	-0-	-0-	-150	-0-					Y	-0-	1	0			-0-
12	2809	N	2809	-0-	-0-	-0-	191	1	2588	2	Y	27	22	0			5
							30	9									
01	2170	X	1755	-0-	-415	-0-	121	1	1575	2	Y	54	48	0	1	1	10
							59	9									
02	1960	X	26	-0-	-1934	-0-	26	2			Y	-0-	8	0	2	1	-0-
03	2821	X	-0-	-0-	-2821	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 18H RRCID -> 260187 COMPL. DATE 02/14/2019 TOTAL DEPTH 8690 PERF. 9228 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	2958	-0-	-11922	-0-	180	1	2764	2	Y	13	12	0	1	1	2
							14	9									
11	7950	X	968	-0-	-6982	-0-	62	1	896	2	Y	9	9	0	1	1	1
							10	9									
12	4092	X	142	-0-	-3950	-0-	9	1	132	2	Y	1	1	0	1	1	-0-
							1	9									
01	2945	X	113	-0-	-2832	-0-	6	1	107	2	Y	-0-					-0-
02	17901	X	17901	-0-	-0-	-0-	1333	1	16407	2	Y	146	117	0			29
							161	9									
*03	27492	X	27492	-0-	-0-	-0-	1852	1	25509	2	Y	119	115	0	16	1	17
							131	9									

GALVAN RANCH WELL #: 23H RRCID -> 260197 COMPL. DATE 01/09/2017 TOTAL DEPTH 8757 PERF. 9314 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	5437	-0-	-4018	-0-	329	1	5051	2	Y	52	51	0	5	1	8
							57	9									
11	9633	X	9633	-0-	-0-	-0-	619	1	8980	2	Y	31	32	0	2	1	5
							34	9									
12	9331	X	8984	-0-	-347	-0-	605	1	8294	2	Y	77	66	0	2	1	14
							85	9									
01	9331	X	1687	-0-	-7644	-0-	121	1	1549	2	Y	15	23	0	3	1	3
							17	9									
02	8988	X	-0-	-0-	-8988	-0-					Y	-0-	3	0			-0-
03	9951	X	-0-	-0-	-9951	-0-					Y	-0-					-0-

BRISCOE B GU1 WELL #: 7H RRCID -> 260309 COMPL. DATE 08/26/2012 TOTAL DEPTH 6947 PERF. 7396 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C GU2 WELL #: 5H RRCID -> 260334 COMPL. DATE 02/27/2011 TOTAL DEPTH 7030 PERF. 7518 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 22H RRCID -> 260376 COMPL. DATE 09/08/2013 TOTAL DEPTH 9129 PERF. 9578 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6622	-0-	-787	-0-	403	1	6168	2	Y	46	44	0	3	1	7
							51	9									
11	7170	X	6314	-0-	-856	-0-	404	1	5859	2	Y	46	44	0	2	1	7
							51	9									
12	7099	X	6385	-0-	-714	-0-	430	1	5897	2	Y	53	48	0	2	1	10
							58	9									
01	6882	X	6648	-0-	-234	-0-	474	1	6119	2	Y	50	49	0	2	1	9
							55	9									
02	6160	X	4347	-0-	-1813	-0-	319	1	3930	2	Y	89	78	0	2	1	18
							98	9									
*03	7633	X	7633	-0-	-0-	-0-	514	1	7076	2	Y	39	42	0	10	1	5
							43	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 21H RRCID -> 260377 COMPL. DATE 10/21/2016 TOTAL DEPTH 9048 PERF. 9483 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11542	X	11542	-0-	-0-	-0-	704 45	1 9	10793	2	Y	41	38	0	2	1	6
11	10860	X	10228	-0-	-632	-0-	658 46	1 9	9524	2	Y	42	40	0	2	1	6
12	10850	X	10198	-0-	-652	-0-	690 52	1 9	9456	2	Y	47	42	0	2	1	9
01	11532	X	10067	-0-	-1465	-0-	718 54	1 9	9295	2	Y	49	47	0	2	1	9
02	10416	X	8821	-0-	-1595	-0-	659 45	1 9	8117	2	Y	41	40	0	2	1	8
03	11532	X	10218	-0-	-1314	-0-	688 51	1 9	9479	2	Y	46	43	0	5	1	6

GALVAN RANCH WELL #: 20H RRCID -> 260396 COMPL. DATE 10/15/2016 TOTAL DEPTH 9031 PERF. 9518 - 14433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12803	X	8675	-0-	-4128	-0-	531 17	1 9	8127	2	Y	15	13	0			2
11	12390	X	11697	-0-	-693	-0-	751 54	1 9	10892	2	Y	49	43	0	1	1	7
12	12803	X	10808	-0-	-1995	-0-	730 58	1 9	10020	2	Y	53	47	0	3	1	10
01	11129	X	9789	-0-	-1340	-0-	700 53	1 9	9036	2	Y	48	47	0	2	1	9
02	10920	X	8852	-0-	-2068	-0-	660 41	1 9	8151	2	Y	37	37	0	2	1	7
03	12090	X	5527	-0-	-6563	-0-	373 23	1 9	5131	2	Y	21	21	0	4	1	3

BRISCOE B WELL #: 3H RRCID -> 260439 COMPL. DATE 04/24/2011 TOTAL DEPTH 6855 PERF. 7504 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C GU1 WELL #: 10H RRCID -> 260440 COMPL. DATE 12/12/2018 TOTAL DEPTH 6893 PERF. 7444 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2865	-0-	-483	-0-	169 122	1 9	2574	2	Y	111	111	0	10	1	17
11	3240	X	2931	-0-	-309	-0-	176 185	1 9	2570	2	Y	168	155	0	5	1	25
12	3317	X	1695	-0-	-1622	-0-	112 83	1 9	1500	2	Y	75	77	0	9	1	14
01	3651	X	3651	-0-	-0-	-0-	249 177	1 9	3225	2	Y	161	143	0	3	1	29
02	2744	X	1585	-0-	-1159	-0-	113 72	1 9	1400	2	Y	65	75	0	6	1	13
*03	4103	X	4103	-0-	-0-	-0-	263 218	1 9	3622	2	Y	198	176	0	7	1	28

BRISCOE B WELL #: 11H RRCID -> 260441 COMPL. DATE 04/25/2011 TOTAL DEPTH 7043 PERF. 7692 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 9H RRCID -> 260495 COMPL. DATE 05/15/2011 TOTAL DEPTH 7054 PERF. 7511 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	892	-0-	-1712	-0-	53	1	778	2	Y	55	50	0	3	1	8
							61	9									
11	1590	X	1512	-0-	-78	-0-	92	1	1322	2	Y	89	81	0	3	1	13
							98	9									
12	1147	X	597	-0-	-550	-0-	38	1	538	2	Y	19	24	0	5	1	3
							21	9									
01	1147	X	1052	-0-	-95	-0-	70	1	903	2	Y	72	61	0	1	1	13
							79	9									
02	1400	X	621	-0-	-779	-0-	45	1	561	2	Y	14	22	0	2	1	3
							15	9									
03	1550	X	1111	-0-	-439	-0-	71	1	993	2	Y	43	39	0	1	1	6
							47	9									

BRISCOE B GU3 WELL #: 12H RRCID -> 260521 COMPL. DATE 08/19/2015 TOTAL DEPTH 7022 PERF. 7593 - 12620

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA D GU1 WELL #: 5H RRCID -> 260538 COMPL. DATE 03/29/2019 TOTAL DEPTH 6718 PERF. 7220 - 11692

10	3309	X	3309	-0-	-0-	-0-	194	1	2943	2	Y	156	139	0	5	1	24
							172	9									
11	2995	X	2995	-0-	-0-	-0-	181	1	2661	2	Y	139	135	0	7	1	21
							153	9									
12	4247	X	2876	-0-	-1371	-0-	177	1	2449	2	Y	227	199	0	7	1	42
							250	9									
01	4247	X	2916	-0-	-1331	-0-	189	1	2462	2	Y	241	230	0	9	1	44
							265	9									
02	3836	X	1915	-0-	-1921	-0-	133	1	1662	2	Y	109	122	0	9	1	22
							120	9									
*03	3377	X	3377	-0-	-0-	-0-	209	1	2886	2	Y	256	230	0	12	1	36
							282	9									

BRISCOE R GU1 WELL #: 2H RRCID -> 260584 COMPL. DATE 01/15/2016 TOTAL DEPTH 7246 PERF. 7801 - 12490

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 8H RRCID -> 260600 COMPL. DATE 06/27/2016 TOTAL DEPTH 7548 PERF. 7729 - 13287

10	3875	X	3817	-0-	-58	-0-	199	1	3065	2	Y	503	478	0	33	1	78
							553	9									
11	3750	X	3424	-0-	-326	-0-	189	1	2727	2	Y	462	447	0	24	1	69
							508	9									
12	3875	X	3824	-0-	-51	-0-	218	1	2997	2	Y	554	496	0	24	1	103
							609	9									
01	3875	X	3790	-0-	-85	-0-	233	1	2990	2	Y	515	502	0	22	1	94
							567	9									
02	3500	X	2679	-0-	-821	-0-	166	1	2074	2	Y	399	395	0	18	1	80
							439	9									
*03	3899	X	3899	-0-	-0-	-0-	219	1	3036	2	Y	585	539	0	45	1	81
							644	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 12H RRCID -> 261412 COMPL. DATE 10/14/2014 TOTAL DEPTH 7662 PERF. 8937 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 13H RRCID -> 261616 COMPL. DATE 06/29/2017 TOTAL DEPTH 7649 PERF. 8175 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: 28H RRCID -> 261623 COMPL. DATE 05/03/2018 TOTAL DEPTH 9240 PERF. 9818 - 15032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3961	-0-	-131	-0-	239 1 69 9		3653	2	Y	63	59	0	4	1	10
11	3789	X	3789	-0-	-0-	-0-	240 1 66 9		3483	2	Y	60	58	0	3	1	9
12	3968	X	3880	-0-	-88	-0-	259 1 75 9		3546	2	Y	68	61	0	3	1	13
01	3968	X	3786	-0-	-182	-0-	267 1 78 9		3441	2	Y	71	68	0	3	1	13
02	3663	X	3663	-0-	-0-	-0-	269 1 68 9		3326	2	Y	62	60	0	2	1	13
03	3968	X	3844	-0-	-124	-0-	255 1 74 9		3515	2	Y	67	64	0	7	1	9

GALVAN RANCH WELL #: 26H RRCID -> 263067 COMPL. DATE 09/28/2015 TOTAL DEPTH 9183 PERF. 9738 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5360	-0-	-561	-0-	325 1 94 9		4941	2	Y	85	81	0	6	1	13
11	5610	X	4824	-0-	-786	-0-	306 1 83 9		4435	2	Y	75	73	0	4	1	11
12	5611	X	4866	-0-	-745	-0-	324 1 102 9		4440	2	Y	93	83	0	4	1	17
01	5611	X	4857	-0-	-754	-0-	343 1 113 9		4401	2	Y	103	97	0	4	1	19
02	5068	X	4223	-0-	-845	-0-	310 1 81 9		3832	2	Y	74	74	0	4	1	15
03	5363	X	5187	-0-	-176	-0-	344 1 111 9		4732	2	Y	101	94	0	8	1	14

GALVAN RANCH WELL #: 24H RRCID -> 263175 COMPL. DATE 06/28/2011 TOTAL DEPTH 9547 PERF.10469 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	11297	-0-	-2095	-0-	686 1 152 9		10459	2	Y	138	132	0	9	1	21
11	12780	X	5237	-0-	-7543	-0-	332 1 109 9		4796	2	Y	99	99	0	6	1	15
12	13175	X	7332	-0-	-5843	-0-	490 1 129 9		6713	2	Y	117	105	0	5	1	22
01	13175	X	5288	-0-	-7887	-0-	375 1 90 9		4823	2	Y	82	84	0	5	1	15
02	11900	X	6193	-0-	-5707	-0-	456 1 100 9		5637	2	Y	91	85	0	3	1	18
03	11284	X	4224	-0-	-7060	-0-	278 1 92 9		3854	2	Y	84	80	0	10	1	12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: 27H RRCID -> 263265 COMPL. DATE 10/02/2015 TOTAL DEPTH 9195 PERF. 9823 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3259	-0-	-337	-0-	195	1	3009	2	Y	50	46	0	3	1	8
							55	9									
11	3420	X	3135	-0-	-285	-0-	199	1	2879	2	Y	52	50	0	2	1	8
							57	9									
12	3503	X	3182	-0-	-321	-0-	214	1	2904	2	Y	58	52	0	3	1	11
							64	9									
01	3379	X	3195	-0-	-184	-0-	226	1	2902	2	Y	61	59	0	2	1	11
							67	9									
02	2940	X	2269	-0-	-671	-0-	162	1	2020	2	Y	79	72	0	2	1	16
							87	9									
*03	3422	X	3422	-0-	-0-	-0-	226	1	3127	2	Y	63	61	0	9	1	9
							69	9									

BRISCOE R WELL #: 4H RRCID -> 263371 COMPL. DATE 01/21/2016 TOTAL DEPTH 7810 PERF. 8290 - 13380

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE B GU2 WELL #: 13H RRCID -> 263604 COMPL. DATE 11/25/2016 TOTAL DEPTH 6802 PERF. 7234 - 12554

10	3813	X	2581	-0-	-1232	-0-	151	1	2292	2	Y	125	118	0	7	1	19
							138	9									
11	3240	X	2424	-0-	-816	-0-	148	1	2149	2	Y	115	111	0	6	1	17
							127	9									
12	3348	X	2408	-0-	-940	-0-	156	1	2135	2	Y	106	97	0	6	1	20
							117	9									
01	3348	X	2874	-0-	-474	-0-	198	1	2519	2	Y	143	133	0	4	1	26
							157	9									
02	2352	X	1055	-0-	-1297	-0-	77	1	927	2	Y	46	58	0	5	1	9
							51	9									
*03	2951	X	2951	-0-	-0-	-0-	189	1	2579	2	Y	166	147	0	5	1	23
							183	9									

GALVAN RANCH WELL #: A444H RRCID -> 263660 COMPL. DATE 01/01/2019 TOTAL DEPTH 9206 PERF. 9761 - 14483

10	9238	X	6530	-0-	-2708	-0-	369	1	5654	2	Y	461	393	0	3	1	71
							507	9									
11	8310	X	6481	-0-	-1829	-0-	415	1	6048	2	Y	16	63	0	22	1	2
							18	9									
12	8246	X	6164	-0-	-2082	-0-	417	1	5711	2	Y	33	28	0	1	1	6
							36	9									
01	8246	X	4380	-0-	-3866	-0-	312	1	4048	2	Y	18	20	0	1	1	3
							20	9									
02	7448	X	6467	-0-	-981	-0-	483	1	5960	2	Y	22	20	0	1	1	4
							24	9									
03	6696	X	6493	-0-	-203	-0-	441	1	6041	2	Y	10	11	0	2	1	1
							11	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A442H RRCID -> 263675 COMPL. DATE 02/03/2012 TOTAL DEPTH 9208 PERF. 9803 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	13137	-0-	-472	-0-	802	1	12304	2	Y	28	27	0	3	1	4
							31	9									
11	13555	X	13555	-0-	-0-	-0-	874	1	12663	2	Y	16	17	0	1	1	2
							18	9									
12	13830	X	13830	-0-	-0-	-0-	938	1	12849	2	Y	39	33	0	1	1	7
							43	9									
01	13144	X	11451	-0-	-1693	-0-	822	1	10594	2	Y	32	31	0	2	1	6
							35	9									
02	12656	X	11667	-0-	-989	-0-	870	1	10699	2	Y	89	76	0	1	1	18
							98	9									
03	14012	X	12344	-0-	-1668	-0-	829	1	11407	2	Y	98	92	0	10	1	14
							108	9									

GALVAN RANCH WELL #: A443H RRCID -> 263700 COMPL. DATE 01/01/2019 TOTAL DEPTH 9316 PERF. 9796 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18910	X	6703	-0-	-12207	-0-	408	1	6253	2	Y	38	36	0	2	1	6
							42	9									
11	18300	X	12759	-0-	-5541	-0-	821	1	11893	2	Y	41	39	0	2	1	6
							45	9									
12	16895	X	9894	-0-	-7001	-0-	673	1	9213	2	Y	7	10	0	2	1	1
							8	9									
01	14384	X	5682	-0-	-8702	-0-	409	1	5273	2	Y	-0-	1	0			-0-
02	13432	X	13432	-0-	-0-	-0-	1004	1	12367	2	Y	55	44	0			11
							61	9									
03	13175	X	11025	-0-	-2150	-0-	742	1	10241	2	Y	38	38	0	6	1	5
							42	9									

GALVAN RANCH WELL #: A528H RRCID -> 263767 COMPL. DATE 01/30/2016 TOTAL DEPTH 9200 PERF. 9793 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1093	-0-	-2937	-0-	66	1	1015	2	Y	11	10	0	1	1	2
							12	9									
11	2040	X	1275	-0-	-765	-0-	80	1	1174	2	Y	19	17	0	1	1	3
							21	9									
12	2207	X	2207	-0-	-0-	-0-	148	1	2024	2	Y	32	28	0	1	1	6
							35	9									
01	2108	X	1364	-0-	-744	-0-	97	1	1248	2	Y	17	19	0	1	1	3
							19	9									
02	1204	X	838	-0-	-366	-0-	62	1	765	2	Y	10	10	0	1	1	2
							11	9									
03	2201	X	800	-0-	-1401	-0-	54	1	742	2	Y	4	4	0	1	1	1
							4	9									

BRISCOE R WELL #: 14H RRCID -> 264517 COMPL. DATE 03/31/2017 TOTAL DEPTH 7272 PERF. 7870 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	9480	-0-	-2269	-0-	579	1	8853	2	Y	44	42	0	3	1	7
							48	9									
11	11160	X	11094	-0-	-66	-0-	713	1	10325	2	Y	51	48	0	2	1	8
							56	9									
12	11408	X	10547	-0-	-861	-0-	714	1	9770	2	Y	57	51	0	3	1	11
							63	9									
01	11436	X	11436	-0-	-0-	-0-	817	1	10530	2	Y	81	75	0	2	1	15
							89	9									
02	10360	X	8632	-0-	-1728	-0-	644	1	7944	2	Y	40	44	0	3	1	8
							44	9									
*03	12055	X	12055	-0-	-0-	-0-	811	1	11180	2	Y	58	54	0	4	1	8
							64	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 1H RRCID -> 264607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7736 PERF. 8343 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3441	-0-	-279	-0-	204 85	1 9	3152	2	Y	77	73	0	5	1	12
11	3420	X	3363	-0-	-57	-0-	212 84	1 9	3067	2	Y	76	73	0	4	1	11
12	3534	X	3357	-0-	-177	-0-	220 102	1 9	3035	2	Y	93	83	0	4	1	17
01	3534	X	3506	-0-	-28	-0-	243 117	1 9	3146	2	Y	106	100	0	4	1	19
02	3164	X	2512	-0-	-652	-0-	180 132	1 9	2200	2	Y	120	111	0	4	1	24
*03	3606	X	3606	-0-	-0-	-0-	238 109	1 9	3259	2	Y	99	96	0	13	1	14

BRISCOE G GU5 STATE WELL #: RRCID -> 264651 COMPL. DATE 10/05/2011 TOTAL DEPTH 7313 PERF. N/A

10	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRISCOE G WELL #: 7H RRCID -> 264689 COMPL. DATE 06/26/2016 TOTAL DEPTH 7329 PERF. 8459 - 11871

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GALVAN RANCH WELL #: C454H RRCID -> 264809 COMPL. DATE 03/11/2014 TOTAL DEPTH 8772 PERF. 9400 - 15818

10	14476	X	14476	-0-	-0-	-0-	885 23	1 9	13568	2	Y	21	20	0	1	1	3
11	14790	X	13222	-0-	-1568	-0-	853 22	1 9	12347	2	Y	20	19	0	1	1	3
12	15283	X	12973	-0-	-2310	-0-	881 25	1 9	12067	2	Y	23	21	0	1	1	4
01	15221	X	12554	-0-	-2667	-0-	899 43	1 9	11612	2	Y	39	35	0	1	1	7
02	13412	X	9231	-0-	-4181	-0-	691 43	1 9	8497	2	Y	39	37	0	1	1	8
*03	15364	X	15364	-0-	-0-	-0-	1035 45	1 9	14284	2	Y	41	39	0	4	1	6

GALVAN RANCH WELL #: A527H RRCID -> 264977 COMPL. DATE 11/27/2011 TOTAL DEPTH 9163 PERF. 9669 - 15085

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B152H RRCID -> 265079 COMPL. DATE 01/26/2016 TOTAL DEPTH 9130 PERF. 9518 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19282	X	18040	-0-	-1242	-0-	1103	1	16937	2	Y	-0-					-0-
11	18660	X	17417	-0-	-1243	-0-	1125	1	16292	2	Y	-0-					-0-
12	19282	X	17968	-0-	-1314	-0-	1223	1	16745	2	Y	-0-					-0-
01	18724	X	17958	-0-	-766	-0-	1292	1	16666	2	Y	-0-					-0-
02	16576	X	14130	-0-	-2446	-0-	1061	1	13069	2	Y	-0-					-0-
*03	18705	X	18705	-0-	-0-	-0-	1262	1	17442	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: A501H RRCID -> 265169 COMPL. DATE 02/13/2016 TOTAL DEPTH 9104 PERF. 9555 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5929	-0-	-426	-0-	351	1	5373	2	Y	186	170	0	9	1	29
							205	9									
11	6090	X	5580	-0-	-510	-0-	347	1	5037	2	Y	178	171	0	9	1	27
							196	9									
12	6138	X	5770	-0-	-368	-0-	378	1	5183	2	Y	190	173	0	9	1	35
							209	9									
01	6079	X	6079	-0-	-0-	-0-	419	1	5431	2	Y	208	197	0	8	1	38
							229	9									
02	5348	X	4988	-0-	-360	-0-	363	1	4467	2	Y	144	146	0	7	1	29
							158	9									
*03	6192	X	6192	-0-	-0-	-0-	403	1	5565	2	Y	204	189	0	16	1	28
							224	9									

BRISCOE G GU4 STATE WELL #: 18H RRCID -> 265195 COMPL. DATE 01/05/2019 TOTAL DEPTH 7294 PERF. 7850 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2210					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2210					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2210					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2210					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2210					Y	-0-					-0-
*03	2210	X	-0-	-0-	-2210	-0-					Y	-0-					-0-

WATSON GU1 STATE WELL #: 1H RRCID -> 265237 COMPL. DATE 11/20/2011 TOTAL DEPTH 8369 PERF. 8650 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4150	-0-	-283	-0-	254	1	3883	2	Y	12	12	0	2	1	2
							13	9									
11	4260	X	4015	-0-	-245	-0-	259	1	3753	2	Y	3	4	0	1	1	-0-
							3	9									
12	4371	X	4013	-0-	-358	-0-	275	1	3734	2	Y	4	3	0			1
							4	9									
01	4309	X	3637	-0-	-672	-0-	259	1	3374	2	Y	4	4	0			1
							4	9									
02	3864	X	2202	-0-	-1662	-0-	164	1	2034	2	Y	4	4	0			1
							4	9									
*03	4311	X	4311	-0-	-0-	-0-	292	1	4018	2	Y	1	2	0			-0-
							1	9									

GALVAN RANCH WELL #: A401H RRCID -> 265240 COMPL. DATE 09/17/2012 TOTAL DEPTH 9408 PERF. 9616 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	12943	-0-	-1999	-0-	773	1	11851	2	Y	290	276	0	20	1	45
							319	9									
11	14460	X	10872	-0-	-3588	-0-	684	1	9940	2	Y	225	222	0	14	1	34
							248	9									
12	14415	X	10338	-0-	-4077	-0-	683	1	9343	2	Y	284	253	0	12	1	53
							312	9									
01	14415	X	9259	-0-	-5156	-0-	647	1	8355	2	Y	234	233	0	11	1	43
							257	9									
02	12292	X	6642	-0-	-5650	-0-	491	1	6052	2	Y	90	107	0	8	1	18
							99	9									
03	12958	X	11110	-0-	-1848	-0-	735	1	10145	2	Y	209	188	0	10	1	29
							230	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU5 STATE WELL #: 11H RRCID -> 265369 COMPL. DATE 11/24/2015 TOTAL DEPTH 7313 PERF. 7804 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A301H RRCID -> 265374 COMPL. DATE 09/24/2012 TOTAL DEPTH 9424 PERF. 9890 - 14804

10	7192	X	6989	-0-	-203	-0-	413	1	6326	2	Y	227	208	0	10	1	35
							250	9									
11	5430	X	5308	-0-	-122	-0-	331	1	4791	2	Y	169	168	0	11	1	25
							186	9									
12	10794	X	10794	-0-	-0-	-0-	709	1	9705	2	Y	345	297	0	9	1	64
							380	9									
01	11347	X	11347	-0-	-0-	-0-	793	1	10257	2	Y	270	271	0	14	1	49
							297	9									
02	9205	X	9205	-0-	-0-	-0-	676	1	8341	2	Y	171	176	0	10	1	34
							188	9									
03	10788	X	9192	-0-	-1596	-0-	608	1	8388	2	Y	178	168	0	19	1	25
							196	9									

BRISCOE GU1 STATE AR WELL #: 2H RRCID -> 265460 COMPL. DATE 09/20/2015 TOTAL DEPTH 7763 PERF. 8267 - 13357

10	5828	X	5541	-0-	-287	-0-	334	1	5107	2	Y	91	86	0	6	1	14
							100	9									
11	5580	X	5097	-0-	-483	-0-	322	1	4669	2	Y	96	92	0	4	1	14
							106	9									
12	5766	X	5589	-0-	-177	-0-	373	1	5104	2	Y	102	92	0	5	1	19
							112	9									
01	5704	X	5574	-0-	-130	-0-	392	1	5062	2	Y	109	104	0	4	1	20
							120	9									
02	5124	X	3946	-0-	-1178	-0-	289	1	3560	2	Y	88	86	0	4	1	18
							97	9									
*03	6084	X	6084	-0-	-0-	-0-	402	1	5557	2	Y	114	106	0	10	1	16
							125	9									

GALVAN RANCH WELL #: A529H RRCID -> 265517 COMPL. DATE 02/02/2016 TOTAL DEPTH 9196 PERF. 9780 - 15342

10	4216	X	2838	-0-	-1378	-0-	169	1	2627	2	Y	38	35	0	2	1	6
							42	9									
11	3330	X	2762	-0-	-568	-0-	176	1	2543	2	Y	39	37	0	2	1	6
							43	9									
12	2881	X	2881	-0-	-0-	-0-	195	1	2638	2	Y	44	40	0	2	1	8
							48	9									
01	3152	X	3152	-0-	-0-	-0-	222	1	2871	2	Y	54	50	0	2	1	10
							59	9									
02	2576	X	1096	-0-	-1480	-0-	83	1	1001	2	Y	11	17	0	2	1	2
							12	9									
03	2883	X	1163	-0-	-1720	-0-	79	1	1065	2	Y	17	16	0	1	1	2
							19	9									

SAN AMBROSIA D WELL #: 16H RRCID -> 265546 COMPL. DATE 07/14/2017 TOTAL DEPTH 6664 PERF. 7211 - 12207

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A125H RRCID -> 265781 COMPL. DATE 02/16/2012 TOTAL DEPTH 9634 PERF.10020 - 15792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119

NEEL WELL #: 3H RRCID -> 266129 COMPL. DATE 04/02/2015 TOTAL DEPTH 8241 PERF. 8600 - 13920

10	24646	X	24646	-0-	-0-	-0-	1514	1	23132	2	Y	-0-					-0-
11	16823	X	16823	-0-	-0-	-0-	1087	1	15736	2	Y	-0-					-0-
12	15104	X	15104	-0-	-0-	-0-	1028	1	14070	2	Y	5	4	0			1
							6	9									
01	24645	X	14097	-0-	-10548	-0-	1015	1	13082	2	Y	-0-	1	0			-0-
02	22260	X	7257	-0-	-15003	-0-	545	1	6709	2	Y	3	2	0			1
							3	9									
03	24645	X	16050	-0-	-8595	-0-	1086	1	14964	2	Y	-0-	1	0			-0-

SAN AMBROSIA D WELL #: 14H RRCID -> 266167 COMPL. DATE 02/07/2018 TOTAL DEPTH 6683 PERF. 7166 - 12336

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 12H RRCID -> 266173 COMPL. DATE 02/11/2016 TOTAL DEPTH 7385 PERF. 7837 - 14268

10	5859	X	3274	-0-	-2585	-0-	195	1	3010	2	Y	63	64	0	7	1	10
							69	9									
11	5610	X	-0-	-0-	-5610	-0-					Y	-0-	7	0	3	1	-0-
12	5735	X	-0-	-0-	-5735	-0-					Y	-0-					-0-
01	5704	X	-0-	-0-	-5704	-0-					Y	-0-					-0-
02	5124	X	-0-	-0-	-5124	-0-					Y	-0-					-0-
03	3286	X	-0-	-0-	-3286	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B138H RRCID -> 266175 COMPL. DATE 01/16/2013 TOTAL DEPTH 9199 PERF. 9507 - 16361

10	31961	X	10733	-0-	-21228	-0-	660	1	10073	2	Y	-0-					-0-
11	30360	X	3697	-0-	-26663	-0-	238	1	3459	2	Y	-0-					-0-
12	30845	X	1308	-0-	-29537	-0-	90	1	1216	2	Y	2	2	0			-0-
							2	9									
01	30535	X	9041	-0-	-21494	-0-	648	1	8385	2	Y	7	6	0			1
							8	9									
02	22372	X	15433	-0-	-6939	-0-	1158	1	14269	2	Y	5	5	0			1
							6	9									
*03	19659	X	19659	-0-	-0-	-0-	1328	1	18324	2	Y	6	5	0	1	1	1
							7	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRASK DUMONT WELL #: 1H RRCID -> 266177 COMPL. DATE 03/29/2015 TOTAL DEPTH 8129 PERF. 8450 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12090	X	11411	-0-	-679	-0-	699	1	10711	2	Y	1	1	0			-0-
							1	9									
11	11460	X	10743	-0-	-717	-0-	694	1	10047	2	Y	2	2	0			-0-
							2	9									
12	11842	X	11145	-0-	-697	-0-	759	1	10384	2	Y	2	2	0			-0-
							2	9									
01	11842	X	11336	-0-	-506	-0-	815	1	10518	2	Y	3	3	0			-0-
							3	9									
02	10472	X	8046	-0-	-2426	-0-	604	1	7432	2	Y	9	7	0			2
							10	9									
*03	12172	X	12172	-0-	-0-	-0-	822	1	11350	2	Y	-0-	1	0	1	1	-0-

GALVAN RANCH LP WELL #: 1H RRCID -> 266258 COMPL. DATE 12/29/2015 TOTAL DEPTH 8190 PERF. 8872 - 13630

10	8390	X	8390	-0-	-0-	-0-	500	1	7671	2	Y	199	192	0	16	1	31
							219	9									
11	7429	X	7429	-0-	-0-	-0-	467	1	6765	2	Y	179	174	0	9	1	27
							197	9									
12	10757	X	7361	-0-	-3396	-0-	487	1	6666	2	Y	189	172	0	9	1	35
							208	9									
01	10757	X	7243	-0-	-3514	-0-	507	1	6521	2	Y	195	187	0	7	1	36
							215	9									
02	9716	X	6511	-0-	-3205	-0-	475	1	5864	2	Y	156	154	0	7	1	31
							172	9									
03	8401	X	7049	-0-	-1352	-0-	465	1	6410	2	Y	158	149	0	18	1	22
							174	9									

SAN AMBROSIA D WELL #: 15H RRCID -> 266470 COMPL. DATE 10/11/2015 TOTAL DEPTH 6667 PERF. 7126 - 11826

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU6 WELL #: 6H RRCID -> 266860 COMPL. DATE 05/08/2013 TOTAL DEPTH 7524 PERF. 8775 - 14284

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 13H RRCID -> 266861 COMPL. DATE 03/29/2017 TOTAL DEPTH 7075 PERF. 7604 - 12987

10	8246	X	7832	-0-	-414	-0-	467	1	7190	2	Y	159	151	0	10	1	25
							175	9									
11	7890	X	7482	-0-	-408	-0-	473	1	6849	2	Y	145	140	0	8	1	22
							160	9									
12	7967	X	7699	-0-	-268	-0-	512	1	7016	2	Y	155	141	0	7	1	29
							171	9									
01	7843	X	7633	-0-	-210	-0-	536	1	6923	2	Y	158	152	0	6	1	29
							174	9									
02	7084	X	5662	-0-	-1422	-0-	416	1	5132	2	Y	104	106	0	6	1	21
							114	9									
*03	8517	X	8517	-0-	-0-	-0-	561	1	7725	2	Y	210	190	0	12	1	29
							231	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C403H RRCID -> 267049 COMPL. DATE 10/19/2019 TOTAL DEPTH 8606 PERF. 9524 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6500	-0-	-289	-0-	392	1	6029	2	Y	72	68	0	5	1	11
							79	9									
11	6570	X	6183	-0-	-387	-0-	394	1	5710	2	Y	72	69	0	3	1	11
							79	9									
12	6789	X	6388	-0-	-401	-0-	430	1	5873	2	Y	77	70	0	4	1	14
							85	9									
01	6665	X	6319	-0-	-346	-0-	448	1	5773	2	Y	89	84	0	3	1	16
							98	9									
02	5880	X	5379	-0-	-501	-0-	396	1	4880	2	Y	94	88	0	3	1	19
							103	9									
03	6510	X	6384	-0-	-126	-0-	424	1	5853	2	Y	97	92	0	10	1	14
							107	9									

BRISCOE R WELL #: 10H RRCID -> 267050 COMPL. DATE 12/16/2012 TOTAL DEPTH 7192 PERF. 7661 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4190	-0-	-1204	-0-	249	1	3820	2	Y	110	110	0	11	1	17
							121	9									
11	4860	X	3704	-0-	-1156	-0-	232	1	3369	2	Y	94	92	0	5	1	14
							103	9									
12	5022	X	3945	-0-	-1077	-0-	260	1	3566	2	Y	108	97	0	5	1	20
							119	9									
01	4464	X	4247	-0-	-217	-0-	294	1	3822	2	Y	119	113	0	4	1	22
							131	9									
02	3780	X	2777	-0-	-1003	-0-	200	1	2494	2	Y	75	78	0	4	1	15
							83	9									
*03	5104	X	5104	-0-	-0-	-0-	336	1	4632	2	Y	124	113	0	9	1	17
							136	9									

BRISCOE R WELL #: 11H RRCID -> 267051 COMPL. DATE 02/10/2016 TOTAL DEPTH 7577 PERF. 7943 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1693	-0-	-1407	-0-	100	1	1537	2	Y	51	51	0	6	1	8
							56	9									
11	3000	X	-0-	-0-	-3000	-0-					Y	-0-	6	0	2	1	-0-
12	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-
01	1705	N	1354	-0-	-351	-0-	92	1	1194	2	Y	62	51	0			11
							68	9									
02	2800	N	3047	-0-	247	247	219	1	2727	2	Y	92	83	0	2	1	18
							101	9									
*03	3100	N	3722	-0-	622	869	242	1	3345	2	Y	123	114	0	10	1	17
							135	9									

BRISCOE R WELL #: 8H RRCID -> 267052 COMPL. DATE 04/14/2013 TOTAL DEPTH 7600 PERF. 8253 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 6H RRCID -> 267457 COMPL. DATE 01/18/2016 TOTAL DEPTH 7372 PERF. 8405 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 7H RRCID -> 267458 COMPL. DATE 01/18/2016 TOTAL DEPTH 7605 PERF. 8100 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5886	-0-	-407	-0-	350 183	1 9	5353	2	Y	166	158	0	12	1	26
11	6090	X	5660	-0-	-430	-0-	356 176	1 9	5128	2	Y	160	154	0	8	1	24
12	6293	X	5869	-0-	-424	-0-	386 191	1 9	5292	2	Y	174	158	0	8	1	32
01	6045	X	5857	-0-	-188	-0-	407 198	1 9	5252	2	Y	180	172	0	7	1	33
02	5404	X	4327	-0-	-1077	-0-	315 116	1 9	3896	2	Y	105	111	0	6	1	21
*03	6529	X	6529	-0-	-0-	-0-	431 176	1 9	5922	2	Y	160	147	0	12	1	22

GALVAN RANCH LP WELL #: 2H RRCID -> 267933 COMPL. DATE 01/02/2016 TOTAL DEPTH 8040 PERF. 8415 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6297	-0-	-802	-0-	384 70	1 9	5843	2	Y	64	64	0	7	1	10
11	6570	X	5989	-0-	-581	-0-	386 18	1 9	5585	2	Y	16	21	0	3	1	2
12	6665	X	5951	-0-	-714	-0-	401 40	1 9	5510	2	Y	36	30	0	1	1	7
01	6510	X	6271	-0-	-239	-0-	438 168	1 9	5665	2	Y	153	131	0	1	1	28
02	5880	X	4728	-0-	-1152	-0-	346 114	1 9	4268	2	Y	104	105	0	6	1	21
03	6293	X	6159	-0-	-134	-0-	407 121	1 9	5631	2	Y	110	105	0	11	1	15

GALVAN STATE WELL #: 2H RRCID -> 267934 COMPL. DATE 01/18/2016 TOTAL DEPTH 8325 PERF. 8461 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2687	-0-	-41	-0-	163 23	1 9	2501	2	Y	21	20	0	2	1	3
11	3220	X	3220	-0-	-0-	-0-	207 24	1 9	2989	2	Y	22	21	0	1	1	3
12	3013	X	3013	-0-	-0-	-0-	203 29	1 9	2781	2	Y	26	23	0	1	1	5
01	3336	X	3336	-0-	-0-	-0-	236 29	1 9	3071	2	Y	26	25	0	1	1	5
02	2996	X	1846	-0-	-1150	-0-	137 10	1 9	1699	2	Y	9	11	0	1	1	2
03	3317	X	2624	-0-	-693	-0-	176 21	1 9	2427	2	Y	19	17	0	1	1	3

GALVAN RANCH WELL #: B346H RRCID -> 267935 COMPL. DATE 09/22/2014 TOTAL DEPTH 8779 PERF. 9607 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21762	X	21469	-0-	-293	-0-	1318 19	1 9	20132	2	Y	17	16	0	1	1	3
11	21060	X	19393	-0-	-1667	-0-	1251 17	1 9	18125	2	Y	15	15	0	1	1	2
12	21762	X	19302	-0-	-2460	-0-	1311 20	1 9	17971	2	Y	18	16	0	1	1	3
01	21483	X	19510	-0-	-1973	-0-	1402 24	1 9	18084	2	Y	22	20	0	1	1	4
02	19404	X	15382	-0-	-4022	-0-	1152 19	1 9	14211	2	Y	17	17	0	1	1	3
03	21483	X	19386	-0-	-2097	-0-	1310 22	1 9	18054	2	Y	20	18	0	2	1	3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A361H RRCID -> 267936 COMPL. DATE 01/06/2014 TOTAL DEPTH 9142 PERF. 9589 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A363H RRCID -> 268122 COMPL. DATE 07/26/2018 TOTAL DEPTH 9123 PERF. 9631 - 14399

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 14H RRCID -> 268168 COMPL. DATE 08/21/2015 TOTAL DEPTH 7614 PERF. 7744 - 12351

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASK DUMONT WELL #: 2H RRCID -> 268195 COMPL. DATE 09/28/2015 TOTAL DEPTH 7901 PERF. 8394 - 11699

10	1395	X	1026	-0-	-369	-0-	64	1	962	2	Y	-0-					-0-
11	1350	X	603	-0-	-747	-0-	40	1	563	2	Y	-0-					-0-
12	1364	X	848	-0-	-516	-0-	58	1	790	2	Y	-0-					-0-
01	1364	X	1032	-0-	-332	-0-	75	1	957	2	Y	-0-					-0-
02	1387	X	1387	-0-	-0-	-0-	104	1	1271	2	Y	11	9	0			2
							12	9									
*03	1902	X	1902	-0-	-0-	-0-	129	1	1773	2	Y	-0-	1	0	1	1	-0-

NEEL WELL #: 4H RRCID -> 268196 COMPL. DATE 05/09/2012 TOTAL DEPTH 8144 PERF. 8680 - 12151

10	3441	X	3296	-0-	-145	-0-	201	1	3095	2	Y	-0-					-0-
11	3720	X	2480	-0-	-1240	-0-	161	1	2319	2	Y	-0-					-0-
12	3844	X	2886	-0-	-958	-0-	196	1	2690	2	Y	-0-					-0-
01	3844	X	3368	-0-	-476	-0-	241	1	3127	2	Y	-0-					-0-
02	2968	X	1771	-0-	-1197	-0-	131	1	1640	2	Y	-0-					-0-
03	3286	X	2661	-0-	-625	-0-	179	1	2482	2	Y	-0-					-0-

BRISCOE G WELL #: 16H RRCID -> 268283 COMPL. DATE 07/16/2016 TOTAL DEPTH 7607 PERF. 7777 - 12825

10	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
11	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 15H RRCID -> 268285 COMPL. DATE 06/18/2016 TOTAL DEPTH 7598 PERF. 7809 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 3H RRCID -> 268286 COMPL. DATE 01/20/2017 TOTAL DEPTH 8274 PERF. 8779 - 14325

10	10447	X	9928	-0-	-519	-0-	606 22	1 9	9300	2	Y	20	19	0	1	1	3
11	9990	X	9643	-0-	-347	-0-	622 22	1 9	8999	2	Y	20	19	0	1	1	3
12	10292	X	9873	-0-	-419	-0-	671 29	1 9	9173	2	Y	26	23	0	1	1	5
01	10137	X	9920	-0-	-217	-0-	711 29	1 9	9180	2	Y	26	25	0	1	1	5
02	9100	X	6650	-0-	-2450	-0-	496 20	1 9	6134	2	Y	18	18	0	1	1	4
*03	10741	X	10741	-0-	-0-	-0-	724 24	1 9	9993	2	Y	22	21	0	2	1	3

GALVAN RANCH WELL #: C307H RRCID -> 268446 COMPL. DATE 03/08/2014 TOTAL DEPTH 8771 PERF. 9443 - 14072

10	8866	X	8199	-0-	-667	-0-	501 13	1 9	7685	2	Y	12	10	0	1	1	2
11	8580	X	7320	-0-	-1260	-0-	471 13	1 9	6836	2	Y	12	11	0	1	1	2
12	8866	X	8311	-0-	-555	-0-	563 10	1 9	7738	2	Y	9	8	0	1	1	2
01	8680	X	7517	-0-	-1163	-0-	540	1	6977	2	Y	-0-	2	0			-0-
02	7447	X	7447	-0-	-0-	-0-	557 24	1 9	6866	2	Y	22	18	0			4
03	8308	X	7672	-0-	-636	-0-	516 19	1 9	7137	2	Y	17	16	0	3	1	2

WATSON STATE WELL #: 4H RRCID -> 268491 COMPL. DATE 05/04/2013 TOTAL DEPTH 8365 PERF. 8635 - 13231

10	11067	X	10645	-0-	-422	-0-	654	1	9991	2	Y	-0-					-0-
11	10590	X	10298	-0-	-292	-0-	665	1	9633	2	Y	-0-					-0-
12	10943	X	10613	-0-	-330	-0-	722	1	9891	2	Y	-0-					-0-
01	10881	X	10606	-0-	-275	-0-	764	1	9842	2	Y	-0-					-0-
02	9828	X	7538	-0-	-2290	-0-	563	1	6975	2	Y	-0-					-0-
*03	11019	X	11019	-0-	-0-	-0-	744	1	10275	2	Y	-0-					-0-

GALVAN RANCH WELL #: B101H RRCID -> 268492 COMPL. DATE 10/13/2012 TOTAL DEPTH 9332 PERF. 9720 - 15314

10	18383	X	14137	-0-	-4246	-0-	864 37	1 9	13236	2	Y	34	32	0	3	1	5
11	17790	X	14016	-0-	-3774	-0-	903 39	1 9	13074	2	Y	35	33	0	2	1	5
12	17515	X	14030	-0-	-3485	-0-	952 46	1 9	13032	2	Y	42	37	0	2	1	8
01	15841	X	14130	-0-	-1711	-0-	1012 46	1 9	13072	2	Y	42	40	0	2	1	8
02	13860	X	10349	-0-	-3511	-0-	775 23	1 9	9551	2	Y	21	24	0	1	1	4
*03	16378	X	16378	-0-	-0-	-0-	1104 43	1 9	15231	2	Y	39	35	0	3	1	5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B102H RRCID -> 268493 COMPL. DATE 10/12/2012 TOTAL DEPTH 9323 PERF. 9459 - 15185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11993	X	11993	-0-	-0-	-0-	731	1	11199	2	Y	57	51	0	2	1	9
							63	9									
11	12450	X	9627	-0-	-2823	-0-	618	1	8970	2	Y	35	36	0	3	1	5
							39	9									
12	12865	X	9596	-0-	-3269	-0-	650	1	8911	2	Y	32	29	0	2	1	6
							35	9									
01	12865	X	6757	-0-	-6108	-0-	485	1	6241	2	Y	28	28	0	1	1	5
							31	9									
02	10895	X	10895	-0-	-0-	-0-	814	1	10025	2	Y	51	45	0	1	1	10
							56	9									
03	11997	X	7164	-0-	-4833	-0-	482	1	6649	2	Y	30	30	0	6	1	4
							33	9									

BRISCOE G GU7 STATE WELL #: 20H RRCID -> 268595 COMPL. DATE 11/30/2012 TOTAL DEPTH 7327 PERF. 7843 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	X	1245	-0-	-0-	-0-	66	1	1024	2	Y	141	119	0			22
							155	9									
11	900	X	24	-0-	-876	-0-	24	2			Y	-0-	15	0	7	1	-0-
12	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
01	1313	X	1313	-0-	-0-	-0-	75	1	984	2	Y	231	189	0			42
							254	9									
02	2192	X	2192	-0-	-0-	-0-	149	1	1846	2	Y	179	177	0	8	1	36
							197	9									
*03	1397	X	1397	-0-	-0-	-0-	93	1	1241	2	Y	57	65	0	20	1	8
							63	9									

BRISCOE G GU7 STATE WELL #: 21H RRCID -> 268596 COMPL. DATE 11/30/2012 TOTAL DEPTH 7325 PERF. 7828 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G GU8 STATE WELL #: 22H RRCID -> 268599 COMPL. DATE 12/16/2015 TOTAL DEPTH 7327 PERF. 7914 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A568H RRCID -> 268633 COMPL. DATE 12/28/2020 TOTAL DEPTH 8750 PERF. 9319 - 14387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	-0-	-0-	-11904	-0-					Y	-0-					-0-
11	10800	X	-0-	-0-	-10800	-0-					Y	-0-					-0-
12	9455	X	2223	-0-	-7232	-0-	150	1	2072	2	Y	1	1	0			-0-
							1	9									
01	T. A.		12759	-0-	12759	12759	919	1	11840	2	Y	-0-					-0-
02	T. A.		9395	-0-	9395	22154	705	1	8669	2	Y	19	15	0			4
							21	9									
03	T. A.		10721	-0-	10721	32875	721	1	9943	2	Y	52	47	0	2	1	7
							57	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A567H RRCID -> 268634 COMPL. DATE 09/01/2017 TOTAL DEPTH 8752 PERF. 9725 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9756	-0-	-1466	-0-	597	1	9102	2	Y	52	50	0	4	1	8
							57	9									
11	10860	X	10723	-0-	-137	-0-	686	1	9972	2	Y	59	56	0	2	1	9
							65	9									
12	10912	X	10778	-0-	-134	-0-	726	1	9939	2	Y	103	90	0	3	1	19
							113	9									
01	10850	X	10451	-0-	-399	-0-	743	1	9606	2	Y	93	91	0	4	1	17
							102	9									
02	9996	X	8141	-0-	-1855	-0-	606	1	7458	2	Y	70	70	0	3	1	14
							77	9									
03	11067	X	11011	-0-	-56	-0-	738	1	10181	2	Y	84	78	0	8	1	12
							92	9									

GALVAN RANCH WELL #: A569H RRCID -> 268637 COMPL. DATE 12/23/2019 TOTAL DEPTH 8741 PERF. 9410 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	10483	-0-	-553	-0-	635	1	9714	2	Y	122	120	0	11	1	19
							134	9									
11	10680	X	10277	-0-	-403	-0-	654	1	9496	2	Y	115	111	0	6	1	17
							127	9									
12	11284	X	10070	-0-	-1214	-0-	673	1	9250	2	Y	134	120	0	6	1	25
							147	9									
01	11284	X	9811	-0-	-1473	-0-	697	1	8975	2	Y	126	123	0	5	1	23
							139	9									
02	10192	X	8287	-0-	-1905	-0-	616	1	7576	2	Y	86	87	0	5	1	17
							95	9									
03	10633	X	8371	-0-	-2262	-0-	560	1	7700	2	Y	101	94	0	10	1	14
							111	9									

GALVAN RANCH WELL #: B103H RRCID -> 268841 COMPL. DATE 05/05/2018 TOTAL DEPTH 9324 PERF. 9770 - 14851

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE B GU4 STATE WELL #: 18H RRCID -> 269045 COMPL. DATE 01/11/2012 TOTAL DEPTH 7175 PERF. 7846 - 12730

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A359H RRCID -> 269225 COMPL. DATE 03/09/2012 TOTAL DEPTH 9127 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A336H RRCID -> 269250 COMPL. DATE 02/10/2016 TOTAL DEPTH 9343 PERF. 9986 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5659	-0-	-417	-0-	344 55	1 9	5260	2	Y	50	47	0	3	1	8
11	5730	X	4057	-0-	-1673	-0-	262 20	1 9	3775	2	Y	18	21	0	2	1	3
12	5828	X	5275	-0-	-553	-0-	359 7	1 9	4909	2	Y	6	7	0	1	1	1
01	5735	X	5060	-0-	-675	-0-	361 20	1 9	4679	2	Y	18	16	0			3
02	5124	X	1531	-0-	-3593	-0-	113 13	1 9	1405	2	Y	12	12	0	1	1	2
03	5673	X	656	-0-	-5017	-0-	43 2	1 9	611	2	Y	2	3	0	1	1	-0-

GALVAN RANCH WELL #: A334H RRCID -> 269251 COMPL. DATE 02/28/2016 TOTAL DEPTH 9364 PERF.10042 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	1340	-0-	-3806	-0-	81 2	1 9	1259	2	Y	-0-	32	0	20	1	-0-
11	4980	X	488	-0-	-4492	-0-	29	1	457	2	Y	2	2	0			-0-
12	5146	X	-0-	-0-	-5146	-0-					Y	-0-					-0-
01	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
02	4116	X	-0-	-0-	-4116	-0-					Y	-0-					-0-
03	1333	X	-0-	-0-	-1333	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A335 H RRCID -> 269252 COMPL. DATE 02/14/2016 TOTAL DEPTH 9363 PERF. 9957 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8252	X	8252	-0-	-0-	-0-	502 55	1 9	7695	2	Y	50	45	0	3	1	8
11	8505	X	8505	-0-	-0-	-0-	543 63	1 9	7899	2	Y	57	54	0	2	1	9
12	9515	X	9515	-0-	-0-	-0-	644 77	1 9	8794	2	Y	70	63	0	3	1	13
01	9320	X	9320	-0-	-0-	-0-	664 85	1 9	8571	2	Y	77	73	0	3	1	14
02	8741	X	8741	-0-	-0-	-0-	651 76	1 9	8014	2	Y	69	66	0	3	1	14
*03	10315	X	10315	-0-	-0-	-0-	687 169	1 9	9459	2	Y	154	139	0	8	1	21

GALVAN RANCH WELL #: A540H RRCID -> 269554 COMPL. DATE 12/01/2016 TOTAL DEPTH 9056 PERF. 9964 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9378	X	9378	-0-	-0-	-0-	572 89	1 9	8717	2	Y	81	77	0	5	1	13
11	8970	X	7564	-0-	-1406	-0-	483 76	1 9	7005	2	Y	69	68	0	4	1	10
12	9982	X	7010	-0-	-2972	-0-	474 70	1 9	6466	2	Y	64	58	0	4	1	12
01	9982	X	8627	-0-	-1355	-0-	615 47	1 9	7965	2	Y	43	45	0	2	1	8
02	9016	X	7409	-0-	-1607	-0-	549 78	1 9	6782	2	Y	71	63	0	2	1	14
03	9393	X	8247	-0-	-1146	-0-	552 78	1 9	7617	2	Y	71	67	0	8	1	10

BRISCOE B GU1 WELL #: 15H RRCID -> 269555 COMPL. DATE 12/05/2012 TOTAL DEPTH 6945 PERF. 7342 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B GU1 WELL #: 14H RRCID -> 269556 COMPL. DATE 08/23/2015 TOTAL DEPTH 6908 PERF. 7392 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4639	-0-	-228	-0-	273	1	4203	2	Y	148	136	0	8	1	23
							163	9									
11	4710	X	4219	-0-	-491	-0-	263	1	3816	2	Y	127	124	0	7	1	19
							140	9									
12	4867	X	4343	-0-	-524	-0-	283	1	3902	2	Y	144	129	0	7	1	27
							158	9									
01	4867	X	4551	-0-	-316	-0-	311	1	4028	2	Y	193	179	0	6	1	35
							212	9									
02	4200	X	2627	-0-	-1573	-0-	192	1	2346	2	Y	81	93	0	7	1	16
							89	9									
*03	5004	X	5004	-0-	-0-	-0-	328	1	4503	2	Y	157	142	0	9	1	22
							173	9									

BRASK DUMONT WELL #: 3H RRCID -> 269594 COMPL. DATE 07/30/2012 TOTAL DEPTH 8113 PERF. 8474 - 12835

10	1054	X	966	-0-	-88	-0-	58	1	908	2	Y	-0-					-0-
11	1020	X	895	-0-	-125	-0-	57	1	838	2	Y	-0-					-0-
12	1023	X	791	-0-	-232	-0-	52	1	739	2	Y	-0-					-0-
01	961	N	843	-0-	-118	-0-	60	1	783	2	Y	-0-					-0-
02	840	N	751	-0-	-89	-0-	56	1	695	2	Y	-0-					-0-
*03	946	N	946	-0-	-0-	-0-	62	1	884	2	Y	-0-					-0-

BRISCOE GU1 STATE AR WELL #: 3H RRCID -> 269603 COMPL. DATE 02/04/2016 TOTAL DEPTH 7751 PERF. 8238 - 12968

10	3069	X	2885	-0-	-184	-0-	170	1	2637	2	Y	71	67	0	4	1	11
							78	9									
11	2970	X	2768	-0-	-202	-0-	175	1	2519	2	Y	67	65	0	3	1	10
							74	9									
12	3069	X	2810	-0-	-259	-0-	184	1	2547	2	Y	72	65	0	4	1	13
							79	9									
01	2976	X	2968	-0-	-8	-0-	206	1	2681	2	Y	74	71	0	3	1	13
							81	9									
02	2688	X	2046	-0-	-642	-0-	149	1	1849	2	Y	44	45	0	3	1	9
							48	9									
*03	3203	X	3203	-0-	-0-	-0-	211	1	2918	2	Y	67	62	0	5	1	9
							74	9									

GALVAN RANCH WELL #: A541H RRCID -> 269604 COMPL. DATE 12/09/2016 TOTAL DEPTH 9051 PERF. 9774 - 15230

10	9269	X	6767	-0-	-2502	-0-	412	1	6277	2	Y	71	66	0	4	1	11
							78	9									
11	8970	X	7392	-0-	-1578	-0-	473	1	6851	2	Y	62	61	0	3	1	9
							68	9									
12	9269	X	7274	-0-	-1995	-0-	490	1	6706	2	Y	71	64	0	3	1	13
							78	9									
01	7750	X	7123	-0-	-627	-0-	507	1	6533	2	Y	75	71	0	3	1	14
							83	9									
02	6916	X	5032	-0-	-1884	-0-	376	1	4603	2	Y	48	49	0	3	1	10
							53	9									
*03	7865	X	7865	-0-	-0-	-0-	526	1	7250	2	Y	81	75	0	5	1	11
							89	9									

BRISCOE G WELL #: 25H RRCID -> 269605 COMPL. DATE 06/24/2019 TOTAL DEPTH 7623 PERF. 7955 - 12515

10	713	X	-0-	-0-	-713	-0-					Y	1	1	0	1	1	-0-
11	690	X	47	-0-	-643	-0-	46	2	1	9	Y	1	1	0			-0-
12	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	41	2	4	9	Y	4	3	0			1
02	56	N	-0-	-0-	-56	-0-					Y	-0-	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 39H RRCID -> 269606 COMPL. DATE 06/23/2017 TOTAL DEPTH 7633 PERF. 7963 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 40H RRCID -> 269618 COMPL. DATE 10/30/2018 TOTAL DEPTH 7634 PERF. 7865 - 12737

10	930	X	879	-0-	-51	-0-	46	1	730	2	Y	94	88	0	5	1	15
							103	9									
11	1474	X	1474	-0-	-0-	-0-	90	1	1293	2	Y	83	81	0	4	1	13
							91	9									
12	1277	X	1277	-0-	-0-	-0-	78	1	1121	2	Y	71	67	0	4	1	13
							78	9									
01	1698	X	1698	-0-	-0-	-0-	114	1	1471	2	Y	103	94	0	3	1	19
							113	9									
02	1372	X	723	-0-	-649	-0-	51	1	628	2	Y	40	47	0	4	1	8
							44	9									
*03	1549	X	1549	-0-	-0-	-0-	98	1	1348	2	Y	94	85	0	4	1	13
							103	9									

GALVAN STATE WELL #: 3H RRCID -> 269619 COMPL. DATE 07/26/2016 TOTAL DEPTH 8199 PERF. 8791 - 13218

10	2170	X	2005	-0-	-165	-0-	120	1	1846	2	Y	35	33	0	2	1	5
							39	9									
11	2040	X	1902	-0-	-138	-0-	120	1	1747	2	Y	32	30	0	2	1	5
							35	9									
12	2108	X	2021	-0-	-87	-0-	135	1	1852	2	Y	31	28	0	2	1	6
							34	9									
01	2141	X	2141	-0-	-0-	-0-	149	1	1950	2	Y	38	36	0	1	1	7
							42	9									
02	1820	X	1639	-0-	-181	-0-	119	1	1487	2	Y	30	30	0	1	1	6
							33	9									
*03	2068	X	2068	-0-	-0-	-0-	138	1	1890	2	Y	36	34	0	3	1	5
							40	9									

GALVAN RANCH WELL #: A131H RRCID -> 269620 COMPL. DATE 02/22/2013 TOTAL DEPTH 9621 PERF. 10013 - 15129

10	12586	X	10626	-0-	-1960	-0-	647	1	9923	2	Y	51	45	0	2	1	8
							56	9									
11	11910	X	10299	-0-	-1611	-0-	662	1	9578	2	Y	54	52	0	2	1	8
							59	9									
12	11749	X	9703	-0-	-2046	-0-	655	1	8972	2	Y	69	61	0	3	1	13
							76	9									
01	11563	X	10002	-0-	-1561	-0-	714	1	9214	2	Y	67	65	0	3	1	12
							74	9									
02	10080	X	8533	-0-	-1547	-0-	636	1	7827	2	Y	64	61	0	2	1	13
							70	9									
03	10633	X	9530	-0-	-1103	-0-	640	1	8821	2	Y	63	60	0	7	1	9
							69	9									

NEEL WELL #: 2H RRCID -> 269792 COMPL. DATE 09/28/2015 TOTAL DEPTH 8427 PERF. 8820 - 12620

10	1705	X	995	-0-	-710	-0-	60	1	935	2	Y	-0-					-0-
11	1350	X	897	-0-	-453	-0-	57	1	840	2	Y	-0-					-0-
12	1395	X	896	-0-	-499	-0-	62	1	834	2	Y	-0-					-0-
01	992	N	905	-0-	-87	-0-	67	1	838	2	Y	-0-					-0-
02	844	N	844	-0-	-0-	-0-	63	1	781	2	Y	-0-					-0-
*03	1304	N	1304	-0-	-0-	-0-	89	1	1215	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A539H RRCID -> 270008 COMPL. DATE 02/22/2018 TOTAL DEPTH 9077 PERF. 9554 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17924	X	17924	-0-	-0-	-0-	1092	1	16724	2	Y	98	96	0	9	1	15
							108	9									
11	16950	X	16541	-0-	-409	-0-	1061	1	15364	2	Y	105	99	0	5	1	16
							116	9									
12	17515	X	16507	-0-	-1008	-0-	1112	1	15244	2	Y	137	122	0	5	1	26
							151	9									
01	22227	X	16124	-0-	-6103	-0-	1148	1	14822	2	Y	140	135	0	5	1	26
							154	9									
02	17976	X	12270	-0-	-5706	-0-	913	1	11254	2	Y	94	96	0	5	1	19
							103	9									
03	17918	X	16467	-0-	-1451	-0-	1103	1	15219	2	Y	132	122	0	11	1	18
							145	9									

GALVAN RANCH WELL #: A553H RRCID -> 270009 COMPL. DATE 02/01/2018 TOTAL DEPTH 8970 PERF. 9554 - 14762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	12256	-0-	-1911	-0-	748	1	11461	2	Y	43	40	0	3	1	7
							47	9									
11	13230	X	12077	-0-	-1153	-0-	778	1	11256	2	Y	39	38	0	2	1	6
							43	9									
12	12617	X	12502	-0-	-115	-0-	850	1	11646	2	Y	5	8	0	2	1	1
							6	9									
01	12617	X	12442	-0-	-175	-0-	891	1	11496	2	Y	50	42	0			9
							55	9									
02	11284	X	8691	-0-	-2593	-0-	650	1	8013	2	Y	25	27	0	2	1	5
							28	9									
*03	13151	X	13151	-0-	-0-	-0-	885	1	12210	2	Y	51	46	0	3	1	7
							56	9									

GALVAN RANCH WELL #: A552H RRCID -> 270010 COMPL. DATE 02/20/2019 TOTAL DEPTH 9009 PERF. 9578 - 14741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	16989	-0-	-991	-0-	1039	1	15881	2	Y	63	59	0	4	1	10
							69	9									
11	16830	X	15973	-0-	-857	-0-	1027	1	14883	2	Y	57	55	0	3	1	9
							63	9									
12	17391	X	16095	-0-	-1296	-0-	1089	1	14922	2	Y	76	68	0	3	1	14
							84	9									
01	16988	X	15885	-0-	-1103	-0-	1137	1	14671	2	Y	70	68	0	3	1	13
							77	9									
02	15344	X	13894	-0-	-1450	-0-	1037	1	12792	2	Y	59	58	0	2	1	12
							65	9									
03	16988	X	15785	-0-	-1203	-0-	1061	1	14640	2	Y	76	70	0	7	1	11
							84	9									

GALVAN RANCH LP WELL #: 4H RRCID -> 270011 COMPL. DATE 09/11/2016 TOTAL DEPTH 8412 PERF. 8828 - 13067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6121	-0-	-823	-0-	369	1	5665	2	Y	79	76	0	5	1	12
							87	9									
11	6660	X	5899	-0-	-761	-0-	376	1	5436	2	Y	79	75	0	4	1	12
							87	9									
12	6603	X	6181	-0-	-422	-0-	414	1	5668	2	Y	90	81	0	4	1	17
							99	9									
01	6603	X	6019	-0-	-584	-0-	427	1	5483	2	Y	99	94	0	4	1	18
							109	9									
02	5627	X	5627	-0-	-0-	-0-	416	1	5128	2	Y	75	74	0	4	1	15
							83	9									
03	6169	X	4681	-0-	-1488	-0-	310	1	4297	2	Y	67	65	0	8	1	9
							74	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B127H RRCID -> 270012 COMPL. DATE 06/19/2016 TOTAL DEPTH 9080 PERF. 9366 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6567	-0-	-284	-0-	403	1	6160	2	Y	4	4	0			1
							4	9									
11	6630	X	6366	-0-	-264	-0-	411	1	5951	2	Y	4	4	0			1
							4	9									
12	6665	X	6071	-0-	-594	-0-	412	1	5658	2	Y	1	2	0			-0-
							1	9									
01	6572	X	6358	-0-	-214	-0-	459	1	5893	2	Y	5	4	0			1
							6	9									
02	5936	X	5431	-0-	-505	-0-	406	1	5021	2	Y	4	4	0			1
							4	9									
03	6572	X	6401	-0-	-171	-0-	431	1	5963	2	Y	6	5	0	1	1	1
							7	9									

WATSON GU3 STATE WELL #: 3H RRCID -> 270013 COMPL. DATE 08/20/2019 TOTAL DEPTH 8138 PERF. 8609 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5208	-0-	-682	-0-	321	1	4884	2	Y	3	3	0			-0-
							3	9									
11	5250	X	4734	-0-	-516	-0-	305	1	4417	2	Y	11	9	0			2
							12	9									
12	7192	X	4807	-0-	-2385	-0-	331	1	4470	2	Y	5	5	0	1	1	1
							6	9									
01	7192	X	4776	-0-	-2416	-0-	344	1	4424	2	Y	7	7	0			1
							8	9									
02	6496	X	3531	-0-	-2965	-0-	266	1	3258	2	Y	6	6	0			1
							7	9									
03	5208	X	4862	-0-	-346	-0-	328	1	4527	2	Y	6	5	0	1	1	1
							7	9									

GALVAN RANCH WELL #: B115H RRCID -> 270014 COMPL. DATE 07/14/2014 TOTAL DEPTH 9111 PERF. 9372 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23436	X	21763	-0-	-1673	-0-	1331	1	20393	2	Y	35	33	0	3	1	5
							39	9									
11	22680	X	20893	-0-	-1787	-0-	1349	1	19502	2	Y	38	35	0	2	1	6
							42	9									
12	22878	X	21483	-0-	-1395	-0-	1458	1	19980	2	Y	41	37	0	2	1	8
							45	9									
01	22351	X	21496	-0-	-855	-0-	1541	1	19907	2	Y	44	42	0	2	1	8
							48	9									
02	19936	X	16988	-0-	-2948	-0-	1273	1	15682	2	Y	30	30	0	2	1	6
							33	9									
03	21762	X	21732	-0-	-30	-0-	1469	1	20221	2	Y	38	36	0	3	1	5
							42	9									

GALVAN RANCH WELL #: A523H RRCID -> 270015 COMPL. DATE 02/02/2014 TOTAL DEPTH 9186 PERF. 9804 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7705	X	7705	-0-	-0-	-0-	466	1	7123	2	Y	105	98	0	6	1	16
							116	9									
11	7526	X	7526	-0-	-0-	-0-	480	1	6933	2	Y	103	99	0	5	1	15
							113	9									
12	7850	X	7850	-0-	-0-	-0-	524	1	7197	2	Y	117	105	0	5	1	22
							129	9									
01	7850	X	7850	-0-	-0-	-0-	556	1	7158	2	Y	124	118	0	5	1	23
							136	9									
02	7028	X	6659	-0-	-369	-0-	493	1	6070	2	Y	87	88	0	4	1	18
							96	9									
03	7843	X	7742	-0-	-101	-0-	515	1	7099	2	Y	116	108	0	10	1	16
							128	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A522H RRCID -> 270016 COMPL. DATE 02/03/2014 TOTAL DEPTH 9249 PERF. 9854 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	-0-	-0-	-2325	-0-					Y	-0-	2	0	1	1	-0-
11	2250	X	34	-0-	-2216	-0-	34	2			Y	-0-					-0-
12	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
01	1922	X	-0-	-0-	-1922	-0-					Y	-0-					-0-
02	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A524H RRCID -> 270017 COMPL. DATE 11/15/2012 TOTAL DEPTH 9167 PERF. 9829 - 16361

10	8215	X	7908	-0-	-307	-0-	477	1	7328	2	Y	94	88	0	6	1	15
							103	9									
11	7950	X	7554	-0-	-396	-0-	481	1	6972	2	Y	92	89	0	4	1	14
							101	9									
12	8122	X	7666	-0-	-456	-0-	512	1	7042	2	Y	102	92	0	5	1	19
							112	9									
01	7967	X	7745	-0-	-222	-0-	549	1	7076	2	Y	109	104	0	4	1	20
							120	9									
02	7168	X	6692	-0-	-476	-0-	495	1	6108	2	Y	81	81	0	4	1	16
							89	9									
03	7905	X	7853	-0-	-52	-0-	523	1	7212	2	Y	107	99	0	9	1	15
							118	9									

WATSON GU2 STATE WELL #: 2H RRCID -> 270131 COMPL. DATE 07/27/2014 TOTAL DEPTH 8135 PERF. 8569 - 12961

10	13919	X	859	-0-	-13060	-0-	53	1	806	2	Y	-0-					-0-
11	13470	X	25	-0-	-13445	-0-	25	2			Y	-0-					-0-
12	13919	X	-0-	-0-	-13919	-0-					Y	-0-					-0-
01	3875	X	3599	-0-	-276	-0-	257	1	3328	2	Y	13	11	0			2
							14	9									
02	18231	X	18231	-0-	-0-	-0-	1364	1	16775	2	Y	84	69	0			17
							92	9									
*03	17055	X	17055	-0-	-0-	-0-	1149	1	15849	2	Y	52	53	0	9	1	7
							57	9									

GALVAN RANCH WELL #: A147H RRCID -> 270141 COMPL. DATE 02/08/2013 TOTAL DEPTH 9619 PERF.10472 - 15193

10	1643	X	1554	-0-	-89	-0-	93	1	1461	2	Y	-0-					-0-
11	1560	X	1515	-0-	-45	-0-	99	1	1416	2	Y	-0-					-0-
12	1624	X	1624	-0-	-0-	-0-	112	1	1505	2	Y	6	5	0			1
							7	9									
01	1591	N	1591	-0-	-0-	-0-	115	1	1475	2	Y	1	2	0			-0-
							1	9									
02	1640	N	1640	-0-	-0-	-0-	120	1	1512	2	Y	7	6	0			1
							8	9									
03	1612	N	1589	-0-	-23	-0-	107	1	1481	2	Y	1	1	0	1	1	-0-
							1	9									

GALVAN RANCH WELL #: A149H RRCID -> 270143 COMPL. DATE 06/07/2017 TOTAL DEPTH 9578 PERF. 9991 - 14497

10	10168	X	9252	-0-	-916	-0-	566	1	8653	2	Y	30	28	0	2	1	5
							33	9									
11	9540	X	8612	-0-	-928	-0-	554	1	8028	2	Y	27	26	0	2	1	4
							30	9									
12	9734	X	9073	-0-	-661	-0-	616	1	8426	2	Y	28	25	0	2	1	5
							31	9									
01	9548	X	9084	-0-	-464	-0-	651	1	8414	2	Y	17	18	0	1	1	3
							19	9									
02	8484	X	7400	-0-	-1084	-0-	556	1	6833	2	Y	10	10	0	1	1	2
							11	9									
03	9238	X	9190	-0-	-48	-0-	620	1	8555	2	Y	14	13	0	1	1	2
							15	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A145H RRCID -> 270144 COMPL. DATE 04/19/2021 TOTAL DEPTH 9657 PERF.10079 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12400	X	7299	-0-	-5101	-0-	445	1	6826	2	Y	25	22	0	1	1	4
							28	9									
11	12000	X	10539	-0-	-1461	-0-	678	1	9838	2	Y	21	21	0	1	1	3
							23	9									
12	12400	X	9910	-0-	-2490	-0-	673	1	9206	2	Y	28	25	0	1	1	5
							31	9									
01	10509	X	9190	-0-	-1319	-0-	660	1	8493	2	Y	34	32	0	1	1	6
							37	9									
02	9828	X	6532	-0-	-3296	-0-	490	1	6028	2	Y	13	15	0	1	1	3
							14	9									
03	10881	X	9104	-0-	-1777	-0-	613	1	8459	2	Y	29	27	0	1	1	4
							32	9									

GALVAN RANCH WELL #: A247H RRCID -> 270152 COMPL. DATE 02/08/2018 TOTAL DEPTH 9354 PERF. 9936 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	11846	-0-	-2879	-0-	726	1	11091	2	Y	26	25	0	2	1	4
							29	9									
11	13380	X	10175	-0-	-3205	-0-	654	1	9493	2	Y	25	24	0	1	1	4
							28	9									
12	13826	X	12069	-0-	-1757	-0-	819	1	11215	2	Y	32	29	0	1	1	6
							35	9									
01	13826	X	12128	-0-	-1698	-0-	869	1	11223	2	Y	33	32	0	1	1	6
							36	9									
02	11928	X	9897	-0-	-2031	-0-	739	1	9130	2	Y	25	25	0	1	1	5
							28	9									
03	12059	X	11604	-0-	-455	-0-	783	1	10789	2	Y	29	27	0	3	1	4
							32	9									

BRISCOE G GU9 STATE WELL #: 41H RRCID -> 270153 COMPL. DATE 12/20/2015 TOTAL DEPTH 7301 PERF. 7988 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5711	X	5711	-0-	-0-	-0-	296	1	4492	2	Y	839	775	0	42	1	130
							923	9									
11	5263	X	5263	-0-	-0-	-0-	290	1	4185	2	Y	716	700	0	39	1	107
							788	9									
12	4836	X	3314	-0-	-1522	-0-	191	1	2596	2	Y	479	460	0	37	1	89
							527	9									
01	5704	X	5442	-0-	-262	-0-	327	1	4223	2	Y	811	733	0	19	1	148
							892	9									
02	5152	X	3758	-0-	-1394	-0-	243	1	2967	2	Y	498	517	0	29	1	100
							548	9									
03	5704	X	4966	-0-	-738	-0-	278	1	3844	2	Y	767	704	0	56	1	107
							844	9									

GALVAN RANCH WELL #: B315H RRCID -> 270154 COMPL. DATE 08/27/2014 TOTAL DEPTH 8819 PERF. 9270 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27094	X	19367	-0-	-7727	-0-	1182	1	18107	2	Y	71	68	0	5	1	11
							78	9									
11	20310	X	14507	-0-	-5803	-0-	933	1	13513	2	Y	55	55	0	3	1	8
							61	9									
12	20026	X	4606	-0-	-15420	-0-	312	1	4269	2	Y	23	24	0	3	1	4
							25	9									
01	20026	X	3613	-0-	-16413	-0-	257	1	3324	2	Y	29	27	0	1	1	5
							32	9									
02	18088	X	-0-	-0-	-18088	-0-					Y	-0-	4	0	1	1	-0-
03	19375	X	-0-	-0-	-19375	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU12 STATE WELL #: 17H RRCID -> 270155 COMPL. DATE 05/09/2016 TOTAL DEPTH 7297 PERF. 7984 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2655	-0-	-662	-0-	138	1	2126	2	Y	355	346	0	30	1	55
							391	9									
11	3210	X	3005	-0-	-205	-0-	161	1	2350	2	Y	449	420	0	17	1	67
							494	9									
12	3317	X	912	-0-	-2405	-0-	52	1	726	2	Y	122	143	0	23	1	23
							134	9									
01	3038	X	-0-	-0-	-3038	-0-					Y	-0-	18	0	5	1	-0-
02	2800	X	-0-	-0-	-2800	-0-					Y	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B410H RRCID -> 270171 COMPL. DATE 10/07/2020 TOTAL DEPTH 8728 PERF. 9644 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16945	X	16945	-0-	-0-	-0-	1032	1	15826	2	Y	79	67	0			12
							87	9									
11	16847	X	16847	-0-	-0-	-0-	1084	1	15702	2	Y	55	55	0	4	1	8
							61	9									
12	15227	X	15227	-0-	-0-	-0-	1033	1	14154	2	Y	36	34	0	3	1	7
							40	9									
01	16957	X	4505	-0-	-12452	-0-	325	1	4149	2	Y	28	29	0	1	1	5
							31	9									
02	15736	X	-0-	-0-	-15736	-0-					Y	-0-	4	0	1	1	-0-
03	17422	X	-0-	-0-	-17422	-0-					Y	-0-					-0-

BRISCOE G WELL #: 37H RRCID -> 270173 COMPL. DATE 10/05/2018 TOTAL DEPTH 7590 PERF. 7896 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	204	-0-	-13	-0-	10	1	182	2	Y	11	9	0			2
							12	9									
11	210	X	-0-	-0-	-210	-0-					Y	-0-	1	0	1	1	-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 38H RRCID -> 270177 COMPL. DATE 10/05/2018 TOTAL DEPTH 7565 PERF. 7942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	X	103	-0-	-0-	-0-	3	1	100	2	Y	-0-					-0-
11	390	X	361	-0-	-29	-0-	25	1	336	2	Y	-0-					-0-
12	403	X	31	-0-	-372	-0-	31	2			Y	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
02	336	X	-0-	-0-	-336	-0-					Y	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B412H RRCID -> 270180 COMPL. DATE 09/19/2014 TOTAL DEPTH 8719 PERF. 9290 - 15259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23483	X	23483	-0-	-0-	-0-	1430	1	21902	2	Y	137	118	0	1	1	21
							151	9									
11	21390	X	21226	-0-	-164	-0-	1362	1	19732	2	Y	120	117	0	6	1	18
							132	9									
12	22103	X	21237	-0-	-866	-0-	1433	1	19658	2	Y	133	120	0	6	1	25
							146	9									
01	28086	X	4163	-0-	-23923	-0-	298	1	3836	2	Y	26	41	0	5	1	5
							29	9									
02	21224	X	-0-	-0-	-21224	-0-					Y	-0-	4	0	1	1	-0-
03	23498	X	-0-	-0-	-23498	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B411H RRCID -> 270183 COMPL. DATE 09/19/2014 TOTAL DEPTH 8722 PERF. 9228 - 15107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17218	X	17218	-0-	-0-	-0-	1047	1	16014	2	Y	143	137	0	10	1	22
							157	9									
11	16920	X	15424	-0-	-1496	-0-	986	1	14298	2	Y	127	123	0	7	1	19
							140	9									
12	17484	X	15510	-0-	-1974	-0-	1045	1	14316	2	Y	135	122	0	7	1	25
							149	9									
01	19747	X	3076	-0-	-16671	-0-	217	1	2829	2	Y	27	42	0	5	1	5
							30	9									
02	16940	X	-0-	-0-	-16940	-0-					Y	-0-	4	0	1	1	-0-
03	17205	X	-0-	-0-	-17205	-0-					Y	-0-					-0-

BRISCOE GU1 STATE AR WELL #: 4H RRCID -> 270185 COMPL. DATE 04/10/2014 TOTAL DEPTH 7718 PERF. 8203 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8470	-0-	-923	-0-	515	1	7865	2	Y	82	77	0	5	1	13
							90	9									
11	9167	X	9167	-0-	-0-	-0-	585	1	8482	2	Y	91	86	0	4	1	14
							100	9									
12	10810	X	10810	-0-	-0-	-0-	727	1	9958	2	Y	114	102	0	5	1	21
							125	9									
01	12349	X	12349	-0-	-0-	-0-	878	1	11324	2	Y	134	126	0	5	1	24
							147	9									
02	8839	X	8839	-0-	-0-	-0-	657	1	8079	2	Y	94	94	0	5	1	19
							103	9									
*03	11635	X	11635	-0-	-0-	-0-	777	1	10729	2	Y	117	110	0	10	1	16
							129	9									

GALVAN RANCH WELL #: C505H RRCID -> 270186 COMPL. DATE 10/16/2019 TOTAL DEPTH 8374 PERF. 8910 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2482	-0-	-432	-0-	147	1	2250	2	Y	77	73	0	5	1	12
							85	9									
11	2820	X	2583	-0-	-237	-0-	161	1	2336	2	Y	78	74	0	4	1	12
							86	9									
12	2919	X	2919	-0-	-0-	-0-	194	1	2626	2	Y	90	81	0	4	1	17
							99	9									
01	2914	X	2908	-0-	-6	-0-	203	1	2605	2	Y	91	87	0	4	1	17
							100	9									
02	2520	X	2136	-0-	-384	-0-	156	1	1914	2	Y	60	62	0	3	1	12
							66	9									
03	2914	X	2806	-0-	-108	-0-	183	1	2523	2	Y	91	83	0	7	1	13
							100	9									

BRISCOE CATARINA EAST GU1 WELL #: 3H RRCID -> 271085 COMPL. DATE 08/04/2015 TOTAL DEPTH 7789 PERF. 8300 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 2H RRCID -> 271086 COMPL. DATE 09/08/2013 TOTAL DEPTH 7778 PERF. 8315 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 1H RRCID -> 271087 COMPL. DATE 08/02/2015 TOTAL DEPTH 7775 PERF. 8289 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 24H RRCID -> 271114 COMPL. DATE 03/10/2013 TOTAL DEPTH 7638 PERF. 7986 - 11960

10	620	X	580	-0-	-40	-0-	32	1	496	2	Y	47	42	0	2	1	7
							52	9									
11	600	X	228	-0-	-372	-0-	15	1	210	2	Y	3	8	0	2	1	-0-
							3	9									
12	403	X	198	-0-	-205	-0-	14	1	182	2	Y	2	2	0			-0-
							2	9									
01	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
02	532	X	160	-0-	-372	-0-	13	1	147	2	Y	-0-					-0-
03	589	X	483	-0-	-106	-0-	31	1	407	2	Y	41	35	0			6
							45	9									

BRISCOE G WELL #: 23H RRCID -> 271115 COMPL. DATE 12/16/2015 TOTAL DEPTH 7624 PERF. 7883 - 12645

10	83	X	83	-0-	-0-	-0-	1	1	82	2	Y	-0-					-0-
11	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
12	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN STATE WELL #: 4H RRCID -> 271128 COMPL. DATE 04/13/2014 TOTAL DEPTH 7896 PERF. 8478 - 12851

10	8246	X	7758	-0-	-488	-0-	467	1	7159	2	Y	120	113	0	7	1	19
							132	9									
11	7560	X	7068	-0-	-492	-0-	450	1	6496	2	Y	111	107	0	6	1	17
							122	9									
12	7812	X	6959	-0-	-853	-0-	464	1	6370	2	Y	114	104	0	6	1	21
							125	9									
01	8196	X	8196	-0-	-0-	-0-	579	1	7459	2	Y	144	134	0	5	1	26
							158	9									
02	7000	X	6849	-0-	-151	-0-	510	1	6241	2	Y	89	92	0	5	1	18
							98	9									
03	7750	X	7292	-0-	-458	-0-	485	1	6695	2	Y	102	96	0	10	1	14
							112	9									

GALVAN RANCH WELL #: B421H RRCID -> 271170 COMPL. DATE 10/17/2014 TOTAL DEPTH 8717 PERF. 9544 - 14558

10	21607	X	19419	-0-	-2188	-0-	1182	1	18126	2	Y	101	95	0	7	1	16
							111	9									
11	20370	X	18493	-0-	-1877	-0-	1185	1	17200	2	Y	98	94	0	5	1	15
							108	9									
12	20739	X	18930	-0-	-1809	-0-	1278	1	17530	2	Y	111	100	0	5	1	21
							122	9									
01	20150	X	14361	-0-	-5789	-0-	1026	1	13235	2	Y	91	91	0	4	1	17
							100	9									
02	17864	X	2	-0-	-17862	-0-	2	2			Y	-0-	14	0	3	1	-0-
03	19406	X	-0-	-0-	-19406	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B419H RRCID -> 271171 COMPL. DATE 10/15/2014 TOTAL DEPTH 8704 PERF. 9349 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	16017	-0-	-2180	-0-	975	1	14921	2	Y	110	103	0	7	1	17
							121	9									
11	16590	X	15228	-0-	-1362	-0-	978	1	14133	2	Y	106	102	0	5	1	16
							117	9									
12	16895	X	14007	-0-	-2888	-0-	944	1	12947	2	Y	105	96	0	5	1	20
							116	9									
01	16492	X	7766	-0-	-8726	-0-	555	1	7146	2	Y	59	64	0	4	1	11
							65	9									
02	14616	X	14	-0-	-14602	-0-	14	2			Y	-0-	9	0	2	1	-0-
03	16027	X	-0-	-0-	-16027	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B327H RRCID -> 271172 COMPL. DATE 03/16/2015 TOTAL DEPTH 8805 PERF. 9363 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21452	X	19381	-0-	-2071	-0-	1187	1	18160	2	Y	31	29	0	2	1	5
							34	9									
11	20760	X	18142	-0-	-2618	-0-	1172	1	16934	2	Y	33	31	0	2	1	5
							36	9									
12	20894	X	18920	-0-	-1974	-0-	1282	1	17595	2	Y	39	35	0	2	1	7
							43	9									
01	20367	X	18729	-0-	-1638	-0-	1343	1	17343	2	Y	39	37	0	2	1	7
							43	9									
02	17808	X	11838	-0-	-5970	-0-	887	1	10920	2	Y	28	28	0	1	1	6
							31	9									
03	19375	X	11559	-0-	-7816	-0-	779	1	10756	2	Y	22	22	0	3	1	3
							24	9									

GALVAN RANCH WELL #: B417H RRCID -> 271173 COMPL. DATE 10/10/2014 TOTAL DEPTH 8734 PERF. 9280 - 14376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	19610	-0-	-1377	-0-	1198	1	18325	2	Y	79	75	0	5	1	12
							87	9									
11	19710	X	18614	-0-	-1096	-0-	1198	1	17330	2	Y	78	74	0	4	1	12
							86	9									
12	20243	X	18924	-0-	-1319	-0-	1280	1	17546	2	Y	89	80	0	4	1	17
							98	9									
01	20119	X	10703	-0-	-9416	-0-	765	1	9874	2	Y	58	60	0	4	1	11
							64	9									
02	18172	X	-0-	-0-	-18172	-0-					Y	-0-	9	0	2	1	-0-
03	19623	X	-0-	-0-	-19623	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B415H RRCID -> 271174 COMPL. DATE 10/07/2014 TOTAL DEPTH 8746 PERF. 9439 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16837	X	16837	-0-	-0-	-0-	1023	1	15697	2	Y	106	104	0	9	1	16
							117	9									
11	15904	X	15904	-0-	-0-	-0-	1018	1	14745	2	Y	128	120	0	5	1	19
							141	9									
12	18507	X	15919	-0-	-2588	-0-	1070	1	14689	2	Y	145	130	0	7	1	27
							160	9									
01	18507	X	5870	-0-	-12637	-0-	418	1	5387	2	Y	59	69	0	6	1	11
							65	9									
02	16716	X	-0-	-0-	-16716	-0-					Y	-0-	9	0	2	1	-0-
03	16833	X	-0-	-0-	-16833	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B434H RRCID -> 271295 COMPL. DATE 10/05/2016 TOTAL DEPTH 8737 PERF. 9282 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4618	-0-	-745	-0-	282	1	4308	2	Y	25	22	0	1	1	4
							28	9									
11	5190	X	4374	-0-	-816	-0-	279	1	4075	2	Y	18	18	0	1	1	3
							20	9									
12	4898	X	4482	-0-	-416	-0-	307	1	4160	2	Y	14	13	0	1	1	3
							15	9									
01	4743	X	4467	-0-	-276	-0-	321	1	4118	2	Y	25	23	0			5
							28	9									
02	4172	X	3394	-0-	-778	-0-	253	1	3123	2	Y	16	17	0	1	1	3
							18	9									
*03	4672	X	4672	-0-	-0-	-0-	311	1	4333	2	Y	25	23	0	2	1	3
							28	9									

GALVAN RANCH WELL #: B436H RRCID -> 271296 COMPL. DATE 12/08/2014 TOTAL DEPTH 8740 PERF. 9286 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23715	X	21330	-0-	-2385	-0-	1304	1	19962	2	Y	58	55	0	4	1	9
							64	9									
11	22950	X	20191	-0-	-2759	-0-	1300	1	18828	2	Y	57	54	0	3	1	9
							63	9									
12	22754	X	20457	-0-	-2297	-0-	1389	1	19002	2	Y	60	55	0	3	1	11
							66	9									
01	22134	X	20509	-0-	-1625	-0-	1470	1	18971	2	Y	62	60	0	2	1	11
							68	9									
02	19656	X	14597	-0-	-5059	-0-	1091	1	13461	2	Y	41	42	0	2	1	8
							45	9									
*03	21412	X	21412	-0-	-0-	-0-	1443	1	19903	2	Y	60	55	0	5	1	8
							66	9									

GALVAN RANCH WELL #: B438H RRCID -> 271297 COMPL. DATE 10/23/2019 TOTAL DEPTH 8726 PERF. 9326 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	16702	-0-	-1216	-0-	1020	1	15619	2	Y	57	54	0	3	1	9
							63	9									
11	17340	X	15967	-0-	-1373	-0-	1026	1	14878	2	Y	57	54	0	3	1	9
							63	9									
12	17918	X	16287	-0-	-1631	-0-	1101	1	15116	2	Y	64	58	0	3	1	12
							70	9									
01	17112	X	16055	-0-	-1057	-0-	1149	1	14830	2	Y	69	66	0	2	1	13
							76	9									
02	15092	X	12360	-0-	-2732	-0-	925	1	11390	2	Y	41	44	0	2	1	8
							45	9									
*03	16725	X	16725	-0-	-0-	-0-	1126	1	15526	2	Y	66	60	0	5	1	9
							73	9									

GALVAN RANCH WELL #: B344H RRCID -> 271518 COMPL. DATE 09/11/2014 TOTAL DEPTH 8739 PERF. 9455 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24552	X	22983	-0-	-1569	-0-	1407	1	21532	2	Y	40	37	0	3	1	6
							44	9									
11	23130	X	21917	-0-	-1213	-0-	1413	1	20464	2	Y	36	35	0	2	1	5
							40	9									
12	23901	X	22411	-0-	-1490	-0-	1522	1	20846	2	Y	39	35	0	2	1	7
							43	9									
01	23405	X	22317	-0-	-1088	-0-	1599	1	20673	2	Y	41	39	0	2	1	7
							45	9									
02	21000	X	17166	-0-	-3834	-0-	1285	1	15853	2	Y	25	26	0	1	1	5
							28	9									
*03	25187	X	25187	-0-	-0-	-0-	1699	1	23452	2	Y	33	30	0	3	1	5
							36	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B340H RRCID -> 271519 COMPL. DATE 10/02/2019 TOTAL DEPTH 8726 PERF. 9443 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	13913	-0-	-688	-0-	853	1	13048	2	Y	11	10	0	1	1	2
							12	9									
11	14130	X	12541	-0-	-1589	-0-	810	1	11718	2	Y	12	11	0	1	1	2
							13	9									
12	14570	X	10302	-0-	-4268	-0-	697	1	9547	2	Y	53	44	0	1	1	10
							58	9									
01	14570	X	9600	-0-	-4970	-0-	687	1	8868	2	Y	41	41	0	2	1	8
							45	9									
02	13160	X	7791	-0-	-5369	-0-	580	1	7165	2	Y	42	40	0	1	1	9
							46	9									
03	13919	X	9203	-0-	-4716	-0-	622	1	8572	2	Y	8	11	0	5	1	1
							9	9									

GALVAN RANCH WELL #: B342 RRCID -> 271520 COMPL. DATE 10/04/2019 TOTAL DEPTH 8747 PERF. 9344 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	15462	-0-	-1557	-0-	948	1	14497	2	Y	15	15	0	1	1	2
							17	9									
11	16470	X	15045	-0-	-1425	-0-	973	1	14052	2	Y	18	16	0	1	1	3
							20	9									
12	17019	X	15376	-0-	-1643	-0-	1045	1	14310	2	Y	19	17	0	1	1	4
							21	9									
01	16306	X	15354	-0-	-952	-0-	1102	1	14230	2	Y	20	19	0	1	1	4
							22	9									
02	14224	X	11591	-0-	-2633	-0-	870	1	10714	2	Y	6	8	0	1	1	1
							7	9									
*03	16312	X	16312	-0-	-0-	-0-	1103	1	15208	2	Y	1	1	0	1	1	-0-
							1	9									

GALVAN RANCH WELL #: B357H RRCID -> 271521 COMPL. DATE 01/16/2015 TOTAL DEPTH 8822 PERF. 9441 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22041	X	20638	-0-	-1403	-0-	1267	1	19371	2	Y	-0-					-0-
11	21330	X	20355	-0-	-975	-0-	1314	1	19041	2	Y	-0-					-0-
12	22041	X	17053	-0-	-4988	-0-	1161	1	15892	2	Y	-0-					-0-
01	21846	X	21846	-0-	-0-	-0-	1570	1	20276	2	Y	-0-					-0-
02	19012	X	18084	-0-	-928	-0-	1356	1	16728	2	Y	-0-					-0-
03	21049	X	19843	-0-	-1206	-0-	1342	1	18501	2	Y	-0-					-0-

GALVAN RANCH WELL #: B356H RRCID -> 271522 COMPL. DATE 06/16/2018 TOTAL DEPTH 8829 PERF. 9254 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	1384	-0-	-9435	-0-	85	1	1299	2	Y	-0-					-0-
11	10470	X	1726	-0-	-8744	-0-	110	1	1616	2	Y	-0-					-0-
12	10928	X	10928	-0-	-0-	-0-	739	1	10105	2	Y	76	62	0			14
							84	9									
01	12999	X	12999	-0-	-0-	-0-	933	1	12062	2	Y	4	14	0	3	1	1
							4	9									
02	9371	X	9371	-0-	-0-	-0-	704	1	8664	2	Y	3	3	0			1
							3	9									
03	10850	X	9896	-0-	-954	-0-	667	1	9229	2	Y	-0-	1	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B355H RRCID -> 271523 COMPL. DATE 06/14/2017 TOTAL DEPTH 8811 PERF. 9436 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6276	-0-	-48	-0-	386	1	5888	2	Y	2	2	0			-0-
							2	9									
11	6125	X	6125	-0-	-0-	-0-	394	1	5729	2	Y	2	2	0			-0-
							2	9									
12	6262	X	5960	-0-	-302	-0-	406	1	5544	2	Y	9	7	0			2
							10	9									
01	6262	X	5947	-0-	-315	-0-	429	1	5518	2	Y	-0-	2	0			-0-
02	5712	X	5177	-0-	-535	-0-	387	1	4788	2	Y	2	2	0			-0-
							2	9									
03	6324	X	5646	-0-	-678	-0-	382	1	5264	2	Y	-0-					-0-

GALVAN RANCH WELL #: C409H RRCID -> 271524 COMPL. DATE 06/01/2019 TOTAL DEPTH 8676 PERF. 9094 - 13951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A545H RRCID -> 271525 COMPL. DATE 02/08/2021 TOTAL DEPTH 9114 PERF. 9660 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17081	X	-0-	-0-	-17081	-0-					Y	-0-					-0-
11	13950	X	-0-	-0-	-13950	-0-					Y	-0-					-0-
12	4681	X	-0-	-0-	-4681	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A547H RRCID -> 271526 COMPL. DATE 01/29/2018 TOTAL DEPTH 9109 PERF. 9666 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A558H RRCID -> 271528 COMPL. DATE 09/23/2019 TOTAL DEPTH 8963 PERF. 9422 - 14742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	21765	-0-	-2043	-0-	1331	1	20378	2	Y	51	48	0	3	1	8
							56	9									
11	22260	X	20364	-0-	-1896	-0-	1312	1	19001	2	Y	46	45	0	2	1	7
							51	9									
12	22537	X	21439	-0-	-1098	-0-	1453	1	19920	2	Y	60	53	0	3	1	11
							66	9									
01	22041	X	20979	-0-	-1062	-0-	1506	1	19408	2	Y	59	57	0	2	1	11
							65	9									
02	19908	X	17792	-0-	-2116	-0-	1333	1	16408	2	Y	46	46	0	2	1	9
							51	9									
03	21762	X	20559	-0-	-1203	-0-	1386	1	19106	2	Y	61	57	0	5	1	8
							67	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: A560H RRCID -> 271529 COMPL. DATE 09/26/2019 TOTAL DEPTH 8895 PERF. 9580 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25265	X	22593	-0-	-2672	-0-	1382	1	21124	2	Y	79	75	0	5	1	12
							87	9									
11	23700	X	20846	-0-	-2854	-0-	1342	1	19421	2	Y	75	72	0	4	1	11
							83	9									
12	23777	X	21269	-0-	-2508	-0-	1442	1	19739	2	Y	80	72	0	4	1	15
							88	9									
01	23219	X	21301	-0-	-1918	-0-	1525	1	19679	2	Y	88	84	0	3	1	16
							97	9									
02	20412	X	18529	-0-	-1883	-0-	1385	1	17074	2	Y	64	64	0	3	1	13
							70	9									
*03	22791	X	22791	-0-	-0-	-0-	1537	1	21174	2	Y	73	69	0	7	1	10
							80	9									

GALVAN RANCH WELL #: B423H RRCID -> 271531 COMPL. DATE 05/28/2018 TOTAL DEPTH 8665 PERF. 9258 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4	-0-	-5514	-0-	4	2			Y	-0-					-0-
11	5340	X	-0-	-0-	-5340	-0-					Y	-0-					-0-
12	5518	X	-0-	-0-	-5518	-0-					Y	-0-					-0-
01	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
03	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B427H RRCID -> 271533 COMPL. DATE 12/08/2020 TOTAL DEPTH 8688 PERF. 9216 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18343	X	18343	-0-	-0-	-0-	1118	1	17133	2	Y	84	81	0	7	1	13
							92	9									
11	16621	X	16621	-0-	-0-	-0-	1067	1	15468	2	Y	78	75	0	4	1	12
							86	9									
12	16492	X	16140	-0-	-352	-0-	1095	1	14986	2	Y	54	52	0	4	1	10
							59	9									
01	22351	X	13499	-0-	-8852	-0-	966	1	12450	2	Y	75	69	0	2	1	14
							83	9									
02	20188	X	13318	-0-	-6870	-0-	994	1	12257	2	Y	61	60	0	3	1	12
							67	9									
03	18352	X	17041	-0-	-1311	-0-	1146	1	15810	2	Y	77	71	0	7	1	11
							85	9									

GALVAN RANCH WELL #: B432H RRCID -> 271535 COMPL. DATE 01/31/2018 TOTAL DEPTH 8685 PERF. 9211 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10034	-0-	-1560	-0-	617	1	9417	2	Y	-0-	1	0	1	1	-0-
11	11220	X	8592	-0-	-2628	-0-	555	1	8037	2	Y	-0-					-0-
12	11160	X	8733	-0-	-2427	-0-	594	1	8138	2	Y	1	1	0			-0-
							1	9									
01	10788	X	8938	-0-	-1850	-0-	643	1	8295	2	Y	-0-					-0-
02	9576	X	7049	-0-	-2527	-0-	529	1	6520	2	Y	-0-					-0-
03	10044	X	8866	-0-	-1178	-0-	600	1	8266	2	Y	-0-					-0-

GALVAN RANCH WELL #: B430H RRCID -> 271538 COMPL. DATE 12/08/2020 TOTAL DEPTH 8684 PERF. 9206 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	13789	-0-	-1215	-0-	840	1	12875	2	Y	67	64	0	4	1	10
							74	9									
11	14520	X	13140	-0-	-1380	-0-	843	1	12224	2	Y	66	63	0	3	1	10
							73	9									
12	14663	X	13371	-0-	-1292	-0-	903	1	12387	2	Y	74	67	0	3	1	14
							81	9									
01	14074	X	13242	-0-	-832	-0-	944	1	12209	2	Y	81	77	0	3	1	15
							89	9									
02	12656	X	9954	-0-	-2702	-0-	740	1	9137	2	Y	70	68	0	3	1	14
							77	9									
03	13795	X	11981	-0-	-1814	-0-	804	1	11067	2	Y	100	92	0	8	1	14
							110	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B428H RRCID -> 271540 COMPL. DATE 10/27/2014 TOTAL DEPTH 8687 PERF. 9202 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21855	X	18783	-0-	-3072	-0-	1147	1	17571	2	Y	59	55	0	3	1	9
							65	9									
11	21150	X	17950	-0-	-3200	-0-	1154	1	16723	2	Y	66	62	0	3	1	10
							73	9									
12	21018	X	17519	-0-	-3499	-0-	1188	1	16255	2	Y	69	63	0	3	1	13
							76	9									
01	20646	X	17458	-0-	-3188	-0-	1249	1	16129	2	Y	73	70	0	3	1	13
							80	9									
02	18060	X	13420	-0-	-4640	-0-	1003	1	12350	2	Y	61	59	0	3	1	12
							67	9									
*03	21844	X	21844	-0-	-0-	-0-	1472	1	20267	2	Y	95	87	0	7	1	13
							105	9									

GALVAN RANCH WELL #: B352H RRCID -> 271541 COMPL. DATE 05/06/2015 TOTAL DEPTH 8828 PERF. 9465 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25172	X	20823	-0-	-4349	-0-	1275	1	19545	2	Y	3	3	0			-0-
							3	9									
11	24360	X	20143	-0-	-4217	-0-	1300	1	18840	2	Y	3	3	0			-0-
							3	9									
12	23870	X	19986	-0-	-3884	-0-	1359	1	18625	2	Y	2	2	0			-0-
							2	9									
01	22568	X	22311	-0-	-257	-0-	1607	1	20702	2	Y	2	2	0			-0-
							2	9									
02	19404	X	18351	-0-	-1053	-0-	1376	1	16971	2	Y	4	3	0			1
							4	9									
*03	23596	X	23596	-0-	-0-	-0-	1595	1	21999	2	Y	2	3	0			-0-
							2	9									

GALVAN RANCH WELL #: B354H RRCID -> 271542 COMPL. DATE 05/06/2015 TOTAL DEPTH 8836 PERF. 9376 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22568	X	20409	-0-	-2159	-0-	1254	1	19148	2	Y	6	6	0			1
							7	9									
11	21660	X	20082	-0-	-1578	-0-	1295	1	18779	2	Y	7	7	0			1
							8	9									
12	21452	X	20407	-0-	-1045	-0-	1389	1	19011	2	Y	6	5	0	1	1	1
							7	9									
01	21266	X	20295	-0-	-971	-0-	1460	1	18828	2	Y	6	6	0			1
							7	9									
02	19124	X	16585	-0-	-2539	-0-	1245	1	15336	2	Y	4	4	0			1
							4	9									
*03	22180	X	22180	-0-	-0-	-0-	1500	1	20679	2	Y	1	2	0			-0-
							1	9									

GALVAN RANCH WELL #: B353H RRCID -> 271543 COMPL. DATE 05/06/2015 TOTAL DEPTH 8833 PERF. 9389 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23622	X	21743	-0-	-1879	-0-	1332	1	20409	2	Y	2	3	0			-0-
							2	9									
11	22860	X	20633	-0-	-2227	-0-	1333	1	19297	2	Y	3	3	0			-0-
							3	9									
12	23622	X	21113	-0-	-2509	-0-	1435	1	19672	2	Y	5	4	0			1
							6	9									
01	22661	X	20976	-0-	-1685	-0-	1509	1	19463	2	Y	4	4	0			1
							4	9									
02	20020	X	16228	-0-	-3792	-0-	1218	1	15007	2	Y	3	3	0			1
							3	9									
03	21731	X	21336	-0-	-395	-0-	1443	1	19891	2	Y	2	3	0			-0-
							2	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A564H RRCID -> 271635 COMPL. DATE 11/11/2020 TOTAL DEPTH 8857 PERF. 9421 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16647	X	15659	-0-	-988	-0-	956	1	14608	2	Y	86	80	0	5	1	13
							95	9									
11	16110	X	12604	-0-	-3506	-0-	804	1	11643	2	Y	143	131	0	4	1	21
							157	9									
12	16647	X	15918	-0-	-729	-0-	1075	1	14715	2	Y	116	108	0	7	1	22
							128	9									
01	16585	X	15513	-0-	-1072	-0-	1107	1	14281	2	Y	114	110	0	5	1	21
							125	9									
02	14980	X	13072	-0-	-1908	-0-	974	1	12001	2	Y	88	87	0	4	1	18
							97	9									
*03	17595	X	17595	-0-	-0-	-0-	1181	1	16309	2	Y	95	90	0	10	1	13
							105	9									

GALVAN RANCH WELL #: A562H RRCID -> 271638 COMPL. DATE 04/01/2021 TOTAL DEPTH 8876 PERF. 9472 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15976	X	15976	-0-	-0-	-0-	972	1	14876	2	Y	116	106	0	6	1	18
							128	9									
11	14010	X	12003	-0-	-2007	-0-	764	1	11086	2	Y	139	131	0	5	1	21
							153	9									
12	14725	X	13943	-0-	-782	-0-	935	1	12824	2	Y	167	150	0	7	1	31
							184	9									
01	15965	X	5059	-0-	-10906	-0-	357	1	4622	2	Y	73	84	0	7	1	13
							80	9									
02	14420	X	510	-0-	-13910	-0-	36	1	473	2	Y	1	11	0	3	1	-0-
							1	9									
03	15965	X	1	-0-	-15964	-0-	1	2			Y	-0-					-0-

GALVAN RANCH WELL #: A566H RRCID -> 271688 COMPL. DATE 11/11/2020 TOTAL DEPTH 8859 PERF. 9596 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	14042	-0-	-1985	-0-	853	1	13040	2	Y	135	127	0	9	1	21
							149	9									
11	14970	X	10966	-0-	-4004	-0-	702	1	10135	2	Y	117	114	0	6	1	18
							129	9									
12	15252	X	11936	-0-	-3316	-0-	802	1	11000	2	Y	122	111	0	6	1	23
							134	9									
01	14601	X	13117	-0-	-1484	-0-	932	1	12041	2	Y	131	125	0	5	1	24
							144	9									
02	12992	X	7937	-0-	-5055	-0-	589	1	7265	2	Y	75	79	0	5	1	15
							83	9									
03	14043	X	13471	-0-	-572	-0-	901	1	12428	2	Y	129	118	0	8	1	18
							142	9									

BRISCOE G WELL #: 44H RRCID -> 271707 COMPL. DATE 07/25/2016 TOTAL DEPTH 7546 PERF. 7774 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1988	-0-	-647	-0-	115	1	1751	2	Y	111	110	0	10	1	17
							122	9									
11	3300	X	2017	-0-	-1283	-0-	120	1	1747	2	Y	136	128	0	5	1	20
							150	9									
12	3410	X	2854	-0-	-556	-0-	175	1	2384	2	Y	268	231	0	7	1	50
							295	9									
01	3410	X	3127	-0-	-283	-0-	201	1	2577	2	Y	317	298	0	11	1	58
							349	9									
02	2324	X	812	-0-	-1512	-0-	54	1	678	2	Y	73	105	0	11	1	15
							80	9									
03	2852	X	1878	-0-	-974	-0-	121	1	1683	2	Y	67	65	0	8	1	9
							74	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 45H RRCID -> 271723 COMPL. DATE 08/12/2015 TOTAL DEPTH 7550 PERF. 7964 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A531H RRCID -> 271818 COMPL. DATE 11/10/2015 TOTAL DEPTH 9194 PERF. 9683 - 14943

10	6231	X	-0-	-0-	-6231	-0-					Y	-0-					-0-
11	4920	X	991	-0-	-3929	-0-	62	1	897	2	Y	29	25	0			4
							32	9									
12	4741	X	4741	-0-	-0-	-0-	315	1	4328	2	Y	89	75	0	2	1	16
							98	9									
01	4627	X	4627	-0-	-0-	-0-	326	1	4193	2	Y	98	92	0	4	1	18
							108	9									
02	4567	X	4567	-0-	-0-	-0-	336	1	4145	2	Y	78	77	0	3	1	16
							86	9									
*03	6957	X	6957	-0-	-0-	-0-	461	1	6375	2	Y	110	102	0	9	1	15
							121	9									

BRISCOE G WELL #: 43H RRCID -> 271823 COMPL. DATE 07/01/2016 TOTAL DEPTH 7520 PERF. 7880 - 12555

10	3379	X	2712	-0-	-667	-0-	151	1	2286	2	Y	250	223	0	8	1	39
							275	9									
11	3240	X	2408	-0-	-832	-0-	149	1	2179	2	Y	73	89	0	12	1	11
							80	9									
12	3317	X	1611	-0-	-1706	-0-	97	1	1316	2	Y	180	154	0	4	1	33
							198	9									
01	2697	X	1979	-0-	-718	-0-	126	1	1663	2	Y	173	167	0	7	1	32
							190	9									
02	2436	X	885	-0-	-1551	-0-	64	1	789	2	Y	29	49	0	6	1	6
							32	9									
03	2697	X	1849	-0-	-848	-0-	117	1	1620	2	Y	102	91	0	3	1	14
							112	9									

GALVAN RANCH WELL #: A536H RRCID -> 271824 COMPL. DATE 09/13/2019 TOTAL DEPTH 9097 PERF. 9596 - 14744

10	14012	X	12872	-0-	-1140	-0-	784	1	11977	2	Y	101	98	0	8	1	16
							111	9									
11	13560	X	12770	-0-	-790	-0-	817	1	11866	2	Y	79	78	0	5	1	12
							87	9									
12	14012	X	11780	-0-	-2232	-0-	793	1	10875	2	Y	102	91	0	4	1	19
							112	9									
01	13950	X	11711	-0-	-2239	-0-	834	1	10744	2	Y	121	114	0	4	1	22
							133	9									
02	12264	X	8253	-0-	-4011	-0-	612	1	7554	2	Y	79	81	0	4	1	16
							87	9									
03	13206	X	7573	-0-	-5633	-0-	505	1	6989	2	Y	72	69	0	9	1	10
							79	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A561H RRCID -> 271825 COMPL. DATE 11/11/2020 TOTAL DEPTH 8889 PERF. 9569 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18104	X	5512	-0-	-12592	-0-	335	1	5127	2	Y	45	43	0	3	1	7
							50	9									
11	16950	X	14827	-0-	-2123	-0-	956	1	13871	2	Y	-0-	5	0	2	1	-0-
12	18210	X	18210	-0-	-0-	-0-	1238	1	16968	2	Y	4	3	0			1
							4	9									
01	18108	X	18108	-0-	-0-	-0-	1304	1	16796	2	Y	7	7	0			1
							8	9									
02	16904	X	16904	-0-	-0-	-0-	1268	1	15626	2	Y	9	8	0			2
							10	9									
*03	19074	X	19074	-0-	-0-	-0-	1291	1	17763	2	Y	18	16	0	1	1	3
							20	9									

GALVAN RANCH WELL #: A535H RRCID -> 271826 COMPL. DATE 09/07/2019 TOTAL DEPTH 9126 PERF. 9802 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22754	X	20298	-0-	-2456	-0-	1237	1	18941	2	Y	109	102	0	7	1	17
							120	9									
11	22020	X	19307	-0-	-2713	-0-	1239	1	17954	2	Y	104	100	0	5	1	16
							114	9									
12	22227	X	19294	-0-	-2933	-0-	1305	1	17854	2	Y	123	111	0	5	1	23
							135	9									
01	21173	X	19630	-0-	-1543	-0-	1405	1	18089	2	Y	124	119	0	5	1	23
							136	9									
02	18676	X	17350	-0-	-1326	-0-	1294	1	15943	2	Y	103	101	0	4	1	21
							113	9									
*03	20475	X	20475	-0-	-0-	-0-	1376	1	18966	2	Y	121	113	0	12	1	17
							133	9									

GALVAN RANCH WELL #: A537H RRCID -> 271939 COMPL. DATE 09/15/2019 TOTAL DEPTH 9092 PERF. 9784 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	14849	-0-	-1457	-0-	902	1	13791	2	Y	142	133	0	9	1	22
							156	9									
11	15360	X	14110	-0-	-1250	-0-	903	1	13058	2	Y	135	130	0	7	1	20
							149	9									
12	15872	X	14712	-0-	-1160	-0-	991	1	13550	2	Y	155	139	0	7	1	29
							171	9									
01	15252	X	14998	-0-	-254	-0-	1067	1	13769	2	Y	147	143	0	6	1	27
							162	9									
02	13524	X	13075	-0-	-449	-0-	971	1	11971	2	Y	121	119	0	5	1	24
							133	9									
*03	14969	X	14969	-0-	-0-	-0-	1002	1	13815	2	Y	138	129	0	14	1	19
							152	9									

BRISCOE G WELL #: 35H RRCID -> 271940 COMPL. DATE 09/21/2018 TOTAL DEPTH 7553 PERF. 7851 - 12336

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE G WELL #: 36H RRCID -> 271941 COMPL. DATE 09/24/2018 TOTAL DEPTH 7544 PERF. 7904 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5817	X	5817	-0-	-0-	-0-	305 832	1 9	4680	2	Y	756	701	0	40	1	117
11	5779	X	5779	-0-	-0-	-0-	318 834	1 9	4627	2	Y	758	726	0	35	1	114
12	5745	X	5745	-0-	-0-	-0-	331 923	1 9	4491	2	Y	839	758	0	39	1	156
01	5704	X	5704	-0-	-0-	-0-	346 922	1 9	4436	2	Y	838	808	0	33	1	153
02	4928	X	3923	-0-	-1005	-0-	263 452	1 9	3208	2	Y	411	452	0	30	1	82
03	5456	X	3084	-0-	-2372	-0-	178 441	1 9	2465	2	Y	401	381	0	46	1	56

BRISCOE G WELL #: 42H RRCID -> 271942 COMPL. DATE 09/25/2018 TOTAL DEPTH 7580 PERF. 7966 - 12317

10	6417	X	-0-	-0-	-6417	-0-					Y	-0-					-0-
11	6210	X	-0-	-0-	-6210	-0-					Y	-0-					-0-
12	4495	X	-0-	-0-	-4495	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C609H RRCID -> 271944 COMPL. DATE 09/21/2019 TOTAL DEPTH 8450 PERF. 8899 - 13373

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A530H RRCID -> 271945 COMPL. DATE 01/02/2018 TOTAL DEPTH 9201 PERF. 9827 - 14574

10	11284	X	10922	-0-	-362	-0-	661 123	1 9	10138	2	Y	112	106	0	7	1	17
11	11457	X	11457	-0-	-0-	-0-	731 147	1 9	10579	2	Y	134	126	0	5	1	20
12	11393	X	11393	-0-	-0-	-0-	764 143	1 9	10486	2	Y	130	119	0	7	1	24
01	11210	X	11210	-0-	-0-	-0-	794 153	1 9	10263	2	Y	139	133	0	5	1	25
02	10696	X	7683	-0-	-3013	-0-	571 95	1 9	7017	2	Y	86	89	0	5	1	17
*03	12093	X	12093	-0-	-0-	-0-	807 153	1 9	11133	2	Y	139	127	0	10	1	19

GALVAN RANCH WELL #: A532H RRCID -> 271947 COMPL. DATE 01/03/2018 TOTAL DEPTH 9198 PERF. 9920 - 14772

10	11532	X	7282	-0-	-4250	-0-	441 86	1 9	6755	2	Y	78	76	0	6	1	12
11	10410	X	9342	-0-	-1068	-0-	600 81	1 9	8661	2	Y	74	71	0	4	1	11
12	10757	X	10191	-0-	-566	-0-	688 90	1 9	9413	2	Y	82	74	0	4	1	15
01	10695	X	9039	-0-	-1656	-0-	643 105	1 9	8291	2	Y	95	90	0	3	1	17
02	8708	X	7848	-0-	-860	-0-	581 64	1 9	7203	2	Y	58	60	0	3	1	12
03	10199	X	8654	-0-	-1545	-0-	580 95	1 9	7979	2	Y	86	79	0	7	1	12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 32H RRCID -> 271948 COMPL. DATE 06/21/2017 TOTAL DEPTH 7574 PERF. 7872 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 33H RRCID -> 271951 COMPL. DATE 04/28/2014 TOTAL DEPTH 7589 PERF. 7948 - 12405

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 34H RRCID -> 271952 COMPL. DATE 06/03/2016 TOTAL DEPTH 7589 PERF. 7906 - 12279

10	2077	X	1642	-0-	-435	-0-	76	1	1200	2	Y	333	304	0	14	1	52
							366	9									
11	2250	X	1712	-0-	-538	-0-	83	1	1221	2	Y	371	351	0	16	1	56
							408	9									
12	2384	X	2384	-0-	-0-	-0-	126	1	1715	2	Y	494	439	0	19	1	92
							543	9									
01	2325	X	2135	-0-	-190	-0-	118	1	1505	2	Y	465	452	0	20	1	85
							512	9									
02	1913	X	1913	-0-	-0-	-0-	114	1	1435	2	Y	331	333	0	17	1	66
							364	9									
*03	2897	X	2897	-0-	-0-	-0-	153	1	2129	2	Y	559	510	0	37	1	78
							615	9									

GALVAN RANCH WELL #: B425H RRCID -> 272015 COMPL. DATE 07/24/2014 TOTAL DEPTH 8649 PERF. 9205 - 14014

10	20832	X	20135	-0-	-697	-0-	1228	1	18815	2	Y	84	80	0	5	1	13
							92	9									
11	20160	X	19244	-0-	-916	-0-	1238	1	17912	2	Y	85	81	0	4	1	13
							94	9									
12	20832	X	19549	-0-	-1283	-0-	1325	1	18118	2	Y	96	87	0	4	1	18
							106	9									
01	21266	X	19975	-0-	-1291	-0-	1429	1	18427	2	Y	108	102	0	4	1	20
							119	9									
02	18648	X	15581	-0-	-3067	-0-	1164	1	14337	2	Y	73	74	0	4	1	15
							80	9									
*03	20238	X	20238	-0-	-0-	-0-	1361	1	18775	2	Y	93	87	0	8	1	13
							102	9									

GALVAN RANCH WELL #: A556H RRCID -> 272016 COMPL. DATE 01/02/2017 TOTAL DEPTH 8955 PERF. 9440 - 12504

10	12276	X	10499	-0-	-1777	-0-	642	1	9845	2	Y	11	10	0	1	1	2
							12	9									
11	11190	X	10402	-0-	-788	-0-	673	1	9720	2	Y	8	8	0	1	1	1
							9	9									
12	11439	X	9953	-0-	-1486	-0-	676	1	9265	2	Y	11	9	0	1	1	2
							12	9									
01	11439	X	10531	-0-	-908	-0-	757	1	9768	2	Y	5	6	0			1
							6	9									
02	9716	X	8709	-0-	-1007	-0-	653	1	8041	2	Y	14	12	0			3
							15	9									
03	10757	X	10087	-0-	-670	-0-	682	1	9395	2	Y	9	9	0	2	1	1
							10	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 55H RRCID -> 272085 COMPL. DATE 03/18/2019 TOTAL DEPTH 7562 PERF. 7983 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 27H RRCID -> 272086 COMPL. DATE 09/12/2015 TOTAL DEPTH 7550 PERF. 7860 - 11902

10	5239	X	4134	-0-	-1105	-0-	201	1	3100	2	Y	757	720	0	51	1	117
							833	9									
11	5070	X	4660	-0-	-410	-0-	244	1	3538	2	Y	798	760	0	35	1	120
							878	9									
12	5239	X	4727	-0-	-512	-0-	249	1	3420	2	Y	962	862	0	41	1	179
							1058	9									
01	4929	X	4795	-0-	-134	-0-	268	1	3447	2	Y	982	943	0	38	1	180
							1080	9									
02	4368	X	3797	-0-	-571	-0-	237	1	2909	2	Y	592	618	0	35	1	119
							651	9									
*03	4888	X	4888	-0-	-0-	-0-	256	1	3532	2	Y	1000	914	0	66	1	139
							1100	9									

BRISCOE G WELL #: 28H RRCID -> 272087 COMPL. DATE 12/14/2015 TOTAL DEPTH 7548 PERF. 7783 - 11939

10	4588	X	-0-	-0-	-4588	-0-					Y	-0-	3	0	2	1	-0-
11	1620	X	224	-0-	-1396	-0-	12	1	170	2	Y	38	32	0			6
							42	9									
12	248	X	-0-	-0-	-248	-0-					Y	-0-	4	0	2	1	-0-
01	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
02	196	X	156	-0-	-40	-0-	8	1	115	2	Y	30	24	0			6
							33	9									
*03	584	X	584	-0-	-0-	-0-	29	1	398	2	Y	143	126	0	3	1	20
							157	9									

BRISCOE G WELL #: 29H RRCID -> 272278 COMPL. DATE 06/20/2016 TOTAL DEPTH 7559 PERF. 7797 - 12108

10	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 30H RRCID -> 272279 COMPL. DATE 10/22/2018 TOTAL DEPTH 7543 PERF. 7928 - 12128

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 31H RRCID -> 272281 COMPL. DATE 05/28/2014 TOTAL DEPTH 7578 PERF. 7931 - 12291

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 17H RRCID -> 272283 COMPL. DATE 11/17/2015 TOTAL DEPTH 7956 PERF. 8213 - 13085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2533	-0-	-691	-0-	1317	1	1019	2	Y	179	217	0			68
							197	9									
11	3120	X	2705	-0-	-415	-0-	2474	1	231	9	Y	210	188	0			90
12	3224	X	2647	-0-	-577	-0-	2166	1	261	2	Y	200	210	0			80
							220	9									
01	2635	X	2503	-0-	-132	-0-	1105	1	1183	2	Y	195	167	0			108
							215	9									
02	2520	X	2143	-0-	-377	-0-	934	1	1033	2	Y	160	183	0			85
							176	9									
03	2790	X	2162	-0-	-628	-0-	958	1	1126	2	Y	71	96	0			60
							78	9									

BRISCOE CATARINA EAST WELL #: 21H RRCID -> 272284 COMPL. DATE 01/24/2016 TOTAL DEPTH 7930 PERF. 8383 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5554	X	5554	-0-	-0-	-0-	2816	1	2180	2	Y	507	541	0			193
							558	9									
11	6187	X	6187	-0-	-0-	-0-	5479	1	708	9	Y	644	561	0			276
12	5526	X	5526	-0-	-0-	-0-	4428	1	534	2	Y	513	584	0			205
							564	9									
01	6169	X	5143	-0-	-1026	-0-	2231	1	2388	2	Y	476	418	0			263
							524	9									
02	5768	X	4559	-0-	-1209	-0-	1789	1	1981	2	Y	717	599	0			381
							789	9									
03	6386	X	4865	-0-	-1521	-0-	2095	1	2461	2	Y	281	423	0			239
							309	9									

BRISCOE CATARINA EAST WELL #: 16H RRCID -> 272285 COMPL. DATE 11/15/2015 TOTAL DEPTH 7953 PERF. 8273 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5284	-0-	-1660	-0-	2778	1	2151	2	Y	323	358	0			123
							355	9									
11	6720	X	5992	-0-	-728	-0-	5543	1	449	9	Y	408	356	0			175
12	6944	X	5289	-0-	-1655	-0-	4382	1	530	2	Y	343	381	0			137
							377	9									
01	5797	X	5116	-0-	-681	-0-	2302	1	2464	2	Y	318	279	0			176
							350	9									
02	5600	X	4170	-0-	-1430	-0-	1850	1	2047	2	Y	248	292	0			132
							273	9									
03	6200	X	5217	-0-	-983	-0-	2333	1	2742	2	Y	129	151	0			110
							142	9									

BRISCOE CATARINA EAST WELL #: 25H RRCID -> 272286 COMPL. DATE 11/12/2016 TOTAL DEPTH 7886 PERF. 8263 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	7820	-0-	-2441	-0-	3866	1	2991	2	Y	875	935	0			333
							963	9									
11	9930	X	9175	-0-	-755	-0-	7843	1	1332	9	Y	1211	1025	0			519
12	10261	X	8371	-0-	-1890	-0-	6448	1	780	2	Y	1039	1143	0			415
							1143	9									
01	8308	X	7781	-0-	-527	-0-	3259	1	3486	2	Y	942	836	0			521
							1036	9									
02	8568	X	6970	-0-	-1598	-0-	2838	1	3139	2	Y	903	944	0			480
							993	9									
03	9486	X	6536	-0-	-2950	-0-	2860	1	3361	2	Y	286	523	0			243
							315	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 19H RRCID -> 272328 COMPL. DATE 12/06/2015 TOTAL DEPTH 7921 PERF. 8322 - 13109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3900	-0-	-688	-0-	1981	1	1535	2	Y	349	373	0			133
							384	9									
11	4812	X	4812	-0-	-0-	-0-	4277	1	535	9	Y	486	411	0			208
12	4588	X	4456	-0-	-132	-0-	3583	1	433	2	Y	400	448	0			160
							440	9									
01	4309	X	4168	-0-	-141	-0-	1819	1	1947	2	Y	365	323	0			202
							402	9									
02	4480	X	3901	-0-	-579	-0-	1666	1	1841	2	Y	358	370	0			190
							394	9									
03	4960	X	4054	-0-	-906	-0-	1761	1	2070	2	Y	203	221	0			172
							223	9									

BRISCOE CATARINA EAST WELL #: 23H RRCID -> 272343 COMPL. DATE 11/27/2013 TOTAL DEPTH 7917 PERF. 8293 - 13080

10	2428	X	1139	-0-	-1289	-0-	544	1	421	2	Y	158	98	0			60
							174	9									
11	1230	X	-0-	-0-	-1230	-0-					Y	-0-	60	0			-0-
12	1271	X	-0-	-0-	-1271	-0-					Y	-0-					-0-
01	1234	X	1234	-0-	-0-	-0-	569	1	609	2	Y	51	23	0			28
							56	9									
02	1036	X	-0-	-0-	-1036	-0-					Y	-0-	28	0			-0-
03	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST WELL #: 24H RRCID -> 272344 COMPL. DATE 11/23/2013 TOTAL DEPTH 7937 PERF. 8281 - 13181

10	358	X	358	-0-	-0-	-0-	177	1	137	2	Y	40	25	0			15
							44	9									
11	90	X	-0-	-0-	-90	-0-					Y	-0-	15	0			-0-
12	6	X	6	-0-	-0-	-0-	5	1	1	2	Y	-0-					-0-
01	372	X	17	-0-	-355	-0-	8	1	9	2	Y	-0-					-0-
02	336	X	18	-0-	-318	-0-	8	1	10	2	Y	-0-					-0-
03	372	X	73	-0-	-299	-0-	33	1	40	2	Y	-0-					-0-

BRISCOE CATARINA EAST WELL #: 20H RRCID -> 272346 COMPL. DATE 12/08/2015 TOTAL DEPTH 7918 PERF. 8227 - 13107

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST WELL #: 22H RRCID -> 272347 COMPL. DATE 08/10/2015 TOTAL DEPTH 7939 PERF. 8285 - 13162

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU10 STATE WELL #: 10H RRCID -> 272417 COMPL. DATE 03/11/2018 TOTAL DEPTH 7340 PERF. 7914 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6216	-0-	-1596	-0-	354	1	5392	2	Y	427	391	0	19	1	66
							470	9									
11	7560	X	5736	-0-	-1824	-0-	346	1	4986	2	Y	367	358	0	20	1	55
							404	9									
12	7409	X	5067	-0-	-2342	-0-	309	1	4206	2	Y	502	445	0	19	1	93
							552	9									
01	6479	X	5036	-0-	-1443	-0-	322	1	4124	2	Y	536	511	0	20	1	98
							590	9									
02	5628	X	13	-0-	-5615	-0-	13	2			Y	-0-	79	0	19	1	-0-
*03	8838	X	8838	-0-	-0-	-0-	564	1	7786	2	Y	444	382	0			62
							488	9									

WATSON GU5 WELL #: 5H RRCID -> 272465 COMPL. DATE 07/13/2019 TOTAL DEPTH 8407 PERF. 8855 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8844	-0-	-735	-0-	541	1	8288	2	Y	14	13	0	1	1	2
							15	9									
11	9270	X	7814	-0-	-1456	-0-	503	1	7297	2	Y	13	12	0	1	1	2
							14	9									
12	9776	X	9776	-0-	-0-	-0-	664	1	9095	2	Y	15	13	0	1	1	3
							17	9									
01	9017	X	9017	-0-	-0-	-0-	646	1	8354	2	Y	15	15	0			3
							17	9									
02	7980	X	6711	-0-	-1269	-0-	504	1	6190	2	Y	15	14	0	1	1	3
							17	9									
03	9765	X	9541	-0-	-224	-0-	643	1	8885	2	Y	12	11	0	2	1	2
							13	9									

GALVAN RANCH WELL #: A369H RRCID -> 272468 COMPL. DATE 07/11/2015 TOTAL DEPTH 9189 PERF. 9556 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60853	X	56503	-0-	-4350	-0-	3460	1	52974	2	Y	63	59	0	4	1	10
							69	9									
11	58890	X	53894	-0-	-4996	-0-	3474	1	50362	2	Y	53	52	0	3	1	8
							58	9									
12	60295	X	54699	-0-	-5596	-0-	3716	1	50908	2	Y	68	60	0	3	1	13
							75	9									
01	58590	X	54303	-0-	-4287	-0-	3900	1	50326	2	Y	70	67	0	3	1	13
							77	9									
02	52108	X	47451	-0-	-4657	-0-	3553	1	43831	2	Y	61	60	0	2	1	12
							67	9									
03	56513	X	53136	-0-	-3377	-0-	3586	1	49476	2	Y	67	63	0	7	1	9
							74	9									

GALVAN RANCH WELL #: B310H RRCID -> 272469 COMPL. DATE 06/20/2015 TOTAL DEPTH 8841 PERF. 9438 - 15125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30974	X	30974	-0-	-0-	-0-	1889	1	28922	2	Y	148	141	0	10	1	23
							163	9									
11	36180	X	27703	-0-	-8477	-0-	1776	1	25761	2	Y	151	144	0	7	1	23
							166	9									
12	37386	X	29885	-0-	-7501	-0-	2020	1	27669	2	Y	178	160	0	8	1	33
							196	9									
01	34224	X	17251	-0-	-16973	-0-	1235	1	15900	2	Y	105	112	0	7	1	19
							116	9									
02	29876	X	-0-	-0-	-29876	-0-					Y	-0-	15	0	4	1	-0-
03	30969	X	16	-0-	-30953	-0-	16	2			Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B307H RRCID -> 272470 COMPL. DATE 06/27/2015 TOTAL DEPTH 8874 PERF. 9492 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	12637	-0-	-2615	-0-	774	1	11857	2	Y	5	4	0			1
							6	9									
11	14760	X	11426	-0-	-3334	-0-	738	1	10676	2	Y	11	10	0			2
							12	9									
12	15128	X	12663	-0-	-2465	-0-	860	1	11792	2	Y	10	9	0	1	1	2
							11	9									
01	13888	X	13608	-0-	-280	-0-	979	1	12604	2	Y	23	21	0			4
							25	9									
02	12544	X	9711	-0-	-2833	-0-	729	1	8963	2	Y	17	17	0	1	1	3
							19	9									
03	12648	X	8941	-0-	-3707	-0-	601	1	8314	2	Y	24	22	0	2	1	3
							26	9									

GALVAN RANCH WELL #: B405H RRCID -> 272478 COMPL. DATE 01/10/2018 TOTAL DEPTH 8748 PERF. 9302 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	3912	-0-	-4644	-0-	239	1	3656	2	Y	15	15	0	1	1	2
							17	9									
11	8280	X	3945	-0-	-4335	-0-	253	1	3670	2	Y	20	18	0	1	1	3
							22	9									
12	7502	X	4048	-0-	-3454	-0-	276	1	3748	2	Y	22	20	0	1	1	4
							24	9									
01	6727	X	4061	-0-	-2666	-0-	289	1	3747	2	Y	23	22	0	1	1	4
							25	9									
02	4228	X	3552	-0-	-676	-0-	266	1	3267	2	Y	17	17	0	1	1	3
							19	9									
*03	4292	X	4292	-0-	-0-	-0-	290	1	3979	2	Y	21	19	0	2	1	3
							23	9									

GALVAN RANCH WELL #: B406H RRCID -> 272479 COMPL. DATE 04/24/2015 TOTAL DEPTH 8741 PERF. 8971 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	17189	-0-	-1938	-0-	1047	1	15995	2	Y	134	127	0	9	1	21
							147	9									
11	18510	X	16260	-0-	-2250	-0-	1042	1	15080	2	Y	125	121	0	6	1	19
							138	9									
12	19127	X	16460	-0-	-2667	-0-	1111	1	15191	2	Y	144	129	0	7	1	27
							158	9									
01	17980	X	16770	-0-	-1210	-0-	1195	1	15408	2	Y	152	145	0	6	1	28
							167	9									
02	15792	X	13356	-0-	-2436	-0-	992	1	12248	2	Y	105	107	0	5	1	21
							116	9									
03	17174	X	16574	-0-	-600	-0-	1112	1	15328	2	Y	122	114	0	12	1	17
							134	9									

GALVAN RANCH WELL #: B308H RRCID -> 272482 COMPL. DATE 06/20/2015 TOTAL DEPTH 8871 PERF. 9419 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27983	X	27983	-0-	-0-	-0-	1713	1	26214	2	Y	51	47	0	3	1	8
							56	9									
11	37710	X	25180	-0-	-12530	-0-	1622	1	23502	2	Y	51	49	0	2	1	8
							56	9									
12	38967	X	25518	-0-	-13449	-0-	1734	1	23723	2	Y	55	50	0	3	1	10
							61	9									
01	34410	X	25219	-0-	-9191	-0-	1812	1	23394	2	Y	12	18	0	2	1	2
							13	9									
02	28448	X	17828	-0-	-10620	-0-	1335	1	16471	2	Y	20	18	0			4
							22	9									
03	27993	X	26001	-0-	-1992	-0-	1757	1	24234	2	Y	9	10	0	2	1	1
							10	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B408H RRCID -> 272485 COMPL. DATE 04/19/2015 TOTAL DEPTH 8745 PERF. 9217 - 15207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20897	X	20897	-0-	-0-	-0-	1268	1	19413	2	Y	196	186	0	13	1	30
							216	9									
11	25260	X	19390	-0-	-5870	-0-	1239	1	17929	2	Y	202	193	0	9	1	30
							222	9									
12	26102	X	18688	-0-	-7414	-0-	1255	1	17185	2	Y	225	202	0	11	1	42
							248	9									
01	24552	X	10558	-0-	-13994	-0-	749	1	9648	2	Y	146	152	0	9	1	27
							161	9									
02	21084	X	18015	-0-	-3069	-0-	1339	1	16482	2	Y	176	163	0	5	1	35
							194	9									
03	20894	X	19482	-0-	-1412	-0-	1301	1	17949	2	Y	211	197	0	20	1	29
							232	9									

BRISCOE CATARINA EAST WELL #: 18H RRCID -> 272490 COMPL. DATE 12/06/2015 TOTAL DEPTH 7927 PERF. 8270 - 13186

10	4743	X	3815	-0-	-928	-0-	1982	1	1535	2	Y	271	294	0			103
							298	9									
11	4590	X	4129	-0-	-461	-0-	3719	1	410	9	Y	373	316	0			160
12	4743	X	3613	-0-	-1130	-0-	2993	1	361	2	Y	235	301	0			94
							259	9									
01	3813	X	3268	-0-	-545	-0-	1465	1	1569	2	Y	213	189	0			118
							234	9									
02	3864	X	2968	-0-	-896	-0-	1279	1	1414	2	Y	250	235	0			133
							275	9									
03	4278	X	3272	-0-	-1006	-0-	1437	1	1688	2	Y	134	153	0			114
							147	9									

GALVAN RANCH WELL #: B317H RRCID -> 272568 COMPL. DATE 05/02/2015 TOTAL DEPTH 8818 PERF. 9399 - 15181

10	28272	X	24810	-0-	-3462	-0-	1518	1	23240	2	Y	47	46	0	3	1	7
							52	9									
11	26220	X	23628	-0-	-2592	-0-	1522	1	22060	2	Y	42	41	0	2	1	6
							46	9									
12	26443	X	24570	-0-	-1873	-0-	1669	1	22876	2	Y	23	23	0	2	1	4
							25	9									
01	25544	X	14316	-0-	-11228	-0-	1030	1	13279	2	Y	6	8	0	1	1	1
							7	9									
02	22904	X	-0-	-0-	-22904	-0-					Y	-0-	1	0			-0-
03	24800	X	-0-	-0-	-24800	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B321H RRCID -> 272947 COMPL. DATE 04/29/2015 TOTAL DEPTH 8774 PERF. 9487 - 15304

10	25575	X	23403	-0-	-2172	-0-	1430	1	21910	2	Y	57	53	0	4	1	9
							63	9									
11	23670	X	22286	-0-	-1384	-0-	1435	1	20793	2	Y	53	51	0	3	1	8
							58	9									
12	24211	X	22802	-0-	-1409	-0-	1546	1	21187	2	Y	63	56	0	3	1	12
							69	9									
01	23932	X	21325	-0-	-2607	-0-	1527	1	19732	2	Y	60	59	0	2	1	11
							66	9									
02	21616	X	3206	-0-	-18410	-0-	243	1	2953	2	Y	9	16	0	2	1	2
							10	9									
*03	26063	X	26063	-0-	-0-	-0-	1756	1	24221	2	Y	78	68	0	1	1	11
							86	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B319H RRCID -> 272948 COMPL. DATE 04/29/2015 TOTAL DEPTH 8758 PERF. 9301 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30721	X	28117	-0-	-2604	-0-	1721	1	26332	2	Y	58	54	0	4	1	9
							64	9									
11	28620	X	26617	-0-	-2003	-0-	1716	1	24837	2	Y	58	55	0	3	1	9
							64	9									
12	29109	X	27596	-0-	-1513	-0-	1874	1	25635	2	Y	79	70	0	3	1	15
							87	9									
01	28737	X	15612	-0-	-13125	-0-	1119	1	14452	2	Y	37	42	0	3	1	7
							41	9									
02	25956	X	-0-	-0-	-25956	-0-					Y	-0-	6	0	1	1	-0-
03	28117	X	-0-	-0-	-28117	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C310H RRCID -> 273011 COMPL. DATE 04/19/2019 TOTAL DEPTH 8782 PERF. 9349 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8027	-0-	-808	-0-	493	1	7530	2	Y	4	3	0			1
							4	9									
11	8550	X	7982	-0-	-568	-0-	514	1	7456	2	Y	11	10	0			2
							12	9									
12	8339	X	8091	-0-	-248	-0-	546	1	7527	2	Y	16	14	0	1	1	3
							18	9									
01	8215	X	7617	-0-	-598	-0-	547	1	7051	2	Y	17	16	0	1	1	3
							19	9									
02	7448	X	6128	-0-	-1320	-0-	458	1	5657	2	Y	12	12	0	1	1	2
							13	9									
*03	9077	X	9077	-0-	-0-	-0-	611	1	8449	2	Y	15	14	0	1	1	2
							17	9									

GALVAN RANCH WELL #: B311H RRCID -> 273019 COMPL. DATE 06/16/2015 TOTAL DEPTH 8762 PERF. 9331 - 14763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	-0-	-0-	-7936	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B322H RRCID -> 273020 COMPL. DATE 06/10/2015 TOTAL DEPTH 8803 PERF. 9357 - 14957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32953	X	30040	-0-	-2913	-0-	1838	1	28130	2	Y	65	62	0	4	1	10
							72	9									
11	30900	X	28721	-0-	-2179	-0-	1849	1	26802	2	Y	64	61	0	3	1	10
							70	9									
12	31310	X	29411	-0-	-1899	-0-	1996	1	27335	2	Y	73	66	0	3	1	14
							80	9									
01	30690	X	29205	-0-	-1485	-0-	2093	1	27028	2	Y	76	73	0	3	1	14
							84	9									
02	27720	X	18589	-0-	-9131	-0-	1391	1	17151	2	Y	43	45	0	3	1	9
							47	9									
03	30039	X	29525	-0-	-514	-0-	1989	1	27463	2	Y	66	61	0	5	1	9
							73	9									

GALVAN RANCH WELL #: B312H RRCID -> 273022 COMPL. DATE 06/16/2015 TOTAL DEPTH 8859 PERF. 9267 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12865	X	-0-	-0-	-12865	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B324H RRCID -> 273023 COMPL. DATE 05/07/2016 TOTAL DEPTH 8800 PERF. 9285 - 15351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	22700	-0-	-3929	-0-	1389	1	21289	2	Y	20	19	0	1	1	3
							22	9									
11	24720	X	21568	-0-	-3152	-0-	1392	1	20155	2	Y	19	18	0	1	1	3
							21	9									
12	24707	X	21753	-0-	-2954	-0-	1478	1	20250	2	Y	23	21	0	1	1	4
							25	9									
01	23467	X	22080	-0-	-1387	-0-	1586	1	20466	2	Y	25	24	0	1	1	4
							28	9									
02	20860	X	15052	-0-	-5808	-0-	1127	1	13906	2	Y	17	17	0	1	1	3
							19	9									
*03	24088	X	24088	-0-	-0-	-0-	1625	1	22441	2	Y	20	18	0	2	1	3
							22	9									

GALVAN STATE WELL #: 6H RRCID -> 273024 COMPL. DATE 04/09/2015 TOTAL DEPTH 7909 PERF. 8438 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	14013	-0-	-805	-0-	840	1	12897	2	Y	251	238	0	16	1	39
							276	9									
11	14340	X	13276	-0-	-1064	-0-	840	1	12171	2	Y	241	232	0	12	1	36
							265	9									
12	14818	X	12512	-0-	-2306	-0-	828	1	11394	2	Y	264	239	0	12	1	49
							290	9									
01	14508	X	9571	-0-	-4937	-0-	674	1	8682	2	Y	195	198	0	10	1	36
							215	9									
02	12992	X	11056	-0-	-1936	-0-	814	1	10026	2	Y	196	186	0	7	1	39
							216	9									
*03	14656	X	14656	-0-	-0-	-0-	973	1	13415	2	Y	244	227	0	22	1	34
							268	9									

GALVAN STATE WELL #: 5H RRCID -> 273026 COMPL. DATE 04/09/2015 TOTAL DEPTH 7961 PERF. 8250 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	8234	-0-	-2182	-0-	497	1	7579	2	Y	144	135	0	8	1	22
							158	9									
11	10080	X	8795	-0-	-1285	-0-	561	1	8100	2	Y	122	119	0	7	1	18
							134	9									
12	10416	X	7365	-0-	-3051	-0-	492	1	6751	2	Y	111	102	0	6	1	21
							122	9									
01	10775	X	10775	-0-	-0-	-0-	758	1	9804	2	Y	194	175	0	4	1	36
							213	9									
02	8204	X	7867	-0-	-337	-0-	580	1	7119	2	Y	153	151	0	7	1	31
							168	9									
*03	9092	X	9092	-0-	-0-	-0-	600	1	8305	2	Y	170	160	0	17	1	24
							187	9									

GALVAN STATE WELL #: 7H RRCID -> 273027 COMPL. DATE 12/17/2014 TOTAL DEPTH 7782 PERF. 8043 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8186	-0-	-773	-0-	489	1	7493	2	Y	185	172	0	11	1	29
							204	9									
11	8280	X	7679	-0-	-601	-0-	484	1	7035	2	Y	145	143	0	9	1	22
							160	9									
12	8556	X	7771	-0-	-785	-0-	515	1	7083	2	Y	157	143	0	7	1	29
							173	9									
01	8397	X	8397	-0-	-0-	-0-	589	1	7608	2	Y	182	172	0	6	1	33
							200	9									
02	7504	X	6320	-0-	-1184	-0-	465	1	5728	2	Y	115	118	0	7	1	23
							127	9									
03	8184	X	8097	-0-	-87	-0-	536	1	7376	2	Y	168	155	0	13	1	23
							185	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU2 STATE AR WELL #: 5H RRCID -> 273035 COMPL. DATE 02/07/2015 TOTAL DEPTH 7750 PERF. 9582 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9247	-0-	-1076	-0-	559	1	8582	2	Y	96	86	0	4	1	15
							106	9									
11	9870	X	1985	-0-	-7885	-0-	128	1	1843	2	Y	13	22	0	4	1	2
							14	9									
12	10199	X	-0-	-0-	-10199	-0-					Y	-0-	1	0	1	1	-0-
01	9734	X	-0-	-0-	-9734	-0-					Y	-0-					-0-
02	8344	X	-0-	-0-	-8344	-0-					Y	-0-					-0-
*03	16153	X	16153	-0-	-0-	-0-	1086	1	14997	2	Y	64	55	0			9
							70	9									

BRISCOE GU2 STATE AR WELL #: 6H RRCID -> 273036 COMPL. DATE 07/29/2017 TOTAL DEPTH 7742 PERF. 9197 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23467	X	19657	-0-	-3810	-0-	1197	1	18308	2	Y	138	132	0	10	1	21
							152	9									
11	22110	X	-0-	-0-	-22110	-0-					Y	-0-	15	0	6	1	-0-
12	22258	X	-0-	-0-	-22258	-0-					Y	-0-					-0-
01	21855	X	-0-	-0-	-21855	-0-					Y	-0-					-0-
02	19600	X	-0-	-0-	-19600	-0-					Y	-0-					-0-
03	19654	X	-0-	-0-	-19654	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B313H RRCID -> 273194 COMPL. DATE 06/21/2015 TOTAL DEPTH 8860 PERF. 9391 - 15229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26195	X	-0-	-0-	-26195	-0-					Y	-0-					-0-
11	25350	X	-0-	-0-	-25350	-0-					Y	-0-					-0-
12	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR WELL #: 9H RRCID -> 273195 COMPL. DATE 12/24/2014 TOTAL DEPTH 7686 PERF. 8119 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	9596	-0-	-1254	-0-	578	1	8845	2	Y	157	149	0	10	1	24
							173	9									
11	10380	X	8254	-0-	-2126	-0-	524	1	7574	2	Y	142	138	0	7	1	21
							156	9									
12	10354	X	10282	-0-	-72	-0-	686	1	9381	2	Y	195	173	0	7	1	36
							215	9									
01	10411	X	10411	-0-	-0-	-0-	734	1	9451	2	Y	205	196	0	8	1	37
							226	9									
02	9016	X	7573	-0-	-1443	-0-	558	1	6876	2	Y	126	131	0	7	1	25
							139	9									
*03	10457	X	10457	-0-	-0-	-0-	693	1	9573	2	Y	174	161	0	14	1	24
							191	9									

BRISCOE R WELL #: 15H RRCID -> 273198 COMPL. DATE 03/16/2018 TOTAL DEPTH 7690 PERF. 7996 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5398	-0-	-1174	-0-	322	1	4899	2	Y	161	155	0	12	1	25
							177	9									
11	5760	X	4295	-0-	-1465	-0-	272	1	3895	2	Y	116	116	0	8	1	17
							128	9									
12	5580	X	5490	-0-	-90	-0-	362	1	4942	2	Y	169	149	0	6	1	31
							186	9									
01	5580	X	5216	-0-	-364	-0-	360	1	4674	2	Y	165	159	0	7	1	30
							182	9									
02	5151	X	5151	-0-	-0-	-0-	377	1	4627	2	Y	134	131	0	6	1	27
							147	9									
*03	6109	X	6109	-0-	-0-	-0-	400	1	5514	2	Y	177	164	0	15	1	25
							195	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A508H RRCID -> 273199 COMPL. DATE 02/26/2016 TOTAL DEPTH 9123 PERF. 9664 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8539	-0-	-172	-0-	519	1	7911	2	Y	99	97	0	8	1	15
							109	9									
11	8430	X	6306	-0-	-2124	-0-	401	1	5824	2	Y	74	73	0	5	1	11
							81	9									
12	8711	X	6865	-0-	-1846	-0-	457	1	6273	2	Y	123	107	0	4	1	23
							135	9									
01	8525	X	6555	-0-	-1970	-0-	461	1	5967	2	Y	115	112	0	5	1	21
							127	9									
02	7700	X	5819	-0-	-1881	-0-	428	1	5285	2	Y	96	94	0	4	1	19
							106	9									
03	8525	X	6601	-0-	-1924	-0-	441	1	6055	2	Y	95	90	0	11	1	13
							105	9									

GALVAN RANCH WELL #: A506H RRCID -> 273200 COMPL. DATE 03/04/2016 TOTAL DEPTH 9120 PERF. 9653 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6276	-0-	-420	-0-	377	1	5759	2	Y	127	120	0	8	1	20
							140	9									
11	6390	X	5967	-0-	-423	-0-	376	1	5450	2	Y	128	123	0	6	1	19
							141	9									
12	6479	X	6123	-0-	-356	-0-	406	1	5552	2	Y	150	134	0	7	1	28
							165	9									
01	6386	X	6225	-0-	-161	-0-	435	1	5617	2	Y	157	150	0	6	1	29
							173	9									
02	5656	X	5446	-0-	-210	-0-	398	1	4909	2	Y	126	124	0	6	1	25
							139	9									
03	6262	X	5726	-0-	-536	-0-	377	1	5206	2	Y	130	123	0	14	1	18
							143	9									

GALVAN RANCH WELL #: A502H RRCID -> 273217 COMPL. DATE 05/14/2014 TOTAL DEPTH 9121 PERF. 9608 - 14379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4441	-0-	-736	-0-	266	1	4069	2	Y	96	94	0	8	1	15
							106	9									
11	4860	X	4732	-0-	-128	-0-	299	1	4292	2	Y	128	120	0	4	1	19
							141	9									
12	5022	X	4984	-0-	-38	-0-	331	1	4500	2	Y	139	125	0	7	1	26
							153	9									
01	5022	X	4827	-0-	-195	-0-	336	1	4342	2	Y	135	131	0	5	1	25
							149	9									
02	4536	X	4058	-0-	-478	-0-	297	1	3661	2	Y	91	93	0	5	1	18
							100	9									
03	4991	X	4578	-0-	-413	-0-	304	1	4157	2	Y	106	99	0	10	1	15
							117	9									

GALVAN RANCH WELL #: A503H RRCID -> 273221 COMPL. DATE 04/19/2019 TOTAL DEPTH 9130 PERF. 9703 - 14492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8792	-0-	-322	-0-	528	1	8064	2	Y	182	169	0	10	1	28
							200	9									
11	8839	X	8839	-0-	-0-	-0-	560	1	8092	2	Y	170	164	0	9	1	25
							187	9									
12	9114	X	8319	-0-	-795	-0-	549	1	7560	2	Y	191	172	0	9	1	35
							210	9									
01	8804	X	8599	-0-	-205	-0-	604	1	7778	2	Y	197	188	0	8	1	36
							217	9									
02	8260	X	6816	-0-	-1444	-0-	501	1	6177	2	Y	125	129	0	7	1	25
							138	9									
03	9145	X	8670	-0-	-475	-0-	572	1	7910	2	Y	171	158	0	14	1	24
							188	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A504H RRCID -> 273228 COMPL. DATE 05/04/2019 TOTAL DEPTH 9140 PERF. 9641 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	8901	-0-	-1825	-0-	533	1	8159	2	Y	190	178	0	11	1	29
							209	9									
11	9210	X	6254	-0-	-2956	-0-	394	1	5730	2	Y	118	120	0	9	1	18
							130	9									
12	9486	X	9406	-0-	-80	-0-	624	1	8567	2	Y	195	171	0	6	1	36
							215	9									
01	9486	X	7771	-0-	-1715	-0-	547	1	7041	2	Y	166	164	0	8	1	30
							183	9									
02	8568	X	3776	-0-	-4792	-0-	278	1	3415	2	Y	75	84	0	6	1	15
							83	9									
*03	10423	X	10423	-0-	-0-	-0-	690	1	9503	2	Y	209	187	0	8	1	29
							230	9									

GALVAN RANCH WELL #: A515H RRCID -> 273229 COMPL. DATE 08/28/2016 TOTAL DEPTH 9288 PERF. 9895 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7670	-0-	-545	-0-	463	1	7072	2	Y	123	119	0	9	1	19
							135	9									
11	7920	X	6499	-0-	-1421	-0-	412	1	5991	2	Y	87	87	0	6	1	13
							96	9									
12	8184	X	8101	-0-	-83	-0-	542	1	7407	2	Y	138	120	0	5	1	26
							152	9									
01	7794	X	7794	-0-	-0-	-0-	550	1	7092	2	Y	138	134	0	5	1	25
							152	9									
02	7035	X	7035	-0-	-0-	-0-	519	1	6393	2	Y	112	110	0	5	1	22
							123	9									
03	8091	X	7936	-0-	-155	-0-	527	1	7275	2	Y	122	114	0	13	1	17
							134	9									

GALVAN RANCH WELL #: A516H RRCID -> 273230 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9702 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6626	-0-	-504	-0-	402	1	6119	2	Y	95	89	0	6	1	15
							105	9									
11	6660	X	6367	-0-	-293	-0-	404	1	5862	2	Y	92	89	0	4	1	14
							101	9									
12	6882	X	6469	-0-	-413	-0-	431	1	5925	2	Y	103	93	0	5	1	19
							113	9									
01	6882	X	6405	-0-	-477	-0-	453	1	5835	2	Y	106	102	0	4	1	19
							117	9									
02	6048	X	3365	-0-	-2683	-0-	249	1	3065	2	Y	46	52	0	4	1	9
							51	9									
03	6634	X	5652	-0-	-982	-0-	376	1	5188	2	Y	80	73	0	5	1	11
							88	9									

GALVAN RANCH WELL #: A517H RRCID -> 273232 COMPL. DATE 09/05/2016 TOTAL DEPTH 9254 PERF. 9859 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6543	-0-	-370	-0-	393	1	6045	2	Y	95	89	0	6	1	15
							105	9									
11	6690	X	6240	-0-	-450	-0-	397	1	5743	2	Y	91	88	0	4	1	14
							100	9									
12	6913	X	6256	-0-	-657	-0-	417	1	5726	2	Y	103	93	0	5	1	19
							113	9									
01	6665	X	6234	-0-	-431	-0-	441	1	5673	2	Y	109	104	0	4	1	20
							120	9									
02	6020	X	5868	-0-	-152	-0-	416	1	5123	2	Y	299	255	0	4	1	60
							329	9									
*03	6900	X	6900	-0-	-0-	-0-	459	1	6325	2	Y	105	117	0	33	1	15
							116	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 16H RRCID -> 273234 COMPL. DATE 02/21/2015 TOTAL DEPTH 7702 PERF. 8050 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	17760	-0-	-933	-0-	1065 375	1 9	16320	2	Y	341	324	0	23	1	53
11	18090	X	16878	-0-	-1212	-0-	1066 347	1 9	15465	2	Y	315	305	0	16	1	47
12	18693	X	18345	-0-	-348	-0-	1224 362	1 9	16759	2	Y	329	299	0	16	1	61
01	18693	X	18181	-0-	-512	-0-	1289 267	1 9	16625	2	Y	243	247	0	13	1	44
02	16576	X	12596	-0-	-3980	-0-	935 139	1 9	11522	2	Y	126	136	0	9	1	25
*03	20272	X	20272	-0-	-0-	-0-	1349 341	1 9	18582	2	Y	310	278	0	14	1	43

BRISCOE R WELL #: 17H RRCID -> 273253 COMPL. DATE 02/21/2015 TOTAL DEPTH 7701 PERF. 8133 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	22692	-0-	-1426	-0-	1372 343	1 9	20977	2	Y	312	295	0	20	1	48
11	22950	X	21800	-0-	-1150	-0-	1388 330	1 9	20082	2	Y	300	288	0	15	1	45
12	23715	X	22270	-0-	-1445	-0-	1493 344	1 9	20433	2	Y	313	284	0	16	1	58
01	23188	X	22057	-0-	-1131	-0-	1560 374	1 9	20123	2	Y	340	324	0	12	1	62
02	20692	X	14255	-0-	-6437	-0-	1058 172	1 9	13025	2	Y	156	175	0	12	1	31
*03	25453	X	25453	-0-	-0-	-0-	1699 342	1 9	23412	2	Y	311	281	0	18	1	43

GALVAN RANCH WELL #: C517H RRCID -> 273256 COMPL. DATE 06/27/2019 TOTAL DEPTH 8531 PERF. 8968 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE R GU3 WELL #: 20H RRCID -> 273258 COMPL. DATE 01/24/2015 TOTAL DEPTH 7551 PERF. 8254 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5418	-0-	-1185	-0-	328 80	1 9	5010	2	Y	73	69	0	5	1	11
11	6390	X	5029	-0-	-1361	-0-	318 76	1 9	4635	2	Y	69	67	0	3	1	10
12	6603	X	5216	-0-	-1387	-0-	347 97	1 9	4772	2	Y	88	78	0	4	1	16
01	5952	X	5294	-0-	-658	-0-	375 102	1 9	4817	2	Y	93	89	0	3	1	17
02	4900	X	3929	-0-	-971	-0-	291 61	1 9	3577	2	Y	55	58	0	3	1	11
*03	5890	X	5890	-0-	-0-	-0-	390 101	1 9	5399	2	Y	92	84	0	6	1	13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A518H RRCID -> 273259 COMPL. DATE 09/08/2016 TOTAL DEPTH 9278 PERF. 9847 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7476	-0-	-615	-0-	452	1	6939	2	Y	77	75	0	7	1	12
							85	9									
11	7740	X	6704	-0-	-1036	-0-	427	1	6197	2	Y	73	70	0	4	1	11
							80	9									
12	7471	X	7365	-0-	-106	-0-	494	1	6773	2	Y	89	79	0	4	1	17
							98	9									
01	7471	X	7337	-0-	-134	-0-	520	1	6712	2	Y	95	91	0	4	1	17
							105	9									
02	6748	X	6471	-0-	-277	-0-	475	1	5877	2	Y	108	100	0	3	1	22
							119	9									
03	7471	X	7268	-0-	-203	-0-	485	1	6687	2	Y	87	85	0	12	1	12
							96	9									

GALVAN RANCH WELL #: A520H RRCID -> 273260 COMPL. DATE 06/15/2019 TOTAL DEPTH 9248 PERF. 9752 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	10908	-0-	-407	-0-	661	1	10138	2	Y	99	94	0	7	1	15
							109	9									
11	10800	X	10275	-0-	-525	-0-	655	1	9507	2	Y	103	98	0	5	1	15
							113	9									
12	11160	X	11112	-0-	-48	-0-	746	1	10223	2	Y	130	116	0	5	1	24
							143	9									
01	11160	X	11025	-0-	-135	-0-	783	1	10093	2	Y	135	129	0	5	1	25
							149	9									
02	9940	X	9425	-0-	-515	-0-	699	1	8616	2	Y	100	100	0	5	1	20
							110	9									
03	11098	X	10726	-0-	-372	-0-	717	1	9881	2	Y	116	109	0	11	1	16
							128	9									

BRISCOE R WELL #: 18H RRCID -> 273264 COMPL. DATE 01/06/2015 TOTAL DEPTH 7611 PERF. 8220 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6090	-0-	-606	-0-	364	1	5586	2	Y	127	119	0	8	1	20
							140	9									
11	6330	X	5437	-0-	-893	-0-	346	1	4988	2	Y	94	94	0	6	1	14
							103	9									
12	6479	X	6115	-0-	-364	-0-	406	1	5545	2	Y	149	130	0	5	1	28
							164	9									
01	6169	X	6057	-0-	-112	-0-	427	1	5475	2	Y	141	137	0	6	1	26
							155	9									
02	5544	X	4427	-0-	-1117	-0-	323	1	3976	2	Y	116	114	0	5	1	23
							128	9									
*03	6565	X	6565	-0-	-0-	-0-	429	1	5904	2	Y	211	192	0	13	1	29
							232	9									

BRISCOE J GU2 STATE WELL #: 3H RRCID -> 273358 COMPL. DATE 02/04/2015 TOTAL DEPTH 7681 PERF. 8236 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34534	X	31723	-0-	-2811	-0-	1928	1	29508	2	Y	261	248	0	17	1	40
							287	9									
11	33030	X	30427	-0-	-2603	-0-	1946	1	28193	2	Y	262	251	0	12	1	39
							288	9									
12	33542	X	27511	-0-	-6031	-0-	1853	1	25354	2	Y	276	250	0	14	1	51
							304	9									
01	32922	X	30387	-0-	-2535	-0-	2156	1	27860	2	Y	337	315	0	11	1	62
							371	9									
02	29148	X	21199	-0-	-7949	-0-	1573	1	19377	2	Y	226	231	0	12	1	45
							249	9									
03	31713	X	31500	-0-	-213	-0-	2109	1	29080	2	Y	283	264	0	25	1	39
							311	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 5H RRCID -> 273679 COMPL. DATE 02/22/2015 TOTAL DEPTH 7755 PERF. 8165 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3677	-0-	-601	-0-	220	1	3349	2	Y	98	95	0	8	1	15
							108	9									
11	3900	X	3546	-0-	-354	-0-	222	1	3216	2	Y	98	93	0	5	1	15
							108	9									
12	4030	X	3175	-0-	-855	-0-	209	1	2868	2	Y	89	82	0	5	1	17
							98	9									
01	3937	X	3185	-0-	-752	-0-	221	1	2855	2	Y	99	94	0	4	1	18
							109	9									
02	3556	X	2422	-0-	-1134	-0-	177	1	2159	2	Y	78	77	0	3	1	16
							86	9									
03	3689	X	3181	-0-	-508	-0-	209	1	2880	2	Y	84	79	0	9	1	12
							92	9									

GALVAN RANCH LP WELL #: 7H RRCID -> 273836 COMPL. DATE 05/05/2019 TOTAL DEPTH 8466 PERF. 8748 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9729	X	9729	-0-	-0-	-0-	584	1	8952	2	Y	175	157	0	6	1	27
							193	9									
11	8700	X	8427	-0-	-273	-0-	535	1	7747	2	Y	132	131	0	8	1	20
							145	9									
12	8959	X	8562	-0-	-397	-0-	572	1	7826	2	Y	149	134	0	7	1	28
							164	9									
01	9734	X	8676	-0-	-1058	-0-	612	1	7888	2	Y	160	153	0	6	1	29
							176	9									
02	8792	X	6199	-0-	-2593	-0-	456	1	5637	2	Y	96	100	0	6	1	19
							106	9									
03	9734	X	9063	-0-	-671	-0-	600	1	8298	2	Y	150	137	0	11	1	21
							165	9									

GALVAN RANCH LP WELL #: 6H RRCID -> 273840 COMPL. DATE 03/10/2021 TOTAL DEPTH 8272 PERF. 8993 - 12897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 5H RRCID -> 273841 COMPL. DATE 09/03/2016 TOTAL DEPTH 8343 PERF. 9021 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	6854	-0-	-4585	-0-	412	1	6286	2	Y	142	135	0	9	1	22
							156	9									
11	7260	X	6608	-0-	-652	-0-	414	1	6039	2	Y	141	135	0	7	1	21
							155	9									
12	7502	X	6601	-0-	-901	-0-	435	1	5986	2	Y	164	147	0	7	1	31
							180	9									
01	7161	X	7078	-0-	-83	-0-	496	1	6391	2	Y	174	166	0	7	1	32
							191	9									
02	6468	X	5507	-0-	-961	-0-	406	1	5006	2	Y	86	95	0	6	1	17
							95	9									
03	6851	X	6610	-0-	-241	-0-	436	1	6007	2	Y	152	138	0	10	1	21
							167	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU2 STATE WELL #: 10H RRCID -> 273855 COMPL. DATE 03/20/2015 TOTAL DEPTH 8068 PERF. 8885 - 16623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	13945	-0-	-1059	-0-	836 275	1 9	12834	2	Y	250	235	0	16	1	39
11	14490	X	13531	-0-	-959	-0-	856 259	1 9	12416	2	Y	235	227	0	12	1	35
12	14826	X	14826	-0-	-0-	-0-	987 316	1 9	13523	2	Y	287	257	0	12	1	53
01	14728	X	14728	-0-	-0-	-0-	1037 319	1 9	13372	2	Y	290	279	0	11	1	53
02	12796	X	12167	-0-	-629	-0-	897 220	1 9	11050	2	Y	200	203	0	10	1	40
*03	15245	X	15245	-0-	-0-	-0-	1012 261	1 9	13972	2	Y	237	222	0	22	1	33

BRISCOE R GU3 WELL #: 19H RRCID -> 274565 COMPL. DATE 12/29/2014 TOTAL DEPTH 7575 PERF. 8150 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4856	-0-	-197	-0-	296 42	1 9	4518	2	Y	38	39	0	5	1	6
11	5710	X	5710	-0-	-0-	-0-	367 51	1 9	5292	2	Y	46	43	0	2	1	7
12	5809	X	5809	-0-	-0-	-0-	392 46	1 9	5371	2	Y	42	39	0	2	1	8
01	6031	X	6031	-0-	-0-	-0-	433 6	1 9	5592	2	Y	5	10	0	2	1	1
02	5320	X	4673	-0-	-647	-0-	350 4	1 9	4319	2	Y	4	4	0			1
03	5890	X	3674	-0-	-2216	-0-	247 1	1 9	3426	2	Y	1	1	0	1	1	-0-

BRISCOE J GU2 STATE WELL #: 4H RRCID -> 274566 COMPL. DATE 02/04/2015 TOTAL DEPTH 7633 PERF. 8149 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34193	X	33383	-0-	-810	-0-	2031 261	1 9	31091	2	Y	237	226	0	16	1	37
11	32670	X	31680	-0-	-990	-0-	2029 264	1 9	29387	2	Y	240	230	0	11	1	36
12	33759	X	31040	-0-	-2719	-0-	2095 254	1 9	28691	2	Y	231	212	0	12	1	43
01	33759	X	33236	-0-	-523	-0-	2373 272	1 9	30591	2	Y	247	236	0	9	1	45
02	30436	X	22825	-0-	-7611	-0-	1701 154	1 9	20970	2	Y	140	148	0	9	1	28
*03	34262	X	34262	-0-	-0-	-0-	2298 266	1 9	31698	2	Y	242	220	0	16	1	34

BRISCOE J GU2 STATE WELL #: 5H RRCID -> 274567 COMPL. DATE 02/04/2015 TOTAL DEPTH 7607 PERF. 8212 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26164	X	23769	-0-	-2395	-0-	1447 212	1 9	22110	2	Y	193	183	0	13	1	30
11	25320	X	22636	-0-	-2684	-0-	1448 224	1 9	20964	2	Y	204	194	0	9	1	31
12	26164	X	25520	-0-	-644	-0-	1721 206	1 9	23593	2	Y	187	172	0	11	1	35
01	31189	X	31189	-0-	-0-	-0-	2225 256	1 9	28708	2	Y	233	218	0	7	1	43
02	22148	X	20532	-0-	-1616	-0-	1527 165	1 9	18840	2	Y	150	155	0	8	1	30
*03	29634	X	29634	-0-	-0-	-0-	1984 272	1 9	27378	2	Y	247	226	0	17	1	34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

GALVAN RANCH WELL #: B237H RRCID -> 274599 COMPL. DATE 03/10/2015 TOTAL DEPTH 9015 PERF. 9318 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24273	X	22155	-0-	-2118	-0-	1357	1 8 9	20790	2	Y	7	6	0			1
11	23490	X	20774	-0-	-2716	-0-	1342	1 9 9	19423	2	Y	8	7	0	1	1	1
12	24273	X	17592	-0-	-6681	-0-	1196	1 12 9	16384	2	Y	11	9	0	1	1	2
01	23064	X	13181	-0-	-9883	-0-	948	1 7 9	12226	2	Y	6	7	0			1
02	20748	X	14801	-0-	-5947	-0-	1110	1 9 9	13682	2	Y	8	7	0			2
03	22165	X	15815	-0-	-6350	-0-	1068	1 17 9	14730	2	Y	15	14	0	1	1	2

GALVAN RANCH WELL #: B239H RRCID -> 274784 COMPL. DATE 03/04/2015 TOTAL DEPTH 9030 PERF. 9312 - 16096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26102	X	23681	-0-	-2421	-0-	1452	1 7 9	22222	2	Y	6	6	0			1
11	25260	X	22703	-0-	-2557	-0-	1467	1 8 9	21228	2	Y	7	7	0			1
12	25854	X	23452	-0-	-2402	-0-	1592	1 10 9	21850	2	Y	9	7	0	1	1	2
01	23932	X	23528	-0-	-404	-0-	1690	1 9 9	21829	2	Y	8	8	0			2
02	21616	X	18340	-0-	-3276	-0-	1376	1 6 9	16958	2	Y	5	6	0			1
03	23684	X	21329	-0-	-2355	-0-	1442	1 13 9	19874	2	Y	12	10	0	1	1	2

GALVAN RANCH WELL #: B238H RRCID -> 274785 COMPL. DATE 03/10/2015 TOTAL DEPTH 9009 PERF. 9189 - 15855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32395	X	29869	-0-	-2526	-0-	1833	1 6 9	28030	2	Y	5	5	0	1	1	1
11	31350	X	28588	-0-	-2762	-0-	1847	1	26741	2	Y	-0-	1	0			-0-
12	31961	X	26890	-0-	-5071	-0-	1829	1	25061	2	Y	-0-					-0-
01	30907	X	26313	-0-	-4594	-0-	1892	1	24421	2	Y	-0-					-0-
02	27636	X	24816	-0-	-2820	-0-	1859	1 30 9	22927	2	Y	27	22	0			5
03	29884	X	28469	-0-	-1415	-0-	1923	1 25 9	26521	2	Y	23	22	0	3	1	3

GALVAN RANCH WELL #: B240H RRCID -> 274859 COMPL. DATE 06/06/2015 TOTAL DEPTH 8921 PERF. 9416 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29853	X	28699	-0-	-1154	-0-	1760	1 2 9	26937	2	Y	2	2	0			-0-
11	28890	X	27222	-0-	-1668	-0-	1759	1 2 9	25461	2	Y	2	2	0			-0-
12	29853	X	28020	-0-	-1833	-0-	1905	1 4 9	26111	2	Y	4	3	0			1
01	29264	X	27601	-0-	-1663	-0-	1986	1 1 9	25614	2	Y	1	2	0			-0-
02	26348	X	24321	-0-	-2027	-0-	1825	1 2 9	22494	2	Y	2	2	0			-0-
*03	28736	X	28736	-0-	-0-	-0-	1942	1	26794	2	Y	-0-					-0-

GALVAN RANCH WELL #: B242H RRCID -> 274910 COMPL. DATE 06/03/2015 TOTAL DEPTH 8898 PERF. 9319 - 15682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27249	X	26085	-0-	-1164	-0-	1599	1	24486	2	Y	-0-					-0-
11	26370	X	24623	-0-	-1747	-0-	1589	1	23034	2	Y	-0-					-0-
12	27249	X	25419	-0-	-1830	-0-	1729	1	23690	2	Y	-0-					-0-
01	26567	X	25035	-0-	-1532	-0-	1800	1	23235	2	Y	-0-					-0-
02	23632	X	17936	-0-	-5696	-0-	1347	1	16589	2	Y	-0-					-0-
*03	26158	X	26158	-0-	-0-	-0-	1769	1	24389	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE GU1 WELL #: 8H RRCID -> 275120 COMPL. DATE 06/20/2015 TOTAL DEPTH 7950 PERF. 8523 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	2648	-0-	-10465	-0-	160	1	2443	2	Y	41	41	0	4	1	6
							45	9									
11	20666	X	20666	-0-	-0-	-0-	1310	1	18972	2	Y	349	301	0	2	1	52
							384	9									
12	14545	X	14545	-0-	-0-	-0-	968	1	13216	2	Y	328	301	0	18	1	61
							361	9									
01	14055	X	14055	-0-	-0-	-0-	985	1	12696	2	Y	340	326	0	13	1	62
							374	9									
02	19292	X	9441	-0-	-9851	-0-	692	1	8540	2	Y	190	202	0	12	1	38
							209	9									
03	21359	X	12963	-0-	-8396	-0-	854	1	11799	2	Y	282	260	0	21	1	39
							310	9									

GALVAN STATE GU2 WELL #: 9H RRCID -> 275250 COMPL. DATE 05/15/2015 TOTAL DEPTH 7966 PERF. 8523 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8868	X	8868	-0-	-0-	-0-	533	1	8178	2	Y	143	134	0	8	1	22
							157	9									
11	8520	X	7928	-0-	-592	-0-	502	1	7273	2	Y	139	133	0	7	1	21
							153	9									
12	8680	X	7986	-0-	-694	-0-	530	1	7276	2	Y	164	147	0	7	1	31
							180	9									
01	8866	X	7941	-0-	-925	-0-	560	1	7215	2	Y	151	147	0	7	1	28
							166	9									
02	8008	X	6680	-0-	-1328	-0-	491	1	6064	2	Y	114	114	0	5	1	23
							125	9									
03	8866	X	8835	-0-	-31	-0-	584	1	8072	2	Y	163	150	0	13	1	23
							179	9									

GALVAN RANCH LP GU1 STATE WELL #: 9H RRCID -> 275268 COMPL. DATE 06/06/2018 TOTAL DEPTH 8081 PERF. 8760 - 15208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	14979	-0-	-1110	-0-	906	1	13863	2	Y	191	180	0	12	1	30
							210	9									
11	15060	X	14386	-0-	-674	-0-	917	1	13278	2	Y	174	169	0	9	1	26
							191	9									
12	15469	X	14796	-0-	-673	-0-	993	1	13586	2	Y	197	177	0	9	1	37
							217	9									
01	15190	X	14968	-0-	-222	-0-	1060	1	13686	2	Y	202	194	0	8	1	37
							222	9									
02	13664	X	10168	-0-	-3496	-0-	752	1	9275	2	Y	128	132	0	7	1	26
							141	9									
*03	15858	X	15858	-0-	-0-	-0-	1058	1	14582	2	Y	198	182	0	14	1	28
							218	9									

GALVAN RANCH WELL #: B254H RRCID -> 275269 COMPL. DATE 05/15/2015 TOTAL DEPTH 8934 PERF. 9365 - 14918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22134	X	20612	-0-	-1522	-0-	1265	1	19347	2	Y	-0-					-0-
11	21420	X	19670	-0-	-1750	-0-	1270	1	18400	2	Y	-0-					-0-
12	22134	X	20101	-0-	-2033	-0-	1367	1	18734	2	Y	-0-					-0-
01	21866	X	21866	-0-	-0-	-0-	1572	1	20294	2	Y	-0-					-0-
02	19461	X	19461	-0-	-0-	-0-	1460	1	18001	2	Y	-0-					-0-
*03	22499	X	22499	-0-	-0-	-0-	1521	1	20978	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B255H RRCID -> 275270 COMPL. DATE 05/14/2015 TOTAL DEPTH 8959 PERF. 9333 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21731	X	19990	-0-	-1741	-0-	1224	1	18765	2	Y	1	1	0			-0-
							1	9									
11	20760	X	18770	-0-	-1990	-0-	1212	1	17557	2	Y	1	1	0			-0-
							1	9									
12	21328	X	14385	-0-	-6943	-0-	981	1	13404	2	Y	-0-					-0-
01	20553	X	6767	-0-	-13786	-0-	490	1	6277	2	Y	-0-					-0-
02	18480	X	6473	-0-	-12007	-0-	485	1	5988	2	Y	-0-					-0-
03	19995	X	8558	-0-	-11437	-0-	580	1	7978	2	Y	-0-					-0-

GALVAN RANCH WELL #: B253H RRCID -> 275742 COMPL. DATE 05/14/2015 TOTAL DEPTH 8927 PERF. 9461 - 14959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25978	X	24365	-0-	-1613	-0-	1495	1	22870	2	Y	-0-					-0-
11	25140	X	23235	-0-	-1905	-0-	1500	1	21735	2	Y	-0-					-0-
12	25978	X	23682	-0-	-2296	-0-	1611	1	22071	2	Y	-0-					-0-
01	25141	X	20858	-0-	-4283	-0-	1499	1	19359	2	Y	-0-					-0-
02	22344	X	21375	-0-	-969	-0-	1604	1	19771	2	Y	-0-					-0-
03	24366	X	23493	-0-	-873	-0-	1589	1	21904	2	Y	-0-					-0-

BRISCOE G GU13 WELL #: 135H RRCID -> 275930 COMPL. DATE 05/13/2016 TOTAL DEPTH 7141 PERF. 7682 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		67	-0-	67	67	53	2	14	9	Y	13	11	0			2
12	T. A.		-0-	-0-	-0-	67					Y	5	5	0	1	1	1
01	365	N	298	-0-	-67	-0-	2	1	75	2	Y	201	165	0			37
							221	9									
02	415	N	415	-0-	-0-	-0-	13	1	152	2	Y	227	211	0	7	1	46
							250	9									
*03	2254	N	2254	-0-	-0-	-0-	100	1	1366	2	Y	716	637	0	25	1	100
							788	9									

BRISCOE G GU13 WELL #: 137H RRCID -> 275931 COMPL. DATE 05/13/2016 TOTAL DEPTH 7130 PERF. 7740 - 15617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25942	X	6376	-0-	-19566	-0-	305	1	4679	2	Y	1265	1210	0	89	1	196
							1392	9									
11	9630	X	5243	-0-	-4387	-0-	262	1	3789	2	Y	1084	1059	0	59	1	162
							1192	9									
12	9951	X	3619	-0-	-6332	-0-	177	1	2453	2	Y	899	838	0	56	1	167
							989	9									
01	9951	X	5135	-0-	-4816	-0-	278	1	3597	2	Y	1145	1067	0	35	1	210
							1260	9									
02	5824	X	3005	-0-	-2819	-0-	181	1	2250	2	Y	522	586	0	41	1	105
							574	9									
03	6386	X	5248	-0-	-1138	-0-	273	1	3733	2	Y	1129	1019	0	58	1	157
							1242	9									

BRISCOE G GU13 WELL #: 136H RRCID -> 275932 COMPL. DATE 05/13/2016 TOTAL DEPTH 7147 PERF. 7625 - 14685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4276	X	918	-0-	-3358	-0-	30	1	460	2	Y	389	377	0	30	1	60
							428	9									
11	1963	X	1963	-0-	-0-	-0-	92	1	1309	2	Y	511	476	0	18	1	77
							562	9									
12	1767	X	1630	-0-	-137	-0-	78	1	1060	2	Y	447	415	0	26	1	83
							492	9									
01	2873	X	2873	-0-	-0-	-0-	165	1	2103	2	Y	550	514	0	18	1	101
							605	9									
02	1820	X	1121	-0-	-699	-0-	61	1	730	2	Y	300	321	0	20	1	60
							330	9									
*03	2334	X	2334	-0-	-0-	-0-	112	1	1531	2	Y	628	567	0	34	1	87
							691	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU5 STATE (SA) WELL #: 63H RRCID -> 275940 COMPL. DATE 12/14/2015 TOTAL DEPTH 7618 PERF. 7800 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4298	X	4298	-0-	-0-	-0-	245 320	1 9	3733	2	Y	291	261	0	9	1	45
11	4951	X	4951	-0-	-0-	-0-	299 352	1 9	4300	2	Y	320	303	0	14	1	48
12	4288	X	4288	-0-	-0-	-0-	268 345	1 9	3675	2	Y	314	287	0	17	1	58
01	4743	X	4743	-0-	-0-	-0-	314 366	1 9	4063	2	Y	333	318	0	12	1	61
02	4620	X	4535	-0-	-85	-0-	323 230	1 9	3982	2	Y	209	216	0	12	1	42
03	5115	X	3211	-0-	-1904	-0-	200 237	1 9	2774	2	Y	215	204	0	23	1	30

BRISCOE G GU5 STATE (SA) WELL #: 62H RRCID -> 275941 COMPL. DATE 12/14/2015 TOTAL DEPTH 7596 PERF. 7752 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4914	-0-	-697	-0-	286 244	1 9	4384	2	Y	222	210	0	14	1	34
11	5520	X	4456	-0-	-1064	-0-	274 232	1 9	3950	2	Y	211	203	0	10	1	32
12	6107	X	5063	-0-	-1044	-0-	322 319	1 9	4422	2	Y	290	257	0	11	1	54
01	6107	X	4889	-0-	-1218	-0-	329 306	1 9	4254	2	Y	278	270	0	11	1	51
02	5516	X	3477	-0-	-2039	-0-	247 199	1 9	3031	2	Y	181	186	0	10	1	36
*03	5814	X	5814	-0-	-0-	-0-	372 333	1 9	5109	2	Y	303	277	0	20	1	42

BRISCOE G GU11 STATE (SA) WELL #: 61H RRCID -> 276423 COMPL. DATE 02/16/2015 TOTAL DEPTH 7610 PERF. 7890 - 14604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6142	-0-	-461	-0-	353 405	1 9	5384	2	Y	368	348	0	24	1	57
11	6390	X	5503	-0-	-887	-0-	332 371	1 9	4800	2	Y	337	326	0	17	1	51
12	6603	X	5707	-0-	-896	-0-	364 373	1 9	4970	2	Y	339	310	0	17	1	63
01	6603	X	5770	-0-	-833	-0-	388 376	1 9	5006	2	Y	342	329	0	13	1	63
02	5852	X	4522	-0-	-1330	-0-	327 152	1 9	4043	2	Y	138	161	0	12	1	28
03	6138	X	5176	-0-	-962	-0-	328 342	1 9	4506	2	Y	311	280	0	16	1	43

BRISCOE G GU11 STATE (SA) WELL #: 59H RRCID -> 276424 COMPL. DATE 08/17/2018 TOTAL DEPTH 7580 PERF. 7826 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU9 STATE (SA) WELL #: 56H RRCID -> 276425 COMPL. DATE 12/07/2015 TOTAL DEPTH 7573 PERF. 7783 - 14535

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	4578	-0-		-1498	-0-	259 352	1 9	3967	2	Y	320	306	0	22	1	50
11	5880	X	4095	-0-		-1785	-0-	244 314	1 9	3537	2	Y	285	277	0	15	1	43
12	6076	X	4694	-0-		-1382	-0-	296 330	1 9	4068	2	Y	300	272	0	15	1	56
01	5890	X	4281	-0-		-1609	-0-	288 283	1 9	3710	2	Y	257	254	0	12	1	47
02	4760	X	3260	-0-		-1500	-0-	231 194	1 9	2835	2	Y	176	179	0	9	1	35
03	4681	X	4015	-0-		-666	-0-	254 246	1 9	3515	2	Y	224	208	0	20	1	31

BRISCOE G GU9 STATE (SA) WELL #: 57H RRCID -> 276426 COMPL. DATE 11/17/2015 TOTAL DEPTH 7581 PERF. 7783 - 14594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3245	X	3245	-0-		-0-	-0-	183 261	1 9	2801	2	Y	237	220	0	12	1	37
11	3084	X	3084	-0-		-0-	-0-	181 241	1 9	2662	2	Y	219	212	0	11	1	33
12	3357	X	3357	-0-		-0-	-0-	213 256	1 9	2888	2	Y	233	212	0	11	1	43
01	3317	X	3317	-0-		-0-	-0-	218 264	1 9	2835	2	Y	240	230	0	9	1	44
02	3076	X	3076	-0-		-0-	-0-	217 163	1 9	2696	2	Y	148	153	0	9	1	30
03	3348	X	3286	-0-		-62	-0-	208 220	1 9	2858	2	Y	200	185	0	17	1	28

BRISCOE G GU4 STATE (SA) WELL #: 47H RRCID -> 276427 COMPL. DATE 01/12/2015 TOTAL DEPTH 7550 PERF. 7757 - 14526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	874	-0-		-4148	-0-	46 95	1 9	733	2	Y	86	77	0	2	1	13
11	4860	X	2582	-0-		-2278	-0-	145 317	1 9	2120	2	Y	288	254	0	4	1	43
12	4670	X	4670	-0-		-0-	-0-	295 332	1 9	4043	2	Y	302	274	0	15	1	56
01	5163	X	5163	-0-		-0-	-0-	344 395	1 9	4424	2	Y	359	337	0	12	1	66
02	3581	X	3581	-0-		-0-	-0-	255 179	1 9	3147	2	Y	163	183	0	13	1	33
03	3782	X	1950	-0-		-1832	-0-	121 160	1 9	1669	2	Y	145	140	0	18	1	20

GALVAN RANCH WELL #: B252H RRCID -> 276459 COMPL. DATE 05/29/2015 TOTAL DEPTH 8908 PERF. 9478 - 15082

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24397	X	22578	-0-		-1819	-0-	1385	1	21193	2	Y	-0-					-0-
11	23610	X	21447	-0-		-2163	-0-	1385 1	1 9	20061	2	Y	1	1	0			-0-
12	24397	X	21803	-0-		-2594	-0-	1483 1	1 9	20319	2	Y	1	1	0			-0-
01	23498	X	21773	-0-		-1725	-0-	1565 1	1 9	20207	2	Y	1	1	0			-0-
02	20748	X	18814	-0-		-1934	-0-	1412 4	1 9	17398	2	Y	4	3	0			1
03	22568	X	21061	-0-		-1507	-0-	1423	1	19638	2	Y	-0-	1	0			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B248H RRCID -> 276473 COMPL. DATE 05/19/2015 TOTAL DEPTH 8898 PERF. 9414 - 15264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20119	X	18392	-0-	-1727	-0-	1128	1	17261	2	Y	3	3	0			-0-
							3	9									
11	19290	X	17291	-0-	-1999	-0-	1116	1	16172	2	Y	3	3	0			-0-
							3	9									
12	19933	X	17212	-0-	-2721	-0-	1172	1	16036	2	Y	4	3	0			1
							4	9									
01	19933	X	16661	-0-	-3272	-0-	1198	1	15460	2	Y	3	3	0			1
							3	9									
02	17024	X	13694	-0-	-3330	-0-	1027	1	12663	2	Y	4	4	0			1
							4	9									
03	18383	X	17265	-0-	-1118	-0-	1166	1	16098	2	Y	1	1	0	1	1	-0-
							1	9									

BRISCOE G GU11 STATE (SA) WELL #: 60H RRCID -> 276686 COMPL. DATE 02/17/2015 TOTAL DEPTH 7628 PERF. 7886 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7382	X	7382	-0-	-0-	-0-	423	1	6463	2	Y	451	432	0	32	1	70
							496	9									
11	7523	X	7523	-0-	-0-	-0-	452	1	6530	2	Y	492	467	0	21	1	74
							541	9									
12	7746	X	7746	-0-	-0-	-0-	486	1	6648	2	Y	556	501	0	26	1	103
							612	9									
01	8153	X	8058	-0-	-95	-0-	532	1	6866	2	Y	600	571	0	22	1	110
							660	9									
02	7028	X	6177	-0-	-851	-0-	442	1	5418	2	Y	288	319	0	21	1	58
							317	9									
*03	8088	X	8088	-0-	-0-	-0-	509	1	7033	2	Y	496	453	0	32	1	69
							546	9									

BRISCOE G GU12 STATE (SA) WELL #: 54H RRCID -> 276690 COMPL. DATE 12/18/2015 TOTAL DEPTH 7440 PERF. 7585 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2792	-0-	-897	-0-	151	1	2294	2	Y	315	307	0	26	1	49
							347	9									
11	3570	X	2687	-0-	-883	-0-	148	1	2162	2	Y	343	326	0	15	1	51
							377	9									
12	3472	X	3235	-0-	-237	-0-	184	1	2548	2	Y	457	405	0	18	1	85
							503	9									
01	3410	X	687	-0-	-2723	-0-	41	1	532	2	Y	104	152	0	18	1	19
							114	9									
02	2968	X	-0-	-0-	-2968	-0-					Y	-0-	15	0	4	1	-0-
*03	3594	X	3594	-0-	-0-	-0-	219	1	3010	2	Y	332	286	0			46
							365	9									

BRISCOE G GU4 STATE (SA) WELL #: 48H RRCID -> 276697 COMPL. DATE 07/30/2019 TOTAL DEPTH 7529 PERF. 7710 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6429	X	6429	-0-	-0-	-0-	359	1	5466	2	Y	549	522	0	37	1	85
							604	9									
11	5506	X	5506	-0-	-0-	-0-	317	1	4586	2	Y	548	525	0	26	1	82
							603	9									
12	5487	X	1541	-0-	-3946	-0-	94	1	1274	2	Y	157	182	0	28	1	29
							173	9									
01	6417	X	5495	-0-	-922	-0-	360	1	4644	2	Y	446	387	0	6	1	82
							491	9									
02	5796	X	3556	-0-	-2240	-0-	246	1	3005	2	Y	277	287	0	16	1	56
							305	9									
*03	11606	X	11606	-0-	-0-	-0-	738	1	10183	2	Y	623	561	0	31	1	87
							685	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A440H RRCID -> 276700 COMPL. DATE 07/15/2018 TOTAL DEPTH 9286 PERF. 9929 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	6452	-0-	-10040	-0-	392	1	6032	2	Y	25	25	0	2	1	4
							28	9									
11	11940	X	5412	-0-	-6528	-0-	348	1	5053	2	Y	10	11	0	1	1	2
							11	9									
12	11323	X	11323	-0-	-0-	-0-	768	1	10549	2	Y	5	5	0	1	1	1
							6	9									
01	21980	X	21980	-0-	-0-	-0-	1491	1	19223	2	Y	1151	941	0			211
							1266	9									
02	15626	X	15626	-0-	-0-	-0-	1166	1	14388	2	Y	65	222	0	41	1	13
							72	9									
03	7936	X	7747	-0-	-189	-0-	520	1	7187	2	Y	36	37	0	7	1	5
							40	9									

GALVAN RANCH WELL #: A439H RRCID -> 276701 COMPL. DATE 04/01/2016 TOTAL DEPTH 9275 PERF. 9808 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16438	X	16438	-0-	-0-	-0-	1003	1	15365	2	Y	64	62	0	5	1	10
							70	9									
11	16044	X	16044	-0-	-0-	-0-	1033	1	14941	2	Y	64	61	0	3	1	10
							70	9									
12	16461	X	15731	-0-	-730	-0-	1064	1	14582	2	Y	77	70	0	3	1	14
							85	9									
01	16461	X	1916	-0-	-14545	-0-	138	1	1770	2	Y	7	17	0	3	1	1
							8	9									
02	14980	X	14571	-0-	-409	-0-	1088	1	13408	2	Y	68	55	0			14
							75	9									
03	16585	X	14113	-0-	-2472	-0-	950	1	13067	2	Y	87	81	0	8	1	12
							96	9									

GALVAN RANCH WELL #: A437H RRCID -> 276702 COMPL. DATE 04/02/2016 TOTAL DEPTH 9268 PERF. 9803 - 17450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	17820	-0-	-1400	-0-	1086	1	16643	2	Y	83	78	0	5	1	13
							91	9									
11	18090	X	17120	-0-	-970	-0-	1100	1	15933	2	Y	79	76	0	4	1	12
							87	9									
12	18383	X	17692	-0-	-691	-0-	1196	1	16388	2	Y	98	88	0	4	1	18
							108	9									
01	18228	X	17486	-0-	-742	-0-	1250	1	16135	2	Y	92	89	0	4	1	17
							101	9									
02	16380	X	16044	-0-	-336	-0-	1198	1	14749	2	Y	88	84	0	3	1	18
							97	9									
*03	17991	X	17991	-0-	-0-	-0-	1208	1	16673	2	Y	100	94	0	10	1	14
							110	9									

GALVAN RANCH LP GU3 STATE WELL #: 19H RRCID -> 276706 COMPL. DATE 05/16/2015 TOTAL DEPTH 8225 PERF. 8795 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15903	X	15298	-0-	-605	-0-	931	1	14258	2	Y	99	89	0	3	1	15
							109	9									
11	15042	X	15042	-0-	-0-	-0-	963	1	13951	2	Y	116	109	0	5	1	17
							128	9									
12	15283	X	13903	-0-	-1380	-0-	935	1	12802	2	Y	151	134	0	6	1	28
							166	9									
01	15746	X	15746	-0-	-0-	-0-	1121	1	14454	2	Y	155	149	0	6	1	28
							171	9									
02	14028	X	9822	-0-	-4206	-0-	729	1	8988	2	Y	95	98	0	6	1	19
							105	9									
*03	17568	X	17568	-0-	-0-	-0-	1176	1	16201	2	Y	174	158	0	11	1	24
							191	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE GU3 WELL #: 10H RRCID -> 276709 COMPL. DATE 05/22/2015 TOTAL DEPTH 7821 PERF. 8416 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	13788	-0-	-937	-0-	830	1	12712	2	Y	224	211	0	14	1	35
							246	9									
11	13950	X	13116	-0-	-834	-0-	832	1	12047	2	Y	215	208	0	10	1	32
							237	9									
12	14322	X	13028	-0-	-1294	-0-	870	1	11901	2	Y	234	212	0	11	1	43
							257	9									
01	14260	X	11412	-0-	-2848	-0-	805	1	10372	2	Y	214	209	0	9	1	39
							235	9									
02	12964	X	12964	-0-	-0-	-0-	960	1	11785	2	Y	199	190	0	8	1	40
							219	9									
*03	14067	X	14067	-0-	-0-	-0-	933	1	12867	2	Y	243	227	0	22	1	34
							267	9									

BRISCOE G GU4 STATE (SA) WELL #: 46H RRCID -> 276765 COMPL. DATE 01/22/2015 TOTAL DEPTH 7577 PERF. 7789 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3150	X	3150	-0-	-0-	-0-	169	1	2575	2	Y	369	342	0	19	1	57
							406	9									
11	2995	X	2995	-0-	-0-	-0-	166	1	2424	2	Y	368	353	0	17	1	55
							405	9									
12	3300	X	3300	-0-	-0-	-0-	196	1	2697	2	Y	370	337	0	19	1	69
							407	9									
01	3364	X	3364	-0-	-0-	-0-	209	1	2690	2	Y	423	400	0	15	1	77
							465	9									
02	2971	X	2971	-0-	-0-	-0-	199	1	2483	2	Y	263	272	0	15	1	53
							289	9									
*03	5666	X	5666	-0-	-0-	-0-	349	1	4798	2	Y	472	430	0	29	1	66
							519	9									

GALVAN RANCH WELL #: B244H RRCID -> 276770 COMPL. DATE 06/01/2015 TOTAL DEPTH 8867 PERF. 9541 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33573	X	31960	-0-	-1613	-0-	1959	1	29994	2	Y	6	6	0			1
							7	9									
11	32490	X	30184	-0-	-2306	-0-	1947	1	28230	2	Y	6	6	0			1
							7	9									
12	33573	X	31109	-0-	-2464	-0-	2116	1	28986	2	Y	6	6	0			1
							7	9									
01	32736	X	30490	-0-	-2246	-0-	2193	1	28289	2	Y	7	7	0			1
							8	9									
02	29260	X	24291	-0-	-4969	-0-	1822	1	22463	2	Y	5	5	0			1
							6	9									
03	31961	X	30825	-0-	-1136	-0-	2080	1	28736	2	Y	8	7	0	1	1	1
							9	9									

GALVAN RANCH LP GU8 STATE WELL #: 15H RRCID -> 276802 COMPL. DATE 09/10/2016 TOTAL DEPTH 8121 PERF. 8780 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33511	X	30512	-0-	-2999	-0-	1871	1	28624	2	Y	15	14	0	1	1	2
							17	9									
11	31800	X	30446	-0-	-1354	-0-	1963	1	28469	2	Y	13	12	0	1	1	2
							14	9									
12	32581	X	31269	-0-	-1312	-0-	2127	1	29120	2	Y	20	17	0	1	1	4
							22	9									
01	32023	X	31197	-0-	-826	-0-	2243	1	28934	2	Y	18	18	0	1	1	3
							20	9									
02	28560	X	22744	-0-	-5816	-0-	1707	1	21024	2	Y	12	12	0	1	1	2
							13	9									
*03	33168	X	33168	-0-	-0-	-0-	2241	1	30910	2	Y	15	14	0	1	1	2
							17	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU6 STATE WELL #: 21H RRCID -> 276803 COMPL. DATE 05/30/2015 TOTAL DEPTH 8096 PERF. 8824 - 16651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18166	X	16928	-0-	-1238	-0-	1031	1	15792	2	Y	95	89	0	6	1	15
							105	9									
11	17190	X	16179	-0-	-1011	-0-	1039	1	15037	2	Y	94	91	0	4	1	14
							103	9									
12	17763	X	16628	-0-	-1135	-0-	1122	1	15376	2	Y	118	105	0	5	1	22
							130	9									
01	17546	X	16808	-0-	-738	-0-	1201	1	15479	2	Y	116	112	0	5	1	21
							128	9									
02	15484	X	14388	-0-	-1096	-0-	1073	1	13226	2	Y	81	82	0	4	1	16
							89	9									
03	16926	X	6555	-0-	-10371	-0-	443	1	6092	2	Y	18	23	0	9	1	2
							20	9									

GALVAN RANCH LP GU7 STATE WELL #: 16H RRCID -> 276806 COMPL. DATE 06/09/2015 TOTAL DEPTH 8055 PERF. 8821 - 17048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24304	X	22461	-0-	-1843	-0-	1368	1	20930	2	Y	148	139	0	9	1	23
							163	9									
11	22980	X	21786	-0-	-1194	-0-	1396	1	20230	2	Y	145	139	0	7	1	22
							160	9									
12	23746	X	22266	-0-	-1480	-0-	1502	1	20577	2	Y	170	153	0	7	1	32
							187	9									
01	23002	X	21416	-0-	-1586	-0-	1525	1	19698	2	Y	175	168	0	7	1	32
							193	9									
02	20440	X	17595	-0-	-2845	-0-	1311	1	16143	2	Y	128	128	0	6	1	26
							141	9									
03	22506	X	20329	-0-	-2177	-0-	1361	1	18780	2	Y	171	159	0	14	1	24
							188	9									

GALVAN STATE GU5 WELL #: 12H RRCID -> 276807 COMPL. DATE 06/04/2015 TOTAL DEPTH 8387 PERF. 8520 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35743	X	33172	-0-	-2571	-0-	2023	1	30945	2	Y	185	177	0	13	1	29
							204	9									
11	33240	X	31849	-0-	-1391	-0-	2043	1	29610	2	Y	178	171	0	9	1	27
							196	9									
12	34348	X	31557	-0-	-2791	-0-	2133	1	29224	2	Y	182	166	0	9	1	34
							200	9									
01	34600	X	34600	-0-	-0-	-0-	2472	1	31906	2	Y	202	192	0	7	1	37
							222	9									
02	30380	X	22863	-0-	-7517	-0-	1708	1	21039	2	Y	105	114	0	7	1	21
							116	9									
*03	33767	X	33767	-0-	-0-	-0-	2270	1	31310	2	Y	170	155	0	12	1	24
							187	9									

GALVAN STATE GU4 WELL #: 11H RRCID -> 276808 COMPL. DATE 06/06/2015 TOTAL DEPTH 8306 PERF. 8364 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26288	X	23274	-0-	-3014	-0-	1416	1	21669	2	Y	172	163	0	12	1	27
							189	9									
11	24240	X	21060	-0-	-3180	-0-	1349	1	19543	2	Y	153	149	0	8	1	23
							168	9									
12	24862	X	22686	-0-	-2176	-0-	1529	1	20951	2	Y	187	167	0	8	1	35
							206	9									
01	25613	X	25613	-0-	-0-	-0-	1828	1	23588	2	Y	179	174	0	7	1	33
							197	9									
02	21924	X	21746	-0-	-178	-0-	1623	1	19991	2	Y	120	123	0	6	1	24
							132	9									
*03	24669	X	24669	-0-	-0-	-0-	1655	1	22810	2	Y	185	170	0	13	1	26
							204	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN STATE WELL #: 13H RRCID -> 276809 COMPL. DATE 06/24/2015 TOTAL DEPTH 7956 PERF. 8459 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23808	X	22103	-0-	-1705	-0-	1339	1	20514	2	Y	227	211	0	13	1	35
							250	9									
11	22770	X	21512	-0-	-1258	-0-	1375	1	19892	2	Y	223	214	0	11	1	33
							245	9									
12	23529	X	20902	-0-	-2627	-0-	1406	1	19232	2	Y	240	217	0	12	1	44
							264	9									
01	22940	X	22587	-0-	-353	-0-	1604	1	20695	2	Y	262	249	0	9	1	48
							288	9									
02	20412	X	13909	-0-	-6503	-0-	1039	1	12806	2	Y	58	85	0	9	1	12
							64	9									
*03	22288	X	22288	-0-	-0-	-0-	1490	1	20574	2	Y	204	181	0	6	1	29
							224	9									

GALVAN RANCH WELL #: A435H RRCID -> 276828 COMPL. DATE 04/09/2016 TOTAL DEPTH 9376 PERF. 9606 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11060	X	11060	-0-	-0-	-0-	676	1	10340	2	Y	40	40	0	3	1	6
							44	9									
11	11220	X	10434	-0-	-786	-0-	673	1	9716	2	Y	41	39	0	2	1	6
							45	9									
12	11594	X	10719	-0-	-875	-0-	726	1	9934	2	Y	54	48	0	2	1	10
							59	9									
01	11594	X	10649	-0-	-945	-0-	757	1	9776	2	Y	105	94	0	2	1	19
							116	9									
02	10220	X	8955	-0-	-1265	-0-	660	1	8157	2	Y	125	115	0	4	1	25
							138	9									
03	11067	X	9300	-0-	-1767	-0-	625	1	8592	2	Y	75	76	0	14	1	10
							83	9									

GALVAN RANCH WELL #: A436H RRCID -> 276829 COMPL. DATE 04/08/2016 TOTAL DEPTH 9374 PERF. 9700 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7245	-0-	-288	-0-	443	1	6796	2	Y	5	5	0			1
							6	9									
11	7290	X	6861	-0-	-429	-0-	442	1	6415	2	Y	4	4	0			1
							4	9									
12	7316	X	6910	-0-	-406	-0-	470	1	6437	2	Y	3	3	0			1
							3	9									
01	7320	X	7320	-0-	-0-	-0-	528	1	6786	2	Y	5	5	0			1
							6	9									
02	6552	X	5831	-0-	-721	-0-	440	1	5389	2	Y	2	3	0			-0-
							2	9									
03	7254	X	6134	-0-	-1120	-0-	412	1	5721	2	Y	1	1	0			-0-
							1	9									

GALVAN RANCH WELL #: A422H RRCID -> 276886 COMPL. DATE 05/13/2018 TOTAL DEPTH 9560 PERF. 9882 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	4931	-0-	-1858	-0-	302	1	4628	2	Y	1	2	0			-0-
							1	9									
11	6570	X	4266	-0-	-2304	-0-	277	1	3988	2	Y	1	1	0			-0-
							1	9									
12	6789	X	6595	-0-	-194	-0-	448	1	6147	2	Y	-0-					-0-
01	6272	X	6272	-0-	-0-	-0-	452	1	5820	2	Y	-0-					-0-
02	5334	X	5334	-0-	-0-	-0-	401	1	4932	2	Y	1	1	0			-0-
							1	9									
*03	6099	X	6099	-0-	-0-	-0-	411	1	5670	2	Y	16	14	0			2
							18	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A429H RRCID -> 276887 COMPL. DATE 04/15/2016 TOTAL DEPTH 9295 PERF. 9818 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	12143	-0-	-1559	-0-	738	1	11304	2	Y	92	87	0	6	1	14
							101	9									
11	13260	X	10590	-0-	-2670	-0-	677	1	9819	2	Y	85	82	0	4	1	13
							94	9									
12	13702	X	11911	-0-	-1791	-0-	802	1	10997	2	Y	102	92	0	4	1	19
							112	9									
01	13144	X	12052	-0-	-1092	-0-	859	1	11074	2	Y	108	103	0	4	1	20
							119	9									
02	10976	X	6225	-0-	-4751	-0-	463	1	5709	2	Y	48	54	0	4	1	10
							53	9									
*03	12676	X	12676	-0-	-0-	-0-	855	1	11807	2	Y	13	16	0	5	1	2
							14	9									

BRISCOE G WELL #: 50H RRCID -> 276888 COMPL. DATE 12/09/2015 TOTAL DEPTH 7568 PERF. 7896 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1925	-0-	-555	-0-	108	1	1644	2	Y	157	149	0	10	1	24
							173	9									
11	2250	X	1885	-0-	-365	-0-	110	1	1613	2	Y	147	142	0	7	1	22
							162	9									
12	2325	X	445	-0-	-1880	-0-	27	1	377	2	Y	37	44	0	8	1	7
							41	9									
01	1922	N	-0-	-0-	-1922	-0-					Y	-0-	6	0	1	1	-0-
02	1764	N	-0-	-0-	-1764	-0-					Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A427H RRCID -> 276890 COMPL. DATE 12/30/2020 TOTAL DEPTH 9326 PERF.10002 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16647	X	13862	-0-	-2785	-0-	843	1	12922	2	Y	88	84	0	6	1	14
							97	9									
11	14670	X	13180	-0-	-1490	-0-	843	1	12235	2	Y	93	89	0	4	1	14
							102	9									
12	15159	X	8131	-0-	-7028	-0-	553	1	7578	2	Y	-0-	9	0	5	1	-0-
01	15159	X	14273	-0-	-886	-0-	1026	1	13247	2	Y	-0-					-0-
02	13272	X	12395	-0-	-877	-0-	929	1	11466	2	Y	-0-					-0-
03	13857	X	13536	-0-	-321	-0-	910	1	12552	2	Y	67	58	0			9
							74	9									

GALVAN RANCH WELL #: C316H RRCID -> 276892 COMPL. DATE 10/28/2016 TOTAL DEPTH 8714 PERF. 9246 - 16185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38471	X	36290	-0-	-2181	-0-	2225	1	34065	2	Y	-0-					-0-
11	36990	X	34706	-0-	-2284	-0-	2241	1	32465	2	Y	-0-					-0-
12	38192	X	35565	-0-	-2627	-0-	2418	1	33147	2	Y	-0-					-0-
01	37231	X	35163	-0-	-2068	-0-	2530	1	32633	2	Y	-0-					-0-
02	33292	X	31123	-0-	-2169	-0-	2337	1	28786	2	Y	-0-					-0-
*03	36633	X	36633	-0-	-0-	-0-	2475	1	34158	2	Y	-0-					-0-

GALVAN RANCH WELL #: C312H RRCID -> 276893 COMPL. DATE 11/06/2016 TOTAL DEPTH 8712 PERF. 9275 - 16162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35712	X	33215	-0-	-2497	-0-	2038	1	31171	2	Y	5	5	0			1
							6	9									
11	34110	X	31834	-0-	-2276	-0-	2054	1	29774	2	Y	5	5	0			1
							6	9									
12	34255	X	32734	-0-	-1521	-0-	2228	1	30506	2	Y	-0-	1	0			-0-
01	34255	X	32682	-0-	-1573	-0-	2351	1	30331	2	Y	-0-					-0-
02	30352	X	28478	-0-	-1874	-0-	2136	1	26342	2	Y	-0-					-0-
*03	34954	X	34954	-0-	-0-	-0-	2363	1	32590	2	Y	1	1	0			-0-
							1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU4 STATE (SA) WELL #: 51H RRCID -> 276896 COMPL. DATE 12/09/2015 TOTAL DEPTH 7578 PERF. 7927 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3769	-0-	-416	-0-	213 304	1 9	3252	2	Y	276	256	0	14	1	43
11	4050	X	3512	-0-	-538	-0-	209 259	1 9	3044	2	Y	235	230	0	13	1	35
12	4185	X	1115	-0-	-3070	-0-	68 87	1 9	960	2	Y	79	87	0	12	1	15
01	4185	X	-0-	-0-	-4185	-0-					Y	-0-	12	0	3	1	-0-
02	3416	X	-0-	-0-	-3416	-0-					Y	-0-					-0-
03	3782	X	-0-	-0-	-3782	-0-					Y	-0-					-0-

BRISCOE R (SA) WELL #: 32H RRCID -> 276897 COMPL. DATE 03/28/2018 TOTAL DEPTH 7433 PERF. 7924 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4828	X	4828	-0-	-0-	-0-	291 97	1 9	4440	2	Y	88	82	0	5	1	14
11	5367	X	5367	-0-	-0-	-0-	340 86	1 9	4941	2	Y	78	76	0	4	1	12
12	7450	X	7450	-0-	-0-	-0-	497 130	1 9	6823	2	Y	118	104	0	4	1	22
01	7448	X	7448	-0-	-0-	-0-	527 145	1 9	6776	2	Y	132	125	0	5	1	24
02	5630	X	5630	-0-	-0-	-0-	417 74	1 9	5139	2	Y	67	73	0	5	1	13
*03	7689	X	7689	-0-	-0-	-0-	514 105	1 9	7070	2	Y	95	88	0	7	1	13

BRISCOE R (SA) WELL #: 31H RRCID -> 276898 COMPL. DATE 03/28/2018 TOTAL DEPTH 7454 PERF. 8052 - 14975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5446	X	5446	-0-	-0-	-0-	329 75	1 9	5042	2	Y	68	66	0	6	1	10
11	5970	X	5237	-0-	-733	-0-	333 76	1 9	4828	2	Y	69	66	0	3	1	10
12	6417	X	5412	-0-	-1005	-0-	363 88	1 9	4961	2	Y	80	71	0	4	1	15
01	6417	X	5131	-0-	-1286	-0-	361 89	1 9	4681	2	Y	81	78	0	3	1	15
02	5796	X	4125	-0-	-1671	-0-	306 65	1 9	3754	2	Y	59	59	0	3	1	12
*03	5478	X	5478	-0-	-0-	-0-	367 46	1 9	5065	2	Y	42	41	0	7	1	6

BRISCOE G GU9 STATE (SA) WELL #: 58H RRCID -> 276899 COMPL. DATE 11/18/2015 TOTAL DEPTH 7593 PERF. 7878 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	4518	-0-	-2488	-0-	259 277	1 9	3982	2	Y	252	241	0	17	1	39
11	6780	X	4024	-0-	-2756	-0-	244 251	1 9	3529	2	Y	228	221	0	12	1	34
12	5518	X	4149	-0-	-1369	-0-	267 260	1 9	3622	2	Y	236	214	0	12	1	44
01	5084	X	3938	-0-	-1146	-0-	265 246	1 9	3427	2	Y	224	218	0	9	1	41
02	4424	X	3326	-0-	-1098	-0-	241 135	1 9	2950	2	Y	123	131	0	8	1	25
*03	4638	X	4638	-0-	-0-	-0-	292 287	1 9	4059	2	Y	261	236	0	14	1	36

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 33H RRCID -> 276900 COMPL. DATE 03/28/2018 TOTAL DEPTH 7442 PERF. 7987 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6412	-0-	-1028	-0-	386 100	1 9	5926	2	Y	91	87	0	6	1	14
11	7170	X	6852	-0-	-318	-0-	438 67	1 9	6347	2	Y	61	62	0	4	1	9
12	6975	X	529	-0-	-6446	-0-	32 19	1 9	478	2	Y	17	20	0	3	1	3
01	6975	X	13	-0-	-6962	-0-	13	2			Y	-0-	2	0	1	1	-0-
02	6384	X	-0-	-0-	-6384	-0-					Y	-0-					-0-
03	7068	X	-0-	-0-	-7068	-0-					Y	-0-					-0-

BRISCOE R WELL #: 34H RRCID -> 276901 COMPL. DATE 05/07/2015 TOTAL DEPTH 7425 PERF. 7900 - 15453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	5458	-0-	-6043	-0-	328 109	1 9	5021	2	Y	99	95	0	7	1	15
11	10260	X	-0-	-0-	-10260	-0-					Y	1	11	0	5	1	-0-
12	10292	X	-0-	-0-	-10292	-0-					Y	-0-					-0-
01	9672	X	-0-	-0-	-9672	-0-					Y	-0-					-0-
02	8624	X	-0-	-0-	-8624	-0-					Y	-0-					-0-
03	5456	X	57	-0-	-5399	-0-	57	2			Y	-0-					-0-

BRISCOE G GU4 STATE (SA) WELL #: 49H RRCID -> 277226 COMPL. DATE 07/28/2019 TOTAL DEPTH 7547 PERF. 7736 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	X	2112	-0-	-0-	-0-	108 356	1 9	1648	2	Y	324	301	0	18	1	50
11	1470	X	1243	-0-	-227	-0-	69 168	1 9	1006	2	Y	153	165	0	15	1	23
12	1612	X	419	-0-	-1193	-0-	22 87	1 9	310	2	Y	79	79	0	8	1	15
01	2108	N	1540	-0-	-568	-0-	92 250	1 9	1198	2	Y	227	197	0	3	1	42
02	1148	N	1138	-0-	-10	-0-	73 153	1 9	912	2	Y	139	145	0	8	1	28
*03	3100	N	4670	-0-	1570	1570	280 524	1 9	3866	2	Y	476	422	0	16	1	66

GALVAN RANCH WELL #: A423H RRCID -> 277228 COMPL. DATE 08/21/2016 TOTAL DEPTH 9474 PERF. 9787 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5153	-0-	-1202	-0-	316	1	4837	2	Y	-0-	7	0	4	1	-0-
11	6150	X	5473	-0-	-677	-0-	355	1	5118	2	Y	-0-					-0-
12	5704	X	5435	-0-	-269	-0-	371	1	5064	2	Y	-0-					-0-
01	5704	X	5184	-0-	-520	-0-	374	1	4810	2	Y	-0-					-0-
02	5152	X	4864	-0-	-288	-0-	364	1	4500	2	Y	-0-					-0-
03	5642	X	5236	-0-	-406	-0-	354	1	4882	2	Y	-0-					-0-

GALVAN RANCH WELL #: A424H RRCID -> 277229 COMPL. DATE 04/22/2017 TOTAL DEPTH 9509 PERF. 9755 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6417	-0-	-1271	-0-	387 85	1 9	5945	2	Y	77	71	0	4	1	12
11	8317	X	8317	-0-	-0-	-0-	529 119	1 9	7669	2	Y	108	100	0	4	1	16
12	8863	X	8863	-0-	-0-	-0-	593 160	1 9	8110	2	Y	145	128	0	6	1	27
01	9434	X	9434	-0-	-0-	-0-	665 164	1 9	8605	2	Y	149	143	0	6	1	27
02	7955	X	7955	-0-	-0-	-0-	581 183	1 9	7191	2	Y	166	155	0	5	1	33
*03	10150	X	10150	-0-	-0-	-0-	674 201	1 9	9275	2	Y	183	172	0	19	1	25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A430H RRCID -> 277232 COMPL. DATE 12/08/2020 TOTAL DEPTH 9295 PERF. 9815 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	19438	-0-	-5486	-0-	1181	1	18089	2	Y	153	146	0	11	1	24
							168	9									
11	24120	X	18091	-0-	-6029	-0-	1158	1	16799	2	Y	122	121	0	7	1	18
							134	9									
12	24924	X	16711	-0-	-8213	-0-	1127	1	15424	2	Y	145	130	0	6	1	27
							160	9									
01	20987	X	19326	-0-	-1661	-0-	1378	1	17771	2	Y	161	153	0	6	1	29
							177	9									
02	18396	X	17398	-0-	-998	-0-	1287	1	15854	2	Y	234	210	0	6	1	47
							257	9									
03	19437	X	19040	-0-	-397	-0-	1271	1	17514	2	Y	232	221	0	26	1	32
							255	9									

GALVAN RANCH WELL #: C314H RRCID -> 277273 COMPL. DATE 11/06/2016 TOTAL DEPTH 8613 PERF. 9154 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	16467	-0-	-1730	-0-	1009	1	15458	2	Y	-0-					-0-
11	17610	X	15667	-0-	-1943	-0-	1013	1	14654	2	Y	-0-					-0-
12	18197	X	16017	-0-	-2180	-0-	1089	1	14927	2	Y	1	1	0			-0-
							1	9									
01	17174	X	15847	-0-	-1327	-0-	1140	1	14707	2	Y	-0-					-0-
02	14896	X	13620	-0-	-1276	-0-	1022	1	12597	2	Y	1	1	0			-0-
							1	9									
03	16461	X	14023	-0-	-2438	-0-	950	1	13063	2	Y	9	8	0			1
							10	9									

BRISCOE G GU4 STATE (SA) WELL #: 52H RRCID -> 277453 COMPL. DATE 12/10/2015 TOTAL DEPTH 7558 PERF. 7786 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1391	N	1391	-0-	-0-	-0-	76	1	1162	2	Y	139	134	0	11	1	21
							153	9									
11	1257	N	1257	-0-	-0-	-0-	71	1	1033	2	Y	139	132	0	7	1	21
							153	9									
12	1364	N	285	-0-	-1079	-0-	19	1	236	2	Y	27	36	0	7	1	5
							30	9									
01	1395	N	-0-	-0-	-1395	-0-					Y	-0-	4	0	1	1	-0-
02	1176	N	-0-	-0-	-1176	-0-					Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

SAN AMBROSIA D GU5 WELL #: 6H RRCID -> 277454 COMPL. DATE 12/21/2015 TOTAL DEPTH 6518 PERF. 7113 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4436	-0-	-2167	-0-	244	1	3726	2	Y	424	404	0	30	1	66
							466	9									
11	5520	X	4570	-0-	-950	-0-	252	1	3660	2	Y	598	554	0	20	1	90
							658	9									
12	5704	X	3507	-0-	-2197	-0-	203	1	2775	2	Y	481	451	0	31	1	89
							529	9									
01	5450	X	5450	-0-	-0-	-0-	335	1	4334	2	Y	710	650	0	19	1	130
							781	9									
02	4256	X	3241	-0-	-1015	-0-	214	1	2605	2	Y	384	412	0	25	1	77
							422	9									
*03	5199	X	5199	-0-	-0-	-0-	292	1	4036	2	Y	792	716	0	43	1	110
							871	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU4 STATE WELL #: 14H RRCID -> 277455 COMPL. DATE 05/22/2015 TOTAL DEPTH 8323 PERF. 8868 - 16496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	16585	-0-	-1147	-0-	1006	1	15396	2	Y	166	157	0	10	1	26
							183	9									
11	17160	X	15896	-0-	-1264	-0-	1015	1	14704	2	Y	161	155	0	8	1	24
							177	9									
12	17732	X	16189	-0-	-1543	-0-	1088	1	14895	2	Y	187	168	0	8	1	35
							206	9									
01	17205	X	16332	-0-	-873	-0-	1159	1	14961	2	Y	193	186	0	7	1	35
							212	9									
02	15176	X	10266	-0-	-4910	-0-	760	1	9390	2	Y	105	112	0	7	1	21
							116	9									
*03	18140	X	18140	-0-	-0-	-0-	1212	1	16739	2	Y	172	157	0	12	1	24
							189	9									

GALVAN RANCH WELL #: A431H RRCID -> 277461 COMPL. DATE 03/18/2020 TOTAL DEPTH 9297 PERF.10034 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	-0-	-0-	-6603	-0-					Y	-0-					-0-
11	1350	X	-0-	-0-	-1350	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR WELL #: 13H RRCID -> 277462 COMPL. DATE 05/11/2019 TOTAL DEPTH 8071 PERF. 8288 - 14437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5250	-0-	-578	-0-	320	1	4873	2	Y	52	49	0	3	1	8
							57	9									
11	5250	X	4946	-0-	-304	-0-	317	1	4571	2	Y	53	51	0	2	1	8
							58	9									
12	5394	X	4995	-0-	-399	-0-	335	1	4592	2	Y	62	56	0	3	1	11
							68	9									
01	5332	X	5316	-0-	-16	-0-	378	1	4865	2	Y	66	63	0	2	1	12
							73	9									
02	4760	X	4197	-0-	-563	-0-	312	1	3846	2	Y	35	38	0	2	1	7
							39	9									
*03	5626	X	5626	-0-	-0-	-0-	377	1	5195	2	Y	49	45	0	4	1	7
							54	9									

BRISCOE STATE AR WELL #: 12H RRCID -> 277463 COMPL. DATE 06/22/2015 TOTAL DEPTH 8082 PERF. 8305 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18693	X	17879	-0-	-814	-0-	1086	1	16642	2	Y	137	129	0	8	1	21
							151	9									
11	17790	X	16965	-0-	-825	-0-	1085	1	15724	2	Y	142	136	0	6	1	21
							156	9									
12	18290	X	17354	-0-	-936	-0-	1166	1	16001	2	Y	170	152	0	7	1	32
							187	9									
01	18073	X	17478	-0-	-595	-0-	1243	1	16030	2	Y	186	177	0	7	1	34
							205	9									
02	16212	X	12766	-0-	-3446	-0-	948	1	11687	2	Y	119	122	0	7	1	24
							131	9									
*03	18036	X	18036	-0-	-0-	-0-	1206	1	16640	2	Y	173	160	0	13	1	24
							190	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR WELL #: 8H RRCID -> 277464 COMPL. DATE 06/17/2015 TOTAL DEPTH 8094 PERF. 8112 - 16575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23436	X	21735	-0-	-1701	-0-	1319	1	20167	2	Y	226	214	0	15	1	35
							249	9									
11	22050	X	20680	-0-	-1370	-0-	1320	1	19105	2	Y	232	221	0	11	1	35
							255	9									
12	22320	X	20545	-0-	-1775	-0-	1378	1	18878	2	Y	263	237	0	12	1	49
							289	9									
01	22320	X	21694	-0-	-626	-0-	1539	1	19825	2	Y	300	284	0	10	1	55
							330	9									
02	20160	X	15950	-0-	-4210	-0-	1182	1	14574	2	Y	176	185	0	11	1	35
							194	9									
*03	22819	X	22819	-0-	-0-	-0-	1526	1	21042	2	Y	228	211	0	20	1	32
							251	9									

GALVAN RANCH WELL #: B334H RRCID -> 277755 COMPL. DATE 03/20/2020 TOTAL DEPTH 9021 PERF. 9219 - 16613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	813	-0-	-1233	-0-	52	1	761	2	Y	-0-					-0-
11	1980	X	1925	-0-	-55	-0-	121	1	1792	2	Y	11	9	0			2
							12	9									
12	2046	X	1532	-0-	-514	-0-	102	1	1420	2	Y	9	8	0	1	1	2
							10	9									
01	1705	X	1266	-0-	-439	-0-	91	1	1168	2	Y	6	7	0			1
							7	9									
02	1792	X	307	-0-	-1485	-0-	21	1	286	2	Y	-0-	1	0			-0-
03	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-

GALVAN RANCH LP WELL #: 8H RRCID -> 277833 COMPL. DATE 02/20/2018 TOTAL DEPTH 8194 PERF. 8758 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13392	X	12376	-0-	-1016	-0-	748	1	11435	2	Y	175	165	0	11	1	27
							193	9									
11	12960	X	11692	-0-	-1268	-0-	744	1	10775	2	Y	157	152	0	8	1	24
							173	9									
12	13392	X	11942	-0-	-1450	-0-	799	1	10943	2	Y	182	164	0	8	1	34
							200	9									
01	12927	X	12004	-0-	-923	-0-	849	1	10959	2	Y	178	172	0	7	1	33
							196	9									
02	12157	X	12157	-0-	-0-	-0-	903	1	11138	2	Y	105	111	0	6	1	21
							116	9									
*03	12583	X	12583	-0-	-0-	-0-	835	1	11504	2	Y	222	200	0	12	1	31
							244	9									

GALVAN RANCH WELL #: B250H RRCID -> 277834 COMPL. DATE 05/30/2015 TOTAL DEPTH 8914 PERF. 9191 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31806	X	30003	-0-	-1803	-0-	1841	1	28160	2	Y	2	2	0			-0-
							2	9									
11	30780	X	28621	-0-	-2159	-0-	1848	1	26771	2	Y	2	2	0			-0-
							2	9									
12	31806	X	29288	-0-	-2518	-0-	1994	1	27292	2	Y	2	2	0			-0-
							2	9									
01	31000	X	29207	-0-	-1793	-0-	2100	1	27105	2	Y	2	2	0			-0-
							2	9									
02	27524	X	22892	-0-	-4632	-0-	1715	1	21149	2	Y	25	20	0			5
							28	9									
03	30008	X	29495	-0-	-513	-0-	1995	1	27499	2	Y	1	3	0	3	1	-0-
							1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU12 STATE (SA) WELL #: 53H RRCID -> 278139 COMPL. DATE 12/18/2015 TOTAL DEPTH 7576 PERF. 7735 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4223	-0-	-396	-0-	245	1	3740	2	Y	216	205	0	14	1	33
							238	9									
11	4470	X	4036	-0-	-434	-0-	243	1	3511	2	Y	256	241	0	10	1	38
							282	9									
12	5614	X	5614	-0-	-0-	-0-	357	1	4891	2	Y	333	296	0	13	1	62
							366	9									
01	4247	X	3294	-0-	-953	-0-	227	1	2940	2	Y	115	143	0	13	1	21
							127	9									
02	3836	X	1545	-0-	-2291	-0-	113	1	1395	2	Y	34	44	0	4	1	7
							37	9									
*03	6194	X	6194	-0-	-0-	-0-	412	1	5706	2	Y	69	62	0	4	1	10
							76	9									

BRISCOE STATE AR (SA) WELL #: 11H RRCID -> 278480 COMPL. DATE 05/05/2016 TOTAL DEPTH 8133 PERF. 8381 - 17983

10	22320	X	20356	-0-	-1964	-0-	1237	1	18940	2	Y	163	155	0	10	1	25
							179	9									
11	21240	X	19885	-0-	-1355	-0-	1271	1	18431	2	Y	166	158	0	8	1	25
							183	9									
12	21855	X	19800	-0-	-2055	-0-	1333	1	18268	2	Y	181	163	0	9	1	34
							199	9									
01	20863	X	20009	-0-	-854	-0-	1422	1	18376	2	Y	192	184	0	7	1	35
							211	9									
02	19036	X	19036	-0-	-0-	-0-	1416	1	17451	2	Y	154	151	0	7	1	31
							169	9									
03	20553	X	19824	-0-	-729	-0-	1326	1	18280	2	Y	198	184	0	17	1	28
							218	9									

BRISCOE J STATE (SA) WELL #: 6H RRCID -> 278483 COMPL. DATE 11/05/2020 TOTAL DEPTH 7566 PERF. 8152 - 14418

10	25110	X	20429	-0-	-4681	-0-	1241	1	18989	2	Y	181	179	0	16	1	28
							199	9									
11	21690	X	18336	-0-	-3354	-0-	1172	1	17000	2	Y	149	146	0	9	1	22
							164	9									
12	24397	X	-0-	-0-	-24397	-0-					Y	1	15	0	8	1	-0-
01	24397	X	3642	-0-	-20755	-0-	257	1	3330	2	Y	50	41	0			9
							55	9									
02	22036	X	15145	-0-	-6891	-0-	1125	1	13892	2	Y	116	100	0	2	1	23
							128	9									
*03	33366	X	33366	-0-	-0-	-0-	2235	1	30824	2	Y	279	250	0	13	1	39
							307	9									

BRISCOE J (SA) WELL #: 7H RRCID -> 278484 COMPL. DATE 11/05/2020 TOTAL DEPTH 7523 PERF. 8055 - 14205

10	17453	X	13789	-0-	-3664	-0-	843	1	12916	2	Y	27	26	0	2	1	4
							30	9									
11	16890	X	9799	-0-	-7091	-0-	632	1	9138	2	Y	26	25	0	1	1	4
							29	9									
12	17453	X	-0-	-0-	-17453	-0-					Y	-0-	3	0	1	1	-0-
01	16740	X	-0-	-0-	-16740	-0-					Y	-0-					-0-
02	14112	X	-0-	-0-	-14112	-0-					Y	-0-					-0-
03	13795	X	-0-	-0-	-13795	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J (SA) WELL #: 8H RRCID -> 279088 COMPL. DATE 11/05/2020 TOTAL DEPTH 7527 PERF. 8152 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22754	X	15533	-0-		-7221	-0-	941	1	14405	2	Y	170	165	0	14	1	26
								187	9									
11	18990	X	945	-0-		-18045	-0-	60	1	873	2	Y	11	27	0	8	1	2
								12	9									
12	19251	X	-0-	-0-		-19251	-0-					Y	-0-	1	0	1	1	-0-
01	18104	X	-0-	-0-		-18104	-0-					Y	-0-					-0-
02	16072	X	-0-	-0-		-16072	-0-					Y	-0-					-0-
03	15531	X	-0-	-0-		-15531	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B336H RRCID -> 279364 COMPL. DATE 04/04/2015 TOTAL DEPTH 9049 PERF. 9315 - 16589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47709	X	43910	-0-		-3799	-0-	2692	1	41217	2	Y	1	1	0	1	1	-0-
								1	9									
11	46170	X	41957	-0-		-4213	-0-	2710	1	39247	2	Y	-0-					-0-
12	46066	X	42918	-0-		-3148	-0-	2922	1	39996	2	Y	-0-					-0-
01	44981	X	42824	-0-		-2157	-0-	3080	1	39744	2	Y	-0-					-0-
02	40348	X	13720	-0-		-26628	-0-	1030	1	12690	2	Y	-0-					-0-
03	43896	X	3347	-0-		-40549	-0-	226	1	3120	2	Y	1	1	0			-0-
								1	9									

GALVAN RANCH WELL #: A466H RRCID -> 279633 COMPL. DATE 01/28/2017 TOTAL DEPTH 9154 PERF. 9314 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27373	X	24164	-0-		-3209	-0-	1481	1	22662	2	Y	19	18	0	1	1	3
								21	9									
11	25380	X	22901	-0-		-2479	-0-	1477	1	21403	2	Y	19	18	0	1	1	3
								21	9									
12	25265	X	23036	-0-		-2229	-0-	1566	1	21445	2	Y	23	21	0	1	1	4
								25	9									
01	24521	X	22932	-0-		-1589	-0-	1648	1	21255	2	Y	26	24	0	1	1	5
								29	9									
02	22148	X	20734	-0-		-1414	-0-	1554	1	19155	2	Y	23	22	0	1	1	5
								25	9									
03	24149	X	22486	-0-		-1663	-0-	1519	1	20943	2	Y	22	21	0	3	1	3
								24	9									

GALVAN RANCH WELL #: B333H RRCID -> 279643 COMPL. DATE 12/29/2015 TOTAL DEPTH 9006 PERF. 9313 - 16737

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50282	X	49871	-0-		-411	-0-	3053	1	46768	2	Y	45	42	0	3	1	7
								50	9									
11	48660	X	47995	-0-		-665	-0-	3095	1	44854	2	Y	42	41	0	2	1	6
								46	9									
12	50282	X	49359	-0-		-923	-0-	3353	1	45953	2	Y	48	43	0	2	1	9
								53	9									
01	50344	X	49319	-0-		-1025	-0-	3542	1	45722	2	Y	50	48	0	2	1	9
								55	9									
02	45360	X	15752	-0-		-29608	-0-	1181	1	14558	2	Y	12	17	0	2	1	2
								13	9									
03	49879	X	2871	-0-		-47008	-0-	193	1	2677	2	Y	1	2	0	1	1	-0-
								1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B328H RRCID -> 279644 COMPL. DATE 03/20/2015 TOTAL DEPTH 8965 PERF. 9499 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46872	X	41586	-0-	-5286	-0-	2546	1	38970	2	Y	64	60	0	4	1	10
							70	9									
11	42240	X	39656	-0-	-2584	-0-	2557	1	37030	2	Y	63	61	0	3	1	9
							69	9									
12	42749	X	40872	-0-	-1877	-0-	2773	1	38020	2	Y	72	65	0	3	1	13
							79	9									
01	42439	X	40579	-0-	-1860	-0-	2914	1	37600	2	Y	59	58	0	3	1	11
							65	9									
02	38332	X	34569	-0-	-3763	-0-	2590	1	31925	2	Y	49	48	0	2	1	10
							54	9									
03	41571	X	40078	-0-	-1493	-0-	2705	1	37294	2	Y	72	67	0	5	1	10
							79	9									

GALVAN RANCH WELL #: B330H RRCID -> 279645 COMPL. DATE 02/07/2019 TOTAL DEPTH 8987 PERF. 9404 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20243	X	11554	-0-	-8689	-0-	709	1	10831	2	Y	13	12	0	1	1	2
							14	9									
11	19590	X	9295	-0-	-10295	-0-	596	1	8622	2	Y	70	61	0	1	1	10
							77	9									
12	14167	X	7144	-0-	-7023	-0-	481	1	6617	2	Y	42	40	0	4	1	8
							46	9									
01	11563	X	9660	-0-	-1903	-0-	689	1	8907	2	Y	58	53	0	2	1	11
							64	9									
02	10444	X	10379	-0-	-65	-0-	777	1	9558	2	Y	40	41	0	2	1	8
							44	9									
03	11563	X	7611	-0-	-3952	-0-	509	1	7036	2	Y	60	55	0	5	1	8
							66	9									

GALVAN RANCH WELL #: B332H RRCID -> 279646 COMPL. DATE 03/25/2015 TOTAL DEPTH 8976 PERF. 9310 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39029	X	37019	-0-	-2010	-0-	2267	1	34715	2	Y	34	33	0	2	1	5
							37	9									
11	36990	X	35424	-0-	-1566	-0-	2284	1	33101	2	Y	35	33	0	2	1	5
							39	9									
12	38223	X	36428	-0-	-1795	-0-	2475	1	33907	2	Y	42	37	0	2	1	8
							46	9									
01	37634	X	36173	-0-	-1461	-0-	2599	1	33527	2	Y	43	41	0	2	1	8
							47	9									
02	33992	X	26626	-0-	-7366	-0-	1995	1	24598	2	Y	30	30	0	2	1	6
							33	9									
03	37014	X	35796	-0-	-1218	-0-	2417	1	33329	2	Y	45	42	0	3	1	6
							50	9									

GALVAN RANCH WELL #: C189H RRCID -> 279647 COMPL. DATE 05/11/2015 TOTAL DEPTH 9007 PERF. 9407 - 16779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25203	X	22462	-0-	-2741	-0-	22462	2			N	-0-					-0-
11	24630	X	22501	-0-	-2129	-0-	22501	2			N	-0-					-0-
12	25451	X	22835	-0-	-2616	-0-	22835	2			N	-0-					-0-
01	22686	X	22686	-0-	-0-	-0-	22686	2			N	-0-					-0-
02	14132	X	14132	-0-	-0-	-0-	14132	2			N	-0-					-0-
*03	25608	X	25608	-0-	-0-	-0-	25608	2			N	-0-					-0-

SAN AMBROSIA D (SA) WELL #: 9H RRCID -> 279648 COMPL. DATE 03/11/2015 TOTAL DEPTH 6534 PERF. 7090 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE C WELL #: 13H RRCID -> 279649 COMPL. DATE 01/03/2016 TOTAL DEPTH 6899 PERF. 7502 - 15503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5164	-0-	-1036	-0-	301	1	4575	2	Y	262	254	0	21	1	41
							288	9									
11	6000	X	5188	-0-	-812	-0-	316	1	4563	2	Y	281	268	0	12	1	42
							309	9									
12	6200	X	5668	-0-	-532	-0-	362	1	4933	2	Y	339	303	0	15	1	63
							373	9									
01	6014	X	5882	-0-	-132	-0-	395	1	5089	2	Y	362	346	0	13	1	66
							398	9									
02	5292	X	5292	-0-	-0-	-0-	375	1	4588	2	Y	299	292	0	13	1	60
							329	9									
*03	5918	X	5918	-0-	-0-	-0-	374	1	5144	2	Y	364	340	0	33	1	51
							400	9									

GALVAN RANCH WELL #: A456H RRCID -> 279650 COMPL. DATE 01/07/2017 TOTAL DEPTH 9217 PERF. 9499 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29729	X	24808	-0-	-4921	-0-	1518	1	23243	2	Y	43	40	0	3	1	7
							47	9									
11	26760	X	23958	-0-	-2802	-0-	1543	1	22367	2	Y	44	42	0	2	1	7
							48	9									
12	26753	X	24362	-0-	-2391	-0-	1653	1	22655	2	Y	49	45	0	2	1	9
							54	9									
01	25885	X	24351	-0-	-1534	-0-	1746	1	22551	2	Y	49	47	0	2	1	9
							54	9									
02	23100	X	21885	-0-	-1215	-0-	1639	1	20198	2	Y	44	42	0	2	1	9
							48	9									
03	24800	X	23570	-0-	-1230	-0-	1590	1	21925	2	Y	50	47	0	5	1	7
							55	9									

GALVAN RANCH WELL #: A460H RRCID -> 279651 COMPL. DATE 01/06/2017 TOTAL DEPTH 9118 PERF. 9401 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	15072	-0-	-3528	-0-	923	1	14105	2	Y	40	37	0	3	1	6
							44	9									
11	16560	X	14440	-0-	-2120	-0-	930	1	13466	2	Y	40	38	0	2	1	6
							44	9									
12	16306	X	14639	-0-	-1667	-0-	994	1	13592	2	Y	48	43	0	2	1	9
							53	9									
01	15593	X	14964	-0-	-629	-0-	1072	1	13842	2	Y	45	44	0	2	1	8
							50	9									
02	14084	X	12686	-0-	-1398	-0-	950	1	11701	2	Y	32	32	0	2	1	6
							35	9									
*03	15174	X	15174	-0-	-0-	-0-	1023	1	14108	2	Y	39	37	0	3	1	5
							43	9									

GALVAN RANCH WELL #: A459H RRCID -> 279652 COMPL. DATE 01/09/2017 TOTAL DEPTH 9196 PERF. 9918 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	19380	-0-	-3126	-0-	1187	1	18171	2	Y	20	18	0	1	1	3
							22	9									
11	20490	X	18549	-0-	-1941	-0-	1197	1	17318	2	Y	31	28	0	1	1	5
							34	9									
12	20212	X	18825	-0-	-1387	-0-	1277	1	17505	2	Y	39	35	0	2	1	7
							43	9									
01	20212	X	18960	-0-	-1252	-0-	1359	1	17557	2	Y	40	38	0	2	1	7
							44	9									
02	17948	X	9061	-0-	-8887	-0-	677	1	8361	2	Y	21	23	0	1	1	4
							23	9									
*03	20937	X	20937	-0-	-0-	-0-	1414	1	19486	2	Y	34	31	0	2	1	5
							37	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH LP GU5 STATE WELL #: 20H RRCID -> 279653 COMPL. DATE 07/25/2019 TOTAL DEPTH 8038 PERF. 8782 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	12076	-0-	-107	-0-	731	1	11188	2	Y	143	136	0	9	1	22
							157	9									
11	11490	X	10980	-0-	-510	-0-	700	1	10123	2	Y	143	137	0	7	1	21
							157	9									
12	11873	X	10860	-0-	-1013	-0-	726	1	9950	2	Y	167	150	0	7	1	31
							184	9									
01	12090	X	11045	-0-	-1045	-0-	781	1	10071	2	Y	175	167	0	7	1	32
							193	9									
02	10920	X	7772	-0-	-3148	-0-	576	1	7088	2	Y	98	104	0	6	1	20
							108	9									
*03	12786	X	12786	-0-	-0-	-0-	852	1	11766	2	Y	153	141	0	11	1	21
							168	9									

SAN AMBROSIA D (SA) WELL #: 8H RRCID -> 279664 COMPL. DATE 07/07/2016 TOTAL DEPTH 6517 PERF. 7059 - 15089

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C WELL #: 11H RRCID -> 279665 COMPL. DATE 01/12/2016 TOTAL DEPTH 6821 PERF. 7557 - 15389

10	2856	X	2856	-0-	-0-	-0-	162	1	2456	2	Y	216	183	0			33
							238	9									
11	1530	X	34	-0-	-1496	-0-	34	2			Y	-0-	23	0	10	1	-0-
12	1581	X	474	-0-	-1107	-0-	32	1	442	2	Y	-0-					-0-
01	2852	X	2	-0-	-2850	-0-	2	2			Y	-0-					-0-
02	2576	X	-0-	-0-	-2576	-0-					Y	-0-					-0-
03	2852	X	-0-	-0-	-2852	-0-					Y	-0-					-0-

BRISCOE C WELL #: 12H RRCID -> 279666 COMPL. DATE 12/31/2015 TOTAL DEPTH 6868 PERF. 7447 - 15299

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A462H RRCID -> 279667 COMPL. DATE 01/28/2017 TOTAL DEPTH 9176 PERF. 9441 - 14939

10	26102	X	21044	-0-	-5058	-0-	1289	1	19731	2	Y	22	21	0	2	1	3
							24	9									
11	25260	X	19854	-0-	-5406	-0-	1279	1	18547	2	Y	25	23	0	1	1	4
							28	9									
12	26102	X	20148	-0-	-5954	-0-	1368	1	18747	2	Y	30	27	0	1	1	6
							33	9									
01	22413	X	19913	-0-	-2500	-0-	1430	1	18452	2	Y	28	28	0	1	1	5
							31	9									
02	19684	X	17609	-0-	-2075	-0-	1319	1	16257	2	Y	30	28	0	1	1	6
							33	9									
03	21049	X	19180	-0-	-1869	-0-	1295	1	17855	2	Y	27	26	0	3	1	4
							30	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A464H RRCID -> 279670 COMPL. DATE 01/28/2017 TOTAL DEPTH 9120 PERF. 9314 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23312	X	18727	-0-	-4585	-0-	1146	1	17549	2	Y	29	28	0	2	1	4
							32	9									
11	22560	X	17618	-0-	-4942	-0-	1136	1	16450	2	Y	29	28	0	1	1	4
							32	9									
12	21390	X	17883	-0-	-3507	-0-	1212	1	16628	2	Y	39	34	0	2	1	7
							43	9									
01	19654	X	17843	-0-	-1811	-0-	1279	1	16520	2	Y	40	38	0	2	1	7
							44	9									
02	17276	X	15571	-0-	-1705	-0-	1165	1	14372	2	Y	31	31	0	1	1	6
							34	9									
03	18724	X	17504	-0-	-1220	-0-	1181	1	16283	2	Y	36	34	0	3	1	5
							40	9									

GALVAN RANCH WELL #: B306H RRCID -> 279671 COMPL. DATE 02/06/2017 TOTAL DEPTH 8926 PERF. 9501 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28923	X	25487	-0-	-3436	-0-	1556	1	23872	2	Y	54	52	0	3	1	8
							59	9									
11	26910	X	24476	-0-	-2434	-0-	1578	1	22841	2	Y	52	49	0	3	1	8
							57	9									
12	26877	X	24946	-0-	-1931	-0-	1691	1	23190	2	Y	59	53	0	3	1	11
							65	9									
01	26443	X	24370	-0-	-2073	-0-	1747	1	22558	2	Y	59	57	0	2	1	11
							65	9									
02	23492	X	19441	-0-	-4051	-0-	1453	1	17934	2	Y	49	48	0	2	1	10
							54	9									
03	25482	X	24502	-0-	-980	-0-	1653	1	22790	2	Y	54	51	0	5	1	8
							59	9									

SAN AMBROSIA D (SA) WELL #: 7H RRCID -> 279674 COMPL. DATE 03/12/2015 TOTAL DEPTH 6521 PERF. 7136 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8542	X	8542	-0-	-0-	-0-	474	1	7299	2	Y	699	627	0	23	1	108
							769	9									
11	7614	X	7614	-0-	-0-	-0-	439	1	6382	2	Y	721	688	0	33	1	108
							793	9									
12	7812	X	7612	-0-	-200	-0-	460	1	6303	2	Y	772	699	0	37	1	144
							849	9									
01	8556	X	7351	-0-	-1205	-0-	482	1	6203	2	Y	605	608	0	30	1	111
							666	9									
02	7728	X	5704	-0-	-2024	-0-	391	1	4829	2	Y	440	441	0	22	1	88
							484	9									
03	8556	X	7800	-0-	-756	-0-	466	1	6437	2	Y	815	741	0	49	1	113
							897	9									

GALVAN RANCH WELL #: B302H RRCID -> 279675 COMPL. DATE 02/06/2017 TOTAL DEPTH 8924 PERF. 9435 - 14998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23591	X	18097	-0-	-5494	-0-	1105	1	16961	2	Y	28	27	0	2	1	4
							31	9									
11	20130	X	17133	-0-	-2997	-0-	1101	1	16003	2	Y	26	25	0	1	1	4
							29	9									
12	19933	X	17240	-0-	-2693	-0-	1172	1	16034	2	Y	31	28	0	1	1	6
							34	9									
01	19034	X	17043	-0-	-1991	-0-	1224	1	15783	2	Y	33	32	0	1	1	6
							36	9									
02	16856	X	11110	-0-	-5746	-0-	833	1	10256	2	Y	19	20	0	1	1	4
							21	9									
03	18104	X	16521	-0-	-1583	-0-	1115	1	15375	2	Y	28	26	0	2	1	4
							31	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A469H RRCID -> 279676 COMPL. DATE 12/15/2016 TOTAL DEPTH 8947 PERF. 9505 - 13821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	15243	-0-	-2396	-0-	931	1	14288	2	Y	22	21	0	2	1	3
							24	9									
11	17070	X	14246	-0-	-2824	-0-	918	1	13297	2	Y	28	26	0	1	1	4
							31	9									
12	16709	X	14651	-0-	-2058	-0-	997	1	13623	2	Y	28	25	0	2	1	5
							31	9									
01	15872	X	14459	-0-	-1413	-0-	1037	1	13390	2	Y	29	28	0	1	1	5
							32	9									
02	14056	X	9439	-0-	-4617	-0-	708	1	8712	2	Y	17	18	0	1	1	3
							19	9									
*03	15317	X	15317	-0-	-0-	-0-	1034	1	14259	2	Y	22	20	0	2	1	3
							24	9									

GALVAN RANCH WELL #: A468H RRCID -> 279677 COMPL. DATE 12/17/2016 TOTAL DEPTH 8958 PERF. 9379 - 15155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24490	X	20866	-0-	-3624	-0-	1278	1	19559	2	Y	26	24	0	2	1	4
							29	9									
11	22710	X	19718	-0-	-2992	-0-	1271	1	18414	2	Y	30	28	0	1	1	5
							33	9									
12	22723	X	19926	-0-	-2797	-0-	1352	1	18529	2	Y	41	36	0	2	1	8
							45	9									
01	21917	X	19805	-0-	-2112	-0-	1421	1	18338	2	Y	42	40	0	2	1	8
							46	9									
02	19628	X	15973	-0-	-3655	-0-	1194	1	14715	2	Y	58	53	0	1	1	12
							64	9									
03	20863	X	20726	-0-	-137	-0-	1399	1	19297	2	Y	27	28	0	7	1	4
							30	9									

GALVAN RANCH WELL #: A467H RRCID -> 279678 COMPL. DATE 12/19/2016 TOTAL DEPTH 8962 PERF. 9413 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21917	X	21444	-0-	-473	-0-	1310	1	20091	2	Y	39	36	0	3	1	6
							43	9									
11	19787	X	19787	-0-	-0-	-0-	1274	1	18473	2	Y	36	35	0	2	1	5
							40	9									
12	19829	X	19829	-0-	-0-	-0-	1346	1	18436	2	Y	43	38	0	2	1	8
							47	9									
01	21452	X	19566	-0-	-1886	-0-	1405	1	18108	2	Y	48	45	0	2	1	9
							53	9									
02	19376	X	11310	-0-	-8066	-0-	847	1	10435	2	Y	25	27	0	2	1	5
							28	9									
03	21452	X	19096	-0-	-2356	-0-	1289	1	17752	2	Y	50	45	0	3	1	7
							55	9									

GALVAN RANCH WELL #: B305H RRCID -> 279907 COMPL. DATE 02/06/2017 TOTAL DEPTH 9040 PERF. 9367 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27404	X	24412	-0-	-2992	-0-	1496	1	22880	2	Y	33	31	0	2	1	5
							36	9									
11	25080	X	23222	-0-	-1858	-0-	1497	1	21690	2	Y	32	30	0	2	1	5
							35	9									
12	25575	X	23701	-0-	-1874	-0-	1610	1	22045	2	Y	42	37	0	2	1	8
							46	9									
01	25048	X	23153	-0-	-1895	-0-	1664	1	21443	2	Y	42	40	0	2	1	8
							46	9									
02	22428	X	13991	-0-	-8437	-0-	1049	1	12914	2	Y	25	27	0	1	1	5
							28	9									
03	24397	X	23986	-0-	-411	-0-	1617	1	22315	2	Y	49	44	0	3	1	7
							54	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B301H RRCID -> 279915 COMPL. DATE 02/06/2017 TOTAL DEPTH 9072 PERF. 9272 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19685	X	17529	-0-	-2156	-0-	1075	1	16439	2	Y	14	13	0	1	1	2
							15	9									
11	19050	X	16612	-0-	-2438	-0-	1069	1	15515	2	Y	25	22	0	1	1	4
							28	9									
12	18817	X	16821	-0-	-1996	-0-	1141	1	15646	2	Y	31	28	0	1	1	6
							34	9									
01	18259	X	16651	-0-	-1608	-0-	1195	1	15421	2	Y	32	31	0	1	1	6
							35	9									
02	16240	X	15711	-0-	-529	-0-	1176	1	14501	2	Y	31	30	0	1	1	6
							34	9									
03	17515	X	16726	-0-	-789	-0-	1128	1	15557	2	Y	37	35	0	3	1	5
							41	9									

GALVAN RANCH WELL #: C204H RRCID -> 279938 COMPL. DATE 06/06/2019 TOTAL DEPTH 8889 PERF. 9401 - 17341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33294	X	30221	-0-	-3073	-0-	1852	1	28369	2	Y	-0-					-0-
11	32220	X	25174	-0-	-7046	-0-	1627	1	23547	2	Y	-0-					-0-
12	33294	X	30658	-0-	-2636	-0-	2086	1	28572	2	Y	-0-					-0-
01	31713	X	29084	-0-	-2629	-0-	2092	1	26992	2	Y	-0-					-0-
02	27944	X	24015	-0-	-3929	-0-	1802	1	22213	2	Y	-0-					-0-
03	30659	X	27952	-0-	-2707	-0-	1889	1	26063	2	Y	-0-					-0-

GALVAN RANCH WELL #: C206H RRCID -> 279946 COMPL. DATE 07/22/2019 TOTAL DEPTH 8896 PERF. 9400 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46035	X	43768	-0-	-2267	-0-	2684	1	41084	2	Y	-0-					-0-
11	44550	X	44247	-0-	-303	-0-	2858	1	41389	2	Y	-0-					-0-
12	46035	X	44833	-0-	-1202	-0-	3052	1	41781	2	Y	-0-					-0-
01	44547	X	43302	-0-	-1245	-0-	3117	1	40185	2	Y	-0-					-0-
02	41300	X	36219	-0-	-5081	-0-	2718	1	33501	2	Y	-0-					-0-
03	45725	X	42518	-0-	-3207	-0-	2876	1	39642	2	Y	-0-					-0-

GALVAN RANCH WELL #: C202H RRCID -> 279948 COMPL. DATE 07/23/2019 TOTAL DEPTH 8910 PERF. 9400 - 17450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44206	X	39797	-0-	-4409	-0-	2440	1	37357	2	Y	-0-					-0-
11	42780	X	35365	-0-	-7415	-0-	2282	1	33083	2	Y	-0-					-0-
12	44206	X	41034	-0-	-3172	-0-	2791	1	38243	2	Y	-0-					-0-
01	42439	X	40247	-0-	-2192	-0-	2895	1	37352	2	Y	-0-					-0-
02	37100	X	32986	-0-	-4114	-0-	2475	1	30501	2	Y	9	7	0			2
							10	9									
03	41044	X	38832	-0-	-2212	-0-	2628	1	36204	2	Y	-0-	1	0	1	1	-0-

GALVAN RANCH WELL #: C205H RRCID -> 279949 COMPL. DATE 07/21/2019 TOTAL DEPTH 8767 PERF. 9304 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29202	X	26503	-0-	-2699	-0-	1624	1	24879	2	Y	-0-					-0-
11	28260	X	14647	-0-	-13613	-0-	948	1	13699	2	Y	-0-					-0-
12	28365	X	26180	-0-	-2185	-0-	1782	1	24398	2	Y	-0-					-0-
01	27745	X	24997	-0-	-2748	-0-	1798	1	23199	2	Y	-0-					-0-
02	24584	X	21940	-0-	-2644	-0-	1648	1	20292	2	Y	-0-					-0-
03	26505	X	24438	-0-	-2067	-0-	1653	1	22785	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 9H RRCID -> 280355 COMPL. DATE 01/08/2016 TOTAL DEPTH 7804 PERF. 8264 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3909	X	3909	-0-	-0-	-0-	1941	1	1503	2	Y	423	567	0			161
							465	9									
11	3975	X	3975	-0-	-0-	-0-	3531	1	444	9	Y	404	392	0			173
12	4960	X	4096	-0-	-864	-0-	3093	1	373	2	Y	573	517	0			229
							630	9									
01	4960	X	4188	-0-	-772	-0-	1718	1	1837	2	Y	575	486	0			318
							633	9									
02	4480	X	1251	-0-	-3229	-0-	564	1	626	2	Y	55	344	0			29
							61	9									
03	4123	X	2479	-0-	-1644	-0-	1034	1	1214	2	Y	210	61	0			178
							231	9									

BRISCOE CATARINA EAST GU1 WELL #: 10H RRCID -> 280404 COMPL. DATE 05/12/2016 TOTAL DEPTH 7781 PERF. 8169 - 13118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	5938	-0-	-2060	-0-	2910	1	2250	2	Y	707	849	0			269
							778	9									
11	7740	X	6126	-0-	-1614	-0-	5504	1	622	9	Y	565	592	0			242
12	7998	X	7085	-0-	-913	-0-	5420	1	656	2	Y	917	793	0			366
							1009	9									
01	7161	X	6408	-0-	-753	-0-	2682	1	2868	2	Y	780	715	0			431
							858	9									
02	5964	X	3945	-0-	-2019	-0-	1689	1	1867	2	Y	354	597	0			188
							389	9									
03	7099	X	6027	-0-	-1072	-0-	2589	1	3044	2	Y	358	242	0			304
							394	9									

BRISCOE CATARINA EAST GU1 WELL #: 11H RRCID -> 280407 COMPL. DATE 01/16/2016 TOTAL DEPTH 7768 PERF. 8201 - 12127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	6	4	0			2
11	91	N	91	-0-	-0-	-0-	87	1	4	9	Y	4	4	0			2
12	48	N	48	-0-	-0-	-0-	43	1	5	2	Y	-0-	2	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 8H RRCID -> 280408 COMPL. DATE 02/08/2021 TOTAL DEPTH 7556 PERF. 8045 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4762	X	4762	-0-	-0-	-0-	2271	1	1756	2	Y	668	414	0			254
							735	9									
11	990	X	990	-0-	-0-	-0-	723	1	267	9	Y	243	393	0			104
12	434	X	-0-	-0-	-434	-0-					Y	-0-	104	0			-0-
01	4774	X	-0-	-0-	-4774	-0-					Y	-0-					-0-
02	4312	X	1789	-0-	-2523	-0-	712	1	788	2	Y	263	123	0			140
							289	9									
*03	6693	X	6693	-0-	-0-	-0-	2901	1	3408	2	Y	349	192	0			297
							384	9									

BRISCOE CATARINA EAST GU1 WELL #: 12H RRCID -> 280409 COMPL. DATE 02/18/2016 TOTAL DEPTH 7763 PERF. 8071 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST GU1 WELL #: 13H RRCID -> 280411 COMPL. DATE 04/11/2015 TOTAL DEPTH 7751 PERF. 8011 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	22	1	18	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 280413 COMPL. DATE 04/13/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B826H RRCID -> 280489 COMPL. DATE 12/13/2019 TOTAL DEPTH 8763 PERF. 9008 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	8977	-0-	-2834	-0-	540 158	1 9	8279	2	Y	144	134	0	8	1	22
11	11430	X	8104	-0-	-3326	-0-	513 140	1 9	7451	2	Y	127	123	0	7	1	19
12	9951	X	8957	-0-	-994	-0-	597 173	1 9	8187	2	Y	157	140	0	7	1	29
01	9548	X	8569	-0-	-979	-0-	606 169	1 9	7794	2	Y	154	149	0	6	1	28
02	8120	X	7821	-0-	-299	-0-	580 118	1 9	7123	2	Y	107	108	0	6	1	21
03	8990	X	8640	-0-	-350	-0-	572 167	1 9	7901	2	Y	152	140	0	12	1	21

BRISCOE R GU4 STATE 162 WELL #: 3H RRCID -> 280553 COMPL. DATE 09/18/2015 TOTAL DEPTH 6812 PERF. 7380 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11605	X	11605	-0-	-0-	-0-	690 336	1 9	10579	2	Y	305	286	0	18	1	47
11	11485	X	11485	-0-	-0-	-0-	721 308	1 9	10456	2	Y	280	271	0	14	1	42
12	12322	X	12322	-0-	-0-	-0-	816 363	1 9	11143	2	Y	330	296	0	15	1	61
01	12491	X	12491	-0-	-0-	-0-	865 431	1 9	11195	2	Y	392	368	0	13	1	72
02	10724	X	8759	-0-	-1965	-0-	640 237	1 9	7882	2	Y	215	230	0	14	1	43
03	12307	X	10769	-0-	-1538	-0-	701 396	1 9	9672	2	Y	360	329	0	24	1	50

BRISCOE R GU4 STATE 162 WELL #: 5H RRCID -> 280554 COMPL. DATE 02/14/2018 TOTAL DEPTH 6730 PERF. 7283 - 15285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 280555 COMPL. DATE 02/25/2021 TOTAL DEPTH 6610 PERF. 7129 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	-0-	-0-	-5673	-0-					Y	-0-					-0-
11	4890	X	-0-	-0-	-4890	-0-					Y	-0-					-0-
12	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B303H RRCID -> 280688 COMPL. DATE 02/06/2017 TOTAL DEPTH 9056 PERF. 9131 - 14729

10	18600	X	16166	-0-	-2434	-0-	988	1	15154	2	Y	22	22	0	3	1	3
							24	9									
11	16680	X	15391	-0-	-1289	-0-	991	1	14372	2	Y	25	23	0	1	1	4
							28	9									
12	16864	X	15553	-0-	-1311	-0-	1056	1	14461	2	Y	33	30	0	1	1	6
							36	9									
01	16709	X	15409	-0-	-1300	-0-	1107	1	14265	2	Y	34	33	0	1	1	6
							37	9									
02	14840	X	10751	-0-	-4089	-0-	803	1	9886	2	Y	56	50	0	1	1	11
							62	9									
03	16151	X	16043	-0-	-108	-0-	1078	1	14882	2	Y	75	70	0	6	1	10
							83	9									

GALVAN RANCH WELL #: B341H RRCID -> 280689 COMPL. DATE 12/06/2016 TOTAL DEPTH 8835 PERF. 9258 - 14681

10	31217	X	29000	-0-	-2217	-0-	1776	1	27214	2	Y	9	8	0	1	1	1
							10	9									
11	30210	X	27717	-0-	-2493	-0-	1787	1	25920	2	Y	9	8	0	1	1	1
							10	9									
12	31217	X	28803	-0-	-2414	-0-	1956	1	26833	2	Y	13	11	0	1	1	2
							14	9									
01	30132	X	29229	-0-	-903	-0-	2100	1	27112	2	Y	15	14	0			3
							17	9									
02	26628	X	19628	-0-	-7000	-0-	1473	1	18145	2	Y	9	9	0	1	1	2
							10	9									
03	28985	X	28952	-0-	-33	-0-	1954	1	26978	2	Y	18	16	0	1	1	3
							20	9									

GALVAN RANCH WELL #: C203H RRCID -> 280690 COMPL. DATE 07/21/2019 TOTAL DEPTH 8743 PERF. 9401 - 17274

10	24707	X	23663	-0-	-1044	-0-	1451	1	22212	2	Y	-0-					-0-
11	23910	X	22496	-0-	-1414	-0-	1451	1	21045	2	Y	-0-					-0-
12	24716	X	24716	-0-	-0-	-0-	1682	1	23034	2	Y	-0-					-0-
01	24459	X	23673	-0-	-786	-0-	1704	1	21969	2	Y	-0-					-0-
02	21476	X	20018	-0-	-1458	-0-	1504	1	18514	2	Y	-0-					-0-
03	24707	X	23116	-0-	-1591	-0-	1561	1	21555	2	Y	-0-					-0-

GALVAN RANCH WELL #: B433H RRCID -> 280691 COMPL. DATE 12/08/2016 TOTAL DEPTH 8776 PERF. 9310 - 14045

10	27931	X	24995	-0-	-2936	-0-	1529	1	23412	2	Y	49	46	0	3	1	8
							54	9									
11	27030	X	24015	-0-	-3015	-0-	1547	1	22416	2	Y	47	46	0	2	1	7
							52	9									
12	27156	X	24759	-0-	-2397	-0-	1680	1	23013	2	Y	60	53	0	3	1	11
							66	9									
01	26071	X	24813	-0-	-1258	-0-	1779	1	22969	2	Y	59	57	0	2	1	11
							65	9									
02	23091	X	23091	-0-	-0-	-0-	1727	1	21316	2	Y	44	44	0	2	1	9
							48	9									
*03	28431	X	28431	-0-	-0-	-0-	1918	1	26460	2	Y	48	45	0	5	1	7
							53	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A433H RRCID -> 280692 COMPL. DATE 12/23/2016 TOTAL DEPTH 9492 PERF. 9725 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30442	X	28539	-0-	-1903	-0-	1741	1	26607	2	Y	174	165	0	11	1	27
							191	9									
11	29460	X	27938	-0-	-1522	-0-	1790	1	25955	2	Y	175	168	0	8	1	26
							193	9									
12	30442	X	28227	-0-	-2215	-0-	1905	1	26109	2	Y	194	175	0	9	1	36
							213	9									
01	30194	X	27962	-0-	-2232	-0-	1993	1	25735	2	Y	213	202	0	8	1	39
							234	9									
02	27048	X	25492	-0-	-1556	-0-	1898	1	23403	2	Y	174	170	0	8	1	35
							191	9									
03	28861	X	27185	-0-	-1676	-0-	1823	1	25144	2	Y	198	186	0	19	1	28
							218	9									

GALVAN RANCH WELL #: B325H RRCID -> 280693 COMPL. DATE 12/13/2016 TOTAL DEPTH 8979 PERF. 9267 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46779	X	42573	-0-	-4206	-0-	2606	1	39944	2	Y	21	20	0	2	1	3
							23	9									
11	45270	X	40606	-0-	-4664	-0-	2620	1	37955	2	Y	28	26	0	1	1	4
							31	9									
12	44981	X	41434	-0-	-3547	-0-	2818	1	38580	2	Y	33	29	0	2	1	6
							36	9									
01	43276	X	40327	-0-	-2949	-0-	2900	1	37395	2	Y	29	29	0	1	1	5
							32	9									
02	39004	X	31380	-0-	-7624	-0-	2353	1	29008	2	Y	17	18	0	1	1	3
							19	9									
03	42563	X	39838	-0-	-2725	-0-	2690	1	37118	2	Y	27	24	0	2	1	4
							30	9									

GALVAN RANCH WELL #: B630H RRCID -> 280694 COMPL. DATE 04/03/2016 TOTAL DEPTH 9010 PERF. 9202 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29946	X	-0-	-0-	-29946	-0-					Y	1	1	0	1	1	-0-
11	28980	X	3	-0-	-28977	-0-	3	2			Y	-0-					-0-
12	29729	X	-0-	-0-	-29729	-0-					Y	-0-					-0-
01	29264	X	40	-0-	-29224	-0-	40	2			Y	-0-					-0-
02	7448	X	-0-	-0-	-7448	-0-					Y	-0-					-0-
*03	26069	X	26069	-0-	-0-	-0-	1758	1	24241	2	Y	64	55	0			9
							70	9									

GALVAN RANCH WELL #: B130H RRCID -> 280695 COMPL. DATE 03/28/2016 TOTAL DEPTH 9183 PERF. 9330 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45098	X	45098	-0-	-0-	-0-	2766	1	42331	2	Y	1	1	0			-0-
							1	9									
11	44696	X	44696	-0-	-0-	-0-	2888	1	41807	2	Y	1	1	0			-0-
							1	9									
12	46604	X	46604	-0-	-0-	-0-	3168	1	43435	2	Y	1	1	0			-0-
							1	9									
01	46688	X	46688	-0-	-0-	-0-	3356	1	43331	2	Y	1	1	0			-0-
							1	9									
02	41720	X	33295	-0-	-8425	-0-	2497	1	30796	2	Y	2	2	0			-0-
							2	9									
03	46593	X	43847	-0-	-2746	-0-	2966	1	40880	2	Y	1	1	0			-0-
							1	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B628H RRCID -> 280696 COMPL. DATE 04/07/2016 TOTAL DEPTH 8990 PERF. 9324 - 17031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27820	X	27820	-0-	-0-	-0-	1704	1	26087	2	Y	26	24	0	2	1	4
							29	9									
11	28202	X	28202	-0-	-0-	-0-	1820	1	26356	2	Y	24	23	0	1	1	4
							26	9									
12	29822	X	29822	-0-	-0-	-0-	2031	1	27791	2	Y	-0-	3	0	1	1	-0-
01	29792	X	29792	-0-	-0-	-0-	2142	1	27648	2	Y	2	2	0			-0-
							2	9									
02	26320	X	4727	-0-	-21593	-0-	356	1	4371	2	Y	-0-					-0-
*03	31126	X	31126	-0-	-0-	-0-	2103	1	29023	2	Y	-0-					-0-

GALVAN RANCH WELL #: B128H RRCID -> 280697 COMPL. DATE 04/03/2016 TOTAL DEPTH 9156 PERF. 9150 - 17113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26381	X	2148	-0-	-24233	-0-	132	1	2016	2	Y	-0-					-0-
11	4410	X	1998	-0-	-2412	-0-	130	1	1868	2	Y	-0-					-0-
12	3937	X	1858	-0-	-2079	-0-	126	1	1732	2	Y	-0-					-0-
01	6476	X	6476	-0-	-0-	-0-	465	1	6007	2	Y	4	3	0			1
							4	9									
02	3151	X	3151	-0-	-0-	-0-	237	1	2914	2	Y	-0-	1	0			-0-
*03	30136	X	30136	-0-	-0-	-0-	2037	1	28097	2	Y	2	2	0			-0-
							2	9									

GALVAN RANCH WELL #: B629H RRCID -> 280698 COMPL. DATE 03/25/2016 TOTAL DEPTH 8981 PERF. 9015 - 16986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3776	X	3776	-0-	-0-	-0-	231	1	3545	2	Y	-0-					-0-
11	3693	X	3693	-0-	-0-	-0-	236	1	3455	2	Y	2	2	0			-0-
							2	9									
12	3760	X	3760	-0-	-0-	-0-	254	1	3500	2	Y	5	4	0			1
							6	9									
01	5828	X	5828	-0-	-0-	-0-	418	1	5400	2	Y	9	8	0			2
							10	9									
02	3444	X	915	-0-	-2529	-0-	68	1	847	2	Y	-0-	2	0			-0-
*03	18064	X	18064	-0-	-0-	-0-	1218	1	16780	2	Y	60	52	0			8
							66	9									

GALVAN RANCH WELL #: B129H RRCID -> 280699 COMPL. DATE 01/30/2021 TOTAL DEPTH 9167 PERF. 9117 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	13303	-0-	-7622	-0-	815	1	12488	2	Y	-0-					-0-
11	12822	X	12822	-0-	-0-	-0-	827	1	11989	2	Y	5	4	0			1
							6	9									
12	15683	X	15683	-0-	-0-	-0-	1068	1	14615	2	Y	-0-	1	1			-0-
01	13299	X	1052	-0-	-12247	-0-	75	1	977	2	Y	-0-					-0-
02	12012	X	3398	-0-	-8614	-0-	253	1	3127	2	Y	16	13	0			3
							18	9									
03	14136	X	5334	-0-	-8802	-0-	359	1	4975	2	Y	-0-	1	0	2	1	-0-

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 280875 COMPL. DATE 07/27/2016 TOTAL DEPTH 7431 PERF. 7941 - 15956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10305	-0-	-948	-0-	625	1	9560	2	Y	109	102	0	7	1	17
							120	9									
11	10350	X	9756	-0-	-594	-0-	625	1	9014	2	Y	106	102	0	5	1	16
							117	9									
12	10695	X	8703	-0-	-1992	-0-	588	1	8007	2	Y	98	90	0	6	1	18
							108	9									
01	10677	X	10677	-0-	-0-	-0-	757	1	9779	2	Y	128	119	0	4	1	23
							141	9									
02	9296	X	7297	-0-	-1999	-0-	544	1	6674	2	Y	72	76	0	5	1	14
							79	9									
*03	10475	X	10475	-0-	-0-	-0-	699	1	9647	2	Y	117	107	0	8	1	16
							129	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE J GU3 STATE 34 WELL #: 3H RRCID -> 280876 COMPL. DATE 07/28/2016 TOTAL DEPTH 7549 PERF. 8212 - 16129

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23064	X	21103	-0-	-1961	-0-	1294	1	19791	2	Y	16	15	0	1	1	2
							18	9									
11	21900	X	20310	-0-	-1590	-0-	1310	1	18979	2	Y	19	17	0	1	1	3
							21	9									
12	22630	X	18210	-0-	-4420	-0-	1236	1	16950	2	Y	22	20	0	1	1	4
							24	9									
01	21917	X	18741	-0-	-3176	-0-	1345	1	17365	2	Y	28	26	0	1	1	5
							31	9									
02	19488	X	13589	-0-	-5899	-0-	1020	1	12550	2	Y	17	18	0	1	1	3
							19	9									
03	21111	X	20138	-0-	-973	-0-	1359	1	18754	2	Y	23	21	0	2	1	3
							25	9									

BRISCOE J GU3 STATE 34 WELL #: 5H RRCID -> 280877 COMPL. DATE 07/27/2016 TOTAL DEPTH 7491 PERF. 8128 - 15989

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	6290	-0-	-2204	-0-	384	1	5843	2	Y	57	54	0	3	1	9
							63	9									
11	8220	X	5566	-0-	-2654	-0-	356	1	5151	2	Y	54	52	0	3	1	8
							59	9									
12	7347	X	6163	-0-	-1184	-0-	414	1	5673	2	Y	69	61	0	3	1	13
							76	9									
01	6913	X	5995	-0-	-918	-0-	427	1	5491	2	Y	70	67	0	3	1	13
							77	9									
02	5768	X	5415	-0-	-353	-0-	402	1	4957	2	Y	51	52	0	2	1	10
							56	9									
03	6293	X	6090	-0-	-203	-0-	407	1	5619	2	Y	58	54	0	6	1	8
							64	9									

SAN AMBROSIA F (SA16) 13 WELL #: 2H RRCID -> 280946 COMPL. DATE 07/13/2016 TOTAL DEPTH 7256 PERF. 7353 - 15440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3547	-0-	-1010	-0-	193	1	2936	2	Y	380	362	0	26	1	59
							418	9									
11	3660	X	3577	-0-	-83	-0-	202	1	2927	2	Y	407	387	0	18	1	61
							448	9									
12	3906	X	3350	-0-	-556	-0-	200	1	2724	2	Y	387	355	0	21	1	72
							426	9									
01	3906	X	3448	-0-	-458	-0-	211	1	2732	2	Y	459	432	0	15	1	84
							505	9									
02	3528	X	1278	-0-	-2250	-0-	84	1	1029	2	Y	150	188	0	16	1	30
							165	9									
03	3689	X	2350	-0-	-1339	-0-	139	1	1895	2	Y	287	260	0	17	1	40
							316	9									

SAN AMBROSIA F (SA22) 15 WELL #: 2H RRCID -> 280947 COMPL. DATE 03/23/2016 TOTAL DEPTH 6915 PERF. 7499 - 15576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2256	X	2256	-0-	-0-	-0-	113	1	1729	2	Y	376	348	0	19	1	58
							414	9									
11	1897	N	1897	-0-	-0-	-0-	92	1	1330	2	Y	432	407	0	18	1	65
							475	9									
12	2160	N	2160	-0-	-0-	-0-	117	1	1607	2	Y	396	365	0	22	1	74
							436	9									
01	3542	X	3542	-0-	-0-	-0-	209	1	2704	2	Y	572	525	0	16	1	105
							629	9									
02	2044	X	1206	-0-	-838	-0-	77	1	964	2	Y	150	205	0	20	1	30
							165	9									
*03	2634	X	2634	-0-	-0-	-0-	137	1	1862	2	Y	577	510	0	17	1	80
							635	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

SAN AMBROSIA F (SA21) 15 WELL #: 5H RRCID -> 280948 COMPL. DATE 03/20/2016 TOTAL DEPTH 6810 PERF. 7359 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	88	1	1330	2	Y	217	207	0	15	1	34
							239	9									
11	1422	N	1422	-0-	-0-	-0-	77	1	1118	2	Y	206	199	0	10	1	31
							227	9									
12	419	N	419	-0-	-0-	-0-	21	1	268	2	Y	118	116	0	11	1	22
							130	9									
01	1643	X	1631	-0-	-12	-0-	91	1	1176	2	Y	331	287	0	5	1	61
							364	9									
02	1484	X	757	-0-	-727	-0-	47	1	591	2	Y	108	135	0	12	1	22
							119	9									
03	1643	X	1377	-0-	-266	-0-	80	1	1077	2	Y	200	182	0	12	1	28
							220	9									

SAN AMBROSIA F (SA20) 15 WELL #: 7H RRCID -> 280949 COMPL. DATE 03/22/2016 TOTAL DEPTH 6679 PERF. 7261 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4187	X	4187	-0-	-0-	-0-	246	1	3772	2	Y	154	168	0	24	1	24
							169	9									
11	2343	X	2343	-0-	-0-	-0-	119	1	1710	2	Y	467	414	0	7	1	70
							514	9									
12	5981	X	5981	-0-	-0-	-0-	341	1	4685	2	Y	868	753	0	24	1	161
							955	9									
01	6575	X	6575	-0-	-0-	-0-	412	1	5310	2	Y	775	760	0	34	1	142
							853	9									
02	3780	X	2515	-0-	-1265	-0-	160	1	1975	2	Y	345	390	0	28	1	69
							380	9									
03	5983	X	2821	-0-	-3162	-0-	152	1	2109	2	Y	509	468	0	39	1	71
							560	9									

SAN AMBROSIA F (SA15) 13 WELL #: 5H RRCID -> 280950 COMPL. DATE 07/15/2016 TOTAL DEPTH 7112 PERF. 7260 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRISCOE R (SA1) WELL #: 215H RRCID -> 280975 COMPL. DATE 07/07/2016 TOTAL DEPTH 7616 PERF. 7789 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4579	-0-	-598	-0-	263	1	4041	2	Y	250	226	0	10	1	39
							275	9									
11	5010	X	4091	-0-	-919	-0-	250	1	3637	2	Y	185	184	0	12	1	28
							204	9									
12	5177	X	4697	-0-	-480	-0-	305	1	4159	2	Y	212	191	0	10	1	39
							233	9									
01	4765	X	4765	-0-	-0-	-0-	326	1	4182	2	Y	234	222	0	8	1	43
							257	9									
02	4144	X	3466	-0-	-678	-0-	249	1	3087	2	Y	118	129	0	8	1	24
							130	9									
03	4712	X	2741	-0-	-1971	-0-	180	1	2488	2	Y	66	68	0	13	1	9
							73	9									

BRISCOE C WELL #: 59H RRCID -> 280982 COMPL. DATE 02/26/2015 TOTAL DEPTH 6654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G WELL #: 80H RRCID -> 280983 COMPL. DATE 07/15/2016 TOTAL DEPTH 7793 PERF. 7885 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6468	-0-	-321	-0-	386 194	1 9	5888	2	Y	176	162	0	9	1	27
11	6390	X	6122	-0-	-268	-0-	384 166	1 9	5572	2	Y	151	147	0	8	1	23
12	6603	X	5721	-0-	-882	-0-	379 141	1 9	5201	2	Y	128	119	0	8	1	24
01	6541	X	6517	-0-	-24	-0-	453 222	1 9	5842	2	Y	202	184	0	5	1	37
02	5908	X	4078	-0-	-1830	-0-	297 131	1 9	3650	2	Y	119	125	0	7	1	24
*03	7254	X	7254	-0-	-0-	-0-	479 166	1 9	6609	2	Y	151	141	0	13	1	21

BRISCOE G WELL #: 79H RRCID -> 280984 COMPL. DATE 08/27/2018 TOTAL DEPTH 7837 PERF. 8107 - 14767

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 81H RRCID -> 280985 COMPL. DATE 07/16/2016 TOTAL DEPTH 7833 PERF. 8074 - 14695

10	T. A.		-0-	-0-	-0-	131					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	131					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	131					Y	-0-					-0-
01	131	N	-0-	-0-	-131	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 815H RRCID -> 280995 COMPL. DATE 07/18/2016 TOTAL DEPTH 7702 PERF. 7844 - 14617

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 825H RRCID -> 280996 COMPL. DATE 07/18/2016 TOTAL DEPTH 7686 PERF. 7970 - 14617

10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	348	N	348	-0-	-0-	-0-	21 30	1 9	297	2	Y	27	22	0			5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	0	1	1	-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA17) WELL #: 14GH RRCID -> 280998 COMPL. DATE 04/05/2016 TOTAL DEPTH 6704 PERF. 7312 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9889	X	3517	-0-	-6372	-0-	188	1	2856	2	Y	430	498	0	85	1	67
							473	9									
11	9060	X	-0-	-0-	-9060	-0-					Y	1	48	0	20	1	-0-
12	11160	X	907	-0-	-10253	-0-	29	1	421	2	Y	415	338	0			77
							457	9									
01	11160	X	6424	-0-	-4736	-0-	403	1	5184	2	Y	761	683	0	16	1	139
							837	9									
02	10080	X	4339	-0-	-5741	-0-	294	1	3623	2	Y	384	419	0	27	1	77
							422	9									
*03	11382	X	11382	-0-	-0-	-0-	663	1	9177	2	Y	1402	1241	0	43	1	195
							1542	9									

SAN AMBROSIA F (SA18) WELL #: 14EH RRCID -> 280999 COMPL. DATE 04/05/2016 TOTAL DEPTH 6818 PERF. 7437 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	164	-0-	-5881	-0-	1	1	80	2	Y	75	68	0	3	1	12
							83	9									
11	5700	X	1280	-0-	-4420	-0-	60	1	884	2	Y	305	267	0	4	1	46
							336	9									
12	6024	X	6024	-0-	-0-	-0-	341	1	4675	2	Y	916	776	0	16	1	170
							1008	9									
01	3335	X	3335	-0-	-0-	-0-	194	1	2503	2	Y	580	608	0	36	1	106
							638	9									
02	2419	X	2419	-0-	-0-	-0-	160	1	1961	2	Y	271	302	0	21	1	54
							298	9									
*03	6060	X	6060	-0-	-0-	-0-	359	1	4982	2	Y	654	587	0	30	1	91
							719	9									

BRISCOE R WELL #: 23H RRCID -> 281000 COMPL. DATE 12/23/2017 TOTAL DEPTH 7768 PERF. 8022 - 15445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	10091	-0-	-3518	-0-	605	1	9296	2	Y	173	161	0	10	1	27
							190	9									
11	13170	X	11618	-0-	-1552	-0-	736	1	10652	2	Y	209	197	0	8	1	31
							230	9									
12	13609	X	12185	-0-	-1424	-0-	812	1	11110	2	Y	239	215	0	11	1	44
							263	9									
01	11849	X	11849	-0-	-0-	-0-	832	1	10728	2	Y	263	250	0	9	1	48
							289	9									
02	10836	X	5898	-0-	-4938	-0-	431	1	5336	2	Y	119	134	0	9	1	24
							131	9									
*03	13807	X	13807	-0-	-0-	-0-	911	1	12579	2	Y	288	259	0	13	1	40
							317	9									

BRISCOE R WELL #: 22H RRCID -> 281002 COMPL. DATE 12/22/2017 TOTAL DEPTH 7775 PERF. 7932 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9393	-0-	-775	-0-	564	1	8629	2	Y	182	175	0	13	1	28
							200	9									
11	9660	X	8734	-0-	-926	-0-	550	1	7969	2	Y	195	185	0	9	1	29
							215	9									
12	11811	X	8967	-0-	-2844	-0-	594	1	8136	2	Y	215	194	0	10	1	40
							237	9									
01	11811	X	9184	-0-	-2627	-0-	643	1	8295	2	Y	224	214	0	9	1	41
							246	9									
02	10668	X	5365	-0-	-5303	-0-	394	1	4858	2	Y	103	115	0	8	1	21
							113	9									
*03	11172	X	11172	-0-	-0-	-0-	738	1	10180	2	Y	231	209	0	11	1	32
							254	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
SAN AMBROSIA F (SA14) 13 WELL #: 7H RRCID -> 281004 COMPL. DATE 07/17/2016 TOTAL DEPTH 6989 PERF. 7073 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7341	X	7341	-0-	-0-	-0-	392	1	6025	2	Y	840	786	0	49	1	130
							924	9									
11	10179	X	10179	-0-	-0-	-0-	588	1	8517	2	Y	976	921	0	39	1	146
							1074	9									
12	8318	X	8318	-0-	-0-	-0-	484	1	6635	2	Y	1090	983	0	51	1	202
							1199	9									
01	7347	X	1449	-0-	-5898	-0-	90	1	1154	2	Y	186	311	0	43	1	34
							205	9									
02	9492	X	-0-	-0-	-9492	-0-					Y	-0-	27	0	7	1	-0-
03	10509	X	101	-0-	-10408	-0-	3	1	80	2	Y	16	14	0			2
							18	9									

BRISCOE R (SA2) WELL #: 217H RRCID -> 281005 COMPL. DATE 07/07/2016 TOTAL DEPTH 7636 PERF. 7726 - 15115

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE C WELL #: 60H RRCID -> 281006 COMPL. DATE 02/01/2015 TOTAL DEPTH 6670 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE C WELL #: 61H RRCID -> 281007 COMPL. DATE 02/14/2015 TOTAL DEPTH 6661 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN AMBROSIA F (SA) 12 WELL #: 5H RRCID -> 281008 COMPL. DATE 07/10/2016 TOTAL DEPTH 6814 PERF. 7265 - 15353

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU5 STATE WELL #: 145H RRCID -> 281009 COMPL. DATE 12/10/2017 TOTAL DEPTH 6971 PERF. 7780 - 16379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7034	-0-		-1305	-0-	424 88	1 9	6522	2	Y	80	75	0	5	1	12
11	7200	X	6267	-0-		-933	-0-	399 86	1 9	5782	2	Y	78	74	0	4	1	12
12	6789	X	5634	-0-		-1155	-0-	378 80	1 9	5176	2	Y	73	67	0	4	1	14
01	7037	X	4672	-0-		-2365	-0-	331 64	1 9	4277	2	Y	58	58	0	3	1	11
02	6356	X	4725	-0-		-1631	-0-	349 76	1 9	4300	2	Y	69	64	0	2	1	14
03	7037	X	6111	-0-		-926	-0-	403 144	1 9	5564	2	Y	131	119	0	8	1	18

BRISCOE R GU5 STATE WELL #: 146H RRCID -> 281010 COMPL. DATE 12/09/2017 TOTAL DEPTH 7035 PERF. 7460 - 15613

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	9032	-0-		-1694	-0-	550 68	1 9	8414	2	Y	62	58	0	4	1	10
11	9960	X	8785	-0-		-1175	-0-	563 70	1 9	8152	2	Y	64	61	0	3	1	10
12	10292	X	8349	-0-		-1943	-0-	560 94	1 9	7695	2	Y	85	76	0	3	1	16
01	10292	X	9584	-0-		-708	-0-	673 259	1 9	8652	2	Y	235	205	0	3	1	43
02	8792	X	8022	-0-		-770	-0-	586 204	1 9	7232	2	Y	185	183	0	8	1	37
03	9083	X	8803	-0-		-280	-0-	587 100	1 9	8116	2	Y	91	94	0	21	1	13

GALVAN RANCH WELL #: B106H RRCID -> 281011 COMPL. DATE 09/07/2017 TOTAL DEPTH 9306 PERF. 9498 - 14943

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: C140H RRCID -> 281012 COMPL. DATE 07/22/2015 TOTAL DEPTH 8956 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C639H RRCID -> 281013 COMPL. DATE 09/16/2015 TOTAL DEPTH 8908 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C640H RRCID -> 281014 COMPL. DATE 09/29/2015 TOTAL DEPTH 8794 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B107H RRCID -> 281015 COMPL. DATE 09/09/2017 TOTAL DEPTH 9298 PERF. 9543 - 14926

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B109H RRCID -> 281016 COMPL. DATE 10/09/2017 TOTAL DEPTH 9270 PERF. 9637 - 15139

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B605H RRCID -> 281017 COMPL. DATE 09/19/2017 TOTAL DEPTH 9150 PERF. 9308 - 14766

10	16771 X	5431	-0-	-11340	-0-	329	1	5044	2	Y	53	48	0	2	1	8
						58	9									
11	6643 X	6643	-0-	-0-	-0-	422	1	6099	2	Y	111	99	0	3	1	17
						122	9									
12	5206 X	5206	-0-	-0-	-0-	349	1	4791	2	Y	60	60	0	6	1	11
						66	9									
01	11157 X	11157	-0-	-0-	-0-	788	1	10171	2	Y	180	156	0	2	1	33
						198	9									
02	10919 X	10919	-0-	-0-	-0-	813	1	10025	2	Y	74	86	0	6	1	15
						81	9									
*03	26139 X	26139	-0-	-0-	-0-	1748	1	24096	2	Y	268	238	0	8	1	37
						295	9									

GALVAN RANCH WELL #: B607H RRCID -> 281018 COMPL. DATE 09/04/2017 TOTAL DEPTH 9165 PERF. 9312 - 14702

10	16833 X	4511	-0-	-12322	-0-	273	1	4182	2	Y	51	45	0	2	1	8
						56	9									
11	9960 X	3926	-0-	-6034	-0-	250	1	3642	2	Y	31	32	0	2	1	5
						34	9									
12	6720 X	6720	-0-	-0-	-0-	453	1	6183	2	Y	76	65	0	2	1	14
						84	9									
01	14138 X	14138	-0-	-0-	-0-	993	1	12831	2	Y	285	244	0	3	1	52
						314	9									
02	8284 X	8284	-0-	-0-	-0-	612	1	7553	2	Y	108	128	0	10	1	22
						119	9									
*03	19771 X	19771	-0-	-0-	-0-	1295	1	17853	2	Y	566	497	0	12	1	79
						623	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU5 STATE WELL #: 147H RRCID -> 281020 COMPL. DATE 04/03/2015 TOTAL DEPTH 7045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C138H RRCID -> 281021 COMPL. DATE 09/05/2015 TOTAL DEPTH 9002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE G GU1 (SA) WELL #: 82H RRCID -> 281023 COMPL. DATE 07/14/2016 TOTAL DEPTH 7762 PERF. 7828 - 14564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	10031	-0-	-540	-0-	604 1 194 9		9233	2	Y	176	165	0	10 1		27
11	10230	X	9008	-0-	-1222	-0-	569 1 175 9		8264	2	Y	159	154	0	8 1		24
12	10323	X	9542	-0-	-781	-0-	637 1 211 9		8694	2	Y	192	172	0	8 1		36
01	10075	X	9767	-0-	-308	-0-	684 1 240 9		8843	2	Y	218	206	0	8 1		40
02	9072	X	5780	-0-	-3292	-0-	424 1 124 9		5232	2	Y	113	122	0	8 1		23
*03	11509	X	11509	-0-	-0-	-0-	762 1 231 9		10516	2	Y	210	191	0	13 1		29

BRISCOE G GU1 (SA) WELL #: 83H RRCID -> 281024 COMPL. DATE 07/14/2016 TOTAL DEPTH 7789 PERF. 8020 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7607	-0-	-112	-0-	456 1 142 9		7009	2	Y	129	122	0	8 1		20
11	7470	X	7358	-0-	-112	-0-	466 1 142 9		6750	2	Y	129	124	0	6 1		19
12	7719	X	7562	-0-	-157	-0-	505 1 166 9		6891	2	Y	151	135	0	7 1		28
01	7657	X	7528	-0-	-129	-0-	529 1 176 9		6823	2	Y	160	153	0	6 1		29
02	6888	X	4359	-0-	-2529	-0-	320 1 89 9		3950	2	Y	81	88	0	6 1		16
03	7595	X	7564	-0-	-31	-0-	499 1 160 9		6905	2	Y	145	132	0	9 1		20

BRISCOE STATE AR (SA1) WELL #: 20H RRCID -> 281025 COMPL. DATE 05/11/2019 TOTAL DEPTH 7684 PERF. 8340 - 16294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19282	X	10166	-0-	-9116	-0-	621 1 29 9		9516	2	Y	26	27	0	3 1		4
11	17970	X	-0-	-0-	-17970	-0-					Y	-0-	3	0	1 1		-0-
12	18569	X	84	-0-	-18485	-0-	2 1		82	2	Y	-0-					-0-
01	18135	X	-0-	-0-	-18135	-0-					Y	-0-					-0-
02	16072	X	9	-0-	-16063	-0-	9 2				Y	-0-					-0-
03	10168	X	-0-	-0-	-10168	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA2) WELL #: 21H RRCID -> 281026 COMPL. DATE 05/15/2019 TOTAL DEPTH 7675 PERF. 8371 - 16283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24459	X	10421	-0-	-14038	-0-	637	1	9758	2	Y	24	24	0	3	1	4
							26	9									
11	23010	X	-0-	-0-	-23010	-0-					Y	-0-	3	0	1	1	-0-
12	23250	X	116	-0-	-23134	-0-	6	1	110	2	Y	-0-					-0-
01	22413	X	-0-	-0-	-22413	-0-					Y	-0-					-0-
02	20244	X	86	-0-	-20158	-0-	3	1	83	2	Y	-0-					-0-
03	10416	X	2039	-0-	-8377	-0-	132	1	1808	2	Y	90	77	0			13
							99	9									

GALVAN RANCH WELL #: A758H RRCID -> 281045 COMPL. DATE 08/21/2017 TOTAL DEPTH 9067 PERF. 9561 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28024	X	3902	-0-	-24122	-0-	239	1	3640	2	Y	21	25	0	4	1	3
							23	9									
11	27120	X	11597	-0-	-15523	-0-	745	1	10801	2	Y	46	41	0	1	1	7
							51	9									
12	24025	X	1495	-0-	-22530	-0-	99	1	1387	2	Y	8	11	0	2	1	2
							9	9									
01	18786	X	2525	-0-	-16261	-0-	181	1	2331	2	Y	12	12	0			2
							13	9									
02	19263	X	19263	-0-	-0-	-0-	1443	1	17768	2	Y	47	40	0			9
							52	9									
*03	28333	X	28333	-0-	-0-	-0-	1913	1	26372	2	Y	44	42	0	5	1	6
							48	9									

GALVAN RANCH WELL #: A760H RRCID -> 281046 COMPL. DATE 08/19/2017 TOTAL DEPTH 9090 PERF. 9402 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24428	X	16571	-0-	-7857	-0-	1012	1	15491	2	Y	62	59	0	4	1	10
							68	9									
11	23640	X	12699	-0-	-10941	-0-	816	1	11829	2	Y	49	49	0	3	1	7
							54	9									
12	24428	X	22165	-0-	-2263	-0-	1498	1	20548	2	Y	108	92	0	3	1	20
							119	9									
01	22320	X	19239	-0-	-3081	-0-	1378	1	17778	2	Y	75	77	0	4	1	14
							83	9									
02	16940	X	5539	-0-	-11401	-0-	413	1	5105	2	Y	19	26	0	3	1	4
							21	9									
03	22165	X	9188	-0-	-12977	-0-	620	1	8548	2	Y	18	17	0	2	1	3
							20	9									

GALVAN RANCH WELL #: A757H RRCID -> 281047 COMPL. DATE 08/19/2017 TOTAL DEPTH 9038 PERF. 9535 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	23726	-0-	-1198	-0-	1449	1	22121	2	Y	142	135	0	9	1	22
							156	9									
11	24120	X	23115	-0-	-1005	-0-	1484	1	21477	2	Y	140	134	0	7	1	21
							154	9									
12	26269	X	26269	-0-	-0-	-0-	1777	1	24321	2	Y	155	140	0	7	1	29
							171	9									
01	25762	X	25762	-0-	-0-	-0-	1844	1	23752	2	Y	151	146	0	6	1	28
							166	9									
02	21588	X	19386	-0-	-2202	-0-	1443	1	17800	2	Y	130	127	0	5	1	26
							143	9									
03	26257	X	7051	-0-	-19206	-0-	472	1	6521	2	Y	53	57	0	15	1	7
							58	9									

BRISCOE G WELL #: 817H RRCID -> 281053 COMPL. DATE 07/23/2016 TOTAL DEPTH 7627 PERF. 7826 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5		5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA4) WELL #: 215H RRCID -> 281055 COMPL. DATE 12/03/2015 TOTAL DEPTH 7918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE G (SA1) WELL #: 827H RRCID -> 281056 COMPL. DATE 07/22/2016 TOTAL DEPTH 7589 PERF. 7634 - 14674

10	8432	X	6405	-0-	-2027	-0-	382	1	5819	2	Y	185	172	0	10	1	29
							204	9									
11	8160	X	5763	-0-	-2397	-0-	359	1	5224	2	Y	164	159	0	9	1	25
							180	9									
12	5600	X	5600	-0-	-0-	-0-	372	1	5090	2	Y	125	118	0	9	1	23
							138	9									
01	6417	X	6206	-0-	-211	-0-	435	1	5628	2	Y	130	124	0	5	1	24
							143	9									
02	5796	X	1356	-0-	-4440	-0-	100	1	1235	2	Y	19	34	0	5	1	4
							21	9									
*03	8592	X	8592	-0-	-0-	-0-	564	1	7786	2	Y	220	191	0	2	1	31
							242	9									

BRISCOE STATE AR (SA8) WELL #: 227H RRCID -> 281060 COMPL. DATE 05/22/2019 TOTAL DEPTH 7526 PERF. 8164 - 16575

10	6758	X	3598	-0-	-3160	-0-	217	1	3304	2	Y	70	72	0	8	1	11
							77	9									
11	6300	X	-0-	-0-	-6300	-0-					Y	-0-	8	0	3	1	-0-
12	6510	X	-0-	-0-	-6510	-0-					Y	-0-					-0-
01	6293	X	-0-	-0-	-6293	-0-					Y	-0-					-0-
02	5572	X	-0-	-0-	-5572	-0-					Y	-0-					-0-
03	3596	X	24	-0-	-3572	-0-	24	2			Y	-0-					-0-

BRISCOE R GU5 STATE WELL #: 1487H RRCID -> 281063 COMPL. DATE 08/22/2020 TOTAL DEPTH 6845 PERF. 7479 - 14678

10	15655	X	14532	-0-	-1123	-0-	862	1	13216	2	Y	413	391	0	26	1	64
							454	9									
11	15150	X	13719	-0-	-1431	-0-	856	1	12416	2	Y	406	390	0	19	1	61
							447	9									
12	15562	X	13964	-0-	-1598	-0-	917	1	12556	2	Y	446	403	0	21	1	83
							491	9									
01	15562	X	13867	-0-	-1695	-0-	956	1	12352	2	Y	508	480	0	18	1	93
							559	9									
02	14056	X	11985	-0-	-2071	-0-	871	1	10754	2	Y	327	336	0	18	1	66
							360	9									
03	14539	X	13158	-0-	-1381	-0-	860	1	11889	2	Y	372	349	0	37	1	52
							409	9									

BRISCOE G (SA3) WELL #: 837H RRCID -> 281064 COMPL. DATE 07/20/2016 TOTAL DEPTH 7605 PERF. 7728 - 14832

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G (SA2) WELL #: 835H RRCID -> 281065 COMPL. DATE 07/22/2016 TOTAL DEPTH 7712 PERF. 7793 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	39	-0-	-3526	-0-	39	2			Y	-0-					-0-
11	1230	X	-0-	-0-	-1230	-0-					Y	-0-					-0-
12	1271	X	1	-0-	-1270	-0-	1	2			Y	-0-					-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B609H RRCID -> 281068 COMPL. DATE 10/07/2017 TOTAL DEPTH 9097 PERF. 9314 - 14773

10	18197	X	11231	-0-	-6966	-0-	687	1	10485	2	Y	54	47	0	1	1	8
							59	9									
11	12225	X	12225	-0-	-0-	-0-	786	1	11366	2	Y	66	61	0	3	1	10
							73	9									
12	7293	X	7293	-0-	-0-	-0-	493	1	6760	2	Y	36	36	0	3	1	7
							40	9									
01	13807	X	13807	-0-	-0-	-0-	988	1	12713	2	Y	96	84	0	1	1	18
							106	9									
02	19813	X	19813	-0-	-0-	-0-	1473	1	18156	2	Y	167	148	0	3	1	34
							184	9									
*03	37684	X	37684	-0-	-0-	-0-	2523	1	34761	2	Y	364	328	0	19	1	51
							400	9									

GALVAN RANCH WELL #: A756H RRCID -> 281069 COMPL. DATE 08/15/2017 TOTAL DEPTH 9082 PERF. 9627 - 16434

10	23754	X	23754	-0-	-0-	-0-	1451	1	22190	2	Y	103	97	0	7	1	16
							113	9									
11	22685	X	22685	-0-	-0-	-0-	1456	1	21124	2	Y	95	92	0	5	1	14
							105	9									
12	24004	X	24004	-0-	-0-	-0-	1621	1	22271	2	Y	102	92	0	5	1	19
							112	9									
01	23746	X	22921	-0-	-825	-0-	1640	1	21173	2	Y	98	95	0	4	1	18
							108	9									
02	21448	X	20723	-0-	-725	-0-	1548	1	19083	2	Y	84	82	0	3	1	17
							92	9									
*03	24757	X	24757	-0-	-0-	-0-	1668	1	22988	2	Y	92	87	0	9	1	13
							101	9									

GALVAN RANCH WELL #: A358H RRCID -> 281071 COMPL. DATE 10/21/2017 TOTAL DEPTH 9222 PERF. 9785 - 15753

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: A356H RRCID -> 281073 COMPL. DATE 09/24/2018 TOTAL DEPTH 9235 PERF. 9867 - 16356

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A360H RRCID -> 281074 COMPL. DATE 09/24/2018 TOTAL DEPTH 9200 PERF. 9815 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR (SA3) WELL #: 22H RRCID -> 281075 COMPL. DATE 05/10/2019 TOTAL DEPTH 7723 PERF. 8402 - 16496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	152	-0-	-3	-0-	8	1	144	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	38	-0-	-117	-0-	38	2			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-

SAN AMBROSIA F (SA) 12 WELL #: 3H RRCID -> 281077 COMPL. DATE 07/11/2016 TOTAL DEPTH 6877 PERF. 7328 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE STATE AR (SA7) WELL #: 217H RRCID -> 281079 COMPL. DATE 05/17/2019 TOTAL DEPTH 7556 PERF. 8165 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	3668	-0-	-2935	-0-	223 39	1 9	3406	2	Y	35	38	0	5	1	5
11	6390	X	-0-	-0-	-6390	-0-					Y	1	4	0	2	1	-0-
12	6603	X	-0-	-0-	-6603	-0-					Y	-0-					-0-
01	6293	X	-0-	-0-	-6293	-0-					Y	-0-					-0-
02	4200	X	-0-	-0-	-4200	-0-					Y	-0-					-0-
03	3658	X	2422	-0-	-1236	-0-	159 46	1 9	2217	2	Y	42	36	0			6

GALVAN RANCH WELL #: A357H RRCID -> 281080 COMPL. DATE 09/22/2017 TOTAL DEPTH 9232 PERF. 9725 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 795H RRCID -> 281081 COMPL. DATE 07/25/2016 TOTAL DEPTH 7707 PERF. 7919 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5364	-0-	-557	-0-	304 398	1 9	4662	2	Y	362	342	0	23	1	56
11	5730	X	4864	-0-	-866	-0-	290 364	1 9	4210	2	Y	331	320	0	17	1	50
12	5921	X	5154	-0-	-767	-0-	322 415	1 9	4417	2	Y	377	340	0	17	1	70
01	5642	X	4774	-0-	-868	-0-	314 397	1 9	4063	2	Y	361	350	0	15	1	66
02	4956	X	3045	-0-	-1911	-0-	216 180	1 9	2649	2	Y	164	184	0	13	1	33
03	5363	X	5020	-0-	-343	-0-	311 394	1 9	4315	2	Y	358	323	0	18	1	50

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 281082 COMPL. DATE 05/14/2019 TOTAL DEPTH 7510 PERF. 8212 - 16261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	6328	-0-	-5700	-0-	364	1	5583	2	Y	346	356	0	40	1	54
							381	9									
11	11640	X	-0-	-0-	-11640	-0-					Y	-0-	38	0	16	1	-0-
12	12028	X	-0-	-0-	-12028	-0-					Y	-0-					-0-
01	11005	X	-0-	-0-	-11005	-0-					Y	-0-					-0-
02	9940	X	-0-	-0-	-9940	-0-					Y	-0-					-0-
03	6324	X	2222	-0-	-4102	-0-	144	1	2006	2	Y	65	56	0			9
							72	9									

BRISCOE R GU6 STATE WELL #: 1443H RRCID -> 281091 COMPL. DATE 01/13/2019 TOTAL DEPTH 7022 PERF. 7655 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5997	-0-	-1443	-0-	362	1	5547	2	Y	80	73	0	4	1	12
							88	9									
11	7200	X	6152	-0-	-1048	-0-	391	1	5689	2	Y	65	63	0	4	1	10
							72	9									
12	6975	X	5219	-0-	-1756	-0-	350	1	4799	2	Y	64	59	0	3	1	12
							70	9									
01	6789	X	5205	-0-	-1584	-0-	371	1	4747	2	Y	79	74	0	2	1	15
							87	9									
02	5740	X	3148	-0-	-2592	-0-	234	1	2861	2	Y	48	50	0	3	1	10
							53	9									
*03	6966	X	6966	-0-	-0-	-0-	464	1	6406	2	Y	87	80	0	5	1	12
							96	9									

GALVAN RANCH WELL #: A762H RRCID -> 281093 COMPL. DATE 08/21/2017 TOTAL DEPTH 9077 PERF. 9659 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	18368	-0-	-635	-0-	1118	1	17120	2	Y	118	115	0	9	1	18
							130	9									
11	20700	X	15788	-0-	-4912	-0-	1013	1	14656	2	Y	108	104	0	6	1	16
							119	9									
12	22599	X	14075	-0-	-8524	-0-	945	1	12969	2	Y	146	129	0	6	1	27
							161	9									
01	22599	X	21199	-0-	-1400	-0-	1512	1	19509	2	Y	162	153	0	6	1	30
							178	9									
02	24437	X	24437	-0-	-0-	-0-	1826	1	22501	2	Y	100	104	0	6	1	20
							110	9									
*03	25471	X	25471	-0-	-0-	-0-	1718	1	23657	2	Y	87	84	0	11	1	12
							96	9									

GALVAN RANCH WELL #: B606H RRCID -> 281094 COMPL. DATE 09/21/2017 TOTAL DEPTH 9164 PERF. 9214 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20522	X	10442	-0-	-10080	-0-	635	1	9702	2	Y	95	83	0	2	1	15
							105	9									
11	17040	X	8466	-0-	-8574	-0-	542	1	7857	2	Y	61	63	0	4	1	9
							67	9									
12	16120	X	9952	-0-	-6168	-0-	670	1	9158	2	Y	113	98	0	3	1	21
							124	9									
01	16582	X	16582	-0-	-0-	-0-	1177	1	15197	2	Y	189	171	0	4	1	35
							208	9									
02	22367	X	22367	-0-	-0-	-0-	1661	1	20465	2	Y	219	203	0	7	1	44
							241	9									
*03	14799	X	14799	-0-	-0-	-0-	994	1	13687	2	Y	107	111	0	25	1	15
							118	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU6 STATE WELL #: 1433H RRCID -> 281096 COMPL. DATE 01/09/2019 TOTAL DEPTH 7024 PERF. 7585 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	6547	-0-	-1761	-0-	392 128	1 9	6027	2	Y	116	100	0	2	1	18
11	8040	X	5782	-0-	-2258	-0-	366 130	1 9	5286	2	Y	118	113	0	5	1	18
12	6324	X	5117	-0-	-1207	-0-	339 158	1 9	4620	2	Y	144	129	0	6	1	27
01	6541	X	4067	-0-	-2474	-0-	284 121	1 9	3662	2	Y	110	111	0	6	1	20
02	5908	X	2564	-0-	-3344	-0-	185 67	1 9	2312	2	Y	61	65	0	4	1	12
03	6541	X	509	-0-	-6032	-0-	34 1	1 9	474	2	Y	1	6	0	7	1	-0-

GALVAN RANCH WELL #: A755H RRCID -> 281097 COMPL. DATE 08/13/2017 TOTAL DEPTH 9086 PERF. 9753 - 16281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	24236	-0-	-471	-0-	1474 207	1 9	22555	2	Y	188	177	0	12	1	29
11	23910	X	23246	-0-	-664	-0-	1490 194	1 9	21562	2	Y	176	170	0	9	1	26
12	25079	X	23719	-0-	-1360	-0-	1599 212	1 9	21908	2	Y	193	174	0	9	1	36
01	25079	X	24855	-0-	-224	-0-	1772 209	1 9	22874	2	Y	190	183	0	8	1	35
02	22652	X	20461	-0-	-2191	-0-	1523 173	1 9	18765	2	Y	157	154	0	7	1	31
03	24242	X	21753	-0-	-2489	-0-	1457 184	1 9	20112	2	Y	167	157	0	18	1	23

GALVAN RANCH WELL #: C641H RRCID -> 281124 COMPL. DATE 08/01/2015 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C642H RRCID -> 281125 COMPL. DATE 08/19/2015 TOTAL DEPTH 8775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN AMBROSIA F (SA) 12 WELL #: 7H RRCID -> 281126 COMPL. DATE 04/01/2015 TOTAL DEPTH 6665 PERF.15012 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A355H RRCID -> 281128 COMPL. DATE 09/24/2017 TOTAL DEPTH 9262 PERF. 9880 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18887	X	18887	-0-	-0-	-0-	1155	1	17722	2	Y	9	8	0			1
							10	9									
11	19560	X	18117	-0-	-1443	-0-	1172	1	16936	2	Y	8	7	0	1	1	1
							9	9									
12	20212	X	18591	-0-	-1621	-0-	1263	1	17316	2	Y	11	9	0	1	1	2
							12	9									
01	20212	X	19388	-0-	-824	-0-	1392	1	17984	2	Y	11	11	0			2
							12	9									
02	17780	X	10890	-0-	-6890	-0-	818	1	10064	2	Y	7	8	0			1
							8	9									
03	18879	X	15117	-0-	-3762	-0-	1023	1	14092	2	Y	2	2	0	1	1	-0-
							2	9									

BRISCOE R (SA) WELL #: 21H RRCID -> 281130 COMPL. DATE 12/21/2017 TOTAL DEPTH 7797 PERF. 7962 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	8709	-0-	-33	-0-	528	1	8057	2	Y	113	108	0	8	1	17
							124	9									
11	8503	X	8503	-0-	-0-	-0-	540	1	7840	2	Y	112	107	0	5	1	17
							123	9									
12	9765	X	8378	-0-	-1387	-0-	558	1	7668	2	Y	138	123	0	6	1	26
							152	9									
01	9765	X	7499	-0-	-2266	-0-	530	1	6829	2	Y	127	125	0	5	1	23
							140	9									
02	8820	X	2675	-0-	-6145	-0-	196	1	2437	2	Y	38	49	0	5	1	7
							42	9									
*03	9686	X	9686	-0-	-0-	-0-	642	1	8879	2	Y	150	132	0	4	1	21
							165	9									

BRISCOE R GU6 STATE WELL #: 1423H RRCID -> 281131 COMPL. DATE 01/06/2019 TOTAL DEPTH 6999 PERF. 7550 - 16377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14973	X	10231	-0-	-4742	-0-	614	1	9372	2	Y	223	210	0	14	1	35
							245	9									
11	14490	X	10162	-0-	-4328	-0-	641	1	9280	2	Y	219	211	0	10	1	33
							241	9									
12	12524	X	10459	-0-	-2065	-0-	690	1	9453	2	Y	287	256	0	11	1	53
							316	9									
01	11780	X	10153	-0-	-1627	-0-	706	1	9111	2	Y	305	291	0	11	1	56
							336	9									
02	9492	X	5134	-0-	-4358	-0-	376	1	4598	2	Y	145	161	0	11	1	29
							160	9									
*03	13114	X	13114	-0-	-0-	-0-	866	1	11927	2	Y	292	264	0	16	1	41
							321	9									

GALVAN RANCH WELL #: B608H RRCID -> 281135 COMPL. DATE 09/11/2017 TOTAL DEPTH 9158 PERF. 9254 - 14779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49924	X	49924	-0-	-0-	-0-	3041	1	46541	2	Y	311	286	0	14	1	48
							342	9									
11	50647	X	50647	-0-	-0-	-0-	3255	1	47141	2	Y	228	227	0	15	1	34
							251	9									
12	51655	X	51655	-0-	-0-	-0-	3497	1	47897	2	Y	237	215	0	12	1	44
							261	9									
01	57846	X	41510	-0-	-16336	-0-	2973	1	38309	2	Y	207	204	0	9	1	38
							228	9									
02	47264	X	28974	-0-	-18290	-0-	2166	1	26703	2	Y	95	107	0	7	1	19
							105	9									
03	52328	X	27361	-0-	-24967	-0-	1841	1	25412	2	Y	98	92	0	11	1	14
							108	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A551H RRCID -> 281146 COMPL. DATE 02/09/2017 TOTAL DEPTH 9036 PERF. 9532 - 15210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	19342	-0-	-2079	-0-	1182	1	18105	2	Y	50	46	0	3	1	8
							55	9									
11	20070	X	18328	-0-	-1742	-0-	1181	1	17101	2	Y	42	42	0	2	1	6
							46	9									
12	20522	X	17770	-0-	-2752	-0-	1206	1	16503	2	Y	55	49	0	2	1	10
							61	9									
01	19964	X	17485	-0-	-2479	-0-	1253	1	16173	2	Y	54	52	0	2	1	10
							59	9									
02	17808	X	15894	-0-	-1914	-0-	1187	1	14651	2	Y	51	49	0	2	1	10
							56	9									
03	19344	X	16844	-0-	-2500	-0-	1136	1	15661	2	Y	43	41	0	6	1	6
							47	9									

GALVAN RANCH WELL #: B104H RRCID -> 281168 COMPL. DATE 09/20/2017 TOTAL DEPTH 9309 PERF. 9498 - 14938

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B105H RRCID -> 281170 COMPL. DATE 09/14/2017 TOTAL DEPTH 9273 PERF. 9435 - 15013

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVAN RANCH WELL #: B108H RRCID -> 281172 COMPL. DATE 10/05/2017 TOTAL DEPTH 9261 PERF. 9629 - 14988

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE G WELL #: 797H RRCID -> 281185 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 7732 - 14392

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C405H RRCID -> 281187 COMPL. DATE 06/30/2019 TOTAL DEPTH 8615 PERF. 8992 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	783	-0-	-984	-0-	44	1	696	2	Y	39	38	0	3	1	6
							43	9									
11	1710	X	831	-0-	-879	-0-	51	1	738	2	Y	38	36	0	2	1	6
							42	9									
12	1736	X	1260	-0-	-476	-0-	78	1	1130	2	Y	47	42	0	2	1	9
							52	9									
01	1476	X	1476	-0-	-0-	-0-	103	1	1319	2	Y	49	47	0	2	1	9
							54	9									
02	1278	X	1278	-0-	-0-	-0-	95	1	1143	2	Y	36	36	0	2	1	7
							40	9									
*03	1468	X	1468	-0-	-0-	-0-	98	1	1328	2	Y	38	36	0	4	1	5
							42	9									

GALVAN RANCH WELL #: C501H RRCID -> 281188 COMPL. DATE 08/23/2019 TOTAL DEPTH 8224 PERF. 8947 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5633	-0-	-195	-0-	339	1	5208	2	Y	78	79	0	9	1	12
							86	9									
11	6690	X	5399	-0-	-1291	-0-	342	1	4957	2	Y	91	85	0	4	1	14
							100	9									
12	6913	X	6187	-0-	-726	-0-	411	1	5649	2	Y	115	103	0	5	1	21
							127	9									
01	6913	X	5432	-0-	-1481	-0-	383	1	4926	2	Y	112	108	0	5	1	20
							123	9									
02	6076	X	4996	-0-	-1080	-0-	364	1	4488	2	Y	131	121	0	4	1	26
							144	9									
03	6200	X	3043	-0-	-3157	-0-	200	1	2780	2	Y	57	60	0	15	1	8
							63	9									

GALVAN RANCH WELL #: C301H RRCID -> 281189 COMPL. DATE 02/20/2017 TOTAL DEPTH 8688 PERF. 9184 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25730	X	22755	-0-	-2975	-0-	1391	1	21300	2	Y	58	55	0	3	1	9
							64	9									
11	24900	X	21654	-0-	-3246	-0-	1394	1	20195	2	Y	59	56	0	3	1	9
							65	9									
12	25730	X	22298	-0-	-3432	-0-	1511	1	20715	2	Y	65	59	0	3	1	12
							72	9									
01	23901	X	22084	-0-	-1817	-0-	1583	1	20421	2	Y	73	69	0	3	1	13
							80	9									
02	21168	X	17742	-0-	-3426	-0-	1328	1	16347	2	Y	61	59	0	3	1	12
							67	9									
*03	23197	X	23197	-0-	-0-	-0-	1561	1	21564	2	Y	65	61	0	7	1	9
							72	9									

GALVAN RANCH WELL #: B304H RRCID -> 281190 COMPL. DATE 01/19/2015 TOTAL DEPTH 8919 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU5 STATE WELL #: 1483H RRCID -> 281219 COMPL. DATE 08/22/2020 TOTAL DEPTH 7048 PERF. 7753 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	12884	-0-	-570	-0-	788	1	12026	2	Y	64	60	0	4	1	10
							70	9									
11	13020	X	12205	-0-	-815	-0-	785	1	11348	2	Y	65	62	0	3	1	10
							72	9									
12	13702	X	12447	-0-	-1255	-0-	842	1	11513	2	Y	84	75	0	3	1	16
							92	9									
01	13702	X	12256	-0-	-1446	-0-	876	1	11283	2	Y	88	85	0	3	1	16
							97	9									
02	12429	X	12429	-0-	-0-	-0-	928	1	11456	2	Y	41	46	0	3	1	8
							45	9									
*03	13552	X	13552	-0-	-0-	-0-	910	1	12556	2	Y	78	70	0	5	1	11
							86	9									

BRISCOE G WELL #: 805H RRCID -> 281228 COMPL. DATE 07/25/2016 TOTAL DEPTH 7727 PERF. 7974 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6610	-0-	-675	-0-	386	1	5918	2	Y	278	264	0	18	1	43
							306	9									
11	6900	X	6448	-0-	-452	-0-	398	1	5743	2	Y	279	267	0	13	1	42
							307	9									
12	6913	X	6419	-0-	-494	-0-	415	1	5684	2	Y	291	265	0	14	1	54
							320	9									
01	6913	X	6822	-0-	-91	-0-	463	1	5974	2	Y	350	328	0	12	1	64
							385	9									
02	6076	X	4380	-0-	-1696	-0-	315	1	3880	2	Y	168	186	0	12	1	34
							185	9									
03	6665	X	6404	-0-	-261	-0-	415	1	5758	2	Y	210	196	0	19	1	29
							231	9									

BRISCOE G WELL #: 807H RRCID -> 281229 COMPL. DATE 07/25/2016 TOTAL DEPTH 7622 PERF. 7870 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5681	-0-	-1139	-0-	335	1	5133	2	Y	194	184	0	13	1	30
							213	9									
11	6600	X	5315	-0-	-1285	-0-	331	1	4784	2	Y	182	176	0	9	1	27
							200	9									
12	6820	X	5585	-0-	-1235	-0-	362	1	4960	2	Y	239	212	0	10	1	44
							263	9									
01	6045	X	5165	-0-	-880	-0-	354	1	4557	2	Y	231	224	0	9	1	42
							254	9									
02	5460	X	2883	-0-	-2577	-0-	209	1	2569	2	Y	95	110	0	8	1	19
							105	9									
*03	6146	X	6146	-0-	-0-	-0-	401	1	5534	2	Y	192	173	0	11	1	27
							211	9									

BRISCOE R WELL #: 227H RRCID -> 281243 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF. 7631 - 15359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3750	-0-	-838	-0-	210	1	3186	2	Y	322	292	0	13	1	50
							354	9									
11	4440	X	3384	-0-	-1056	-0-	200	1	2894	2	Y	264	259	0	15	1	40
							290	9									
12	4588	X	3814	-0-	-774	-0-	237	1	3246	2	Y	301	271	0	14	1	56
							331	9									
01	3751	X	3670	-0-	-81	-0-	238	1	3096	2	Y	305	293	0	12	1	56
							336	9									
02	3752	X	3752	-0-	-0-	-0-	264	1	3212	2	Y	251	246	0	11	1	50
							276	9									
*03	5067	X	5067	-0-	-0-	-0-	300	1	4125	2	Y	584	525	0	28	1	81
							642	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 225H RRCID -> 281255 COMPL. DATE 07/02/2016 TOTAL DEPTH 7647 PERF. 7830 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE R WELL #: 237H RRCID -> 281256 COMPL. DATE 09/11/2016 TOTAL DEPTH 7559 PERF. 7733 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2082	-0-	-2103	-0-	123 74	1 9	1885	2	Y	67	82	0	16	1	10
11	6420	X	-0-	-0-	-6420	-0-					Y	-0-	7	0	3	1	-0-
12	6634	X	3	-0-	-6631	-0-	3	2			Y	-0-					-0-
01	6634	X	691	-0-	-5943	-0-	48 9	1 9	634	2	Y	8	7	0			1
02	5208	X	-0-	-0-	-5208	-0-					Y	-0-	1	0			-0-
03	2077	X	1	-0-	-2076	-0-	1	2			Y	-0-					-0-

BRISCOE R WELL #: 235H RRCID -> 281257 COMPL. DATE 06/30/2016 TOTAL DEPTH 7640 PERF. 7827 - 15377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN AMBROSIA F (SA) WELL #: 14CH RRCID -> 281283 COMPL. DATE 11/15/2016 TOTAL DEPTH 6834 PERF. 7500 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4850	-0-	-1164	-0-	267 483	1 9	4100	2	Y	439	423	0	34	1	68
11	5820	X	5191	-0-	-629	-0-	303 508	1 9	4380	2	Y	462	441	0	20	1	69
12	6014	X	4138	-0-	-1876	-0-	250 454	1 9	3434	2	Y	413	381	0	24	1	77
01	5952	X	4682	-0-	-1270	-0-	302 502	1 9	3878	2	Y	456	433	0	16	1	84
02	5376	X	2744	-0-	-2632	-0-	189 219	1 9	2336	2	Y	199	227	0	16	1	40
*03	7112	X	7112	-0-	-0-	-0-	453 404	1 9	6255	2	Y	367	334	0	22	1	51

GALVAN RANCH WELL #: B358H RRCID -> 281291 COMPL. DATE 11/07/2016 TOTAL DEPTH 8880 PERF. 9510 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40300	X	37677	-0-	-2623	-0-	2309	1	35368	2	Y	-0-					-0-
11	39000	X	36021	-0-	-2979	-0-	2327	1	33694	2	Y	-0-					-0-
12	40300	X	36901	-0-	-3399	-0-	2512	1	34389	2	Y	-0-					-0-
01	39184	X	36408	-0-	-2776	-0-	2618	1	33790	2	Y	-0-					-0-
02	34832	X	32093	-0-	-2739	-0-	2409	1	29684	2	Y	-0-					-0-
03	37665	X	34747	-0-	-2918	-0-	2350	1	32397	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B860H RRCID -> 281399 COMPL. DATE 11/07/2016 TOTAL DEPTH 8724 PERF. 9201 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29512	X	27682	-0-	-1830	-0-	1700	1	25982	2	Y	-0-					-0-
11	28560	X	26161	-0-	-2399	-0-	1690	1	24464	2	Y	6	5	0			1
							7	9									
12	29295	X	26326	-0-	-2969	-0-	1789	1	24531	2	Y	5	5	0			1
							6	9									
01	29078	X	26128	-0-	-2950	-0-	1879	1	24242	2	Y	6	6	0			1
							7	9									
02	25620	X	18129	-0-	-7491	-0-	1362	1	16763	2	Y	4	4	0			1
							4	9									
03	27683	X	25315	-0-	-2368	-0-	1710	1	23605	2	Y	-0-	1	1			-0-

GALVAN RANCH WELL #: B360H RRCID -> 281400 COMPL. DATE 11/07/2016 TOTAL DEPTH 8878 PERF. 9440 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42160	X	41020	-0-	-1140	-0-	2514	1	38506	2	Y	-0-					-0-
11	40980	X	39146	-0-	-1834	-0-	2529	1	36617	2	Y	-0-					-0-
12	42346	X	40209	-0-	-2137	-0-	2737	1	37472	2	Y	-0-					-0-
01	42346	X	39559	-0-	-2787	-0-	2845	1	36714	2	Y	-0-					-0-
02	37968	X	33193	-0-	-4775	-0-	2490	1	30703	2	Y	-0-					-0-
03	41013	X	38471	-0-	-2542	-0-	2599	1	35872	2	Y	-0-					-0-

GALVAN RANCH WELL #: B326H RRCID -> 281461 COMPL. DATE 09/02/2013 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B858H RRCID -> 281471 COMPL. DATE 11/07/2016 TOTAL DEPTH 8715 PERF. 9296 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	20386	-0-	-2554	-0-	1250	1	19122	2	Y	13	11	0			2
							14	9									
11	22200	X	20644	-0-	-1556	-0-	1333	1	19305	2	Y	5	5	0	1	1	1
							6	9									
12	22940	X	22133	-0-	-807	-0-	1507	1	20623	2	Y	3	3	0			1
							3	9									
01	22065	X	22065	-0-	-0-	-0-	1586	1	20478	2	Y	1	2	0			-0-
							1	9									
02	21025	X	21025	-0-	-0-	-0-	1578	1	19447	2	Y	-0-					-0-
03	22134	X	21869	-0-	-265	-0-	1480	1	20389	2	Y	-0-					-0-

GALVAN RANCH WELL #: B359H RRCID -> 281472 COMPL. DATE 11/07/2016 TOTAL DEPTH 8905 PERF. 9473 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37107	X	34560	-0-	-2547	-0-	2119	1	32441	2	Y	-0-					-0-
11	35910	X	32592	-0-	-3318	-0-	2104	1	30488	2	Y	-0-					-0-
12	37107	X	33019	-0-	-4088	-0-	2246	1	30773	2	Y	-0-					-0-
01	36053	X	32484	-0-	-3569	-0-	2337	1	30147	2	Y	-0-					-0-
02	31220	X	29164	-0-	-2056	-0-	2186	1	26978	2	Y	-0-					-0-
03	34565	X	30430	-0-	-4135	-0-	2057	1	28373	2	Y	-0-					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B859H RRCID -> 281475 COMPL. DATE 11/07/2016 TOTAL DEPTH 8767 PERF. 9252 - 17378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27993	X	22561	-0-	-5432	-0-	1384	1	21176	2	Y	1	1	0			-0-
							1	9									
11	27090	X	21994	-0-	-5096	-0-	1421	1	20573	2	Y	-0-					-0-
12	23560	X	22509	-0-	-1051	-0-	1530	1	20979	2	Y	-0-					-0-
01	23250	X	22172	-0-	-1078	-0-	1595	1	20577	2	Y	-0-					-0-
02	20664	X	16130	-0-	-4534	-0-	1209	1	14920	2	Y	1	1	0			-0-
							1	9									
*03	23035	X	23035	-0-	-0-	-0-	1558	1	21477	2	Y	-0-					-0-

GALVAN RANCH WELL #: A765H RRCID -> 281758 COMPL. DATE 11/04/2017 TOTAL DEPTH 8957 PERF. 9345 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22413	X	18369	-0-	-4044	-0-	1118	1	17140	2	Y	101	95	0	6	1	16
							111	9									
11	19950	X	16913	-0-	-3037	-0-	1085	1	15716	2	Y	102	98	0	5	1	15
							112	9									
12	19871	X	17358	-0-	-2513	-0-	1172	1	16054	2	Y	120	108	0	5	1	22
							132	9									
01	19220	X	17404	-0-	-1816	-0-	1241	1	16022	2	Y	128	122	0	5	1	23
							141	9									
02	16604	X	15338	-0-	-1266	-0-	1142	1	14084	2	Y	102	100	0	5	1	20
							112	9									
03	18383	X	18067	-0-	-316	-0-	1210	1	16737	2	Y	109	103	0	11	1	15
							120	9									

GALVAN RANCH WELL #: A764H RRCID -> 281760 COMPL. DATE 11/05/2017 TOTAL DEPTH 8960 PERF. 9391 - 15495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	15562	-0-	-2356	-0-	951	1	14539	2	Y	65	61	0	4	1	10
							72	9									
11	16110	X	14484	-0-	-1626	-0-	933	1	13479	2	Y	65	62	0	3	1	10
							72	9									
12	15903	X	14520	-0-	-1383	-0-	982	1	13455	2	Y	75	68	0	3	1	14
							83	9									
01	15562	X	14284	-0-	-1278	-0-	1022	1	13174	2	Y	80	76	0	3	1	15
							88	9									
02	14056	X	11772	-0-	-2284	-0-	879	1	10829	2	Y	58	58	0	3	1	12
							64	9									
03	15562	X	12271	-0-	-3291	-0-	824	1	11374	2	Y	66	62	0	7	1	9
							73	9									

GALVAN RANCH WELL #: A364H RRCID -> 281892 COMPL. DATE 11/06/2017 TOTAL DEPTH 9168 PERF. 9608 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20212	X	16684	-0-	-3528	-0-	1023	1	15655	2	Y	5	4	0			1
							6	9									
11	18210	X	15517	-0-	-2693	-0-	1002	1	14511	2	Y	4	4	0			1
							4	9									
12	18383	X	15801	-0-	-2582	-0-	1075	1	14722	2	Y	4	4	0			1
							4	9									
01	17887	X	15831	-0-	-2056	-0-	1138	1	14687	2	Y	5	5	0			1
							6	9									
02	15400	X	13595	-0-	-1805	-0-	1020	1	12571	2	Y	4	4	0			1
							4	9									
03	16678	X	15573	-0-	-1105	-0-	1052	1	14518	2	Y	3	3	0	1	1	-0-
							3	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 6H RRCID -> 282870 COMPL. DATE 08/05/2017 TOTAL DEPTH 7748 PERF. 8933 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	8249	-0-	-3159	-0-	488	1	7450	2	Y	283	300	0	39	1	44
							311	9									
11	11040	X	8380	-0-	-2660	-0-	516	1	7476	2	Y	353	331	0	13	1	53
							388	9									
12	11408	X	10272	-0-	-1136	-0-	648	1	8867	2	Y	688	595	0	18	1	128
							757	9									
01	10261	X	10182	-0-	-79	-0-	664	1	8563	2	Y	868	810	0	27	1	159
							955	9									
02	9268	X	8682	-0-	-586	-0-	581	1	7197	2	Y	822	785	0	31	1	165
							904	9									
03	10261	X	9142	-0-	-1119	-0-	580	1	7995	2	Y	515	516	0	92	1	72
							567	9									

GALVAN RANCH WELL #: A846H RRCID -> 282884 COMPL. DATE 09/22/2018 TOTAL DEPTH 9342 PERF. 9115 - 18817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27745	X	27235	-0-	-510	-0-	1654	1	25326	2	Y	232	222	0	16	1	36
							255	9									
11	26370	X	25487	-0-	-883	-0-	1628	1	23603	2	Y	233	223	0	11	1	35
							256	9									
12	26381	X	25782	-0-	-599	-0-	1735	1	23743	2	Y	276	248	0	12	1	51
							304	9									
01	27249	X	27218	-0-	-31	-0-	1939	1	24992	2	Y	261	253	0	11	1	48
							287	9									
02	24612	X	23615	-0-	-997	-0-	1756	1	21625	2	Y	213	209	0	9	1	43
							234	9									
03	27249	X	21774	-0-	-5475	-0-	1453	1	20047	2	Y	249	233	0	24	1	35
							274	9									

GALVAN RANCH WELL #: A446H RRCID -> 282885 COMPL. DATE 09/18/2018 TOTAL DEPTH 9408 PERF. 9555 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	16920	-0-	-2455	-0-	1035	1	15843	2	Y	38	35	0	2	1	6
							42	9									
11	18090	X	16085	-0-	-2005	-0-	1035	1	14989	2	Y	55	51	0	2	1	8
							61	9									
12	18507	X	16379	-0-	-2128	-0-	1111	1	15217	2	Y	46	43	0	3	1	8
							51	9									
01	17701	X	16293	-0-	-1408	-0-	1170	1	15076	2	Y	43	41	0	2	1	8
							47	9									
02	15820	X	14557	-0-	-1263	-0-	1090	1	13434	2	Y	30	31	0	1	1	6
							33	9									
03	16926	X	16526	-0-	-400	-0-	1114	1	15361	2	Y	46	43	0	3	1	6
							51	9									

GALVAN RANCH WELL #: A845H RRCID -> 282886 COMPL. DATE 09/20/2018 TOTAL DEPTH 9287 PERF. 9271 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31186	X	26909	-0-	-4277	-0-	1635	1	25013	2	Y	237	226	0	16	1	37
							261	9									
11	29340	X	17488	-0-	-11852	-0-	1115	1	16146	2	Y	206	201	0	11	1	31
							227	9									
12	29388	X	24447	-0-	-4941	-0-	1638	1	22401	2	Y	371	322	0	11	1	69
							408	9									
01	28830	X	25571	-0-	-3259	-0-	1812	1	23362	2	Y	361	349	0	15	1	66
							397	9									
02	25032	X	19593	-0-	-5439	-0-	1452	1	17923	2	Y	198	211	0	13	1	40
							218	9									
03	26908	X	26644	-0-	-264	-0-	1782	1	24575	2	Y	261	243	0	22	1	36
							287	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A445H RRCID -> 282887 COMPL. DATE 09/15/2018 TOTAL DEPTH 9448 PERF. 9554 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	14599	-0-	-6140	-0-	889	1	13640	2	Y	64	60	0	4	1	10
							70	9									
11	16950	X	11535	-0-	-5415	-0-	740	1	10712	2	Y	75	71	0	3	1	11
							83	9									
12	16895	X	14219	-0-	-2676	-0-	962	1	13183	2	Y	67	62	0	4	1	12
							74	9									
01	16895	X	14257	-0-	-2638	-0-	1024	1	13216	2	Y	15	21	0	3	1	3
							17	9									
02	13384	X	9213	-0-	-4171	-0-	692	1	8521	2	Y	-0-	2	0	1	1	-0-
03	14601	X	8145	-0-	-6456	-0-	552	1	7590	2	Y	3	3	0			-0-
							3	9									

GALVAN RANCH WELL #: A447H RRCID -> 282888 COMPL. DATE 09/26/2018 TOTAL DEPTH 9531 PERF. 9380 - 18821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41106	X	35116	-0-	-5990	-0-	2153	1	32963	2	Y	-0-	2	0	2	1	-0-
11	37170	X	33545	-0-	-3625	-0-	2165	1	31361	2	Y	17	14	0			3
							19	9									
12	37882	X	33473	-0-	-4409	-0-	2274	1	31160	2	Y	35	30	0	1	1	7
							39	9									
01	36425	X	31429	-0-	-4996	-0-	2258	1	29131	2	Y	36	35	0	1	1	7
							40	9									
02	32144	X	25990	-0-	-6154	-0-	1950	1	24020	2	Y	18	20	0	1	1	4
							20	9									
03	35123	X	32807	-0-	-2316	-0-	2216	1	30557	2	Y	31	29	0	2	1	4
							34	9									

GALVAN RANCH WELL #: A448H RRCID -> 282890 COMPL. DATE 09/24/2018 TOTAL DEPTH 9450 PERF. 9371 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25978	X	21332	-0-	-4646	-0-	1307	1	20024	2	Y	1	4	0	2	1	-0-
							1	9									
11	23730	X	21010	-0-	-2720	-0-	1357	1	19653	2	Y	-0-					-0-
12	23808	X	21145	-0-	-2663	-0-	1438	1	19707	2	Y	-0-					-0-
01	22599	X	20520	-0-	-2079	-0-	1477	1	19043	2	Y	-0-					-0-
02	19600	X	15325	-0-	-4275	-0-	1152	1	14172	2	Y	1	1	0			-0-
							1	9									
03	21700	X	20390	-0-	-1310	-0-	1376	1	18997	2	Y	15	13	0			2
							17	9									

GALVAN RANCH WELL #: A847H RRCID -> 282891 COMPL. DATE 10/11/2018 TOTAL DEPTH 9382 PERF. 9190 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38471	X	29816	-0-	-8655	-0-	1814	1	27747	2	Y	232	219	0	15	1	36
							255	9									
11	33180	X	29203	-0-	-3977	-0-	1871	1	27089	2	Y	221	213	0	11	1	33
							243	9									
12	33542	X	28834	-0-	-4708	-0-	1945	1	26617	2	Y	247	222	0	12	1	46
							272	9									
01	32209	X	27844	-0-	-4365	-0-	1986	1	25607	2	Y	228	222	0	10	1	42
							251	9									
02	28392	X	22502	-0-	-5890	-0-	1673	1	20631	2	Y	180	178	0	8	1	36
							198	9									
03	30163	X	28999	-0-	-1164	-0-	1946	1	26826	2	Y	206	193	0	20	1	29
							227	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A848H RRCID -> 282892 COMPL. DATE 10/12/2018 TOTAL DEPTH 9295 PERF. 9136 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38068	X	32831	-0-	-5237	-0-	1993 320	1 9	30518	2	Y	291	275	0	18	1	45
11	34950	X	30887	-0-	-4063	-0-	1976 299	1 9	28612	2	Y	272	262	0	14	1	41
12	35433	X	31054	-0-	-4379	-0-	2090 330	1 9	28634	2	Y	300	271	0	14	1	56
01	34224	X	30421	-0-	-3803	-0-	2162 341	1 9	27918	2	Y	310	297	0	12	1	57
02	30520	X	26145	-0-	-4375	-0-	1942 273	1 9	23930	2	Y	248	244	0	11	1	50
03	32829	X	29889	-0-	-2940	-0-	2000 319	1 9	27570	2	Y	290	272	0	28	1	40

BRISCOE G GU8 STATE (SA2) WELL #: 653H RRCID -> 282935 COMPL. DATE 02/21/2018 TOTAL DEPTH 7606 PERF. 7472 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	13080	-0-	-2296	-0-	755 776	1 9	11549	2	Y	705	656	0	38	1	109
11	14340	X	12501	-0-	-1839	-0-	761 726	1 9	11014	2	Y	660	637	0	33	1	99
12	14198	X	12488	-0-	-1710	-0-	795 804	1 9	10889	2	Y	731	660	0	34	1	136
01	13764	X	12392	-0-	-1372	-0-	832 828	1 9	10732	2	Y	753	722	0	29	1	138
02	11816	X	10059	-0-	-1757	-0-	722 462	1 9	8875	2	Y	420	447	0	27	1	84
03	13082	X	12440	-0-	-642	-0-	791 723	1 9	10926	2	Y	657	603	0	47	1	91

BRISCOE G GU8 STATE (SA3) WELL #: 662H RRCID -> 282936 COMPL. DATE 02/21/2018 TOTAL DEPTH 7673 PERF. 7667 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20801	X	17913	-0-	-2888	-0-	1028 1161	1 9	15724	2	Y	1055	987	0	60	1	163
11	19440	X	17947	-0-	-1493	-0-	1090 1069	1 9	15788	2	Y	972	940	0	49	1	146
12	19871	X	18182	-0-	-1689	-0-	1150 1300	1 9	15732	2	Y	1182	1058	0	50	1	220
01	19158	X	17863	-0-	-1295	-0-	1190 1317	1 9	15356	2	Y	1197	1151	0	47	1	219
02	16744	X	13228	-0-	-3516	-0-	940 729	1 9	11559	2	Y	663	706	0	43	1	133
03	18538	X	17406	-0-	-1132	-0-	1108 997	1 9	15301	2	Y	906	839	0	74	1	126

BRISCOE CATARINA EAST GU1 WELL #: 4H RRCID -> 282992 COMPL. DATE 08/07/2017 TOTAL DEPTH 7736 PERF. 8233 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10633	X	8192	-0-	-2441	-0-	457 711	1 9	7024	2	Y	646	612	0	42	1	100
11	10050	X	6179	-0-	-3871	-0-	370 470	1 9	5339	2	Y	427	433	0	30	1	64
12	10385	X	4801	-0-	-5584	-0-	300 399	1 9	4102	2	Y	363	338	0	22	1	67
01	11994	X	11994	-0-	-0-	-0-	798 901	1 9	10295	2	Y	819	722	0	14	1	150
02	9222	X	9222	-0-	-0-	-0-	588 1379	1 9	7255	2	Y	1254	1124	0	29	1	251
*03	9072	X	9072	-0-	-0-	-0-	579 552	1 9	7941	2	Y	502	543	0	140	1	70

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE CATARINA EAST WELL #: 5H RRCID -> 282994 COMPL. DATE 08/07/2017 TOTAL DEPTH 7636 PERF. 8216 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	7745	-0-	-3198	-0-	415	1	6351	2	Y	890	814	0	40	1	138
							979	9									
11	8250	X	5491	-0-	-2759	-0-	313	1	4540	2	Y	580	589	0	42	1	87
							638	9									
12	6913	X	4969	-0-	-1944	-0-	309	1	4228	2	Y	393	377	0	30	1	73
							432	9									
01	8968	X	8968	-0-	-0-	-0-	551	1	7100	2	Y	1197	1036	0	15	1	219
							1317	9									
02	7000	X	3142	-0-	-3858	-0-	217	1	2661	2	Y	240	368	0	43	1	48
							264	9									
03	7750	X	4575	-0-	-3175	-0-	285	1	3917	2	Y	339	313	0	27	1	47
							373	9									

BRISCOE J (SA2) WELL #: 97H RRCID -> 283007 COMPL. DATE 06/15/2019 TOTAL DEPTH 7916 PERF. 7854 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37076	X	29733	-0-	-7343	-0-	1817	1	27854	2	Y	56	52	0	3	1	9
							62	9									
11	34170	X	28624	-0-	-5546	-0-	1845	1	26725	2	Y	49	48	0	3	1	7
							54	9									
12	34069	X	28166	-0-	-5903	-0-	1911	1	26181	2	Y	67	59	0	3	1	12
							74	9									
01	32116	X	29171	-0-	-2945	-0-	2092	1	27013	2	Y	60	58	0	3	1	11
							66	9									
02	28252	X	24630	-0-	-3622	-0-	1845	1	22723	2	Y	56	54	0	2	1	11
							62	9									
03	29729	X	26759	-0-	-2970	-0-	1803	1	24895	2	Y	55	52	0	6	1	8
							61	9									

BRISCOE J (SA1) WELL #: 92H RRCID -> 283026 COMPL. DATE 08/26/2019 TOTAL DEPTH 8106 PERF. 8044 - 17948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61287	X	51403	-0-	-9884	-0-	3152	1	48249	2	Y	2	2	0			-0-
							2	9									
11	57240	X	49752	-0-	-7488	-0-	3213	1	46537	2	Y	2	2	0			-0-
							2	9									
12	57350	X	47215	-0-	-10135	-0-	3212	1	44001	2	Y	2	2	0			-0-
							2	9									
01	55211	X	54421	-0-	-790	-0-	3913	1	50504	2	Y	4	3	0			1
							4	9									
02	48011	X	48011	-0-	-0-	-0-	3603	1	44402	2	Y	5	5	0			1
							6	9									
*03	53129	X	53129	-0-	-0-	-0-	3592	1	49534	2	Y	3	3	0	1	1	-0-
							3	9									

BRISCOE J (SA3) WELL #: 103H RRCID -> 283027 COMPL. DATE 08/28/2019 TOTAL DEPTH 8039 PERF. 7857 - 18010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82863	X	56242	-0-	-26621	-0-	3449	1	52793	2	Y	-0-					-0-
11	77610	X	55449	-0-	-22161	-0-	3582	1	51867	2	Y	-0-					-0-
12	77841	X	52405	-0-	-25436	-0-	3565	1	48836	2	Y	4	3	0			1
							4	9									
01	71114	X	56648	-0-	-14466	-0-	4071	1	52573	2	Y	4	4	0			1
							4	9									
02	51744	X	49080	-0-	-2664	-0-	3683	1	45387	2	Y	9	8	0			2
							10	9									
03	57288	X	53599	-0-	-3689	-0-	3625	1	49970	2	Y	4	4	0	1	1	1
							4	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B117H RRCID -> 283264 COMPL. DATE 11/08/2017 TOTAL DEPTH 9168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B617H RRCID -> 283350 COMPL. DATE 11/22/2017 TOTAL DEPTH 9044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B118H RRCID -> 283351 COMPL. DATE 12/02/2017 TOTAL DEPTH 9149 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B618H RRCID -> 283352 COMPL. DATE 12/29/2017 TOTAL DEPTH 9007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C411H RRCID -> 283851 COMPL. DATE 11/24/2019 TOTAL DEPTH 8605 PERF. 9710 - 16936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61318	X	51211	-0-	-10107	-0-	3137 55	1 9	48019	2	Y	50	46	0	3	1	8
11	57060	X	47979	-0-	-9081	-0-	3095 45	1 9	44839	2	Y	41	41	0	2	1	6
12	58311	X	48300	-0-	-10011	-0-	3283 55	1 9	44962	2	Y	50	45	0	2	1	9
01	55738	X	46394	-0-	-9344	-0-	3332 55	1 9	43007	2	Y	50	48	0	2	1	9
02	48272	X	40856	-0-	-7416	-0-	3062 44	1 9	37750	2	Y	40	39	0	2	1	8
03	51212	X	42966	-0-	-8246	-0-	2898 55	1 9	40013	2	Y	50	47	0	4	1	7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: C511H RRCID -> 283852 COMPL. DATE 11/26/2019 TOTAL DEPTH 8340 PERF. 8994 - 21481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59303	X	50586	-0-	-8717	-0-	3086	1	47226	2	Y	249	236	0	17	1	39
							274	9									
11	55140	X	47168	-0-	-7972	-0-	3030	1	43879	2	Y	235	227	0	12	1	35
							259	9									
12	56451	X	47148	-0-	-9303	-0-	3189	1	43686	2	Y	248	225	0	12	1	46
							273	9									
01	53599	X	44811	-0-	-8788	-0-	3205	1	41312	2	Y	267	254	0	10	1	49
							294	9									
02	47320	X	40703	-0-	-6617	-0-	3036	1	37433	2	Y	213	209	0	10	1	43
							234	9									
03	50592	X	44705	-0-	-5887	-0-	3005	1	41430	2	Y	245	230	0	24	1	34
							270	9									

GALVAN RANCH WELL #: C412H RRCID -> 283857 COMPL. DATE 01/12/2020 TOTAL DEPTH 8432 PERF. 9019 - 21585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108872	X	88468	-0-	-20404	-0-	5424	1	82990	2	Y	49	43	0	2	1	8
							54	9									
11	100530	X	81497	-0-	-19033	-0-	5260	1	76220	2	Y	15	19	0	2	1	2
							17	9									
12	103819	X	80625	-0-	-23194	-0-	5483	1	75132	2	Y	9	8	0	1	1	2
							10	9									
01	97216	X	75840	-0-	-21376	-0-	5453	1	70364	2	Y	21	19	0			4
							23	9									
02	84420	X	60569	-0-	-23851	-0-	4544	1	55999	2	Y	24	22	0	1	1	5
							26	9									
03	88474	X	46106	-0-	-42368	-0-	3118	1	42966	2	Y	20	19	0	3	1	3
							22	9									

BRISCOE GU7 STATE AR WELL #: 347H RRCID -> 283887 COMPL. DATE 07/22/2018 TOTAL DEPTH 8318 PERF. 8331 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27621	X	25053	-0-	-2568	-0-	1533	1	23484	2	Y	33	31	0	2	1	5
							36	9									
11	25920	X	23443	-0-	-2477	-0-	1512	1	21891	2	Y	36	34	0	2	1	5
							40	9									
12	26257	X	22243	-0-	-4014	-0-	1510	1	20691	2	Y	38	34	0	2	1	7
							42	9									
01	25792	X	24777	-0-	-1015	-0-	1778	1	22951	2	Y	44	41	0	2	1	8
							48	9									
02	22624	X	15613	-0-	-7011	-0-	1169	1	14427	2	Y	15	18	0	2	1	3
							17	9									
03	25048	X	21950	-0-	-3098	-0-	1480	1	20437	2	Y	30	27	0	2	1	4
							33	9									

BRISCOE G GU8 STATE (SA1) WELL #: 642H RRCID -> 283889 COMPL. DATE 02/21/2018 TOTAL DEPTH 7671 PERF. 7666 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	11882	-0-	-2378	-0-	683	1	10429	2	Y	700	654	0	40	1	108
							770	9									
11	13800	X	11915	-0-	-1885	-0-	726	1	10511	2	Y	616	599	0	33	1	92
							678	9									
12	14260	X	12405	-0-	-1855	-0-	793	1	10878	2	Y	667	603	0	32	1	124
							734	9									
01	13826	X	12235	-0-	-1591	-0-	825	1	10666	2	Y	676	650	0	26	1	124
							744	9									
02	11144	X	9806	-0-	-1338	-0-	700	1	8624	2	Y	438	450	0	24	1	88
							482	9									
03	12400	X	11510	-0-	-890	-0-	736	1	10148	2	Y	569	529	0	49	1	79
							626	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE GU6 STATE AR WELL #: 342H RRCID -> 283949 COMPL. DATE 02/12/2019 TOTAL DEPTH 8509 PERF. 8333 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70556	X	65913	-0-	-4643	-0-	4041	1	61871	2	Y	1	1	0			-0-
							1	9									
11	67710	X	63542	-0-	-4168	-0-	4104	1	59437	2	Y	1	1	0			-0-
							1	9									
12	69006	X	57762	-0-	-11244	-0-	3931	1	53830	2	Y	1	1	0			-0-
							1	9									
01	68138	X	65443	-0-	-2695	-0-	4706	1	60736	2	Y	1	1	0			-0-
							1	9									
02	61544	X	41910	-0-	-19634	-0-	3143	1	38766	2	Y	1	1	0			-0-
							1	9									
*03	66395	X	66395	-0-	-0-	-0-	4489	1	61906	2	Y	-0-					-0-

GALVAN RANCH WELL #: C514H RRCID -> 284234 COMPL. DATE 12/04/2019 TOTAL DEPTH 8335 PERF. 8895 - 20956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54715	X	45674	-0-	-9041	-0-	2790	1	42680	2	Y	185	175	0	12	1	29
							204	9									
11	52950	X	42863	-0-	-10087	-0-	2756	1	39916	2	Y	174	168	0	9	1	26
							191	9									
12	53568	X	42641	-0-	-10927	-0-	2888	1	39564	2	Y	172	157	0	9	1	32
							189	9									
01	49259	X	41499	-0-	-7760	-0-	2973	1	38335	2	Y	174	167	0	7	1	32
							191	9									
02	43176	X	34047	-0-	-9129	-0-	2541	1	31338	2	Y	153	148	0	6	1	31
							168	9									
03	45663	X	37753	-0-	-7910	-0-	2538	1	35013	2	Y	184	172	0	17	1	26
							202	9									

GALVAN RANCH WELL #: C414H RRCID -> 284235 COMPL. DATE 04/16/2019 TOTAL DEPTH 8449 PERF. 9076 - 21254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117521	X	100073	-0-	-17448	-0-	6137	1	93923	2	Y	12	10	0			2
							13	9									
11	102090	X	92800	-0-	-9290	-0-	5992	1	86798	2	Y	9	9	0	1	1	1
							10	9									
12	99386	X	91784	-0-	-7602	-0-	6243	1	85529	2	Y	11	9	0	1	1	2
							12	9									
01	100068	X	88904	-0-	-11164	-0-	6394	1	82497	2	Y	12	12	0			2
							13	9									
02	90384	X	66228	-0-	-24156	-0-	4969	1	61239	2	Y	18	16	0			4
							20	9									
03	100068	X	85153	-0-	-14915	-0-	5758	1	79380	2	Y	14	14	0	2	1	2
							15	9									

GALVAN RANCH WELL #: C513H RRCID -> 284274 COMPL. DATE 11/28/2019 TOTAL DEPTH 8672 PERF. 8982 - 20996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	54777	X	43020	-0-	-11757	-0-	2624	1	40148	2	Y	225	214	0	15	1	35
							248	9									
11	51330	X	39962	-0-	-11368	-0-	2564	1	37163	2	Y	214	207	0	10	1	32
							235	9									
12	50592	X	39779	-0-	-10813	-0-	2690	1	36835	2	Y	231	209	0	11	1	43
							254	9									
01	46345	X	38651	-0-	-7694	-0-	2762	1	35632	2	Y	234	225	0	9	1	43
							257	9									
02	40628	X	35320	-0-	-5308	-0-	2637	1	32485	2	Y	180	179	0	8	1	36
							198	9									
03	43028	X	37327	-0-	-5701	-0-	2508	1	34592	2	Y	206	193	0	20	1	29
							227	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA4) WELL #: 717H RRCID -> 284423 COMPL. DATE 01/28/2019 TOTAL DEPTH 6854 PERF. 7350 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	12612	-0-	-1369	-0-	710	1	10850	2	Y	956	908	0	64	1	148
							1052	9									
11	13530	X	12082	-0-	-1448	-0-	715	1	10360	2	Y	915	881	0	45	1	137
							1007	9									
12	13826	X	12065	-0-	-1761	-0-	753	1	10337	2	Y	886	811	0	47	1	165
							975	9									
01	13268	X	12080	-0-	-1188	-0-	791	1	10225	2	Y	967	920	0	35	1	177
							1064	9									
02	11508	X	8505	-0-	-3003	-0-	600	1	7393	2	Y	465	515	0	34	1	93
							512	9									
03	12617	X	10691	-0-	-1926	-0-	671	1	9250	2	Y	700	644	0	52	1	97
							770	9									

BRISCOE B WELL #: 313H RRCID -> 284434 COMPL. DATE 09/12/2020 TOTAL DEPTH 7264 PERF. 7135 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	13405	-0-	-3645	-0-	802	1	12306	2	Y	270	249	0	14	1	42
							297	9									
11	15600	X	12661	-0-	-2939	-0-	795	1	11555	2	Y	283	270	0	13	1	42
							311	9									
12	16120	X	12480	-0-	-3640	-0-	825	1	11322	2	Y	303	274	0	15	1	56
							333	9									
01	13480	X	13480	-0-	-0-	-0-	944	1	12170	2	Y	333	316	0	12	1	61
							366	9									
02	12096	X	9660	-0-	-2436	-0-	708	1	8714	2	Y	216	222	0	12	1	43
							238	9									
03	13392	X	12077	-0-	-1315	-0-	793	1	10953	2	Y	301	278	0	24	1	42
							331	9									

BRISCOE B WELL #: 327H RRCID -> 284495 COMPL. DATE 10/18/2018 TOTAL DEPTH 7088 PERF. 7002 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	11127	-0-	-2792	-0-	629	1	9611	2	Y	806	757	0	48	1	125
							887	9									
11	12810	X	9883	-0-	-2927	-0-	590	1	8563	2	Y	664	652	0	38	1	99
							730	9									
12	12989	X	9975	-0-	-3014	-0-	623	1	8490	2	Y	784	703	0	34	1	146
							862	9									
01	12431	X	9601	-0-	-2830	-0-	636	1	8186	2	Y	708	693	0	31	1	130
							779	9									
02	10444	X	7824	-0-	-2620	-0-	554	1	6817	2	Y	412	434	0	25	1	83
							453	9									
03	11129	X	9181	-0-	-1948	-0-	563	1	7754	2	Y	785	713	0	46	1	109
							864	9									

BRISCOE R (SA3) WELL #: 713H RRCID -> 284626 COMPL. DATE 01/23/2019 TOTAL DEPTH 7047 PERF. 7473 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21297	X	16119	-0-	-5178	-0-	965	1	14792	2	Y	329	312	0	21	1	51
							362	9									
11	19020	X	15283	-0-	-3737	-0-	965	1	13978	2	Y	309	299	0	15	1	46
							340	9									
12	18507	X	15252	-0-	-3255	-0-	1015	1	13883	2	Y	322	292	0	16	1	60
							354	9									
01	17422	X	14571	-0-	-2851	-0-	1022	1	13174	2	Y	341	326	0	13	1	62
							375	9									
02	14840	X	6704	-0-	-8136	-0-	491	1	6058	2	Y	141	163	0	12	1	28
							155	9									
03	16120	X	12645	-0-	-3475	-0-	835	1	11493	2	Y	288	260	0	16	1	40
							317	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 322H RRCID -> 284663 COMPL. DATE 10/20/2018 TOTAL DEPTH 7330 PERF. 7247 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	10012	-0-	-3597	-0-	600 218	1 9	9194	2	Y	198	186	0	12	1	31
11	9900	X	9084	-0-	-816	-0-	573 196	1 9	8315	2	Y	178	173	0	9	1	27
12	10230	X	8709	-0-	-1521	-0-	576 212	1 9	7921	2	Y	193	175	0	9	1	36
01	10230	X	9255	-0-	-975	-0-	647 252	1 9	8356	2	Y	229	215	0	8	1	42
02	9044	X	7476	-0-	-1568	-0-	544 243	1 9	6689	2	Y	221	211	0	8	1	44
*03	10774	X	10774	-0-	-0-	-0-	710 288	1 9	9776	2	Y	262	245	0	25	1	36

GALVAN RANCH WELL #: C413H RRCID -> 284692 COMPL. DATE 01/21/2020 TOTAL DEPTH 8515 PERF. 9164 - 21316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125922	X	100979	-0-	-24943	-0-	6191 37	1 9	94751	2	Y	34	32	0	2	1	5
11	117060	X	93489	-0-	-23571	-0-	6034 31	1 9	87424	2	Y	28	27	0	2	1	4
12	118792	X	93295	-0-	-25497	-0-	6345 43	1 9	86907	2	Y	39	34	0	2	1	7
01	109678	X	91025	-0-	-18653	-0-	6543 35	1 9	84447	2	Y	32	31	0	2	1	6
02	95592	X	81787	-0-	-13805	-0-	6136 23	1 9	75628	2	Y	21	22	0	1	1	4
03	100967	X	89496	-0-	-11471	-0-	6051 29	1 9	83416	2	Y	26	24	0	2	1	4

BRISCOE B WELL #: 333H RRCID -> 284731 COMPL. DATE 09/28/2018 TOTAL DEPTH 7239 PERF. 7587 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	9453	-0-	-2265	-0-	556 359	1 9	8538	2	Y	326	308	0	21	1	50
11	11340	X	8523	-0-	-2817	-0-	528 362	1 9	7633	2	Y	329	315	0	15	1	49
12	11718	X	9525	-0-	-2193	-0-	623 404	1 9	8498	2	Y	367	331	0	17	1	68
01	10168	X	9103	-0-	-1065	-0-	630 365	1 9	8108	2	Y	332	325	0	14	1	61
02	8708	X	6047	-0-	-2661	-0-	438 234	1 9	5375	2	Y	213	219	0	12	1	43
03	9517	X	5555	-0-	-3962	-0-	368 97	1 9	5090	2	Y	88	95	0	24	1	12

BRISCOE B WELL #: 342H RRCID -> 284936 COMPL. DATE 09/30/2018 TOTAL DEPTH 7308 PERF. 7092 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	10606	-0-	-3313	-0-	636 226	1 9	9744	2	Y	205	191	0	12	1	32
11	13200	X	9698	-0-	-3502	-0-	611 238	1 9	8849	2	Y	216	206	0	10	1	32
12	12524	X	9502	-0-	-3022	-0-	627 244	1 9	8631	2	Y	222	202	0	11	1	41
01	11036	X	9456	-0-	-1580	-0-	661 262	1 9	8533	2	Y	238	227	0	9	1	43
02	9576	X	7157	-0-	-2419	-0-	523 177	1 9	6457	2	Y	161	164	0	8	1	32
03	10602	X	9420	-0-	-1182	-0-	625 207	1 9	8588	2	Y	188	176	0	18	1	26

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE B WELL #: 302H RRCID -> 285047 COMPL. DATE 10/14/2018 TOTAL DEPTH 7286 PERF. 7280 - 15583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	6166	-0-	-3971	-0-	369	1	5662	2	Y	123	128	0	15	1	19
							135	9									
11	10740	X	7407	-0-	-3333	-0-	466	1	6743	2	Y	180	166	0	6	1	27
							198	9									
12	11098	X	3880	-0-	-7218	-0-	255	1	3503	2	Y	111	108	0	9	1	21
							122	9									
01	11098	X	6163	-0-	-4935	-0-	429	1	5543	2	Y	174	159	0	4	1	32
							191	9									
02	9632	X	5590	-0-	-4042	-0-	406	1	5013	2	Y	155	150	0	6	1	31
							171	9									
*03	8133	X	8133	-0-	-0-	-0-	531	1	7315	2	Y	261	239	0	17	1	36
							287	9									

GALVAN RANCH WELL #: C446H RRCID -> 285258 COMPL. DATE 07/10/2018 TOTAL DEPTH 8667 PERF. 8750 - 16405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52421	X	47929	-0-	-4492	-0-	2938	1	44991	2	Y	-0-					-0-
11	50730	X	45247	-0-	-5483	-0-	2921	1	42326	2	Y	-0-					-0-
12	52421	X	47238	-0-	-5183	-0-	3214	1	44024	2	Y	-0-					-0-
01	50406	X	43013	-0-	-7393	-0-	3091	1	39907	2	Y	14	11	0			3
							15	9									
02	44464	X	34806	-0-	-9658	-0-	2613	1	32193	2	Y	-0-	3	0			-0-
03	47926	X	46152	-0-	-1774	-0-	3120	1	43032	2	Y	-0-					-0-

GALVAN RANCH WELL #: C919H RRCID -> 285260 COMPL. DATE 07/10/2018 TOTAL DEPTH 8476 PERF. 8707 - 16356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30504	X	27351	-0-	-3153	-0-	1677	1	25674	2	Y	-0-					-0-
11	29520	X	26133	-0-	-3387	-0-	1687	1	24446	2	Y	-0-					-0-
12	30504	X	27603	-0-	-2901	-0-	1879	1	25724	2	Y	-0-					-0-
01	28706	X	27364	-0-	-1342	-0-	1970	1	25394	2	Y	-0-					-0-
02	26267	X	26267	-0-	-0-	-0-	1971	1	24296	2	Y	-0-					-0-
*03	28171	X	28171	-0-	-0-	-0-	1903	1	26268	2	Y	-0-					-0-

GALVAN RANCH WELL #: C444H RRCID -> 285282 COMPL. DATE 02/09/2019 TOTAL DEPTH 8630 PERF. 8850 - 16698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70835	X	64297	-0-	-6538	-0-	3942	1	60354	2	Y	1	1	0			-0-
							1	9									
11	68550	X	61149	-0-	-7401	-0-	3948	1	57201	2	Y	-0-					-0-
12	70835	X	64470	-0-	-6365	-0-	4386	1	60083	2	Y	1	1	0			-0-
							1	9									
01	67177	X	63555	-0-	-3622	-0-	4572	1	58982	2	Y	1	1	0			-0-
							1	9									
02	59556	X	35569	-0-	-23987	-0-	2669	1	32897	2	Y	3	2	0			1
							3	9									
03	64480	X	58157	-0-	-6323	-0-	3932	1	54221	2	Y	4	4	0			1
							4	9									

GALVAN RANCH WELL #: C921H RRCID -> 285332 COMPL. DATE 07/11/2018 TOTAL DEPTH 8528 PERF. 8613 - 18059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32643	X	29232	-0-	-3411	-0-	1793	1	27439	2	Y	-0-					-0-
11	31590	X	27346	-0-	-4244	-0-	1768	1	25578	2	Y	-0-					-0-
12	32643	X	28588	-0-	-4055	-0-	1946	1	26642	2	Y	-0-					-0-
01	31031	X	27779	-0-	-3252	-0-	1998	1	25781	2	Y	-0-					-0-
02	27244	X	22433	-0-	-4811	-0-	1683	1	20746	2	Y	4	3	0			1
							4	9									
03	29233	X	26264	-0-	-2969	-0-	1777	1	24487	2	Y	-0-	1	1			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE R (SA18) WELL #: 812H RRCID -> 285402 COMPL. DATE 07/19/2019 TOTAL DEPTH 7153 PERF. 7898 - 23272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95852	X	73207	-0-	-22645	-0-	4403	1	67433	2	Y	1246	1186	0	85	1	193
							1371	9									
11	92760	X	66247	-0-	-26513	-0-	4201	1	60825	2	Y	1110	1079	0	58	1	166
							1221	9									
12	80197	X	68231	-0-	-11966	-0-	4552	1	62358	2	Y	1201	1086	0	58	1	223
							1321	9									
01	77996	X	70586	-0-	-7410	-0-	4978	1	64232	2	Y	1251	1198	0	47	1	229
							1376	9									
02	70280	X	67263	-0-	-3017	-0-	4966	1	61231	2	Y	969	959	0	45	1	194
							1066	9									
*03	76349	X	76349	-0-	-0-	-0-	5080	1	70046	2	Y	1112	1043	0	108	1	155
							1223	9									

BRISCOE R (SA17) WELL #: 793H RRCID -> 285403 COMPL. DATE 07/20/2019 TOTAL DEPTH 7132 PERF. 7631 - 22969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74834	X	59886	-0-	-14948	-0-	3576	1	54741	2	Y	1426	1347	0	91	1	221
							1569	9									
11	72420	X	55250	-0-	-17170	-0-	3472	1	50289	2	Y	1354	1305	0	67	1	203
							1489	9									
12	64170	X	57586	-0-	-6584	-0-	3806	1	52177	2	Y	1457	1319	0	70	1	271
							1603	9									
01	62248	X	56459	-0-	-5789	-0-	3943	1	50851	2	Y	1514	1451	0	57	1	277
							1665	9									
02	56224	X	34880	-0-	-21344	-0-	2549	1	31403	2	Y	844	898	0	54	1	169
							928	9									
03	59892	X	59127	-0-	-765	-0-	3904	1	53817	2	Y	1278	1175	0	94	1	178
							1406	9									

BRISCOE R (SA14) WELL #: 1132H RRCID -> 285685 COMPL. DATE 08/12/2019 TOTAL DEPTH 7136 PERF. 7792 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37572	X	30615	-0-	-6957	-0-	1833	1	28034	2	Y	680	648	0	47	1	105
							748	9									
11	36360	X	28293	-0-	-8067	-0-	1783	1	25828	2	Y	620	600	0	32	1	93
							682	9									
12	36208	X	28126	-0-	-8082	-0-	1864	1	25522	2	Y	673	609	0	32	1	125
							740	9									
01	33232	X	25656	-0-	-7576	-0-	1787	1	23046	2	Y	748	709	0	27	1	137
							823	9									
02	29232	X	20490	-0-	-8742	-0-	1495	1	18434	2	Y	510	518	0	27	1	102
							561	9									
03	30628	X	23642	-0-	-6986	-0-	1552	1	21407	2	Y	621	580	0	57	1	86
							683	9									

BRISCOE R (SA15) WELL #: 1153H RRCID -> 285686 COMPL. DATE 08/12/2019 TOTAL DEPTH 7025 PERF. 7738 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31496	X	25474	-0-	-6022	-0-	1518	1	23233	2	Y	657	625	0	44	1	102
							723	9									
11	30480	X	23726	-0-	-6754	-0-	1490	1	21556	2	Y	618	596	0	31	1	93
							680	9									
12	29450	X	23816	-0-	-5634	-0-	1569	1	21469	2	Y	707	637	0	32	1	131
							778	9									
01	27249	X	23091	-0-	-4158	-0-	1597	1	20632	2	Y	784	744	0	28	1	143
							862	9									
02	23856	X	18426	-0-	-5430	-0-	1339	1	16498	2	Y	535	543	0	28	1	107
							589	9									
03	25482	X	20688	-0-	-4794	-0-	1351	1	18623	2	Y	649	606	0	60	1	90
							714	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA16) WELL #: 732H RRCID -> 285688 COMPL. DATE 08/10/2019 TOTAL DEPTH 7494 PERF. 7831 - 16897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36642	X	33781	-0-	-2861	-0-	1989 1313	1 9	30479	2	Y	1194	1137	0	82	1	185
11	35460	X	31322	-0-	-4138	-0-	1945 1188	1 9	28189	2	Y	1080	1047	0	56	1	162
12	35805	X	31110	-0-	-4695	-0-	2033 1225	1 9	27852	2	Y	1114	1013	0	56	1	207
01	35805	X	31735	-0-	-4070	-0-	2195 1233	1 9	28307	2	Y	1121	1079	0	44	1	205
02	32340	X	25367	-0-	-6973	-0-	1837 883	1 9	22647	2	Y	803	807	0	40	1	161
03	33790	X	27838	-0-	-5952	-0-	1806 1122	1 9	24910	2	Y	1020	949	0	90	1	142

BRISCOE R (SA13) WELL #: 753H RRCID -> 285698 COMPL. DATE 11/02/2019 TOTAL DEPTH 7397 PERF. 7755 - 16867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35712	X	29453	-0-	-6259	-0-	1751 893	1 9	26809	2	Y	812	762	0	49	1	126
11	34560	X	27875	-0-	-6685	-0-	1747 793	1 9	25335	2	Y	721	701	0	38	1	108
12	34534	X	27739	-0-	-6795	-0-	1827 877	1 9	25035	2	Y	797	720	0	37	1	148
01	32736	X	26863	-0-	-5873	-0-	1866 947	1 9	24050	2	Y	861	820	0	31	1	158
02	26600	X	21587	-0-	-5013	-0-	1573 630	1 9	19384	2	Y	573	585	0	31	1	115
03	29450	X	25215	-0-	-4235	-0-	1653 792	1 9	22770	2	Y	720	671	0	64	1	100

BRISCOE R (SA7) WELL #: 362H RRCID -> 285801 COMPL. DATE 10/30/2020 TOTAL DEPTH 7498 PERF. 8134 - 18832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25637	X	20392	-0-	-5245	-0-	1232 305	1 9	18855	2	Y	277	279	0	28	1	43
11	24810	X	22533	-0-	-2277	-0-	1431 344	1 9	20758	2	Y	313	296	0	13	1	47
12	24614	X	21174	-0-	-3440	-0-	1415 377	1 9	19382	2	Y	343	310	0	16	1	64
01	23250	X	20439	-0-	-2811	-0-	1439 409	1 9	18591	2	Y	372	354	0	14	1	68
02	21028	X	14652	-0-	-6376	-0-	1080 256	1 9	13316	2	Y	233	241	0	13	1	47
03	23281	X	20595	-0-	-2686	-0-	1369 382	1 9	18844	2	Y	347	320	0	26	1	48

BRISCOE R (SA5) WELL #: 373H RRCID -> 285803 COMPL. DATE 10/30/2020 TOTAL DEPTH 7457 PERF. 8124 - 17030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31372	X	24395	-0-	-6977	-0-	1469 430	1 9	22496	2	Y	391	382	0	33	1	61
11	30360	X	27440	-0-	-2920	-0-	1742 497	1 9	25201	2	Y	452	427	0	18	1	68
12	30442	X	27340	-0-	-3102	-0-	1824 515	1 9	25001	2	Y	468	426	0	23	1	87
01	29078	X	26540	-0-	-2538	-0-	1871 536	1 9	24133	2	Y	487	467	0	18	1	89
02	25620	X	18424	-0-	-7196	-0-	1356 352	1 9	16716	2	Y	320	328	0	17	1	64
03	28365	X	26037	-0-	-2328	-0-	1726 521	1 9	23790	2	Y	474	436	0	36	1	66

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA6) WELL #: 367H RRCID -> 285804 COMPL. DATE 10/30/2020 TOTAL DEPTH 7272 PERF. 8233 - 17718

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	15050	-0-		-2465	-0-	863 966	1 9	13221	2	Y	878	839	0	62	1	136
11	16950	X	14738	-0-		-2212	-0-	892 913	1 9	12933	2	Y	830	801	0	41	1	124
12	17515	X	14850	-0-		-2665	-0-	943 988	1 9	12919	2	Y	898	812	0	43	1	167
01	17019	X	14427	-0-		-2592	-0-	966 1011	1 9	12450	2	Y	919	883	0	35	1	168
02	14868	X	11314	-0-		-3554	-0-	803 623	1 9	9888	2	Y	566	588	0	33	1	113
03	15221	X	13860	-0-		-1361	-0-	872 944	1 9	12044	2	Y	858	789	0	63	1	119

BRISCOE R (SA12) WELL #: 353H RRCID -> 286123 COMPL. DATE 02/25/2019 TOTAL DEPTH 7513 PERF. 7541 - 20900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27683	X	25180	-0-		-2503	-0-	1511 563	1 9	23106	2	Y	512	484	0	33	1	79
11	24990	X	24686	-0-		-304	-0-	1559 538	1 9	22589	2	Y	489	471	0	24	1	73
12	25823	X	24859	-0-		-964	-0-	1650 580	1 9	22629	2	Y	527	477	0	25	1	98
01	25265	X	24082	-0-		-1183	-0-	1691 561	1 9	21830	2	Y	510	494	0	21	1	93
02	23101	X	23101	-0-		-0-	-0-	1694 517	1 9	20890	2	Y	470	451	0	18	1	94
03	25513	X	23667	-0-		-1846	-0-	1563 528	1 9	21576	2	Y	480	455	0	52	1	67

BRISCOE R (SA9) WELL #: 287H RRCID -> 286153 COMPL. DATE 03/19/2021 TOTAL DEPTH 7172 PERF. 7635 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	23106	-0-		-1818	-0-	1296 1932	1 9	19878	2	Y	1756	1673	0	121	1	272
11	23190	X	21907	-0-		-1283	-0-	1306 1692	1 9	18909	2	Y	1538	1497	0	82	1	231
12	23963	X	22073	-0-		-1890	-0-	1376 1843	1 9	18854	2	Y	1675	1515	0	80	1	311
01	22599	X	22016	-0-		-583	-0-	1431 2123	1 9	18462	2	Y	1930	1822	0	66	1	353
02	20412	X	17169	-0-		-3243	-0-	1175 1495	1 9	14499	2	Y	1359	1371	0	69	1	272
03	22599	X	20475	-0-		-2124	-0-	1270 1729	1 9	17476	2	Y	1572	1473	0	152	1	219

BRISCOE R (SA11) WELL #: 302H RRCID -> 286207 COMPL. DATE 02/24/2019 TOTAL DEPTH 7525 PERF. 7547 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24707	X	19672	-0-		-5035	-0-	1179 466	1 9	18027	2	Y	424	403	0	28	1	66
11	23910	X	18445	-0-		-5465	-0-	1163 428	1 9	16854	2	Y	389	377	0	20	1	58
12	24707	X	18320	-0-		-6387	-0-	1211 493	1 9	16616	2	Y	448	403	0	20	1	83
01	20553	X	17800	-0-		-2753	-0-	1245 498	1 9	16057	2	Y	453	435	0	18	1	83
02	18144	X	12036	-0-		-6108	-0-	886 248	1 9	10902	2	Y	225	247	0	16	1	45
03	19685	X	19023	-0-		-662	-0-	1258 411	1 9	17354	2	Y	374	342	0	25	1	52

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA21) STATE WELL #: 252H RRCID -> 286209 COMPL. DATE 09/01/2019 TOTAL DEPTH 8025 PERF. 8171 - 19027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91884	X	43667	-0-	-48217	-0-	2674	1	40959	2	Y	31	33	0	5	1	5
							34	9									
11	84780	X	-0-	-0-	-84780	-0-					Y	-0-	3	0	2	1	-0-
12	84816	X	-0-	-0-	-84816	-0-					Y	-0-					-0-
01	80290	X	-0-	-0-	-80290	-0-					Y	-0-					-0-
02	70392	X	-0-	-0-	-70392	-0-					Y	-0-					-0-
03	43679	X	-0-	-0-	-43679	-0-					Y	-0-					-0-

BRISCOE R (SA19) STATE WELL #: 262H RRCID -> 286210 COMPL. DATE 08/30/2019 TOTAL DEPTH 8077 PERF. 8168 - 18245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87265	X	69056	-0-	-18209	-0-	4229	1	64772	2	Y	50	48	0	3	1	8
							55	9									
11	80430	X	66883	-0-	-13547	-0-	4316	1	62510	2	Y	52	50	0	2	1	8
							57	9									
12	80414	X	-0-	-0-	-80414	-0-					Y	-0-	5	0	3	1	-0-
01	75795	X	320	-0-	-75475	-0-	22	1	286	2	Y	11	9	0			2
							12	9									
02	65380	X	148	-0-	-65232	-0-	11	1	133	2	Y	4	5	0			1
							4	9									
03	69099	X	3879	-0-	-65220	-0-	257	1	3554	2	Y	62	53	0	1	1	9
							68	9									

BRISCOE R (SA20) STATE WELL #: 266H RRCID -> 286211 COMPL. DATE 06/19/2019 TOTAL DEPTH 7893 PERF. 7991 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45291	X	37112	-0-	-8179	-0-	2254	1	34471	2	Y	352	335	0	24	1	54
							387	9									
11	41760	X	41043	-0-	-717	-0-	2623	1	38025	2	Y	359	343	0	16	1	54
							395	9									
12	41540	X	-0-	-0-	-41540	-0-					Y	-0-	35	0	19	1	-0-
01	39742	X	291	-0-	-39451	-0-	21	1	260	2	Y	9	7	0			2
							10	9									
02	38304	X	201	-0-	-38103	-0-	17	1	177	2	Y	6	7	0			1
							7	9									
03	42408	X	2767	-0-	-39641	-0-	188	1	2571	2	Y	7	6	0	1	1	1
							8	9									

BRISCOE R (SA10) WELL #: 282H RRCID -> 286214 COMPL. DATE 11/11/2018 TOTAL DEPTH 7284 PERF. 7680 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3063	-0-	-533	-0-	174	1	2696	2	Y	175	165	0	11	1	27
							193	9									
11	3240	X	2676	-0-	-564	-0-	163	1	2380	2	Y	121	122	0	8	1	18
							133	9									
12	3348	X	3340	-0-	-8	-0-	215	1	2918	2	Y	188	165	0	6	1	35
							207	9									
01	3348	X	3277	-0-	-71	-0-	225	1	2886	2	Y	151	151	0	7	1	28
							166	9									
02	2884	X	2200	-0-	-684	-0-	160	1	1940	2	Y	91	96	0	5	1	18
							100	9									
*03	3608	X	3608	-0-	-0-	-0-	226	1	3116	2	Y	242	216	0	10	1	34
							266	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA8) WELL #: 293H RRCID -> 286383 COMPL. DATE 03/19/2021 TOTAL DEPTH 7265 PERF. 7818 - 17636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33263	X	29804	-0-	-3459	-0-	1756 1172	1 9	26876	2	Y	1065	1028	0	82	1	165
11	32190	X	28055	-0-	-4135	-0-	1757 853	1 9	25445	2	Y	775	774	0	50	1	116
12	30938	X	28530	-0-	-2408	-0-	1882 876	1 9	25772	2	Y	796	724	0	40	1	148
01	30938	X	28727	-0-	-2211	-0-	1997 978	1 9	25752	2	Y	889	843	0	31	1	163
02	27944	X	20022	-0-	-7922	-0-	1452 646	1 9	17924	2	Y	587	600	0	32	1	118
03	29791	X	23255	-0-	-6536	-0-	1518 821	1 9	20916	2	Y	746	695	0	65	1	104

GALVAN RANCH WELL #: C430H RRCID -> 286397 COMPL. DATE 01/25/2020 TOTAL DEPTH 8422 PERF. 8984 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158751	X	128688	-0-	-30063	-0-	7885 89	1 9	120714	2	Y	81	77	0	6	1	13
11	153630	X	113411	-0-	-40219	-0-	7317 74	1 9	106020	2	Y	67	66	0	4	1	10
12	158751	X	120061	-0-	-38690	-0-	8160 88	1 9	111813	2	Y	80	71	0	4	1	15
01	139624	X	119838	-0-	-19786	-0-	8615 62	1 9	111161	2	Y	56	58	0	3	1	10
02	121968	X	95303	-0-	-26665	-0-	7150 51	1 9	88102	2	Y	46	45	0	2	1	9
03	128681	X	121010	-0-	-7671	-0-	8178 44	1 9	112788	2	Y	40	38	0	5	1	6

GALVAN RANCH WELL #: C903H RRCID -> 286398 COMPL. DATE 01/27/2020 TOTAL DEPTH 8307 PERF. 8801 - 19259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87668	X	62421	-0-	-25247	-0-	3811 295	1 9	58315	2	Y	268	254	0	18	1	41
11	84840	X	56901	-0-	-27939	-0-	3657 274	1 9	52970	2	Y	249	240	0	13	1	37
12	87668	X	57250	-0-	-30418	-0-	3877 272	1 9	53101	2	Y	247	225	0	13	1	46
01	71424	X	45837	-0-	-25587	-0-	3281 233	1 9	42323	2	Y	212	209	0	10	1	39
02	61236	X	53220	-0-	-8016	-0-	3978 204	1 9	49038	2	Y	185	179	0	8	1	37
03	62434	X	54621	-0-	-7813	-0-	3680 202	1 9	50739	2	Y	184	174	0	21	1	26

GALVAN RANCH WELL #: A417H RRCID -> 286402 COMPL. DATE 06/22/2020 TOTAL DEPTH 9446 PERF. 9911 - 21658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153636	X	98455	-0-	-55181	-0-	5932 1758	1 9	90765	2	Y	1598	1516	0	105	1	247
11	126900	X	93261	-0-	-33639	-0-	5917 1672	1 9	85672	2	Y	1520	1464	0	75	1	228
12	131130	X	90677	-0-	-40453	-0-	6047 1800	1 9	82830	2	Y	1636	1481	0	79	1	304
01	117335	X	95046	-0-	-22289	-0-	6727 1543	1 9	86776	2	Y	1403	1386	0	64	1	257
02	99960	X	78812	-0-	-21148	-0-	5825 1211	1 9	71776	2	Y	1101	1087	0	50	1	221
03	98456	X	82104	-0-	-16352	-0-	5445 1575	1 9	75084	2	Y	1432	1331	0	123	1	199

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: A416H RRCID -> 286410 COMPL. DATE 06/22/2020 TOTAL DEPTH 9424 PERF. 9912 - 20997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148645	X	102472	-0-	-46173	-0-	6164	1	94366	2	Y	1765	1679	0	119	1	273
							1942	9									
11	122640	X	93186	-0-	-29454	-0-	5906	1	85554	2	Y	1569	1525	0	82	1	235
							1726	9									
12	126728	X	83066	-0-	-43662	-0-	5513	1	75516	2	Y	1852	1662	0	81	1	344
							2037	9									
01	111197	X	91491	-0-	-19706	-0-	6456	1	83309	2	Y	1569	1553	0	73	1	287
							1726	9									
02	97636	X	77216	-0-	-20420	-0-	5705	1	70297	2	Y	1104	1114	0	56	1	221
							1214	9									
03	102486	X	84960	-0-	-17526	-0-	5653	1	77936	2	Y	1246	1171	0	123	1	173
							1371	9									

SAN AMBROSIA F (SA23) WELL #: 1413H RRCID -> 286961 COMPL. DATE 07/15/2019 TOTAL DEPTH 7480 PERF. 7494 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23870	X	17585	-0-	-6285	-0-	918	1	14059	2	Y	2371	2315	0	198	1	367
							2608	9									
11	22290	X	14839	-0-	-7451	-0-	842	1	12184	2	Y	1648	1657	0	111	1	247
							1813	9									
12	21235	X	16085	-0-	-5150	-0-	887	1	12153	2	Y	2768	2416	0	85	1	514
							3045	9									
01	17360	X	15611	-0-	-1749	-0-	890	1	11494	2	Y	2934	2802	0	109	1	537
							3227	9									
02	15680	X	10658	-0-	-5022	-0-	677	1	8357	2	Y	1476	1613	0	104	1	296
							1624	9									
03	17360	X	15146	-0-	-2214	-0-	830	1	11448	2	Y	2607	2375	0	165	1	363
							2868	9									

SAN AMBROSIA F (SA24) WELL #: 1407H RRCID -> 286962 COMPL. DATE 07/17/2019 TOTAL DEPTH 7319 PERF. 7396 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11470	X	9054	-0-	-2416	-0-	462	1	7050	2	Y	1402	1333	0	94	1	217
							1542	9									
11	10620	X	7864	-0-	-2756	-0-	421	1	6103	2	Y	1218	1187	0	66	1	182
							1340	9									
12	9858	X	7918	-0-	-1940	-0-	446	1	6082	2	Y	1264	1148	0	63	1	235
							1390	9									
01	9331	X	7840	-0-	-1491	-0-	457	1	5884	2	Y	1363	1299	0	50	1	249
							1499	9									
02	8176	X	5793	-0-	-2383	-0-	363	1	4477	2	Y	866	893	0	49	1	173
							953	9									
03	9052	X	7772	-0-	-1280	-0-	427	1	5881	2	Y	1331	1222	0	97	1	185
							1464	9									

WATSON (SA1) STATE WELL #: 152H RRCID -> 287002 COMPL. DATE 09/17/2020 TOTAL DEPTH 7974 PERF. 8796 - 22810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186496	X	136170	-0-	-50326	-0-	8350	1	127800	2	Y	18	18	0	2	1	3
							20	9									
11	168750	X	141812	-0-	-26938	-0-	9155	1	132644	2	Y	12	12	0	1	1	2
							13	9									
12	164114	X	142197	-0-	-21917	-0-	9671	1	132515	2	Y	10	9	0	1	1	2
							11	9									
01	154225	X	131578	-0-	-22647	-0-	9465	1	122106	2	Y	6	7	0			1
							7	9									
02	132356	X	100609	-0-	-31747	-0-	7546	1	93053	2	Y	9	8	0			2
							10	9									
03	146537	X	130416	-0-	-16121	-0-	8818	1	121591	2	Y	6	6	0	1	1	1
							7	9									

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE G GU1 (SA4) WELL #: 1232H RRCID -> 287005 COMPL. DATE 08/01/2019 TOTAL DEPTH 7120 PERF. 7991 - 22963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72168	X	57743	-0-	-14425	-0-	3370 2795	1 9	51578	2	Y	2541	2424	0	176	1	393
11	69840	X	53154	-0-	-16686	-0-	3270 2510	1 9	47374	2	Y	2282	2214	0	119	1	342
12	70091	X	51563	-0-	-18528	-0-	3336 2517	1 9	45710	2	Y	2288	2087	0	118	1	425
01	60822	X	48916	-0-	-11906	-0-	3334 2537	1 9	43045	2	Y	2306	2219	0	90	1	422
02	54936	X	41564	-0-	-13372	-0-	2960 2136	1 9	36468	2	Y	1942	1893	0	82	1	389
03	57753	X	45092	-0-	-12661	-0-	2879 2549	1 9	39664	2	Y	2317	2167	0	217	1	322

SAN AMBROSIA F (SA25) WELL #: 1393H RRCID -> 287008 COMPL. DATE 07/15/2019 TOTAL DEPTH 7488 PERF. 8370 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22971	X	17558	-0-	-5413	-0-	896 2937	1 9	13725	2	Y	2670	2531	0	175	1	413
11	21000	X	16002	-0-	-4998	-0-	862 2679	1 9	12461	2	Y	2435	2358	0	125	1	365
12	19623	X	15415	-0-	-4208	-0-	873 2604	1 9	11938	2	Y	2367	2166	0	126	1	440
01	15624	X	15584	-0-	-40	-0-	919 2787	1 9	11878	2	Y	2534	2417	0	93	1	464
02	14112	X	9218	-0-	-4894	-0-	600 1256	1 9	7362	2	Y	1142	1287	0	90	1	229
03	15624	X	13166	-0-	-2458	-0-	740 2220	1 9	10206	2	Y	2018	1838	0	128	1	281

BRISCOE G GU1 (SA3) WELL #: 1253H RRCID -> 287009 COMPL. DATE 08/01/2019 TOTAL DEPTH 7014 PERF. 7720 - 22223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72013	X	56846	-0-	-15167	-0-	3338 2452	1 9	51056	2	Y	2229	2125	0	154	1	345
11	69690	X	47232	-0-	-22458	-0-	2910 2188	1 9	42134	2	Y	1989	1932	0	104	1	298
12	69564	X	44290	-0-	-25274	-0-	2851 2372	1 9	39067	2	Y	2156	1950	0	103	1	401
01	59861	X	48674	-0-	-11187	-0-	3296 2841	1 9	42537	2	Y	2583	2426	0	85	1	473
02	54068	X	33830	-0-	-20238	-0-	2431 1426	1 9	29973	2	Y	1296	1417	0	92	1	260
03	56854	X	47762	-0-	-9092	-0-	3070 2368	1 9	42324	2	Y	2153	1968	0	145	1	300

BRISCOE G (SA6) WELL #: 1192H RRCID -> 287061 COMPL. DATE 11/14/2019 TOTAL DEPTH 7460 PERF. 7808 - 20368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59303	X	48555	-0-	-10748	-0-	2794 3042	1 9	42719	2	Y	2765	2611	0	175	1	428
11	57390	X	45281	-0-	-12109	-0-	2747 2747	1 9	39787	2	Y	2497	2422	0	129	1	374
12	58063	X	44139	-0-	-13924	-0-	2823 2641	1 9	38675	2	Y	2401	2200	0	129	1	446
01	50127	X	43993	-0-	-6134	-0-	2953 2952	1 9	38088	2	Y	2684	2544	0	95	1	491
02	44744	X	32364	-0-	-12380	-0-	2316 1532	1 9	28516	2	Y	1393	1510	0	95	1	279
03	48546	X	42597	-0-	-5949	-0-	2706 2578	1 9	37313	2	Y	2344	2141	0	156	1	326

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997

BRISCOE G (SA5) WELL #: 1282H RRCID -> 287062 COMPL. DATE 08/27/2019 TOTAL DEPTH 7061 PERF. 7798 - 22632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66402	X	56262	-0-	-10140	-0-		3318 2145	1 9	50799	2	Y	1950	1864	0	137	1	302
11	64260	X	51659	-0-	-12601	-0-		3209 1938	1 9	46512	2	Y	1762	1709	0	91	1	264
12	64387	X	52560	-0-	-11827	-0-		3442 1961	1 9	47157	2	Y	1783	1625	0	91	1	331
01	60698	X	52151	-0-	-8547	-0-		3611 1912	1 9	46628	2	Y	1738	1681	0	70	1	318
02	54824	X	44988	-0-	-9836	-0-		3258 1558	1 9	40172	2	Y	1416	1388	0	62	1	284
03	56265	X	47091	-0-	-9174	-0-		3061 1796	1 9	42234	2	Y	1633	1532	0	158	1	227

BRISCOE G (SA7) WELL #: 1173H RRCID -> 287082 COMPL. DATE 11/15/2019 TOTAL DEPTH 7015 PERF. 7719 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53723	X	44305	-0-	-9418	-0-		2544 2807	1 9	38954	2	Y	2552	2431	0	174	1	395
11	51990	X	40775	-0-	-11215	-0-		2467 2562	1 9	35746	2	Y	2329	2256	0	119	1	349
12	52762	X	40677	-0-	-12085	-0-		2590 2598	1 9	35489	2	Y	2362	2151	0	121	1	439
01	45322	X	39636	-0-	-5686	-0-		2655 2675	1 9	34306	2	Y	2432	2333	0	93	1	445
02	40936	X	34399	-0-	-6537	-0-		2425 2093	1 9	29881	2	Y	1903	1880	0	87	1	381
03	44299	X	37077	-0-	-7222	-0-		2328 2662	1 9	32087	2	Y	2420	2251	0	213	1	337

BRISCOE G (SA4) WELL #: 253H RRCID -> 287234 COMPL. DATE 11/17/2019 TOTAL DEPTH 7282 PERF. 7980 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46159	X	39349	-0-	-6810	-0-		2328 1381	1 9	35640	2	Y	1255	1188	0	81	1	194
11	44670	X	36628	-0-	-8042	-0-		2286 1234	1 9	33108	2	Y	1122	1089	0	59	1	168
12	43586	X	38073	-0-	-5513	-0-		2504 1260	1 9	34309	2	Y	1145	1042	0	58	1	213
01	40300	X	38474	-0-	-1826	-0-		2682 1183	1 9	34609	2	Y	1075	1046	0	45	1	197
02	36400	X	24458	-0-	-11942	-0-		1780 725	1 9	21953	2	Y	659	686	0	38	1	132
03	39339	X	33628	-0-	-5711	-0-		2198 1099	1 9	30331	2	Y	999	918	0	74	1	139

BRISCOE J (SA4) WELL #: 463H RRCID -> 287865 COMPL. DATE 08/09/2019 TOTAL DEPTH 7365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-

BRISCOE J (SA6) WELL #: 483H RRCID -> 287866 COMPL. DATE 09/07/2019 TOTAL DEPTH 7381 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R (SA23) WELL #: 443H RRCID -> 288067 COMPL. DATE 09/18/2019 TOTAL DEPTH 7786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B362H RRCID -> 288273 COMPL. DATE 09/24/2019 TOTAL DEPTH 8899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: B363H RRCID -> 288443 COMPL. DATE 10/05/2019 TOTAL DEPTH 8876 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
BEINHORN RANCH WELL #: 1H RRCID -> 252820 COMPL. DATE 10/13/2009 TOTAL DEPTH 8002 PERF. 8920 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

BRISCOE CATARINA WEST WELL #: 1H RRCID -> 253223 COMPL. DATE 02/13/2009 TOTAL DEPTH 12306 PERF. 7790 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 2H RRCID -> 253224 COMPL. DATE 07/11/2009 TOTAL DEPTH 7486 PERF. 8595 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 1H RRCID -> 253227 COMPL. DATE 08/29/2008 TOTAL DEPTH 13129 PERF. 7934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	443	-0-	-983	-0-	9	1	302	3	Y	120	119	0			5
							132	9									
11	577	N	577	-0-	-0-	-0-	12	1	420	3	Y	132	127	0			10
							145	9									
12	1851	N	1851	-0-	-0-	-0-	29	1	1575	3	Y	224	226	0			8
							1	4	246	9							
01	3100	N	6264	-0-	3164	3164	109	1	5559	3	Y	541	533	0			16
							1	4	595	9							
*02	2800	N	567	-0-	-2233	931	20	1	485	3	Y	53	66	0			3
							4	4	58	9							
03	0	N	NO RPT	-0-	-0-	931					Y	NO RPT					3

FOGMT WELL #: 1SP RRCID -> 253236 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 6410 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1219	-0-	-1323	-0-	18	1	1011	3	Y	173	172	0			25
							190	9									
11	2220	X	1562	-0-	-658	-0-	144	1	1203	3	Y	195	197	0			23
							215	9									
12	2263	X	954	-0-	-1309	-0-	45	1	735	3	Y	158	150	0			31
							174	9									
01	1041	N	1041	-0-	-0-	-0-	82	1	775	3	Y	167	167	0			31
							184	9									
*02	1285	N	1285	-0-	-0-	-0-	70	1	1083	3	Y	120	127	0			24
							132	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

FOGMT WELL #: 3SH RRCID -> 253301 COMPL. DATE N/A TOTAL DEPTH 5769 PERF. 6141 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1832	-0-	-1175	-0-	1808	3	24	9	N	22					159
11	2910	X	1361	-0-	-1549	-0-	1347	3	14	9	N	13					172
12	2666	X	146	-0-	-2520	-0-	136	3	10	9	N	9					181
01	2429	N	2429	-0-	-0-	-0-	2404	3	25	9	N	23	135	1			69
*02	1452	N	1452	-0-	-0-	-0-	1434	3	18	9	N	16					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BRISCOE CATARINA RANCH WELL #: 2H RRCID -> 254467 COMPL. DATE 08/31/2009 TOTAL DEPTH 7969 PERF. 7939 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	465	-0-	-93	-0-	11	1	360	3	Y	85	84	0			3
							94	9									
11	734	N	734	-0-	-0-	-0-	17	1	581	3	Y	124	118	0			9
							136	9									
12	949	N	949	-0-	-0-	-0-	15	1	810	3	Y	113	117	0			5
							124	9									
01	661	N	661	-0-	-0-	-0-	11	1	563	3	Y	79	81	0			3
							87	9									
*02	28	N	28	-0-	-0-	-0-	1	1	19	3	Y	7	9	0			1
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CAGE WELL #: 1TV RRCID -> 254469 COMPL. DATE 10/15/2009 TOTAL DEPTH 5632 PERF. 6423 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	523	-0-	-221	-0-	442	3	81	9	N	74	172	1			167
11	660	X	201	-0-	-459	-0-	150	3	51	9	N	46					213
12	7553	X	7553	-0-	-0-	-0-	7501	3	52	9	N	47					260
01	550	N	550	-0-	-0-	-0-	487	3	63	9	N	57					317
*02	124	N	124	-0-	-0-	-0-	110	3	14	9	N	13					330
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 1H RRCID -> 254472 COMPL. DATE 09/14/2009 TOTAL DEPTH 6066 PERF. 6415 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	104	-0-	-1384	-0-	3	1	93	3	Y	7	39	1			10
							8	9									
11	1053	N	1053	-0-	-0-	-0-	34	1	905	3	Y	104	78	1			36
							114	9									
12	560	N	560	-0-	-0-	-0-	22	1	384	3	Y	140	108	1			68
							154	9									
01	2442	N	2442	-0-	-0-	-0-	87	1	1815	3	Y	491	372	1			187
							540	9									
*02	1558	N	1558	-0-	-0-	-0-	65	1	1149	3	Y	313	357	1			143
							344	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					143

BRISCOE COCHINA EAST RANCH WELL #: 1H RRCID -> 254475 COMPL. DATE 09/01/2009 TOTAL DEPTH 8429 PERF. 8365 - 12530

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STANLEY RANCH WELL #: 1H RRCID -> 255427 COMPL. DATE 03/29/2010 TOTAL DEPTH 8768 PERF. 9920 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7055	X	7055	-0-	-0-	-0-	319	1	6405	3	Y	300	318	1			177
							1	4	330	9							
11	6665	X	6665	-0-	-0-	-0-	294	1	6059	3	Y	283	236	1			224
							1	4	311	9							
12	6934	X	6934	-0-	-0-	-0-	304	1	6283	3	Y	314	332	1			206
							2	4	345	9							
01	7578	X	7578	-0-	-0-	-0-	328	1	6899	3	Y	316	303	1			219
							3	4	348	9							
*02	8430	X	8430	-0-	-0-	-0-	388	1	7701	3	Y	295	292	1			222
							16	4	325	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					222

BRISCOE CATARINA WEST WELL #: 4H RRCID -> 255483 COMPL. DATE 11/30/2009 TOTAL DEPTH 7550 PERF. 8490 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	8	1	270	3	Y	72	72	0			2
							79	9									
11	276	N	276	-0-	-0-	-0-	4	1	230	3	Y	38	39	0			1
							42	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	7	1	227	3	Y	81	78	0			3
							89	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BEINHORN RANCH WELL #: 2H RRCID -> 255507 COMPL. DATE 02/17/2010 TOTAL DEPTH 8072 PERF. 8775 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6166	X	6166	-0-	-0-	-0-	35	1	5800	3	Y	300	298	0			15
							1	4	330	9							
11	5820	X	5709	-0-	-111	-0-	35	1	5378	3	Y	268	268	0			15
							1	4	295	9							
12	6014	X	5769	-0-	-245	-0-	38	1	5451	3	Y	251	251	0			15
							4	4	276	9							
01	6014	X	5584	-0-	-430	-0-	39	1	5253	3	Y	264	263	0			16
							2	4	290	9							
02	5432	X	4517	-0-	-915	-0-	50	1	4176	3	Y	195	173	0			38
							76	4	215	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					38

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 3H RRCID -> 255511 COMPL. DATE 04/01/2010 TOTAL DEPTH 7929 PERF. 8590 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1475	N	1475	-0-	-0-	-0-	29	1	1020	3	Y	386	384	0			16
							1	4	425	9							
11	1500	X	1469	-0-	-31	-0-	29	1	1023	3	Y	379	365	0			30
							417	9									
12	2088	X	2088	-0-	-0-	-0-	25	1	1403	3	Y	599	605	0			24
							1	4	659	9							
01	1550	X	1176	-0-	-374	-0-	14	1	702	3	Y	418	425	0			17
							460	9									
02	1344	X	1141	-0-	-203	-0-	19	1	488	3	Y	572	555	0			34
							5	4	629	9							
03	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					34

BRISCOE CATARINA WEST WELL #: 5H RRCID -> 256010 COMPL. DATE 03/03/2010 TOTAL DEPTH 7597 PERF. 8580 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3739	X	3739	-0-	-0-	-0-	107	1	3460	3	Y	155	154	0			5
							1	4	171	9							
11	3917	X	3917	-0-	-0-	-0-	59	1	3670	3	Y	169	168	0			6
							2	4	186	9							
12	4737	X	4737	-0-	-0-	-0-	152	1	4395	3	Y	172	174	0			4
							1	4	189	9							
01	5286	X	5286	-0-	-0-	-0-	177	1	4876	3	Y	211	209	0			6
							1	4	232	9							
*02	1744	X	1744	-0-	-0-	-0-	47	1	1630	3	Y	59	62	0			3
							2	4	65	9							
03	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					3

BRISCOE CATARINA WEST WELL #: 7H RRCID -> 256197 COMPL. DATE 05/05/2010 TOTAL DEPTH 7613 PERF. 8724 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	35	1	1107	3	Y	277	275	0			9
							305	9									
11	1508	N	1508	-0-	-0-	-0-	19	1	1194	3	Y	267	267	0			9
							1	4	294	9							
12	1816	N	1816	-0-	-0-	-0-	46	1	1321	3	Y	408	406	0			11
							449	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 6H RRCID -> 256391 COMPL. DATE 03/02/2010 TOTAL DEPTH 7538 PERF. 8250 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	23	1	747	3	Y	89	88	0			4
							98	9									
11	445	N	445	-0-	-0-	-0-	7	1	396	3	Y	38	40	0			2
							42	9									
12	578	N	578	-0-	-0-	-0-	16	1	468	3	Y	85	85	0			2
							94	9									
01	653	N	653	-0-	-0-	-0-	20	1	544	3	Y	81	81	0			2
							89	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 2H RRCID -> 256492 COMPL. DATE 09/29/2009 TOTAL DEPTH 8206 PERF. 8668 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	62	1	578	3	Y	383	381	0			23
							421	9									
11	1694	N	1694	-0-	-0-	-0-	100	1	1004	3	Y	536	532	0			27
							590	9									
12	1247	N	1247	-0-	-0-	-0-	69	1	685	3	Y	448	442	0			33
							493	9									
01	1317	N	1317	-0-	-0-	-0-	85	1	730	3	Y	456	469	0			20
							502	9									
*02	2372	N	2372	-0-	-0-	-0-	153	1	1257	3	Y	870	858	0			32
							5	4	957	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

BEINHORN RANCH WELL #: 3H RRCID -> 256717 COMPL. DATE 05/08/2010 TOTAL DEPTH 8026 PERF. 8860 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1546	-0-	-376	-0-	9	1	1451	3	Y	78	80	0			12
							86	9									
11	1583	N	1583	-0-	-0-	-0-	10	1	1464	3	Y	99	99	0			12
							109	9									
12	2079	N	2079	-0-	-0-	-0-	13	1	1855	3	Y	191	190	0			13
							1	4	210	9							
01	1676	N	1676	-0-	-0-	-0-	12	1	1495	3	Y	154	154	0			13
							169	9									
*02	1301	N	1301	-0-	-0-	-0-	13	1	1120	3	Y	134	118	0			29
							21	4	147	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

FOGMT WELL #: 4SP RRCID -> 256723 COMPL. DATE N/A TOTAL DEPTH 6048 PERF. 7340 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

WORTHEY RANCH WELL #: 1H RRCID -> 256915 COMPL. DATE 05/24/2010 TOTAL DEPTH 8525 PERF. 9560 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5579	X	5579	-0-	-0-	-0-	243	1	5131	3	Y	186	217	1			46
							205	9									
11	5190	X	4989	-0-	-201	-0-	209	1	4600	3	Y	164	119	1			91
							180	9									
12	5284	X	5284	-0-	-0-	-0-	214	1	4881	3	Y	168	122	1			137
							4	4	185	9							
01	4881	X	4881	-0-	-0-	-0-	195	1	4532	3	Y	137	226	1			48
							3	4	151	9							
02	4368	X	3380	-0-	-988	-0-	151	1	3069	3	Y	144	140	1			52
							2	4	158	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					52

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 13H RRCID -> 257699 COMPL. DATE 06/13/2010 TOTAL DEPTH 7948 PERF. 9100 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1776	-0-	-735	-0-	32	1	1139	3	Y	549	548	0			18
							1	4	604	9							
11	2430	X	1838	-0-	-592	-0-	34	1	1179	3	Y	568	544	0			42
							625	9									
12	2511	X	1784	-0-	-727	-0-	19	1	1050	3	Y	649	665	0			26
							1	4	714	9							
01	2139	X	1113	-0-	-1026	-0-	12	1	604	3	Y	452	460	0			18
							497	9									
*02	2217	X	2217	-0-	-0-	-0-	43	1	1060	3	Y	1004	965	0			57
							10	4	1104	9							
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					57

BRISCOE CARLA RANCH WELL #: 2H RRCID -> 257872 COMPL. DATE 06/13/2010 TOTAL DEPTH 7258 PERF. 8153 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871	X	3871	-0-	-0-	-0-	1832	1	1098	3	Y	848	842	0			34
							8	4	933	9							
11	3657	X	3657	-0-	-0-	-0-	2078	1	1077	3	Y	449	456	0			27
							8	4	494	9							
12	3456	X	3456	-0-	-0-	-0-	1137	1	1938	3	Y	336	337	0			26
							11	4	370	9							
01	4904	X	4904	-0-	-0-	-0-	2233	1	2012	3	Y	595	591	0			30
							4	4	655	9							
*02	3801	X	3801	-0-	-0-	-0-	1155	1	1411	3	Y	1069	1055	0			44
							59	4	1176	9							
03	2480	X	NO RPT	-0-	-2480	-0-					Y	NO RPT					44

BRISCOE CATARINA RANCH WELL #: 10H RRCID -> 257881 COMPL. DATE 07/21/2010 TOTAL DEPTH 7951 PERF. 8670 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2754	N	2754	-0-	-0-	-0-	13	1	2485	3	Y	233	229	0			14
							256	9									
11	2088	N	2088	-0-	-0-	-0-	10	1	1846	3	Y	211	213	0			12
							232	9									
12	2141	N	2141	-0-	-0-	-0-	11	1	1887	3	Y	221	222	0			11
							243	9									
01	2360	N	2360	-0-	-0-	-0-	15	1	2072	3	Y	248	242	0			17
							273	9									
*02	2800	N	3174	-0-	374	374	31	1	2705	3	Y	350	354	0			13
							53	4	385	9							
03	0	N	NO RPT	-0-	-0-	374					Y	NO RPT					13

BRISCOE CATARINA RANCH WELL #: 9H RRCID -> 257950 COMPL. DATE 06/23/2010 TOTAL DEPTH 7802 PERF. 8765 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4816	X	4816	-0-	-0-	-0-	20	1	3871	3	Y	841	826	0			52
							925	9									
11	4880	X	4880	-0-	-0-	-0-	22	1	3970	3	Y	807	816	0			43
							888	9									
12	5117	X	5117	-0-	-0-	-0-	24	1	4150	3	Y	857	862	0			38
							943	9									
01	5080	X	5080	-0-	-0-	-0-	31	1	4124	3	Y	841	824	0			55
							925	9									
*02	4444	X	4444	-0-	-0-	-0-	42	1	3632	3	Y	635	655	0			35
							71	4	699	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 2H RRCID -> 258667 COMPL. DATE 09/24/2010 TOTAL DEPTH 8492 PERF. 9220 - 13843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6961	X	6961	-0-	-0-	-0-	297	1	6311	3	Y	320	316	1			35
							1	4	352	9							
11	6322	X	6322	-0-	-0-	-0-	258	1	5692	3	Y	337	318	1			54
							1	4	371	9							
12	6041	X	6041	-0-	-0-	-0-	244	1	5429	3	Y	333	346	1			41
							2	4	366	9							
01	6092	X	6092	-0-	-0-	-0-	238	1	5481	3	Y	337	343	1			35
							2	4	371	9							
02	5376	X	4370	-0-	-1006	-0-	182	1	3916	3	Y	242	242	1			35
							6	4	266	9							
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					35

BRISCOE CATARINA NORTH WELL #: 1H RRCID -> 259353 COMPL. DATE 08/08/2010 TOTAL DEPTH 7764 PERF. 8170 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	7021	-0-	-16	-0-	192	1	5934	3	Y	814	813	0			46
							895	9									
11	6810	X	6779	-0-	-31	-0-	163	1	5711	3	Y	822	809	0			59
							1	4	904	9							
12	7316	X	7316	-0-	-0-	-0-	209	1	6097	3	Y	917	918	0			58
							1	4	1009	9							
01	7037	X	7022	-0-	-15	-0-	196	1	5799	3	Y	934	939	0			53
							1027	9									
*02	6611	X	6611	-0-	-0-	-0-	142	1	5592	3	Y	793	808	0			38
							5	4	872	9							
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					38

STANLEY RANCH WELL #: 2H RRCID -> 260057 COMPL. DATE 09/16/2010 TOTAL DEPTH 9095 PERF. 9660 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	6743	-0-	-2371	-0-	289	1	6314	3	Y	127	143	1			13
							140	9									
11	8820	X	4796	-0-	-4024	-0-	202	1	4498	3	Y	87	75	1			25
							96	9									
12	8618	X	11	-0-	-8607	-0-	11	3			Y	-0-	18	1			7
01	14728	X	14728	-0-	-0-	-0-	585	1	13803	3	Y	309	278	1			38
							340	9									
*02	7186	X	7186	-0-	-0-	-0-	304	1	6716	3	Y	151	149	1			40
							166	9									
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					40

RANCHO ENCANTADO WELL #: 1H RRCID -> 260066 COMPL. DATE 10/11/2010 TOTAL DEPTH 8370 PERF. 9050 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3699	-0-	-300	-0-	23	1	3587	3	Y	81	76	0			32
							89	9									
11	11437	X	11437	-0-	-0-	-0-	79	1	11271	3	Y	79	92	0			19
							87	9									
12	3751	X	3580	-0-	-171	-0-	27	1	3418	3	Y	123	113	0			29
							135	9									
01	3534	X	3432	-0-	-102	-0-	27	1	3291	3	Y	104	102	0			31
							114	9									
02	3332	X	3252	-0-	-80	-0-	37	1	3117	3	Y	89	86	0			34
							98	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 4H RRCID -> 260069 COMPL. DATE 09/01/2010 TOTAL DEPTH 7810 PERF. 8500 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1672	-0-	-1304	-0-	27	1	953	3	Y	628	624	0			17
							1	4	691	9							
11	2880	X	1722	-0-	-1158	-0-	30	1	1032	3	Y	600	577	0			40
							660	9									
12	2976	X	1292	-0-	-1684	-0-	12	1	636	3	Y	585	606	0			19
							644	9									
01	2201	X	-0-	-0-	-2201	-0-					Y	-0-	19	0			-0-
02	1624	X	504	-0-	-1120	-0-	10	1	242	3	Y	227	216	0			11
							2	4	250	9							
03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					11

BEINHORN RANCH WELL #: 4H RRCID -> 260076 COMPL. DATE 09/15/2010 TOTAL DEPTH 8063 PERF. 8868 - 13788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8309	X	8309	-0-	-0-	-0-	47	1	7606	3	Y	595	587	0			30
							1	4	655	9							
11	6780	X	6581	-0-	-199	-0-	40	1	6037	3	Y	457	457	0			30
							1	4	503	9							
12	6882	X	6313	-0-	-569	-0-	41	1	5744	3	Y	476	475	0			31
							4	4	524	9							
01	5859	X	5089	-0-	-770	-0-	33	1	4600	3	Y	413	411	0			33
							2	4	454	9							
02	6328	X	3940	-0-	-2388	-0-	43	1	3536	3	Y	271	241	0			63
							63	4	298	9							
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					63

BRISCOE FRIDAY RANCH WELL #: 1H RRCID -> 260091 COMPL. DATE 10/17/2010 TOTAL DEPTH 7959 PERF. 8554 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2573	-0-	-651	-0-	57	1	2139	3	Y	341	345	0			21
							2	4	375	9							
11	3208	X	3208	-0-	-0-	-0-	90	1	2791	3	Y	296	297	0			20
							1	4	326	9							
12	3356	X	3356	-0-	-0-	-0-	33	1	2958	3	Y	331	331	0			20
							1	4	364	9							
01	3465	X	3465	-0-	-0-	-0-	30	1	3031	3	Y	366	360	0			26
							1	4	403	9							
*02	3057	X	3057	-0-	-0-	-0-	44	1	2688	3	Y	292	296	0			22
							4	4	321	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					22

BRISCOE FRIDAY RANCH WELL #: 2H RRCID -> 260094 COMPL. DATE 10/17/2010 TOTAL DEPTH 7974 PERF. 9228 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3038	-0-	-0-	-0-	72	1	2710	3	Y	230	231	0			17
							3	4	253	9							
11	3044	X	3044	-0-	-0-	-0-	85	1	2626	3	Y	302	301	0			18
							1	4	332	9							
12	2961	X	2961	-0-	-0-	-0-	28	1	2572	3	Y	327	327	0			18
							1	4	360	9							
01	2943	X	2943	-0-	-0-	-0-	25	1	2520	3	Y	361	355	0			24
							1	4	397	9							
*02	2387	X	2387	-0-	-0-	-0-	34	1	2106	3	Y	222	228	0			18
							3	4	244	9							
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 3H RRCID -> 260101 COMPL. DATE 10/17/2010 TOTAL DEPTH 7922 PERF. 9135 - 13103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6936	X	6936	-0-	-0-	-0-	160	1	6083	3	Y	624	622	0			33
							7	4	686	9							
11	6600	X	6283	-0-	-317	-0-	175	1	5459	3	Y	587	588	0			32
							3	4	646	9							
12	6820	X	5901	-0-	-919	-0-	57	1	5201	3	Y	583	584	0			31
							2	4	641	9							
01	6820	X	6070	-0-	-750	-0-	53	1	5302	3	Y	649	638	0			42
							1	4	714	9							
02	6160	X	4744	-0-	-1416	-0-	69	1	4229	3	Y	400	409	0			33
							6	4	440	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					33

BRISCOE CATARINA RANCH WELL #: 6H RRCID -> 260121 COMPL. DATE 11/08/2010 TOTAL DEPTH 7873 PERF. 8047 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2410	-0-	-1248	-0-	46	1	1609	3	Y	685	685	0			18
							1	4	754	9							
11	3540	X	2427	-0-	-1113	-0-	47	1	1652	3	Y	662	637	0			43
							728	9									
12	3658	X	1893	-0-	-1765	-0-	24	1	1338	3	Y	482	510	0			15
							1	4	530	9							
01	3286	X	1595	-0-	-1691	-0-	18	1	936	3	Y	583	582	0			16
							641	9									
02	2520	X	2373	-0-	-147	-0-	48	1	1185	3	Y	1026	990	0			52
							11	4	1129	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					52

BRISCOE CATARINA RANCH WELL #: 7H RRCID -> 260122 COMPL. DATE 11/12/2010 TOTAL DEPTH 7875 PERF. 8330 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	33	1	1156	3	Y	576	572	0			18
							1	4	634	9							
11	1698	N	1698	-0-	-0-	-0-	32	1	1116	3	Y	500	483	0			35
							550	9									
12	1587	N	1587	-0-	-0-	-0-	19	1	986	3	Y	529	545	0			19
							582	9									
01	1222	N	1222	-0-	-0-	-0-	14	1	689	3	Y	472	475	0			16
							519	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	16	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 8H RRCID -> 260123 COMPL. DATE 11/05/2010 TOTAL DEPTH 7828 PERF. 8212 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	133	-0-	-84	-0-	3	1	87	3	Y	39	38	0			2
							43	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	1	1	28	3	Y	14	14	0			-0-
							15	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 4H RRCID -> 260130 COMPL. DATE 11/29/2010 TOTAL DEPTH 8300 PERF. 9128 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3668	-0-	-114	-0-	148	1	3290	3	Y	209	209	0			21
							230	9									
11	3660	X	3349	-0-	-311	-0-	132	1	3027	3	Y	173	174	0			20
							190	9									
12	3831	X	3831	-0-	-0-	-0-	175	1	3463	3	Y	175	170	0			25
							193	9									
01	3534	X	3304	-0-	-230	-0-	131	1	2922	3	Y	228	223	0			30
							251	9									
02	3304	X	2382	-0-	-922	-0-	59	1	2185	3	Y	125	131	0			24
							138	9									
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					24

STUMBERG RANCH WELL #: 1H RRCID -> 260132 COMPL. DATE 12/09/2010 TOTAL DEPTH 7809 PERF. 8134 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4090	-0-	-64	-0-	361	1	2725	3	Y	913	878	0			115
							1004	9									
11	4020	X	3328	-0-	-692	-0-	303	1	2099	3	Y	841	859	0			97
							1	4	925	9							
12	4420	X	4420	-0-	-0-	-0-	369	1	2695	3	Y	1230	1205	0			122
							3	4	1353	9							
01	4154	X	3815	-0-	-339	-0-	322	1	2430	3	Y	966	1010	0			78
							1063	9									
02	3752	X	3447	-0-	-305	-0-	267	1	2251	3	Y	827	834	0			71
							19	4	910	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					71

STUMBERG RANCH WELL #: 2H RRCID -> 260133 COMPL. DATE 12/09/2010 TOTAL DEPTH 7745 PERF. 8565 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4092	-0-	-0-	-0-	356	1	2683	3	Y	957	905	0			91
							1053	9									
11	4983	X	4983	-0-	-0-	-0-	478	1	3311	3	Y	1084	1096	0			79
							2	4	1192	9							
12	4176	X	4176	-0-	-0-	-0-	370	1	2702	3	Y	1001	989	0			91
							3	4	1101	9							
01	2697	X	2616	-0-	-81	-0-	215	1	1623	3	Y	707	744	0			54
							778	9									
*02	3397	X	3397	-0-	-0-	-0-	261	1	2196	3	Y	838	837	0			55
							18	4	922	9							
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					55

STUMBERG RANCH WELL #: 3H RRCID -> 260134 COMPL. DATE 12/11/2010 TOTAL DEPTH 7782 PERF. 9225 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6226	X	6226	-0-	-0-	-0-	640	1	4839	3	Y	678	647	0			89
							1	4	746	9							
11	5830	X	5830	-0-	-0-	-0-	644	1	4462	3	Y	655	667	0			77
							3	4	721	9							
12	6203	X	6203	-0-	-0-	-0-	648	1	4734	3	Y	742	730	0			89
							5	4	816	9							
01	6844	X	6844	-0-	-0-	-0-	707	1	5347	3	Y	717	746	0			60
							1	4	789	9							
*02	5250	X	5250	-0-	-0-	-0-	490	1	4132	3	Y	540	547	0			53
							34	4	594	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					53

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 5H RRCID -> 260185 COMPL. DATE 01/07/2011 TOTAL DEPTH 8605 PERF. 9552 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20903	X	20903	-0-	-0-	-0-	912	1	19405	3	Y	530	520	1			58
							3	4	583	9							
11	17703	X	17703	-0-	-0-	-0-	759	1	16739	3	Y	184	207	1			35
							3	4	202	9							
12	16453	X	16453	-0-	-0-	-0-	693	1	15460	3	Y	267	269	1			33
							6	4	294	9							
01	19375	X	17477	-0-	-1898	-0-	714	1	16387	3	Y	338	335	1			36
							4	4	372	9							
02	17500	X	12458	-0-	-5042	-0-	540	1	11637	3	Y	238	239	1			35
							19	4	262	9							
03	19375	X	NO RPT	-0-	-19375	-0-					Y	NO RPT					35

BRISCOE CATARINA WEST WELL #: 8H RRCID -> 260189 COMPL. DATE 01/06/2011 TOTAL DEPTH 7535 PERF. 8012 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5646	-0-	-1019	-0-	148	1	4757	3	Y	673	669	0			20
							1	4	740	9							
11	6450	X	1424	-0-	-5026	-0-	19	1	1211	3	Y	175	190	0			5
							1	4	193	9							
12	6665	X	4429	-0-	-2236	-0-	127	1	3668	3	Y	575	567	0			13
							1	4	633	9							
01	6355	X	2934	-0-	-3421	-0-	88	1	2420	3	Y	387	390	0			10
							426	9									
02	5320	X	3841	-0-	-1479	-0-	93	1	3193	3	Y	501	491	0			20
							4	4	551	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					20

BEINHORN RANCH WELL #: 5H RRCID -> 260190 COMPL. DATE 01/13/2011 TOTAL DEPTH 8084 PERF. 8448 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4958	X	4958	-0-	-0-	-0-	28	1	4411	3	Y	472	468	0			25
							519	9									
11	4936	X	4936	-0-	-0-	-0-	30	1	4368	3	Y	489	488	0			26
							538	9									
12	4774	X	4750	-0-	-24	-0-	30	1	4200	3	Y	470	470	0			26
							3	4	517	9							
01	4774	X	4690	-0-	-84	-0-	31	1	4130	3	Y	480	477	0			29
							1	4	528	9							
*02	5010	X	5010	-0-	-0-	-0-	53	1	4334	3	Y	496	436	0			89
							77	4	546	9							
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					89

WORTHEY RANCH WELL #: 8H RRCID -> 260194 COMPL. DATE 05/05/2011 TOTAL DEPTH 8902 PERF. 9795 - 13987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9468	-0-	-1103	-0-	419	1	8851	3	Y	180	210	1			39
							198	9									
11	10230	X	9549	-0-	-681	-0-	406	1	8948	3	Y	177	126	1			90
							195	9									
12	9474	X	9474	-0-	-0-	-0-	392	1	8923	3	Y	137	109	1			118
							8	4	151	9							
01	9459	X	9459	-0-	-0-	-0-	385	1	8945	3	Y	112	194	1			36
							6	4	123	9							
02	8540	X	7317	-0-	-1223	-0-	336	1	6795	3	Y	165	153	1			48
							4	4	182	9							
03	9858	X	NO RPT	-0-	-9858	-0-					Y	NO RPT					48

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 9H RRCID -> 260196 COMPL. DATE 05/05/2011 TOTAL DEPTH 8974 PERF. 9230 - 14847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	17793	-0-	-1210	-0-	793	1	16739	3	Y	237	276	1			45
							261	9									
11	18270	X	16611	-0-	-1659	-0-	711	1	15645	3	Y	232	165	1			112
							255	9									
12	18011	X	17415	-0-	-596	-0-	721	1	16428	3	Y	228	166	1			174
							15	4	251	9							
01	18011	X	16624	-0-	-1387	-0-	678	1	15728	3	Y	189	311	1			52
							10	4	208	9							
02	16072	X	8138	-0-	-7934	-0-	375	1	7595	3	Y	148	155	1			45
							5	4	163	9							
03	17794	X	NO RPT	-0-	-17794	-0-					Y	NO RPT					45

BRISCOE CHIP EAST RANCH WELL #: 1H RRCID -> 260221 COMPL. DATE 01/17/2011 TOTAL DEPTH 7759 PERF. 8710 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	16	-0-	-3363	-0-	1	1	12	3	Y	3	18	0			-0-
							3	9									
11	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-
12	3379	X	1133	-0-	-2246	-0-	146	1	624	3	Y	330	316	0			14
							363	9									
01	1736	X	1080	-0-	-656	-0-	89	1	589	3	Y	365	361	0			18
							402	9									
02	1372	X	544	-0-	-828	-0-	27	1	302	3	Y	195	201	0			12
							215	9									
03	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					12

BRISCOE CHIP EAST RANCH WELL #: 2H RRCID -> 260223 COMPL. DATE 01/18/2011 TOTAL DEPTH 7726 PERF. 8610 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4423	-0-	-227	-0-	328	1	3500	3	Y	537	542	0			25
							4	4	591	9							
11	4500	X	3982	-0-	-518	-0-	654	1	2766	3	Y	511	513	0			23
							562	9									
12	4650	X	3500	-0-	-1150	-0-	559	1	2387	3	Y	504	503	0			24
							554	9									
01	5084	X	3677	-0-	-1407	-0-	412	1	2720	3	Y	495	493	0			26
							545	9									
02	4592	X	3787	-0-	-805	-0-	253	1	2847	3	Y	624	614	0			36
							1	4	686	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					36

BRISCOE CHIP EAST RANCH WELL #: 3H RRCID -> 260226 COMPL. DATE 01/18/2011 TOTAL DEPTH 7712 PERF. 8220 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6959	X	6959	-0-	-0-	-0-	539	1	5750	3	Y	604	605	0			25
							6	4	664	9							
11	7904	X	7904	-0-	-0-	-0-	1364	1	5774	3	Y	695	693	0			27
							1	4	765	9							
12	9005	X	9005	-0-	-0-	-0-	1577	1	6739	3	Y	625	626	0			26
							1	4	688	9							
01	8056	X	8056	-0-	-0-	-0-	991	1	6540	3	Y	477	481	0			22
							525	9									
02	5628	X	5069	-0-	-559	-0-	385	1	4340	3	Y	311	317	0			16
							2	4	342	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STANLEY RANCH WELL #: 4H RRCID -> 260228 COMPL. DATE 12/29/2010 TOTAL DEPTH 9076 PERF. 9410 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12469	X	12469	-0-	-0-	-0-	539	1	11769	3	Y	146	158	1			23
							161	9									
11	13000	X	13000	-0-	-0-	-0-	551	1	12247	3	Y	184	150	1			57
							202	9									
12	23551	X	23551	-0-	-0-	-0-	972	1	22226	3	Y	321	301	1			77
							353	9									
01	20159	X	20159	-0-	-0-	-0-	806	1	19034	3	Y	290	316	1			51
							319	9									
*02	11404	X	11404	-0-	-0-	-0-	485	1	10737	3	Y	165	165	1			51
							182	9									
03	12245	X	NO RPT	-0-	-12245	-0-					Y	NO RPT					51

STANLEY RANCH WELL #: 5H RRCID -> 260233 COMPL. DATE 12/29/2010 TOTAL DEPTH 9117 PERF. 9919 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13624	-0-	-1256	-0-	590	1	12883	3	Y	137	155	1			32
							151	9									
11	15152	X	15152	-0-	-0-	-0-	644	1	14319	3	Y	172	140	1			64
							189	9									
12	14880	X	14746	-0-	-134	-0-	609	1	13925	3	Y	193	195	1			62
							212	9									
01	14880	X	14432	-0-	-448	-0-	577	1	13626	3	Y	208	222	1			48
							229	9									
02	13440	X	8568	-0-	-4872	-0-	365	1	8070	3	Y	121	120	1			49
							133	9									
03	14880	X	NO RPT	-0-	-14880	-0-					Y	NO RPT					49

BRISCOE CATARINA RANCH WELL #: 19H RRCID -> 260266 COMPL. DATE 02/09/2011 TOTAL DEPTH 7964 PERF. 8929 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4059	X	4059	-0-	-0-	-0-	29	1	3876	3	Y	140	138	0			17
							154	9									
11	4050	X	4050	-0-	-0-	-0-	28	1	3857	3	Y	150	150	0			17
							165	9									
12	5080	X	5080	-0-	-0-	-0-	27	1	4669	3	Y	348	349	0			16
							1	4	383	9							
01	5391	X	5391	-0-	-0-	-0-	23	1	4905	3	Y	421	416	0			21
							463	9									
*02	4406	X	4406	-0-	-0-	-0-	20	1	4001	3	Y	344	351	0			14
							7	4	378	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					14

BRISCOE CATARINA RANCH WELL #: 20H RRCID -> 260268 COMPL. DATE 02/09/2011 TOTAL DEPTH 7969 PERF. 8324 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12300	X	12300	-0-	-0-	-0-	84	1	11196	3	Y	926	913	0			56
							1	4	1019	9							
11	11415	X	11415	-0-	-0-	-0-	76	1	10356	3	Y	893	895	0			54
							1	4	982	9							
12	11668	X	11668	-0-	-0-	-0-	64	1	10604	3	Y	908	917	0			45
							1	4	999	9							
01	11500	X	11500	-0-	-0-	-0-	48	1	10426	3	Y	932	922	0			55
							1	4	1025	9							
02	10360	X	9689	-0-	-671	-0-	44	1	8805	3	Y	749	770	0			34
							16	4	824	9							
03	11470	X	NO RPT	-0-	-11470	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 21H RRCID -> 260269 COMPL. DATE 02/09/2011 TOTAL DEPTH 7981 PERF. 9005 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6654	X	6654	-0-	-0-	-0-	45	1	6030	3	Y	525	518	0			36
							1	4	578	9							
11	6251	X	6251	-0-	-0-	-0-	42	1	5645	3	Y	513	514	0			35
							564	9									
12	6642	X	6642	-0-	-0-	-0-	36	1	6064	3	Y	492	498	0			29
							1	4	541	9							
01	6325	X	6325	-0-	-0-	-0-	27	1	5769	3	Y	481	476	0			34
							529	9									
*02	5052	X	5052	-0-	-0-	-0-	24	1	4613	3	Y	370	382	0			22
							8	4	407	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					22

BRISCOE FRIDAY RANCH WELL #: 9H RRCID -> 260271 COMPL. DATE 02/07/2011 TOTAL DEPTH 8081 PERF. 9090 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	N	1469	-0-	-0-	-0-	34	1	1297	3	Y	124	124	0			6
							2	4	136	9							
11	1531	N	1531	-0-	-0-	-0-	41	1	1287	3	Y	184	183	0			7
							1	4	202	9							
12	1512	N	1512	-0-	-0-	-0-	15	1	1275	3	Y	202	202	0			7
							222	9									
01	1448	N	1448	-0-	-0-	-0-	13	1	1261	3	Y	158	156	0			9
							174	9									
*02	1907	N	1907	-0-	-0-	-0-	27	1	1725	3	Y	138	139	0			8
							3	4	152	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BEINHORN RANCH WELL #: 6H RRCID -> 260310 COMPL. DATE 01/17/2011 TOTAL DEPTH 8046 PERF. 8510 - 13063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2465	X	2465	-0-	-0-	-0-	14	1	2208	3	Y	221	220	0			7
							243	9									
11	2189	X	2189	-0-	-0-	-0-	13	1	1945	3	Y	210	210	0			7
							231	9									
12	2018	X	2018	-0-	-0-	-0-	13	1	1795	3	Y	190	190	0			7
							1	4	209	9							
01	2151	X	2151	-0-	-0-	-0-	14	1	1926	3	Y	191	190	0			8
							1	4	210	9							
*02	1318	X	1318	-0-	-0-	-0-	14	1	1169	3	Y	104	93	0			19
							21	4	114	9							
03	1364	X	NO RPT	-0-	-1364	-0-					Y	NO RPT					19

BRISCOE CATARINA WEST WELL #: 12H RRCID -> 260354 COMPL. DATE 02/27/2011 TOTAL DEPTH 7615 PERF. 8486 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3350	-0-	-618	-0-	231	1	2713	3	Y	358	351	0			22
							12	4	394	9							
11	3780	X	2982	-0-	-798	-0-	210	1	2437	3	Y	304	306	0			20
							1	4	334	9							
12	3232	X	3232	-0-	-0-	-0-	36	1	2854	3	Y	297	301	0			16
							15	4	327	9							
01	3100	X	2724	-0-	-376	-0-	104	1	2226	3	Y	355	355	0			16
							3	4	391	9							
02	3024	X	2978	-0-	-46	-0-	166	1	2378	3	Y	342	341	0			17
							58	4	376	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 13H RRCID -> 260364 COMPL. DATE 02/28/2011 TOTAL DEPTH 7636 PERF. 8085 - 13309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4692	-0-	-1167	-0-	328	1	3849	3	Y	453	448	0			25
							17	4	498	9							
11	4920	X	4053	-0-	-867	-0-	292	1	3388	3	Y	338	342	0			21
							1	4	372	9							
12	4681	X	3981	-0-	-700	-0-	45	1	3537	3	Y	345	349	0			17
							19	4	380	9							
01	4681	X	4552	-0-	-129	-0-	177	1	3794	3	Y	523	519	0			21
							6	4	575	9							
02	4228	X	3685	-0-	-543	-0-	208	1	2998	3	Y	368	371	0			18
							74	4	405	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					18

BRISCOE CATARINA WEST WELL #: 14H RRCID -> 260365 COMPL. DATE 02/27/2011 TOTAL DEPTH 7600 PERF. 8632 - 13040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6445	-0-	-375	-0-	451	1	5293	3	Y	616	607	0			41
							23	4	678	9							
11	6600	X	5455	-0-	-1145	-0-	389	1	4503	3	Y	511	515	0			37
							1	4	562	9							
12	6572	X	5403	-0-	-1169	-0-	59	1	4731	3	Y	534	540	0			31
							26	4	587	9							
01	5580	X	5401	-0-	-179	-0-	210	1	4478	3	Y	643	644	0			30
							6	4	707	9							
02	5040	X	4584	-0-	-456	-0-	255	1	3675	3	Y	513	515	0			28
							90	4	564	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					28

BRISCOE CATARINA SOUTH WELL #: 5H RRCID -> 260366 COMPL. DATE 03/05/2011 TOTAL DEPTH 7597 PERF. 8087 - 13238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3259	-0-	-151	-0-	166	1	2600	3	Y	448	450	0			25
							493	9									
11	3300	X	3073	-0-	-227	-0-	143	1	2428	3	Y	456	454	0			27
							502	9									
12	3416	X	3416	-0-	-0-	-0-	151	1	2805	3	Y	418	414	0			31
							460	9									
01	3571	X	3571	-0-	-0-	-0-	173	1	2869	3	Y	481	485	0			27
							529	9									
02	3108	X	2529	-0-	-579	-0-	105	1	2020	3	Y	342	341	0			28
							28	4	376	9							
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					28

BRISCOE CATARINA SOUTH WELL #: 6H RRCID -> 260367 COMPL. DATE 03/05/2011 TOTAL DEPTH 7635 PERF. 8449 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2959	-0-	-544	-0-	148	1	2307	3	Y	458	459	0			20
							504	9									
11	1950	X	1612	-0-	-338	-0-	67	1	1138	3	Y	370	368	0			22
							407	9									
12	2480	X	1960	-0-	-520	-0-	74	1	1378	3	Y	462	457	0			27
							508	9									
01	3825	X	3825	-0-	-0-	-0-	161	1	2672	3	Y	902	905	0			24
							992	9									
02	2800	X	830	-0-	-1970	-0-	32	1	614	3	Y	160	160	0			24
							8	4	176	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 4H RRCID -> 260368 COMPL. DATE 03/05/2011 TOTAL DEPTH 7662 PERF. 8610 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4290	X	4290	-0-	-0-	-0-	227	1	3550	3	Y	466	468	0			28
							513	9									
11	3955	X	3955	-0-	-0-	-0-	192	1	3265	3	Y	453	450	0			31
							498	9									
12	4063	X	4063	-0-	-0-	-0-	186	1	3458	3	Y	381	377	0			35
							419	9									
01	4850	X	4850	-0-	-0-	-0-	242	1	4027	3	Y	527	531	0			31
							1	4	580	9							
*02	4364	X	4364	-0-	-0-	-0-	183	1	3538	3	Y	540	538	0			33
							49	4	594	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					33

BRISCOE CATARINA SOUTH WELL #: 1H RRCID -> 260372 COMPL. DATE 03/27/2011 TOTAL DEPTH 7611 PERF. 8831 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4470	X	4470	-0-	-0-	-0-	223	1	3476	3	Y	701	704	0			36
							771	9									
11	4151	X	4151	-0-	-0-	-0-	187	1	3177	3	Y	715	711	0			40
							787	9									
12	4544	X	4544	-0-	-0-	-0-	189	1	3527	3	Y	752	744	0			48
							1	4	827	9							
01	3999	X	3308	-0-	-691	-0-	145	1	2398	3	Y	695	701	0			42
							765	9									
*02	4009	X	4009	-0-	-0-	-0-	153	1	2980	3	Y	758	755	0			45
							42	4	834	9							
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					45

BRISCOE CATARINA SOUTH WELL #: 2H RRCID -> 260373 COMPL. DATE 03/27/2011 TOTAL DEPTH 7659 PERF. 8856 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4454	-0-	-1188	-0-	233	1	3634	3	Y	534	536	0			31
							587	9									
11	5460	X	4477	-0-	-983	-0-	213	1	3614	3	Y	591	588	0			34
							650	9									
12	5642	X	4083	-0-	-1559	-0-	182	1	3402	3	Y	453	448	0			39
							1	4	498	9							
01	4629	X	4629	-0-	-0-	-0-	227	1	3778	3	Y	566	571	0			34
							1	4	623	9							
02	4172	X	4135	-0-	-37	-0-	171	1	3311	3	Y	552	550	0			36
							46	4	607	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					36

BRISCOE CATARINA SOUTH WELL #: 3H RRCID -> 260374 COMPL. DATE 03/21/2011 TOTAL DEPTH 7604 PERF. 8908 - 13341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4865	-0-	-343	-0-	250	1	3902	3	Y	648	651	0			33
							713	9									
11	5040	X	4720	-0-	-320	-0-	219	1	3708	3	Y	721	718	0			36
							793	9									
12	5208	X	4211	-0-	-997	-0-	188	1	3507	3	Y	468	463	0			41
							1	4	515	9							
01	4898	X	1474	-0-	-3424	-0-	72	1	1202	3	Y	182	187	0			36
							200	9									
02	4396	X	3174	-0-	-1222	-0-	132	1	2564	3	Y	402	401	0			37
							36	4	442	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 3H RRCID -> 260404 COMPL. DATE 03/24/2011 TOTAL DEPTH 9130 PERF. 9988 - 15492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22847	X	19690	-0-	-3157	-0-	851	1	18594	3	Y	223	245	1			46
							245	9									
11	22110	X	11264	-0-	-10846	-0-	477	1	10614	3	Y	157	134	1			69
							173	9									
12	22847	X	11204	-0-	-11643	-0-	461	1	10550	3	Y	175	177	1			67
							193	9									
01	21700	X	19211	-0-	-2489	-0-	767	1	18096	3	Y	316	314	1			69
							348	9									
02	18844	X	13400	-0-	-5444	-0-	571	1	12629	3	Y	182	178	1			73
							200	9									
03	19685	X	NO RPT	-0-	-19685	-0-					Y	NO RPT					73

ROGERS DENTONIO RANCH WELL #: 4H RRCID -> 260405 COMPL. DATE 04/19/2011 TOTAL DEPTH 7241 PERF. 7808 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2117	-0-	-394	-0-	478	1	1074	3	Y	514	512	0			85
							565	9									
11	1835	N	1835	-0-	-0-	-0-	178	1	1055	3	Y	547	534	0			98
							602	9									
12	1777	N	1777	-0-	-0-	-0-	186	1	1016	3	Y	522	526	0			94
							1	4	574	9							
01	2369	N	2369	-0-	-0-	-0-	486	1	1239	3	Y	585	576	0			103
							644	9									
*02	2537	N	2537	-0-	-0-	-0-	572	1	1253	3	Y	629	642	0			90
							20	4	692	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					90

WORTHEY RANCH WELL #: 3H RRCID -> 260406 COMPL. DATE 04/28/2011 TOTAL DEPTH 8441 PERF. 9462 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9665	X	9665	-0-	-0-	-0-	416	1	8842	3	Y	369	365	1			44
							1	4	406	9							
11	12843	X	12843	-0-	-0-	-0-	531	1	11723	3	Y	534	490	1			88
							2	4	587	9							
12	18756	X	18756	-0-	-0-	-0-	760	1	16939	3	Y	955	926	1			117
							6	4	1051	9							
01	18196	X	18196	-0-	-0-	-0-	716	1	16453	3	Y	930	944	1			103
							4	4	1023	9							
*02	13932	X	13932	-0-	-0-	-0-	582	1	12526	3	Y	731	724	1			110
							20	4	804	9							
03	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					110

WORTHEY RANCH WELL #: 4H RRCID -> 260408 COMPL. DATE 04/28/2011 TOTAL DEPTH 8444 PERF. 9495 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13733	X	13246	-0-	-487	-0-	568	1	12089	3	Y	534	533	1			62
							2	4	587	9							
11	13490	X	13490	-0-	-0-	-0-	554	1	12227	3	Y	643	598	1			107
							2	4	707	9							
12	19053	X	19053	-0-	-0-	-0-	771	1	17208	3	Y	970	956	1			121
							7	4	1067	9							
01	18661	X	18661	-0-	-0-	-0-	734	1	16873	3	Y	954	968	1			107
							5	4	1049	9							
02	12656	X	9343	-0-	-3313	-0-	391	1	8400	3	Y	490	516	1			81
							13	4	539	9							
03	13950	X	NO RPT	-0-	-13950	-0-					Y	NO RPT					81

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 15H RRCID -> 260409 COMPL. DATE 04/11/2011 TOTAL DEPTH 7583 PERF. 8548 - 13459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5011	X	5011	-0-	-0-	-0-	319	1	3745	3	Y	846	831	0			49
							16	4	931	9							
11	4332	X	4332	-0-	-0-	-0-	275	1	3190	3	Y	787	787	0			49
							1	4	866	9							
12	5864	X	5864	-0-	-0-	-0-	59	1	4655	3	Y	1023	1021	0			51
							25	4	1125	9							
01	6151	X	6151	-0-	-0-	-0-	227	1	4843	3	Y	976	985	0			42
							7	4	1074	9							
*02	5065	X	5065	-0-	-0-	-0-	280	1	4025	3	Y	601	612	0			31
							99	4	661	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					31

BRISCOE CATARINA WEST WELL #: 16H RRCID -> 260410 COMPL. DATE 04/12/2011 TOTAL DEPTH 7592 PERF. 8276 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7310	X	7310	-0-	-0-	-0-	485	1	5694	3	Y	1005	990	0			55
							25	4	1106	9							
11	7682	X	7682	-0-	-0-	-0-	508	1	5894	3	Y	1162	1149	0			68
							2	4	1278	9							
12	6441	X	6441	-0-	-0-	-0-	66	1	5262	3	Y	986	1007	0			47
							28	4	1085	9							
01	7533	X	5372	-0-	-2161	-0-	191	1	4094	3	Y	983	992	0			38
							6	4	1081	9							
02	6804	X	4228	-0-	-2576	-0-	219	1	3162	3	Y	699	707	0			30
							78	4	769	9							
03	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					30

BRISCOE CATARINA WEST WELL #: 17H RRCID -> 260411 COMPL. DATE 04/12/2011 TOTAL DEPTH 7578 PERF. 8500 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3732	-0-	-422	-0-	221	1	2597	3	Y	821	807	0			39
							11	4	903	9							
11	4020	X	3784	-0-	-236	-0-	228	1	2645	3	Y	827	824	0			42
							1	4	910	9							
12	3813	X	3639	-0-	-174	-0-	34	1	2719	3	Y	792	803	0			31
							15	4	871	9							
01	3813	X	3662	-0-	-151	-0-	125	1	2673	3	Y	782	789	0			24
							4	4	860	9							
02	3360	X	2755	-0-	-605	-0-	140	1	2007	3	Y	508	516	0			16
							49	4	559	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					16

BRISCOE CATARINA RANCH WELL #: 16H RRCID -> 260413 COMPL. DATE 04/08/2011 TOTAL DEPTH 7902 PERF. 8856 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4905	-0-	-1233	-0-	33	1	4316	3	Y	505	499	0			32
							556	9									
11	5940	X	4877	-0-	-1063	-0-	32	1	4276	3	Y	517	517	0			32
							569	9									
12	6448	X	5055	-0-	-1393	-0-	26	1	4459	3	Y	517	523	0			26
							1	4	569	9							
01	6448	X	5210	-0-	-1238	-0-	22	1	4637	3	Y	501	496	0			31
							551	9									
02	5320	X	3968	-0-	-1352	-0-	19	1	3589	3	Y	322	335	0			18
							6	4	354	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR RANCH WELL #: 1H RRCID -> 260432 COMPL. DATE 01/13/2010 TOTAL DEPTH 6875 PERF. 7950 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	600	-0-	-3089	-0-	16	1	564	3	Y	18	18	0			-0-
							20	9									
11	956	X	956	-0-	-0-	-0-	26	1	861	3	Y	63	61	0	1	1	1
							69	9									
12	400	X	400	-0-	-0-	-0-	13	1	341	3	Y	42	42	0			1
							46	9									
01	186	X	-0-	-0-	-186	-0-					Y	-0-	1	0			-0-
02	532	X	-0-	-0-	-532	-0-					Y	-0-					-0-
03	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

ROGERS DENTONIO RANCH WELL #: 6H RRCID -> 260446 COMPL. DATE 09/14/2011 TOTAL DEPTH 7186 PERF. 8023 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	440	1	989	3	Y	428	437	0			54
							471	9									
11	1268	N	1268	-0-	-0-	-0-	126	1	746	3	Y	360	356	0			58
							396	9									
12	1562	N	1562	-0-	-0-	-0-	170	1	925	3	Y	424	421	0			61
							1	4	466	9							
01	1919	N	1919	-0-	-0-	-0-	374	1	955	3	Y	536	524	0			73
							590	9									
*02	2800	N	3611	-0-	811	811	831	1	1820	3	Y	846	837	0			82
							29	4	931	9							
03	0	N	NO RPT	-0-	-0-	811					Y	NO RPT					82

BRISCOE FRIDAY RANCH WELL #: 5H RRCID -> 260476 COMPL. DATE 11/29/2010 TOTAL DEPTH 8285 PERF. 8665 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7473	-0-	-866	-0-	302	1	6735	3	Y	396	398	0			43
							436	9									
11	8070	X	7977	-0-	-93	-0-	314	1	7208	3	Y	414	414	0			43
							455	9									
12	8339	X	7837	-0-	-502	-0-	355	1	7018	3	Y	422	410	0			55
							464	9									
01	8184	X	6806	-0-	-1378	-0-	275	1	6125	3	Y	369	365	0			59
							406	9									
02	7084	X	3356	-0-	-3728	-0-	83	1	3084	3	Y	172	187	0			44
							189	9									
03	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					44

BRISCOE FRIDAY RANCH WELL #: 6H RRCID -> 260479 COMPL. DATE 11/29/2010 TOTAL DEPTH 8295 PERF. 9360 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	9310	-0-	-827	-0-	371	1	8282	3	Y	597	598	0			48
							657	9									
11	9810	X	8993	-0-	-817	-0-	352	1	8071	3	Y	518	520	0			46
							570	9									
12	9641	X	9194	-0-	-447	-0-	413	1	8170	3	Y	555	539	0			62
							611	9									
01	9455	X	9256	-0-	-199	-0-	374	1	8311	3	Y	519	513	0			68
							571	9									
02	8540	X	6880	-0-	-1660	-0-	171	1	6351	3	Y	325	341	0			52
							358	9									
03	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					52

BRISCOE COCHINA STATE UNIT A WELL #: 1H RRCID -> 260501 COMPL. DATE 12/14/2010 TOTAL DEPTH 8513 PERF. 9450 - 13733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1661	-0-	-168	-0-	1170	3	491	9	N	446	545	1			152
11	1633	N	1633	-0-	-0-	-0-	1158	3	475	9	N	432	365	1			219
12	1681	N	1681	-0-	-0-	-0-	1166	3	515	9	N	468	540	1			147
01	1940	N	1940	-0-	-0-	-0-	1321	3	619	9	N	563	536	1			174
*02	1613	N	1613	-0-	-0-	-0-	1172	3	441	9	N	401	360	1			215
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 5H RRCID -> 260504 COMPL. DATE 03/24/2011 TOTAL DEPTH 7771 PERF. 8092 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6459	X	6459	-0-	-0-	-0-	174	1	5386	3	Y	817	816	0			35
							899	9									
11	6759	X	6759	-0-	-0-	-0-	165	1	5794	3	Y	726	715	0			46
							1	4	799	9							
12	7356	X	7356	-0-	-0-	-0-	210	1	6125	3	Y	927	926	0			47
							1	4	1020	9							
01	6589	X	6589	-0-	-0-	-0-	192	1	5676	3	Y	655	662	0			40
							721	9									
02	4620	X	3421	-0-	-1199	-0-	75	1	2978	3	Y	332	348	0			24
							3	4	365	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					24

BRISCOE CATARINA NORTH WELL #: 6H RRCID -> 260505 COMPL. DATE 03/24/2011 TOTAL DEPTH 7757 PERF. 8616 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7861	-0-	-602	-0-	214	1	6604	3	Y	948	946	0			46
							1043	9									
11	8190	X	7537	-0-	-653	-0-	181	1	6334	3	Y	928	913	0			61
							1	4	1021	9							
12	8091	X	7355	-0-	-736	-0-	211	1	6158	3	Y	895	898	0			58
							1	4	985	9							
01	7843	X	7607	-0-	-236	-0-	213	1	6322	3	Y	974	978	0			54
							1	4	1071	9							
02	7112	X	6793	-0-	-319	-0-	147	1	5761	3	Y	800	817	0			37
							5	4	880	9							
03	7874	X	NO RPT	-0-	-7874	-0-					Y	NO RPT					37

MAUND RANCH 27 UNIT WELL #: 7H RRCID -> 260507 COMPL. DATE 05/23/2011 TOTAL DEPTH 6564 PERF. 7013 - 11977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2294	-0-	-0-	-0-	163	1	1567	3	Y	513	482	0	20	1	34
							564	9									
11	1907	N	1907	-0-	-0-	-0-	139	1	1329	3	Y	399	402	0			31
							439	9									
12	1813	N	1813	-0-	-0-	-0-	40	1	1404	3	Y	335	337	0			29
							369	9									
01	1377	N	1377	-0-	-0-	-0-	13	1	1033	3	Y	301	302	0			28
							331	9									
*02	2276	N	2276	-0-	-0-	-0-	22	1	2066	3	Y	171	169	0			30
							188	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

WORTHEY RANCH WELL #: 10H RRCID -> 260508 COMPL. DATE 04/26/2011 TOTAL DEPTH 9005 PERF. 9772 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	19112	-0-	-1503	-0-	852	1	17987	3	Y	248	291	1			44
							273	9									
11	19950	X	17725	-0-	-2225	-0-	758	1	16700	3	Y	242	173	1			113
							1	4	266	9							
12	19127	X	18311	-0-	-816	-0-	753	1	17166	3	Y	342	223	1			232
							16	4	376	9							
01	18848	X	17592	-0-	-1256	-0-	717	1	16629	3	Y	214	384	1			62
							11	4	235	9							
02	17276	X	9111	-0-	-8165	-0-	419	1	8496	3	Y	173	184	1			51
							6	4	190	9							
03	19127	X	NO RPT	-0-	-19127	-0-					Y	NO RPT					51

CAGE WELL #: 6TV RRCID -> 260606 COMPL. DATE 06/14/2011 TOTAL DEPTH 5389 PERF. 5864 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	73	175	1			351
11	0	X	-0-	-0-	-0-	-0-					N	82					433
12	190	X	190	-0-	-0-	-0-	94	3	96	9	N	87					520
01	1579	X	1579	-0-	-0-	-0-	1495	3	84	9	N	76	183	1			413
*02	862	X	862	-0-	-0-	-0-	786	3	76	9	N	69					482
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					482

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 8H RRCID -> 260607 COMPL. DATE 06/11/2011 TOTAL DEPTH 8130 PERF. 8865 - 14139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3855	-0-	-51	-0-	21	1	3428	3	Y	369	367	0			22
							406	9									
11	3780	X	3579	-0-	-201	-0-	22	1	3175	3	Y	347	347	0			22
							382	9									
12	3906	X	3762	-0-	-144	-0-	24	1	3312	3	Y	385	384	0			23
							2	4	424	9							
01	3899	X	3899	-0-	-0-	-0-	26	1	3437	3	Y	395	392	0			26
							1	4	435	9							
02	3332	X	3131	-0-	-201	-0-	34	1	2774	3	Y	248	221	0			53
							50	4	273	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					53

BRISCOE CATARINA NORTH WELL #: 4H RRCID -> 260658 COMPL. DATE 03/24/2011 TOTAL DEPTH 7798 PERF. 8603 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4487	-0-	-39	-0-	130	1	4004	3	Y	321	321	0			21
							353	9									
11	4380	X	4370	-0-	-10	-0-	112	1	3887	3	Y	337	331	0			27
							371	9									
12	4630	X	4630	-0-	-0-	-0-	142	1	4115	3	Y	339	339	0			27
							373	9									
01	4526	X	3878	-0-	-648	-0-	117	1	3455	3	Y	278	280	0			25
							306	9									
02	4088	X	2790	-0-	-1298	-0-	65	1	2543	3	Y	164	171	0			18
							2	4	180	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					18

BRISCOE CARLA RANCH WELL #: 22H RRCID -> 260660 COMPL. DATE 06/04/2011 TOTAL DEPTH 7257 PERF. 7815 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4031	-0-	-92	-0-	254	1	3030	3	Y	678	765	1			33
							1	4	746	9							
11	3768	X	3768	-0-	-0-	-0-	226	1	2786	3	Y	685	635	1			83
							2	4	754	9							
12	4216	X	3617	-0-	-599	-0-	80	1	2784	3	Y	681	694	1			70
							4	4	749	9							
01	4216	X	3652	-0-	-564	-0-	38	1	2904	3	Y	643	658	1			55
							3	4	707	9							
02	3780	X	3555	-0-	-225	-0-	89	1	2747	3	Y	610	532	1			133
							48	4	671	9							
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					133

BRISCOE FRIDAY RANCH WELL #: 8H RRCID -> 260870 COMPL. DATE 02/07/2011 TOTAL DEPTH 8071 PERF. 8540 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4322	X	4322	-0-	-0-	-0-	101	1	3869	3	Y	315	315	0			19
							5	4	347	9							
11	4110	X	4103	-0-	-7	-0-	118	1	3667	3	Y	287	288	0			18
							2	4	316	9							
12	4280	X	4280	-0-	-0-	-0-	42	1	3875	3	Y	328	328	0			18
							2	4	361	9							
01	4247	X	4028	-0-	-219	-0-	37	1	3652	3	Y	307	302	0			23
							1	4	338	9							
02	3836	X	2295	-0-	-1541	-0-	34	1	2082	3	Y	160	166	0			17
							3	4	176	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 9H RRCID -> 260871 COMPL. DATE 03/03/2011 TOTAL DEPTH 7512 PERF. 7996 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	126	-0-	-339	-0-	3 17	1 9	106	3	Y	15	16	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	5 44	1 9	178	3	Y	40	39	0			1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE CATARINA NORTH WELL #: 7H RRCID -> 260879 COMPL. DATE 05/28/2011 TOTAL DEPTH 7719 PERF. 8555 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2002	-0-	-230	-0-	59 109	1 9	1834	3	Y	99	99	0			2
11	2083	N	2083	-0-	-0-	-0-	56 76	1 9	1951	3	Y	69	69	0			2
12	2045	N	2045	-0-	-0-	-0-	65 79	1 9	1901	3	Y	72	72	0			2
01	2015	N	1797	-0-	-218	-0-	56 78	1 9	1663	3	Y	71	71	0			2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 8H RRCID -> 260880 COMPL. DATE 05/28/2011 TOTAL DEPTH 7734 PERF. 8090 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8752	X	8752	-0-	-0-	-0-	262 1	1 4	8125 364	3 9	Y	331	331	0			14
11	8280	X	6803	-0-	-1477	-0-	179 1	1 4	6265 358	3 9	Y	325	320	0			19
12	8556	X	5668	-0-	-2888	-0-	180 272	1 9	5216	3	Y	247	249	0			17
01	8556	X	5261	-0-	-3295	-0-	164 265	1 9	4832	3	Y	241	242	0			16
02	7728	X	4427	-0-	-3301	-0-	103 3	1 4	4037 284	3 9	Y	258	264	0			10
03	8556	X	NO RPT	-0-	-8556	-0-					Y	NO RPT					10

BRISCOE CHIP EAST RANCH WELL #: 4H RRCID -> 260881 COMPL. DATE 05/29/2011 TOTAL DEPTH 7826 PERF. 8470 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	18 55	1 9	191	3	Y	50	50	0			2
11	768	N	768	-0-	-0-	-0-	136 57	1 9	575	3	Y	52	52	0			2
12	235	N	235	-0-	-0-	-0-	33 61	1 9	141	3	Y	55	55	0			2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CHIP EAST RANCH WELL #: 5H RRCID -> 260882 COMPL. DATE 05/31/2011 TOTAL DEPTH 7795 PERF. 8194 - 13367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	225	-0-	-581	-0-	14 65	1 9	146	3	Y	59	57	0			2
11	61	N	61	-0-	-0-	-0-	8 18	1 9	35	3	Y	16	17	0			1
12	12	N	12	-0-	-0-	-0-	2 3	1 9	7	3	Y	3	3	0			1
01	181	N	181	-0-	-0-	-0-	17 53	1 9	111	3	Y	48	46	0			3
*02	188	N	188	-0-	-0-	-0-	12 44	1 9	132	3	Y	40	40	0			3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT WELL #: 6H RRCID -> 260883 COMPL. DATE 05/29/2011 TOTAL DEPTH 7798 PERF. 8625 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	8175	-0-	-1683	-0-	682	1	7279	3	Y	187	188	0			8
							8	4	206	9							
11	9540	X	4971	-0-	-4569	-0-	899	1	3805	3	Y	243	241	0			10
							267	9									
12	9765	X	8928	-0-	-837	-0-	1595	1	6815	3	Y	471	460	0			21
							518	9									
01	9548	X	8181	-0-	-1367	-0-	1053	1	6952	3	Y	160	172	0			9
							176	9									
02	8484	X	8034	-0-	-450	-0-	646	1	7272	3	Y	103	105	0			7
							3	4	113	9							
03	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					7

BEINHORN RANCH WELL #: 7H RRCID -> 260884 COMPL. DATE 06/10/2011 TOTAL DEPTH 8068 PERF. 8678 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6216	X	6216	-0-	-0-	-0-	35	1	5631	3	Y	500	497	0			29
							550	9									
11	5846	X	5846	-0-	-0-	-0-	36	1	5253	3	Y	506	505	0			30
							557	9									
12	6182	X	6182	-0-	-0-	-0-	39	1	5574	3	Y	514	514	0			30
							4	4	565	9							
01	6014	X	5866	-0-	-148	-0-	39	1	5277	3	Y	498	495	0			33
							2	4	548	9							
02	5432	X	5195	-0-	-237	-0-	57	1	4641	3	Y	376	333	0			76
							83	4	414	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					76

BRISCOE COCHINA EAST RANCH WELL #: 3H RRCID -> 260886 COMPL. DATE 11/01/2010 TOTAL DEPTH 8256 PERF. 8624 - 13383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	X	2431	-0-	-0-	-0-	114	1	1062	3	Y	1141	1130	0			30
							1255	9									
11	2263	N	2263	-0-	-0-	-0-	107	1	1075	3	Y	983	982	0			31
							1081	9									
12	2357	N	2357	-0-	-0-	-0-	103	1	1021	3	Y	1121	1098	0			54
							1233	9									
01	2937	N	2937	-0-	-0-	-0-	143	1	1233	3	Y	1419	1438	0			35
							1561	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SOUTH SPUR RANCH WELL #: 2H RRCID -> 261053 COMPL. DATE 06/12/2011 TOTAL DEPTH 6891 PERF. 7305 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2245	-0-	-204	-0-	60	1	2093	3	Y	84	85	0			-0-
							92	9									
11	2370	X	1378	-0-	-992	-0-	36	1	1170	3	Y	156	150	0	3	1	3
							172	9									
12	2449	X	1330	-0-	-1119	-0-	39	1	1030	3	Y	237	235	0			5
							261	9									
01	4433	X	996	-0-	-3437	-0-	21	1	590	3	Y	350	348	0			7
							385	9									
02	4004	X	556	-0-	-3448	-0-	16	1	517	3	Y	20	27	0			-0-
							1	4	22	9							
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

BRISCOE COCHINA STATE UNIT B WELL #: 1H RRCID -> 261330 COMPL. DATE 12/12/2010 TOTAL DEPTH 8443 PERF. 8868 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1090	-0-	-88	-0-	695	3	395	9	N	359	358	1			233
11	1027	X	1027	-0-	-0-	-0-	631	3	396	9	N	360	369	1			224
12	620	X	328	-0-	-292	-0-	86	3	242	9	N	220	334	1			110
01	960	N	960	-0-	-0-	-0-	414	3	546	9	N	496	175	1			431
*02	1063	N	1063	-0-	-0-	-0-	535	3	528	9	N	480	373	1			538
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					538

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 5H RRCID -> 261440 COMPL. DATE 06/16/2011 TOTAL DEPTH 8258 PERF. 8990 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2133	N	2133	-0-	-0-	-0-	151	1	1407	3	Y	523	521	0			16
							575	9									
11	2161	N	2161	-0-	-0-	-0-	147	1	1475	3	Y	490	489	0			17
							539	9									
12	2162	N	2162	-0-	-0-	-0-	141	1	1406	3	Y	559	548	0			28
							615	9									
01	1918	N	1918	-0-	-0-	-0-	137	1	1179	3	Y	547	560	0			15
							602	9									
*02	1532	N	1532	-0-	-0-	-0-	97	1	808	3	Y	566	561	0			20
							4	4	623	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

RANCHO ENCANTADO WELL #: 3H RRCID -> 261441 COMPL. DATE 07/23/2011 TOTAL DEPTH 7908 PERF. 8756 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3756	-0-	-956	-0-	43	1	3386	3	Y	297	300	0			65
							327	9									
11	4560	X	3567	-0-	-993	-0-	38	1	3203	3	Y	296	295	0			66
							326	9									
12	4557	X	3581	-0-	-976	-0-	38	1	3229	3	Y	285	287	0			64
							314	9									
01	4278	X	3545	-0-	-733	-0-	36	1	3164	3	Y	314	319	0			59
							345	9									
02	3500	X	2885	-0-	-615	-0-	46	1	2569	3	Y	245	242	0			62
							270	9									
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					62

BRISCOE COCHINA EAST RANCH WELL #: 9H RRCID -> 261451 COMPL. DATE 06/12/2011 TOTAL DEPTH 8296 PERF. 9140 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1127	N	1127	-0-	-0-	-0-	272	1	408	3	Y	406	405	0			38
							447	9									
11	1062	N	1062	-0-	-0-	-0-	279	1	400	3	Y	348	335	0			51
							383	9									
12	983	N	983	-0-	-0-	-0-	156	1	408	3	Y	380	391	0			40
							1	4	418	9							
01	1473	N	1473	-0-	-0-	-0-	410	1	468	3	Y	539	513	0			66
							2	4	593	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	66	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 4H RRCID -> 261452 COMPL. DATE 06/07/2011 TOTAL DEPTH 8368 PERF. 8947 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1848	-0-	-291	-0-	111	1	1035	3	Y	638	634	0			21
							702	9									
11	1560	N	1560	-0-	-0-	-0-	95	1	955	3	Y	464	465	0			20
							510	9									
12	1938	N	1938	-0-	-0-	-0-	115	1	1141	3	Y	620	606	0			34
							682	9									
01	1392	N	1392	-0-	-0-	-0-	93	1	807	3	Y	447	462	0			19
							492	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	0			14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 10H RRCID -> 261453 COMPL. DATE 06/07/2011 TOTAL DEPTH 8301 PERF. 9230 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	927	-0-	-282	-0-	191	1	287	3	Y	408	412	0			43
							449	9									
11	883	N	883	-0-	-0-	-0-	177	1	254	3	Y	411	395	0			59
							452	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	59	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 9H RRCID -> 261557 COMPL. DATE 05/07/2011 TOTAL DEPTH 7219 PERF. 8299 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5010	-0-	-353	-0-	325	1	3873	3	Y	737	851	1			34
							1	4	811	9							
11	5190	X	4082	-0-	-1108	-0-	248	1	3049	3	Y	712	663	1			83
							2	4	783	9							
12	4836	X	4401	-0-	-435	-0-	99	1	3404	3	Y	813	817	1			79
							4	4	894	9							
01	5363	X	4146	-0-	-1217	-0-	45	1	3375	3	Y	657	681	1			55
							3	4	723	9							
02	4844	X	3050	-0-	-1794	-0-	77	1	2388	3	Y	494	441	1			108
							42	4	543	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					108

STANLEY RANCH WELL #: 21H RRCID -> 261617 COMPL. DATE 08/03/2011 TOTAL DEPTH 8559 PERF. 9755 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7538	X	7538	-0-	-0-	-0-	346	1	6960	3	Y	211	210	1			103
							232	9									
11	7110	X	7001	-0-	-109	-0-	311	1	6495	3	Y	177	164	1			116
							195	9									
12	7347	X	7022	-0-	-325	-0-	309	1	6480	3	Y	210	211	1			115
							2	4	231	9							
01	7347	X	7205	-0-	-142	-0-	312	1	6641	3	Y	229	229	1			115
							252	9									
02	6636	X	4237	-0-	-2399	-0-	196	1	3893	3	Y	131	147	1			99
							4	4	144	9							
03	7347	X	NO RPT	-0-	-7347	-0-					Y	NO RPT					99

BRISCOE FRIDAY RANCH WELL #: 7H RRCID -> 262325 COMPL. DATE 02/07/2011 TOTAL DEPTH 8083 PERF. 8920 - 13653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3946	-0-	-642	-0-	91	1	3454	3	Y	361	359	0			16
							4	4	397	9							
11	4440	X	3665	-0-	-775	-0-	102	1	3201	3	Y	327	328	0			15
							2	4	360	9							
12	4588	X	3679	-0-	-909	-0-	37	1	3288	3	Y	321	322	0			14
							1	4	353	9							
01	4588	X	3340	-0-	-1248	-0-	30	1	2988	3	Y	292	288	0			18
							1	4	321	9							
02	4004	X	2719	-0-	-1285	-0-	40	1	2467	3	Y	189	194	0			13
							4	4	208	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 7H RRCID -> 262985 COMPL. DATE 05/08/2011 TOTAL DEPTH 7196 PERF. 8253 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3417	-0-	-582	-0-	218	1	2595	3	Y	548	628	1			29
							1	4	603	9							
11	3964	X	3964	-0-	-0-	-0-	246	1	3031	3	Y	623	576	1			76
							2	4	685	9							
12	3999	X	3896	-0-	-103	-0-	90	1	3108	3	Y	631	641	1			66
							4	4	694	9							
01	4652	X	4652	-0-	-0-	-0-	48	1	3669	3	Y	846	839	1			73
							4	4	931	9							
02	3612	X	3427	-0-	-185	-0-	85	1	2641	3	Y	595	532	1			136
							46	4	655	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					136

BRISCOE CHUPADERA RANCH WELL #: 8H RRCID -> 263241 COMPL. DATE 08/14/2011 TOTAL DEPTH 6528 PERF. 6879 - 12055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	629	-0-	-704	-0-	12	1	566	3	Y	45	45	1			1
							1	4	50	9							
11	780	X	595	-0-	-185	-0-	13	1	545	3	Y	34	35	1			-0-
							37	9									
12	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-
01	744	X	376	-0-	-368	-0-	7	1	310	3	Y	54	52	1			2
							59	9									
02	588	X	-0-	-0-	-588	-0-					Y	-0-	2	1			-0-
03	620	X	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

BRISCOE CHUPADERA RANCH WELL #: 9H RRCID -> 263284 COMPL. DATE 08/16/2011 TOTAL DEPTH 6506 PERF. 7512 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4087	X	4087	-0-	-0-	-0-	77	1	3767	3	Y	212	208	1			6
							10	4	233	9							
11	3175	X	3175	-0-	-0-	-0-	70	1	2925	3	Y	164	166	1			4
							180	9									
12	3069	X	2783	-0-	-286	-0-	55	1	2558	3	Y	154	152	1			6
							1	4	169	9							
01	3069	X	1915	-0-	-1154	-0-	35	1	1766	3	Y	102	106	1			2
							2	4	112	9							
02	2772	X	2557	-0-	-215	-0-	41	1	2360	3	Y	126	120	1			8
							17	4	139	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					8

BRISCOE CATARINA NORTH WELL #: 10H RRCID -> 263315 COMPL. DATE 08/23/2011 TOTAL DEPTH 7635 PERF. 8691 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5032	-0-	-1788	-0-	187	1	4177	3	Y	607	608	0			54
							668	9									
11	7253	X	7253	-0-	-0-	-0-	260	1	6098	3	Y	814	803	0			65
							895	9									
12	9583	X	9583	-0-	-0-	-0-	350	1	8308	3	Y	829	784	0			110
							13	4	912	9							
01	9273	X	9273	-0-	-0-	-0-	171	1	8283	3	Y	744	744	0			110
							1	4	818	9							
*02	8114	X	8114	-0-	-0-	-0-	296	1	7125	3	Y	496	546	0			60
							147	4	546	9							
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 11H RRCID -> 263316 COMPL. DATE 08/23/2011 TOTAL DEPTH 7677 PERF. 8378 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6630	-0-	-438	-0-	252	1	5626	3	Y	684	684	0			69
							752	9									
11	6840	X	6072	-0-	-768	-0-	221	1	5182	3	Y	608	600	0			77
							669	9									
12	6788	X	6788	-0-	-0-	-0-	241	1	5723	3	Y	741	700	0			118
							9	4	815	9							
01	6417	X	6177	-0-	-240	-0-	110	1	5312	3	Y	686	685	0			119
							755	9									
02	5992	X	5703	-0-	-289	-0-	201	1	4827	3	Y	524	578	0			65
							99	4	576	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					65

BRISCOE CARLA RANCH WELL #: 16H RRCID -> 263323 COMPL. DATE 11/22/2011 TOTAL DEPTH 7203 PERF. 8375 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	262	-0-	-1071	-0-	116	1	70	3	Y	68	78	0			13
							1	4	75	9							
11	291	N	291	-0-	-0-	-0-	90	1	46	3	Y	141	140	0			14
							155	9									
12	1038	N	1038	-0-	-0-	-0-	209	1	357	3	Y	427	422	0			19
							2	4	470	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORTHEY RANCH WELL #: 17H RRCID -> 263432 COMPL. DATE 07/10/2011 TOTAL DEPTH 9029 PERF. 9808 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	21	-0-	-13123	-0-	1	1	20	3	Y	-0-	2	1			-0-
11	12420	X	1	-0-	-12419	-0-	1	3			Y	-0-					-0-
12	8711	X	162	-0-	-8549	-0-	7	1	155	3	Y	-0-					-0-
01	14235	X	14235	-0-	-0-	-0-	560	1	13004	3	Y	602	510	1			92
							9	4	662	9							
*02	9297	X	9297	-0-	-0-	-0-	426	1	8636	3	Y	208	228	1			72
							6	4	229	9							
03	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					72

WORTHEY RANCH WELL #: 18H RRCID -> 263435 COMPL. DATE 07/10/2011 TOTAL DEPTH 9064 PERF. 9202 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	10886	-0-	-5575	-0-	486	1	10247	3	Y	139	182	1			35
							153	9									
11	18202	X	18202	-0-	-0-	-0-	777	1	17138	3	Y	260	172	1			123
							1	4	286	9							
12	16461	X	16003	-0-	-458	-0-	663	1	15125	3	Y	183	147	1			159
							14	4	201	9							
01	15593	X	13650	-0-	-1943	-0-	557	1	12918	3	Y	152	262	1			49
							8	4	167	9							
02	14084	X	9634	-0-	-4450	-0-	442	1	8963	3	Y	203	191	1			61
							6	4	223	9							
03	17422	X	NO RPT	-0-	-17422	-0-					Y	NO RPT					61

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 7H RRCID -> 263436 COMPL. DATE 07/31/2011 TOTAL DEPTH 8608 PERF. 9121 - 14242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19295	X	19295	-0-	-0-	-0-	840	1	17860	3	Y	539	536	1			61
							2	4	593	9							
11	18096	X	18096	-0-	-0-	-0-	757	1	16714	3	Y	565	534	1			92
							3	4	622	9							
12	17081	X	14919	-0-	-2162	-0-	620	1	13830	3	Y	422	458	1			56
							5	4	464	9							
01	17081	X	12421	-0-	-4660	-0-	509	1	11692	3	Y	197	229	1			24
							3	4	217	9							
02	15428	X	11593	-0-	-3835	-0-	506	1	10905	3	Y	149	152	1			21
							18	4	164	9							
03	17081	X	NO RPT	-0-	-17081	-0-					Y	NO RPT					21

BRISCOE CHUPADERA RANCH WELL #: 3H RRCID -> 263437 COMPL. DATE 10/05/2011 TOTAL DEPTH 6612 PERF. 7002 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2452	X	2452	-0-	-0-	-0-	65	1	2026	3	Y	324	320	0			15
							5	4	356	9							
11	2040	X	1706	-0-	-334	-0-	46	1	1416	3	Y	220	221	0			14
							2	4	242	9							
12	2108	X	1526	-0-	-582	-0-	35	1	1271	3	Y	197	199	0			12
							3	4	217	9							
01	3100	N	3283	-0-	183	183	77	1	2844	3	Y	321	324	0			9
							9	4	353	9							
*02	1718	N	1535	-0-	-183	-0-	33	1	1213	3	Y	248	249	0			8
							16	4	273	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE CHUPADERA RANCH WELL #: 6H RRCID -> 263438 COMPL. DATE 10/15/2011 TOTAL DEPTH 6559 PERF. 6967 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4190	X	4190	-0-	-0-	-0-	108	1	3304	3	Y	701	691	0			38
							7	4	771	9							
11	3620	X	3620	-0-	-0-	-0-	92	1	2835	3	Y	625	625	0			38
							5	4	688	9							
12	3565	X	3139	-0-	-426	-0-	66	1	2397	3	Y	610	615	0			33
							5	4	671	9							
01	4631	X	4631	-0-	-0-	-0-	103	1	3849	3	Y	605	612	0			26
							13	4	666	9							
02	3220	X	2728	-0-	-492	-0-	56	1	2055	3	Y	536	538	0			24
							27	4	590	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					24

BRISCOE CHUPADERA RANCH WELL #: 7H RRCID -> 263439 COMPL. DATE 10/15/2011 TOTAL DEPTH 6571 PERF. 7369 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2464	-0-	-729	-0-	66	1	1996	3	Y	362	358	0			23
							4	4	398	9							
11	2700	X	2482	-0-	-218	-0-	63	1	1925	3	Y	446	445	0			24
							3	4	491	9							
12	2728	X	2465	-0-	-263	-0-	46	1	1698	3	Y	652	653	0			23
							4	4	717	9							
01	3883	X	3883	-0-	-0-	-0-	86	1	3173	3	Y	558	562	0			19
							10	4	614	9							
02	2212	X	2107	-0-	-105	-0-	46	1	1706	3	Y	302	304	0			17
							23	4	332	9							
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 1H RRCID -> 263444 COMPL. DATE 08/07/2011 TOTAL DEPTH 6751 PERF. 7300 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5009	X	5009	-0-	-0-	-0-	427	1	3471	3	Y	1010	860	1			299
							1111	9									
11	5685	X	5685	-0-	-0-	-0-	477	1	4182	3	Y	933	1058	1			174
							1026	9									
12	6293	X	5740	-0-	-553	-0-	487	1	4097	3	Y	1051	903	1			322
							1156	9									
01	6427	X	6427	-0-	-0-	-0-	535	1	4764	3	Y	1025	1028	1			319
							1128	9									
02	4676	X	2757	-0-	-1919	-0-	144	1	1984	3	Y	572	721	1			170
							629	9									
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					170

WORTHEY RANCH WELL #: 19H RRCID -> 263476 COMPL. DATE 07/10/2011 TOTAL DEPTH 9086 PERF.10046 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096	X	16674	-0-	-2422	-0-	744	1	15696	3	Y	213	248	1			44
							234	9									
11	18480	X	15535	-0-	-2945	-0-	665	1	14643	3	Y	206	147	1			103
							227	9									
12	17918	X	15787	-0-	-2131	-0-	654	1	14915	3	Y	185	139	1			149
							14	4	204	9							
01	17422	X	15351	-0-	-2071	-0-	625	1	14507	3	Y	190	287	1			52
							10	4	209	9							
02	15064	X	10949	-0-	-4115	-0-	504	1	10211	3	Y	206	196	1			62
							7	4	227	9							
03	16678	X	NO RPT	-0-	-16678	-0-					Y	NO RPT					62

BRISCOE CARLA RANCH WELL #: 18H RRCID -> 263539 COMPL. DATE 11/27/2011 TOTAL DEPTH 7231 PERF. 8440 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3404	-0-	-564	-0-	1944	1	1165	3	Y	261	274	0			14
							8	4	287	9							
11	3840	X	3475	-0-	-365	-0-	1883	1	977	3	Y	552	547	0			19
							8	4	607	9							
12	3968	X	3257	-0-	-711	-0-	1012	1	1724	3	Y	465	466	0			18
							9	4	512	9							
01	3844	X	3241	-0-	-603	-0-	1269	1	1143	3	Y	752	747	0			23
							2	4	827	9							
*02	4541	X	4541	-0-	-0-	-0-	1779	1	2174	3	Y	451	453	0			21
							92	4	496	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					21

BRISCOE CATARINA NORTH WELL #: 16H RRCID -> 263540 COMPL. DATE 11/17/2011 TOTAL DEPTH 7329 PERF. 8600 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3149	-0-	-1377	-0-	91	1	2626	3	Y	393	392	0			46
							432	9									
11	3930	X	2788	-0-	-1142	-0-	80	1	2408	3	Y	273	275	0			44
							300	9									
12	4061	X	2878	-0-	-1183	-0-	34	1	2423	3	Y	383	379	0			48
							421	9									
01	3968	X	3081	-0-	-887	-0-	34	1	2571	3	Y	433	443	0			38
							476	9									
02	3220	X	2038	-0-	-1182	-0-	52	1	1818	3	Y	139	145	0			32
							15	4	153	9							
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					32

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 14H RRCID -> 263620 COMPL. DATE 02/10/2012 TOTAL DEPTH 8637 PERF. 9154 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11265	-0-	-453	-0-	519	1	10448	3	Y	271	273	1			224
							298	9									
11	11340	X	10948	-0-	-392	-0-	488	1	10182	3	Y	253	232	1			245
							278	9									
12	11718	X	10669	-0-	-1049	-0-	469	1	9859	3	Y	307	308	1			244
							3	4	338	9							
01	10571	X	6148	-0-	-4423	-0-	268	1	5698	3	Y	165	187	1			222
							182	9									
02	9548	X	5211	-0-	-4337	-0-	242	1	4802	3	Y	147	157	1			212
							5	4	162	9							
03	10571	X	NO RPT	-0-	-10571	-0-					Y	NO RPT					212

RANCHO ENCANTADO WELL #: 4H RRCID -> 263629 COMPL. DATE 07/21/2011 TOTAL DEPTH 7884 PERF. 8339 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4146	-0-	-225	-0-	49	1	3805	3	Y	265	269	0			62
							292	9									
11	4230	X	4078	-0-	-152	-0-	45	1	3743	3	Y	264	263	0			63
							290	9									
12	4371	X	3748	-0-	-623	-0-	41	1	3439	3	Y	244	247	0			60
							268	9									
01	4154	X	3816	-0-	-338	-0-	40	1	3534	3	Y	220	227	0			53
							242	9									
02	3752	X	3611	-0-	-141	-0-	59	1	3289	3	Y	239	232	0			60
							263	9									
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					60

BRISCOE COCHINA EAST RANCH WELL #: 16H RRCID -> 263648 COMPL. DATE 10/06/2011 TOTAL DEPTH 8000 PERF. 8980 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2236	-0-	-120	-0-	172	1	1931	3	Y	121	123	0			17
							133	9									
11	2216	N	2216	-0-	-0-	-0-	187	1	1895	3	Y	122	113	0			26
							134	9									
12	2395	N	2395	-0-	-0-	-0-	82	1	2113	3	Y	169	166	0			29
							14	4	186	9							
01	2307	N	2307	-0-	-0-	-0-	29	1	2070	3	Y	189	169	0			49
							208	9									
*02	1900	N	1900	-0-	-0-	-0-	45	1	1736	3	Y	104	134	0			19
							5	4	114	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

ROGERS DENTONIO RANCH WELL #: 14H RRCID -> 263652 COMPL. DATE 09/14/2011 TOTAL DEPTH 7161 PERF. 7960 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1828	N	1828	-0-	-0-	-0-	477	1	1072	3	Y	254	253	0			65
							279	9									
11	1187	N	1187	-0-	-0-	-0-	137	1	810	3	Y	218	215	0			68
							240	9									
12	1345	N	1345	-0-	-0-	-0-	170	1	926	3	Y	225	226	0			67
							1	4	248	9							
01	1673	N	1673	-0-	-0-	-0-	400	1	1021	3	Y	229	228	0			68
							252	9									
*02	1809	N	1809	-0-	-0-	-0-	507	1	1111	3	Y	158	174	0			52
							17	4	174	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 15H RRCID -> 263653 COMPL. DATE 09/15/2011 TOTAL DEPTH 7193 PERF. 8041 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	306	1	688	3	Y	270	277	0			19
							297	9									
11	1030	N	1030	-0-	-0-	-0-	111	1	660	3	Y	235	232	0			22
							259	9									
12	1297	N	1297	-0-	-0-	-0-	151	1	824	3	Y	292	289	0			25
							1	4	321	9							
01	1440	N	1440	-0-	-0-	-0-	304	1	777	3	Y	326	320	0			31
							359	9									
*02	1093	N	1093	-0-	-0-	-0-	273	1	598	3	Y	194	206	0			19
							9	4	213	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BRISCOE CATARINA RANCH WELL #: 18H RRCID -> 263654 COMPL. DATE 04/08/2011 TOTAL DEPTH 7886 PERF. 8809 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9984	X	9984	-0-	-0-	-0-	66	1	8912	3	Y	914	902	0			61
							1	4	1005	9							
11	9886	X	9886	-0-	-0-	-0-	64	1	8809	3	Y	920	922	0			59
							1	4	1012	9							
12	10029	X	10029	-0-	-0-	-0-	54	1	8945	3	Y	935	944	0			50
							1	4	1029	9							
01	10030	X	10030	-0-	-0-	-0-	41	1	8973	3	Y	923	914	0			59
							1	4	1015	9							
*02	8260	X	8260	-0-	-0-	-0-	38	1	7511	3	Y	634	657	0			36
							14	4	697	9							
03	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					36

WORTHEY RANCH WELL #: 38H RRCID -> 263655 COMPL. DATE 09/13/2011 TOTAL DEPTH 8476 PERF. 8928 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	5813					Y	-0-	3	1			-0-
11	6002	X	189	-0-	-5813	-0-	8	1	169	3	Y	11	10	1			1
							12	9									
12	86	X	86	-0-	-0-	-0-	4	1	82	3	Y	-0-	1	1			-0-
01	3224	X	228	-0-	-2996	-0-	9	1	201	3	Y	16	13	1			3
							18	9									
02	756	X	-0-	-0-	-756	-0-					Y	-0-	3	1			-0-
03	186	X	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ROGERS DENTONIO RANCH WELL #: 5H RRCID -> 263657 COMPL. DATE 04/17/2011 TOTAL DEPTH 7210 PERF. 8063 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2126	-0-	-168	-0-	483	1	1085	3	Y	507	523	0			49
							558	9									
11	2108	N	2108	-0-	-0-	-0-	208	1	1236	3	Y	604	586	0			67
							664	9									
12	1993	N	1993	-0-	-0-	-0-	215	1	1170	3	Y	552	557	0			62
							1	4	607	9							
01	2824	N	2824	-0-	-0-	-0-	599	1	1528	3	Y	634	622	0			74
							697	9									
*02	1719	N	1719	-0-	-0-	-0-	403	1	883	3	Y	381	407	0			48
							14	4	419	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 22H RRCID -> 263722 COMPL. DATE 08/03/2011 TOTAL DEPTH 8633 PERF. 9138 - 14091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7066	X	7066	-0-	-0-	-0-	322	1	6483	3	Y	237	238	1			82
							261	9									
11	6565	X	6565	-0-	-0-	-0-	289	1	6032	3	Y	222	203	1			101
							244	9									
12	6692	X	6692	-0-	-0-	-0-	292	1	6139	3	Y	235	241	1			95
							2	4	259	9							
01	6931	X	6931	-0-	-0-	-0-	298	1	6358	3	Y	250	252	1			93
							275	9									
02	5936	X	4400	-0-	-1536	-0-	202	1	4003	3	Y	174	190	1			77
							4	4	191	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					77

BRISCOE CARLA RANCH WELL #: 19H RRCID -> 263724 COMPL. DATE 09/08/2011 TOTAL DEPTH 7300 PERF. 8264 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4555	X	4555	-0-	-0-	-0-	299	1	3558	3	Y	634	711	1			30
							1	4	697	9							
11	5171	X	5171	-0-	-0-	-0-	330	1	4056	3	Y	711	656	1			85
							3	4	782	9							
12	4268	X	4268	-0-	-0-	-0-	100	1	3439	3	Y	659	677	1			67
							4	4	725	9							
01	4092	X	3180	-0-	-912	-0-	33	1	2554	3	Y	536	557	1			46
							3	4	590	9							
02	3696	X	2852	-0-	-844	-0-	70	1	2201	3	Y	493	431	1			108
							39	4	542	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					108

BRISCOE CARLA RANCH WELL #: 20H RRCID -> 263725 COMPL. DATE 09/08/2011 TOTAL DEPTH 7335 PERF. 7856 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5939	X	5939	-0-	-0-	-0-	410	1	4888	3	Y	581	657	1			37
							2	4	639	9							
11	5550	X	5393	-0-	-157	-0-	358	1	4402	3	Y	573	532	1			78
							3	4	630	9							
12	5828	X	5048	-0-	-780	-0-	126	1	4368	3	Y	498	515	1			61
							6	4	548	9							
01	5828	X	5246	-0-	-582	-0-	60	1	4595	3	Y	533	539	1			55
							5	4	586	9							
02	5376	X	4456	-0-	-920	-0-	122	1	3793	3	Y	432	382	1			105
							66	4	475	9							
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					105

BRISCOE CARLA RANCH WELL #: 21H RRCID -> 263726 COMPL. DATE 09/08/2011 TOTAL DEPTH 7266 PERF. 9234 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3857	X	3857	-0-	-0-	-0-	258	1	3075	3	Y	475	532	1			17
							1	4	523	9							
11	3150	X	3106	-0-	-44	-0-	197	1	2423	3	Y	440	411	1			46
							2	4	484	9							
12	3255	X	2335	-0-	-920	-0-	55	1	1916	3	Y	328	346	1			28
							3	4	361	9							
01	3255	X	2650	-0-	-605	-0-	30	1	2213	3	Y	368	372	1			24
							2	4	405	9							
*02	2952	X	2952	-0-	-0-	-0-	79	1	2427	3	Y	367	318	1			73
							42	4	404	9							
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					73

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 7H RRCID -> 263727 COMPL. DATE 10/24/2011 TOTAL DEPTH 7669 PERF. 8123 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2762	-0-	-803	-0-	146	1	2286	3	Y	300	301	0			22
							330	9									
11	3450	X	2704	-0-	-746	-0-	132	1	2239	3	Y	303	301	0			24
							333	9									
12	3565	X	2593	-0-	-972	-0-	117	1	2176	3	Y	273	269	0			28
							300	9									
01	3379	X	3019	-0-	-360	-0-	149	1	2463	3	Y	370	373	0			25
							407	9									
*02	2852	X	2852	-0-	-0-	-0-	117	1	2273	3	Y	391	390	0			26
							32	4	430	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					26

BRISCOE COCHINA EAST RANCH WELL #: 31H RRCID -> 263740 COMPL. DATE 10/06/2011 TOTAL DEPTH 8008 PERF. 8681 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2355	X	2355	-0-	-0-	-0-	177	1	1977	3	Y	183	186	0			26
							201	9									
11	2206	X	2206	-0-	-0-	-0-	181	1	1828	3	Y	179	167	0			38
							197	9									
12	1860	X	1542	-0-	-318	-0-	52	1	1331	3	Y	136	147	0			27
							9	4	150	9							
01	1885	X	1885	-0-	-0-	-0-	23	1	1655	3	Y	188	165	0			50
							207	9									
*02	1806	X	1806	-0-	-0-	-0-	39	1	1540	3	Y	202	218	0			34
							5	4	222	9							
03	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					34

CAGE WELL #: 8TV RRCID -> 263743 COMPL. DATE 08/17/2011 TOTAL DEPTH 5823 PERF. 6380 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					136
11	T. A.		118	-0-	118	118	67	3	51	9	N	46					182
12	T. A.		15	-0-	15	133	15	3			N	-0-					182
01	T. A.		42	-0-	42	175	5	3	37	9	N	34					216
02	T. A.		58	-0-	58	233	19	3	39	9	N	35					251
03	0	X	NO RPT	-0-	-0-	233					N	NO RPT					251

BRISCOE CARLA RANCH WELL #: 8H RRCID -> 263751 COMPL. DATE 05/07/2011 TOTAL DEPTH 6553 PERF. 7951 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3081	-0-	-267	-0-	195	1	2329	3	Y	505	591	1			30
							1	4	556	9							
11	3355	X	3355	-0-	-0-	-0-	214	1	2630	3	Y	463	432	1			61
							2	4	509	9							
12	3441	X	3425	-0-	-16	-0-	80	1	2772	3	Y	517	521	1			57
							4	4	569	9							
01	3689	X	3329	-0-	-360	-0-	36	1	2733	3	Y	506	514	1			49
							3	4	557	9							
02	3332	X	3297	-0-	-35	-0-	84	1	2624	3	Y	494	429	1			114
							46	4	543	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					114

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 3H RRCID -> 263866 COMPL. DATE 04/10/2011 TOTAL DEPTH 7255 PERF. 8381 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0-	-0-	528	1	1187	3	Y	466	488	0			117
							513	9									
11	1759	N	1759	-0-	-0-	-0-	181	1	1074	3	Y	458	449	0			126
							504	9									
12	1959	N	1959	-0-	-0-	-0-	218	1	1187	3	Y	503	501	0			128
							1	4	553	9							
01	1432	N	1432	-0-	-0-	-0-	283	1	723	3	Y	387	392	0			123
							426	9									
*02	418	N	418	-0-	-0-	-0-	101	1	220	3	Y	85	124	0			84
							3	4	94	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

BRISCOE CATARINA NORTH WELL #: 12H RRCID -> 263867 COMPL. DATE 08/23/2011 TOTAL DEPTH 7651 PERF. 8630 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6617	-0-	-141	-0-	250	1	5562	3	Y	732	732	0			76
							805	9									
11	6510	X	6483	-0-	-27	-0-	233	1	5473	3	Y	706	698	0			84
							777	9									
12	6603	X	5017	-0-	-1586	-0-	174	1	4151	3	Y	623	591	0			116
							7	4	685	9							
01	6665	X	5421	-0-	-1244	-0-	94	1	4504	3	Y	748	746	0			118
							823	9									
02	6020	X	4841	-0-	-1179	-0-	164	1	3937	3	Y	599	658	0			59
							81	4	659	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					59

BRISCOE CARLA RANCH WELL #: 17H RRCID -> 263869 COMPL. DATE 11/22/2011 TOTAL DEPTH 7221 PERF. 8115 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	3260	-0-	-2320	-0-	1925	1	1154	3	Y	157	170	0			12
							8	4	173	9							
11	5400	X	3647	-0-	-1753	-0-	2083	1	1080	3	Y	432	427	0			17
							9	4	475	9							
12	5580	X	2846	-0-	-2734	-0-	928	1	1582	3	Y	297	300	0			14
							9	4	327	9							
01	3297	X	3297	-0-	-0-	-0-	1463	1	1317	3	Y	468	466	0			16
							2	4	515	9							
02	1792	X	587	-0-	-1205	-0-	217	1	264	3	Y	86	92	0			10
							11	4	95	9							
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					10

BRISCOE CARLA RANCH WELL #: 13H RRCID -> 263870 COMPL. DATE 12/28/2011 TOTAL DEPTH 7258 PERF. 8209 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8573	X	8573	-0-	-0-	-0-	611	1	7281	3	Y	617	699	1			31
							2	4	679	9							
11	8497	X	8497	-0-	-0-	-0-	589	1	7246	3	Y	597	556	1			72
							5	4	657	9							
12	7506	X	7506	-0-	-0-	-0-	191	1	6602	3	Y	640	649	1			63
							9	4	704	9							
01	6297	X	6297	-0-	-0-	-0-	74	1	5650	3	Y	515	536	1			42
							6	4	567	9							
*02	2518	X	2518	-0-	-0-	-0-	71	1	2192	3	Y	197	193	1			46
							38	4	217	9							
03	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 14H RRCID -> 263871 COMPL. DATE 03/23/2012 TOTAL DEPTH 7270 PERF. 7938 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4287	X	4287	-0-	-0-	-0-	287	1	3414	3	Y	532	589	1			23
							1	4	585	9							
11	3690	X	3177	-0-	-513	-0-	204	1	2506	3	Y	423	396	1			50
							2	4	465	9							
12	4166	X	4166	-0-	-0-	-0-	100	1	3421	3	Y	583	577	1			56
							4	4	641	9							
01	4185	X	3777	-0-	-408	-0-	43	1	3208	3	Y	475	492	1			39
							3	4	523	9							
02	3780	X	2880	-0-	-900	-0-	76	1	2347	3	Y	378	335	1			82
							41	4	416	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					82

BRISCOE CARLA RANCH WELL #: 15H RRCID -> 263872 COMPL. DATE 12/28/2011 TOTAL DEPTH 7254 PERF. 8476 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5334	-0-	-463	-0-	366	1	4355	3	Y	556	637	1			24
							1	4	612	9							
11	5610	X	5017	-0-	-593	-0-	331	1	4076	3	Y	552	512	1			64
							3	4	607	9							
12	5456	X	4911	-0-	-545	-0-	121	1	4167	3	Y	562	572	1			54
							5	4	618	9							
01	6293	X	5112	-0-	-1181	-0-	59	1	4421	3	Y	571	579	1			46
							4	4	628	9							
02	5684	X	4313	-0-	-1371	-0-	118	1	3693	3	Y	397	356	1			87
							65	4	437	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					87

BEINHORN RANCH WELL #: 11H RRCID -> 263873 COMPL. DATE 10/31/2011 TOTAL DEPTH 8114 PERF. 9169 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4366	-0-	-1648	-0-	291	1	3534	3	Y	490	491	0			50
							2	4	539	9							
11	5820	X	4131	-0-	-1689	-0-	305	1	3265	3	Y	510	509	0			51
							561	9									
12	5487	X	4511	-0-	-976	-0-	198	1	3519	3	Y	535	535	0			51
							205	4	589	9							
01	5487	X	4240	-0-	-1247	-0-	276	1	3316	3	Y	583	581	0			53
							7	4	641	9							
02	4648	X	3445	-0-	-1203	-0-	164	1	2774	3	Y	458	446	0			65
							3	4	504	9							
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					65

BEINHORN RANCH WELL #: 12H RRCID -> 263874 COMPL. DATE 10/31/2011 TOTAL DEPTH 8138 PERF. 8485 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	3841	-0-	-1770	-0-	261	1	3167	3	Y	374	375	0			33
							2	4	411	9							
11	5370	X	3864	-0-	-1506	-0-	294	1	3141	3	Y	390	389	0			34
							429	9									
12	5363	X	3658	-0-	-1705	-0-	165	1	2943	3	Y	344	344	0			34
							172	4	378	9							
01	5208	X	4081	-0-	-1127	-0-	279	1	3351	3	Y	404	402	0			36
							7	4	444	9							
02	4368	X	3562	-0-	-806	-0-	177	1	2999	3	Y	347	337	0			46
							4	4	382	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 21H RRCID -> 263875 COMPL. DATE 10/31/2011 TOTAL DEPTH 8160 PERF. 8708 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	5183	-0-	-2691	-0-	364	1	4406	3	Y	374	375	0			24
							2	4	411	9							
11	7620	X	5102	-0-	-2518	-0-	402	1	4305	3	Y	358	357	0			25
							1	4	394	9							
12	7533	X	5460	-0-	-2073	-0-	255	1	4545	3	Y	359	358	0			26
							265	4	395	9							
01	7223	X	5290	-0-	-1933	-0-	373	1	4473	3	Y	395	392	0			29
							9	4	435	9							
02	5936	X	4470	-0-	-1466	-0-	228	1	3860	3	Y	343	334	0			38
							5	4	377	9							
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					38

BRISCOE CATARINA SOUTH WELL #: 8H RRCID -> 263878 COMPL. DATE 10/24/2011 TOTAL DEPTH 7694 PERF. 8178 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	X	1056	-0-	-0-	-0-	58	1	898	3	Y	91	91	0			-0-
							100	9									
11	679	X	679	-0-	-0-	-0-	32	1	547	3	Y	91	91	0			-0-
							100	9									
12	958	X	958	-0-	-0-	-0-	42	1	792	3	Y	113	111	0			2
							124	9									
01	1130	X	1130	-0-	-0-	-0-	55	1	910	3	Y	150	150	0			2
							165	9									
02	952	X	662	-0-	-290	-0-	26	1	504	3	Y	114	114	0			2
							7	4	125	9							
03	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					2

BRISCOE CATARINA SOUTH WELL #: 9H RRCID -> 263881 COMPL. DATE 10/24/2011 TOTAL DEPTH 7691 PERF. 8288 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-	-0-	-0-	30	1	467	3	Y	61	61	0			-0-
							67	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	30	1	502	3	Y	115	115	0			-0-
							127	9									
*02	519	N	519	-0-	-0-	-0-	21	1	404	3	Y	80	79	0			1
							6	4	88	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

TOVAR WEST-LLOYD 63 A UNIT WELL #: 1H RRCID -> 263892 COMPL. DATE 10/04/2011 TOTAL DEPTH 5698 PERF. 6548 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOVAR WEST-LLOYD 79 A UNIT WELL #: 1H RRCID -> 263904 COMPL. DATE 10/04/2011 TOTAL DEPTH 5797 PERF. 6577 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	430	3	213	9	N	194	181	1			246
11	327	N	327	-0-	-0-	-0-	184	3	143	9	N	130					376
12	361	N	361	-0-	-0-	-0-	267	3	94	9	N	85	367	1			94
01	17	N	17	-0-	-0-	-0-	6	3	11	9	N	10					104
*02	154	N	154	-0-	-0-	-0-	14	3	140	9	N	127					231
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					231

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 13H RRCID -> 264008 COMPL. DATE 11/17/2011 TOTAL DEPTH 7291 PERF. 8709 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5322	-0-	-506	-0-	154	1	4454	3	Y	649	646	0			84
							714	9									
11	5640	X	5023	-0-	-617	-0-	136	1	4109	3	Y	707	698	0			93
							778	9									
12	5828	X	4823	-0-	-1005	-0-	58	1	4080	3	Y	623	628	0			88
							685	9									
01	5642	X	4765	-0-	-877	-0-	53	1	4024	3	Y	625	642	0			71
							688	9									
02	4816	X	3801	-0-	-1015	-0-	98	1	3454	3	Y	201	210	0			62
							28	4	221	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					62

BRISCOE CATARINA NORTH WELL #: 14H RRCID -> 264009 COMPL. DATE 11/17/2011 TOTAL DEPTH 7325 PERF. 7911 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3843	X	3843	-0-	-0-	-0-	109	1	3169	3	Y	514	512	0			41
							565	9									
11	4993	X	4993	-0-	-0-	-0-	136	1	4092	3	Y	695	674	0			62
							765	9									
12	5419	X	5419	-0-	-0-	-0-	65	1	4648	3	Y	642	645	0			59
							706	9									
01	5214	X	5214	-0-	-0-	-0-	60	1	4593	3	Y	510	527	0			42
							561	9									
*02	5304	X	5304	-0-	-0-	-0-	140	1	4920	3	Y	185	191	0			36
							40	4	204	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					36

BRISCOE CATARINA NORTH WELL #: 15H RRCID -> 264010 COMPL. DATE 11/17/2011 TOTAL DEPTH 7366 PERF. 8080 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5769	X	5769	-0-	-0-	-0-	166	1	4825	3	Y	707	704	0			58
							778	9									
11	5392	X	5392	-0-	-0-	-0-	149	1	4491	3	Y	684	673	0			69
							752	9									
12	5365	X	5365	-0-	-0-	-0-	64	1	4542	3	Y	690	690	0			69
							759	9									
01	5394	X	5208	-0-	-186	-0-	58	1	4388	3	Y	693	710	0			52
							762	9									
02	4872	X	4169	-0-	-703	-0-	107	1	3769	3	Y	238	246	0			44
							31	4	262	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					44

BRISCOE CATARINA NORTH WELL #: 17H RRCID -> 264017 COMPL. DATE 11/17/2011 TOTAL DEPTH 7348 PERF. 8049 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4906	X	4906	-0-	-0-	-0-	143	1	4152	3	Y	555	553	0			37
							611	9									
11	4590	X	4424	-0-	-166	-0-	123	1	3711	3	Y	536	525	0			48
							590	9									
12	4824	X	4824	-0-	-0-	-0-	58	1	4129	3	Y	579	577	0			50
							637	9									
01	4371	X	4343	-0-	-28	-0-	49	1	3725	3	Y	517	532	0			35
							569	9									
02	3948	X	3691	-0-	-257	-0-	95	1	3375	3	Y	175	181	0			29
							28	4	193	9							
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 18H RRCID -> 264018 COMPL. DATE 11/17/2011 TOTAL DEPTH 7354 PERF. 7988 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5997	X	5997	-0-	-0-	-0-	180	1	5219	3	Y	544	540	0			36
							598	9									
11	5642	X	5642	-0-	-0-	-0-	162	1	4886	3	Y	540	528	0			48
							594	9									
12	5555	X	5555	-0-	-0-	-0-	69	1	4897	3	Y	535	535	0			48
							589	9									
01	5983	X	5559	-0-	-424	-0-	65	1	4907	3	Y	534	546	0			36
							587	9									
02	5404	X	4590	-0-	-814	-0-	120	1	4229	3	Y	187	193	0			30
							35	4	206	9							
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					30

BRISCOE CHUPADERA RANCH WELL #: 4H RRCID -> 264020 COMPL. DATE 10/05/2011 TOTAL DEPTH 6579 PERF. 7479 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5462	X	5462	-0-	-0-	-0-	148	1	4556	3	Y	680	671	0			37
							10	4	748	9							
11	4890	X	4831	-0-	-59	-0-	131	1	4052	3	Y	583	583	0			37
							7	4	641	9							
12	5053	X	4293	-0-	-760	-0-	98	1	3531	3	Y	597	600	0			34
							7	4	657	9							
01	5093	X	5093	-0-	-0-	-0-	117	1	4328	3	Y	576	583	0			27
							14	4	634	9							
02	4564	X	3242	-0-	-1322	-0-	73	1	2655	3	Y	435	437	0			25
							35	4	479	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					25

BEINHORN RANCH WELL #: 10H RRCID -> 264021 COMPL. DATE 08/26/2011 TOTAL DEPTH 8098 PERF. 8489 - 13783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	5210	-0-	-2199	-0-	356	1	4312	3	Y	491	492	0			49
							2	4	540	9							
11	7050	X	4915	-0-	-2135	-0-	378	1	4054	3	Y	438	438	0			49
							1	4	482	9							
12	6696	X	5207	-0-	-1489	-0-	238	1	4219	3	Y	459	459	0			49
							245	4	505	9							
01	6696	X	5293	-0-	-1403	-0-	362	1	4343	3	Y	526	524	0			51
							9	4	579	9							
02	5208	X	4447	-0-	-761	-0-	221	1	3740	3	Y	437	426	0			62
							5	4	481	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					62

BRISCOE CHUPADERA RANCH WELL #: 10H RRCID -> 264022 COMPL. DATE 10/11/2011 TOTAL DEPTH 6450 PERF. 7439 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1544	-0-	-37	-0-	28	1	1380	3	Y	120	119	1			5
							4	4	132	9							
11	1496	N	1496	-0-	-0-	-0-	32	1	1325	3	Y	126	124	1			7
							139	9									
12	1318	N	1318	-0-	-0-	-0-	25	1	1149	3	Y	131	128	1			10
							144	9									
01	1550	N	1144	-0-	-406	-0-	20	1	995	3	Y	116	118	1			8
							1	4	128	9							
*02	1518	N	1518	-0-	-0-	-0-	25	1	1426	3	Y	52	52	1			8
							10	4	57	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ROGERS DENTONIO RANCH WELL #: 2H RRCID -> 264023 COMPL. DATE 05/30/2010 TOTAL DEPTH 7121 PERF. 7670 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1205	-0-	1205	2739	590	3	615	9	Y	559	721	1			384
11	T. A.		1468	-0-	1468	4207	784	3	684	9	Y	622	541	1			465
12	T. A.		1296	-0-	1296	5503	668	3	628	9	Y	571	740	1			296
01	5688	X	185	-0-	-5503	-0-	60	3	125	9	Y	114					410
02	1092	X	188	-0-	-904	-0-	114	3	74	9	Y	67	334	1			143
03	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					143

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 17H RRCID -> 264027 COMPL. DATE 04/08/2011 TOTAL DEPTH 7901 PERF. 8370 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10152	X	10152	-0-	-0-	-0-	67	1	9048	3	Y	942	928	0			62
							1	4	1036	9							
11	9641	X	9641	-0-	-0-	-0-	63	1	8597	3	Y	891	893	0			60
							1	4	980	9							
12	10357	X	10357	-0-	-0-	-0-	56	1	9264	3	Y	942	950	0			52
							1	4	1036	9							
01	10107	X	10107	-0-	-0-	-0-	42	1	9070	3	Y	904	895	0			61
							1	4	994	9							
02	8232	X	8157	-0-	-75	-0-	38	1	7448	3	Y	598	621	0			38
							13	4	658	9							
03	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					38

BRISCOE CATARINA NORTH WELL #: 9H RRCID -> 264028 COMPL. DATE 05/28/2011 TOTAL DEPTH 7708 PERF. 8540 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7752	X	7752	-0-	-0-	-0-	216	1	6657	3	Y	799	798	0			34
							879	9									
11	7588	X	7588	-0-	-0-	-0-	184	1	6449	3	Y	867	852	0			49
							1	4	954	9							
12	7921	X	7921	-0-	-0-	-0-	231	1	6720	3	Y	881	883	0			47
							1	4	969	9							
01	7751	X	7751	-0-	-0-	-0-	220	1	6537	3	Y	903	907	0			43
							1	4	993	9							
02	7000	X	6882	-0-	-118	-0-	151	1	5926	3	Y	727	741	0			29
							5	4	800	9							
03	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					29

BRISCOE CHUPADERA RANCH WELL #: 11H RRCID -> 264038 COMPL. DATE 10/11/2011 TOTAL DEPTH 6456 PERF. 7117 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3088	X	3088	-0-	-0-	-0-	58	1	2816	3	Y	188	191	1			12
							7	4	207	9							
11	2700	X	2524	-0-	-176	-0-	54	1	2266	3	Y	185	185	1			12
							204	9									
12	2790	X	2779	-0-	-11	-0-	54	1	2511	3	Y	194	191	1			15
							1	4	213	9							
01	3503	X	1362	-0-	-2141	-0-	23	1	1193	3	Y	131	137	1			9
							2	4	144	9							
02	3108	X	2671	-0-	-437	-0-	41	1	2417	3	Y	177	168	1			18
							18	4	195	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					18

MAUND RANCH 19 UNIT WELL #: 2H RRCID -> 264039 COMPL. DATE 08/14/2011 TOTAL DEPTH 6316 PERF. 7292 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3030	X	3030	-0-	-0-	-0-	351	1	2184	3	Y	450	510	1			55
							495	9									
11	2670	X	2157	-0-	-513	-0-	265	1	1564	3	Y	298	218	1			135
							328	9									
12	1124	N	1124	-0-	-0-	-0-	175	1	739	3	Y	189	270	1			54
							2	4	208	9							
01	2809	N	2809	-0-	-0-	-0-	934	1	1509	3	Y	333	344	1			43
							366	9									
*02	766	N	766	-0-	-0-	-0-	199	1	475	3	Y	84	109	1			18
							92	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 5H RRCID -> 264097 COMPL. DATE 10/28/2011 TOTAL DEPTH 7868 PERF. 8705 - 13077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3909	-0-	-28	-0-	349	1	3360	3	Y	182	240	1			99
							200	9									
11	3300	X	3168	-0-	-132	-0-	406	1	2528	3	Y	213	214	1			98
							234	9									
12	3515	X	3515	-0-	-0-	-0-	462	1	2808	3	Y	223	268	1			53
							245	9									
01	3844	X	3770	-0-	-74	-0-	664	1	2828	3	Y	253	218	1			88
							278	9									
02	3528	X	3023	-0-	-505	-0-	363	1	2484	3	Y	160	127	1			121
							176	9									
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					121

CAGE WELL #: 5TV RRCID -> 264105 COMPL. DATE 06/14/2011 TOTAL DEPTH 5696 PERF. 6144 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	478	-0-	-545	-0-	478	3			N	-0-					121
11	1219	N	1219	-0-	-0-	-0-	1069	3	150	9	N	136					257
12	1835	N	1835	-0-	-0-	-0-	1722	3	113	9	N	103	187	1			173
01	465	N	257	-0-	-208	-0-	253	3	4	9	N	4					177
*02	355	N	355	-0-	-0-	-0-	321	3	34	9	N	31					208
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

CAGE WELL #: 7TV RRCID -> 264106 COMPL. DATE 07/19/2011 TOTAL DEPTH 5687 PERF. 6050 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6901	-0-	-694	-0-	6690	3	211	9	N	192	181	1			152
11	7350	X	3139	-0-	-4211	-0-	3047	3	92	9	N	84					236
12	8804	X	2494	-0-	-6310	-0-	2376	3	118	9	N	107	184	1			159
01	8804	X	6639	-0-	-2165	-0-	6456	3	183	9	N	166	183	1			142
02	6608	X	5293	-0-	-1315	-0-	5170	3	123	9	N	112					254
03	6913	X	NO RPT	-0-	-6913	-0-					N	NO RPT					254

BRISCOE COCHINA EAST RANCH WELL #: 18H RRCID -> 264114 COMPL. DATE 09/27/2011 TOTAL DEPTH 7941 PERF. 9082 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2273	-0-	-486	-0-	166	1	1857	3	Y	227	220	0			30
							250	9									
11	2400	X	2270	-0-	-130	-0-	182	1	1838	3	Y	227	210	0			47
							250	9									
12	2721	X	2721	-0-	-0-	-0-	91	1	2332	3	Y	257	258	0			46
							15	4	283	9							
01	2523	X	2523	-0-	-0-	-0-	32	1	2289	3	Y	184	176	0			54
							202	9									
02	2044	X	1765	-0-	-279	-0-	40	1	1567	3	Y	139	166	0			27
							5	4	153	9							
03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					27

STUMBERG RANCH WELL #: 4HR RRCID -> 264116 COMPL. DATE 07/02/2011 TOTAL DEPTH 7177 PERF. 7785 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	N	2112	-0-	-0-	-0-	429	1	1368	3	Y	286	275	1			18
							315	9									
11	1788	N	1788	-0-	-0-	-0-	452	1	1035	3	Y	274	278	1			14
							301	9									
12	1498	N	1498	-0-	-0-	-0-	349	1	724	3	Y	386	374	1			26
							425	9									
01	1638	N	1638	-0-	-0-	-0-	374	1	980	3	Y	258	278	1			6
							284	9									
*02	1219	N	1219	-0-	-0-	-0-	124	1	689	3	Y	359	344	1			21
							11	4	395	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 5H RRCID -> 264117 COMPL. DATE 07/03/2011 TOTAL DEPTH 7148 PERF. 8040 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	663	-0-	-484	-0-	128	1	408	3	Y	115	110	1			7
							127	9									
11	353	N	353	-0-	-0-	-0-	81	1	184	3	Y	80	82	1			5
							88	9									
12	443	N	443	-0-	-0-	-0-	92	1	191	3	Y	145	140	1			10
							160	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
*02	2800	N	12323	-0-	9523	9523	1446	1	8052	3	Y	2448	2299	1			149
							132	4	2693	9							
03	0	N	NO RPT	-0-	-0-	9523					Y	NO RPT					149

STUMBERG RANCH WELL #: 6H RRCID -> 264118 COMPL. DATE 07/02/2011 TOTAL DEPTH 7113 PERF. 8076 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	654	-0-	-121	-0-	100	1	319	3	Y	214	210	1			15
							235	9									
11	257	N	257	-0-	-0-	-0-	42	1	97	3	Y	107	116	1			6
							118	9									
12	792	N	792	-0-	-0-	-0-	149	1	309	3	Y	304	289	1			21
							334	9									
01	1258	N	1258	-0-	-0-	-0-	156	1	407	3	Y	632	636	1			17
							695	9									
*02	482	N	482	-0-	-0-	-0-	34	1	188	3	Y	234	234	1			17
							3	4	257	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BRISCOE COCHINA EAST RANCH WELL #: 32H RRCID -> 264120 COMPL. DATE 09/27/2011 TOTAL DEPTH 8021 PERF. 8694 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4925	-0-	-438	-0-	382	1	4275	3	Y	244	246	0			32
							268	9									
11	5190	X	4228	-0-	-962	-0-	357	1	3610	3	Y	237	221	0			48
							261	9									
12	5363	X	4601	-0-	-762	-0-	160	1	4116	3	Y	271	273	0			46
							27	4	298	9							
01	4867	X	4333	-0-	-534	-0-	57	1	4033	3	Y	221	208	0			59
							243	9									
02	4452	X	2928	-0-	-1524	-0-	70	1	2711	3	Y	126	162	0			23
							8	4	139	9							
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					23

STANLEY RANCH WELL #: 23H RRCID -> 264123 COMPL. DATE 08/03/2011 TOTAL DEPTH 8578 PERF. 9580 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6264	X	6264	-0-	-0-	-0-	287	1	5779	3	Y	180	181	1			78
							198	9									
11	6162	X	6162	-0-	-0-	-0-	273	1	5704	3	Y	168	154	1			92
							185	9									
12	5994	X	5994	-0-	-0-	-0-	263	1	5536	3	Y	175	179	1			88
							2	4	193	9							
01	5745	X	5745	-0-	-0-	-0-	249	1	5308	3	Y	171	175	1			84
							188	9									
02	4816	X	4266	-0-	-550	-0-	197	1	3911	3	Y	140	149	1			75
							4	4	154	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					75

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 24H RRCID -> 264124 COMPL. DATE 08/03/2011 TOTAL DEPTH 8654 PERF. 9340 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	8475	-0-	-2127	-0-	389	1	7846	3	Y	218	217	1			114
							240	9									
11	10260	X	7957	-0-	-2303	-0-	354	1	7388	3	Y	195	179	1			130
							215	9									
12	8742	X	8246	-0-	-496	-0-	364	1	7634	3	Y	224	227	1			127
							2	4	246	9							
01	8618	X	8204	-0-	-414	-0-	357	1	7601	3	Y	224	227	1			124
							246	9									
02	7644	X	4159	-0-	-3485	-0-	193	1	3835	3	Y	115	134	1			105
							4	4	127	9							
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					105

STANLEY RANCH WELL #: 25H RRCID -> 264133 COMPL. DATE 08/03/2011 TOTAL DEPTH 8666 PERF. 9312 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7875	X	7875	-0-	-0-	-0-	361	1	7268	3	Y	224	227	1			100
							246	9									
11	7359	X	7359	-0-	-0-	-0-	327	1	6812	3	Y	200	184	1			116
							220	9									
12	7520	X	7520	-0-	-0-	-0-	331	1	6937	3	Y	227	230	1			113
							2	4	250	9							
01	7285	X	7138	-0-	-147	-0-	309	1	6588	3	Y	219	223	1			109
							241	9									
02	6580	X	3828	-0-	-2752	-0-	176	1	3498	3	Y	136	151	1			94
							4	4	150	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					94

BRISCOE CARLA RANCH WELL #: 25H RRCID -> 264135 COMPL. DATE 10/03/2011 TOTAL DEPTH 7181 PERF. 8468 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2477	N	2477	-0-	-0-	-0-	169	1	2017	3	Y	264	304	1			14
							1	4	290	9							
11	2451	N	2451	-0-	-0-	-0-	165	1	2033	3	Y	228	214	1			28
							2	4	251	9							
12	2338	N	2338	-0-	-0-	-0-	58	1	1994	3	Y	257	260	1			25
							3	4	283	9							
01	1616	N	1616	-0-	-0-	-0-	19	1	1407	3	Y	172	184	1			13
							1	4	189	9							
*02	1324	N	1324	-0-	-0-	-0-	36	1	1129	3	Y	126	113	1			26
							20	4	139	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

BRISCOE CARLA RANCH WELL #: 23H RRCID -> 264136 COMPL. DATE 10/08/2011 TOTAL DEPTH 7199 PERF. 8301 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3321	-0-	-182	-0-	216	1	2570	3	Y	485	542	1			24
							1	4	534	9							
11	3424	X	3424	-0-	-0-	-0-	215	1	2642	3	Y	514	475	1			63
							2	4	565	9							
12	3593	X	3593	-0-	-0-	-0-	85	1	2932	3	Y	520	529	1			54
							4	4	572	9							
01	3318	X	3318	-0-	-0-	-0-	36	1	2733	3	Y	496	506	1			44
							3	4	546	9							
*02	3306	X	3306	-0-	-0-	-0-	87	1	2719	3	Y	411	363	1			92
							48	4	452	9							
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					92

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 17H RRCID -> 264138 COMPL. DATE 09/27/2011 TOTAL DEPTH 7938 PERF. 8496 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3363	-0-	-171	-0-	254	1	2843	3	Y	242	247	0			33
							266	9									
11	3420	X	3119	-0-	-301	-0-	259	1	2621	3	Y	217	204	0			46
							239	9									
12	3410	X	3026	-0-	-384	-0-	102	1	2611	3	Y	269	268	0			47
							17	4	296	9							
01	3410	X	2565	-0-	-845	-0-	33	1	2300	3	Y	211	200	0			58
							232	9									
02	3080	X	2537	-0-	-543	-0-	57	1	2222	3	Y	228	249	0			37
							7	4	251	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					37

WORTHEY RANCH WELL #: 20H RRCID -> 264174 COMPL. DATE 11/19/2011 TOTAL DEPTH 8549 PERF. 9102 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12844	X	12844	-0-	-0-	-0-	568	1	11836	3	Y	399	433	1			35
							1	4	439	9							
11	3000	N	15044	-0-	12044	12044	625	1	13859	3	Y	505	447	1			93
							4	4	556	9							
12	26873	X	14829	-0-	-12044	-0-	597	1	13667	3	Y	493	479	1			107
							23	4	542	9							
01	18879	X	13476	-0-	-5403	-0-	532	1	12358	3	Y	532	572	1			67
							1	4	585	9							
02	17052	X	7777	-0-	-9275	-0-	322	1	7109	3	Y	301	313	1			55
							15	4	331	9							
03	15531	X	NO RPT	-0-	-15531	-0-					Y	NO RPT					55

WORTHEY RANCH WELL #: 21H RRCID -> 264177 COMPL. DATE 11/19/2011 TOTAL DEPTH 8544 PERF. 9495 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	1	-0-	-6013	-0-	1	3			Y	-0-					-0-
11	5820	X	11	-0-	-5809	-0-	11	3			Y	-0-					-0-
12	6014	X	-0-	-0-	-6014	-0-					Y	-0-					-0-
01	6381	X	6381	-0-	-0-	-0-	256	1	5938	3	Y	170	152	1			18
							187	9									
*02	5667	X	5667	-0-	-0-	-0-	237	1	5228	3	Y	174	164	1			28
							11	4	191	9							
03	11	X	NO RPT	-0-	-11	-0-					Y	NO RPT					28

BRISCOE CARLA RANCH WELL #: 24H RRCID -> 264178 COMPL. DATE 10/09/2011 TOTAL DEPTH 7227 PERF. 7703 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3448	-0-	-148	-0-	221	1	2637	3	Y	535	613	1			25
							1	4	589	9							
11	3480	X	3268	-0-	-212	-0-	197	1	2422	3	Y	588	544	1			69
							2	4	647	9							
12	3596	X	3251	-0-	-345	-0-	73	1	2489	3	Y	624	631	1			62
							3	4	686	9							
01	3596	X	3303	-0-	-293	-0-	34	1	2609	3	Y	597	609	1			50
							3	4	657	9							
02	3248	X	1545	-0-	-1703	-0-	38	1	1194	3	Y	265	252	1			63
							21	4	292	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					63

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 12H RRCID -> 264179 COMPL. DATE 04/23/2011 TOTAL DEPTH 8064 PERF. 8846 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1573	-0-	-8	-0-	454	1	682	3	Y	397	400	0			46
							437	9									
11	1432	N	1432	-0-	-0-	-0-	421	1	604	3	Y	370	356	0			60
							407	9									
12	1665	N	1665	-0-	-0-	-0-	305	1	799	3	Y	507	517	0			50
							3	4	558	9							
01	2183	N	2183	-0-	-0-	-0-	745	1	851	3	Y	530	506	0			74
							4	4	583	9							
*02	2611	N	2611	-0-	-0-	-0-	905	1	976	3	Y	661	657	0			78
							3	4	727	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					78

BEINHORN RANCH WELL #: 9H RRCID -> 264192 COMPL. DATE 08/26/2011 TOTAL DEPTH 8107 PERF. 8610 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	5738	-0-	-2322	-0-	385	1	4677	3	Y	612	613	0			59
							3	4	673	9							
11	7740	X	5579	-0-	-2161	-0-	421	1	4511	3	Y	587	585	0			61
							1	4	646	9							
12	7409	X	5753	-0-	-1656	-0-	258	1	4589	3	Y	580	580	0			61
							268	4	638	9							
01	7409	X	5620	-0-	-1789	-0-	378	1	4521	3	Y	647	645	0			63
							9	4	712	9							
02	6132	X	4688	-0-	-1444	-0-	221	1	3755	3	Y	643	624	0			82
							5	4	707	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					82

WORTHEY RANCH WELL #: 6H RRCID -> 264298 COMPL. DATE 07/31/2011 TOTAL DEPTH 8585 PERF. 9515 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	7766	-0-	-3084	-0-	336	1	7143	3	Y	260	268	1			33
							1	4	286	9							
11	10500	X	9230	-0-	-1270	-0-	382	1	8439	3	Y	370	340	1			63
							2	4	407	9							
12	10850	X	8831	-0-	-2019	-0-	362	1	8077	3	Y	354	368	1			49
							3	4	389	9							
01	10850	X	2691	-0-	-8159	-0-	106	1	2451	3	Y	121	150	1			20
							1	4	133	9							
02	9380	X	8140	-0-	-1240	-0-	341	1	7350	3	Y	397	358	1			59
							12	4	437	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					59

BRISCOE COCHINA EAST RANCH WELL #: 7H RRCID -> 264299 COMPL. DATE 06/03/2011 TOTAL DEPTH 8344 PERF. 8850 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2560	-0-	-1718	-0-	209	1	1951	3	Y	364	362	0			12
							400	9									
11	4050	X	3251	-0-	-799	-0-	252	1	2529	3	Y	427	425	0			14
							470	9									
12	3658	X	3071	-0-	-587	-0-	238	1	2378	3	Y	413	406	0			21
							1	4	454	9							
01	2852	X	2579	-0-	-273	-0-	230	1	1988	3	Y	328	337	0			12
							361	9									
02	2576	X	2036	-0-	-540	-0-	192	1	1589	3	Y	225	224	0			13
							7	4	248	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 5H RRCID -> 264300 COMPL. DATE 10/15/2011 TOTAL DEPTH 6545 PERF. 7188 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6172	X	6172	-0-	-0-	-0-	164	1	5047	3	Y	864	852	0			49
							11	4	950	9							
11	5769	X	5769	-0-	-0-	-0-	151	1	4680	3	Y	845	845	0			49
							8	4	930	9							
12	6724	X	6724	-0-	-0-	-0-	150	1	5427	3	Y	1033	1037	0			45
							11	4	1136	9							
01	7428	X	7428	-0-	-0-	-0-	171	1	6298	3	Y	854	864	0			35
							20	4	939	9							
02	5432	X	4615	-0-	-817	-0-	101	1	3709	3	Y	686	688	0			33
							50	4	755	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					33

BRISCOE COCHINA EAST RANCH WELL #: 8H RRCID -> 264301 COMPL. DATE 06/03/2011 TOTAL DEPTH 8289 PERF. 9900 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	362	N	362	-0-	-0-	-0-	78	1	117	3	Y	152	151	0			6
							167	9									
11	258	N	258	-0-	-0-	-0-	57	1	81	3	Y	109	106	0			9
							120	9									
12	349	N	349	-0-	-0-	-0-	51	1	132	3	Y	151	152	0			8
							166	9									
01	372	N	173	-0-	-199	-0-	46	1	53	3	Y	67	66	0			9
							74	9									
*02	296	N	296	-0-	-0-	-0-	79	1	85	3	Y	120	119	0			10
							132	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE FRIDAY RANCH WELL #: 18H RRCID -> 264329 COMPL. DATE 10/07/2011 TOTAL DEPTH 8149 PERF. 8555 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12053	X	12053	-0-	-0-	-0-	291	1	11047	3	Y	638	628	0			31
							13	4	702	9							
11	12360	X	12360	-0-	-0-	-0-	350	1	10931	3	Y	975	969	0			37
							6	4	1073	9							
12	11311	X	11311	-0-	-0-	-0-	112	1	10136	3	Y	963	963	0			37
							4	4	1059	9							
01	10475	X	10475	-0-	-0-	-0-	93	1	9408	3	Y	883	871	0			49
							3	4	971	9							
02	8904	X	8796	-0-	-108	-0-	129	1	7956	3	Y	635	642	0			42
							12	4	699	9							
03	9858	X	NO RPT	-0-	-9858	-0-					Y	NO RPT					42

FOGMT WELL #: 7SP RRCID -> 264426 COMPL. DATE 11/14/2012 TOTAL DEPTH 6398 PERF. 6875 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2576	N	2576	-0-	-0-	-0-	34	1	2007	3	Y	486	465	0	8	1	36
							535	9									
11	2317	N	2317	-0-	-0-	-0-	35	1	1798	3	Y	440	441	0			35
							484	9									
12	2562	N	2562	-0-	-0-	-0-	39	1	1991	3	Y	484	464	0			55
							532	9									
01	2107	N	2107	-0-	-0-	-0-	38	1	1559	3	Y	464	483	0			36
							510	9									
*02	1917	N	1917	-0-	-0-	-0-	34	1	1441	3	Y	373	371	0			38
							32	4	410	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 21H RRCID -> 264608 COMPL. DATE 08/02/2011 TOTAL DEPTH 8347 PERF. 9065 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8148	X	8148	-0-	-0-	-0-	765	1	7150	3	Y	212	212	0			8
							233	9									
11	6390	X	5951	-0-	-439	-0-	518	1	5202	3	Y	210	209	0			9
							231	9									
12	6603	X	6380	-0-	-223	-0-	552	1	5509	3	Y	288	281	0			16
							2	4	317	9							
01	6603	X	6049	-0-	-554	-0-	595	1	5131	3	Y	294	300	0			10
							323	9									
02	5964	X	5937	-0-	-27	-0-	601	1	4962	3	Y	321	318	0			13
							21	4	353	9							
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					13

BRISCOE COCHINA WEST RANCH WELL #: 6H RRCID -> 264703 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8515 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	X	1794	-0-	-0-	-0-	160	1	1542	3	Y	84	134	1			62
							92	9									
11	1672	X	1672	-0-	-0-	-0-	209	1	1300	3	Y	148	140	1			70
							163	9									
12	1984	X	1551	-0-	-433	-0-	194	1	1177	3	Y	164	191	1			43
							180	9									
01	2480	X	1663	-0-	-817	-0-	276	1	1175	3	Y	193	164	1			72
							212	9									
02	2240	X	951	-0-	-1289	-0-	108	1	737	3	Y	96	83	1			85
							106	9									
03	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					85

BRISCOE COCHINA EAST RANCH WELL #: 13H RRCID -> 264802 COMPL. DATE 04/22/2011 TOTAL DEPTH 8045 PERF. 8670 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2497	-0-	-324	-0-	696	1	1045	3	Y	687	693	0			73
							756	9									
11	2730	X	2498	-0-	-232	-0-	751	1	1077	3	Y	609	586	0			96
							670	9									
12	2294	X	2238	-0-	-56	-0-	416	1	1089	3	Y	663	685	0			74
							4	4	729	9							
01	3121	X	3121	-0-	-0-	-0-	1027	1	1172	3	Y	834	794	0			114
							5	4	917	9							
*02	2839	X	2839	-0-	-0-	-0-	967	1	1043	3	Y	750	749	0			115
							4	4	825	9							
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					115

TOVAR WEST-LLOYD 75 A UNIT WELL #: 1H RRCID -> 264810 COMPL. DATE 11/20/2010 TOTAL DEPTH 5431 PERF. 5725 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					117

TOVAR WEST-LLOYD 77 UNIT WELL #: 1H RRCID -> 264811 COMPL. DATE 08/02/2010 TOTAL DEPTH 5731 PERF. 6080 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	569	-0-	-1849	-0-	557	3	12	9	N	11					182
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					182
12	1426	X	-0-	-0-	-1426	-0-					N	-0-					182
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					182
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					182
03	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					182

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 2H RRCID -> 264834 COMPL. DATE 11/20/2011 TOTAL DEPTH 7713 PERF. 8658 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1212	-0-	-400	-0-	93	1	898	3	Y	198	202	0			-0-
							3	4	218	9							
11	753	N	753	-0-	-0-	-0-	60	1	550	3	Y	129	129	0			-0-
							1	4	142	9							
12	1142	N	1142	-0-	-0-	-0-	92	1	807	3	Y	214	210	0			4
							8	4	235	9							
01	2407	N	2407	-0-	-0-	-0-	211	1	1708	3	Y	443	439	0			8
							1	4	487	9							
*02	1233	N	1233	-0-	-0-	-0-	88	1	867	3	Y	246	251	0			3
							7	4	271	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE COCHINA EAST RANCH WELL #: 6H RRCID -> 264835 COMPL. DATE 11/04/2011 TOTAL DEPTH 8415 PERF. 9005 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4956	X	4956	-0-	-0-	-0-	364	1	3402	3	Y	1082	1074	0			40
							1190	9									
11	4960	X	4960	-0-	-0-	-0-	373	1	3740	3	Y	770	772	0			38
							847	9									
12	5168	X	5168	-0-	-0-	-0-	382	1	3813	3	Y	884	866	0			56
							1	4	972	9							
01	5223	X	5223	-0-	-0-	-0-	449	1	3877	3	Y	815	835	0			36
							897	9									
02	3416	X	2202	-0-	-1214	-0-	194	1	1606	3	Y	359	361	0			34
							7	4	395	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					34

CAGE WELL #: 4RB RRCID -> 264839 COMPL. DATE 11/16/2011 TOTAL DEPTH 5464 PERF. 6090 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1813	-0-	-915	-0-	1618	3	195	9	N	177	371	1			93
11	2310	X	1373	-0-	-937	-0-	1114	3	259	9	N	235					328
12	2480	X	2020	-0-	-460	-0-	1810	3	210	9	N	191	359	1			160
01	1560	N	1560	-0-	-0-	-0-	1305	3	255	9	N	232	185	1			207
*02	1117	N	1117	-0-	-0-	-0-	975	3	142	9	N	129	180	1			156
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BRISCOE CHIP EAST RANCH WELL #: 9H RRCID -> 264957 COMPL. DATE 12/03/2011 TOTAL DEPTH 8003 PERF. 8640 - 13659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5105	X	5105	-0-	-0-	-0-	154	1	4238	3	Y	646	645	0			29
							2	4	711	9							
11	5199	X	5199	-0-	-0-	-0-	161	1	4329	3	Y	643	640	0			32
							2	4	707	9							
12	5124	X	5124	-0-	-0-	-0-	68	1	4431	3	Y	566	571	0			27
							2	4	623	9							
01	4906	X	4906	-0-	-0-	-0-	56	1	4270	3	Y	526	527	0			26
							1	4	579	9							
*02	4505	X	4505	-0-	-0-	-0-	144	1	3777	3	Y	421	425	0			22
							121	4	463	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 10H RRCID -> 264958 COMPL. DATE 12/03/2011 TOTAL DEPTH 7972 PERF. 8816 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3385	X	3385	-0-	-0-	-0-	106	1	2896	3	Y	347	350	0			18
							1	4	382	9							
11	3253	X	3253	-0-	-0-	-0-	104	1	2750	3	Y	363	361	0			20
							399	9									
12	3102	X	3102	-0-	-0-	-0-	42	1	2658	3	Y	365	365	0			20
							402	9									
01	3069	X	3013	-0-	-56	-0-	35	1	2627	3	Y	319	320	0			19
							351	9									
02	2772	X	2638	-0-	-134	-0-	84	1	2231	3	Y	228	232	0			15
							72	4	251	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					15

BRISCOE CHIP EAST RANCH WELL #: 14H RRCID -> 264959 COMPL. DATE 12/03/2011 TOTAL DEPTH 8051 PERF. 8726 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3662	X	3662	-0-	-0-	-0-	117	1	3219	3	Y	295	300	0			17
							1	4	325	9							
11	3540	X	3436	-0-	-104	-0-	112	1	2976	3	Y	316	314	0			19
							348	9									
12	3658	X	3472	-0-	-186	-0-	48	1	3036	3	Y	353	351	0			21
							388	9									
01	3724	X	3724	-0-	-0-	-0-	44	1	3320	3	Y	327	327	0			21
							360	9									
02	3304	X	3227	-0-	-77	-0-	103	1	2743	3	Y	265	268	0			18
							89	4	292	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					18

WORTHEY RANCH WELL #: 22H RRCID -> 265121 COMPL. DATE 11/16/2011 TOTAL DEPTH 8537 PERF. 9285 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4578	-0-	-134	-0-	202	1	4200	3	Y	160	166	1			14
							176	9									
11	4560	X	4324	-0-	-236	-0-	179	1	3972	3	Y	156	140	1			30
							1	4	172	9							
12	4712	X	4210	-0-	-502	-0-	170	1	3868	3	Y	151	148	1			33
							6	4	166	9							
01	4385	X	4385	-0-	-0-	-0-	173	1	4015	3	Y	179	190	1			22
							197	9									
*02	3958	X	3958	-0-	-0-	-0-	164	1	3632	3	Y	140	138	1			24
							8	4	154	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					24

BRISCOE COCHINA WEST RANCH WELL #: 7H RRCID -> 265132 COMPL. DATE 10/28/2011 TOTAL DEPTH 7857 PERF. 8452 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	X	2731	-0-	-0-	-0-	242	1	2332	3	Y	143	208	1			83
							157	9									
11	2512	X	2512	-0-	-0-	-0-	312	1	1941	3	Y	235	219	1			99
							259	9									
12	2812	X	2812	-0-	-0-	-0-	358	1	2173	3	Y	255	297	1			57
							281	9									
01	2461	N	2461	-0-	-0-	-0-	435	1	1852	3	Y	158	154	1			61
							174	9									
*02	2382	N	2382	-0-	-0-	-0-	287	1	1966	3	Y	117	92	1			86
							129	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					86

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 16H RRCID -> 265137 COMPL. DATE 10/28/2011 TOTAL DEPTH 7847 PERF. 8683 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	105	1	1012	3	Y	173	160	1			67
							190	9									
11	1015	N	1015	-0-	-0-	-0-	106	1	659	3	Y	227	200	1			94
							250	9									
12	884	N	884	-0-	-0-	-0-	103	1	624	3	Y	143	196	1			41
							157	9									
01	967	N	967	-0-	-0-	-0-	125	1	533	3	Y	281	226	1			96
							309	9									
*02	772	N	772	-0-	-0-	-0-	66	1	451	3	Y	232	165	1			163
							255	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					163

BRISCOE CHIP EAST RANCH WELL #: 7H RRCID -> 265164 COMPL. DATE 12/03/2011 TOTAL DEPTH 8048 PERF. 8913 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4911	X	4911	-0-	-0-	-0-	153	1	4253	3	Y	456	462	0			16
							3	4	502	9							
11	4670	X	4670	-0-	-0-	-0-	150	1	4002	3	Y	470	468	0			18
							1	4	517	9							
12	4526	X	4511	-0-	-15	-0-	61	1	3897	3	Y	503	502	0			19
							553	9									
01	4945	X	4945	-0-	-0-	-0-	57	1	4357	3	Y	482	481	0			20
							1	4	530	9							
*02	5017	X	5017	-0-	-0-	-0-	163	1	4290	3	Y	388	392	0			16
							137	4	427	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					16

BRISCOE CHIP EAST RANCH WELL #: 8H RRCID -> 265166 COMPL. DATE 12/03/2011 TOTAL DEPTH 8037 PERF. 8492 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4838	X	4838	-0-	-0-	-0-	153	1	4220	3	Y	421	424	0			20
							2	4	463	9							
11	4609	X	4609	-0-	-0-	-0-	151	1	4013	3	Y	404	404	0			20
							1	4	444	9							
12	4743	X	4290	-0-	-453	-0-	59	1	3727	3	Y	458	456	0			22
							504	9									
01	4743	X	4456	-0-	-287	-0-	52	1	3927	3	Y	434	434	0			22
							477	9									
02	4284	X	3930	-0-	-354	-0-	126	1	3342	3	Y	322	327	0			17
							108	4	354	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					17

BRISCOE COCHINA WEST RANCH WELL #: 3H RRCID -> 265243 COMPL. DATE 11/26/2011 TOTAL DEPTH 7760 PERF. 8160 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	921	-0-	-381	-0-	57	1	554	3	Y	280	281	0			7
							2	4	308	9							
11	1223	N	1223	-0-	-0-	-0-	78	1	727	3	Y	378	375	0			10
							2	4	416	9							
12	1718	N	1718	-0-	-0-	-0-	125	1	1095	3	Y	443	436	0			17
							11	4	487	9							
01	1622	N	1622	-0-	-0-	-0-	127	1	1034	3	Y	418	422	0			13
							1	4	460	9							
*02	1827	N	1827	-0-	-0-	-0-	121	1	1203	3	Y	448	447	0			14
							10	4	493	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 2H RRCID -> 265379 COMPL. DATE 11/02/2011 TOTAL DEPTH 7697 PERF. 8833 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6876	X	6876	-0-	-0-	-0-	183	1	5661	3	Y	938	937	0			45
							1032	9									
11	6390	X	6390	-0-	-0-	-0-	151	1	5273	3	Y	878	865	0			58
							966	9									
12	6764	X	6764	-0-	-0-	-0-	191	1	5563	3	Y	917	919	0			56
							1	4	1009	9							
01	6811	X	6811	-0-	-0-	-0-	187	1	5532	3	Y	993	997	0			52
							1092	9									
*02	5848	X	5848	-0-	-0-	-0-	124	1	4881	3	Y	763	781	0			34
							4	4	839	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					34

BRISCOE CATARINA NORTH WELL #: 3H RRCID -> 265382 COMPL. DATE 11/02/2011 TOTAL DEPTH 7695 PERF. 8626 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6132	-0-	-1060	-0-	167	1	5172	3	Y	721	720	0			29
							793	9									
11	6240	X	5787	-0-	-453	-0-	141	1	4892	3	Y	685	674	0			40
							754	9									
12	6200	X	6145	-0-	-55	-0-	178	1	5158	3	Y	735	736	0			39
							809	9									
01	6107	X	6076	-0-	-31	-0-	171	1	5057	3	Y	771	775	0			35
							848	9									
02	5544	X	5399	-0-	-145	-0-	117	1	4592	3	Y	624	637	0			22
							4	4	686	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					22

BRISCOE COCHINA WEST RANCH WELL #: 4H RRCID -> 265386 COMPL. DATE 12/03/2011 TOTAL DEPTH 7762 PERF. 8472 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	360	-0-	-167	-0-	15	1	154	3	Y	173	178	0			1
							1	4	190	9							
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
12	773	N	773	-0-	-0-	-0-	36	1	315	3	Y	381	368	0			13
							3	4	419	9							
01	1346	N	1346	-0-	-0-	-0-	65	1	529	3	Y	683	678	0			18
							1	4	751	9							
*02	967	N	967	-0-	-0-	-0-	39	1	385	3	Y	491	495	0			14
							3	4	540	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

STANLEY RANCH WELL #: 18H RRCID -> 265442 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF. 9365 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8492	X	8492	-0-	-0-	-0-	393	1	7913	3	Y	169	174	1			80
							186	9									
11	8225	X	8225	-0-	-0-	-0-	368	1	7673	3	Y	167	153	1			94
							184	9									
12	8621	X	8621	-0-	-0-	-0-	382	1	8020	3	Y	197	198	1			93
							2	4	217	9							
01	8714	X	8714	-0-	-0-	-0-	381	1	8115	3	Y	198	200	1			91
							218	9									
02	7476	X	5233	-0-	-2243	-0-	244	1	4844	3	Y	127	140	1			78
							5	4	140	9							
03	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					78

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 19H RRCID -> 265445 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF. 9394 - 14629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6081	-0-	-925	-0-	281	1	5654	3	Y	133	136	1			86
							146	9									
11	6780	X	6417	-0-	-363	-0-	286	1	5967	3	Y	149	134	1			101
							164	9									
12	6603	X	5959	-0-	-644	-0-	263	1	5511	3	Y	167	168	1			100
							1	4	184	9							
01	6634	X	6273	-0-	-361	-0-	273	1	5811	3	Y	172	174	1			98
							189	9									
02	5992	X	2600	-0-	-3392	-0-	120	1	2399	3	Y	71	87	1			82
							3	4	78	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					82

BRISCOE CATARINA WEST WELL #: 18H RRCID -> 265560 COMPL. DATE 12/08/2011 TOTAL DEPTH 7498 PERF. 7942 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7694	X	7694	-0-	-0-	-0-	490	1	5748	3	Y	1301	1280	0			71
							25	4	1431	9							
11	6493	X	6493	-0-	-0-	-0-	417	1	4836	3	Y	1126	1131	0			66
							1	4	1239	9							
12	6934	X	6934	-0-	-0-	-0-	69	1	5514	3	Y	1201	1211	0			56
							30	4	1321	9							
01	7272	X	7272	-0-	-0-	-0-	261	1	5584	3	Y	1290	1295	0			51
							8	4	1419	9							
02	5824	X	5164	-0-	-660	-0-	270	1	3898	3	Y	818	832	0			37
							96	4	900	9							
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					37

STANLEY RANCH WELL #: 15H RRCID -> 265563 COMPL. DATE 02/10/2012 TOTAL DEPTH 8460 PERF. 9120 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10235	X	10235	-0-	-0-	-0-	471	1	9497	3	Y	243	244	1			27
							267	9									
11	9810	X	9169	-0-	-641	-0-	409	1	8529	3	Y	210	194	1			43
							231	9									
12	10654	X	10654	-0-	-0-	-0-	470	1	9864	3	Y	288	284	1			47
							3	4	317	9							
01	11206	X	11206	-0-	-0-	-0-	488	1	10418	3	Y	272	277	1			42
							1	4	299	9							
*02	6536	X	6536	-0-	-0-	-0-	303	1	6040	3	Y	169	189	1			22
							7	4	186	9							
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					22

BRISCOE CATARINA WEST WELL #: 19H RRCID -> 265564 COMPL. DATE 12/08/2011 TOTAL DEPTH 7499 PERF. 8047 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3019	-0-	-1011	-0-	219	1	2572	3	Y	197	191	0			13
							11	4	217	9							
11	3900	X	3244	-0-	-656	-0-	244	1	2830	3	Y	154	155	0			12
							1	4	169	9							
12	4247	X	2715	-0-	-1532	-0-	31	1	2473	3	Y	180	180	0			12
							13	4	198	9							
01	4247	X	3123	-0-	-1124	-0-	132	1	2818	3	Y	154	157	0			9
							4	4	169	9							
02	2716	X	1856	-0-	-860	-0-	113	1	1624	3	Y	72	75	0			6
							40	4	79	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 5H RRCID -> 265566 COMPL. DATE 07/21/2011 TOTAL DEPTH 7860 PERF. 8752 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6596	-0-	-782	-0-	77	1	6004	3	Y	468	473	0			111
							515	9									
11	6810	X	5653	-0-	-1157	-0-	62	1	5128	3	Y	421	422	0			110
							463	9									
12	7176	X	7176	-0-	-0-	-0-	77	1	6568	3	Y	483	483	0			110
							531	9									
01	7095	X	7095	-0-	-0-	-0-	74	1	6520	3	Y	455	466	0			99
							501	9									
*02	6351	X	6351	-0-	-0-	-0-	103	1	5783	3	Y	423	414	0			108
							465	9									
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					108

STANLEY RANCH WELL #: 16H RRCID -> 265579 COMPL. DATE 02/10/2012 TOTAL DEPTH 8639 PERF. 9315 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9931	X	9931	-0-	-0-	-0-	458	1	9220	3	Y	230	225	1			90
							253	9									
11	9662	X	9662	-0-	-0-	-0-	431	1	9001	3	Y	209	192	1			107
							230	9									
12	9709	X	9709	-0-	-0-	-0-	428	1	8980	3	Y	272	270	1			109
							2	4	299	9							
01	10075	X	9879	-0-	-196	-0-	430	1	9161	3	Y	262	266	1			105
							288	9									
02	9100	X	4782	-0-	-4318	-0-	221	1	4409	3	Y	134	156	1			83
							5	4	147	9							
03	9982	X	NO RPT	-0-	-9982	-0-					Y	NO RPT					83

BRISCOE CATARINA WEST WELL #: 20H RRCID -> 265583 COMPL. DATE 12/08/2011 TOTAL DEPTH 7461 PERF. 8068 - 13041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6247	X	6247	-0-	-0-	-0-	414	1	4856	3	Y	869	851	0			52
							21	4	956	9							
11	5670	X	5527	-0-	-143	-0-	372	1	4316	3	Y	762	764	0			50
							1	4	838	9							
12	5859	X	5797	-0-	-62	-0-	61	1	4839	3	Y	792	800	0			42
							26	4	871	9							
01	6110	X	6110	-0-	-0-	-0-	234	1	4997	3	Y	793	800	0			35
							7	4	872	9							
02	5292	X	4753	-0-	-539	-0-	265	1	3808	3	Y	534	541	0			28
							93	4	587	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					28

BRISCOE COCHINA WEST RANCH WELL #: 17H RRCID -> 265588 COMPL. DATE 10/30/2011 TOTAL DEPTH 7825 PERF. 9030 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3536	-0-	-804	-0-	321	1	3083	3	Y	120	171	1			70
							132	9									
11	4198	X	4198	-0-	-0-	-0-	544	1	3390	3	Y	240	213	1			97
							264	9									
12	3906	X	3619	-0-	-287	-0-	485	1	2949	3	Y	168	222	1			43
							185	9									
01	4066	X	4066	-0-	-0-	-0-	729	1	3112	3	Y	204	177	1			70
							1	4	224	9							
02	3528	X	2791	-0-	-737	-0-	338	1	2315	3	Y	125	100	1			95
							138	9									
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					95

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 7H RRCID -> 266100 COMPL. DATE 11/08/2011 TOTAL DEPTH 7633 PERF. 8589 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	-0-	-0-	-3100	-0-					Y	-0-	12	0			9
11	3000	X	298	-0-	-2702	-0-	30	1	204	3	Y	58	57	0			10
							64	9									
12	3100	X	-0-	-0-	-3100	-0-					Y	-0-	10	0			-0-
01	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
02	2128	X	-0-	-0-	-2128	-0-					Y	-0-					-0-
03	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BRISCOE FRIDAY SMITH WELL #: 1H RRCID -> 266340 COMPL. DATE 12/10/2011 TOTAL DEPTH 8161 PERF. 8793 - 13695

10	8776	X	8776	-0-	-0-	-0-	106	1	8193	3	Y	434	409	1			192
							477	9									
11	8369	X	8369	-0-	-0-	-0-	120	1	7778	3	Y	428	407	1			213
							471	9									
12	8585	X	8585	-0-	-0-	-0-	127	1	7953	3	Y	459	546	1			126
							505	9									
01	8388	X	8388	-0-	-0-	-0-	133	1	7736	3	Y	472	466	1			132
							519	9									
*02	7531	X	7531	-0-	-0-	-0-	138	1	6971	3	Y	384	411	1			105
							422	9									
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					105

BRISCOE FRIDAY SMITH WELL #: 2H RRCID -> 266341 COMPL. DATE 12/10/2011 TOTAL DEPTH 8213 PERF. 8758 - 13565

10	6514	X	6514	-0-	-0-	-0-	78	1	6004	3	Y	393	360	1			163
							432	9									
11	6200	X	6200	-0-	-0-	-0-	88	1	5692	3	Y	382	362	1			183
							420	9									
12	6329	X	6329	-0-	-0-	-0-	93	1	5793	3	Y	403	483	1			103
							443	9									
01	6278	X	6278	-0-	-0-	-0-	99	1	5735	3	Y	404	401	1			106
							444	9									
02	5264	X	4834	-0-	-430	-0-	89	1	4471	3	Y	249	289	1			66
							274	9									
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					66

BRISCOE FRIDAY SMITH WELL #: 3H RRCID -> 266342 COMPL. DATE 12/10/2011 TOTAL DEPTH 8120 PERF. 9080 - 13817

10	6787	X	6787	-0-	-0-	-0-	81	1	6288	3	Y	380	362	1			161
							418	9									
11	6390	X	6372	-0-	-18	-0-	91	1	5875	3	Y	369	354	1			176
							406	9									
12	6716	X	6716	-0-	-0-	-0-	99	1	6177	3	Y	400	476	1			100
							440	9									
01	6570	X	6570	-0-	-0-	-0-	103	1	6014	3	Y	412	407	1			105
							453	9									
*02	5616	X	5616	-0-	-0-	-0-	103	1	5164	3	Y	317	345	1			77
							349	9									
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					77

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 11H RRCID -> 266348 COMPL. DATE 04/23/2011 TOTAL DEPTH 8031 PERF. 9046 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2525	-0-	-141	-0-	848	1	1273	3	Y	367	372	0			44
							404	9									
11	2580	X	2134	-0-	-446	-0-	731	1	1048	3	Y	323	310	0			57
							355	9									
12	2666	X	1730	-0-	-936	-0-	375	1	982	3	Y	336	349	0			44
							3	4	370	9							
01	2635	X	788	-0-	-1847	-0-	299	1	342	3	Y	132	130	0			46
							2	4	145	9							
02	2268	X	1043	-0-	-1225	-0-	337	1	363	3	Y	311	309	0			48
							1	4	342	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					48

BRISCOE COCHINA WEST RANCH WELL #: 18H RRCID -> 266349 COMPL. DATE 10/28/2011 TOTAL DEPTH 7844 PERF. 9325 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1350	-0-	-820	-0-	112	1	1073	3	Y	150	178	1			76
							165	9									
11	1890	X	1521	-0-	-369	-0-	157	1	978	3	Y	351	290	1			137
							386	9									
12	1922	X	1354	-0-	-568	-0-	153	1	927	3	Y	249	318	1			68
							274	9									
01	1881	N	1881	-0-	-0-	-0-	274	1	1166	3	Y	401	330	1			139
							441	9									
*02	1060	N	1060	-0-	-0-	-0-	104	1	715	3	Y	219	180	1			178
							241	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					178

STUMBERG RANCH WELL #: 8H RRCID -> 266353 COMPL. DATE 11/08/2011 TOTAL DEPTH 7587 PERF. 8085 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4614	X	4614	-0-	-0-	-0-	443	1	3342	3	Y	754	724	0			89
							829	9									
11	3800	X	3800	-0-	-0-	-0-	370	1	2558	3	Y	792	804	0			77
							1	4	871	9							
12	3923	X	3923	-0-	-0-	-0-	364	1	2662	3	Y	813	802	0			88
							3	4	894	9							
01	4316	X	4316	-0-	-0-	-0-	384	1	2902	3	Y	936	962	0			62
							1030	9									
*02	2921	X	2921	-0-	-0-	-0-	239	1	2018	3	Y	588	600	0			50
							17	4	647	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					50

STUMBERG RANCH WELL #: 9H RRCID -> 266357 COMPL. DATE 11/08/2011 TOTAL DEPTH 7594 PERF. 8067 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3220	X	3220	-0-	-0-	-0-	290	1	2186	3	Y	676	641	0			77
							744	9									
11	3525	X	3525	-0-	-0-	-0-	356	1	2461	3	Y	643	655	0			65
							1	4	707	9							
12	3645	X	3645	-0-	-0-	-0-	357	1	2606	3	Y	617	609	0			73
							3	4	679	9							
01	3901	X	3901	-0-	-0-	-0-	364	1	2749	3	Y	716	737	0			52
							788	9									
02	2604	X	2375	-0-	-229	-0-	205	1	1728	3	Y	389	399	0			42
							14	4	428	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					42

ROGERS DENTONIO RANCH WELL #: 1H RRCID -> 266406 COMPL. DATE 12/16/2009 TOTAL DEPTH 6876 PERF. 8030 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		189	-0-	189	190	115	3	74	9	Y	67	47	1			20
03	14B2 EXT		NO RPT	-0-	-0-	190					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 30H RRCID -> 266425 COMPL. DATE 01/12/2012 TOTAL DEPTH 7557 PERF. 7920 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5322	-0-	-1498	-0-	190	1	4549	3	Y	530	532	0			18
							583	9									
11	6600	X	5113	-0-	-1487	-0-	188	1	4450	3	Y	428	421	0			25
							4	4	471	9							
12	5655	X	5655	-0-	-0-	-0-	207	1	4921	3	Y	473	476	0			22
							7	4	520	9							
01	5619	X	5619	-0-	-0-	-0-	218	1	4848	3	Y	491	488	0			25
							13	4	540	9							
*02	4698	X	4698	-0-	-0-	-0-	166	1	4097	3	Y	360	367	0			18
							39	4	396	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					18

BRISCOE CATARINA NORTH WELL #: 31H RRCID -> 266429 COMPL. DATE 01/12/2012 TOTAL DEPTH 7568 PERF. 8222 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6650	-0-	-759	-0-	243	1	5816	3	Y	537	539	0			11
							591	9									
11	7080	X	6351	-0-	-729	-0-	235	1	5564	3	Y	497	489	0			19
							5	4	547	9							
12	6883	X	6883	-0-	-0-	-0-	255	1	6056	3	Y	513	516	0			16
							8	4	564	9							
01	6784	X	6784	-0-	-0-	-0-	266	1	5907	3	Y	541	538	0			19
							16	4	595	9							
02	5768	X	2749	-0-	-3019	-0-	99	1	2427	3	Y	182	191	0			10
							23	4	200	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					10

SOUTH SPUR STATE WELL #: 2H RRCID -> 266434 COMPL. DATE 07/18/2010 TOTAL DEPTH 6657 PERF. 7640 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2600	X	2600	-0-	-0-	-0-	387	1	1629	3	Y	527	484	1			89
							4	4	580	9							
11	2705	X	2705	-0-	-0-	-0-	409	1	1539	3	Y	687	697	1			79
							1	4	756	9							
12	2535	X	2535	-0-	-0-	-0-	398	1	1560	3	Y	521	512	1			88
							4	4	573	9							
01	2782	X	2782	-0-	-0-	-0-	240	1	1787	3	Y	684	621	1			151
							3	4	752	9							
*02	2533	X	2533	-0-	-0-	-0-	51	1	1602	3	Y	786	754	1			183
							15	4	865	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					183

BRISCOE FRIDAY RANCH WELL #: 19H RRCID -> 266443 COMPL. DATE 12/28/2011 TOTAL DEPTH 8143 PERF. 8796 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6127	-0-	-1003	-0-	253	1	5634	3	Y	218	219	0			30
							240	9									
11	6900	X	5938	-0-	-962	-0-	238	1	5444	3	Y	233	233	0			30
							256	9									
12	6727	X	6022	-0-	-705	-0-	276	1	5460	3	Y	260	252	0			38
							286	9									
01	6696	X	6017	-0-	-679	-0-	246	1	5470	3	Y	274	270	0			42
							301	9									
02	6048	X	5120	-0-	-928	-0-	128	1	4775	3	Y	197	204	0			35
							217	9									
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 22H RRCID -> 266448 COMPL. DATE 12/28/2011 TOTAL DEPTH 8137 PERF. 8921 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6577	X	6577	-0-	-0-	-0-	270	1	6029	3	Y	253	252	0			15
							278	9									
11	6001	X	6001	-0-	-0-	-0-	241	1	5532	3	Y	207	208	0			14
							228	9									
12	5653	X	5653	-0-	-0-	-0-	259	1	5127	3	Y	243	236	0			21
							267	9									
01	6324	X	5414	-0-	-910	-0-	222	1	4941	3	Y	228	225	0			24
							251	9									
02	5936	X	3298	-0-	-2638	-0-	83	1	3073	3	Y	129	136	0			17
							142	9									
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					17

BRISCOE FRIDAY RANCH WELL #: 20H RRCID -> 266449 COMPL. DATE 12/28/2011 TOTAL DEPTH 8146 PERF. 8546 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5482	-0-	-1183	-0-	220	1	4901	3	Y	328	329	0			27
							361	9									
11	6450	X	5499	-0-	-951	-0-	217	1	4967	3	Y	286	287	0			26
							315	9									
12	6665	X	5938	-0-	-727	-0-	267	1	5266	3	Y	368	356	0			38
							405	9									
01	5725	X	5725	-0-	-0-	-0-	229	1	5105	3	Y	355	351	0			42
							391	9									
02	4788	X	3560	-0-	-1228	-0-	88	1	3261	3	Y	192	204	0			30
							211	9									
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					30

TOVAR WEST-LLOYD 34 UNIT WELL #: 1H RRCID -> 266450 COMPL. DATE 03/01/2012 TOTAL DEPTH 5672 PERF. 6238 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	-0-	-0-	-1178	-0-					Y	-0-	117	1			-0-
11	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
12	12463	X	12463	-0-	-0-	-0-	623	1	6932	3	Y	85	22	1			63
							4814	4	94	9							
01	8121	X	8121	-0-	-0-	-0-	464	1	4951	3	Y	98	49	1			112
							2598	4	108	9							
*02	9822	X	9822	-0-	-0-	-0-	358	1	4808	3	Y	52	51	1			113
							4599	4	57	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					113

BRISCOE CARLA RANCH WELL #: 11H RRCID -> 266562 COMPL. DATE 03/07/2011 TOTAL DEPTH 6798 PERF. 7263 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	322	-0-	-143	-0-	3	1	154	3	Y	150	150	0			-0-
							165	9									
11	598	N	598	-0-	-0-	-0-	7	1	465	3	Y	114	114	0			-0-
							1	4	125	9							
12	307	N	307	-0-	-0-	-0-	4	1	223	3	Y	73	72	0			1
							80	9									
01	20	N	20	-0-	-0-	-0-	16	3	4	9	Y	4	4	0			1
*02	473	N	473	-0-	-0-	-0-	7	1	370	3	Y	73	73	0			1
							16	4	80	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 21H RRCID -> 266564 COMPL. DATE 12/28/2011 TOTAL DEPTH 8107 PERF. 8711 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	X	1839	-0-	-0-	-0-	69	1	1551	3	Y	199	200	0			23
							219	9									
11	1837	X	1837	-0-	-0-	-0-	68	1	1552	3	Y	197	197	0			23
							217	9									
12	1876	X	1876	-0-	-0-	-0-	78	1	1541	3	Y	234	227	0			30
							257	9									
01	1931	X	1931	-0-	-0-	-0-	67	1	1489	3	Y	341	334	0			37
							375	9									
*02	1962	X	1962	-0-	-0-	-0-	46	1	1701	3	Y	195	203	0			29
							215	9									
03	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					29

BRISCOE CATARINA WEST WELL #: 21H RRCID -> 266565 COMPL. DATE 12/28/2011 TOTAL DEPTH 7510 PERF. 7983 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3944	-0-	-644	-0-	264	1	3100	3	Y	515	506	0			27
							13	4	567	9							
11	4440	X	3340	-0-	-1100	-0-	224	1	2600	3	Y	468	469	0			26
							1	4	515	9							
12	3322	X	3322	-0-	-0-	-0-	36	1	2829	3	Y	402	410	0			18
							15	4	442	9							
01	3779	X	3779	-0-	-0-	-0-	149	1	3189	3	Y	396	400	0			14
							5	4	436	9							
02	2800	X	2706	-0-	-94	-0-	157	1	2264	3	Y	208	214	0			8
							56	4	229	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					8

BRISCOE CATARINA WEST WELL #: 22H RRCID -> 266566 COMPL. DATE 12/28/2011 TOTAL DEPTH 7454 PERF. 8092 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2145	-0-	-583	-0-	134	1	1572	3	Y	393	385	0			22
							7	4	432	9							
11	2250	X	2070	-0-	-180	-0-	137	1	1578	3	Y	323	325	0			20
							355	9									
12	2449	X	1891	-0-	-558	-0-	18	1	1435	3	Y	391	392	0			19
							8	4	430	9							
01	2328	N	2328	-0-	-0-	-0-	80	1	1699	3	Y	497	496	0			20
							2	4	547	9							
*02	1245	N	1245	-0-	-0-	-0-	64	1	913	3	Y	224	233	0			11
							22	4	246	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST WELL #: 23H RRCID -> 266569 COMPL. DATE 12/28/2011 TOTAL DEPTH 7435 PERF. 7831 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	41	1	484	3	Y	263	257	0			15
							2	4	289	9							
11	817	N	817	-0-	-0-	-0-	38	1	443	3	Y	305	301	0			19
							336	9									
12	964	N	964	-0-	-0-	-0-	5	1	465	3	Y	446	443	0			22
							3	4	491	9							
01	696	N	696	-0-	-0-	-0-	14	1	289	3	Y	357	363	0			16
							393	9									
*02	697	N	697	-0-	-0-	-0-	12	1	172	3	Y	463	457	0			22
							4	4	509	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO RANCH WELL #: 12H RRCID -> 266573 COMPL. DATE 01/23/2012 TOTAL DEPTH 7296 PERF. 7748 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	293	1	658	3	Y	244	251	0			46
							268	9									
11	1088	N	1088	-0-	-0-	-0-	115	1	680	3	Y	266	259	0			53
							293	9									
12	747	N	747	-0-	-0-	-0-	88	1	475	3	Y	167	175	0			45
							184	9									
01	930	N	-0-	-0-	-930	-0-					Y	-0-	45	0			-0-
*02	882	N	882	-0-	-0-	-0-	223	1	490	3	Y	146	137	0			9
							8	4	161	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

ROGERS DENTONIO RANCH WELL #: 13H RRCID -> 266574 COMPL. DATE 01/23/2012 TOTAL DEPTH 7290 PERF. 7877 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	441	N	441	-0-	-0-	-0-	109	1	245	3	Y	79	78	0			4
							87	9									
11	476	N	476	-0-	-0-	-0-	49	1	291	3	Y	124	119	0			9
							136	9									
12	415	N	415	-0-	-0-	-0-	48	1	260	3	Y	97	100	0			6
							107	9									
01	504	N	504	-0-	-0-	-0-	111	1	282	3	Y	101	98	0			9
							111	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS DENTONIO RANCH WELL #: 16H RRCID -> 266575 COMPL. DATE 01/20/2012 TOTAL DEPTH 7287 PERF. 7999 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0-	-0-	374	1	841	3	Y	217	223	0			16
							239	9									
11	1148	N	1148	-0-	-0-	-0-	129	1	766	3	Y	230	225	0			21
							253	9									
12	1090	N	1090	-0-	-0-	-0-	130	1	707	3	Y	230	231	0			20
							253	9									
01	1549	N	1549	-0-	-0-	-0-	338	1	864	3	Y	315	306	0			29
							347	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	29	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 29H RRCID -> 266583 COMPL. DATE 01/12/2012 TOTAL DEPTH 7548 PERF. 8148 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3749	-0-	-405	-0-	137	1	3282	3	Y	300	301	0			9
							330	9									
11	3844	X	3844	-0-	-0-	-0-	141	1	3336	3	Y	331	325	0			15
							3	4	364	9							
12	4122	X	4122	-0-	-0-	-0-	151	1	3589	3	Y	343	345	0			13
							5	4	377	9							
01	4299	X	4299	-0-	-0-	-0-	168	1	3726	3	Y	359	357	0			15
							10	4	395	9							
*02	4071	X	4071	-0-	-0-	-0-	144	1	3548	3	Y	314	319	0			10
							34	4	345	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 26H RRCID -> 266585 COMPL. DATE 01/23/2012 TOTAL DEPTH 7486 PERF. 8144 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5685	-0-	-205	-0-	190	1	4546	3	Y	863	864	0			25
							949	9									
11	6966	X	6966	-0-	-0-	-0-	240	1	5685	3	Y	942	925	0			42
							5	4	1036	9							
12	5890	X	5481	-0-	-409	-0-	197	1	4684	3	Y	540	548	0			34
							6	4	594	9							
01	6262	X	5738	-0-	-524	-0-	212	1	4685	3	Y	754	747	0			41
							12	4	829	9							
02	5656	X	4822	-0-	-834	-0-	163	1	4006	3	Y	559	569	0			31
							38	4	615	9							
03	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					31

BRISCOE CATARINA NORTH WELL #: 27H RRCID -> 266587 COMPL. DATE 01/23/2012 TOTAL DEPTH 7581 PERF. 7982 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4309	-0-	-0-	-0-	150	1	3587	3	Y	520	521	0			18
							572	9									
11	4014	X	4014	-0-	-0-	-0-	140	1	3324	3	Y	497	489	0			26
							3	4	547	9							
12	4825	X	4825	-0-	-0-	-0-	168	1	3995	3	Y	597	599	0			24
							5	4	657	9							
01	4505	X	4505	-0-	-0-	-0-	166	1	3681	3	Y	589	586	0			27
							10	4	648	9							
02	3920	X	3179	-0-	-741	-0-	107	1	2632	3	Y	377	385	0			19
							25	4	415	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 28H RRCID -> 266588 COMPL. DATE 01/23/2012 TOTAL DEPTH 7572 PERF. 8627 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1547	N	1547	-0-	-0-	-0-	49	1	1165	3	Y	303	304	0			7
							333	9									
11	1799	N	1799	-0-	-0-	-0-	57	1	1349	3	Y	356	350	0			13
							1	4	392	9							
12	2136	N	2136	-0-	-0-	-0-	70	1	1665	3	Y	363	364	0			12
							2	4	399	9							
01	1444	N	1444	-0-	-0-	-0-	51	1	1135	3	Y	232	232	0			12
							3	4	255	9							
*02	878	N	878	-0-	-0-	-0-	30	1	734	3	Y	97	101	0			8
							7	4	107	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE FRIDAY RANCH UNIT B WELL #: 11H RRCID -> 266592 COMPL. DATE 01/28/2012 TOTAL DEPTH 8261 PERF. 8513 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6487	-0-	-1418	-0-	51	1	6151	3	Y	259	246	0			45
							285	9									
11	7200	X	6672	-0-	-528	-0-	44	1	6351	3	Y	252	255	0			42
							277	9									
12	6599	X	6599	-0-	-0-	-0-	44	1	6225	3	Y	300	300	0			42
							330	9									
01	7092	X	7092	-0-	-0-	-0-	63	1	6666	3	Y	330	319	0			53
							363	9									
02	6244	X	5293	-0-	-951	-0-	56	1	4941	3	Y	217	239	0			31
							57	4	239	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 12H RRCID -> 266593 COMPL. DATE 01/28/2012 TOTAL DEPTH 8266 PERF. 8581 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7542	-0-	-673	-0-	60	1	7172	3	Y	282	271	0			42
							310	9									
11	7950	X	7210	-0-	-740	-0-	48	1	6851	3	Y	283	285	0			40
							311	9									
12	8215	X	7537	-0-	-678	-0-	51	1	7147	3	Y	308	312	0			36
							339	9									
01	7812	X	7267	-0-	-545	-0-	65	1	6784	3	Y	380	364	0			52
							418	9									
02	7000	X	6629	-0-	-371	-0-	70	1	6181	3	Y	279	300	0			31
							71	4	307	9							
03	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					31

BRISCOE FRIDAY RANCH UNIT B WELL #: 13H RRCID -> 266594 COMPL. DATE 01/28/2012 TOTAL DEPTH 8214 PERF. 8790 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7048	-0-	-578	-0-	55	1	6590	3	Y	366	348	0			60
							403	9									
11	7380	X	6769	-0-	-611	-0-	44	1	6341	3	Y	349	354	0			55
							384	9									
12	7444	X	7444	-0-	-0-	-0-	49	1	6947	3	Y	407	409	0			53
							448	9									
01	6882	X	6817	-0-	-65	-0-	60	1	6353	3	Y	367	364	0			56
							404	9									
02	6216	X	5869	-0-	-347	-0-	61	1	5418	3	Y	298	318	0			36
							62	4	328	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					36

STUMBERG RANCH WELL #: 10H RRCID -> 266595 COMPL. DATE 01/28/2012 TOTAL DEPTH 7714 PERF. 7634 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 23H RRCID -> 266596 COMPL. DATE 01/20/2012 TOTAL DEPTH 7669 PERF. 8507 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7383	-0-	-863	-0-	211	1	6506	3	Y	605	604	0			24
							666	9									
11	7980	X	7113	-0-	-867	-0-	178	1	6222	3	Y	647	636	0			35
							1	4	712	9							
12	7575	X	7575	-0-	-0-	-0-	227	1	6609	3	Y	671	672	0			34
							1	4	738	9							
01	7852	X	7852	-0-	-0-	-0-	230	1	6812	3	Y	735	738	0			31
							1	4	809	9							
*02	8134	X	8134	-0-	-0-	-0-	181	1	7124	3	Y	748	757	0			22
							6	4	823	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 24H RRCID -> 266598 COMPL. DATE 01/20/2012 TOTAL DEPTH 7682 PERF. 8120 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8319	X	8319	-0-	-0-	-0-	233	1	7220	3	Y	786	785	0			38
							1	4	865	9							
11	7831	X	7831	-0-	-0-	-0-	194	1	6797	3	Y	763	751	0			50
							1	4	839	9							
12	8274	X	8274	-0-	-0-	-0-	245	1	7145	3	Y	803	805	0			48
							1	4	883	9							
01	8242	X	8242	-0-	-0-	-0-	236	1	6989	3	Y	924	927	0			45
							1	4	1016	9							
02	7308	X	7279	-0-	-29	-0-	161	1	6297	3	Y	742	756	0			31
							5	4	816	9							
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					31

BRISCOE CATARINA NORTH WELL #: 25H RRCID -> 266600 COMPL. DATE 01/20/2012 TOTAL DEPTH 7658 PERF. 8651 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 20H RRCID -> 266601 COMPL. DATE 02/20/2012 TOTAL DEPTH 7649 PERF. 8600 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6071	X	6071	-0-	-0-	-0-	164	1	5059	3	Y	771	770	0			31
							848	9									
11	5851	X	5851	-0-	-0-	-0-	142	1	4948	3	Y	692	682	0			41
							761	9									
12	6197	X	6197	-0-	-0-	-0-	179	1	5229	3	Y	716	717	0			40
							1	4	788	9							
01	5947	X	5947	-0-	-0-	-0-	164	1	4850	3	Y	848	851	0			37
							933	9									
*02	5589	X	5589	-0-	-0-	-0-	119	1	4655	3	Y	737	750	0			24
							4	4	811	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					24

BRISCOE CATARINA NORTH WELL #: 21H RRCID -> 266602 COMPL. DATE 02/20/2012 TOTAL DEPTH 7656 PERF. 8160 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	6058	-0-	-80	-0-	182	1	5631	3	Y	223	223	0			10
							245	9									
11	6049	X	6049	-0-	-0-	-0-	162	1	5684	3	Y	184	181	0			13
							1	4	202	9							
12	6470	X	6470	-0-	-0-	-0-	209	1	6093	3	Y	152	153	0			12
							1	4	167	9							
01	6439	X	6439	-0-	-0-	-0-	205	1	6102	3	Y	119	121	0			10
							1	4	131	9							
*02	5702	X	5702	-0-	-0-	-0-	137	1	5386	3	Y	158	162	0			6
							5	4	174	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 22H RRCID -> 266607 COMPL. DATE 02/20/2012 TOTAL DEPTH 7651 PERF. 8581 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4452	-0-	-291	-0-	136	1	4187	3	Y	117	117	0			11
							129	9									
11	4590	X	4115	-0-	-475	-0-	110	1	3841	3	Y	149	146	0			14
							164	9									
12	4743	X	4431	-0-	-312	-0-	141	1	4095	3	Y	177	178	0			13
							195	9									
01	4743	X	4727	-0-	-16	-0-	151	1	4456	3	Y	109	111	0			11
							120	9									
02	4256	X	3937	-0-	-319	-0-	89	1	3512	3	Y	303	304	0			10
							3	4	333	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					10

DIAMOND H STATE WELL #: 7H RRCID -> 266611 COMPL. DATE 03/08/2012 TOTAL DEPTH 7526 PERF. 8142 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2418	-0-	-0-	-0-	185	1	1885	3	Y	261	261	0			9
							61	4	287	9							
11	2256	N	2256	-0-	-0-	-0-	141	1	1728	3	Y	335	314	0	16	1	14
							18	4	369	9							
12	2412	N	2412	-0-	-0-	-0-	155	1	1920	3	Y	297	299	0			12
							10	4	327	9							
01	2086	N	2086	-0-	-0-	-0-	122	1	1470	3	Y	448	446	0			14
							1	4	493	9							
*02	2354	N	2354	-0-	-0-	-0-	124	1	1403	3	Y	727	728	0			13
							27	4	800	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DIAMOND H STATE WELL #: 8H RRCID -> 266614 COMPL. DATE 03/08/2012 TOTAL DEPTH 7527 PERF. 8127 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3057	N	3057	-0-	-0-	-0-	237	1	2407	3	Y	305	305	0			14
							77	4	336	9							
11	3000	N	3057	-0-	57	57	201	1	2478	3	Y	320	300	0	16	1	18
							26	4	352	9							
12	3048	N	2991	-0-	-57	-0-	177	1	2200	3	Y	547	548	0			17
							12	4	602	9							
01	2172	N	2172	-0-	-0-	-0-	125	1	1510	3	Y	487	486	0			18
							1	4	536	9							
*02	2800	N	3324	-0-	524	524	176	1	1995	3	Y	1014	1014	0			18
							38	4	1115	9							
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					18

RANCHO ENCANTADO WELL #: 8H RRCID -> 266615 COMPL. DATE 04/12/2012 TOTAL DEPTH 8015 PERF. 8510 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4873	-0-	-149	-0-	8	1	4681	3	Y	167	156	0			44
							184	9									
11	4860	X	4293	-0-	-567	-0-	8	1	4117	3	Y	153	145	0			52
							168	9									
12	4526	X	3740	-0-	-786	-0-	8	1	3555	3	Y	161	170	0			43
							177	9									
01	4278	X	3542	-0-	-736	-0-	9	1	3372	3	Y	146	144	0			45
							161	9									
02	4396	X	3598	-0-	-798	-0-	11	1	3399	3	Y	171	187	0			29
							188	9									
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

RANCHO ENCANTADO WELL #: 12H RRCID -> 266647 COMPL. DATE 04/12/2012 TOTAL DEPTH 8038 PERF. 8882 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1620	-0-	-116	-0-	3	1	1499	3	Y	107	103	0			24
							118	9									
11	1864	N	1864	-0-	-0-	-0-	3	1	1742	3	Y	108	102	0			30
							119	9									
12	1711	N	1711	-0-	-0-	-0-	4	1	1609	3	Y	89	95	0			24
							98	9									
01	1794	N	1794	-0-	-0-	-0-	4	1	1681	3	Y	99	97	0			26
							109	9									
*02	1541	N	1541	-0-	-0-	-0-	5	1	1430	3	Y	96	105	0			17
							106	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

RANCHO ENCANTADO WELL #: 6H RRCID -> 266648 COMPL. DATE 04/12/2012 TOTAL DEPTH 7980 PERF. 8970 - 14341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4866	X	4866	-0-	-0-	-0-	8	1	4591	3	Y	243	236	0			65
							267	9									
11	5324	X	5324	-0-	-0-	-0-	10	1	5008	3	Y	278	261	0			82
							306	9									
12	5253	X	5253	-0-	-0-	-0-	11	1	4923	3	Y	290	304	0			68
							319	9									
01	4920	X	4920	-0-	-0-	-0-	12	1	4619	3	Y	263	258	0			73
							289	9									
*02	4156	X	4156	-0-	-0-	-0-	13	1	3894	3	Y	226	256	0			43
							249	9									
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					43

RANCHO ENCANTADO WELL #: 17H RRCID -> 266649 COMPL. DATE 04/21/2012 TOTAL DEPTH 8124 PERF. 8951 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	21	1	1666	3	Y	92	92	0			21
							101	9									
11	1738	N	1738	-0-	-0-	-0-	20	1	1652	3	Y	60	61	0			20
							66	9									
12	1757	N	1757	-0-	-0-	-0-	19	1	1604	3	Y	122	119	0			23
							134	9									
01	1715	N	1715	-0-	-0-	-0-	18	1	1584	3	Y	103	106	0			20
							113	9									
*02	1306	N	1306	-0-	-0-	-0-	22	1	1212	3	Y	65	65	0			20
							72	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

RANCHO ENCANTADO WELL #: 19H RRCID -> 266651 COMPL. DATE 04/21/2012 TOTAL DEPTH 8154 PERF. 8410 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 20H RRCID -> 266654 COMPL. DATE 05/15/2012 TOTAL DEPTH 8167 PERF. 8556 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3246	X	3246	-0-	-0-	-0-	39	1	3032	3	Y	159	161	0			36
							175	9									
11	3003	X	3003	-0-	-0-	-0-	34	1	2813	3	Y	142	142	0			36
							156	9									
12	3117	X	3117	-0-	-0-	-0-	34	1	2911	3	Y	156	156	0			36
							172	9									
01	3042	X	3042	-0-	-0-	-0-	32	1	2801	3	Y	190	191	0			35
							209	9									
*02	2817	X	2817	-0-	-0-	-0-	47	1	2614	3	Y	142	140	0			37
							156	9									
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					37

RANCHO ENCANTADO WELL #: 18H RRCID -> 266672 COMPL. DATE 04/21/2012 TOTAL DEPTH 8150 PERF. 8686 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3052	-0-	-172	-0-	37	1	2862	3	Y	139	143	0			37
							153	9									
11	3120	X	3042	-0-	-78	-0-	34	1	2819	3	Y	172	169	0			40
							189	9									
12	3224	X	3060	-0-	-164	-0-	33	1	2827	3	Y	182	182	0			40
							200	9									
01	3224	X	2997	-0-	-227	-0-	31	1	2765	3	Y	183	187	0			36
							201	9									
02	2912	X	2668	-0-	-244	-0-	44	1	2467	3	Y	143	142	0			37
							157	9									
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					37

RANCHO ENCANTADO WELL #: 7H RRCID -> 266695 COMPL. DATE 12/30/2011 TOTAL DEPTH 7996 PERF.13561 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO WELL #: 27H RRCID -> 266696 COMPL. DATE 06/13/2012 TOTAL DEPTH 8213 PERF. 8980 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2088	-0-	-671	-0-	4	1	2048	3	Y	33	32	0			9
							36	9									
11	2131	N	2131	-0-	-0-	-0-	4	1	2047	3	Y	73	66	0			16
							80	9									
12	2204	N	2204	-0-	-0-	-0-	5	1	2091	3	Y	98	101	0			13
							108	9									
01	1943	N	1943	-0-	-0-	-0-	5	1	1831	3	Y	97	95	0			15
							107	9									
*02	1642	N	1642	-0-	-0-	-0-	5	1	1541	3	Y	87	93	0			9
							96	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 21H RRCID -> 266715 COMPL. DATE 05/15/2012 TOTAL DEPTH 8197 PERF. 8915 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	N	1867	-0-	-0-	-0-	22	1	1751	3	N	85	85	0			17
							94	9									
11	1880	N	1880	-0-	-0-	-0-	21	1	1756	3	N	94	93	0			18
							103	9									
12	2436	N	2436	-0-	-0-	-0-	26	1	2233	3	N	161	158	0			21
							177	9									
01	2147	N	2147	-0-	-0-	-0-	23	1	2017	3	N	97	101	0			17
							107	9									
*02	1931	N	1931	-0-	-0-	-0-	32	1	1811	3	N	80	79	0			18
							88	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

RANCHO ENCANTADO WELL #: 28H RRCID -> 266716 COMPL. DATE 05/15/2012 TOTAL DEPTH 8128 PERF. 9182 - 14018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4525	X	4525	-0-	-0-	-0-	55	1	4279	3	Y	174	177	0			39
							191	9									
11	4320	X	4188	-0-	-132	-0-	47	1	3959	3	Y	165	165	0			39
							182	9									
12	4464	X	4380	-0-	-84	-0-	49	1	4146	3	Y	168	169	0			38
							185	9									
01	5072	X	5072	-0-	-0-	-0-	54	1	4792	3	Y	205	207	0			36
							226	9									
*02	4780	X	4780	-0-	-0-	-0-	80	1	4507	3	Y	175	172	0			39
							193	9									
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					39

RANCHO ENCANTADO WELL #: 13H RRCID -> 266717 COMPL. DATE 04/12/2012 TOTAL DEPTH 8046 PERF. 9658 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1196	-0-	-292	-0-	2	1	1095	3	Y	90	85	0			24
							99	9									
11	1372	N	1372	-0-	-0-	-0-	2	1	1282	3	Y	80	76	0			28
							88	9									
12	1240	N	1240	-0-	-0-	-0-	3	1	1154	3	Y	75	80	0			23
							83	9									
01	1316	N	1316	-0-	-0-	-0-	3	1	1221	3	Y	84	81	0			26
							92	9									
*02	948	N	948	-0-	-0-	-0-	3	1	877	3	Y	62	73	0			15
							68	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

STUMBERG RANCH WELL #: 11H RRCID -> 266718 COMPL. DATE 01/28/2012 TOTAL DEPTH 7726 PERF. 7985 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	1	3	17	9	Y	15	15	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	15	15	0			-0-
12	22	N	22	-0-	-0-	-0-	8	3	14	9	Y	13	13	0			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	14	14	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	17	17	0			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STUMBERG RANCH WELL #: 12H RRCID -> 266719 COMPL. DATE 01/28/2012 TOTAL DEPTH 7701 PERF. 8066 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	52	N	52	-0-	-0-	-0-	45	3	7	9	Y	6	6	0			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		65	-0-	65	65	1	3	64	9	Y	58	58	0			-0-
03	DLQ G-10		NO RPT	-0-	-0-	65					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA NORTH WELL #: 41H RRCID -> 266720 COMPL. DATE 02/20/2012 TOTAL DEPTH 7595 PERF. 8016 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8352	X	8352	-0-	-0-	-0-	338	1	7524	3	Y	445	445	0			54
							490	9									
11	8303	X	8303	-0-	-0-	-0-	319	1	7494	3	Y	445	439	0			60
							490	9									
12	8047	X	8047	-0-	-0-	-0-	304	1	7206	3	Y	478	452	0			86
							11	4	526	9							
01	8556	X	8025	-0-	-531	-0-	153	1	7378	3	Y	448	447	0			87
							1	4	493	9							
02	7728	X	6943	-0-	-785	-0-	257	1	6185	3	Y	339	379	0			47
							128	4	373	9							
03	8587	X	NO RPT	-0-	-8587	-0-					Y	NO RPT					47

BRISCOE CATARINA NORTH WELL #: 42H RRCID -> 266722 COMPL. DATE 02/20/2012 TOTAL DEPTH 7606 PERF. 8176 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	1836	-0-	-4860	-0-	75	1	1659	3	Y	93	93	0			15
							102	9									
11	6480	X	511	-0-	-5969	-0-	20	1	462	3	Y	26	26	0			15
							29	9									
12	4991	X	914	-0-	-4077	-0-	33	1	784	3	Y	87	81	0			21
							1	4	96	9							
01	2263	X	416	-0-	-1847	-0-	7	1	331	3	Y	71	71	0			21
							78	9									
02	1652	X	492	-0-	-1160	-0-	16	1	379	3	Y	81	94	0			8
							8	4	89	9							
03	1829	X	NO RPT	-0-	-1829	-0-					Y	NO RPT					8

BRISCOE CATARINA NORTH WELL #: 43H RRCID -> 266723 COMPL. DATE 02/20/2012 TOTAL DEPTH 7604 PERF. 8094 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	X	2169	-0-	-0-	-0-	85	1	1897	3	Y	170	170	0			6
							187	9									
11	2323	X	2323	-0-	-0-	-0-	87	1	2045	3	Y	174	172	0			8
							191	9									
12	2914	X	1669	-0-	-1245	-0-	62	1	1477	3	Y	116	111	0			13
							2	4	128	9							
01	1616	N	1616	-0-	-0-	-0-	30	1	1456	3	Y	118	117	0			14
							130	9									
*02	1175	N	1175	-0-	-0-	-0-	42	1	1022	3	Y	82	88	0			8
							21	4	90	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANLEY RANCH WELL #: 17H RRCID -> 266726 COMPL. DATE 04/03/2012 TOTAL DEPTH 8653 PERF. 9536 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6280	-0-	-881	-0-	289	1	5830	3	Y	146	151	1			83
							161	9									
11	6930	X	6050	-0-	-880	-0-	270	1	5635	3	Y	132	122	1			93
							145	9									
12	6758	X	5134	-0-	-1624	-0-	228	1	4777	3	Y	116	122	1			87
							1	4	128	9							
01	6076	X	4668	-0-	-1408	-0-	204	1	4339	3	Y	114	115	1			86
							125	9									
02	5488	X	3111	-0-	-2377	-0-	145	1	2878	3	Y	77	84	1			79
							3	4	85	9							
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					79

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 10H RRCID -> 266778 COMPL. DATE 03/23/2012 TOTAL DEPTH 8253 PERF. 9213 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10091	X	10091	-0-	-0-	-0-	79	1	9527	3	Y	440	419	0			71
							1	4	484	9							
11	9502	X	9502	-0-	-0-	-0-	63	1	8946	3	Y	448	450	0			69
							493	9									
12	9661	X	9661	-0-	-0-	-0-	64	1	9130	3	Y	424	437	0			56
							1	4	466	9							
01	9394	X	9394	-0-	-0-	-0-	83	1	8834	3	Y	433	424	0			65
							1	4	476	9							
*02	8865	X	8865	-0-	-0-	-0-	93	1	8300	3	Y	342	366	0			41
							96	4	376	9							
03	8494	X	NO RPT	-0-	-8494	-0-					Y	NO RPT					41

LA BANDERA RANCH WELL #: 7H RRCID -> 266869 COMPL. DATE 03/04/2012 TOTAL DEPTH 6386 PERF. 7518 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	-0-	-0-	-1674	-0-					Y	-0-	106	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	64	1	124	3	Y	40	23	1			17
							44	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-
*02	1270	N	1270	-0-	-0-	-0-	411	1	434	3	Y	380	246	1			134
							7	4	418	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

LA BANDERA RANCH WELL #: 8H RRCID -> 266891 COMPL. DATE 03/04/2012 TOTAL DEPTH 6428 PERF. 6952 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	-0-	-0-	-3162	-0-					Y	-0-	133	1			-0-
11	3060	X	2703	-0-	-357	-0-	635	1	1340	3	Y	662	469	1			193
							728	9									
12	3162	X	2611	-0-	-551	-0-	631	1	1228	3	Y	684	493	1			384
							752	9									
01	3581	X	3581	-0-	-0-	-0-	921	1	1638	3	Y	929	1012	1			301
							1022	9									
02	1204	X	-0-	-0-	-1204	-0-					Y	-0-	301	1			-0-
03	1333	X	NO RPT	-0-	-1333	-0-					Y	NO RPT					-0-

RANCHO ENCANTADO WELL #: 22H RRCID -> 266898 COMPL. DATE 05/19/2012 TOTAL DEPTH 8158 PERF. 9250 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3608	-0-	-298	-0-	6	1	3464	3	Y	125	119	0			30
							138	9									
11	3750	X	3477	-0-	-273	-0-	6	1	3333	3	Y	125	118	0			37
							138	9									
12	3875	X	3698	-0-	-177	-0-	8	1	3537	3	Y	139	145	0			31
							153	9									
01	3720	X	3550	-0-	-170	-0-	9	1	3380	3	Y	146	142	0			35
							161	9									
02	3360	X	3117	-0-	-243	-0-	10	1	2973	3	Y	122	136	0			21
							134	9									
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 35H RRCID -> 266899 COMPL. DATE 02/20/2012 TOTAL DEPTH 7563 PERF. 8037 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3151	-0-	51	328	275	1	2661	3	Y	195	188	0			26
							215	9									
11	3000	N	3140	-0-	140	468	301	1	2617	3	Y	202	198	0			30
							222	9									
12	3100	N	3814	-0-	714	1182	389	1	3202	3	Y	203	203	0			30
							223	9									
01	4164	X	2982	-0-	-1182	-0-	259	1	2512	3	Y	192	193	0			29
							211	9									
02	2968	X	1288	-0-	-1680	-0-	112	1	1141	3	Y	32	34	0			27
							35	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					27

BRISCOE CATARINA NORTH WELL #: 36H RRCID -> 266901 COMPL. DATE 02/20/2012 TOTAL DEPTH 7577 PERF. 8193 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	1033	-0-	-3400	-0-	96	1	925	3	Y	11	10	0			1
							12	9									
11	5419	X	5419	-0-	-0-	-0-	541	1	4705	3	Y	157	149	0			9
							173	9									
12	5246	X	5246	-0-	-0-	-0-	551	1	4541	3	Y	140	142	0			7
							154	9									
01	4987	X	4987	-0-	-0-	-0-	439	1	4271	3	Y	251	249	0			9
							1	4	276	9							
*02	4859	X	4859	-0-	-0-	-0-	423	1	4345	3	Y	81	82	0			8
							2	4	89	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					8

BRISCOE CATARINA NORTH WELL #: 37H RRCID -> 266906 COMPL. DATE 02/20/2012 TOTAL DEPTH 7569 PERF. 8047 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5202	-0-	-285	-0-	469	1	4532	3	Y	183	182	0			36
							201	9									
11	5310	X	1465	-0-	-3845	-0-	145	1	1262	3	Y	53	57	0			32
							58	9									
12	5487	X	3768	-0-	-1719	-0-	394	1	3242	3	Y	120	118	0			34
							132	9									
01	8742	X	2668	-0-	-6074	-0-	240	1	2323	3	Y	95	96	0			33
							105	9									
02	7896	X	2567	-0-	-5329	-0-	225	1	2309	3	Y	29	29	0			33
							1	4	32	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					33

BRISCOE CATARINA NORTH WELL #: 38H RRCID -> 266907 COMPL. DATE 01/01/2012 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 39H RRCID -> 266908 COMPL. DATE 03/01/2012 TOTAL DEPTH 7637 PERF. 8076 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4328	X	4328	-0-	-0-	-0-	183	1	4077	3	Y	62	62	0			18
							68	9									
11	4427	X	4427	-0-	-0-	-0-	177	1	4165	3	Y	77	76	0			19
							85	9									
12	3914	X	3914	-0-	-0-	-0-	154	1	3663	3	Y	83	78	0			24
							6	4	91	9							
01	4179	X	4179	-0-	-0-	-0-	83	1	3979	3	Y	106	105	0			25
							117	9									
02	3808	X	3276	-0-	-532	-0-	126	1	3016	3	Y	65	75	0			15
							62	4	72	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					15

BRISCOE CATARINA NORTH WELL #: 40H RRCID -> 266910 COMPL. DATE 03/01/2012 TOTAL DEPTH 7634 PERF. 8028 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6970	-0-	-129	-0-	285	1	6357	3	Y	298	298	0			33
							328	9									
11	6870	X	5950	-0-	-920	-0-	231	1	5423	3	Y	269	266	0			36
							296	9									
12	6820	X	5948	-0-	-872	-0-	226	1	5380	3	Y	303	286	0			53
							9	4	333	9							
01	6851	X	5681	-0-	-1170	-0-	109	1	5231	3	Y	310	310	0			53
							341	9									
02	6300	X	5004	-0-	-1296	-0-	186	1	4488	3	Y	215	242	0			26
							93	4	237	9							
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					26

FOGMT WELL #: 6SH RRCID -> 266924 COMPL. DATE 03/01/2012 TOTAL DEPTH 6058 PERF. 9130 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					333
11	0	N	-0-	-0-	-0-	-0-					N	-0-					333
12	0	N	-0-	-0-	-0-	-0-					N	-0-					333
01	0	N	-0-	-0-	-0-	-0-					N	-0-					333
02	0	N	-0-	-0-	-0-	-0-					N	-0-					333
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333

BRISCOE CATARINA NORTH WELL #: 44H RRCID -> 266938 COMPL. DATE 02/20/2012 TOTAL DEPTH 7619 PERF. 8092 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	107	1	1029	3	Y	97	94	0			7
							107	9									
11	906	N	906	-0-	-0-	-0-	85	1	740	3	Y	74	72	0			9
							81	9									
12	1183	N	1183	-0-	-0-	-0-	120	1	993	3	Y	64	65	0			8
							70	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			5
*02	554	N	554	-0-	-0-	-0-	48	1	495	3	Y	10	9	0			6
							11	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE CATARINA NORTH WELL #: 45H RRCID -> 266939 COMPL. DATE 02/20/2012 TOTAL DEPTH 7633 PERF. 8160 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	-0-	131	1	1263	3	Y	95	92	0			14
							105	9									
11	1209	N	1209	-0-	-0-	-0-	113	1	984	3	Y	102	100	0			16
							112	9									
12	1295	N	1295	-0-	-0-	-0-	131	1	1078	3	Y	78	80	0			14
							86	9									
01	1610	N	1610	-0-	-0-	-0-	143	1	1388	3	Y	72	73	0			13
							79	9									
*02	979	N	979	-0-	-0-	-0-	86	1	878	3	Y	14	14	0			13
							15	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 46H RRCID -> 266940 COMPL. DATE 02/20/2012 TOTAL DEPTH 7618 PERF. 8149 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	919	-0-	-321	-0-	78	1	753	3	Y	80	76	0			9
							88	9									
11	1253	N	1253	-0-	-0-	-0-	120	1	1045	3	Y	80	77	0			12
							88	9									
12	936	N	936	-0-	-0-	-0-	93	1	766	3	Y	70	71	0			11
							77	9									
01	1039	N	1039	-0-	-0-	-0-	91	1	880	3	Y	62	63	0			10
							68	9									
*02	646	N	646	-0-	-0-	-0-	56	1	576	3	Y	13	14	0			9
							14	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

STANLEY RANCH WELL #: 20H RRCID -> 266941 COMPL. DATE 04/03/2012 TOTAL DEPTH 8606 PERF. 9420 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4971	-0-	-795	-0-	228	1	4600	3	Y	130	124	1			42
							143	9									
11	5580	X	3778	-0-	-1802	-0-	168	1	3499	3	Y	101	94	1			49
							111	9									
12	5766	X	3848	-0-	-1918	-0-	169	1	3547	3	Y	119	120	1			48
							1	4	131	9							
01	4216	X	3769	-0-	-447	-0-	163	1	3477	3	Y	117	119	1			46
							129	9									
02	3808	X	1690	-0-	-2118	-0-	77	1	1549	3	Y	56	66	1			36
							2	4	62	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					36

STANLEY RANCH WELL #: 6H RRCID -> 266943 COMPL. DATE 03/10/2012 TOTAL DEPTH 9067 PERF. 9552 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6242	X	6242	-0-	-0-	-0-	265	1	5801	3	Y	160	174	1			21
							176	9									
11	6142	X	6142	-0-	-0-	-0-	257	1	5711	3	Y	158	131	1			48
							174	9									
12	6248	X	6248	-0-	-0-	-0-	254	1	5800	3	Y	176	178	1			46
							194	9									
01	6448	X	6448	-0-	-0-	-0-	253	1	5980	3	Y	195	207	1			34
							215	9									
02	5124	X	4275	-0-	-849	-0-	179	1	3965	3	Y	119	116	1			37
							131	9									
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					37

BRISCOE CATARINA RANCH WELL #: 26H RRCID -> 266944 COMPL. DATE 03/01/2012 TOTAL DEPTH 7979 PERF. 8319 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9828	X	9828	-0-	-0-	-0-	69	1	9219	3	Y	490	483	0			26
							1	4	539	9							
11	8657	X	8657	-0-	-0-	-0-	60	1	8081	3	Y	469	470	0			25
							516	9									
12	8990	X	8990	-0-	-0-	-0-	50	1	8405	3	Y	485	489	0			21
							1	4	534	9							
01	9278	X	9278	-0-	-0-	-0-	40	1	8674	3	Y	512	506	0			27
							1	4	563	9							
02	8036	X	7231	-0-	-805	-0-	34	1	6735	3	Y	409	420	0			16
							12	4	450	9							
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 25H RRCID -> 266945 COMPL. DATE 03/01/2012 TOTAL DEPTH 7992 PERF. 8335 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	1682	-0-	-2844	-0-	12	1	1593	3	Y	70	69	0			8
							77	9									
11	4380	X	1557	-0-	-2823	-0-	11	1	1470	3	Y	69	69	0			8
							76	9									
12	2573	X	1617	-0-	-956	-0-	9	1	1527	3	Y	74	75	0			7
							81	9									
01	1648	X	1648	-0-	-0-	-0-	7	1	1549	3	Y	84	83	0			8
							92	9									
*02	1585	X	1585	-0-	-0-	-0-	7	1	1463	3	Y	102	104	0			6
							3	4	112	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE CATARINA RANCH WELL #: 27H RRCID -> 266946 COMPL. DATE 03/01/2012 TOTAL DEPTH 8019 PERF. 8426 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5087	-0-	-586	-0-	35	1	4712	3	Y	308	304	0			21
							1	4	339	9							
11	5490	X	5372	-0-	-118	-0-	37	1	4941	3	Y	358	358	0			21
							394	9									
12	5766	X	5484	-0-	-282	-0-	30	1	5058	3	Y	359	363	0			17
							1	4	395	9							
01	5218	X	5218	-0-	-0-	-0-	23	1	4795	3	Y	364	360	0			21
							400	9									
02	4396	X	3990	-0-	-406	-0-	18	1	3677	3	Y	262	271	0			12
							7	4	288	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					12

TOVAR WEST-LLOYD 63 B UNIT WELL #: 1H RRCID -> 267110 COMPL. DATE 03/04/2012 TOTAL DEPTH 5712 PERF. 6532 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	696	-0-	-2652	-0-	51	1	535	3	Y	100					303
							110	9									
11	2640	X	1132	-0-	-1508	-0-	48	1	1019	3	Y	59	180	1			182
							65	9									
12	2728	X	2295	-0-	-433	-0-	40	1	2171	3	Y	76					258
							84	9									
01	1953	X	1117	-0-	-836	-0-	47	1	1009	3	Y	55					313
							61	9									
02	1512	X	1151	-0-	-361	-0-	18	1	1065	3	Y	62	189	1			186
							68	9									
03	1178	X	NO RPT	-0-	-1178	-0-					Y	NO RPT					186

STUMBERG RANCH WELL #: 16H RRCID -> 267111 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8593 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1647	-0-	-1608	-0-	27	1	932	3	Y	625	628	0			52
							688	9									
11	3150	X	1302	-0-	-1848	-0-	6	1	656	3	Y	581	578	0			55
							1	4	639	9							
12	3255	X	2277	-0-	-978	-0-	17	1	1291	3	Y	881	884	0			52
							969	9									
01	2759	X	1716	-0-	-1043	-0-	44	1	1190	3	Y	438	445	0			45
							482	9									
02	2492	X	2234	-0-	-258	-0-	117	1	1727	3	Y	348	345	0			48
							7	4	383	9							
03	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					48

BRISCOE CATARINA RANCH WELL #: 22H RRCID -> 267112 COMPL. DATE 04/06/2012 TOTAL DEPTH 7997 PERF. 8552 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 17H RRCID -> 267113 COMPL. DATE 04/04/2012 TOTAL DEPTH 7844 PERF. 8473 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2328	-0-	-1082	-0-	54	1	1856	3	Y	380	381	0			23
							418	9									
11	3210	X	2563	-0-	-647	-0-	20	1	2116	3	Y	386	384	0			25
							2	4	425	9							
12	2697	X	2610	-0-	-87	-0-	29	1	2276	3	Y	277	279	0			23
							305	9									
01	2542	X	2262	-0-	-280	-0-	73	1	1954	3	Y	214	217	0			20
							235	9									
02	2296	X	2265	-0-	-31	-0-	128	1	1888	3	Y	220	218	0			22
							7	4	242	9							
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					22

STUMBERG RANCH WELL #: 18H RRCID -> 267115 COMPL. DATE 04/04/2012 TOTAL DEPTH 7841 PERF. 8450 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1668	-0-	-874	-0-	33	1	1121	3	Y	467	468	0			13
							514	9									
11	2460	X	2024	-0-	-436	-0-	15	1	1514	3	Y	449	447	0			15
							1	4	494	9							
12	2467	X	2467	-0-	-0-	-0-	25	1	1927	3	Y	468	469	0			14
							515	9									
01	1725	X	1725	-0-	-0-	-0-	50	1	1350	3	Y	295	296	0			13
							325	9									
*02	1789	X	1789	-0-	-0-	-0-	89	1	1313	3	Y	347	342	0			18
							5	4	382	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BRISCOE CATARINA RANCH WELL #: 23H RRCID -> 267118 COMPL. DATE 04/06/2012 TOTAL DEPTH 8002 PERF. 8533 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2439	N	2439	-0-	-0-	-0-	17	1	2254	3	Y	153	151	0			11
							168	9									
11	2257	N	2257	-0-	-0-	-0-	15	1	2065	3	Y	161	161	0			11
							177	9									
12	2372	N	2372	-0-	-0-	-0-	13	1	2180	3	Y	163	164	0			10
							179	9									
01	2306	N	2306	-0-	-0-	-0-	10	1	2114	3	Y	165	163	0			12
							182	9									
*02	1256	N	1256	-0-	-0-	-0-	6	1	1153	3	Y	86	90	0			8
							2	4	95	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE CATARINA RANCH WELL #: 24H RRCID -> 267119 COMPL. DATE 04/06/2012 TOTAL DEPTH 8012 PERF. 8448 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0-	-0-	13	1	1768	3	Y	100	98	0			4
							110	9									
11	1848	N	1848	-0-	-0-	-0-	13	1	1722	3	Y	103	103	0			4
							113	9									
12	1836	N	1836	-0-	-0-	-0-	10	1	1691	3	Y	123	123	0			4
							135	9									
01	1758	N	1758	-0-	-0-	-0-	8	1	1617	3	Y	121	120	0			5
							133	9									
*02	1669	N	1669	-0-	-0-	-0-	7	1	1505	3	Y	140	141	0			4
							3	4	154	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 47H RRCID -> 267120 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 8001 - 12177

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4421	-0-	-725	-0-	132	1	3832	3	Y	415	414	0			54
							457	9									
11	4980	X	4715	-0-	-265	-0-	134	1	4036	3	Y	495	487	0			62
							545	9									
12	5146	X	4519	-0-	-627	-0-	55	1	3928	3	Y	487	487	0			62
							536	9									
01	4712	X	4423	-0-	-289	-0-	50	1	3809	3	Y	513	526	0			49
							564	9									
02	4144	X	3497	-0-	-647	-0-	91	1	3190	3	Y	173	180	0			42
							26	4	190	9							
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					42

BRISCOE CATARINA NORTH WELL #: 48H RRCID -> 267122 COMPL. DATE 04/04/2012 TOTAL DEPTH 7544 PERF. 7957 - 12113

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6389	X	6389	-0-	-0-	-0-	201	1	5833	3	Y	323	322	0			43
							355	9									
11	5760	X	5684	-0-	-76	-0-	170	1	5138	3	Y	342	339	0			46
							376	9									
12	6282	X	6282	-0-	-0-	-0-	81	1	5776	3	Y	386	384	0			48
							425	9									
01	6258	X	6258	-0-	-0-	-0-	75	1	5702	3	Y	437	447	0			38
							481	9									
02	5404	X	5184	-0-	-220	-0-	137	1	4832	3	Y	159	164	0			33
							40	4	175	9							
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					33

BRISCOE CATARINA NORTH WELL #: 49H RRCID -> 267133 COMPL. DATE 04/04/2012 TOTAL DEPTH 7535 PERF. 8000 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4257	-0-	-455	-0-	134	1	3873	3	Y	227	226	0			27
							250	9									
11	4560	X	4021	-0-	-539	-0-	122	1	3677	3	Y	202	201	0			28
							222	9									
12	4712	X	3795	-0-	-917	-0-	50	1	3559	3	Y	169	171	0			26
							186	9									
01	4557	X	3942	-0-	-615	-0-	47	1	3590	3	Y	277	280	0			23
							305	9									
02	4116	X	2902	-0-	-1214	-0-	77	1	2715	3	Y	80	84	0			19
							22	4	88	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					19

BRISCOE CATARINA WEST WELL #: 27H RRCID -> 267134 COMPL. DATE 04/30/2012 TOTAL DEPTH 7896 PERF. 8760 - 14359

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4058	-0-	-282	-0-	77	1	3665	3	Y	286	288	0			13
							1	4	315	9							
11	4200	X	3679	-0-	-521	-0-	107	1	3259	3	Y	280	278	0			15
							5	4	308	9							
12	4340	X	3697	-0-	-643	-0-	103	1	3254	3	Y	302	302	0			15
							8	4	332	9							
01	4185	X	3852	-0-	-333	-0-	116	1	3447	3	Y	261	262	0			14
							2	4	287	9							
02	3780	X	3246	-0-	-534	-0-	108	1	2805	3	Y	199	201	0			12
							114	4	219	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 28H RRCID -> 267141 COMPL. DATE 04/30/2012 TOTAL DEPTH 7901 PERF. 8528 - 14618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4722	X	4722	-0-	-0-	-0-	87	1	4163	3	Y	428	431	0			12
							1	4	471	9							
11	4316	X	4316	-0-	-0-	-0-	121	1	3697	3	Y	447	443	0			16
							6	4	492	9							
12	4843	X	4843	-0-	-0-	-0-	130	1	4102	3	Y	546	544	0			18
							10	4	601	9							
01	4800	X	4800	-0-	-0-	-0-	140	1	4163	3	Y	450	452	0			16
							2	4	495	9							
*02	4384	X	4384	-0-	-0-	-0-	141	1	3688	3	Y	367	368	0			15
							151	4	404	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 29H RRCID -> 267147 COMPL. DATE 04/30/2012 TOTAL DEPTH 7886 PERF. 8669 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6837	X	6837	-0-	-0-	-0-	127	1	6062	3	Y	587	592	0			24
							2	4	646	9							
11	6163	X	6163	-0-	-0-	-0-	179	1	5463	3	Y	465	462	0			27
							9	4	512	9							
12	6138	X	5063	-0-	-1075	-0-	142	1	4477	3	Y	394	396	0			25
							11	4	433	9							
01	6231	X	5572	-0-	-659	-0-	166	1	4931	3	Y	429	428	0			26
							3	4	472	9							
02	5628	X	4693	-0-	-935	-0-	154	1	4021	3	Y	321	323	0			24
							165	4	353	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					24

ROGERS DENTONIO 16 UNIT WELL #: 1H RRCID -> 267198 COMPL. DATE 04/27/2012 TOTAL DEPTH 6808 PERF. 7870 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1590	-0-	-363	-0-	101	1	990	3	Y	454	447	0			43
							499	9									
11	1359	N	1359	-0-	-0-	-0-	13	1	939	3	Y	370	372	0			41
							407	9									
12	1185	N	1185	-0-	-0-	-0-	13	1	829	3	Y	311	317	0			35
							1	4	342	9							
01	1556	N	1556	-0-	-0-	-0-	83	1	944	3	Y	480	444	0			71
							1	4	528	9							
*02	951	N	951	-0-	-0-	-0-	57	1	582	3	Y	272	301	0			42
							13	4	299	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

ROGERS DENTONIO 16 UNIT WELL #: 2H RRCID -> 267212 COMPL. DATE 04/27/2012 TOTAL DEPTH 6882 PERF. 7829 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3468	-0-	-810	-0-	273	1	2678	3	Y	470	473	0			38
							517	9									
11	4140	X	3820	-0-	-320	-0-	45	1	3195	3	Y	527	521	0			44
							580	9									
12	4278	X	4272	-0-	-6	-0-	57	1	3573	3	Y	580	582	0			42
							4	4	638	9							
01	4433	X	3336	-0-	-1097	-0-	226	1	2558	3	Y	501	477	0			66
							1	4	551	9							
02	4004	X	2031	-0-	-1973	-0-	150	1	1556	3	Y	263	295	0			34
							36	4	289	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 13H RRCID -> 267225 COMPL. DATE 03/01/2012 TOTAL DEPTH 8059 PERF. 8846 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5205	X	5205	-0-	-0-	-0-	197	1	4637	3	Y	335	335	0			15
							2	4	369	9							
11	3270	X	2226	-0-	-1044	-0-	85	1	2004	3	Y	124	125	0			14
							1	4	136	9							
12	3255	X	1994	-0-	-1261	-0-	41	1	1775	3	Y	160	159	0			15
							2	4	176	9							
01	3782	X	1212	-0-	-2570	-0-	20	1	1059	3	Y	120	117	0			18
							1	4	132	9							
02	3976	X	1679	-0-	-2297	-0-	48	1	1407	3	Y	181	162	0			37
							25	4	199	9							
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					37

BEINHORN RANCH WELL #: 14H RRCID -> 267233 COMPL. DATE 03/01/2012 TOTAL DEPTH 8034 PERF. 8466 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3778	-0-	-1461	-0-	140	1	3302	3	Y	304	303	0			16
							2	4	334	9							
11	4984	X	4984	-0-	-0-	-0-	184	1	4325	3	Y	429	426	0			19
							3	4	472	9							
12	5167	X	5167	-0-	-0-	-0-	106	1	4582	3	Y	430	427	0			22
							6	4	473	9							
01	5617	X	5617	-0-	-0-	-0-	94	1	5001	3	Y	469	456	0			35
							6	4	516	9							
*02	3867	X	3867	-0-	-0-	-0-	113	1	3365	3	Y	298	270	0			63
							61	4	328	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					63

BEINHORN RANCH WELL #: 15H RRCID -> 267236 COMPL. DATE 03/01/2012 TOTAL DEPTH 8040 PERF. 8554 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5683	-0-	-21	-0-	210	1	4962	3	Y	462	461	0			18
							3	4	508	9							
11	5520	X	5144	-0-	-376	-0-	189	1	4451	3	Y	455	454	0			19
							3	4	501	9							
12	5642	X	5111	-0-	-531	-0-	104	1	4516	3	Y	441	438	0			22
							6	4	485	9							
01	5642	X	4756	-0-	-886	-0-	79	1	4189	3	Y	439	426	0			35
							5	4	483	9							
02	5124	X	2927	-0-	-2197	-0-	86	1	2541	3	Y	231	210	0			56
							46	4	254	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					56

BRISCOE CATARINA RANCH WELL #: 11H RRCID -> 267264 COMPL. DATE 03/01/2012 TOTAL DEPTH 7840 PERF. 8388 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5356	-0-	-286	-0-	250	1	4476	3	Y	560	559	0			49
							14	4	616	9							
11	5370	X	5271	-0-	-99	-0-	229	1	4422	3	Y	564	553	0			60
							620	9									
12	5607	X	5607	-0-	-0-	-0-	129	1	4861	3	Y	561	588	0			33
							617	9									
01	5210	X	5210	-0-	-0-	-0-	51	1	4554	3	Y	550	545	0			38
							605	9									
*02	4860	X	4860	-0-	-0-	-0-	79	1	4312	3	Y	390	393	0			35
							40	4	429	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 12H RRCID -> 267266 COMPL. DATE 03/01/2012 TOTAL DEPTH 7872 PERF. 8496 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3325	-0-	-519	-0-	163	1	2913	3	Y	218	217	0			11
							9	4	240	9							
11	3720	X	3612	-0-	-108	-0-	166	1	3211	3	Y	214	210	0			15
							235	9									
12	3885	X	3885	-0-	-0-	-0-	94	1	3550	3	Y	219	230	0			4
							241	9									
01	3711	X	3711	-0-	-0-	-0-	38	1	3420	3	Y	230	227	0			7
							253	9									
02	2996	X	2689	-0-	-307	-0-	45	1	2453	3	Y	153	154	0			6
							23	4	168	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					6

BRISCOE CATARINA RANCH WELL #: 14H RRCID -> 267278 COMPL. DATE 03/01/2012 TOTAL DEPTH 7941 PERF. 8480 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4596	-0-	-457	-0-	221	1	3970	3	Y	356	355	0			27
							13	4	392	9							
11	4873	X	4873	-0-	-0-	-0-	221	1	4264	3	Y	353	346	0			34
							388	9									
12	5563	X	5563	-0-	-0-	-0-	131	1	4963	3	Y	426	441	0			19
							469	9									
01	5294	X	5294	-0-	-0-	-0-	53	1	4751	3	Y	445	440	0			24
							490	9									
02	4284	X	4266	-0-	-18	-0-	70	1	3795	3	Y	333	335	0			22
							35	4	366	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					22

STANLEY RANCH WELL #: 7H RRCID -> 267279 COMPL. DATE 06/12/2012 TOTAL DEPTH 8613 PERF. 9265 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10542	X	10542	-0-	-0-	-0-	483	1	9701	3	Y	324	344	1			202
							2	4	356	9							
11	9980	X	9980	-0-	-0-	-0-	445	1	9173	3	Y	327	271	1			258
							2	4	360	9							
12	10361	X	10361	-0-	-0-	-0-	460	1	9517	3	Y	346	369	1			235
							3	4	381	9							
01	9641	X	9418	-0-	-223	-0-	410	1	8605	3	Y	364	346	1			253
							3	4	400	9							
02	8708	X	6410	-0-	-2298	-0-	296	1	5885	3	Y	196	224	1			225
							13	4	216	9							
03	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					225

STANLEY RANCH WELL #: 9H RRCID -> 267280 COMPL. DATE 06/12/2012 TOTAL DEPTH 8640 PERF. 9586 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11274	X	11274	-0-	-0-	-0-	512	1	10283	3	Y	434	458	1			185
							2	4	477	9							
11	10739	X	10739	-0-	-0-	-0-	474	1	9770	3	Y	448	369	1			264
							2	4	493	9							
12	11067	X	11012	-0-	-55	-0-	485	1	10019	3	Y	459	493	1			230
							3	4	505	9							
01	10804	X	10804	-0-	-0-	-0-	468	1	9828	3	Y	459	442	1			247
							3	4	505	9							
02	9660	X	7337	-0-	-2323	-0-	336	1	6680	3	Y	279	311	1			215
							14	4	307	9							
03	10695	X	NO RPT	-0-	-10695	-0-					Y	NO RPT					215

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 10H RRCID -> 267284 COMPL. DATE 05/28/2012 TOTAL DEPTH 8683 PERF. 9665 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	11985	-0-	-74	-0-	549	1	11003	3	Y	392	413	1			66
							2	4	431	9							
11	11670	X	11326	-0-	-344	-0-	506	1	10419	3	Y	363	304	1			125
							2	4	399	9							
12	12059	X	11923	-0-	-136	-0-	530	1	10952	3	Y	398	422	1			101
							3	4	438	9							
01	11525	X	11525	-0-	-0-	-0-	503	1	10579	3	Y	399	382	1			118
							4	4	439	9							
02	10136	X	6932	-0-	-3204	-0-	319	1	6361	3	Y	216	250	1			84
							14	4	238	9							
03	11222	X	NO RPT	-0-	-11222	-0-					Y	NO RPT					84

STANLEY RANCH WELL #: 11H RRCID -> 267320 COMPL. DATE 05/28/2012 TOTAL DEPTH 8692 PERF. 9413 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7364	-0-	-169	-0-	340	1	6806	3	Y	197	211	1			227
							1	4	217	9							
11	7290	X	6825	-0-	-465	-0-	307	1	6311	3	Y	187	156	1			258
							1	4	206	9							
12	7533	X	6390	-0-	-1143	-0-	286	1	5909	3	Y	175	193	1			240
							2	4	193	9							
01	7595	X	7155	-0-	-440	-0-	315	1	6618	3	Y	200	188	1			252
							2	4	220	9							
02	6860	X	3918	-0-	-2942	-0-	181	1	3612	3	Y	106	122	1			236
							8	4	117	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					236

BRISCOE FRIDAY RANCH UNIT B WELL #: 14H RRCID -> 267344 COMPL. DATE 06/05/2012 TOTAL DEPTH 8156 PERF. 9028 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6039	X	6039	-0-	-0-	-0-	47	1	5663	3	Y	299	283	0			48
							329	9									
11	5520	X	5253	-0-	-267	-0-	35	1	4931	3	Y	261	268	0			41
							287	9									
12	6101	X	6101	-0-	-0-	-0-	40	1	5718	3	Y	312	314	0			39
							343	9									
01	6076	X	6059	-0-	-17	-0-	54	1	5654	3	Y	319	311	0			47
							351	9									
02	5488	X	4557	-0-	-931	-0-	47	1	4194	3	Y	244	262	0			29
							48	4	268	9							
03	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					29

BRISCOE FRIDAY RANCH UNIT B WELL #: 15H RRCID -> 267346 COMPL. DATE 06/05/2012 TOTAL DEPTH 8176 PERF. 9061 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3415	X	3415	-0-	-0-	-0-	27	1	3238	3	Y	136	127	0			22
							150	9									
11	3078	X	3078	-0-	-0-	-0-	20	1	2914	3	Y	131	132	0			21
							144	9									
12	3152	X	3152	-0-	-0-	-0-	21	1	2968	3	Y	148	150	0			19
							163	9									
01	3162	X	2972	-0-	-190	-0-	27	1	2802	3	Y	130	130	0			19
							143	9									
02	3080	X	2729	-0-	-351	-0-	29	1	2544	3	Y	115	121	0			13
							29	4	127	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT B WELL #: 16H RRCID -> 267348 COMPL. DATE 06/05/2012 TOTAL DEPTH 8189 PERF. 8768 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4424	-0-	-1125	-0-	35	1	4211	3	Y	162	161	0			28
							178	9									
11	5431	X	5431	-0-	-0-	-0-	36	1	5143	3	Y	229	222	0			35
							252	9									
12	6441	X	6441	-0-	-0-	-0-	43	1	6067	3	Y	301	298	0			38
							331	9									
01	5930	X	5930	-0-	-0-	-0-	53	1	5579	3	Y	271	268	0			41
							298	9									
02	4340	X	4097	-0-	-243	-0-	43	1	3815	3	Y	177	196	0			22
							44	4	195	9							
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					22

DIAMOND H RANCH WELL #: 4H RRCID -> 267384 COMPL. DATE 04/29/2012 TOTAL DEPTH 7474 PERF. 8022 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2730	X	2730	-0-	-0-	-0-	239	1	1942	3	Y	499	498	0			16
							549	9									
11	2070	X	1767	-0-	-303	-0-	134	1	1293	3	Y	309	310	0			15
							340	9									
12	2139	X	1971	-0-	-168	-0-	183	1	1451	3	Y	304	304	0			15
							3	4	334	9							
01	2201	N	2201	-0-	-0-	-0-	219	1	1555	3	Y	387	382	0			20
							1	4	426	9							
*02	1040	N	1040	-0-	-0-	-0-	98	1	717	3	Y	203	207	0			16
							2	4	223	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DIAMOND H STATE WELL #: 4H RRCID -> 267385 COMPL. DATE 05/04/2012 TOTAL DEPTH 7474 PERF. 8074 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1849	N	1849	-0-	-0-	-0-	115	1	1162	3	Y	486	485	0			8
							37	4	535	9							
11	1507	N	1507	-0-	-0-	-0-	80	1	976	3	Y	401	376	0	20	1	13
							10	4	441	9							
12	1701	N	1701	-0-	-0-	-0-	94	1	1166	3	Y	395	397	0			11
							6	4	435	9							
01	2922	N	2922	-0-	-0-	-0-	160	1	1918	3	Y	766	761	0			16
							1	4	843	9							
*02	2800	N	2853	-0-	53	53	139	1	1572	3	Y	1011	1014	0			13
							30	4	1112	9							
03	0	N	NO RPT	-0-	-0-	53					Y	NO RPT					13

BRISCOE FRIDAY RANCH UNIT B WELL #: 17H RRCID -> 267386 COMPL. DATE 06/05/2012 TOTAL DEPTH 8171 PERF. 8902 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5325	X	5325	-0-	-0-	-0-	41	1	4857	3	Y	388	365	0			65
							427	9									
11	3751	X	3751	-0-	-0-	-0-	24	1	3427	3	Y	273	290	0			48
							300	9									
12	3410	X	2764	-0-	-646	-0-	18	1	2505	3	Y	219	234	0			33
							241	9									
01	5487	X	4635	-0-	-852	-0-	40	1	4202	3	Y	357	335	0			55
							393	9									
02	4956	X	3862	-0-	-1094	-0-	39	1	3468	3	Y	286	303	0			38
							40	4	315	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					38

RANCHO ENCANTADO WELL #: 23H RRCID -> 267387 COMPL. DATE 03/17/2012 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 15H RRCID -> 267388 COMPL. DATE 04/06/2012 TOTAL DEPTH 7918 PERF. 8316 - 14333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BANDERA RANCH WELL #: 9H RRCID -> 267389 COMPL. DATE 06/04/2012 TOTAL DEPTH 6438 PERF. 7205 - 12352

10	1085	X	1026	-0-	-59	-0-	235	1	504	3	Y	261	200	1			156
							287	9									
11	1050	X	846	-0-	-204	-0-	218	1	461	3	Y	152	220	1			88
							167	9									
12	1085	X	527	-0-	-558	-0-	142	1	277	3	Y	98	106	1			80
							108	9									
01	1643	X	916	-0-	-727	-0-	282	1	502	3	Y	120	156	1			44
							132	9									
02	1148	X	-0-	-0-	-1148	-0-					Y	-0-	44	1			-0-
03	1023	X	NO RPT	-0-	-1023	-0-					Y	NO RPT					-0-

BRISCOE CATARINA RANCH WELL #: 28H RRCID -> 267390 COMPL. DATE 03/01/2012 TOTAL DEPTH 7909 PERF. 8298 - 14391

10	2356	N	2238	-0-	-118	-0-	109	1	1954	3	Y	154	154	0			10
							6	4	169	9							
11	2543	N	2543	-0-	-0-	-0-	116	1	2247	3	Y	164	161	0			13
							180	9									
12	3100	N	3265	-0-	165	165	79	1	2987	3	Y	181	187	0			7
							199	9									
01	3100	N	3442	-0-	342	507	36	1	3208	3	Y	180	179	0			8
							198	9									
*02	2800	N	2546	-0-	-254	253	44	1	2368	3	Y	102	103	0			7
							22	4	112	9							
03	0	N	NO RPT	-0-	-0-	253					Y	NO RPT					7

BRISCOE CATARINA RANCH WELL #: 29H RRCID -> 267391 COMPL. DATE 04/06/2012 TOTAL DEPTH 7903 PERF. 8215 - 14471

10	4588	X	4101	-0-	-487	-0-	196	1	3503	3	Y	355	354	0			29
							11	4	391	9							
11	4260	X	4076	-0-	-184	-0-	181	1	3490	3	Y	368	361	0			36
							405	9									
12	4340	X	4101	-0-	-239	-0-	95	1	3576	3	Y	391	408	0			19
							430	9									
01	4438	X	4438	-0-	-0-	-0-	44	1	3941	3	Y	412	407	0			24
							453	9									
02	3724	X	3471	-0-	-253	-0-	57	1	3109	3	Y	251	253	0			22
							29	4	276	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH WELL #: 31H RRCID -> 267392 COMPL. DATE 05/15/2012 TOTAL DEPTH 7897 PERF. 8460 - 14544

10	4402	X	4117	-0-	-285	-0-	200	1	3584	3	Y	292	292	0			28
							12	4	321	9							
11	4379	X	4379	-0-	-0-	-0-	199	1	3847	3	Y	303	297	0			34
							333	9									
12	4812	X	4812	-0-	-0-	-0-	114	1	4305	3	Y	357	370	0			21
							393	9									
01	4819	X	4819	-0-	-0-	-0-	49	1	4340	3	Y	391	386	0			26
							430	9									
*02	4556	X	4556	-0-	-0-	-0-	76	1	4137	3	Y	277	279	0			24
							38	4	305	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 32H RRCID -> 267393 COMPL. DATE 05/15/2012 TOTAL DEPTH 7917 PERF. 8514 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3758	X	3758	-0-	-0-	-0-	195	1	3484	3	Y	62	61	0			11
							11	4	68	9							
11	3782	X	3782	-0-	-0-	-0-	183	1	3542	3	Y	52	51	0			12
							57	9									
12	3317	X	1941	-0-	-1376	-0-	49	1	1858	3	Y	31	35	0			8
							34	9									
01	3596	X	1781	-0-	-1815	-0-	19	1	1700	3	Y	56	56	0			8
							62	9									
02	3388	X	2405	-0-	-983	-0-	42	1	2275	3	Y	61	61	0			8
							21	4	67	9							
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					8

BRISCOE CATARINA RANCH WELL #: 33H RRCID -> 267394 COMPL. DATE 05/15/2012 TOTAL DEPTH 7916 PERF. 9070 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6325	-0-	-123	-0-	303	1	5424	3	Y	528	527	0			44
							17	4	581	9							
11	6424	X	6424	-0-	-0-	-0-	288	1	5554	3	Y	529	519	0			54
							582	9									
12	7531	X	7531	-0-	-0-	-0-	178	1	6728	3	Y	568	590	0			32
							625	9									
01	6941	X	6941	-0-	-0-	-0-	70	1	6236	3	Y	577	571	0			38
							635	9									
02	5936	X	5738	-0-	-198	-0-	95	1	5167	3	Y	389	391	0			36
							48	4	428	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					36

RANCHO ENCANTADO WELL #: 24H RRCID -> 267395 COMPL. DATE 05/19/2012 TOTAL DEPTH 8223 PERF. 8854 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2876	X	2876	-0-	-0-	-0-	5	1	2737	3	Y	122	115	0			31
							134	9									
11	2571	X	2571	-0-	-0-	-0-	5	1	2444	3	Y	111	106	0			36
							122	9									
12	2604	X	2555	-0-	-49	-0-	6	1	2435	3	Y	104	111	0			29
							114	9									
01	2298	X	2298	-0-	-0-	-0-	6	1	2183	3	Y	99	97	0			31
							109	9									
02	2044	X	1865	-0-	-179	-0-	6	1	1790	3	Y	63	78	0			16
							69	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

RANCHO ENCANTADO WELL #: 25H RRCID -> 267396 COMPL. DATE 06/10/2012 TOTAL DEPTH 8205 PERF. 8758 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3713	-0-	-162	-0-	6	1	3561	3	Y	133	126	0			25
							146	9									
11	3750	X	3609	-0-	-141	-0-	7	1	3468	3	Y	122	115	0			32
							134	9									
12	3875	X	3736	-0-	-139	-0-	8	1	3582	3	Y	133	139	0			26
							146	9									
01	3422	X	3422	-0-	-0-	-0-	8	1	3272	3	Y	129	126	0			29
							142	9									
02	2968	X	2134	-0-	-834	-0-	7	1	2041	3	Y	78	93	0			14
							86	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 26H RRCID -> 267397 COMPL. DATE 06/13/2012 TOTAL DEPTH 8221 PERF. 8803 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	3	1	1407	3	Y	64	60	0			12
							70	9									
11	1099	N	1099	-0-	-0-	-0-	2	1	1039	3	Y	53	51	0			14
							58	9									
12	1466	N	1466	-0-	-0-	-0-	3	1	1385	3	Y	71	73	0			12
							78	9									
01	1090	N	1090	-0-	-0-	-0-	3	1	1026	3	Y	55	54	0			13
							61	9									
*02	2272	N	2272	-0-	-0-	-0-	7	1	2134	3	Y	119	121	0			11
							131	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SOUTH SPUR UNIT A WELL #: 3H RRCID -> 267398 COMPL. DATE 05/15/2012 TOTAL DEPTH 6806 PERF. 7704 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3384	X	3384	-0-	-0-	-0-	336	1	2731	3	Y	288	234	1			85
							317	9									
11	4215	X	4215	-0-	-0-	-0-	393	1	3438	3	Y	349	370	1			64
							384	9									
12	3100	N	3980	-0-	880	880	389	1	3271	3	Y	291	260	1			95
							320	9									
01	5059	X	4179	-0-	-880	-0-	382	1	3405	3	Y	356	342	1			109
							392	9									
*02	2661	X	2661	-0-	-0-	-0-	168	1	2322	3	Y	155	211	1			53
							171	9									
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					53

SOUTH SPUR UNIT A WELL #: 2H RRCID -> 267399 COMPL. DATE 05/15/2012 TOTAL DEPTH 6809 PERF. 7285 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3713	X	3713	-0-	-0-	-0-	371	1	3015	3	Y	297	245	1			87
							327	9									
11	2943	X	2943	-0-	-0-	-0-	273	1	2394	3	Y	251	289	1			49
							276	9									
12	2781	X	2781	-0-	-0-	-0-	283	1	2375	3	Y	112	118	1			43
							123	9									
01	3596	X	3530	-0-	-66	-0-	332	1	2954	3	Y	222	201	1			64
							244	9									
02	3360	X	2756	-0-	-604	-0-	163	1	2257	3	Y	305	298	1			71
							336	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					71

SOUTH SPUR STATE WELL #: 5H RRCID -> 267400 COMPL. DATE 05/31/2012 TOTAL DEPTH 6790 PERF. 7554 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2516	N	2516	-0-	-0-	-0-	390	1	1639	3	Y	439	441	1			80
							4	4	483	9							
11	2481	N	2481	-0-	-0-	-0-	398	1	1494	3	Y	535	552	1			63
							589	9									
12	3100	N	3296	-0-	196	196	482	1	1890	3	Y	835	766	1			132
							5	4	919	9							
01	3100	N	3104	-0-	4	200	230	1	1713	3	Y	1053	953	1			232
							3	4	1158	9							
*02	1794	N	1594	-0-	-200	-0-	39	1	1233	3	Y	282	413	1			101
							12	4	310	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 2H RRCID -> 267439 COMPL. DATE 02/09/2010 TOTAL DEPTH 5875 PERF. 6760 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	355	-0-	-575	-0-	2	1	272	3	Y	74	80	1			6
							81	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
12	3100	N	3573	-0-	473	473	25	1	2713	3	Y	758	683	1			75
							1	4	834	9							
01	527	X	-0-	-0-	-527	-0-					Y	-0-	75	1			-0-
02	308	X	-0-	-0-	-308	-0-					Y	-0-					-0-
03	341	X	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SOUTH SPUR STATE WELL #: 6H RRCID -> 267546 COMPL. DATE 05/31/2012 TOTAL DEPTH 6806 PERF. 7460 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2640	-0-	-181	-0-	433	1	1825	3	Y	343	330	1			57
							5	4	377	9							
11	2730	X	2641	-0-	-89	-0-	472	1	1777	3	Y	355	372	1			40
							1	4	391	9							
12	2945	X	2245	-0-	-700	-0-	402	1	1578	3	Y	237	238	1			39
							4	4	261	9							
01	2635	N	2606	-0-	-29	-0-	266	1	1982	3	Y	322	291	1			70
							4	4	354	9							
*02	1789	N	1789	-0-	-0-	-0-	49	1	1524	3	Y	184	205	1			49
							14	4	202	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

SOUTH SPUR STATE WELL #: 7H RRCID -> 267547 COMPL. DATE 05/31/2012 TOTAL DEPTH 6816 PERF. 7369 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	110	1	463	3	Y	262	239	1			45
							1	4	288	9							
11	648	N	648	-0-	-0-	-0-	89	1	332	3	Y	206	225	1			26
							227	9									
12	150	N	150	-0-	-0-	-0-	20	1	79	3	Y	46	61	1			11
							51	9									
01	868	X	478	-0-	-390	-0-	43	1	320	3	Y	104	92	1			23
							1	4	114	9							
02	784	X	598	-0-	-186	-0-	11	1	351	3	Y	212	187	1			48
							3	4	233	9							
03	868	X	NO RPT	-0-	-868	-0-					Y	NO RPT					48

BRISCOE CATARINA WEST WELL #: 24H RRCID -> 267548 COMPL. DATE 12/10/2012 TOTAL DEPTH 7921 PERF. 8558 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4034	X	4034	-0-	-0-	-0-	77	1	3684	3	Y	247	249	0			15
							1	4	272	9							
11	3680	X	3680	-0-	-0-	-0-	108	1	3322	3	Y	222	220	0			17
							6	4	244	9							
12	3720	X	3300	-0-	-420	-0-	95	1	2971	3	Y	206	206	0			17
							7	4	227	9							
01	4093	X	4093	-0-	-0-	-0-	124	1	3694	3	Y	248	248	0			17
							2	4	273	9							
02	3360	X	3304	-0-	-56	-0-	110	1	2884	3	Y	174	175	0			16
							119	4	191	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					16

BRISCOE CATARINA WEST WELL #: 25H RRCID -> 267550 COMPL. DATE 06/05/2012 TOTAL DEPTH 7891 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 26H RRCID -> 267551 COMPL. DATE 12/10/2012 TOTAL DEPTH 7868 PERF. 8616 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7317	X	7317	-0-	-0-	-0-	136	1	6496	3	Y	621	625	0			25
							2	4	683	9							
11	6451	X	6451	-0-	-0-	-0-	184	1	5654	3	Y	548	544	0			29
							10	4	603	9							
12	6324	X	6324	-0-	-0-	-0-	175	1	5511	3	Y	567	567	0			29
							14	4	624	9							
01	7024	X	7024	-0-	-0-	-0-	204	1	6063	3	Y	685	683	0			31
							3	4	754	9							
02	5852	X	5801	-0-	-51	-0-	187	1	4862	3	Y	504	506	0			29
							198	4	554	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					29

STANLEY RANCH WELL #: 13H RRCID -> 267552 COMPL. DATE 05/24/2012 TOTAL DEPTH 8672 PERF. 9580 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	10146	-0-	-332	-0-	470	1	9405	3	Y	245	262	1			80
							1	4	270	9							
11	10140	X	8968	-0-	-1172	-0-	406	1	8337	3	Y	204	174	1			110
							1	4	224	9							
12	10478	X	8590	-0-	-1888	-0-	386	1	7979	3	Y	202	221	1			91
							3	4	222	9							
01	10377	X	10377	-0-	-0-	-0-	457	1	9603	3	Y	285	259	1			117
							3	4	314	9							
02	8960	X	6941	-0-	-2019	-0-	323	1	6427	3	Y	161	180	1			98
							14	4	177	9							
03	9920	X	NO RPT	-0-	-9920	-0-					Y	NO RPT					98

STUMBERG RANCH WELL #: 19H RRCID -> 267555 COMPL. DATE 10/13/2012 TOTAL DEPTH 7820 PERF. 8660 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4420	-0-	-13	-0-	401	1	3575	3	Y	402	402	0			2
							2	4	442	9							
11	4290	X	2096	-0-	-2194	-0-	182	1	1686	3	Y	205	205	0			2
							2	4	226	9							
12	4743	X	1929	-0-	-2814	-0-	11	1	1740	3	Y	158	158	0			2
							4	4	174	9							
01	3782	X	1641	-0-	-2141	-0-	89	1	1357	3	Y	175	174	0			3
							2	4	193	9							
02	3416	X	517	-0-	-2899	-0-	32	1	424	3	Y	53	54	0			2
							3	4	58	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					2

BRISCOE CATARINA RANCH WELL #: 34H RRCID -> 267556 COMPL. DATE 07/24/2012 TOTAL DEPTH 8003 PERF. 8578 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11092	X	11092	-0-	-0-	-0-	75	1	10009	3	Y	915	902	0			62
							1	4	1007	9							
11	10676	X	10676	-0-	-0-	-0-	70	1	9602	3	Y	912	914	0			60
							1	4	1003	9							
12	10889	X	10889	-0-	-0-	-0-	59	1	9811	3	Y	925	934	0			51
							1	4	1018	9							
01	10565	X	10565	-0-	-0-	-0-	44	1	9505	3	Y	923	913	0			61
							1	4	1015	9							
02	8708	X	7530	-0-	-1178	-0-	34	1	6716	3	Y	698	720	0			39
							12	4	768	9							
03	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STUMBERG RANCH WELL #: 20H RRCID -> 267560 COMPL. DATE 10/16/2012 TOTAL DEPTH 7865 PERF. 8489 - 13165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4976	X	4976	-0-	-0-	-0-	451	1	4026	3	Y	452	452	0			7
							2	4	497	9							
11	6361	X	6361	-0-	-0-	-0-	570	1	5263	3	Y	475	475	0			7
							5	4	523	9							
12	5571	X	5571	-0-	-0-	-0-	32	1	4796	3	Y	668	665	0			10
							8	4	735	9							
01	4730	X	4730	-0-	-0-	-0-	246	1	3760	3	Y	652	649	0			13
							7	4	717	9							
*02	7611	X	7611	-0-	-0-	-0-	452	1	5993	3	Y	1022	1011	0			24
							42	4	1124	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					24

STUMBERG RANCH WELL #: 21H RRCID -> 267561 COMPL. DATE 10/29/2012 TOTAL DEPTH 7822 PERF. 8358 - 13059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4214	X	4214	-0-	-0-	-0-	372	1	3325	3	Y	468	467	0			10
							2	4	515	9							
11	4414	X	4414	-0-	-0-	-0-	370	1	3424	3	Y	560	561	0			9
							4	4	616	9							
12	4725	X	4725	-0-	-0-	-0-	29	1	4145	3	Y	495	494	0			10
							6	4	545	9							
01	7308	X	7308	-0-	-0-	-0-	387	1	5930	3	Y	891	885	0			16
							11	4	980	9							
*02	4053	X	4053	-0-	-0-	-0-	247	1	3282	3	Y	455	456	0			15
							23	4	501	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					15

STANLEY RANCH WELL #: 12H RRCID -> 267584 COMPL. DATE 05/28/2012 TOTAL DEPTH 8681 PERF. 9260 - 13893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10895	-0-	-854	-0-	502	1	10080	3	Y	283	300	1			147
							2	4	311	9							
11	11370	X	10545	-0-	-825	-0-	474	1	9757	3	Y	284	236	1			195
							2	4	312	9							
12	11321	X	11321	-0-	-0-	-0-	506	1	10452	3	Y	327	342	1			180
							3	4	360	9							
01	10619	X	10619	-0-	-0-	-0-	467	1	9798	3	Y	319	306	1			193
							3	4	351	9							
02	9464	X	6826	-0-	-2638	-0-	317	1	6296	3	Y	182	206	1			169
							13	4	200	9							
03	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					169

WORTHEY RANCH WELL #: 15H RRCID -> 267586 COMPL. DATE 12/11/2012 TOTAL DEPTH 8621 PERF. 9324 - 14233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8865	-0-	-497	-0-	392	1	8184	3	Y	262	276	1			23
							1	4	288	9							
11	9199	X	9199	-0-	-0-	-0-	383	1	8493	3	Y	291	260	1			54
							3	4	320	9							
12	9430	X	9430	-0-	-0-	-0-	382	1	8726	3	Y	280	274	1			60
							14	4	308	9							
01	9147	X	9147	-0-	-0-	-0-	363	1	8419	3	Y	332	351	1			41
							365	9									
02	8036	X	7396	-0-	-640	-0-	308	1	6810	3	Y	239	238	1			42
							15	4	263	9							
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 24H RRCID -> 267588 COMPL. DATE 01/23/2013 TOTAL DEPTH 8539 PERF. 9231 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9809	X	9809	-0-	-0-	-0-	429	1	8955	3	Y	385	397	1			31
							1	4	424	9							
11	9424	X	9424	-0-	-0-	-0-	388	1	8616	3	Y	379	339	1			71
							3	4	417	9							
12	9957	X	9957	-0-	-0-	-0-	398	1	9097	3	Y	406	391	1			86
							15	4	447	9							
01	9410	X	9410	-0-	-0-	-0-	368	1	8537	3	Y	459	488	1			57
							505	9									
02	8092	X	7211	-0-	-881	-0-	299	1	6595	3	Y	275	284	1			48
							14	4	303	9							
03	8959	X	NO RPT	-0-	-8959	-0-					Y	NO RPT					48

DIAMOND H RANCH WELL #: 2H RRCID -> 267618 COMPL. DATE 05/28/2012 TOTAL DEPTH 7502 PERF. 8044 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	56	1	459	3	Y	190	189	0			3
							209	9									
11	631	N	631	-0-	-0-	-0-	48	1	463	3	Y	109	109	0			3
							120	9									
12	981	N	981	-0-	-0-	-0-	98	1	785	3	Y	87	87	0			3
							2	4	96	9							
01	1149	N	1149	-0-	-0-	-0-	125	1	887	3	Y	124	122	0			5
							1	4	136	9							
*02	2450	N	2450	-0-	-0-	-0-	282	1	2084	3	Y	70	71	0			4
							7	4	77	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

DIAMOND H RANCH WELL #: 5H RRCID -> 267619 COMPL. DATE 05/21/2012 TOTAL DEPTH 7479 PERF. 8140 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1798	-0-	-93	-0-	131	1	1061	3	Y	551	549	0			17
							606	9									
11	1782	N	1782	-0-	-0-	-0-	118	1	1135	3	Y	481	482	0			16
							529	9									
12	1693	N	1693	-0-	-0-	-0-	135	1	1068	3	Y	444	445	0			15
							2	4	488	9							
01	1479	N	1479	-0-	-0-	-0-	122	1	864	3	Y	448	442	0			21
							493	9									
*02	1985	N	1985	-0-	-0-	-0-	155	1	1149	3	Y	615	616	0			20
							4	4	677	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BRISCOE COCHINA WEST RANCH WELL #: 12H RRCID -> 267620 COMPL. DATE 05/21/2012 TOTAL DEPTH 7453 PERF. 8058 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2733	-0-	-181	-0-	285	1	1997	3	Y	409	411	0			4
							1	4	450	9							
11	3224	X	3224	-0-	-0-	-0-	300	1	2508	3	Y	378	377	0			5
							416	9									
12	2914	X	2055	-0-	-859	-0-	174	1	1600	3	Y	252	251	0	3	1	3
							4	4	277	9							
01	3007	X	2750	-0-	-257	-0-	264	1	2114	3	Y	337	335	0			5
							1	4	371	9							
02	2716	X	1074	-0-	-1642	-0-	86	1	841	3	Y	131	131	0			5
							3	4	144	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 22H RRCID -> 267771 COMPL. DATE 10/31/2012 TOTAL DEPTH 7742 PERF. 8348 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4871	X	4871	-0-	-0-	-0-	434	1	3876	3	Y	508	507	0			3
							2	4	559	9							
11	4524	X	4524	-0-	-0-	-0-	403	1	3723	3	Y	358	359	0			2
							4	4	394	9							
12	4111	X	4111	-0-	-0-	-0-	25	1	3740	3	Y	308	307	0			3
							7	4	339	9							
01	2821	X	908	-0-	-1913	-0-	49	1	742	3	Y	105	106	0			2
							1	4	116	9							
*02	4182	X	4182	-0-	-0-	-0-	247	1	3272	3	Y	582	573	0			11
							23	4	640	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					11

STUMBERG RANCH WELL #: 23H RRCID -> 267828 COMPL. DATE 11/05/2012 TOTAL DEPTH 7729 PERF. 8297 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3244	X	3244	-0-	-0-	-0-	291	1	2592	3	Y	327	326	0			4
							1	4	360	9							
11	3433	X	3433	-0-	-0-	-0-	298	1	2751	3	Y	346	346	0			4
							3	4	381	9							
12	2778	X	2778	-0-	-0-	-0-	16	1	2419	3	Y	308	307	0			5
							4	4	339	9							
01	3618	X	3618	-0-	-0-	-0-	193	1	2940	3	Y	436	433	0			8
							5	4	480	9							
*02	2704	X	2704	-0-	-0-	-0-	160	1	2130	3	Y	363	361	0			10
							15	4	399	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					10

STUMBERG RANCH WELL #: 24H RRCID -> 267831 COMPL. DATE 11/07/2012 TOTAL DEPTH 7713 PERF. 8475 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6047	X	6047	-0-	-0-	-0-	546	1	4868	3	Y	574	574	0			7
							2	4	631	9							
11	6391	X	6391	-0-	-0-	-0-	567	1	5236	3	Y	530	531	0			6
							5	4	583	9							
12	7128	X	7128	-0-	-0-	-0-	44	1	6451	3	Y	566	564	0			8
							10	4	623	9							
01	7037	X	5154	-0-	-1883	-0-	277	1	4239	3	Y	573	571	0			10
							8	4	630	9							
02	6356	X	4373	-0-	-1983	-0-	271	1	3607	3	Y	426	424	0			12
							26	4	469	9							
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					12

BRISCOE CATARINA RANCH WELL #: 35H RRCID -> 267842 COMPL. DATE 08/01/2012 TOTAL DEPTH 7985 PERF. 8559 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	6213	-0-	-2126	-0-	43	1	5770	3	Y	363	358	0			23
							1	4	399	9							
11	8070	X	6208	-0-	-1862	-0-	43	1	5760	3	Y	368	368	0			23
							405	9									
12	7099	X	6368	-0-	-731	-0-	35	1	5928	3	Y	367	372	0			18
							1	4	404	9							
01	6290	X	6290	-0-	-0-	-0-	26	1	5847	3	Y	378	374	0			22
							1	4	416	9							
*02	5870	X	5870	-0-	-0-	-0-	27	1	5467	3	Y	333	342	0			13
							10	4	366	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 36H RRCID -> 267890 COMPL. DATE 08/07/2012 TOTAL DEPTH 7972 PERF. 8470 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9631	X	9631	-0-	-0-	-0-	67	1	9055	3	Y	462	456	0			28
							1	4	508	9							
11	9053	X	9053	-0-	-0-	-0-	62	1	8517	3	Y	430	431	0			27
							1	4	473	9							
12	9308	X	9308	-0-	-0-	-0-	53	1	8790	3	Y	422	426	0			23
							1	4	464	9							
01	9486	X	9239	-0-	-247	-0-	40	1	8693	3	Y	459	454	0			28
							1	4	505	9							
02	8708	X	7635	-0-	-1073	-0-	36	1	7192	3	Y	358	369	0			17
							13	4	394	9							
03	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					17

BRISCOE CATARINA RANCH WELL #: 37H RRCID -> 267898 COMPL. DATE 08/11/2012 TOTAL DEPTH 7991 PERF. 8694 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4421	X	4421	-0-	-0-	-0-	32	1	4201	3	Y	171	168	0			12
							188	9									
11	4246	X	4246	-0-	-0-	-0-	30	1	4031	3	Y	168	169	0			11
							185	9									
12	4225	X	4225	-0-	-0-	-0-	25	1	4022	3	Y	162	164	0			9
							178	9									
01	4287	X	4287	-0-	-0-	-0-	19	1	4060	3	Y	189	187	0			11
							208	9									
*02	4168	X	4168	-0-	-0-	-0-	20	1	3954	3	Y	170	174	0			7
							7	4	187	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					7

BRISCOE CATARINA RANCH WELL #: 39H RRCID -> 267905 COMPL. DATE 08/22/2012 TOTAL DEPTH 7979 PERF. 8776 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8730	X	8730	-0-	-0-	-0-	59	1	7996	3	Y	613	605	0			42
							1	4	674	9							
11	7779	X	7779	-0-	-0-	-0-	52	1	7077	3	Y	591	593	0			40
							650	9									
12	7794	X	7794	-0-	-0-	-0-	42	1	7095	3	Y	596	602	0			34
							1	4	656	9							
01	8649	X	7790	-0-	-859	-0-	32	1	6987	3	Y	700	692	0			42
							1	4	770	9							
02	7812	X	4673	-0-	-3139	-0-	22	1	4168	3	Y	433	450	0			25
							7	4	476	9							
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					25

BRISCOE CATARINA RANCH WELL #: 38H RRCID -> 267919 COMPL. DATE 08/22/2012 TOTAL DEPTH 8022 PERF. 8740 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4682	-0-	-185	-0-	32	1	4388	3	Y	237	233	0			18
							1	4	261	9							
11	4710	X	4464	-0-	-246	-0-	31	1	4181	3	Y	229	230	0			17
							252	9									
12	4805	X	4609	-0-	-196	-0-	26	1	4315	3	Y	244	246	0			15
							268	9									
01	4560	X	4560	-0-	-0-	-0-	20	1	4262	3	Y	253	250	0			18
							278	9									
02	3724	X	3029	-0-	-695	-0-	15	1	2856	3	Y	139	145	0			12
							5	4	153	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 11H RRCID -> 267923 COMPL. DATE 07/12/2012 TOTAL DEPTH 8651 PERF. 9064 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11050	X	11050	-0-	-0-	-0-	488	1	10184	3	Y	343	356	1			27
							1	4	377	9							
11	10522	X	10522	-0-	-0-	-0-	437	1	9678	3	Y	367	328	1			66
							3	4	404	9							
12	13034	X	13034	-0-	-0-	-0-	529	1	12088	3	Y	361	351	1			76
							20	4	397	9							
01	12490	X	12490	-0-	-0-	-0-	498	1	11589	3	Y	365	397	1			44
							1	4	402	9							
02	8680	X	8387	-0-	-293	-0-	348	1	7703	3	Y	290	286	1			48
							17	4	319	9							
03	9610	X	NO RPT	-0-	-9610	-0-					Y	NO RPT					48

BEINHORN RANCH WELL #: 19H RRCID -> 267924 COMPL. DATE 07/19/2012 TOTAL DEPTH 8028 PERF. 8559 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6071	-0-	-377	-0-	209	1	4948	3	Y	828	829	0			32
							3	4	911	9							
11	6240	X	6086	-0-	-154	-0-	207	1	4854	3	Y	929	925	0			36
							3	4	1022	9							
12	6448	X	6302	-0-	-146	-0-	121	1	5213	3	Y	874	868	0			42
							7	4	961	9							
01	7037	X	5779	-0-	-1258	-0-	92	1	4870	3	Y	737	717	0			62
							6	4	811	9							
02	6356	X	5621	-0-	-735	-0-	158	1	4669	3	Y	645	580	0			127
							84	4	710	9							
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					127

BEINHORN RANCH WELL #: 20H RRCID -> 267925 COMPL. DATE 07/19/2012 TOTAL DEPTH 8004 PERF. 8745 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5814	-0-	-634	-0-	203	1	4793	3	Y	742	741	0			27
							2	4	816	9							
11	5970	X	5055	-0-	-915	-0-	175	1	4116	3	Y	692	690	0			29
							3	4	761	9							
12	7625	X	7625	-0-	-0-	-0-	148	1	6426	3	Y	947	938	0			38
							9	4	1042	9							
01	5394	X	5381	-0-	-13	-0-	86	1	4528	3	Y	693	676	0			55
							5	4	762	9							
02	4872	X	4539	-0-	-333	-0-	127	1	3769	3	Y	523	472	0			106
							68	4	575	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					106

BEINHORN RANCH WELL #: 22H RRCID -> 267926 COMPL. DATE 07/19/2012 TOTAL DEPTH 8047 PERF. 8752 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5727	X	5727	-0-	-0-	-0-	202	1	4756	3	Y	697	696	0			29
							2	4	767	9							
11	5400	X	4745	-0-	-655	-0-	163	1	3825	3	Y	686	684	0			31
							2	4	755	9							
12	5580	X	4797	-0-	-783	-0-	91	1	3952	3	Y	680	675	0			36
							6	4	748	9							
01	5239	X	4398	-0-	-841	-0-	68	1	3607	3	Y	654	636	0			54
							4	4	719	9							
02	4732	X	-0-	-0-	-4732	-0-					Y	-0-	12	0			42
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 11H RRCID -> 267937 COMPL. DATE 10/29/2012 TOTAL DEPTH 8010 PERF. 8910 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4370	-0-	-94	-0-	140	1	3855	3	Y	339	343	0			16
							2	4	373	9							
11	4320	X	3575	-0-	-745	-0-	117	1	3092	3	Y	333	332	0			17
							366	9									
12	4464	X	4113	-0-	-351	-0-	56	1	3582	3	Y	432	428	0			21
							475	9									
01	4307	X	4307	-0-	-0-	-0-	51	1	3805	3	Y	410	409	0			22
							451	9									
02	3836	X	3435	-0-	-401	-0-	111	1	2937	3	Y	265	272	0			15
							95	4	292	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					15

BRISCOE CARLA RANCH WELL #: 12H RRCID -> 267958 COMPL. DATE 03/07/2011 TOTAL DEPTH 6810 PERF. 7622 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	0			-0-
11	765	N	765	-0-	-0-	-0-	4	1	229	3	Y	484	481	0			3
							532	9									
12	1333	N	1333	-0-	-0-	-0-	8	1	499	3	Y	750	737	0	2	1	14
							1	4	825	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 4H RRCID -> 267967 COMPL. DATE 09/15/2010 TOTAL DEPTH 6731 PERF. 7720 - 11963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	711	N	711	-0-	-0-	-0-	7	1	428	3	Y	250	248	0			2
							1	4	275	9							
12	458	N	458	-0-	-0-	-0-	5	1	267	3	Y	169	166	0	1	1	4
							186	9									
01	175	N	175	-0-	-0-	-0-	1	1	52	3	Y	111	112	0			3
							122	9									
*02	708	N	708	-0-	-0-	-0-	7	1	468	3	Y	192	191	0			4
							22	4	211	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE CARLA RANCH WELL #: 10H RRCID -> 267973 COMPL. DATE 03/07/2011 TOTAL DEPTH 6824 PERF. 7767 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CHIP EAST RANCH WELL #: 12H RRCID -> 268064 COMPL. DATE 10/29/2012 TOTAL DEPTH 7953 PERF. 8695 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3885	-0-	-269	-0-	125	1	3429	3	Y	300	301	0			17
							1	4	330	9							
11	4614	X	4614	-0-	-0-	-0-	152	1	4072	3	Y	353	349	0			21
							2	4	388	9							
12	4273	X	4273	-0-	-0-	-0-	60	1	3803	3	Y	373	373	0			21
							410	9									
01	3906	X	3609	-0-	-297	-0-	43	1	3204	3	Y	329	330	0			20
							362	9									
*02	3778	X	3778	-0-	-0-	-0-	123	1	3236	3	Y	286	287	0			19
							104	4	315	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 13H RRCID -> 268067 COMPL. DATE 10/29/2012 TOTAL DEPTH 7925 PERF. 8579 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4258	-0-	-423	-0-	130	1	3579	3	Y	497	501	0			17
							2	4	547	9							
11	4530	X	4259	-0-	-271	-0-	135	1	3564	3	Y	509	507	0			19
							560	9									
12	4681	X	4173	-0-	-508	-0-	56	1	3543	3	Y	522	522	0			19
							574	9									
01	4216	X	4216	-0-	-0-	-0-	48	1	3628	3	Y	491	491	0			19
							540	9									
*02	3722	X	3722	-0-	-0-	-0-	118	1	3108	3	Y	360	365	0			14
							100	4	396	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					14

BRISCOE CHIP EAST RANCH WELL #: 15H RRCID -> 268069 COMPL. DATE 10/29/2012 TOTAL DEPTH 7934 PERF. 8556 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3301	X	3301	-0-	-0-	-0-	107	1	2928	3	Y	241	242	0			11
							1	4	265	9							
11	3209	X	3209	-0-	-0-	-0-	108	1	2856	3	Y	223	223	0			11
							245	9									
12	2821	X	2480	-0-	-341	-0-	35	1	2211	3	Y	213	214	0			10
							234	9									
01	3286	X	3186	-0-	-100	-0-	38	1	2839	3	Y	281	277	0			14
							309	9									
02	2968	X	2876	-0-	-92	-0-	95	1	2497	3	Y	185	189	0			10
							80	4	204	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					10

WORTHEY RANCH WELL #: 12H RRCID -> 268070 COMPL. DATE 07/12/2012 TOTAL DEPTH 8642 PERF. 9222 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	6647	-0-	-3304	-0-	294	1	6121	3	Y	211	214	1			15
							232	9									
11	9630	X	8193	-0-	-1437	-0-	342	1	7579	3	Y	245	218	1			42
							2	4	270	9							
12	9424	X	4864	-0-	-4560	-0-	198	1	4518	3	Y	128	142	1			28
							7	4	141	9							
01	6479	X	4633	-0-	-1846	-0-	187	1	4328	3	Y	107	124	1			11
							118	9									
02	5852	X	4849	-0-	-1003	-0-	202	1	4465	3	Y	156	145	1			22
							10	4	172	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					22

BRISCOE CHIP EAST RANCH WELL #: 16H RRCID -> 268072 COMPL. DATE 10/25/2012 TOTAL DEPTH 7953 PERF. 8713 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2775	-0-	-883	-0-	91	1	2495	3	Y	171	171	0			5
							1	4	188	9							
11	3540	X	2825	-0-	-715	-0-	96	1	2536	3	Y	175	174	0			6
							193	9									
12	3658	X	3162	-0-	-496	-0-	45	1	2895	3	Y	202	200	0			8
							222	9									
01	2728	X	2411	-0-	-317	-0-	28	1	2061	3	Y	293	288	0			13
							322	9									
02	2464	X	2267	-0-	-197	-0-	74	1	1948	3	Y	166	172	0			7
							62	4	183	9							
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 17H RRCID -> 268073 COMPL. DATE 10/26/2012 TOTAL DEPTH 7959 PERF. 8738 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3179	-0-	-851	-0-	100	1	2756	3	Y	293	295	0			17
							1	4	322	9							
11	3900	X	3225	-0-	-675	-0-	105	1	2779	3	Y	310	308	0			19
							341	9									
12	4030	X	3221	-0-	-809	-0-	44	1	2817	3	Y	327	327	0			19
							360	9									
01	3184	X	3184	-0-	-0-	-0-	37	1	2799	3	Y	316	315	0			20
							348	9									
02	2828	X	2409	-0-	-419	-0-	76	1	2027	3	Y	218	222	0			16
							66	4	240	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					16

WORTHEY RANCH WELL #: 13H RRCID -> 268087 COMPL. DATE 07/12/2012 TOTAL DEPTH 8632 PERF. 9275 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	4235	-0-	-3515	-0-	189	1	3930	3	Y	105	124	1			4
							116	9									
11	7500	X	4337	-0-	-3163	-0-	182	1	4024	3	Y	118	105	1			17
							1	4	130	9							
12	9666	X	9666	-0-	-0-	-0-	389	1	8901	3	Y	328	286	1			59
							15	4	361	9							
01	9184	X	9184	-0-	-0-	-0-	365	1	8466	3	Y	321	343	1			37
							353	9									
02	7224	X	4427	-0-	-2797	-0-	184	1	4066	3	Y	153	165	1			25
							9	4	168	9							
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					25

BRISCOE CATARINA SOUTH WELL #: 10H RRCID -> 268186 COMPL. DATE 08/13/2012 TOTAL DEPTH 7661 PERF. 8040 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3716	-0-	-438	-0-	206	1	3067	3	Y	403	400	0			33
							443	9									
11	3960	X	3818	-0-	-142	-0-	211	1	3193	3	Y	376	377	0			32
							414	9									
12	3999	X	3751	-0-	-248	-0-	221	1	3159	3	Y	337	335	0			34
							371	9									
01	3999	X	3114	-0-	-885	-0-	184	1	2555	3	Y	341	339	0			36
							375	9									
02	3584	X	2901	-0-	-683	-0-	120	1	2366	3	Y	296	297	0			35
							89	4	326	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					35

BRISCOE CATARINA SOUTH WELL #: 11H RRCID -> 268188 COMPL. DATE 08/13/2012 TOTAL DEPTH 7667 PERF. 8466 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4603	X	4603	-0-	-0-	-0-	248	1	3691	3	Y	604	600	0			36
							664	9									
11	4380	X	4297	-0-	-83	-0-	228	1	3453	3	Y	560	562	0			34
							616	9									
12	4526	X	4240	-0-	-286	-0-	245	1	3511	3	Y	440	437	0			37
							484	9									
01	4433	X	4165	-0-	-268	-0-	240	1	3335	3	Y	536	534	0			39
							590	9									
02	4004	X	3914	-0-	-90	-0-	154	1	3052	3	Y	539	540	0			38
							115	4	593	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					38

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 12H RRCID -> 268189 COMPL. DATE 08/13/2012 TOTAL DEPTH 7642 PERF. 8190 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3793	-0-	-20	-0-	218	1	3248	3	Y	297	295	0			24
							327	9									
11	3690	X	3310	-0-	-380	-0-	188	1	2841	3	Y	255	256	0			23
							281	9									
12	3937	X	3249	-0-	-688	-0-	197	1	2818	3	Y	213	211	0			25
							234	9									
01	3906	X	3729	-0-	-177	-0-	229	1	3173	3	Y	297	296	0			26
							327	9									
02	3416	X	3317	-0-	-99	-0-	142	1	2804	3	Y	241	243	0			24
							106	4	265	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					24

BRISCOE CATARINA SOUTH WELL #: 13H RRCID -> 268289 COMPL. DATE 08/13/2012 TOTAL DEPTH 7665 PERF. 8073 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5800	X	5800	-0-	-0-	-0-	338	1	5051	3	Y	373	370	0			28
							1	4	410	9							
11	5447	X	5447	-0-	-0-	-0-	314	1	4748	3	Y	350	351	0			27
							385	9									
12	5767	X	5767	-0-	-0-	-0-	355	1	5073	3	Y	308	306	0			29
							339	9									
01	6293	X	5898	-0-	-395	-0-	368	1	5105	3	Y	386	385	0			30
							425	9									
*02	7062	X	7062	-0-	-0-	-0-	308	1	6092	3	Y	393	394	0			29
							230	4	432	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					29

BRISCOE CATARINA SOUTH WELL #: 14H RRCID -> 268291 COMPL. DATE 08/13/2012 TOTAL DEPTH 7637 PERF. 7943 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	N	2481	-0-	-0-	-0-	141	1	2095	3	Y	223	222	0			22
							245	9									
11	2234	N	2234	-0-	-0-	-0-	123	1	1855	3	Y	233	234	0			21
							256	9									
12	1344	N	1344	-0-	-0-	-0-	78	1	1110	3	Y	142	141	0			22
							156	9									
01	1042	N	1042	-0-	-0-	-0-	60	1	837	3	Y	132	131	0			23
							145	9									
*02	1807	N	1807	-0-	-0-	-0-	76	1	1509	3	Y	150	151	0			22
							57	4	165	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BRISCOE CATARINA SOUTH WELL #: 15H RRCID -> 268292 COMPL. DATE 08/13/2012 TOTAL DEPTH 7823 PERF. 8020 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3304	-0-	204	204	181	1	2699	3	Y	385	382	0			29
							424	9									
11	3000	N	3355	-0-	355	559	179	1	2707	3	Y	426	427	0			28
							469	9									
12	3100	N	3259	-0-	159	718	188	1	2695	3	Y	342	339	0			31
							376	9									
01	4699	X	3981	-0-	-718	-0-	231	1	3208	3	Y	493	491	0			33
							542	9									
02	2996	X	2693	-0-	-303	-0-	111	1	2189	3	Y	283	284	0			32
							82	4	311	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					32

BRISCOE CATARINA NORTH WELL #: 51H RRCID -> 268293 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 52H RRCID -> 268294 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 53H RRCID -> 268295 COMPL. DATE 03/23/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 54H RRCID -> 268297 COMPL. DATE 03/24/2012 TOTAL DEPTH 1609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 55H RRCID -> 268298 COMPL. DATE 03/25/2012 TOTAL DEPTH 1613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA WEST RANCH WELL #: 44H RRCID -> 268301 COMPL. DATE 07/16/2012 TOTAL DEPTH 7798 PERF. 8400 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3888	-0-	-607	-0-	321	1	3107	3	Y	409	409	0			7
							10	4	450	9							
11	4350	X	3455	-0-	-895	-0-	297	1	2745	3	Y	370	369	0			8
							6	4	407	9							
12	4092	X	3422	-0-	-670	-0-	310	1	2719	3	Y	332	329	0			11
							28	4	365	9							
01	3689	X	3617	-0-	-72	-0-	350	1	2846	3	Y	381	383	0			9
							2	4	419	9							
02	3332	X	3296	-0-	-36	-0-	269	1	2657	3	Y	317	319	0			7
							21	4	349	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 42H RRCID -> 268302 COMPL. DATE 07/16/2012 TOTAL DEPTH 7814 PERF. 8266 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3466	-0-	-750	-0-	261	1	2526	3	Y	610	611	0			14
							8	4	671	9							
11	3960	X	3434	-0-	-526	-0-	268	1	2485	3	Y	614	612	0			16
							6	4	675	9							
12	3844	X	2986	-0-	-858	-0-	243	1	2131	3	Y	536	531	0			21
							22	4	590	9							
01	3180	X	3180	-0-	-0-	-0-	280	1	2279	3	Y	563	566	0			18
							2	4	619	9							
02	2828	X	2127	-0-	-701	-0-	156	1	1535	3	Y	385	389	0			14
							12	4	424	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					14

BRISCOE COCHINA WEST RANCH WELL #: 43H RRCID -> 268303 COMPL. DATE 07/22/2012 TOTAL DEPTH 7816 PERF. 8156 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2421	-0-	-121	-0-	176	1	1707	3	Y	484	484	0			13
							6	4	532	9							
11	2145	N	2145	-0-	-0-	-0-	158	1	1461	3	Y	475	473	0			15
							3	4	523	9							
12	2065	N	2065	-0-	-0-	-0-	158	1	1384	3	Y	463	458	0			20
							14	4	509	9							
01	2263	N	2166	-0-	-97	-0-	182	1	1478	3	Y	459	463	0			16
							1	4	505	9							
*02	1685	N	1685	-0-	-0-	-0-	121	1	1199	3	Y	323	326	0			13
							10	4	355	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

CAGE WELL #: 9TV RRCID -> 268306 COMPL. DATE 08/24/2012 TOTAL DEPTH 4837 PERF. 5319 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2842	X	2842	-0-	-0-	-0-	2794	3	48	9	N	44					197
11	2280	X	1772	-0-	-508	-0-	1706	3	66	9	N	60					257
12	3088	X	3088	-0-	-0-	-0-	3034	3	54	9	N	49	181	1			125
01	2914	X	1589	-0-	-1325	-0-	1553	3	36	9	N	33					158
02	2576	X	1041	-0-	-1535	-0-	1035	3	6	9	N	5					163
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					163

TOVAR WEST-LLOYD 34 B UNIT WELL #: 1H RRCID -> 268307 COMPL. DATE 09/17/2012 TOTAL DEPTH 5679 PERF. 6394 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13624	X	13624	-0-	-0-	-0-	2056	1	7064	3	Y	224	71	1			509
							4258	4	246	9							
11	17449	X	17449	-0-	-0-	-0-	1620	1	13507	3	Y	220	182	1			547
							2080	4	242	9							
12	12461	X	12461	-0-	-0-	-0-	623	1	6931	3	Y	85	163	1			469
							4813	4	94	9							
01	8122	X	8122	-0-	-0-	-0-	465	1	4952	3	Y	97	173	1			393
							2598	4	107	9							
*02	9821	X	9821	-0-	-0-	-0-	357	1	4809	3	Y	51	141	1			303
							4599	4	56	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					303

TOVAR WEST-LLOYD 69 A UNIT WELL #: 1H RRCID -> 268308 COMPL. DATE 09/04/2012 TOTAL DEPTH 4907 PERF. 5314 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3230	-0-	-1203	-0-	2980	3	250	9	N	227	362	1			154
11	4050	X	2426	-0-	-1624	-0-	2132	3	294	9	N	267	184	1			237
12	4557	X	3556	-0-	-1001	-0-	3337	3	219	9	N	199	190	1			246
01	4712	X	2077	-0-	-2635	-0-	1865	3	212	9	N	193	356	1			83
02	4256	X	3174	-0-	-1082	-0-	2919	3	255	9	N	232	186	1			129
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					129

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 4H RRCID -> 268309 COMPL. DATE 03/26/2012 TOTAL DEPTH 6301 PERF. 7226 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1518	-0-	-280	-0-	177	1	1101	3	Y	218	252	1			26
							240	9									
11	634	N	634	-0-	-0-	-0-	61	1	357	3	Y	196	138	1			84
							216	9									
12	594	N	594	-0-	-0-	-0-	74	1	313	3	Y	187	226	1			45
							1	4	206	9							
01	1519	N	961	-0-	-558	-0-	250	1	405	3	Y	278	287	1			36
							306	9									
*02	1076	N	1076	-0-	-0-	-0-	210	1	500	3	Y	333	307	1			62
							366	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

BRISCOE CATARINA RANCH WELL #: 40H RRCID -> 268318 COMPL. DATE 08/31/2012 TOTAL DEPTH 7952 PERF. 8717 - 15347

10	10538	X	10538	-0-	-0-	-0-	48	1	9548	3	Y	856	840	0			62
							942	9									
11	9915	X	9915	-0-	-0-	-0-	50	1	8938	3	Y	843	855	0			50
							927	9									
12	9761	X	9761	-0-	-0-	-0-	51	1	8779	3	Y	846	853	0			43
							931	9									
01	10141	X	10141	-0-	-0-	-0-	67	1	9093	3	Y	891	873	0			61
							1	4	980	9							
*02	8938	X	8938	-0-	-0-	-0-	92	1	7906	3	Y	714	738	0			37
							155	4	785	9							
03	9114	X	NO RPT	-0-	-9114	-0-					Y	NO RPT					37

BRISCOE CATARINA RANCH WELL #: 41H RRCID -> 268319 COMPL. DATE 08/31/2012 TOTAL DEPTH 8001 PERF. 8527 - 15158

10	6598	X	6598	-0-	-0-	-0-	31	1	6165	3	Y	365	358	0			29
							402	9									
11	6239	X	6239	-0-	-0-	-0-	33	1	5802	3	Y	367	372	0			24
							404	9									
12	6417	X	6162	-0-	-255	-0-	33	1	5704	3	Y	386	389	0			21
							425	9									
01	6665	X	6191	-0-	-474	-0-	43	1	5728	3	Y	382	373	0			30
							420	9									
02	6020	X	5047	-0-	-973	-0-	53	1	4607	3	Y	269	280	0			19
							91	4	296	9							
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					19

BRISCOE CATARINA RANCH WELL #: 43H RRCID -> 268320 COMPL. DATE 08/28/2012 TOTAL DEPTH 7963 PERF. 8710 - 14642

10	12251	X	12251	-0-	-0-	-0-	58	1	11450	3	Y	675	664	0			55
							743	9									
11	10447	X	10447	-0-	-0-	-0-	55	1	9735	3	Y	597	608	0			44
							657	9									
12	10478	X	10026	-0-	-452	-0-	55	1	9323	3	Y	589	596	0			37
							648	9									
01	11873	X	11748	-0-	-125	-0-	80	1	10873	3	Y	722	706	0			53
							1	4	794	9							
02	10724	X	8959	-0-	-1765	-0-	95	1	8166	3	Y	489	510	0			32
							160	4	538	9							
03	11873	X	NO RPT	-0-	-11873	-0-					Y	NO RPT					32

BRISCOE CATARINA NORTH WELL #: 50H RRCID -> 268330 COMPL. DATE 03/21/2012 TOTAL DEPTH 1609 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 42H RRCID -> 268331 COMPL. DATE 08/31/2012 TOTAL DEPTH 7275 PERF. 8464 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7417	X	7417	-0-	-0-	-0-	36	1	7067	3	Y	285	281	0			21
							314	9									
11	7458	X	7458	-0-	-0-	-0-	40	1	7069	3	Y	317	321	0			17
							349	9									
12	7824	X	7824	-0-	-0-	-0-	43	1	7412	3	Y	335	338	0			14
							369	9									
01	7136	X	7136	-0-	-0-	-0-	49	1	6735	3	Y	319	312	0			21
							1	4	351	9							
*02	6301	X	6301	-0-	-0-	-0-	68	1	5837	3	Y	256	264	0			13
							114	4	282	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					13

BRISCOE CATARINA RANCH WELL #: 44H RRCID -> 268332 COMPL. DATE 08/28/2012 TOTAL DEPTH 7957 PERF. 8434 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7246	X	7246	-0-	-0-	-0-	34	1	6694	3	Y	471	462	0			35
							518	9									
11	7345	X	7345	-0-	-0-	-0-	38	1	6756	3	Y	501	506	0			30
							551	9									
12	7068	X	7068	-0-	-0-	-0-	38	1	6536	3	Y	449	453	0			26
							494	9									
01	6701	X	6701	-0-	-0-	-0-	45	1	6161	3	Y	449	440	0			35
							1	4	494	9							
02	5936	X	5740	-0-	-196	-0-	60	1	5176	3	Y	366	379	0			22
							101	4	403	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					22

SOUTH SPUR UNIT A WELL #: 4H RRCID -> 268333 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7352 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2126	-0-	-292	-0-	208	1	1690	3	Y	207	171	1			56
							228	9									
11	3353	X	3353	-0-	-0-	-0-	310	1	2713	3	Y	300	308	1			48
							330	9									
12	4086	X	4086	-0-	-0-	-0-	389	1	3273	3	Y	385	320	1			113
							424	9									
01	3100	N	3422	-0-	322	322	304	1	2712	3	Y	369	369	1			113
							406	9									
*02	2800	N	3304	-0-	504	826	198	1	2739	3	Y	334	364	1			83
							367	9									
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					83

BRISCOE CATARINA RANCH WELL #: 45H RRCID -> 268334 COMPL. DATE 08/28/2012 TOTAL DEPTH 7276 PERF. 8749 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5769	X	5769	-0-	-0-	-0-	27	1	5299	3	Y	403	395	0			33
							443	9									
11	5513	X	5513	-0-	-0-	-0-	28	1	5024	3	Y	419	424	0			28
							461	9									
12	6060	X	6060	-0-	-0-	-0-	32	1	5515	3	Y	466	469	0			25
							513	9									
01	5718	X	5718	-0-	-0-	-0-	39	1	5178	3	Y	455	446	0			34
							501	9									
02	4732	X	4637	-0-	-95	-0-	48	1	4138	3	Y	336	348	0			22
							81	4	370	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 3H RRCID -> 268341 COMPL. DATE 03/26/2012 TOTAL DEPTH 6273 PERF. 7122 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2438	N	2438	-0-	-0-	-0-	272	1	1693	3	Y	430	447	1			56
							473	9									
11	2270	N	2270	-0-	-0-	-0-	251	1	1481	3	Y	489	330	1			215
							538	9									
12	1751	N	1751	-0-	-0-	-0-	253	1	1064	3	Y	392	495	1			112
							3	4	431	9							
01	1736	N	1613	-0-	-123	-0-	479	1	775	3	Y	326	378	1			60
							359	9									
*02	2176	N	2176	-0-	-0-	-0-	505	1	1203	3	Y	425	394	1			91
							468	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					91

SOUTH SPUR UNIT A WELL #: 5H RRCID -> 268342 COMPL. DATE 09/19/2012 TOTAL DEPTH 6817 PERF. 7483 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	X	1422	-0-	-0-	-0-	150	1	1217	3	Y	50	44	1			11
							55	9									
11	1887	N	1887	-0-	-0-	-0-	188	1	1645	3	Y	49	55	1			5
							54	9									
12	2215	N	2215	-0-	-0-	-0-	226	1	1901	3	Y	80	65	1			20
							88	9									
01	2679	N	2679	-0-	-0-	-0-	254	1	2263	3	Y	147	130	1			37
							162	9									
*02	2408	N	2408	-0-	-0-	-0-	154	1	2131	3	Y	112	124	1			25
							123	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SOUTH SPUR UNIT A WELL #: 6H RRCID -> 268343 COMPL. DATE 09/19/2012 TOTAL DEPTH 6848 PERF. 7807 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4066	X	4066	-0-	-0-	-0-	438	1	3561	3	Y	61	54	1			15
							67	9									
11	2850	X	1983	-0-	-867	-0-	200	1	1754	3	Y	26	39	1			2
							29	9									
12	2945	X	927	-0-	-2018	-0-	97	1	816	3	Y	13	14	1			1
							14	9									
01	6169	X	1328	-0-	-4841	-0-	131	1	1169	3	Y	25	23	1			3
							28	9									
02	4900	X	1223	-0-	-3677	-0-	80	1	1098	3	Y	41	38	1			6
							45	9									
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					6

BRISCOE COCHINA EAST RANCH WELL #: 63H RRCID -> 268363 COMPL. DATE 09/25/2012 TOTAL DEPTH 8372 PERF. 9032 - 14196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3236	-0-	-298	-0-	455	1	2582	3	Y	181	203	1			36
							199	9									
11	3774	X	3774	-0-	-0-	-0-	553	1	2987	3	Y	213	196	1			53
							234	9									
12	3441	X	2502	-0-	-939	-0-	127	1	2202	3	Y	147	164	1			36
							11	4	162	9							
01	3219	X	3219	-0-	-0-	-0-	7	1	3060	3	Y	137	143	1			30
							1	4	151	9							
*02	3484	X	3484	-0-	-0-	-0-	87	1	3181	3	Y	195	144	1			81
							1	4	215	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					81

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 39H RRCID -> 268453 COMPL. DATE 06/05/2012 TOTAL DEPTH 7819 PERF. 8550 - 14995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6380	-0-	-223	-0-	529	1	5110	3	Y	659	659	0			14
							16	4	725	9							
11	6390	X	6030	-0-	-360	-0-	507	1	4680	3	Y	757	753	0			18
							10	4	833	9							
12	6832	X	6832	-0-	-0-	-0-	615	1	5390	3	Y	701	694	0			25
							56	4	771	9							
01	6696	X	6325	-0-	-371	-0-	603	1	4904	3	Y	740	745	0			20
							4	4	814	9							
02	6048	X	4872	-0-	-1176	-0-	385	1	3799	3	Y	598	601	0			17
							30	4	658	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					17

BRISCOE COCHINA EAST RANCH WELL #: 62H RRCID -> 268455 COMPL. DATE 09/25/2012 TOTAL DEPTH 8366 PERF. 9068 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2523	N	2523	-0-	-0-	-0-	348	1	1973	3	Y	184	213	1			37
							202	9									
11	2005	N	2005	-0-	-0-	-0-	281	1	1520	3	Y	185	175	1			47
							204	9									
12	1793	N	1793	-0-	-0-	-0-	89	1	1546	3	Y	136	151	1			32
							8	4	150	9							
01	2030	N	2030	-0-	-0-	-0-	5	1	1876	3	Y	135	139	1			28
							149	9									
*02	1979	N	1979	-0-	-0-	-0-	48	1	1715	3	Y	196	145	1			79
							216	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

BRISCOE CATARINA NORTH WELL #: 56H RRCID -> 268456 COMPL. DATE 08/30/2012 TOTAL DEPTH 7549 PERF. 8474 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8194	X	8194	-0-	-0-	-0-	239	1	6920	3	Y	941	935	0			92
							1035	9									
11	7723	X	7723	-0-	-0-	-0-	216	1	6509	3	Y	907	894	0			105
							998	9									
12	7874	X	7589	-0-	-285	-0-	93	1	6626	3	Y	791	797	0			99
							870	9									
01	7746	X	7746	-0-	-0-	-0-	89	1	6740	3	Y	834	856	0			77
							917	9									
02	6664	X	5865	-0-	-799	-0-	152	1	5370	3	Y	272	283	0			66
							44	4	299	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					66

BRISCOE CATARINA NORTH WELL #: 57H RRCID -> 268457 COMPL. DATE 08/31/2012 TOTAL DEPTH 7468 PERF. 8241 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3458	-0-	-820	-0-	112	1	3259	3	Y	79	80	0			11
							87	9									
11	4140	X	1398	-0-	-2742	-0-	44	1	1328	3	Y	24	27	0			8
							26	9									
12	4092	X	1397	-0-	-2695	-0-	19	1	1331	3	Y	43	42	0			9
							47	9									
01	3875	X	835	-0-	-3040	-0-	10	1	735	3	Y	82	83	0			8
							90	9									
*02	3696	X	3696	-0-	-0-	-0-	98	1	3434	3	Y	124	121	0			11
							28	4	136	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 58H RRCID -> 268458 COMPL. DATE 09/03/2012 TOTAL DEPTH 7477 PERF. 8088 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7944	X	7944	-0-	-0-	-0-	254	1	7373	3	Y	288	286	0			17
							317	9									
11	6360	X	6358	-0-	-2	-0-	195	1	5886	3	Y	252	247	0			22
							277	9									
12	7626	X	6404	-0-	-1222	-0-	84	1	5972	3	Y	316	313	0			25
							348	9									
01	7905	X	6379	-0-	-1526	-0-	78	1	5925	3	Y	342	348	0			19
							376	9									
02	7168	X	2462	-0-	-4706	-0-	66	1	2311	3	Y	60	65	0			14
							19	4	66	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					14

BRISCOE CATARINA NORTH WELL #: 59H RRCID -> 268481 COMPL. DATE 09/07/2012 TOTAL DEPTH 7466 PERF. 8079 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	403					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	403					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	403					Y	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 60H RRCID -> 268482 COMPL. DATE 09/08/2012 TOTAL DEPTH 7447 PERF. 8267 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4010	X	4010	-0-	-0-	-0-	125	1	3630	3	Y	232	231	0			11
							255	9									
11	8345	X	8345	-0-	-0-	-0-	261	1	7887	3	Y	179	176	0			14
							197	9									
12	8368	X	8368	-0-	-0-	-0-	113	1	8029	3	Y	205	204	0			15
							226	9									
01	8596	X	8596	-0-	-0-	-0-	109	1	8248	3	Y	217	222	0			10
							239	9									
*02	5318	X	5318	-0-	-0-	-0-	144	1	5060	3	Y	66	68	0			8
							41	4	73	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					8

BRISCOE CATARINA NORTH WELL #: 61H RRCID -> 268483 COMPL. DATE 09/10/2012 TOTAL DEPTH 7456 PERF. 8186 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4295	X	4295	-0-	-0-	-0-	139	1	4027	3	Y	117	118	0			13
							129	9									
11	2795	X	2795	-0-	-0-	-0-	87	1	2616	3	Y	84	83	0			14
							92	9									
12	2816	X	2816	-0-	-0-	-0-	36	1	2556	3	Y	204	197	0			21
							224	9									
01	2840	X	2840	-0-	-0-	-0-	33	1	2522	3	Y	259	262	0			18
							285	9									
02	2044	X	1435	-0-	-609	-0-	38	1	1328	3	Y	53	57	0			14
							11	4	58	9							
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 61H RRCID -> 268488 COMPL. DATE 09/25/2012 TOTAL DEPTH 8383 PERF. 9410 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2682	N	2475	-0-	-207	-0-	330	1	1875	3	Y	245	302	1			56
							270	9									
11	2952	N	2952	-0-	-0-	-0-	406	1	2190	3	Y	324	297	1			83
							356	9									
12	2418	X	2141	-0-	-277	-0-	104	1	1799	3	Y	208	237	1			54
							9	4	229	9							
01	2459	X	2459	-0-	-0-	-0-	6	1	2200	3	Y	230	233	1			51
							253	9									
02	2156	X	1978	-0-	-178	-0-	46	1	1658	3	Y	249	191	1			109
							274	9									
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					109

BRISCOE COCHINA WEST RANCH WELL #: 40H RRCID -> 268496 COMPL. DATE 07/12/2012 TOTAL DEPTH 7796 PERF. 8545 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE COCHINA WEST RANCH WELL #: 41H RRCID -> 268498 COMPL. DATE 06/11/2012 TOTAL DEPTH 7813 PERF. 8327 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3123	X	3123	-0-	-0-	-0-	227	1	2200	3	Y	626	627	0			15
							7	4	689	9							
11	3120	X	3120	-0-	-0-	-0-	229	1	2121	3	Y	695	691	0			19
							5	4	765	9							
12	3006	X	3006	-0-	-0-	-0-	226	1	1988	3	Y	701	692	0			28
							21	4	771	9							
01	3069	X	2353	-0-	-716	-0-	194	1	1572	3	Y	533	543	0			18
							1	4	586	9							
02	2772	X	1769	-0-	-1003	-0-	120	1	1180	3	Y	418	421	0			15
							9	4	460	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					15

BEINHORN RANCH WELL #: 23H RRCID -> 268629 COMPL. DATE 09/17/2012 TOTAL DEPTH 8030 PERF. 8650 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5057	-0-	-244	-0-	180	1	4248	3	Y	570	569	0			19
							2	4	627	9							
11	4860	X	4606	-0-	-254	-0-	163	1	3813	3	Y	571	569	0			21
							2	4	628	9							
12	5425	X	4644	-0-	-781	-0-	90	1	3933	3	Y	559	555	0			25
							6	4	615	9							
01	5445	X	5445	-0-	-0-	-0-	87	1	4605	3	Y	680	660	0			45
							5	4	748	9							
*02	8527	X	8527	-0-	-0-	-0-	244	1	7247	3	Y	823	735	0			133
							131	4	905	9							
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					133

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 24H RRCID -> 268648 COMPL. DATE 09/20/2012 TOTAL DEPTH 8028 PERF. 8358 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5819	-0-	-257	-0-	217	1	5141	3	Y	416	416	0			17
							3	4	458	9							
11	5880	X	5572	-0-	-308	-0-	207	1	4858	3	Y	458	456	0			19
							3	4	504	9							
12	6045	X	5550	-0-	-495	-0-	113	1	4922	3	Y	462	459	0			22
							7	4	508	9							
01	5766	X	5306	-0-	-460	-0-	88	1	4684	3	Y	480	466	0			36
							6	4	528	9							
02	5208	X	4687	-0-	-521	-0-	137	1	4057	3	Y	382	344	0			74
							73	4	420	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					74

BRISCOE COCHINA EAST RANCH WELL #: 64H RRCID -> 268650 COMPL. DATE 10/17/2012 TOTAL DEPTH 8359 PERF. 9081 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2212	N	2212	-0-	-0-	-0-	315	1	1789	3	Y	98	112	1			18
							108	9									
11	2024	N	2024	-0-	-0-	-0-	296	1	1597	3	Y	119	109	1			28
							131	9									
12	1175	N	1175	-0-	-0-	-0-	61	1	1043	3	Y	60	74	1			14
							5	4	66	9							
01	2201	N	-0-	-0-	-2201	-0-					Y	-0-	14	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEINHORN RANCH WELL #: 25H RRCID -> 268651 COMPL. DATE 09/23/2012 TOTAL DEPTH 8051 PERF. 8756 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5399	-0-	-708	-0-	209	1	4936	3	Y	228	228	0			16
							3	4	251	9							
11	5910	X	4961	-0-	-949	-0-	192	1	4505	3	Y	237	236	0			17
							3	4	261	9							
12	6045	X	5065	-0-	-980	-0-	107	1	4661	3	Y	264	262	0			19
							7	4	290	9							
01	5580	X	5214	-0-	-366	-0-	90	1	4789	3	Y	299	290	0			28
							6	4	329	9							
*02	5171	X	5171	-0-	-0-	-0-	157	1	4675	3	Y	231	208	0			51
							85	4	254	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					51

BEINHORN RANCH WELL #: 26H RRCID -> 268677 COMPL. DATE 09/27/2012 TOTAL DEPTH 8045 PERF. 9098 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8077	X	8077	-0-	-0-	-0-	305	1	7208	3	Y	509	509	0			16
							4	4	560	9							
11	6951	X	6951	-0-	-0-	-0-	261	1	6141	3	Y	495	493	0			18
							4	4	545	9							
12	5958	X	5958	-0-	-0-	-0-	122	1	5278	3	Y	501	497	0			22
							7	4	551	9							
01	7564	X	6149	-0-	-1415	-0-	104	1	5499	3	Y	491	478	0			35
							6	4	540	9							
02	7280	X	5617	-0-	-1663	-0-	165	1	4906	3	Y	415	374	0			76
							89	4	457	9							
03	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					76

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 68H RRCID -> 268679 COMPL. DATE 12/06/2012 TOTAL DEPTH 8550 PERF. 9230 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2652	-0-	-14	-0-	361 186	1 9	2105	3	Y	169	129	1			104
11	2550	X	2367	-0-	-183	-0-	314 185	1 9	1868	3	Y	168	170	1			102
12	2635	X	2055	-0-	-580	-0-	48 187	1 9	1820	3	Y	170	140	1			132
01	2929	X	2929	-0-	-0-	-0-	39 309	1 9	2581	3	Y	281	275	1			138
02	2408	X	2047	-0-	-361	-0-	12 2	1 4	1880 153	3 9	Y	139	144	1			133
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					133

BRISCOE COCHINA EAST RANCH WELL #: 69H RRCID -> 268680 COMPL. DATE 12/06/2012 TOTAL DEPTH 8621 PERF. 9259 - 13900

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 70H RRCID -> 268681 COMPL. DATE 12/06/2012 TOTAL DEPTH 8522 PERF. 9262 - 14219

10	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		1136	-0-	1136	1136	7 1	1 4	1028 100	3 9	Y	91	48	1			43
03	T. A.		NO RPT	-0-	-0-	1136					Y	NO RPT					43

DIAMOND H RANCH WELL #: 8H RRCID -> 268688 COMPL. DATE 06/22/2012 TOTAL DEPTH 7570 PERF. 8276 - 13622

10	806	N	440	-0-	-366	-0-	21 168	1 9	251	3	Y	153	153	0			4
11	456	N	456	-0-	-0-	-0-	27 147	1 9	282	3	Y	134	135	0			3
12	630	N	630	-0-	-0-	-0-	38 1	1 4	412 179	3 9	Y	163	163	0			3
01	1116	N	1116	-0-	-0-	-0-	58 446	1 9	612	3	Y	405	134	0	266	1	8
*02	935	N	935	-0-	-0-	-0-	41 397	1 9	497	3	Y	361	351	0	10	1	8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE COCHINA EAST RANCH WELL #: 67H RRCID -> 268697 COMPL. DATE 12/06/2012 TOTAL DEPTH 8556 PERF. 9468 - 13540

10	3596	X	3175	-0-	-421	-0-	441 164	1 9	2570	3	Y	149	110	1			82
11	3270	X	3186	-0-	-84	-0-	435 162	1 9	2589	3	Y	147	147	1			82
12	3162	X	2544	-0-	-618	-0-	62 171	1 9	2311	3	Y	155	126	1			111
01	3730	X	3730	-0-	-0-	-0-	51 235	1 9	3444	3	Y	214	222	1			103
02	2660	X	2283	-0-	-377	-0-	14 2	1 4	2125 142	3 9	Y	129	125	1			107
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					107

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 18H RRCID -> 268735 COMPL. DATE 10/07/2012 TOTAL DEPTH 7970 PERF. 8930 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5426	-0-	-743	-0-	171	1	4740	3	Y	465	466	0			21
							3	4	512	9							
11	5970	X	4948	-0-	-1022	-0-	161	1	4315	3	Y	427	427	0			21
							2	4	470	9							
12	6169	X	4428	-0-	-1741	-0-	62	1	3925	3	Y	401	403	0			19
							441	9									
01	4982	X	4982	-0-	-0-	-0-	59	1	4408	3	Y	468	464	0			23
							515	9									
02	4060	X	3025	-0-	-1035	-0-	98	1	2592	3	Y	228	239	0			12
							84	4	251	9							
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					12

BRISCOE CHIP EAST RANCH WELL #: 19H RRCID -> 268736 COMPL. DATE 10/06/2012 TOTAL DEPTH 7948 PERF. 8523 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5287	X	5287	-0-	-0-	-0-	168	1	4636	3	Y	436	440	0			20
							3	4	480	9							
11	5545	X	5545	-0-	-0-	-0-	181	1	4834	3	Y	480	476	0			24
							2	4	528	9							
12	5702	X	5702	-0-	-0-	-0-	78	1	4996	3	Y	570	567	0			27
							1	4	627	9							
01	5906	X	5906	-0-	-0-	-0-	69	1	5251	3	Y	532	532	0			27
							1	4	585	9							
02	4200	X	3828	-0-	-372	-0-	125	1	3290	3	Y	280	292	0			15
							105	4	308	9							
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					15

BRISCOE CHIP EAST RANCH WELL #: 20H RRCID -> 268738 COMPL. DATE 10/07/2012 TOTAL DEPTH 7958 PERF. 8434 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	945	N	945	-0-	-0-	-0-	29	1	785	3	Y	119	125	0			8
							131	9									
11	1254	N	1254	-0-	-0-	-0-	37	1	977	3	Y	218	213	0			13
							240	9									
12	1615	N	1615	-0-	-0-	-0-	21	1	1355	3	Y	217	217	0			13
							239	9									
01	949	N	949	-0-	-0-	-0-	11	1	821	3	Y	106	111	0			8
							117	9									
*02	1404	N	1404	-0-	-0-	-0-	44	1	1160	3	Y	148	145	0			11
							37	4	163	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE CHIP EAST RANCH WELL #: 21H RRCID -> 268741 COMPL. DATE 10/06/2012 TOTAL DEPTH 7974 PERF. 8469 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4247	-0-	-992	-0-	137	1	3782	3	Y	296	296	0			13
							2	4	326	9							
11	5070	X	4892	-0-	-178	-0-	161	1	4305	3	Y	385	380	0			18
							2	4	424	9							
12	5239	X	4489	-0-	-750	-0-	63	1	4015	3	Y	374	375	0			17
							411	9									
01	5302	X	5302	-0-	-0-	-0-	64	1	4833	3	Y	367	366	0			18
							1	4	404	9							
*02	6322	X	6322	-0-	-0-	-0-	210	1	5546	3	Y	353	353	0			18
							178	4	388	9							
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 22H RRCID -> 268742 COMPL. DATE 10/08/2012 TOTAL DEPTH 7943 PERF. 8815 - 13689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5373	X	5373	-0-	-0-	-0-	172	1	4750	3	Y	407	407	0			19
							3	4	448	9							
11	4747	X	4747	-0-	-0-	-0-	157	1	4221	3	Y	334	335	0			18
							2	4	367	9							
12	4771	X	4771	-0-	-0-	-0-	66	1	4282	3	Y	384	382	0			20
							1	4	422	9							
01	4278	X	3984	-0-	-294	-0-	46	1	3411	3	Y	479	473	0			26
							527	9									
02	3864	X	2928	-0-	-936	-0-	90	1	2386	3	Y	341	347	0			20
							77	4	375	9							
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					20

BRISCOE CHIP EAST RANCH WELL #: 23H RRCID -> 268745 COMPL. DATE 10/09/2012 TOTAL DEPTH 7841 PERF. 8926 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4881	X	4881	-0-	-0-	-0-	147	1	4062	3	Y	609	613	0			25
							2	4	670	9							
11	3450	X	2474	-0-	-976	-0-	78	1	2073	3	Y	294	306	0			13
							323	9									
12	4583	X	4583	-0-	-0-	-0-	61	1	3892	3	Y	573	561	0			25
							630	9									
01	4340	X	3662	-0-	-678	-0-	41	1	3095	3	Y	478	480	0			23
							526	9									
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-	23	0			-0-
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 66H RRCID -> 268823 COMPL. DATE 10/17/2012 TOTAL DEPTH 8444 PERF. 9131 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3499	X	3499	-0-	-0-	-0-	480	1	2722	3	Y	270	310	1			53
							297	9									
11	3251	X	3251	-0-	-0-	-0-	449	1	2428	3	Y	340	311	1			82
							374	9									
12	3988	X	3988	-0-	-0-	-0-	189	1	3263	3	Y	473	458	1			97
							16	4	520	9							
01	3131	X	2962	-0-	-169	-0-	7	1	2706	3	Y	226	269	1			54
							249	9									
02	2828	X	1632	-0-	-1196	-0-	38	1	1372	3	Y	202	165	1			91
							222	9									
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					91

BRISCOE COCHINA EAST RANCH WELL #: 65H RRCID -> 268824 COMPL. DATE 09/25/2012 TOTAL DEPTH 8369 PERF. 9013 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3121	X	3121	-0-	-0-	-0-	443	1	2517	3	Y	146	169	1			28
							161	9									
11	2940	X	2934	-0-	-6	-0-	428	1	2312	3	Y	176	162	1			42
							194	9									
12	3892	X	3892	-0-	-0-	-0-	201	1	3473	3	Y	183	186	1			39
							17	4	201	9							
01	3349	X	3349	-0-	-0-	-0-	8	1	3208	3	Y	120	133	1			26
							1	4	132	9							
*02	3182	X	3182	-0-	-0-	-0-	81	1	2936	3	Y	149	114	1			61
							1	4	164	9							
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					61

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 23H RRCID -> 268835 COMPL. DATE 01/14/2013 TOTAL DEPTH 7814 PERF. 8656 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3493	X	3493	-0-	-0-	-0-	257	1	2643	3	Y	539	537	0			13
							593	9									
11	3457	X	3457	-0-	-0-	-0-	252	1	2547	3	Y	598	598	0			13
							658	9									
12	3472	X	3341	-0-	-131	-0-	250	1	2470	3	Y	560	560	0			13
							5	4	616	9							
01	3950	X	3950	-0-	-0-	-0-	293	1	2991	3	Y	605	605	0			13
							666	9									
*02	3997	X	3997	-0-	-0-	-0-	258	1	3134	3	Y	549	548	0			14
							1	4	604	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					14

BRISCOE COCHINA WEST RANCH WELL #: 22H RRCID -> 268840 COMPL. DATE 02/09/2013 TOTAL DEPTH 7832 PERF. 8854 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6321	X	6321	-0-	-0-	-0-	463	1	4758	3	Y	1000	997	0			22
							1100	9									
11	5625	X	5625	-0-	-0-	-0-	410	1	4153	3	Y	965	966	0			21
							1062	9									
12	5082	X	5082	-0-	-0-	-0-	349	1	3463	3	Y	1147	1146	0			22
							8	4	1262	9							
01	5580	X	5264	-0-	-316	-0-	369	1	3760	3	Y	1032	1032	0			22
							1135	9									
*02	5214	X	5214	-0-	-0-	-0-	321	1	3892	3	Y	909	907	0			24
							1	4	1000	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					24

BRISCOE COCHINA EAST RANCH WELL #: 72H RRCID -> 268885 COMPL. DATE 12/06/2012 TOTAL DEPTH 8544 PERF. 9240 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	2595	-0-	-3233	-0-	348	1	2032	3	Y	195	157	1			124
							215	9									
11	5640	X	2666	-0-	-2974	-0-	356	1	2114	3	Y	178	190	1			112
							196	9									
12	4712	X	76	-0-	-4636	-0-	2	1	68	3	Y	5	61	1			56
							6	9									
01	2914	X	-0-	-0-	-2914	-0-					Y	-0-	56	1			-0-
02	2352	X	268	-0-	-2084	-0-	2	1	252	3	Y	13	6	1			7
							14	9									
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					7

TOVAR WLC A UNIT WELL #: 1H RRCID -> 268896 COMPL. DATE 10/02/2012 TOTAL DEPTH 5612 PERF. 6532 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3489	-0-	-634	-0-	221	1	2973	3	Y	128	129	1			113
							154	4	141	9							
11	3960	X	1995	-0-	-1965	-0-	266	1	1607	3	Y	110	60	1			163
							1	4	121	9							
12	4092	X	3452	-0-	-640	-0-	113	1	3179	3	Y	122	123	1			162
							26	4	134	9							
01	2830	X	2830	-0-	-0-	-0-	8	1	2641	3	Y	163	208	1			117
							2	4	179	9							
02	3164	X	2504	-0-	-660	-0-	103	1	2195	3	Y	73	58	1			132
							126	4	80	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					132

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 2H RRCID -> 268899 COMPL. DATE 10/06/2012 TOTAL DEPTH 5622 PERF. 6350 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2985	-0-	-673	-0-	192	1	2578	3	Y	74	87	1			76
							134	4	81	9							
11	3540	X	1037	-0-	-2503	-0-	140	1	848	3	Y	44	32	1			88
							1	4	48	9							
12	3565	X	2079	-0-	-1486	-0-	69	1	1929	3	Y	60	64	1			84
							15	4	66	9							
01	3565	X	195	-0-	-3370	-0-	1	1	182	3	Y	11	60	1			35
							12	9									
02	2856	X	2302	-0-	-554	-0-	95	1	2027	3	Y	58	28	1			65
							116	4	64	9							
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					65

FOGMT WELL #: 8SP RRCID -> 268901 COMPL. DATE 11/09/2012 TOTAL DEPTH 6415 PERF. 7063 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2565	-0-	-628	-0-	35	1	2087	3	Y	403	399	0	7	1	33
							443	9									
11	3879	X	3879	-0-	-0-	-0-	62	1	3206	3	Y	555	543	0			45
							611	9									
12	3922	X	3922	-0-	-0-	-0-	63	1	3244	3	Y	559	538	0			66
							615	9									
01	4373	X	4373	-0-	-0-	-0-	87	1	3601	3	Y	622	639	0			49
							1	4	684	9							
*02	3562	X	3562	-0-	-0-	-0-	70	1	2921	3	Y	461	460	0			50
							64	4	507	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					50

FOGMT WELL #: 9SP RRCID -> 268907 COMPL. DATE 11/07/2012 TOTAL DEPTH 6448 PERF. 7220 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2214	-0-	-80	-0-	28	1	1668	3	Y	471	449	0	8	1	34
							518	9									
11	2242	N	2242	-0-	-0-	-0-	34	1	1777	3	Y	392	395	0			31
							431	9									
12	1589	N	1589	-0-	-0-	-0-	22	1	1149	3	Y	380	367	0			44
							418	9									
01	2770	N	2770	-0-	-0-	-0-	50	1	2078	3	Y	583	583	0			44
							1	4	641	9							
*02	2244	N	2244	-0-	-0-	-0-	42	1	1724	3	Y	401	403	0			42
							37	4	441	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BRISCOE COCHINA WEST RANCH WELL #: 25H RRCID -> 268911 COMPL. DATE 01/22/2013 TOTAL DEPTH 7846 PERF. 8369 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1728	N	1728	-0-	-0-	-0-	120	1	1235	3	Y	339	337	0			15
							373	9									
11	1956	N	1956	-0-	-0-	-0-	135	1	1364	3	Y	415	415	0			15
							457	9									
12	2316	N	2316	-0-	-0-	-0-	168	1	1669	3	Y	432	432	0			15
							4	4	475	9							
01	1770	N	1770	-0-	-0-	-0-	117	1	1195	3	Y	416	416	0			15
							458	9									
*02	1780	N	1780	-0-	-0-	-0-	109	1	1326	3	Y	314	314	0			15
							345	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 3H RRCID -> 268913 COMPL. DATE 10/10/2012 TOTAL DEPTH 5628 PERF. 6410 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	20	-0-	20	20	1	1	19	3	Y	-0-					-0-
01	14B2	EXT	95	-0-	95	115	91	3	4	9	Y	4	3	1			1
02	14B2	EXT	225	-0-	225	340	10	1	197	3	Y	6	2	1			5
							11	4	7	9							
03	14B2	EXT	NO RPT	-0-	-0-	340					Y	NO RPT					5

WORTHEY RANCH WELL #: 14H RRCID -> 268927 COMPL. DATE 01/07/2013 TOTAL DEPTH 8603 PERF. 9170 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13111	X	13111	-0-	-0-	-0-	582	1	12140	3	Y	353	363	1			27
							1	4	388	9							
11	12848	X	12848	-0-	-0-	-0-	537	1	11902	3	Y	368	329	1			66
							4	4	405	9							
12	13058	X	13058	-0-	-0-	-0-	527	1	12051	3	Y	418	398	1			86
							20	4	460	9							
01	11452	X	11452	-0-	-0-	-0-	454	1	10556	3	Y	401	438	1			49
							1	4	441	9							
02	9408	X	8941	-0-	-467	-0-	374	1	8259	3	Y	264	267	1			46
							18	4	290	9							
03	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					46

WORTHEY RANCH WELL #: 16H RRCID -> 268929 COMPL. DATE 01/09/2013 TOTAL DEPTH 8632 PERF. 9473 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6493	X	6493	-0-	-0-	-0-	286	1	5953	3	Y	231	241	1			22
							254	9									
11	5899	X	5899	-0-	-0-	-0-	245	1	5428	3	Y	204	185	1			41
							2	4	224	9							
12	6437	X	6437	-0-	-0-	-0-	260	1	5940	3	Y	206	200	1			47
							10	4	227	9							
01	6104	X	6104	-0-	-0-	-0-	240	1	5578	3	Y	260	273	1			34
							286	9									
02	5264	X	3393	-0-	-1871	-0-	140	1	3106	3	Y	127	135	1			26
							7	4	140	9							
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					26

WORTHEY RANCH WELL #: 23H RRCID -> 268931 COMPL. DATE 01/23/2013 TOTAL DEPTH 8501 PERF. 9355 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7243	X	7243	-0-	-0-	-0-	316	1	6585	3	Y	311	320	1			30
							342	9									
11	6864	X	6864	-0-	-0-	-0-	282	1	6249	3	Y	301	270	1			61
							2	4	331	9							
12	7441	X	7441	-0-	-0-	-0-	297	1	6775	3	Y	325	312	1			74
							11	4	358	9							
01	6994	X	6994	-0-	-0-	-0-	273	1	6346	3	Y	341	367	1			48
							375	9									
02	5768	X	5015	-0-	-753	-0-	207	1	4569	3	Y	208	214	1			42
							10	4	229	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 7H RRCID -> 268932 COMPL. DATE 06/05/2012 TOTAL DEPTH 7536 PERF. 8431 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2128	N	2128	-0-	-0-	-0-	108	1	1290	3	Y	664	663	0			13
							730	9									
11	1850	N	1850	-0-	-0-	-0-	100	1	1054	3	Y	633	636	0			10
							696	9									
12	1481	N	1481	-0-	-0-	-0-	72	1	759	3	Y	590	590	0			10
							1	4	649	9							
01	1865	N	1865	-0-	-0-	-0-	92	1	969	3	Y	731	244	0	482	1	15
							804	9									
*02	1508	N	1508	-0-	-0-	-0-	72	1	869	3	Y	515	502	0	16	1	12
							567	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

WORTHEY RANCH WELL #: 25H RRCID -> 268977 COMPL. DATE 01/23/2013 TOTAL DEPTH 8502 PERF. 9115 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7886	X	7886	-0-	-0-	-0-	342	1	7122	3	Y	384	404	1			33
							422	9									
11	7511	X	7511	-0-	-0-	-0-	306	1	6792	3	Y	374	337	1			70
							2	4	411	9							
12	7814	X	7814	-0-	-0-	-0-	310	1	7098	3	Y	358	350	1			78
							12	4	394	9							
01	7111	X	7111	-0-	-0-	-0-	276	1	6413	3	Y	384	413	1			49
							422	9									
02	6300	X	5830	-0-	-470	-0-	240	1	5296	3	Y	257	260	1			46
							11	4	283	9							
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					46

BRISCOE CHIP EAST RANCH WELL #: 24H RRCID -> 268986 COMPL. DATE 09/21/2012 TOTAL DEPTH 7861 PERF. 8538 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4366	X	4366	-0-	-0-	-0-	126	1	3463	3	Y	705	708	0			31
							1	4	776	9							
11	3950	X	3950	-0-	-0-	-0-	119	1	3140	3	Y	628	629	0			30
							691	9									
12	3968	X	3374	-0-	-594	-0-	43	1	2716	3	Y	559	563	0			26
							615	9									
01	3833	X	3833	-0-	-0-	-0-	41	1	3085	3	Y	643	638	0			31
							707	9									
02	3080	X	2620	-0-	-460	-0-	79	1	2087	3	Y	352	365	0			18
							67	4	387	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					18

BRISCOE CHIP EAST RANCH WELL #: 25H RRCID -> 268990 COMPL. DATE 09/23/2012 TOTAL DEPTH 7906 PERF. 8553 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2299	X	2299	-0-	-0-	-0-	64	1	1781	3	Y	412	410	0			18
							1	4	453	9							
11	2279	X	2279	-0-	-0-	-0-	68	1	1791	3	Y	382	382	0			18
							420	9									
12	2028	X	2028	-0-	-0-	-0-	25	1	1587	3	Y	378	378	0			18
							416	9									
01	2192	X	2192	-0-	-0-	-0-	23	1	1752	3	Y	379	378	0			19
							417	9									
02	1988	X	398	-0-	-1590	-0-	12	1	317	3	Y	54	70	0			3
							10	4	59	9							
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 26H RRCID -> 268994 COMPL. DATE 09/25/2012 TOTAL DEPTH 7898 PERF. 8390 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4372	-0-	-371	-0-	126	1	3489	3	Y	686	690	0			33
							2	4	755	9							
11	4590	X	4542	-0-	-48	-0-	138	1	3649	3	Y	686	683	0			36
							755	9									
12	4743	X	4585	-0-	-158	-0-	59	1	3724	3	Y	729	728	0			37
							802	9									
01	4706	X	4706	-0-	-0-	-0-	51	1	3821	3	Y	758	754	0			41
							834	9									
*02	3587	X	3587	-0-	-0-	-0-	109	1	2857	3	Y	482	494	0			29
							91	4	530	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					29

STUMBERG RANCH WELL #: 25H RRCID -> 269050 COMPL. DATE 01/21/2013 TOTAL DEPTH 7805 PERF. 8585 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1369	-0-	-584	-0-	28	1	967	3	Y	340	343	0			35
							374	9									
11	1832	N	1832	-0-	-0-	-0-	13	1	1342	3	Y	433	430	0			38
							1	4	476	9							
12	681	N	681	-0-	-0-	-0-	7	1	520	3	Y	140	144	0			34
							154	9									
01	3064	N	3064	-0-	-0-	-0-	90	1	2423	3	Y	501	503	0			32
							551	9									
*02	2018	N	2018	-0-	-0-	-0-	101	1	1495	3	Y	378	375	0			35
							6	4	416	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

STUMBERG RANCH WELL #: 26H RRCID -> 269052 COMPL. DATE 04/21/2013 TOTAL DEPTH 7777 PERF. 8370 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2933	-0-	-446	-0-	64	1	2190	3	Y	617	620	0			42
							679	9									
11	3270	X	2775	-0-	-495	-0-	21	1	2215	3	Y	488	486	0			44
							2	4	537	9							
12	4375	X	4375	-0-	-0-	-0-	46	1	3594	3	Y	668	671	0			41
							735	9									
01	3658	X	3105	-0-	-553	-0-	94	1	2526	3	Y	441	446	0			36
							485	9									
02	2660	X	2260	-0-	-400	-0-	116	1	1717	3	Y	382	378	0			40
							7	4	420	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					40

STUMBERG RANCH WELL #: 27HR RRCID -> 269070 COMPL. DATE 04/13/2013 TOTAL DEPTH 7751 PERF. 8445 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1890	-0-	-1210	-0-	43	1	1485	3	Y	329	331	0			34
							362	9									
11	3000	X	2618	-0-	-382	-0-	20	1	2164	3	Y	393	391	0			36
							2	4	432	9							
12	2914	X	2753	-0-	-161	-0-	30	1	2341	3	Y	347	349	0			34
							382	9									
01	2854	N	2854	-0-	-0-	-0-	91	1	2449	3	Y	285	288	0			31
							314	9									
*02	2299	N	2299	-0-	-0-	-0-	126	1	1863	3	Y	275	272	0			34
							7	4	303	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 29H RRCID -> 269074 COMPL. DATE 04/14/2013 TOTAL DEPTH 7753 PERF. 8350 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3465	-0-	-1898	-0-	81	1	2769	3	Y	559	562	0			46
							615	9									
11	4350	X	3412	-0-	-938	-0-	27	1	2857	3	Y	478	476	0			48
							2	4	526	9							
12	4495	X	2929	-0-	-1566	-0-	32	1	2537	3	Y	327	331	0			44
							360	9									
01	4402	X	3205	-0-	-1197	-0-	103	1	2763	3	Y	308	313	0			39
							339	9									
02	3976	X	3754	-0-	-222	-0-	204	1	3011	3	Y	479	472	0			46
							12	4	527	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					46

STUMBERG RANCH WELL #: 28H RRCID -> 269104 COMPL. DATE 04/25/2013 TOTAL DEPTH 7761 PERF. 8354 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	522	-0-	-315	-0-	10	1	350	3	Y	147	148	0			11
							162	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			10
12	732	N	732	-0-	-0-	-0-	3	1	233	3	Y	451	450	0			11
							496	9									
01	DLQ G-10		2306	-0-	2306	2306	45	1	1225	3	Y	942	936	0			17
							1036	9									
02	DLQ G-10		1415	-0-	1415	3721	64	1	945	3	Y	365	366	0			16
							4	4	402	9							
03	0	N	NO RPT	-0-	-0-	3721					Y	NO RPT					16

STUMBERG RANCH WELL #: 30H RRCID -> 269106 COMPL. DATE 04/06/2013 TOTAL DEPTH 7745 PERF. 8078 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	1216	-0-	-2845	-0-	27	1	943	3	Y	224	229	0			46
							246	9									
11	3930	X	1483	-0-	-2447	-0-	11	1	1159	3	Y	284	283	0			47
							1	4	312	9							
12	5115	X	3024	-0-	-2091	-0-	31	1	2425	3	Y	516	519	0			44
							568	9									
01	4064	X	4064	-0-	-0-	-0-	117	1	3185	3	Y	692	695	0			41
							1	4	761	9							
*02	3630	X	3630	-0-	-0-	-0-	182	1	2682	3	Y	687	679	0			49
							10	4	756	9							
03	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					49

STUMBERG RANCH WELL #: 31H RRCID -> 269108 COMPL. DATE 04/03/2013 TOTAL DEPTH 7709 PERF. 8158 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3380	-0-	-805	-0-	83	1	2847	3	Y	409	410	0			24
							450	9									
11	3808	X	3808	-0-	-0-	-0-	31	1	3268	3	Y	460	458	0			26
							3	4	506	9							
12	4311	X	4311	-0-	-0-	-0-	48	1	3783	3	Y	436	438	0			24
							480	9									
01	2883	X	2551	-0-	-332	-0-	82	1	2197	3	Y	247	250	0			21
							272	9									
02	2604	X	2453	-0-	-151	-0-	137	1	2021	3	Y	261	258	0			24
							8	4	287	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

STUMBERG RANCH WELL #: 32H RRCID -> 269112 COMPL. DATE 10/14/2012 TOTAL DEPTH 7684 PERF. 8078 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	402	-0-	-373	-0-	5	1	180	3	Y	197	197	0			17
							217	9									
11	542	N	542	-0-	-0-	-0-	3	1	278	3	Y	237	236	0			18
							261	9									
12	643	N	643	-0-	-0-	-0-	5	1	379	3	Y	235	236	0			17
							259	9									
01	781	N	781	-0-	-0-	-0-	15	1	392	3	Y	340	340	0			17
							374	9									
*02	582	N	582	-0-	-0-	-0-	17	1	253	3	Y	283	281	0			19
							1	4	311	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

STUMBERG RANCH WELL #: 33H RRCID -> 269127 COMPL. DATE 10/02/2012 TOTAL DEPTH 7683 PERF. 8240 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4372	-0-	-898	-0-	98	1	3357	3	Y	834	836	0			46
							917	9									
11	5100	X	4055	-0-	-1045	-0-	32	1	3352	3	Y	607	605	0			48
							3	4	668	9							
12	4526	X	2813	-0-	-1713	-0-	32	1	2525	3	Y	233	238	0			43
							256	9									
01	4464	X	2085	-0-	-2379	-0-	61	1	1652	3	Y	338	342	0			39
							372	9									
02	4032	X	1559	-0-	-2473	-0-	72	1	1063	3	Y	382	377	0			44
							4	4	420	9							
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					44

STUMBERG RANCH WELL #: 34H RRCID -> 269128 COMPL. DATE 10/06/2012 TOTAL DEPTH 7701 PERF. 8033 - 13139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2611	-0-	-1109	-0-	56	1	1911	3	Y	585	588	0			46
							644	9									
11	3360	X	2896	-0-	-464	-0-	21	1	2220	3	Y	594	592	0			48
							2	4	653	9							
12	3260	X	3260	-0-	-0-	-0-	33	1	2561	3	Y	605	609	0			44
							666	9									
01	3688	X	3688	-0-	-0-	-0-	112	1	3006	3	Y	518	523	0			39
							570	9									
*02	3207	X	3207	-0-	-0-	-0-	166	1	2441	3	Y	537	531	0			45
							9	4	591	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					45

STUMBERG RANCH WELL #: 35H RRCID -> 269136 COMPL. DATE 10/10/2012 TOTAL DEPTH 7644 PERF. 8240 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2332	-0-	-799	-0-	51	1	1772	3	Y	463	466	0			43
							509	9									
11	3030	X	2340	-0-	-690	-0-	16	1	1794	3	Y	480	478	0			45
							2	4	528	9							
12	2759	X	2632	-0-	-127	-0-	27	1	2100	3	Y	459	462	0			42
							505	9									
01	2947	X	2947	-0-	-0-	-0-	89	1	2395	3	Y	421	425	0			38
							463	9									
*02	3518	X	3518	-0-	-0-	-0-	177	1	2618	3	Y	648	638	0			48
							10	4	713	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					48

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 51H RRCID -> 269181 COMPL. DATE 02/26/2013 TOTAL DEPTH 7866 PERF. 8582 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4034	-0-	-1236	-0-	199	1	3578	3	Y	223	222	0			13
							12	4	245	9							
11	5100	X	4040	-0-	-1060	-0-	188	1	3639	3	Y	194	190	0			17
							213	9									
12	5146	X	3292	-0-	-1854	-0-	80	1	3024	3	Y	171	179	0			9
							188	9									
01	4371	X	3429	-0-	-942	-0-	34	1	3078	3	Y	288	284	0			13
							317	9									
02	3808	X	2504	-0-	-1304	-0-	41	1	2254	3	Y	171	172	0			12
							21	4	188	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					12

WORTHEY RANCH WELL #: 26H RRCID -> 269239 COMPL. DATE 07/28/2012 TOTAL DEPTH 8498 PERF. 9096 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6108	-0-	-1022	-0-	262	1	5568	3	Y	252	259	1			33
							1	4	277	9							
11	6900	X	5450	-0-	-1450	-0-	224	1	4949	3	Y	251	238	1			46
							1	4	276	9							
12	7130	X	6407	-0-	-723	-0-	261	1	5819	3	Y	295	301	1			40
							2	4	325	9							
01	6293	X	3414	-0-	-2879	-0-	136	1	3120	3	Y	143	162	1			21
							1	4	157	9							
02	5684	X	2475	-0-	-3209	-0-	104	1	2249	3	Y	107	108	1			20
							4	4	118	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					20

WORTHEY RANCH WELL #: 27H RRCID -> 269240 COMPL. DATE 07/28/2012 TOTAL DEPTH 8479 PERF. 9104 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8836	X	8836	-0-	-0-	-0-	383	1	8152	3	Y	273	265	1			29
							1	4	300	9							
11	8447	X	8447	-0-	-0-	-0-	352	1	7790	3	Y	275	260	1			44
							2	4	303	9							
12	7316	X	5592	-0-	-1724	-0-	231	1	5161	3	Y	180	200	1			24
							2	4	198	9							
01	8367	X	8367	-0-	-0-	-0-	337	1	7751	3	Y	252	250	1			26
							2	4	277	9							
*02	6495	X	6495	-0-	-0-	-0-	276	1	5961	3	Y	225	218	1			33
							10	4	248	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					33

WORTHEY RANCH WELL #: 28H RRCID -> 269241 COMPL. DATE 07/28/2012 TOTAL DEPTH 8480 PERF. 9117 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7810	X	7810	-0-	-0-	-0-	337	1	7177	3	Y	268	266	1			27
							1	4	295	9							
11	8559	X	8559	-0-	-0-	-0-	357	1	7888	3	Y	284	267	1			44
							2	4	312	9							
12	7968	X	7968	-0-	-0-	-0-	329	1	7335	3	Y	274	285	1			33
							3	4	301	9							
01	6926	X	6926	-0-	-0-	-0-	276	1	6358	3	Y	264	271	1			26
							2	4	290	9							
*02	5387	X	5387	-0-	-0-	-0-	229	1	4923	3	Y	206	205	1			27
							8	4	227	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 29H RRCID -> 269242 COMPL. DATE 07/28/2012 TOTAL DEPTH 8471 PERF. 9220 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6514	-0-	-1267	-0-	284	1	6038	3	Y	174	181	1			21
							1	4	191	9							
11	7530	X	-0-	-0-	-7530	-0-					Y	-0-	21	1			-0-
12	10735	X	10735	-0-	-0-	-0-	450	1	10047	3	Y	213	189	1			24
							4	4	234	9							
01	8498	X	8498	-0-	-0-	-0-	348	1	7990	3	Y	144	151	1			17
							2	4	158	9							
02	7196	X	6235	-0-	-961	-0-	272	1	5840	3	Y	104	105	1			16
							9	4	114	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					16

BRISCOE COCHINA EAST RANCH WELL #: 71H RRCID -> 269279 COMPL. DATE 12/06/2012 TOTAL DEPTH 8545 PERF. 9288 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3917	X	3917	-0-	-0-	-0-	540	1	3146	3	Y	210	164	1			130
							231	9									
11	3659	X	3659	-0-	-0-	-0-	489	1	2911	3	Y	235	230	1			135
							259	9									
12	4772	X	4772	-0-	-0-	-0-	114	1	4305	3	Y	321	238	1			218
							353	9									
01	4557	X	4336	-0-	-221	-0-	59	1	3912	3	Y	332	370	1			180
							365	9									
02	4116	X	3873	-0-	-243	-0-	22	1	3542	3	Y	277	240	1			217
							4	4	305	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					217

BRISCOE FRIDAY RANCH WELL #: 25H RRCID -> 269280 COMPL. DATE 02/26/2013 TOTAL DEPTH 8284 PERF. 9410 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11145	-0-	-821	-0-	447	1	9980	3	Y	653	655	0			51
							718	9									
11	11400	X	10677	-0-	-723	-0-	420	1	9637	3	Y	564	566	0			49
							620	9									
12	11656	X	10992	-0-	-664	-0-	493	1	9750	3	Y	681	661	0			69
							749	9									
01	11501	X	10808	-0-	-693	-0-	434	1	9657	3	Y	652	644	0			77
							717	9									
02	10136	X	7729	-0-	-2407	-0-	192	1	7123	3	Y	376	396	0			57
							414	9									
03	11160	X	NO RPT	-0-	-11160	-0-					Y	NO RPT					57

BRISCOE CATARINA WEST WELL #: 39H RRCID -> 269303 COMPL. DATE 02/06/2013 TOTAL DEPTH 7785 PERF. 8615 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	459	N	459	-0-	-0-	-0-	7	1	445	3	Y	6	8	0			3
							7	9									
11	1243	N	1243	-0-	-0-	-0-	22	1	1189	3	Y	29	28	0			4
							32	9									
12	1086	N	1086	-0-	-0-	-0-	20	1	1050	3	Y	14	14	0			4
							1	4	15	9							
01	1334	N	1334	-0-	-0-	-0-	24	1	1268	3	Y	36	36	0			4
							2	4	40	9							
*02	1277	N	1277	-0-	-0-	-0-	22	1	1103	3	Y	100	98	0			6
							42	4	110	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 36H RRCID -> 269305 COMPL. DATE 01/26/2013 TOTAL DEPTH 7684 PERF. 8588 - 13406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3250	-0-	-470	-0-	47	1	3004	3	Y	179	214	0			39
							2	4	197	9							
11	3600	X	3329	-0-	-271	-0-	55	1	3017	3	Y	233	225	0			47
							1	4	256	9							
12	3565	X	3471	-0-	-94	-0-	58	1	3120	3	Y	263	261	0			49
							4	4	289	9							
01	3968	X	3516	-0-	-452	-0-	60	1	3158	3	Y	265	272	0			42
							6	4	292	9							
02	3584	X	3065	-0-	-519	-0-	54	1	2648	3	Y	240	237	0			45
							99	4	264	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					45

BRISCOE CATARINA WEST WELL #: 37H RRCID -> 269306 COMPL. DATE 01/29/2013 TOTAL DEPTH 7760 PERF. 8369 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3394	-0-	-202	-0-	49	1	3126	3	Y	197	237	0			45
							2	4	217	9							
11	3480	X	3437	-0-	-43	-0-	56	1	3063	3	Y	288	277	0			56
							1	4	317	9							
12	3596	X	3544	-0-	-52	-0-	58	1	3109	3	Y	340	337	0			59
							3	4	374	9							
01	4030	X	3458	-0-	-572	-0-	58	1	3017	3	Y	344	352	0			51
							5	4	378	9							
*02	3107	X	3107	-0-	-0-	-0-	52	1	2586	3	Y	337	333	0			55
							98	4	371	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					55

BRISCOE CATARINA WEST WELL #: 38H RRCID -> 269307 COMPL. DATE 02/01/2013 TOTAL DEPTH 7748 PERF. 8345 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	10	1	678	3	Y	7	18	0			9
							1	4	8	9							
11	329	N	329	-0-	-0-	-0-	6	1	320	3	Y	3	3	0			9
							3	9									
12	334	N	334	-0-	-0-	-0-	6	1	325	3	Y	3	3	0			9
							3	9									
01	386	N	386	-0-	-0-	-0-	7	1	374	3	Y	4	5	0			8
							1	4	4	9							
*02	442	N	442	-0-	-0-	-0-	8	1	408	3	Y	9	9	0			8
							16	4	10	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE CATARINA WEST WELL #: 40H RRCID -> 269313 COMPL. DATE 02/07/2013 TOTAL DEPTH 7781 PERF. 8494 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	X	3115	-0-	-0-	-0-	45	1	2888	3	Y	164	189	0			30
							2	4	180	9							
11	3000	X	2347	-0-	-653	-0-	39	1	2131	3	Y	160	155	0			35
							1	4	176	9							
12	3100	X	2526	-0-	-574	-0-	42	1	2296	3	Y	168	167	0			36
							3	4	185	9							
01	2883	X	2562	-0-	-321	-0-	44	1	2298	3	Y	196	201	0			31
							4	4	216	9							
02	2604	X	2008	-0-	-596	-0-	35	1	1741	3	Y	151	149	0			33
							66	4	166	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 41H RRCID -> 269317 COMPL. DATE 02/13/2013 TOTAL DEPTH 7797 PERF. 9224 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	71	-0-	-53	-0-	1	1	68	3	Y	2	3	0			1
							2	9									
11	68	N	68	-0-	-0-	-0-	1	1	65	3	Y	2	2	0			1
							2	9									
12	85	N	85	-0-	-0-	-0-	2	1	81	3	Y	2	2	0			1
							2	9									
01	81	N	81	-0-	-0-	-0-	2	1	77	3	Y	2	2	0			1
							2	9									
*02	633	N	633	-0-	-0-	-0-	12	1	568	3	Y	29	29	0			1
							21	4	32	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE CATARINA RANCH WELL #: 52H RRCID -> 269319 COMPL. DATE 02/21/2013 TOTAL DEPTH 7872 PERF. 8413 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5167	-0-	-10	-0-	250	1	4477	3	Y	387	386	0			35
							14	4	426	9							
11	4650	X	4313	-0-	-337	-0-	193	1	3731	3	Y	354	347	0			42
							389	9									
12	5177	X	2905	-0-	-2272	-0-	71	1	2663	3	Y	155	174	0			23
							171	9									
01	5332	X	2836	-0-	-2496	-0-	28	1	2527	3	Y	255	251	0			27
							281	9									
02	4704	X	2658	-0-	-2046	-0-	43	1	2354	3	Y	217	218	0			26
							22	4	239	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					26

BRISCOE COCHINA WEST RANCH WELL #: 26H RRCID -> 269330 COMPL. DATE 01/22/2013 TOTAL DEPTH 7848 PERF. 8277 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	93	1	958	3	Y	342	340	0			8
							376	9									
11	1567	N	1567	-0-	-0-	-0-	105	1	1060	3	Y	365	365	0			8
							402	9									
12	1700	N	1700	-0-	-0-	-0-	118	1	1172	3	Y	370	370	0			8
							3	4	407	9							
01	2901	N	2901	-0-	-0-	-0-	221	1	2256	3	Y	385	385	0			8
							424	9									
*02	2032	N	2032	-0-	-0-	-0-	134	1	1635	3	Y	238	238	0			8
							1	4	262	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE COCHINA WEST RANCH WELL #: 21H RRCID -> 269336 COMPL. DATE 02/28/2013 TOTAL DEPTH 7510 PERF. 8294 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2135	N	2135	-0-	-0-	-0-	212	1	1490	3	Y	393	394	0			7
							1	4	432	9							
11	1605	N	1605	-0-	-0-	-0-	136	1	1138	3	Y	301	301	0			7
							331	9									
12	2077	X	1747	-0-	-330	-0-	125	1	1148	3	Y	428	424	0	3	1	8
							3	4	471	9							
01	2356	X	2124	-0-	-232	-0-	181	1	1447	3	Y	450	448	0			10
							1	4	495	9							
02	2128	X	1521	-0-	-607	-0-	109	1	1074	3	Y	304	303	0			11
							4	4	334	9							
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 53H RRCID -> 269379 COMPL. DATE 03/16/2013 TOTAL DEPTH 7862 PERF. 8128 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5476	X	5476	-0-	-0-	-0-	281	1	5039	3	Y	127	127	0			18
							16	4	140	9							
11	4163	X	4163	-0-	-0-	-0-	200	1	3873	3	Y	82	81	0			19
							90	9									
12	5363	X	2444	-0-	-2919	-0-	62	1	2329	3	Y	48	57	0			10
							53	9									
01	4123	X	828	-0-	-3295	-0-	8	1	758	3	Y	56	55	0			11
							62	9									
02	3724	X	1379	-0-	-2345	-0-	24	1	1306	3	Y	34	34	0			11
							12	4	37	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					11

BRISCOE CATARINA RANCH WELL #: 55H RRCID -> 269385 COMPL. DATE 03/25/2013 TOTAL DEPTH 7876 PERF. 8402 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4324	-0-	-822	-0-	204	1	3665	3	Y	403	402	0			38
							12	4	443	9							
11	4980	X	4651	-0-	-329	-0-	204	1	3942	3	Y	459	450	0			47
							505	9									
12	4703	X	4703	-0-	-0-	-0-	106	1	4005	3	Y	538	558	0			27
							592	9									
01	4557	X	4267	-0-	-290	-0-	41	1	3625	3	Y	546	540	0			33
							601	9									
02	4004	X	2603	-0-	-1401	-0-	42	1	2288	3	Y	229	233	0			29
							21	4	252	9							
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					29

BRISCOE CATARINA RANCH WELL #: 54H RRCID -> 269388 COMPL. DATE 03/21/2013 TOTAL DEPTH 7849 PERF. 8350 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4322	X	4322	-0-	-0-	-0-	205	1	3673	3	Y	393	392	0			33
							12	4	432	9							
11	4004	X	4004	-0-	-0-	-0-	176	1	3395	3	Y	394	386	0			41
							433	9									
12	2728	X	2632	-0-	-96	-0-	61	1	2287	3	Y	258	275	0			24
							284	9									
01	4185	X	2699	-0-	-1486	-0-	26	1	2347	3	Y	296	293	0			27
							326	9									
02	3780	X	2657	-0-	-1123	-0-	42	1	2285	3	Y	281	282	0			26
							21	4	309	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					26

BRISCOE FRIDAY RANCH WELL #: 26H RRCID -> 269455 COMPL. DATE 03/21/2013 TOTAL DEPTH 8314 PERF. 9420 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5466	-0-	-300	-0-	26	1	5136	3	Y	276	274	0			12
							304	9									
11	5580	X	5150	-0-	-430	-0-	23	1	4878	3	Y	226	229	0			9
							249	9									
12	5766	X	5344	-0-	-422	-0-	23	1	5051	3	Y	245	245	0			9
							270	9									
01	5144	X	5144	-0-	-0-	-0-	23	1	4900	3	Y	201	202	0			8
							221	9									
02	4340	X	4337	-0-	-3	-0-	20	1	4120	3	Y	179	177	0			10
							197	9									
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 29H RRCID -> 269457 COMPL. DATE 10/28/2013 TOTAL DEPTH 8115 PERF. 8592 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3950	-0-	-18	-0-	146	1	3449	3	Y	321	320	0			12
							2	4	353	9							
11	3840	X	3670	-0-	-170	-0-	134	1	3162	3	Y	338	337	0			13
							2	4	372	9							
12	3658	X	3407	-0-	-251	-0-	70	1	3008	3	Y	295	293	0			15
							4	4	325	9							
01	3937	X	3272	-0-	-665	-0-	55	1	2873	3	Y	310	301	0			24
							3	4	341	9							
02	3556	X	1450	-0-	-2106	-0-	42	1	1247	3	Y	125	115	0			34
							23	4	138	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					34

BRISCOE CATARINA WEST WELL #: 30H RRCID -> 269469 COMPL. DATE 01/16/2013 TOTAL DEPTH 7744 PERF. 8540 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	-0-	34	1	2116	3	Y	319	367	0			57
							1	4	351	9							
11	2268	N	2268	-0-	-0-	-0-	36	1	1900	3	Y	302	293	0			66
							332	9									
12	2220	N	2220	-0-	-0-	-0-	34	1	1815	3	Y	335	332	0			69
							2	4	369	9							
01	2344	N	2344	-0-	-0-	-0-	38	1	1941	3	Y	329	337	0			61
							3	4	362	9							
*02	2565	N	2565	-0-	-0-	-0-	41	1	2045	3	Y	365	361	0			65
							77	4	402	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

BRISCOE CATARINA RANCH WELL #: 46H RRCID -> 269470 COMPL. DATE 12/10/2012 TOTAL DEPTH 7858 PERF. 8518 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4465	-0-	-61	-0-	210	1	3753	3	Y	445	444	0			36
							12	4	490	9							
11	4624	X	4624	-0-	-0-	-0-	202	1	3895	3	Y	479	470	0			45
							527	9									
12	5193	X	5193	-0-	-0-	-0-	119	1	4491	3	Y	530	550	0			25
							583	9									
01	5177	X	5013	-0-	-164	-0-	49	1	4393	3	Y	519	513	0			31
							571	9									
02	4536	X	3565	-0-	-971	-0-	58	1	3162	3	Y	287	290	0			28
							29	4	316	9							
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					28

FOGMT WELL #: 13SP RRCID -> 269473 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6888 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3898	-0-	-101	-0-	55	1	3256	3	Y	534	526	0	9	1	39
							587	9									
11	3810	X	3578	-0-	-232	-0-	58	1	2997	3	Y	475	478	0			36
							523	9									
12	3884	X	3884	-0-	-0-	-0-	62	1	3208	3	Y	558	533	0			61
							614	9									
01	5302	X	5302	-0-	-0-	-0-	103	1	4281	3	Y	834	836	0			59
							1	4	917	9							
02	3752	X	3252	-0-	-500	-0-	63	1	2602	3	Y	483	494	0			48
							56	4	531	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					48

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31H RRCID -> 269474 COMPL. DATE 01/16/2013 TOTAL DEPTH 7722 PERF. 8355 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1665	-0-	-598	-0-	23	1	1484	3	Y	143	175	0			34
							1	4	157	9							
11	2245	N	2245	-0-	-0-	-0-	36	1	1982	3	Y	205	198	0			41
							1	4	226	9							
12	2926	N	2926	-0-	-0-	-0-	48	1	2559	3	Y	287	283	0			45
							3	4	316	9							
01	2832	N	2832	-0-	-0-	-0-	47	1	2454	3	Y	297	303	0			39
							4	4	327	9							
*02	779	N	779	-0-	-0-	-0-	13	1	658	3	Y	75	77	0			37
							25	4	83	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

FOGMT WELL #: F 1SP RRCID -> 269483 COMPL. DATE 05/23/2013 TOTAL DEPTH 6345 PERF. 6848 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1151	-0-	-1174	-0-	17	1	988	3	Y	133	135	0	2	1	17
							146	9									
11	1829	N	1829	-0-	-0-	-0-	31	1	1620	3	Y	162	160	0			19
							178	9									
12	2882	N	2882	-0-	-0-	-0-	50	1	2559	3	Y	248	233	0			34
							273	9									
01	2481	N	2481	-0-	-0-	-0-	52	1	2176	3	Y	229	239	0			24
							1	4	252	9							
*02	1459	N	1459	-0-	-0-	-0-	30	1	1265	3	Y	124	129	0			19
							28	4	136	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BRISCOE CATARINA RANCH WELL #: 47H RRCID -> 269486 COMPL. DATE 12/10/2012 TOTAL DEPTH 7870 PERF. 8160 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	4463	-0-	-1892	-0-	209	1	3735	3	Y	461	461	0			34
							12	4	507	9							
11	6150	X	4060	-0-	-2090	-0-	182	1	3509	3	Y	335	330	0			39
							369	9									
12	5611	X	3698	-0-	-1913	-0-	87	1	3281	3	Y	300	318	0			21
							330	9									
01	4991	X	3020	-0-	-1971	-0-	29	1	2577	3	Y	376	371	0			26
							414	9									
02	4480	X	2717	-0-	-1763	-0-	43	1	2349	3	Y	275	276	0			25
							22	4	303	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					25

BRISCOE CATARINA RANCH WELL #: 48H RRCID -> 269488 COMPL. DATE 12/10/2012 TOTAL DEPTH 7863 PERF. 8209 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4987	-0-	-314	-0-	231	1	4139	3	Y	549	548	0			47
							13	4	604	9							
11	5130	X	4832	-0-	-298	-0-	209	1	4039	3	Y	531	521	0			57
							584	9									
12	5635	X	5635	-0-	-0-	-0-	129	1	4861	3	Y	586	610	0			33
							645	9									
01	5495	X	5495	-0-	-0-	-0-	54	1	4855	3	Y	533	528	0			38
							586	9									
*02	4649	X	4649	-0-	-0-	-0-	77	1	4158	3	Y	342	345	0			35
							38	4	376	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 32H RRCID -> 269491 COMPL. DATE 01/16/2013 TOTAL DEPTH 7747 PERF. 8311 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2006	-0-	-9	-0-	30	1	1891	3	Y	76	90	0			15
							1	4	84	9							
11	2051	N	2051	-0-	-0-	-0-	36	1	1910	3	Y	95	92	0			18
							105	9									
12	2062	N	2062	-0-	-0-	-0-	35	1	1897	3	Y	116	115	0			19
							2	4	128	9							
01	2035	N	2035	-0-	-0-	-0-	36	1	1887	3	Y	99	101	0			17
							3	4	109	9							
*02	1847	N	1847	-0-	-0-	-0-	33	1	1655	3	Y	87	86	0			18
							63	4	96	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BRISCOE CATARINA WEST WELL #: 33H RRCID -> 269495 COMPL. DATE 01/16/2013 TOTAL DEPTH 7753 PERF. 8379 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2531	-0-	-135	-0-	37	1	2332	3	Y	146	172	0			26
							1	4	161	9							
11	2497	N	2497	-0-	-0-	-0-	41	1	2262	3	Y	175	168	0			33
							1	4	193	9							
12	2092	N	2092	-0-	-0-	-0-	36	1	1912	3	Y	129	129	0			33
							2	4	142	9							
01	2542	N	2542	-0-	-0-	-0-	44	1	2306	3	Y	171	175	0			29
							4	4	188	9							
*02	1736	N	1736	-0-	-0-	-0-	31	1	1528	3	Y	109	108	0			30
							57	4	120	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BRISCOE CATARINA WEST WELL #: 48H RRCID -> 269496 COMPL. DATE 12/10/2012 TOTAL DEPTH 7850 PERF. 8445 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3193	-0-	-0-	-0-	60	1	2878	3	Y	231	233	0			11
							1	4	254	9							
11	2985	X	2985	-0-	-0-	-0-	87	1	2641	3	Y	230	228	0			13
							4	4	253	9							
12	3081	X	3081	-0-	-0-	-0-	86	1	2710	3	Y	253	253	0			13
							7	4	278	9							
01	3184	X	3184	-0-	-0-	-0-	95	1	2793	3	Y	268	268	0			13
							1	4	295	9							
02	2604	X	2566	-0-	-38	-0-	83	1	2168	3	Y	205	206	0			12
							89	4	226	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 49H RRCID -> 269497 COMPL. DATE 12/10/2012 TOTAL DEPTH 7874 PERF. 8249 - 12551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3182	X	3182	-0-	-0-	-0-	60	1	2867	3	Y	231	234	0			14
							1	4	254	9							
11	3116	X	3116	-0-	-0-	-0-	90	1	2767	3	Y	231	229	0			16
							5	4	254	9							
12	3228	X	3228	-0-	-0-	-0-	90	1	2835	3	Y	269	268	0			17
							7	4	296	9							
01	3313	X	3313	-0-	-0-	-0-	99	1	2936	3	Y	252	253	0			16
							1	4	277	9							
*02	2840	X	2840	-0-	-0-	-0-	93	1	2432	3	Y	195	196	0			15
							100	4	215	9							
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 50H RRCID -> 269509 COMPL. DATE 12/10/2012 TOTAL DEPTH 7873 PERF. 8517 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4002	-0-	-121	-0-	76	1	3637	3	Y	262	264	0			10
							1	4	288	9							
11	4073	X	4073	-0-	-0-	-0-	119	1	3655	3	Y	266	264	0			12
							6	4	293	9							
12	4561	X	4561	-0-	-0-	-0-	129	1	4068	3	Y	322	321	0			13
							10	4	354	9							
01	4281	X	4281	-0-	-0-	-0-	128	1	3788	3	Y	330	330	0			13
							2	4	363	9							
*02	3779	X	3779	-0-	-0-	-0-	123	1	3216	3	Y	280	280	0			13
							132	4	308	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					13

BRISCOE CATARINA WEST WELL #: 43H RRCID -> 269510 COMPL. DATE 01/16/2013 TOTAL DEPTH 7835 PERF. 8602 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1639	N	1639	-0-	-0-	-0-	32	1	1486	3	Y	110	111	0			3
							121	9									
11	1257	N	1257	-0-	-0-	-0-	35	1	1074	3	Y	133	131	0			5
							2	4	146	9							
12	1474	N	1474	-0-	-0-	-0-	39	1	1235	3	Y	179	178	0			6
							3	4	197	9							
01	1767	X	1523	-0-	-244	-0-	43	1	1302	3	Y	161	162	0			5
							1	4	177	9							
02	1596	X	1455	-0-	-141	-0-	47	1	1232	3	Y	114	114	0			5
							51	4	125	9							
03	1643	X	NO RPT	-0-	-1643	-0-					Y	NO RPT					5

BRISCOE CATARINA WEST WELL #: 34H RRCID -> 269512 COMPL. DATE 01/08/2013 TOTAL DEPTH 7776 PERF. 8548 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2226	-0-	-161	-0-	33	1	2043	3	Y	135	156	0			13
							1	4	149	9							
11	2152	N	2152	-0-	-0-	-0-	37	1	1954	3	Y	146	141	0			18
							161	9									
12	2039	N	2039	-0-	-0-	-0-	35	1	1864	3	Y	125	125	0			18
							2	4	138	9							
01	1736	N	1407	-0-	-329	-0-	25	1	1282	3	Y	89	94	0			13
							2	4	98	9							
*02	1518	N	1518	-0-	-0-	-0-	27	1	1325	3	Y	105	103	0			15
							50	4	116	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 35H RRCID -> 269513 COMPL. DATE 01/12/2013 TOTAL DEPTH 7806 PERF. 8732 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4580	X	4580	-0-	-0-	-0-	65	1	4111	3	Y	365	428	0			71
							2	4	402	9							
11	4410	X	4345	-0-	-65	-0-	70	1	3816	3	Y	416	402	0			85
							1	4	458	9							
12	4560	X	4560	-0-	-0-	-0-	75	1	4039	3	Y	401	399	0			87
							5	4	441	9							
01	4696	X	4696	-0-	-0-	-0-	79	1	4139	3	Y	428	439	0			76
							7	4	471	9							
02	3612	X	3540	-0-	-72	-0-	61	1	2997	3	Y	335	332	0			79
							113	4	369	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					79

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 10H RRCID -> 269517 COMPL. DATE 03/09/2013 TOTAL DEPTH 7097 PERF. 8485 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	3752	-0-	-2138	-0-	289	1	3089	3	Y	340	345	0			26
							374	9									
11	5610	X	4895	-0-	-715	-0-	53	1	4362	3	Y	435	438	0			23
							1	4	479	9							
12	5487	X	4906	-0-	-581	-0-	52	1	4271	3	Y	530	526	0			27
							583	9									
01	5549	X	973	-0-	-4576	-0-	12	1	833	3	Y	116	135	0			8
							128	9									
02	5012	X	964	-0-	-4048	-0-	30	1	828	3	Y	94	96	0			6
							3	4	103	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					6

DENTONIO WHITE 23 UNIT WELL #: 11H RRCID -> 269518 COMPL. DATE 03/06/2013 TOTAL DEPTH 7126 PERF. 8303 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6254	X	6254	-0-	-0-	-0-	495	1	5310	3	Y	407	409	0			30
							1	4	448	9							
11	5370	X	5055	-0-	-315	-0-	56	1	4589	3	Y	372	383	0			19
							1	4	409	9							
12	5549	X	5179	-0-	-370	-0-	56	1	4660	3	Y	420	418	0			21
							1	4	462	9							
01	6820	X	6409	-0-	-411	-0-	84	1	5679	3	Y	586	576	0			31
							1	4	645	9							
02	6160	X	5711	-0-	-449	-0-	181	1	5011	3	Y	454	462	0			23
							20	4	499	9							
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					23

DENTONIO WHITE 23 UNIT WELL #: 12H RRCID -> 269519 COMPL. DATE 03/02/2013 TOTAL DEPTH 7161 PERF. 8332 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2759	-0-	-372	-0-	222	1	2376	3	Y	146	146	0			9
							161	9									
11	3030	X	2432	-0-	-598	-0-	28	1	2203	3	Y	183	185	0			7
							201	9									
12	3131	X	2549	-0-	-582	-0-	28	1	2317	3	Y	185	185	0			7
							204	9									
01	3007	X	2583	-0-	-424	-0-	35	1	2337	3	Y	192	192	0			7
							211	9									
02	2548	X	2178	-0-	-370	-0-	70	1	1953	3	Y	134	138	0			3
							8	4	147	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					3

DENTONIO WHITE 23 UNIT WELL #: 13H RRCID -> 269521 COMPL. DATE 03/13/2013 TOTAL DEPTH 7143 PERF. 8297 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3006	X	3006	-0-	-0-	-0-	235	1	2520	3	Y	228	228	0			17
							251	9									
11	2790	X	2660	-0-	-130	-0-	30	1	2381	3	Y	226	231	0			12
							249	9									
12	2821	X	2170	-0-	-651	-0-	24	1	1917	3	Y	208	210	0			10
							229	9									
01	2976	X	2757	-0-	-219	-0-	36	1	2391	3	Y	300	295	0			15
							330	9									
02	2716	X	2643	-0-	-73	-0-	83	1	2298	3	Y	230	235	0			10
							9	4	253	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 14H RRCID -> 269522 COMPL. DATE 03/18/2013 TOTAL DEPTH 7143 PERF. 8362 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3500	X	3500	-0-	-0-	-0-	269	1	2876	3	Y	323	322	0			18
							355	9									
11	3219	X	3219	-0-	-0-	-0-	35	1	2860	3	Y	294	302	0			10
							1	4	323	9							
12	3452	X	3452	-0-	-0-	-0-	38	1	3066	3	Y	316	315	0			11
							348	9									
01	3317	X	3287	-0-	-30	-0-	43	1	2884	3	Y	327	326	0			12
							360	9									
02	2996	X	2619	-0-	-377	-0-	83	1	2278	3	Y	226	232	0			6
							9	4	249	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					6

BRISCOE COCHINA WEST RANCH WELL #: 28H RRCID -> 269524 COMPL. DATE 02/25/2013 TOTAL DEPTH 7624 PERF. 8385 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	169	1	1186	3	Y	330	330	0			3
							1	4	363	9							
11	1575	N	1575	-0-	-0-	-0-	138	1	1151	3	Y	260	260	0			3
							286	9									
12	1350	N	1350	-0-	-0-	-0-	110	1	1008	3	Y	209	208	0	2	1	2
							2	4	230	9							
01	1307	N	1307	-0-	-0-	-0-	122	1	968	3	Y	197	196	0			3
							217	9									
*02	1667	N	1667	-0-	-0-	-0-	125	1	1238	3	Y	272	270	0			5
							5	4	299	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE COCHINA WEST RANCH WELL #: 29H RRCID -> 269526 COMPL. DATE 02/25/2013 TOTAL DEPTH 7652 PERF. 8162 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2037	X	2037	-0-	-0-	-0-	134	1	937	3	Y	878	880	0			10
							966	9									
11	2170	X	2170	-0-	-0-	-0-	128	1	1071	3	Y	883	882	0			11
							971	9									
12	1974	X	1974	-0-	-0-	-0-	100	1	911	3	Y	874	869	0	6	1	10
							2	4	961	9							
01	1888	X	1888	-0-	-0-	-0-	94	1	750	3	Y	949	945	0			14
							1044	9									
02	1428	X	937	-0-	-491	-0-	45	1	449	3	Y	401	400	0			15
							2	4	441	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BRISCOE CATARINA RANCH WELL #: 49H RRCID -> 269527 COMPL. DATE 12/10/2012 TOTAL DEPTH 7838 PERF. 8548 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3007	-0-	-744	-0-	141	1	2525	3	Y	303	302	0			30
							8	4	333	9							
11	3630	X	2992	-0-	-638	-0-	132	1	2545	3	Y	286	280	0			36
							315	9									
12	3751	X	3479	-0-	-272	-0-	81	1	3078	3	Y	291	304	0			23
							320	9									
01	3441	X	3217	-0-	-224	-0-	32	1	2874	3	Y	283	280	0			26
							311	9									
02	3108	X	2710	-0-	-398	-0-	46	1	2440	3	Y	184	185	0			25
							22	4	202	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 50H RRCID -> 269528 COMPL. DATE 12/10/2012 TOTAL DEPTH 7832 PERF. 8622 - 13769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2107	-0-	-435	-0-	97	1	1744	3	Y	236	236	0			17
							6	4	260	9							
11	2569	N	2569	-0-	-0-	-0-	110	1	2133	3	Y	296	290	0			23
							326	9									
12	3100	N	5032	-0-	1932	1932	115	1	4327	3	Y	536	545	0			14
							590	9									
01	3100	N	6678	-0-	3578	5510	70	1	6249	3	Y	326	324	0			16
							359	9									
*02	2800	N	5128	-0-	2328	7838	89	1	4799	3	Y	178	180	0			14
							44	4	196	9							
03	0	N	NO RPT	-0-	-0-	7838					Y	NO RPT					14

BRISCOE CATARINA WEST WELL #: 42H RRCID -> 269530 COMPL. DATE 01/16/2013 TOTAL DEPTH 7853 PERF. 8609 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2400	-0-	-328	-0-	46	1	2221	3	Y	120	121	0			8
							1	4	132	9							
11	2310	X	1959	-0-	-351	-0-	59	1	1794	3	Y	94	93	0			9
							3	4	103	9							
12	2728	X	2115	-0-	-613	-0-	61	1	1931	3	Y	107	107	0			9
							5	4	118	9							
01	2480	X	2268	-0-	-212	-0-	69	1	2034	3	Y	149	148	0			10
							1	4	164	9							
*02	1128	N	1128	-0-	-0-	-0-	37	1	973	3	Y	71	72	0			9
							40	4	78	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 44H RRCID -> 269533 COMPL. DATE 12/17/2012 TOTAL DEPTH 7847 PERF. 8450 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3916	X	3916	-0-	-0-	-0-	73	1	3489	3	Y	321	325	0			10
							1	4	353	9							
11	3897	X	3897	-0-	-0-	-0-	111	1	3416	3	Y	331	327	0			14
							6	4	364	9							
12	3922	X	3922	-0-	-0-	-0-	108	1	3406	3	Y	363	363	0			14
							9	4	399	9							
01	3844	X	3803	-0-	-41	-0-	109	1	3245	3	Y	406	406	0			14
							2	4	447	9							
02	3472	X	2923	-0-	-549	-0-	95	1	2466	3	Y	238	240	0			12
							100	4	262	9							
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 45H RRCID -> 269535 COMPL. DATE 12/19/2012 TOTAL DEPTH 7855 PERF. 8403 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2305	N	2305	-0-	-0-	-0-	43	1	2063	3	Y	180	181	0			7
							1	4	198	9							
11	2271	N	2271	-0-	-0-	-0-	66	1	2014	3	Y	171	169	0			9
							3	4	188	9							
12	1979	N	1979	-0-	-0-	-0-	56	1	1762	3	Y	143	143	0			9
							4	4	157	9							
01	2034	N	2034	-0-	-0-	-0-	61	1	1801	3	Y	155	155	0			9
							1	4	171	9							
*02	1939	N	1939	-0-	-0-	-0-	64	1	1668	3	Y	126	127	0			8
							68	4	139	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 46H RRCID -> 269536 COMPL. DATE 12/21/2012 TOTAL DEPTH 7842 PERF. 8508 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4086	X	4086	-0-	-0-	-0-	77	1	3677	3	Y	301	304	0			12
							1	4	331	9							
11	3540	X	3540	-0-	-0-	-0-	103	1	3135	3	Y	270	268	0			14
							5	4	297	9							
12	3722	X	3722	-0-	-0-	-0-	104	1	3262	3	Y	316	316	0			14
							8	4	348	9							
01	3769	X	3769	-0-	-0-	-0-	112	1	3322	3	Y	303	304	0			13
							2	4	333	9							
*02	3187	X	3187	-0-	-0-	-0-	104	1	2716	3	Y	233	234	0			12
							111	4	256	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 47H RRCID -> 269539 COMPL. DATE 12/30/2012 TOTAL DEPTH 7877 PERF. 8668 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	27	1	1284	3	Y	68	69	0			10
							75	9									
11	1175	N	1175	-0-	-0-	-0-	34	1	1063	3	Y	69	68	0			11
							2	4	76	9							
12	1370	N	1370	-0-	-0-	-0-	41	1	1275	3	Y	46	46	0			11
							3	4	51	9							
01	1364	N	1364	-0-	-0-	-0-	43	1	1276	3	Y	40	40	0			11
							1	4	44	9							
*02	1005	N	1005	-0-	-0-	-0-	32	1	838	3	Y	92	91	0			12
							34	4	101	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

DENTONIO WHITE 23 UNIT WELL #: 15H RRCID -> 269541 COMPL. DATE 03/22/2013 TOTAL DEPTH 7132 PERF. 8515 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4275	-0-	-344	-0-	333	1	3564	3	Y	344	342	0			29
							378	9									
11	4320	X	3885	-0-	-435	-0-	42	1	3449	3	Y	357	363	0			23
							1	4	393	9							
12	4371	X	4146	-0-	-225	-0-	45	1	3706	3	Y	359	359	0			23
							395	9									
01	4250	X	4250	-0-	-0-	-0-	55	1	3735	3	Y	417	413	0			27
							1	4	459	9							
02	3864	X	2830	-0-	-1034	-0-	90	1	2475	3	Y	232	243	0			16
							10	4	255	9							
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					16

DENTONIO WHITE 23 UNIT WELL #: 1H RRCID -> 269544 COMPL. DATE 04/07/2013 TOTAL DEPTH 7005 PERF. 8005 - 13279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3800	-0-	-850	-0-	270	1	2889	3	Y	583	582	0			40
							641	9									
11	4500	X	3383	-0-	-1117	-0-	34	1	2709	3	Y	582	594	0			28
							640	9									
12	4619	X	2881	-0-	-1738	-0-	28	1	2319	3	Y	485	490	0			23
							534	9									
01	3596	X	1273	-0-	-2323	-0-	16	1	1047	3	Y	191	205	0			9
							210	9									
*02	3408	X	3408	-0-	-0-	-0-	102	1	2820	3	Y	432	423	0			18
							11	4	475	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 2H RRCID -> 269545 COMPL. DATE 04/14/2013 TOTAL DEPTH 7027 PERF. 7711 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3488	X	3488	-0-	-0-	-0-	272	1	2910	3	Y	278	279	0			20
							306	9									
11	3250	X	3250	-0-	-0-	-0-	37	1	3050	3	Y	147	160	0			7
							1	4	162	9							
12	3558	X	3558	-0-	-0-	-0-	39	1	3198	3	Y	292	284	0			15
							321	9									
01	3800	X	3800	-0-	-0-	-0-	50	1	3434	3	Y	286	286	0			15
							1	4	315	9							
02	3164	X	1106	-0-	-2058	-0-	36	1	996	3	Y	64	76	0			3
							4	4	70	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					3

DENTONIO WHITE 23 UNIT WELL #: 3H RRCID -> 269550 COMPL. DATE 04/22/2013 TOTAL DEPTH 7032 PERF. 7569 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2086	-0-	-1293	-0-	164	1	1755	3	Y	152	153	0			12
							167	9									
11	3270	X	1858	-0-	-1412	-0-	21	1	1652	3	Y	168	171	0			9
							185	9									
12	3379	X	1727	-0-	-1652	-0-	19	1	1555	3	Y	139	141	0			7
							153	9									
01	3286	X	2242	-0-	-1044	-0-	31	1	2034	3	Y	161	160	0			8
							177	9									
02	2716	X	2209	-0-	-507	-0-	72	1	1990	3	Y	126	129	0			5
							8	4	139	9							
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					5

DENTONIO WHITE 23 UNIT WELL #: 5H RRCID -> 269553 COMPL. DATE 03/30/2013 TOTAL DEPTH 7060 PERF. 7772 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	42	1	455	3	Y	175	198	0			15
							193	9									
11	482	N	482	-0-	-0-	-0-	4	1	348	3	Y	118	127	0			6
							130	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	0			-0-
01	140	N	140	-0-	-0-	-0-	1	1	84	3	Y	50	48	0			2
							55	9									
*02	150	N	150	-0-	-0-	-0-	4	1	94	3	Y	47	47	0			2
							52	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

DENTONIO WHITE 23 UNIT WELL #: 6H RRCID -> 269557 COMPL. DATE 03/27/2013 TOTAL DEPTH 7089 PERF. 7990 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5850	-0-	-288	-0-	471	1	5050	3	Y	298	297	0			23
							1	4	328	9							
11	5940	X	5194	-0-	-746	-0-	59	1	4807	3	Y	297	303	0			17
							1	4	327	9							
12	6324	X	5240	-0-	-1084	-0-	59	1	4848	3	Y	302	302	0			17
							1	4	332	9							
01	6726	X	6726	-0-	-0-	-0-	92	1	6173	3	Y	418	411	0			24
							1	4	460	9							
02	5180	X	4517	-0-	-663	-0-	149	1	4096	3	Y	233	243	0			14
							16	4	256	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO WHITE 23 UNIT WELL #: 8H RRCID -> 269640 COMPL. DATE 01/15/2013 TOTAL DEPTH 7138 PERF. 7872 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4239	-0-	-256	-0-	327 416	1 9	3496	3	Y	378	379	0			32
11	4350	X	3070	-0-	-1280	-0-	33 364	1 9	2673	3	Y	331	341	0			22
12	4495	X	3707	-0-	-788	-0-	40 449	1 9	3218	3	Y	408	405	0			25
01	4185	X	3340	-0-	-845	-0-	42 475	1 9	2823	3	Y	432	430	0			27
02	3836	X	2798	-0-	-1038	-0-	86 10	1 4	2391 311	3 9	Y	283	292	0			18
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					18

BRISCOE FRIDAY RANCH WELL #: 33H RRCID -> 269643 COMPL. DATE 05/03/2013 TOTAL DEPTH 8256 PERF. 9211 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5648	X	5648	-0-	-0-	-0-	27 262	1 9	5359	3	Y	238	236	0			16
11	5607	X	5607	-0-	-0-	-0-	25 276	1 9	5306	3	Y	251	252	0			15
12	5830	X	5830	-0-	-0-	-0-	25 303	1 9	5502	3	Y	275	275	0			15
01	6009	X	6009	-0-	-0-	-0-	26 266	1 9	5717	3	Y	242	242	0			15
02	5068	X	4516	-0-	-552	-0-	21 201	1 9	4294	3	Y	183	182	0			16
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					16

FOGMT WELL #: 14SP RRCID -> 269656 COMPL. DATE 02/28/2013 TOTAL DEPTH 6418 PERF. 7060 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3571	X	3571	-0-	-0-	-0-	47 713	1 9	2811	3	Y	648	635	0	11	1	48
11	3382	X	3382	-0-	-0-	-0-	50 733	1 9	2599	3	Y	666	662	0			52
12	3504	X	3504	-0-	-0-	-0-	55 645	1 9	2804	3	Y	586	570	0			68
01	3410	X	2807	-0-	-603	-0-	52 1	1 4	2194 560	3 9	Y	509	537	0			40
*02	3539	X	3539	-0-	-0-	-0-	65 59	1 4	2712 703	3 9	Y	639	616	0			63
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					63

FOGMT WELL #: E 1SP RRCID -> 269717 COMPL. DATE 03/05/2013 TOTAL DEPTH 6276 PERF. 6822 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3929	-0-	-814	-0-	54 759	1 9	3116	3	Y	690	681	0			95
11	4590	X	4561	-0-	-29	-0-	404 781	1 9	3376	3	Y	710	717	0			88
12	4464	X	3306	-0-	-1158	-0-	154 617	1 9	2535	3	Y	561	535	0			114
01	4536	X	4536	-0-	-0-	-0-	366 713	1 9	3457	3	Y	648	647	0			115
*02	4319	X	4319	-0-	-0-	-0-	226 609	1 9	3484	3	Y	554	575	0			94
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					94

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: E 2SP RRCID -> 269723 COMPL. DATE 03/01/2013 TOTAL DEPTH 6343 PERF. 6878 - 13279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3573	-0-	-1139	-0-	55	1	3181	3	Y	306	302	0			36
							337	9									
11	4560	X	3913	-0-	-647	-0-	383	1	3203	3	Y	297	301	0			32
							327	9									
12	4092	X	3532	-0-	-560	-0-	184	1	3034	3	Y	285	271	0			46
							314	9									
01	3565	X	3517	-0-	-48	-0-	302	1	2859	3	Y	324	324	0			46
							356	9									
02	3220	X	2968	-0-	-252	-0-	163	1	2511	3	Y	267	277	0			36
							294	9									
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					36

BRISCOE COCHINA WEST RANCH WELL #: 19H RRCID -> 269931 COMPL. DATE 01/01/2013 TOTAL DEPTH 7508 PERF. 8622 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	176	1	1240	3	Y	466	466	0			1
							1	4	513	9							
11	1773	N	1773	-0-	-0-	-0-	143	1	1193	3	Y	397	397	0			1
							437	9									
12	1755	N	1755	-0-	-0-	-0-	130	1	1195	3	Y	388	386	0	1	1	2
							3	4	427	9							
01	2153	N	2153	-0-	-0-	-0-	187	1	1501	3	Y	422	420	0			4
							1	4	464	9							
*02	241	N	241	-0-	-0-	-0-	16	1	165	3	Y	54	53	0			5
							1	4	59	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

LA BANDERA RANCH UNIT A WELL #: 2H RRCID -> 269960 COMPL. DATE 01/15/2013 TOTAL DEPTH 6292 PERF. 7041 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2558	N	2558	-0-	-0-	-0-	195	1	2054	3	Y	280	268	0			29
							1	4	308	9							
11	1695	N	1695	-0-	-0-	-0-	133	1	1381	3	Y	164	174	0			19
							1	4	180	9							
12	2657	N	2657	-0-	-0-	-0-	239	1	2106	3	Y	282	278	0			23
							2	4	310	9							
01	2714	N	2714	-0-	-0-	-0-	264	1	2224	3	Y	204	205	0			22
							2	4	224	9							
*02	2343	N	2343	-0-	-0-	-0-	258	1	1778	3	Y	184	174	0			32
							105	4	202	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

RANCHO ENCANTADO WELL #: 9H RRCID -> 269974 COMPL. DATE 01/17/2013 TOTAL DEPTH 8067 PERF. 9263 - 14337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2748	-0-	-569	-0-	4	1	2512	3	Y	211	199	0			52
							232	9									
11	3210	X	2899	-0-	-311	-0-	5	1	2646	3	Y	225	212	0			65
							248	9									
12	3038	X	1722	-0-	-1316	-0-	4	1	1582	3	Y	124	139	0			50
							136	9									
01	2657	X	2657	-0-	-0-	-0-	6	1	2446	3	Y	186	179	0			57
							205	9									
02	2296	X	1952	-0-	-344	-0-	6	1	1879	3	Y	61	90	0			28
							67	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE WELL #: 9H RRCID -> 269979 COMPL. DATE 01/12/2013 TOTAL DEPTH 8236 PERF. 9292 - 14119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2212	N	2212	-0-	-0-	-0-	17	1	1987	3	Y	189	176	0			25
							208	9									
11	2022	N	2022	-0-	-0-	-0-	14	1	1868	3	Y	127	141	0			11
							140	9									
12	2156	N	2156	-0-	-0-	-0-	14	1	1966	3	Y	160	159	0			12
							176	9									
01	1955	N	1955	-0-	-0-	-0-	13	1	1774	3	Y	152	155	0			9
							1	4	167	9							
*02	1642	N	1642	-0-	-0-	-0-	13	1	1502	3	Y	110	99	0			20
							6	4	121	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

RANCHO ENCANTADO WELL #: 10H RRCID -> 269980 COMPL. DATE 02/18/2013 TOTAL DEPTH 8082 PERF. 8878 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	128	-0-	-678	-0-	118	3	10	9	Y	9	8	0			14
11	690	X	35	-0-	-655	-0-	33	3	2	9	Y	2	3	0			13
12	1147	X	980	-0-	-167	-0-	2	1	884	3	Y	85	83	0			15
							94	9									
01	124	N	41	-0-	-83	-0-	35	3	6	9	Y	5	8	0			12
*02	35	N	35	-0-	-0-	-0-	31	3	4	9	Y	4	9	0			7
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

DENTONIO WHITE 23 UNIT WELL #: 4H RRCID -> 270088 COMPL. DATE 04/04/2013 TOTAL DEPTH 7074 PERF. 7733 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5218	X	5218	-0-	-0-	-0-	415	1	4459	3	Y	312	314	0			23
							1	4	343	9							
11	4085	X	4085	-0-	-0-	-0-	45	1	3723	3	Y	287	295	0			15
							1	4	316	9							
12	4934	X	4934	-0-	-0-	-0-	55	1	4479	3	Y	364	361	0			18
							400	9									
01	5408	X	5408	-0-	-0-	-0-	72	1	4843	3	Y	447	442	0			23
							1	4	492	9							
02	4340	X	3674	-0-	-666	-0-	120	1	3296	3	Y	223	235	0			11
							13	4	245	9							
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					11

RANCHO ENCANTADO WELL #: 11H RRCID -> 270089 COMPL. DATE 01/22/2013 TOTAL DEPTH 8106 PERF. 8769 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2343	N	2343	-0-	-0-	-0-	4	1	2134	3	Y	186	176	0			39
							205	9									
11	2271	N	2271	-0-	-0-	-0-	4	1	2076	3	Y	174	165	0			48
							191	9									
12	1177	N	1177	-0-	-0-	-0-	2	1	1089	3	Y	78	92	0			34
							86	9									
01	923	N	923	-0-	-0-	-0-	2	1	851	3	Y	64	63	0			35
							70	9									
*02	2494	N	2494	-0-	-0-	-0-	7	1	2291	3	Y	178	191	0			22
							196	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 27H RRCID -> 270091 COMPL. DATE 03/22/2013 TOTAL DEPTH 8306 PERF. 9327 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5162	X	5162	-0-	-0-	-0-	24	1	4886	3	Y	229	227	0			15
							252	9									
11	4800	X	4740	-0-	-60	-0-	21	1	4465	3	Y	231	233	0			13
							254	9									
12	4991	X	4695	-0-	-296	-0-	20	1	4372	3	Y	275	274	0			14
							303	9									
01	4201	X	4201	-0-	-0-	-0-	18	1	3873	3	Y	282	282	0			14
							310	9									
*02	4036	X	4036	-0-	-0-	-0-	18	1	3829	3	Y	172	172	0			14
							189	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					14

DENTONIO WHITE 23 UNIT WELL #: 7H RRCID -> 270094 COMPL. DATE 03/22/2013 TOTAL DEPTH 7119 PERF. 7794 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2767	N	2767	-0-	-0-	-0-	205	1	2191	3	Y	337	335	0			26
							371	9									
11	2455	N	2455	-0-	-0-	-0-	26	1	2090	3	Y	308	317	0			17
							339	9									
12	2309	N	2309	-0-	-0-	-0-	24	1	1965	3	Y	291	293	0			15
							320	9									
01	2495	N	2495	-0-	-0-	-0-	31	1	2078	3	Y	351	348	0			18
							386	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	18	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DENTONIO WHITE 23 UNIT WELL #: 9H RRCID -> 270096 COMPL. DATE 03/22/2013 TOTAL DEPTH 7153 PERF. 7842 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3749	X	3749	-0-	-0-	-0-	249	1	2668	3	Y	756	731	0			54
							832	9									
11	3152	X	3152	-0-	-0-	-0-	32	1	2550	3	Y	518	544	0			28
							570	9									
12	3215	X	3215	-0-	-0-	-0-	32	1	2568	3	Y	559	559	0			28
							615	9									
01	2298	X	2298	-0-	-0-	-0-	27	1	1775	3	Y	451	455	0			24
							496	9									
*02	5725	X	5725	-0-	-0-	-0-	164	1	4533	3	Y	918	900	0			42
							18	4	1010	9							
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					42

FOGMT WELL #: G 1SP RRCID -> 270103 COMPL. DATE 05/26/2013 TOTAL DEPTH 6141 PERF. 6686 - 11319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3403	-0-	-7	-0-	3062	3	341	9	N	310	375	1			486
11	3277	X	3277	-0-	-0-	-0-	2943	3	334	9	N	304	184	1			606
12	3152	X	3152	-0-	-0-	-0-	2910	3	242	9	N	220	533	1			293
01	3281	X	3281	-0-	-0-	-0-	2933	3	348	9	N	316	375	1			234
02	3080	X	2748	-0-	-332	-0-	2494	3	254	9	N	231					465
03	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					465

BRISCOE COCHINA WEST RANCH WELL #: 27H RRCID -> 270193 COMPL. DATE 01/22/2013 TOTAL DEPTH 7840 PERF. 8434 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1105	-0-	-104	-0-	79	1	816	3	Y	191	190	0			4
							210	9									
11	1148	N	1148	-0-	-0-	-0-	84	1	845	3	Y	199	200	0			3
							219	9									
12	1626	N	1626	-0-	-0-	-0-	122	1	1214	3	Y	261	261	0			3
							3	4	287	9							
01	2262	N	2262	-0-	-0-	-0-	169	1	1723	3	Y	336	336	0			3
							370	9									
*02	2616	N	2616	-0-	-0-	-0-	171	1	2082	3	Y	329	328	0			4
							1	4	362	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 30H RRCID -> 270199 COMPL. DATE 03/13/2013 TOTAL DEPTH 8258 PERF. 8895 - 14459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4075	X	4075	-0-	-0-	-0-	19	1	3854	3	Y	184	182	0			9
							202	9									
11	4006	X	4006	-0-	-0-	-0-	18	1	3791	3	Y	179	181	0			7
							197	9									
12	3863	X	3863	-0-	-0-	-0-	17	1	3625	3	Y	201	200	0			8
							221	9									
01	4030	X	3540	-0-	-490	-0-	15	1	3305	3	Y	200	200	0			8
							220	9									
*02	3692	X	3692	-0-	-0-	-0-	16	1	3437	3	Y	217	214	0			11
							239	9									
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					11

RANCHO ENCANTADO WELL #: 14H RRCID -> 270200 COMPL. DATE 02/19/2013 TOTAL DEPTH 8092 PERF. 8734 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2730	-0-	-339	-0-	5	1	2527	3	Y	180	171	0			43
							198	9									
11	2850	X	2526	-0-	-324	-0-	4	1	2335	3	Y	170	161	0			52
							187	9									
12	2945	X	2573	-0-	-372	-0-	6	1	2380	3	Y	170	180	0			42
							187	9									
01	2976	X	2727	-0-	-249	-0-	6	1	2524	3	Y	179	174	0			47
							197	9									
02	2688	X	2384	-0-	-304	-0-	7	1	2205	3	Y	156	175	0			28
							172	9									
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					28

BRISCOE FRIDAY RANCH WELL #: 32H RRCID -> 270202 COMPL. DATE 03/16/2013 TOTAL DEPTH 8326 PERF. 9042 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5271	X	5271	-0-	-0-	-0-	24	1	4895	3	Y	320	316	0			25
							352	9									
11	5413	X	5413	-0-	-0-	-0-	24	1	5025	3	Y	331	333	0			23
							364	9									
12	5410	X	5410	-0-	-0-	-0-	23	1	5023	3	Y	331	331	0			23
							364	9									
01	5396	X	5396	-0-	-0-	-0-	23	1	4974	3	Y	363	362	0			24
							399	9									
*02	4606	X	4606	-0-	-0-	-0-	21	1	4279	3	Y	278	275	0			27
							306	9									
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					27

RANCHO ENCANTADO WELL #: 15H RRCID -> 270256 COMPL. DATE 02/18/2013 TOTAL DEPTH 8123 PERF. 9145 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2753	-0-	-347	-0-	5	1	2551	3	Y	179	169	0			40
							197	9									
11	2850	X	1973	-0-	-877	-0-	3	1	1810	3	Y	145	139	0			46
							160	9									
12	2945	X	2693	-0-	-252	-0-	6	1	2482	3	Y	186	194	0			38
							205	9									
01	2699	N	2699	-0-	-0-	-0-	6	1	2489	3	Y	185	181	0			42
							204	9									
*02	2193	N	2193	-0-	-0-	-0-	6	1	2011	3	Y	160	179	0			23
							176	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 16H RRCID -> 270257 COMPL. DATE 02/18/2013 TOTAL DEPTH 8130 PERF. 9416 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3172	-0-	-145	-0-	5	1	2956	3	Y	192	183	0			41
							211	9									
11	3210	X	2879	-0-	-331	-0-	5	1	2655	3	Y	199	187	0			53
							219	9									
12	3317	X	2965	-0-	-352	-0-	6	1	2743	3	Y	196	207	0			42
							216	9									
01	3101	X	3101	-0-	-0-	-0-	7	1	2882	3	Y	193	189	0			46
							212	9									
*02	2558	X	2558	-0-	-0-	-0-	8	1	2368	3	Y	165	187	0			24
							182	9									
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					24

BEINHORN RANCH WELL #: 16H RRCID -> 270277 COMPL. DATE 09/26/2013 TOTAL DEPTH 8089 PERF. 8798 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	1238	-0-	-3567	-0-	46	1	1068	3	Y	113	115	0			13
							124	9									
11	4468	X	4468	-0-	-0-	-0-	178	1	4192	3	Y	86	86	0			13
							3	4	95	9							
12	4495	X	4450	-0-	-45	-0-	92	1	3998	3	Y	322	318	0			17
							6	4	354	9							
01	4108	X	4108	-0-	-0-	-0-	70	1	3709	3	Y	295	287	0			25
							4	4	325	9							
02	3444	X	2802	-0-	-642	-0-	83	1	2457	3	Y	198	179	0			44
							44	4	218	9							
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					44

BEINHORN RANCH WELL #: 17H RRCID -> 270283 COMPL. DATE 09/21/2013 TOTAL DEPTH 8067 PERF. 8557 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6060	X	6060	-0-	-0-	-0-	231	1	5466	3	Y	327	325	0			11
							3	4	360	9							
11	5280	X	4907	-0-	-373	-0-	185	1	4347	3	Y	338	337	0			12
							3	4	372	9							
12	5456	X	3897	-0-	-1559	-0-	85	1	3671	3	Y	124	123	0			13
							5	4	136	9							
01	6045	X	4870	-0-	-1175	-0-	86	1	4516	3	Y	239	232	0			20
							5	4	263	9							
02	5460	X	4335	-0-	-1125	-0-	130	1	3862	3	Y	248	222	0			46
							70	4	273	9							
03	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					46

BEINHORN RANCH WELL #: 18H RRCID -> 270287 COMPL. DATE 09/26/2013 TOTAL DEPTH 8104 PERF. 8425 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3500	X	3500	-0-	-0-	-0-	127	1	3008	3	Y	330	329	0			13
							2	4	363	9							
11	3511	X	3511	-0-	-0-	-0-	126	1	2954	3	Y	390	388	0			15
							2	4	429	9							
12	3978	X	3978	-0-	-0-	-0-	79	1	3424	3	Y	427	423	0			19
							5	4	470	9							
01	3434	X	3434	-0-	-0-	-0-	55	1	2946	3	Y	390	379	0			30
							4	4	429	9							
02	3164	X	2928	-0-	-236	-0-	83	1	2479	3	Y	292	263	0			59
							45	4	321	9							
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					59

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 27H RRCID -> 270289 COMPL. DATE 09/26/2013 TOTAL DEPTH 8100 PERF. 8545 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4004	-0-	-1235	-0-	153	1	3607	3	Y	220	220	0			12
							2	4	242	9							
11	5070	X	4378	-0-	-692	-0-	168	1	3965	3	Y	220	219	0			13
							3	4	242	9							
12	4805	X	3894	-0-	-911	-0-	83	1	3600	3	Y	187	186	0			14
							5	4	206	9							
01	4278	X	3837	-0-	-441	-0-	67	1	3557	3	Y	190	185	0			19
							4	4	209	9							
02	3864	X	2873	-0-	-991	-0-	87	1	2596	3	Y	130	117	0			32
							47	4	143	9							
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					32

BEINHORN RANCH WELL #: 28H RRCID -> 270291 COMPL. DATE 09/26/2013 TOTAL DEPTH 8093 PERF. 8813 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4210	-0-	-99	-0-	156	1	3692	3	Y	327	326	0			14
							2	4	360	9							
11	4080	X	4079	-0-	-1	-0-	152	1	3556	3	Y	335	334	0			15
							2	4	369	9							
12	4247	X	3777	-0-	-470	-0-	76	1	3301	3	Y	359	356	0			18
							5	4	395	9							
01	4247	X	3887	-0-	-360	-0-	63	1	3349	3	Y	428	415	0			31
							4	4	471	9							
02	3808	X	3236	-0-	-572	-0-	94	1	2794	3	Y	270	245	0			56
							51	4	297	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					56

BEINHORN RANCH WELL #: 31H RRCID -> 270348 COMPL. DATE 10/28/2013 TOTAL DEPTH 8124 PERF. 8829 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5684	-0-	-113	-0-	208	1	4910	3	Y	513	512	0			19
							2	4	564	9							
11	5610	X	5311	-0-	-299	-0-	193	1	4533	3	Y	529	527	0			21
							3	4	582	9							
12	5549	X	5029	-0-	-520	-0-	101	1	4385	3	Y	488	484	0			25
							6	4	537	9							
01	5425	X	5128	-0-	-297	-0-	84	1	4439	3	Y	545	529	0			41
							5	4	600	9							
02	5012	X	3299	-0-	-1713	-0-	94	1	2799	3	Y	323	293	0			71
							51	4	355	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					71

BEINHORN RANCH WELL #: 32H RRCID -> 270352 COMPL. DATE 10/28/2013 TOTAL DEPTH 8151 PERF. 9136 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3241	-0-	-45	-0-	116	1	2724	3	Y	364	364	0			19
							1	4	400	9							
11	3180	X	2854	-0-	-326	-0-	101	1	2374	3	Y	344	343	0			20
							1	4	378	9							
12	3379	X	2323	-0-	-1056	-0-	45	1	1956	3	Y	290	289	0			21
							3	4	319	9							
01	3193	X	2779	-0-	-414	-0-	44	1	2329	3	Y	366	356	0			31
							3	4	403	9							
02	2884	X	2074	-0-	-810	-0-	57	1	1701	3	Y	259	234	0			56
							31	4	285	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					56

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 33H RRCID -> 270381 COMPL. DATE 10/16/2013 TOTAL DEPTH 8142 PERF. 8720 - 13704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	5650	-0-	-1976	-0-	380	1	4605	3	Y	603	603	0			48
							2	4	663	9							
11	7260	X	5376	-0-	-1884	-0-	399	1	4272	3	Y	640	638	0			50
							1	4	704	9							
12	7316	X	5474	-0-	-1842	-0-	244	1	4342	3	Y	577	578	0			49
							253	4	635	9							
01	6913	X	5210	-0-	-1703	-0-	352	1	4205	3	Y	586	585	0			50
							8	4	645	9							
02	5852	X	3774	-0-	-2078	-0-	201	1	3403	3	Y	151	154	0			47
							4	4	166	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					47

BEINHORN RANCH WELL #: 34H RRCID -> 270382 COMPL. DATE 10/16/2013 TOTAL DEPTH 8129 PERF. 8556 - 13097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2500	-0-	-1592	-0-	176	1	2129	3	Y	176	177	0			18
							1	4	194	9							
11	3960	X	2371	-0-	-1589	-0-	187	1	1997	3	Y	170	170	0			18
							187	9									
12	4154	X	2642	-0-	-1512	-0-	123	1	2174	3	Y	199	199	0			18
							126	4	219	9							
01	4154	X	3282	-0-	-872	-0-	235	1	2802	3	Y	218	217	0			19
							5	4	240	9							
02	3360	X	2706	-0-	-654	-0-	141	1	2390	3	Y	156	153	0			22
							3	4	172	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					22

BEINHORN RANCH WELL #: 35H RRCID -> 270384 COMPL. DATE 10/16/2013 TOTAL DEPTH 8182 PERF. 8776 - 13726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2119	-0-	-857	-0-	151	1	1839	3	Y	116	116	0			15
							1	4	128	9							
11	2880	X	2069	-0-	-811	-0-	168	1	1791	3	Y	100	100	0			15
							110	9									
12	3379	X	2043	-0-	-1336	-0-	97	1	1727	3	Y	107	107	0			15
							101	4	118	9							
01	3379	X	1826	-0-	-1553	-0-	135	1	1610	3	Y	71	72	0			14
							3	4	78	9							
02	2912	X	1548	-0-	-1364	-0-	83	1	1401	3	Y	56	55	0			15
							2	4	62	9							
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					15

BEINHORN RANCH WELL #: 36H RRCID -> 270403 COMPL. DATE 10/16/2013 TOTAL DEPTH 8155 PERF. 8928 - 13863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	5490	-0-	-1826	-0-	384	1	4665	3	Y	398	398	0			32
							3	4	438	9							
11	7050	X	5032	-0-	-2018	-0-	396	1	4244	3	Y	355	354	0			33
							1	4	391	9							
12	6913	X	5031	-0-	-1882	-0-	234	1	4155	3	Y	364	364	0			33
							242	4	400	9							
01	6913	X	4656	-0-	-2257	-0-	326	1	3901	3	Y	383	382	0			34
							8	4	421	9							
02	5404	X	3621	-0-	-1783	-0-	184	1	3124	3	Y	281	274	0			41
							4	4	309	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 28H RRCID -> 270534 COMPL. DATE 03/21/2013 TOTAL DEPTH 8252 PERF. 9020 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6851	-0-	-0-	-0-	32	1	6458	3	Y	328	325	0			21
							361	9									
11	6639	X	6639	-0-	-0-	-0-	30	1	6245	3	Y	331	333	0			19
							364	9									
12	6583	X	6583	-0-	-0-	-0-	28	1	6138	3	Y	379	378	0			20
							417	9									
01	7068	X	6798	-0-	-270	-0-	30	1	6380	3	Y	353	354	0			19
							388	9									
02	6384	X	5435	-0-	-949	-0-	25	1	5145	3	Y	241	240	0			20
							265	9									
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					20

BRISCOE FRIDAY RANCH WELL #: 29H RRCID -> 270536 COMPL. DATE 03/21/2013 TOTAL DEPTH 8293 PERF. 8765 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	3717	-0-	-3103	-0-	17	1	3461	3	Y	217	215	0			19
							239	9									
11	5280	X	3525	-0-	-1755	-0-	16	1	3294	3	Y	195	198	0			16
							215	9									
12	3891	X	3891	-0-	-0-	-0-	17	1	3591	3	Y	257	256	0			17
							283	9									
01	3812	X	3812	-0-	-0-	-0-	16	1	3531	3	Y	241	241	0			17
							265	9									
02	2940	X	2939	-0-	-1	-0-	13	1	2758	3	Y	153	152	0			18
							168	9									
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					18

BRISCOE FRIDAY RANCH WELL #: 31H RRCID -> 270538 COMPL. DATE 03/24/2013 TOTAL DEPTH 8271 PERF. 8882 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5295	-0-	-192	-0-	25	1	4959	3	Y	283	281	0			12
							311	9									
11	5310	X	4955	-0-	-355	-0-	22	1	4635	3	Y	271	274	0			9
							298	9									
12	5487	X	4939	-0-	-548	-0-	21	1	4533	3	Y	350	349	0			10
							385	9									
01	5084	X	5020	-0-	-64	-0-	22	1	4659	3	Y	308	308	0			10
							339	9									
02	4592	X	4155	-0-	-437	-0-	19	1	3918	3	Y	198	197	0			11
							218	9									
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					11

BRISCOE FRIDAY RANCH WELL #: 34H RRCID -> 270539 COMPL. DATE 04/05/2013 TOTAL DEPTH 8283 PERF. 9410 - 14977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 67H RRCID -> 270544 COMPL. DATE 05/26/2013 TOTAL DEPTH 7503 PERF. 8050 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 66H RRCID -> 270545 COMPL. DATE 05/24/2013 TOTAL DEPTH 7509 PERF. 8269 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3840	-0-	-531	-0-	339	1	3278	3	Y	203	197	0			33
							223	9									
11	4468	X	4468	-0-	-0-	-0-	432	1	3762	3	Y	249	243	0			39
							274	9									
12	3952	X	3952	-0-	-0-	-0-	396	1	3261	3	Y	268	268	0			39
							295	9									
01	4031	X	4031	-0-	-0-	-0-	344	1	3349	3	Y	306	306	0			39
							1	4	337	9							
*02	3425	X	3425	-0-	-0-	-0-	295	1	3019	3	Y	100	101	0			38
							1	4	110	9							
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					38

BRISCOE CATARINA NORTH WELL #: 73H RRCID -> 270553 COMPL. DATE 05/11/2013 TOTAL DEPTH 7527 PERF. 8123 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8172	X	8172	-0-	-0-	-0-	729	1	7057	3	Y	350	337	0			42
							1	4	385	9							
11	7320	X	6835	-0-	-485	-0-	668	1	5822	3	Y	313	307	0			48
							1	4	344	9							
12	8513	X	8513	-0-	-0-	-0-	877	1	7233	3	Y	365	363	0			50
							1	4	402	9							
01	9078	X	9078	-0-	-0-	-0-	808	1	7840	3	Y	390	391	0			49
							1	4	429	9							
02	7392	X	7260	-0-	-132	-0-	630	1	6462	3	Y	150	150	0			49
							3	4	165	9							
03	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					49

BRISCOE CATARINA NORTH WELL #: 68H RRCID -> 270591 COMPL. DATE 06/03/2013 TOTAL DEPTH 7465 PERF. 8174 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3265	X	3265	-0-	-0-	-0-	290	1	2804	3	Y	155	150	0			28
							171	9									
11	3935	X	3935	-0-	-0-	-0-	380	1	3306	3	Y	226	219	0			35
							249	9									
12	3577	X	3577	-0-	-0-	-0-	360	1	2963	3	Y	231	232	0			34
							254	9									
01	3235	X	3235	-0-	-0-	-0-	280	1	2710	3	Y	223	225	0			32
							245	9									
02	2912	X	2489	-0-	-423	-0-	214	1	2193	3	Y	74	74	0			32
							1	4	81	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					32

BRISCOE CATARINA NORTH WELL #: 74H RRCID -> 270592 COMPL. DATE 05/14/2013 TOTAL DEPTH 7544 PERF. 8247 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1785	-0-	-354	-0-	156	1	1509	3	Y	109	105	0			15
							120	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1798	N	-0-	-0-	-1798	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 75H RRCID -> 270593 COMPL. DATE 05/16/2013 TOTAL DEPTH 7524 PERF. 8617 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5169	X	5169	-0-		-0-	-0-	455	1	4400	3	Y	285	275	0			38
								314	9									
11	4698	X	4698	-0-		-0-	-0-	459	1	3994	3	Y	223	220	0			41
								245	9									
12	4123	X	2888	-0-		-1235	-0-	298	1	2459	3	Y	119	125	0			35
								131	9									
01	5053	X	3956	-0-		-1097	-0-	339	1	3295	3	Y	292	288	0			39
								1	4	321	9							
02	4676	X	916	-0-		-3760	-0-	79	1	808	3	Y	26	30	0			35
								29	9									
03	5177	X	NO RPT	-0-		-5177	-0-					Y	NO RPT					35

BRISCOE CATARINA NORTH WELL #: 69H RRCID -> 270595 COMPL. DATE 05/20/2013 TOTAL DEPTH 7543 PERF. 8158 - 12884

10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 70H RRCID -> 270617 COMPL. DATE 06/04/2013 TOTAL DEPTH 7606 PERF. 8094 - 12972

10	6198	X	6198	-0-		-0-	-0-	543	1	5250	3	Y	368	357	0			35
								405	9									
11	5712	X	5712	-0-		-0-	-0-	546	1	4749	3	Y	379	370	0			44
								417	9									
12	5762	X	5762	-0-		-0-	-0-	578	1	4758	3	Y	387	388	0			43
								426	9									
01	6262	X	6262	-0-		-0-	-0-	543	1	5277	3	Y	401	403	0			41
								1	4	441	9							
02	5600	X	4498	-0-		-1102	-0-	388	1	3978	3	Y	118	120	0			39
								2	4	130	9							
03	6200	X	NO RPT	-0-		-6200	-0-					Y	NO RPT					39

BRISCOE CATARINA NORTH WELL #: 72H RRCID -> 270624 COMPL. DATE 05/08/2013 TOTAL DEPTH 7533 PERF. 8049 - 12560

10	4185	X	1632	-0-		-2553	-0-	145	1	1403	3	Y	76	74	0			6
								84	9									
11	4050	X	1716	-0-		-2334	-0-	166	1	1444	3	Y	96	93	0			9
								106	9									
12	4185	X	1574	-0-		-2611	-0-	157	1	1293	3	Y	113	113	0			9
								124	9									
01	3658	X	1859	-0-		-1799	-0-	162	1	1569	3	Y	116	116	0			9
								128	9									
02	2520	X	-0-	-0-		-2520	-0-					Y	-0-	3	0			6
03	1767	X	NO RPT	-0-		-1767	-0-					Y	NO RPT					6

BRISCOE CATARINA NORTH WELL #: 62H RRCID -> 270625 COMPL. DATE 06/01/2013 TOTAL DEPTH 7383 PERF. 8205 - 11628

10	3596	X	1201	-0-		-2395	-0-	107	1	1038	3	Y	51	51	0			22
								56	9									
11	3480	X	1214	-0-		-2266	-0-	119	1	1036	3	Y	54	55	0			21
								59	9									
12	3689	X	1108	-0-		-2581	-0-	115	1	946	3	Y	43	44	0			20
								47	9									
01	3813	X	1085	-0-		-2728	-0-	75	1	732	3	Y	253	248	0			25
								278	9									
02	3444	X	856	-0-		-2588	-0-	66	1	676	3	Y	104	103	0			26
								114	9									
03	1240	X	NO RPT	-0-		-1240	-0-					Y	NO RPT					26

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 63H RRCID -> 270632 COMPL. DATE 06/01/2013 TOTAL DEPTH 7381 PERF. 8017 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1498	-0-	-827	-0-	128	1	1239	3	Y	119	114	0			20
							131	9									
11	1465	N	1465	-0-	-0-	-0-	139	1	1209	3	Y	106	104	0			22
							117	9									
12	1623	N	1623	-0-	-0-	-0-	161	1	1326	3	Y	124	124	0			22
							136	9									
01	1751	N	1751	-0-	-0-	-0-	154	1	1491	3	Y	96	97	0			21
							106	9									
*02	2620	N	2620	-0-	-0-	-0-	227	1	2324	3	Y	62	61	0			22
							1	4	68	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

FOGMT WELL #: 10SP RRCID -> 270634 COMPL. DATE 09/21/2013 TOTAL DEPTH 6340 PERF. 6673 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1862	-0-	-370	-0-	26	1	1524	3	Y	284	277	0	5	1	22
							312	9									
11	1907	N	1907	-0-	-0-	-0-	30	1	1573	3	Y	276	276	0			22
							304	9									
12	1243	N	1243	-0-	-0-	-0-	20	1	1032	3	Y	174	174	0			22
							191	9									
01	662	N	662	-0-	-0-	-0-	13	1	536	3	Y	103	116	0			9
							113	9									
*02	1194	N	1194	-0-	-0-	-0-	23	1	956	3	Y	176	168	0			17
							21	4	194	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

FOGMT WELL #: 11SP RRCID -> 270636 COMPL. DATE 09/12/2013 TOTAL DEPTH 6338 PERF. 6975 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2825	-0-	-492	-0-	42	1	2493	3	Y	264	258	0	5	1	19
							290	9									
11	2910	X	2878	-0-	-32	-0-	49	1	2541	3	Y	262	262	0			19
							288	9									
12	3038	X	2880	-0-	-158	-0-	49	1	2495	3	Y	305	291	0			33
							336	9									
01	2934	X	2934	-0-	-0-	-0-	59	1	2479	3	Y	359	366	0			26
							1	4	395	9							
*02	2800	N	2815	-0-	15	15	56	1	2355	3	Y	320	314	0			32
							52	4	352	9							
03	0	N	NO RPT	-0-	-0-	15					Y	NO RPT					32

BRISCOE CATARINA NORTH WELL #: 19H RRCID -> 270642 COMPL. DATE 05/04/2013 TOTAL DEPTH 7658 PERF. 8333 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4298	X	4298	-0-	-0-	-0-	353	1	3416	3	Y	481	462	0			57
							529	9									
11	4359	X	4359	-0-	-0-	-0-	391	1	3404	3	Y	513	499	0			71
							564	9									
12	4185	X	3921	-0-	-264	-0-	367	1	3023	3	Y	483	487	0			67
							531	9									
01	4309	X	4023	-0-	-286	-0-	327	1	3177	3	Y	471	473	0			65
							1	4	518	9							
02	3892	X	3840	-0-	-52	-0-	322	1	3298	3	Y	199	198	0			66
							1	4	219	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					66

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 71H RRCID -> 270646 COMPL. DATE 05/22/2013 TOTAL DEPTH 7541 PERF. 8213 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4666	X	4666	-0-	-0-	-0-	415	1	4011	3	Y	218	210	0			28
							240	9									
11	4878	X	4878	-0-	-0-	-0-	483	1	4198	3	Y	179	176	0			31
							197	9									
12	5660	X	5660	-0-	-0-	-0-	594	1	4893	3	Y	157	158	0			30
							173	9									
01	5169	X	5169	-0-	-0-	-0-	459	1	4458	3	Y	228	226	0			32
							1	4	251	9							
*02	5257	X	5257	-0-	-0-	-0-	454	1	4658	3	Y	130	127	0			35
							2	4	143	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					35

BRISCOE CATARINA NORTH WELL #: 33H RRCID -> 270651 COMPL. DATE 05/09/2013 TOTAL DEPTH 7687 PERF. 8361 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	N	1512	-0-	-0-	-0-	124	1	1198	3	Y	173	167	0			23
							190	9									
11	1976	N	1976	-0-	-0-	-0-	182	1	1582	3	Y	193	188	0			28
							212	9									
12	2204	N	2204	-0-	-0-	-0-	216	1	1779	3	Y	190	191	0			27
							209	9									
01	2689	N	2689	-0-	-0-	-0-	231	1	2243	3	Y	195	196	0			26
							215	9									
*02	2059	N	2059	-0-	-0-	-0-	176	1	1812	3	Y	64	65	0			25
							1	4	70	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

BRISCOE CATARINA NORTH WELL #: 34H RRCID -> 270653 COMPL. DATE 05/11/2013 TOTAL DEPTH 7698 PERF. 8233 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3643	X	3643	-0-	-0-	-0-	314	1	3032	3	Y	270	260	0			34
							297	9									
11	3525	X	3525	-0-	-0-	-0-	333	1	2899	3	Y	266	260	0			40
							293	9									
12	3707	X	3707	-0-	-0-	-0-	371	1	3060	3	Y	251	253	0			38
							276	9									
01	3889	X	3889	-0-	-0-	-0-	329	1	3199	3	Y	327	326	0			39
							1	4	360	9							
02	3304	X	2794	-0-	-510	-0-	241	1	2469	3	Y	75	77	0			37
							1	4	83	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					37

BRISCOE CATARINA NORTH WELL #: 64H RRCID -> 270678 COMPL. DATE 06/10/2013 TOTAL DEPTH 7374 PERF. 8724 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6253	X	6253	-0-	-0-	-0-	558	1	5407	3	Y	261	251	0			27
							1	4	287	9							
11	5618	X	5618	-0-	-0-	-0-	557	1	4846	3	Y	195	192	0			30
							215	9									
12	5926	X	5926	-0-	-0-	-0-	611	1	5034	3	Y	255	253	0			32
							281	9									
01	6192	X	6192	-0-	-0-	-0-	550	1	5347	3	Y	267	268	0			31
							1	4	294	9							
02	4872	X	4144	-0-	-728	-0-	361	1	3704	3	Y	70	72	0			29
							2	4	77	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 76H RRCID -> 270771 COMPL. DATE 05/16/2013 TOTAL DEPTH 7761 PERF. 8113 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8746	-0-	-182	-0-	322	1	7739	3	Y	622	623	0			19
							1	4	684	9							
11	8130	X	7210	-0-	-920	-0-	270	1	6398	3	Y	487	480	0			26
							6	4	536	9							
12	8463	X	6968	-0-	-1495	-0-	259	1	6150	3	Y	501	504	0			23
							8	4	551	9							
01	8370	X	7234	-0-	-1136	-0-	279	1	6188	3	Y	683	677	0			29
							16	4	751	9							
02	7560	X	5288	-0-	-2272	-0-	187	1	4611	3	Y	405	414	0			20
							44	4	446	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					20

BRISCOE CATARINA NORTH WELL #: 77H RRCID -> 270781 COMPL. DATE 05/20/2013 TOTAL DEPTH 7771 PERF. 8494 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	5146	-0-	-2480	-0-	184	1	4420	3	Y	493	495	0			18
							542	9									
11	5580	X	4975	-0-	-605	-0-	177	1	4193	3	Y	546	536	0			28
							4	4	601	9							
12	5419	X	5419	-0-	-0-	-0-	193	1	4589	3	Y	574	576	0			26
							6	4	631	9							
01	5627	X	5627	-0-	-0-	-0-	215	1	4785	3	Y	558	555	0			29
							13	4	614	9							
*02	4973	X	4973	-0-	-0-	-0-	175	1	4305	3	Y	411	419	0			21
							41	4	452	9							
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					21

BRISCOE CATARINA NORTH WELL #: 83H RRCID -> 270782 COMPL. DATE 05/30/2013 TOTAL DEPTH 7719 PERF. 8396 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1666	-0-	-442	-0-	62	1	1476	3	Y	116	116	0			8
							128	9									
11	1821	N	1821	-0-	-0-	-0-	68	1	1605	3	Y	134	132	0			10
							1	4	147	9							
12	1201	N	1201	-0-	-0-	-0-	45	1	1049	3	Y	96	97	0			9
							1	4	106	9							
01	1720	N	1720	-0-	-0-	-0-	69	1	1536	3	Y	101	100	0			10
							4	4	111	9							
*02	903	N	903	-0-	-0-	-0-	33	1	821	3	Y	37	39	0			8
							8	4	41	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE CATARINA NORTH WELL #: 80H RRCID -> 270783 COMPL. DATE 05/26/2013 TOTAL DEPTH 7745 PERF. 8538 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5094	-0-	-889	-0-	191	1	4580	3	Y	294	295	0			17
							323	9									
11	5640	X	3382	-0-	-2258	-0-	128	1	3032	3	Y	199	196	0			20
							3	4	219	9							
12	5735	X	4736	-0-	-999	-0-	174	1	4143	3	Y	375	375	0			20
							6	4	413	9							
01	5332	X	4527	-0-	-805	-0-	177	1	3924	3	Y	378	376	0			22
							10	4	416	9							
02	4816	X	3317	-0-	-1499	-0-	118	1	2910	3	Y	237	242	0			17
							28	4	261	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 30H RRCID -> 270792 COMPL. DATE 09/26/2013 TOTAL DEPTH 8111 PERF. 8640 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1543	-0-	-875	-0-	57	1	1362	3	Y	112	111	0			8
							1	4	123	9							
11	1431	N	1431	-0-	-0-	-0-	53	1	1252	3	Y	114	114	0			8
							1	4	125	9							
12	1802	N	1802	-0-	-0-	-0-	37	1	1599	3	Y	149	148	0			9
							2	4	164	9							
01	2232	X	1588	-0-	-644	-0-	26	1	1381	3	Y	163	158	0			14
							2	4	179	9							
02	1540	X	1231	-0-	-309	-0-	35	1	1034	3	Y	130	117	0			27
							19	4	143	9							
03	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					27

BRISCOE CATARINA NORTH WELL #: 32H RRCID -> 270800 COMPL. DATE 05/06/2013 TOTAL DEPTH 7692 PERF. 8345 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5274	X	5274	-0-	-0-	-0-	466	1	4499	3	Y	281	272	0			42
							309	9									
11	4410	X	3434	-0-	-976	-0-	328	1	2852	3	Y	231	229	0			44
							254	9									
12	4557	X	3225	-0-	-1332	-0-	318	1	2617	3	Y	264	263	0			45
							290	9									
01	5487	X	3394	-0-	-2093	-0-	288	1	2796	3	Y	282	283	0			44
							310	9									
*02	4888	X	4888	-0-	-0-	-0-	418	1	4293	3	Y	159	156	0			47
							2	4	175	9							
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					47

BRISCOE CATARINA RANCH WELL #: 56H RRCID -> 270884 COMPL. DATE 07/18/2013 TOTAL DEPTH 7786 PERF. 8575 - 12263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	3149	-0-	-4291	-0-	56	1	1994	3	Y	997	997	0			27
							2	4	1097	9							
11	7200	X	4018	-0-	-3182	-0-	75	1	2636	3	Y	1187	1136	0			78
							1	4	1306	9							
12	7440	X	3817	-0-	-3623	-0-	45	1	2454	3	Y	1197	1237	0			38
							1	4	1317	9							
01	5053	X	4279	-0-	-774	-0-	50	1	2609	3	Y	1472	1468	0			42
							1	4	1619	9							
02	3556	X	3384	-0-	-172	-0-	72	1	1776	3	Y	1381	1352	0			71
							17	4	1519	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					71

BRISCOE CATARINA RANCH WELL #: 57H RRCID -> 270887 COMPL. DATE 07/16/2013 TOTAL DEPTH 7806 PERF. 8331 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3509	X	3509	-0-	-0-	-0-	72	1	2544	3	Y	810	835	0			25
							2	4	891	9							
11	2735	X	2735	-0-	-0-	-0-	62	1	2143	3	Y	482	473	0			34
							530	9									
12	1024	X	1024	-0-	-0-	-0-	14	1	727	3	Y	257	281	0			10
							283	9									
01	5425	X	587	-0-	-4838	-0-	7	1	363	3	Y	197	200	0			7
							217	9									
02	4396	X	1588	-0-	-2808	-0-	34	1	836	3	Y	645	617	0			35
							8	4	710	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 58H RRCID -> 270888 COMPL. DATE 07/11/2013 TOTAL DEPTH 7784 PERF. 8096 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2356	-0-	-1705	-0-	43	1	1491	3	Y	746	739	0			22
							1	4	821	9							
11	3930	X	2310	-0-	-1620	-0-	44	1	1526	3	Y	673	649	0			46
							740	9									
12	4061	X	2576	-0-	-1485	-0-	31	1	1676	3	Y	789	808	0			27
							1	4	868	9							
01	3131	X	2358	-0-	-773	-0-	28	1	1478	3	Y	774	776	0			25
							1	4	851	9							
*02	2692	X	2692	-0-	-0-	-0-	60	1	1472	3	Y	1042	1011	0			56
							14	4	1146	9							
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					56

BRISCOE CARLA RANCH WELL #: 26H RRCID -> 270918 COMPL. DATE 04/11/2013 TOTAL DEPTH 6923 PERF. 7619 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5636	X	5636	-0-	-0-	-0-	514	1	4548	3	Y	522	526	0			13
							574	9									
11	5347	X	5347	-0-	-0-	-0-	498	1	4271	3	Y	525	525	0			13
							578	9									
12	5321	X	5321	-0-	-0-	-0-	507	1	4158	3	Y	596	598	0			11
							656	9									
01	4681	X	2471	-0-	-2210	-0-	248	1	1896	3	Y	297	297	0			11
							327	9									
*02	5496	X	5496	-0-	-0-	-0-	371	1	4465	3	Y	600	584	0			27
							660	9									
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					27

BRISCOE CARLA RANCH WELL #: 27H RRCID -> 270919 COMPL. DATE 04/19/2013 TOTAL DEPTH 6924 PERF. 7752 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4920	-0-	-9	-0-	440	1	3901	3	Y	526	537	0			24
							579	9									
11	4841	X	4841	-0-	-0-	-0-	452	1	3877	3	Y	465	468	0			21
							512	9									
12	4929	X	4344	-0-	-585	-0-	405	1	3324	3	Y	559	560	0			20
							615	9									
01	5829	X	5829	-0-	-0-	-0-	564	1	4305	3	Y	873	858	0			35
							960	9									
02	3920	X	3855	-0-	-65	-0-	236	1	2843	3	Y	705	695	0			45
							776	9									
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					45

BRISCOE CATARINA NORTH WELL #: 81H RRCID -> 270923 COMPL. DATE 05/27/2013 TOTAL DEPTH 7784 PERF. 8605 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2830	-0-	-425	-0-	102	1	2435	3	Y	266	266	0			13
							293	9									
11	3030	X	2513	-0-	-517	-0-	91	1	2149	3	Y	246	242	0			17
							2	4	271	9							
12	3131	X	2641	-0-	-490	-0-	94	1	2237	3	Y	279	280	0			16
							3	4	307	9							
01	2759	X	2585	-0-	-174	-0-	97	1	2160	3	Y	293	291	0			18
							6	4	322	9							
02	2492	X	2148	-0-	-344	-0-	74	1	1823	3	Y	213	217	0			14
							17	4	234	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 60H RRCID -> 270948 COMPL. DATE 11/30/2013 TOTAL DEPTH 7847 PERF. 8422 - 15039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9949	X	9949	-0-	-0-	-0-	232	1	8775	3	Y	855	851	0			45
							1	4	941	9							
11	9556	X	9556	-0-	-0-	-0-	203	1	8401	3	Y	857	860	0			42
							9	4	943	9							
12	7378	X	7040	-0-	-338	-0-	54	1	6060	3	Y	839	853	0			28
							3	4	923	9							
01	10602	X	7265	-0-	-3337	-0-	39	1	6213	3	Y	918	916	0			30
							3	4	1010	9							
02	9408	X	6769	-0-	-2639	-0-	135	1	5796	3	Y	748	755	0			23
							15	4	823	9							
03	9951	X	NO RPT	-0-	-9951	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 61H RRCID -> 270949 COMPL. DATE 11/30/2013 TOTAL DEPTH 7920 PERF. 8378 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9983	X	9983	-0-	-0-	-0-	232	1	8837	3	Y	829	826	0			48
							2	4	912	9							
11	9466	X	9466	-0-	-0-	-0-	201	1	8339	3	Y	834	838	0			44
							9	4	917	9							
12	6771	X	6771	-0-	-0-	-0-	53	1	5976	3	Y	672	689	0			27
							3	4	739	9							
01	10695	X	7005	-0-	-3690	-0-	38	1	5969	3	Y	905	901	0			31
							2	4	996	9							
02	9660	X	6798	-0-	-2862	-0-	138	1	5941	3	Y	640	648	0			23
							15	4	704	9							
03	9982	X	NO RPT	-0-	-9982	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 62H RRCID -> 270951 COMPL. DATE 11/30/2013 TOTAL DEPTH 7875 PERF. 8610 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8378	X	8378	-0-	-0-	-0-	183	1	6932	3	Y	1147	1142	0			54
							1	4	1262	9							
11	7920	X	7568	-0-	-352	-0-	150	1	6225	3	Y	1078	1083	0			49
							7	4	1186	9							
12	8480	X	8480	-0-	-0-	-0-	64	1	7179	3	Y	1122	1138	0			33
							3	4	1234	9							
01	8618	X	8247	-0-	-371	-0-	44	1	6973	3	Y	1115	1114	0			34
							3	4	1227	9							
02	7784	X	4200	-0-	-3584	-0-	83	1	3570	3	Y	489	502	0			21
							9	4	538	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					21

BRISCOE COCHINA EAST RANCH WELL #: 24H RRCID -> 270955 COMPL. DATE 04/10/2013 TOTAL DEPTH 7850 PERF. 8589 - 12571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3292	X	3292	-0-	-0-	-0-	230	1	2581	3	Y	437	410	0			56
							481	9									
11	2460	X	2212	-0-	-248	-0-	176	1	1774	3	Y	238	239	0			55
							262	9									
12	2542	X	1203	-0-	-1339	-0-	40	1	1039	3	Y	106	136	0			25
							7	4	117	9							
01	4158	X	4158	-0-	-0-	-0-	51	1	3608	3	Y	454	370	0			109
							499	9									
02	2968	X	1701	-0-	-1267	-0-	37	1	1422	3	Y	216	282	0			43
							4	4	238	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					43

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 19H RRCID -> 270962 COMPL. DATE 04/10/2013 TOTAL DEPTH 7870 PERF. 8547 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5553	X	5553	-0-	-0-	-0-	412	1	4614	3	Y	479	484	0			67
							527	9									
11	5250	X	5117	-0-	-133	-0-	416	1	4203	3	Y	453	423	0			97
							498	9									
12	5239	X	4521	-0-	-718	-0-	149	1	3828	3	Y	472	482	0			87
							25	4	519	9							
01	4929	X	4268	-0-	-661	-0-	52	1	3654	3	Y	511	460	0			138
							562	9									
02	4452	X	3338	-0-	-1114	-0-	70	1	2766	3	Y	448	507	0			79
							9	4	493	9							
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					79

BRISCOE COCHINA EAST RANCH WELL #: 25H RRCID -> 270963 COMPL. DATE 04/10/2013 TOTAL DEPTH 7857 PERF. 8480 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7672	X	7672	-0-	-0-	-0-	559	1	6257	3	Y	778	743	0			98
							856	9									
11	5230	X	5230	-0-	-0-	-0-	416	1	4207	3	Y	552	533	0			117
							607	9									
12	6601	X	6601	-0-	-0-	-0-	215	1	5533	3	Y	742	733	0			126
							37	4	816	9							
01	4836	X	4142	-0-	-694	-0-	50	1	3514	3	Y	525	504	0			147
							578	9									
02	4368	X	274	-0-	-4094	-0-	6	1	224	3	Y	39	162	0			24
							1	4	43	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					24

BRISCOE CARLA RANCH WELL #: 5H RRCID -> 270964 COMPL. DATE 04/11/2013 TOTAL DEPTH 6965 PERF. 8117 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5298	X	5298	-0-	-0-	-0-	486	1	4306	3	Y	460	465	0			17
							506	9									
11	3615	X	3615	-0-	-0-	-0-	336	1	2877	3	Y	365	366	0			16
							402	9									
12	4246	X	4246	-0-	-0-	-0-	414	1	3392	3	Y	400	401	0			15
							440	9									
01	5666	X	5666	-0-	-0-	-0-	589	1	4499	3	Y	525	517	0			23
							578	9									
*02	6142	X	6142	-0-	-0-	-0-	425	1	5110	3	Y	552	541	0			34
							607	9									
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					34

BRISCOE CARLA RANCH WELL #: 6H RRCID -> 270965 COMPL. DATE 04/11/2013 TOTAL DEPTH 6913 PERF. 7732 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	259	-0-	-20	-0-	20	1	181	3	Y	53	54	0			3
							58	9									
11	513	N	513	-0-	-0-	-0-	47	1	400	3	Y	60	61	0			2
							66	9									
12	216	N	216	-0-	-0-	-0-	15	1	123	3	Y	71	71	0			2
							78	9									
01	186	N	-0-	-0-	-186	-0-					Y	-0-	2	0			-0-
*02	80	N	80	-0-	-0-	-0-	3	1	34	3	Y	39	38	0			1
							43	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE CARLA RANCH WELL #: 33H RRCID -> 270969 COMPL. DATE 05/15/2013 TOTAL DEPTH 6976 PERF. 7669 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 34H RRCID -> 270970 COMPL. DATE 05/15/2013 TOTAL DEPTH 6980 PERF. 8745 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CARLA RANCH WELL #: 28H RRCID -> 270971 COMPL. DATE 04/08/2013 TOTAL DEPTH 6932 PERF. 8060 - 12670

10	594	N	594	-0-	-0-	-0-	48	1	422	3	Y	113	114	0			1
							124	9									
11	365	N	365	-0-	-0-	-0-	25	1	216	3	Y	113	113	0			1
							124	9									
12	755	N	755	-0-	-0-	-0-	46	1	379	3	Y	300	298	0			3
							330	9									
01	411	N	411	-0-	-0-	-0-	36	1	272	3	Y	94	95	0			2
							103	9									
*02	221	N	221	-0-	-0-	-0-	13	1	151	3	Y	52	51	0			3
							57	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE CATARINA RANCH WELL #: 63H RRCID -> 270978 COMPL. DATE 11/30/2013 TOTAL DEPTH 7883 PERF. 8671 - 14760

10	10248	X	10248	-0-	-0-	-0-	232	1	8798	3	Y	1106	1101	0			65
							1	4	1217	9							
11	10300	X	10300	-0-	-0-	-0-	211	1	8773	3	Y	1187	1191	0			61
							10	4	1306	9							
12	10912	X	10912	-0-	-0-	-0-	81	1	9067	3	Y	1600	1613	0			48
							4	4	1760	9							
01	11757	X	11757	-0-	-0-	-0-	63	1	9897	3	Y	1630	1628	0			50
							4	4	1793	9							
02	9268	X	7976	-0-	-1292	-0-	160	1	6878	3	Y	836	852	0			34
							18	4	920	9							
03	10323	X	NO RPT	-0-	-10323	-0-					Y	NO RPT					34

BRISCOE CATARINA RANCH WELL #: 59H RRCID -> 271010 COMPL. DATE 11/30/2013 TOTAL DEPTH 7881 PERF. 8880 - 15305

10	9341	X	9341	-0-	-0-	-0-	211	1	7977	3	Y	1047	1044	0			55
							1	4	1152	9							
11	9213	X	9213	-0-	-0-	-0-	191	1	7922	3	Y	992	997	0			50
							9	4	1091	9							
12	9272	X	9272	-0-	-0-	-0-	72	1	8116	3	Y	982	999	0			33
							4	4	1080	9							
01	9922	X	9922	-0-	-0-	-0-	55	1	8646	3	Y	1106	1103	0			36
							4	4	1217	9							
02	7812	X	1243	-0-	-6569	-0-	25	1	1101	3	Y	104	119	0			21
							3	4	114	9							
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 12SP RRCID -> 271033 COMPL. DATE 08/26/2013 TOTAL DEPTH 6325 PERF. 7222 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4587	X	4587	-0-	-0-	-0-		69	1	4109	3	Y	372	362	0	6	1	28
								409	9									
11	4320	X	4162	-0-	-158	-0-		72	1	3715	3	Y	341	342	0			27
								375	9									
12	4270	X	4270	-0-	-0-	-0-		72	1	3706	3	Y	447	424	0			50
								492	9									
01	4278	X	3953	-0-	-325	-0-		81	1	3357	3	Y	467	482	0			35
								1	4	514	9							
02	4144	X	1094	-0-	-3050	-0-		22	1	941	3	Y	100	123	0			12
								21	4	110	9							
03	4588	X	NO RPT	-0-	-4588	-0-						Y	NO RPT					12

BRISCOE CATARINA NORTH WELL #: 65H RRCID -> 271036 COMPL. DATE 06/18/2013 TOTAL DEPTH 7371 PERF. 7938 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-						Y	57	54	0			3
11	0	N	-0-	-0-	-0-	-0-						Y	57	56	0			4
12	0	N	-0-	-0-	-0-	-0-						Y	54	54	0			4
01	0	N	-0-	-0-	-0-	-0-						Y	-0-	1	0			3
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-						Y	NO RPT					3

BRISCOE CHUPADERA RANCH WELL #: 12H RRCID -> 271052 COMPL. DATE 05/08/2013 TOTAL DEPTH 6774 PERF. 7882 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2058	-0-	-112	-0-		212	1	1367	3	Y	435	429	0			33
								479	9									
11	2100	X	2004	-0-	-96	-0-		193	1	1279	3	Y	484	497	0			20
								532	9									
12	3662	X	3662	-0-	-0-	-0-		292	1	2482	3	Y	806	803	0			23
								1	4	887	9							
01	4568	X	4568	-0-	-0-	-0-		347	1	3331	3	Y	806	787	0			42
								3	4	887	9							
*02	2589	X	2589	-0-	-0-	-0-		165	1	1784	3	Y	575	577	0			40
								7	4	633	9							
03	2077	X	NO RPT	-0-	-2077	-0-						Y	NO RPT					40

BRISCOE CHUPADERA RANCH WELL #: 13H RRCID -> 271073 COMPL. DATE 04/11/2013 TOTAL DEPTH 6783 PERF. 7602 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2678	X	2678	-0-	-0-	-0-		275	1	1769	3	Y	576	568	0			33
								634	9									
11	3460	X	3460	-0-	-0-	-0-		336	1	2230	3	Y	812	822	0			23
								1	4	893	9							
12	4922	X	4922	-0-	-0-	-0-		431	1	3655	3	Y	759	759	0			23
								1	4	835	9							
01	5480	X	5480	-0-	-0-	-0-		417	1	4006	3	Y	958	935	0			46
								3	4	1054	9							
02	2856	X	2708	-0-	-148	-0-		190	1	2060	3	Y	409	414	0			41
								8	4	450	9							
03	3162	X	NO RPT	-0-	-3162	-0-						Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 14H RRCID -> 271074 COMPL. DATE 05/08/2013 TOTAL DEPTH 6760 PERF. 7539 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1944	-0-	-40	-0-	231	1	1489	3	Y	204	202	0			22
							224	9									
11	3262	X	3262	-0-	-0-	-0-	379	1	2515	3	Y	334	341	0			15
							1	4	367	9							
12	3422	X	3422	-0-	-0-	-0-	324	1	2750	3	Y	315	314	0			16
							1	4	347	9							
01	3195	X	3195	-0-	-0-	-0-	267	1	2559	3	Y	334	326	0			24
							2	4	367	9							
*02	1489	N	1489	-0-	-0-	-0-	103	1	1110	3	Y	247	248	0			23
							4	4	272	9							
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					23

BRISCOE CHUPADERA RANCH WELL #: 15H RRCID -> 271075 COMPL. DATE 05/08/2013 TOTAL DEPTH 6782 PERF. 7477 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	9108	-0-	6008	6933	991	1	6383	3	Y	1575	1553	0			36
							1	4	1733	9							
11	3000	N	2992	-0-	-8	6925	301	1	1996	3	Y	632	650	0			18
							695	9									
12	3100	N	2959	-0-	-141	6784	242	1	2059	3	Y	597	596	0			19
							1	4	657	9							
01	9190	X	2406	-0-	-6784	-0-	176	1	1691	3	Y	489	478	0			30
							1	4	538	9							
02	2268	X	1838	-0-	-430	-0-	108	1	1166	3	Y	509	510	0			29
							4	4	560	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					29

BRISCOE CHUPADERA RANCH WELL #: 16H RRCID -> 271076 COMPL. DATE 05/08/2013 TOTAL DEPTH 6757 PERF. 7540 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1252	-0-	-360	-0-	149	1	956	3	Y	134	133	0			14
							147	9									
11	735	N	735	-0-	-0-	-0-	82	1	546	3	Y	97	102	0			9
							107	9									
12	60	N	60	-0-	-0-	-0-	5	1	42	3	Y	12	12	0			9
							13	9									
01	1240	N	567	-0-	-673	-0-	43	1	411	3	Y	103	100	0			12
							113	9									
*02	1578	N	1578	-0-	-0-	-0-	114	1	1239	3	Y	200	199	0			13
							5	4	220	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE CHUPADERA RANCH WELL #: 17H RRCID -> 271080 COMPL. DATE 05/08/2013 TOTAL DEPTH 6768 PERF. 7774 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2153	-0-	-1629	-0-	266	1	1708	3	Y	163	161	0			15
							179	9									
11	3390	X	2437	-0-	-953	-0-	290	1	1920	3	Y	206	211	0			10
							227	9									
12	2720	X	2720	-0-	-0-	-0-	267	1	2265	3	Y	170	170	0			10
							1	4	187	9							
01	2139	X	2119	-0-	-20	-0-	188	1	1800	3	Y	118	116	0			12
							1	4	130	9							
*02	2226	X	2226	-0-	-0-	-0-	172	1	1860	3	Y	170	170	0			12
							7	4	187	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE CARLA RANCH WELL #: 32H RRCID -> 271082 COMPL. DATE 04/07/2013 TOTAL DEPTH 6976 PERF. 7705 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 30H RRCID -> 271083 COMPL. DATE 04/08/2013 TOTAL DEPTH 6938 PERF. 7803 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7253	X	7253	-0-	-0-	-0-	696	1	6166	3	Y	355	364	0			10
							391	9									
11	5857	X	5857	-0-	-0-	-0-	583	1	4992	3	Y	256	259	0			7
							282	9									
12	6866	X	6866	-0-	-0-	-0-	692	1	5671	3	Y	457	455	0			9
							503	9									
01	8931	X	8931	-0-	-0-	-0-	971	1	7411	3	Y	499	492	0			16
							549	9									
*02	7250	X	7250	-0-	-0-	-0-	521	1	6265	3	Y	422	415	0			23
							464	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					23

BRISCOE CATARINA NORTH WELL #: 82H RRCID -> 271108 COMPL. DATE 05/29/2013 TOTAL DEPTH 7755 PERF. 8336 - 13895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2214	-0-	-49	-0-	81	1	1934	3	Y	181	181	0			6
							199	9									
11	2539	N	2539	-0-	-0-	-0-	95	1	2253	3	Y	172	169	0			9
							2	4	189	9							
12	2451	N	2451	-0-	-0-	-0-	89	1	2126	3	Y	212	212	0			9
							3	4	233	9							
01	2346	N	2346	-0-	-0-	-0-	91	1	2011	3	Y	217	216	0			10
							5	4	239	9							
*02	1413	N	1413	-0-	-0-	-0-	50	1	1237	3	Y	104	107	0			7
							12	4	114	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 1H RRCID -> 271110 COMPL. DATE 06/25/2013 TOTAL DEPTH 8038 PERF. 8730 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9193	X	9193	-0-	-0-	-0-	364	1	7550	3	Y	1163	1174	0			53
							1279	9									
11	9489	X	9489	-0-	-0-	-0-	391	1	7804	3	Y	1176	1095	0			134
							1294	9									
12	9287	X	9287	-0-	-0-	-0-	100	1	7861	3	Y	1205	1273	0			66
							1326	9									
01	8946	X	8946	-0-	-0-	-0-	107	1	7528	3	Y	1192	1196	0			62
							1311	9									
02	7084	X	6342	-0-	-742	-0-	240	1	5589	3	Y	367	386	0			43
							109	4	404	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					43

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 2H RRCID -> 271111 COMPL. DATE 06/26/2013 TOTAL DEPTH 8050 PERF. 8560 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8414	X	8414	-0-	-0-	-0-	343	1	7118	3	Y	866	870	0			37
							953	9									
11	7602	X	7602	-0-	-0-	-0-	319	1	6367	3	Y	833	778	0			92
							916	9									
12	7911	X	7911	-0-	-0-	-0-	89	1	6960	3	Y	784	835	0			41
							862	9									
01	7991	X	7991	-0-	-0-	-0-	100	1	7021	3	Y	791	793	0			39
							870	9									
*02	7080	X	7080	-0-	-0-	-0-	274	1	6358	3	Y	295	303	0			31
							123	4	325	9							
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 3H RRCID -> 271116 COMPL. DATE 06/28/2013 TOTAL DEPTH 8060 PERF. 8592 - 14291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8639	X	8639	-0-	-0-	-0-	350	1	7252	3	Y	943	954	0			41
							1037	9									
11	8632	X	8632	-0-	-0-	-0-	362	1	7218	3	Y	956	890	0			107
							1052	9									
12	8816	X	8816	-0-	-0-	-0-	97	1	7574	3	Y	1041	1093	0			55
							1145	9									
01	8493	X	8493	-0-	-0-	-0-	103	1	7278	3	Y	1011	1015	0			51
							1112	9									
*02	7211	X	7211	-0-	-0-	-0-	276	1	6412	3	Y	362	373	0			40
							125	4	398	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					40

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 4H RRCID -> 271141 COMPL. DATE 06/19/2013 TOTAL DEPTH 8039 PERF. 8930 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7877	X	7877	-0-	-0-	-0-	316	1	6565	3	Y	905	913	0			42
							996	9									
11	7643	X	7643	-0-	-0-	-0-	320	1	6370	3	Y	866	809	0			99
							953	9									
12	7391	X	7391	-0-	-0-	-0-	81	1	6369	3	Y	855	906	0			48
							941	9									
01	7017	X	7017	-0-	-0-	-0-	85	1	5978	3	Y	867	870	0			45
							954	9									
02	6132	X	5343	-0-	-789	-0-	202	1	4696	3	Y	322	331	0			36
							91	4	354	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					36

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 5H RRCID -> 271142 COMPL. DATE 06/17/2013 TOTAL DEPTH 8057 PERF. 8678 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11073	X	11073	-0-	-0-	-0-	448	1	9287	3	Y	1216	1220	0			53
							1338	9									
11	10290	X	10290	-0-	-0-	-0-	431	1	8598	3	Y	1146	1070	0			129
							1261	9									
12	11031	X	11031	-0-	-0-	-0-	123	1	9652	3	Y	1142	1210	0			61
							1256	9									
01	10407	X	10407	-0-	-0-	-0-	128	1	9013	3	Y	1151	1154	0			58
							1266	9									
02	8344	X	8133	-0-	-211	-0-	313	1	7289	3	Y	354	372	0			40
							142	4	389	9							
03	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					40

BRISCOE ECKHARDT-SWONKE UNIT WELL #: 6H RRCID -> 271143 COMPL. DATE 06/16/2013 TOTAL DEPTH 8010 PERF. 8655 - 14923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6585	X	6585	-0-	-0-	-0-	267	1	5539	3	Y	708	711	0			33
							779	9									
11	5923	X	5923	-0-	-0-	-0-	247	1	4922	3	Y	685	639	0			79
							754	9									
12	5456	X	5128	-0-	-328	-0-	55	1	4302	3	Y	701	740	0			40
							771	9									
01	5407	X	5407	-0-	-0-	-0-	65	1	4546	3	Y	724	725	0			39
							796	9									
02	4536	X	4350	-0-	-186	-0-	166	1	3839	3	Y	246	254	0			31
							74	4	271	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					31

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE ECKHARDT-SWONKE UNIT WELL #: 7H RRCID -> 271144 COMPL. DATE 06/14/2013 TOTAL DEPTH 8033 PERF. 8774 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6117	X	6117	-0-	-0-	-0-	237	1	4906	3	Y	885	887	0			44
							974	9									
11	5667	X	5667	-0-	-0-	-0-	225	1	4492	3	Y	864	806	0			102
							950	9									
12	5284	X	5284	-0-	-0-	-0-	56	1	4348	3	Y	800	854	0			48
							880	9									
01	6190	X	6190	-0-	-0-	-0-	72	1	5092	3	Y	933	929	0			52
							1026	9									
*02	4637	X	4637	-0-	-0-	-0-	174	1	4047	3	Y	306	318	0			40
							79	4	337	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					40

BRISCOE CATARINA RANCH WELL #: 64H RRCID -> 271152 COMPL. DATE 11/30/2013 TOTAL DEPTH 7871 PERF. 9148 - 15198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11072	X	11072	-0-	-0-	-0-	246	1	9349	3	Y	1341	1336	0			74
							2	4	1475	9							
11	10039	X	10039	-0-	-0-	-0-	203	1	8411	3	Y	1287	1293	0			68
							9	4	1416	9							
12	10771	X	10771	-0-	-0-	-0-	81	1	9071	3	Y	1468	1488	0			48
							4	4	1615	9							
01	9548	X	9463	-0-	-85	-0-	51	1	7909	3	Y	1364	1364	0			48
							3	4	1500	9							
02	8624	X	7333	-0-	-1291	-0-	142	1	6131	3	Y	949	960	0			37
							16	4	1044	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					37

BRISCOE CATARINA NORTH WELL #: 78H RRCID -> 271185 COMPL. DATE 05/23/2013 TOTAL DEPTH 7752 PERF. 8259 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3762	-0-	-516	-0-	140	1	3357	3	Y	241	242	0			12
							265	9									
11	4140	X	3848	-0-	-292	-0-	146	1	3458	3	Y	219	216	0			15
							3	4	241	9							
12	4278	X	3861	-0-	-417	-0-	145	1	3465	3	Y	224	226	0			13
							5	4	246	9							
01	3224	X	3060	-0-	-164	-0-	123	1	2719	3	Y	192	192	0			13
							7	4	211	9							
02	2912	X	2449	-0-	-463	-0-	88	1	2187	3	Y	139	143	0			9
							21	4	153	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 79H RRCID -> 271188 COMPL. DATE 05/25/2013 TOTAL DEPTH 7743 PERF. 8136 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5285	X	5285	-0-	-0-	-0-	195	1	4676	3	Y	376	377	0			14
							414	9									
11	5100	X	5036	-0-	-64	-0-	187	1	4431	3	Y	376	370	0			20
							4	4	414	9							
12	5456	X	5433	-0-	-23	-0-	202	1	4802	3	Y	384	386	0			18
							7	4	422	9							
01	5437	X	5437	-0-	-0-	-0-	214	1	4748	3	Y	420	417	0			21
							13	4	462	9							
*02	4740	X	4740	-0-	-0-	-0-	170	1	4198	3	Y	302	307	0			16
							40	4	332	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 66H RRCID -> 271274 COMPL. DATE 09/17/2013 TOTAL DEPTH 8006 PERF. 9086 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5985	X	5985	-0-	-0-	-0-	136	1	5166	3	Y	620	617	0			27
							1	4	682	9							
11	5771	X	5771	-0-	-0-	-0-	120	1	4979	3	Y	605	607	0			25
							6	4	666	9							
12	5897	X	5897	-0-	-0-	-0-	46	1	5135	3	Y	649	658	0			16
							2	4	714	9							
01	5828	X	5473	-0-	-355	-0-	30	1	4739	3	Y	638	638	0			16
							2	4	702	9							
02	5264	X	5206	-0-	-58	-0-	105	1	4494	3	Y	542	545	0			13
							11	4	596	9							
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					13

BRISCOE CATARINA RANCH WELL #: 68H RRCID -> 271275 COMPL. DATE 09/09/2013 TOTAL DEPTH 7996 PERF. 8827 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7887	X	7887	-0-	-0-	-0-	181	1	6843	3	Y	784	780	0			37
							1	4	862	9							
11	8757	X	8757	-0-	-0-	-0-	182	1	7570	3	Y	905	907	0			35
							9	4	996	9							
12	8408	X	8408	-0-	-0-	-0-	66	1	7361	3	Y	889	901	0			23
							3	4	978	9							
01	7495	X	7495	-0-	-0-	-0-	41	1	6523	3	Y	844	843	0			24
							3	4	928	9							
*02	7314	X	7314	-0-	-0-	-0-	148	1	6356	3	Y	722	728	0			18
							16	4	794	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					18

BRISCOE CATARINA RANCH WELL #: 70H RRCID -> 271276 COMPL. DATE 09/01/2013 TOTAL DEPTH 8004 PERF. 8896 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10475	X	10475	-0-	-0-	-0-	233	1	8837	3	Y	1276	1270	0			60
							1	4	1404	9							
11	9870	X	9858	-0-	-12	-0-	203	1	8391	3	Y	1141	1148	0			53
							9	4	1255	9							
12	10199	X	9832	-0-	-367	-0-	77	1	8671	3	Y	982	1003	0			32
							4	4	1080	9							
01	9145	X	9081	-0-	-64	-0-	50	1	7849	3	Y	1072	1069	0			35
							3	4	1179	9							
*02	8518	X	8518	-0-	-0-	-0-	168	1	7260	3	Y	974	981	0			28
							19	4	1071	9							
03	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					28

BRISCOE CATARINA RANCH WELL #: 108H RRCID -> 271277 COMPL. DATE 08/27/2013 TOTAL DEPTH 8033 PERF. 9216 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7219	-0-	-159	-0-	160	1	6086	3	Y	884	880	0			49
							1	4	972	9							
11	7140	X	7004	-0-	-136	-0-	142	1	5885	3	Y	882	885	0			46
							7	4	970	9							
12	7378	X	7246	-0-	-132	-0-	55	1	6150	3	Y	944	957	0			33
							3	4	1038	9							
01	6974	X	6974	-0-	-0-	-0-	38	1	5896	3	Y	944	943	0			34
							2	4	1038	9							
*02	7154	X	7154	-0-	-0-	-0-	141	1	6066	3	Y	846	852	0			28
							16	4	931	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 27H RRCID -> 271280 COMPL. DATE 05/23/2013 TOTAL DEPTH 8128 PERF. 8490 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6508	-0-	-560	-0-	490	1	5493	3	Y	477	481	0			63
							525	9									
11	6576	X	6576	-0-	-0-	-0-	541	1	5468	3	Y	515	474	0			104
							567	9									
12	7006	X	6226	-0-	-780	-0-	209	1	5378	3	Y	548	557	0			95
							36	4	603	9							
01	7006	X	6253	-0-	-753	-0-	78	1	5479	3	Y	633	564	0			164
							696	9									
02	5880	X	5533	-0-	-347	-0-	121	1	4706	3	Y	629	691	0			102
							14	4	692	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					102

BRISCOE COCHINA EAST RANCH WELL #: 20H RRCID -> 271281 COMPL. DATE 05/23/2013 TOTAL DEPTH 8107 PERF. 8560 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4022	X	4022	-0-	-0-	-0-	309	1	3460	3	Y	230	233	0			28
							253	9									
11	3930	X	3930	-0-	-0-	-0-	329	1	3325	3	Y	251	231	0			48
							276	9									
12	4123	X	3707	-0-	-416	-0-	130	1	3327	3	Y	207	220	0			35
							22	4	228	9							
01	4123	X	3857	-0-	-266	-0-	51	1	3568	3	Y	216	196	0			55
							238	9									
*02	4142	X	4142	-0-	-0-	-0-	96	1	3747	3	Y	262	278	0			39
							11	4	288	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					39

BRISCOE COCHINA EAST RANCH WELL #: 26H RRCID -> 271283 COMPL. DATE 05/23/2013 TOTAL DEPTH 8096 PERF. 8502 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3571	-0-	-25	-0-	267	1	2993	3	Y	283	288	0			35
							311	9									
11	3586	X	3586	-0-	-0-	-0-	293	1	2960	3	Y	303	280	0			58
							333	9									
12	3596	X	3327	-0-	-269	-0-	113	1	2886	3	Y	281	293	0			46
							19	4	309	9							
01	3503	X	3141	-0-	-362	-0-	41	1	2876	3	Y	204	197	0			53
							224	9									
02	3164	X	2480	-0-	-684	-0-	57	1	2227	3	Y	172	200	0			25
							7	4	189	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					25

BRISCOE CHUPADERA RANCH WELL #: 18H RRCID -> 271298 COMPL. DATE 05/15/2013 TOTAL DEPTH 6805 PERF. 7657 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3523	X	3523	-0-	-0-	-0-	422	1	2715	3	Y	351	347	0			23
							386	9									
11	2927	X	2927	-0-	-0-	-0-	336	1	2225	3	Y	333	343	0			13
							366	9									
12	2936	X	2936	-0-	-0-	-0-	272	1	2314	3	Y	317	317	0			13
							1	4	349	9							
01	4209	X	4209	-0-	-0-	-0-	346	1	3322	3	Y	489	476	0			26
							3	4	538	9							
02	3696	X	3095	-0-	-601	-0-	223	1	2412	3	Y	410	411	0			25
							9	4	451	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 19H RRCID -> 271299 COMPL. DATE 05/15/2013 TOTAL DEPTH 6784 PERF. 7578 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2557	X	2557	-0-	-0-	-0-	309	1	1989	3	Y	235	232	0			22
							259	9									
11	3533	X	3533	-0-	-0-	-0-	404	1	2684	3	Y	404	411	0			15
							1	4	444	9							
12	2325	X	-0-	-0-	-2325	-0-					Y	-0-	4	0			11
01	1736	X	-0-	-0-	-1736	-0-					Y	-0-					11
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	0			-0-
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

BRISCOE CHUPADERA RANCH WELL #: 20H RRCID -> 271300 COMPL. DATE 05/20/2013 TOTAL DEPTH 6790 PERF. 7343 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2030	-0-	-605	-0-	264	1	1697	3	Y	63	63	0			11
							69	9									
11	2550	X	2426	-0-	-124	-0-	306	1	2031	3	Y	81	85	0			7
							89	9									
12	2635	X	2190	-0-	-445	-0-	209	1	1778	3	Y	184	183	0			8
							1	4	202	9							
01	3007	X	2312	-0-	-695	-0-	195	1	1864	3	Y	229	223	0			14
							1	4	252	9							
02	2716	X	2140	-0-	-576	-0-	152	1	1648	3	Y	304	304	0			14
							6	4	334	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					14

BRISCOE CHUPADERA RANCH WELL #: 21H RRCID -> 271303 COMPL. DATE 05/20/2013 TOTAL DEPTH 6773 PERF. 7349 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	104	1	669	3	Y	125	124	0			10
							138	9									
11	2098	N	2098	-0-	-0-	-0-	235	1	1557	3	Y	278	281	0			7
							306	9									
12	2500	N	2500	-0-	-0-	-0-	231	1	1962	3	Y	278	278	0			7
							1	4	306	9							
01	3100	N	3455	-0-	355	355	281	1	2701	3	Y	428	417	0			18
							2	4	471	9							
*02	1777	N	1422	-0-	-355	-0-	96	1	1045	3	Y	252	254	0			16
							4	4	277	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE CHUPADERA RANCH WELL #: 22H RRCID -> 271304 COMPL. DATE 05/22/2013 TOTAL DEPTH 6779 PERF. 7436 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3141	X	3141	-0-	-0-	-0-	377	1	2423	3	Y	310	307	0			28
							341	9									
11	3476	X	3476	-0-	-0-	-0-	401	1	2666	3	Y	371	381	0			18
							1	4	408	9							
12	4659	X	4659	-0-	-0-	-0-	442	1	3755	3	Y	418	417	0			19
							2	4	460	9							
01	4092	X	4050	-0-	-42	-0-	335	1	3208	3	Y	459	448	0			30
							2	4	505	9							
02	3696	X	1551	-0-	-2145	-0-	107	1	1156	3	Y	258	260	0			28
							4	4	284	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 29H RRCID -> 271305 COMPL. DATE 04/08/2013 TOTAL DEPTH 6952 PERF. 8468 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	320	-0-	-4113	-0-	26	1	233	3	Y	55	64	0			9
							61	9									
11	4290	X	-0-	-0-	-4290	-0-					Y	-0-	9	0			-0-
12	4960	X	2587	-0-	-2373	-0-	237	1	1942	3	Y	371	367	0			4
							408	9									
01	6917	X	6917	-0-	-0-	-0-	730	1	5576	3	Y	555	545	0			14
							611	9									
*02	3957	X	3957	-0-	-0-	-0-	279	1	3360	3	Y	289	288	0			15
							318	9									
03	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					15

BRISCOE CHUPADERA RANCH WELL #: 23H RRCID -> 271306 COMPL. DATE 05/15/2013 TOTAL DEPTH 6762 PERF. 7523 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	173	1	1116	3	Y	220	218	0			14
							242	9									
11	1141	N	1141	-0-	-0-	-0-	121	1	801	3	Y	199	205	0			8
							219	9									
12	1291	N	1291	-0-	-0-	-0-	111	1	943	3	Y	215	214	0			9
							237	9									
01	1519	N	1044	-0-	-475	-0-	77	1	745	3	Y	201	196	0			14
							1	4	221	9							
*02	603	N	603	-0-	-0-	-0-	39	1	411	3	Y	138	139	0			13
							1	4	152	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE CATARINA RANCH WELL #: 67H RRCID -> 271319 COMPL. DATE 09/13/2013 TOTAL DEPTH 8003 PERF. 8993 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4802	X	4802	-0-	-0-	-0-	110	1	4198	3	Y	448	446	0			26
							1	4	493	9							
11	4298	X	4298	-0-	-0-	-0-	89	1	3704	3	Y	455	457	0			24
							4	4	501	9							
12	4247	X	4110	-0-	-137	-0-	31	1	3523	3	Y	504	511	0			17
							2	4	554	9							
01	4805	X	4227	-0-	-578	-0-	23	1	3660	3	Y	493	492	0			18
							2	4	542	9							
02	4340	X	3705	-0-	-635	-0-	75	1	3214	3	Y	371	375	0			14
							8	4	408	9							
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					14

BRISCOE CATARINA RANCH WELL #: 69H RRCID -> 271320 COMPL. DATE 09/05/2013 TOTAL DEPTH 8004 PERF. 8860 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5002	X	5002	-0-	-0-	-0-	110	1	4199	3	Y	629	624	0			20
							1	4	692	9							
11	4200	X	4181	-0-	-19	-0-	82	1	3410	3	Y	623	626	0			17
							4	4	685	9							
12	4340	X	4146	-0-	-194	-0-	32	1	3657	3	Y	414	424	0			7
							2	4	455	9							
01	3906	X	3791	-0-	-115	-0-	21	1	3311	3	Y	416	416	0			7
							1	4	458	9							
02	4508	X	4104	-0-	-404	-0-	82	1	3530	3	Y	439	441	0			5
							9	4	483	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 65H RRCID -> 271357 COMPL. DATE 09/22/2013 TOTAL DEPTH 7986 PERF. 9081 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7360	-0-	-235	-0-	166	1	6307	3	Y	805	800	0			38
							1	4	886	9							
11	7350	X	6735	-0-	-615	-0-	140	1	5817	3	Y	701	706	0			33
							7	4	771	9							
12	7378	X	6974	-0-	-404	-0-	55	1	6177	3	Y	672	684	0			21
							3	4	739	9							
01	6893	X	6893	-0-	-0-	-0-	38	1	6036	3	Y	742	741	0			22
							3	4	816	9							
*02	6338	X	6338	-0-	-0-	-0-	128	1	5483	3	Y	648	653	0			17
							14	4	713	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					17

BRISCOE CATARINA RANCH WELL #: 71H RRCID -> 271395 COMPL. DATE 07/15/2013 TOTAL DEPTH 7821 PERF. 8536 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2391	-0-	-1701	-0-	46	1	1649	3	Y	631	630	0			17
							2	4	694	9							
11	3960	X	2452	-0-	-1508	-0-	51	1	1767	3	Y	576	555	0			38
							634	9									
12	4092	X	2018	-0-	-2074	-0-	26	1	1407	3	Y	531	552	0			17
							1	4	584	9							
01	3813	X	2146	-0-	-1667	-0-	29	1	1444	3	Y	612	612	0			17
							673	9									
02	2548	X	2241	-0-	-307	-0-	55	1	1357	3	Y	742	722	0			37
							13	4	816	9							
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					37

BRISCOE CATARINA RANCH WELL #: 72H RRCID -> 271396 COMPL. DATE 07/16/2013 TOTAL DEPTH 7841 PERF. 8630 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1925	-0-	-1330	-0-	40	1	1403	3	Y	437	436	0			17
							1	4	481	9							
11	3150	X	1756	-0-	-1394	-0-	37	1	1290	3	Y	390	376	0			31
							429	9									
12	3255	X	1645	-0-	-1610	-0-	21	1	1139	3	Y	440	452	0			19
							1	4	484	9							
01	2666	X	1288	-0-	-1378	-0-	16	1	823	3	Y	408	410	0			17
							449	9									
02	2044	X	1848	-0-	-196	-0-	41	1	1029	3	Y	698	674	0			41
							10	4	768	9							
03	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					41

BRISCOE CATARINA RANCH WELL #: 73H RRCID -> 271397 COMPL. DATE 07/17/2013 TOTAL DEPTH 7860 PERF. 8711 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2113	-0-	-1762	-0-	40	1	1415	3	Y	597	595	0			13
							1	4	657	9							
11	3750	X	2056	-0-	-1694	-0-	41	1	1440	3	Y	523	505	0			31
							575	9									
12	3875	X	1957	-0-	-1918	-0-	24	1	1323	3	Y	554	570	0			15
							1	4	609	9							
01	3100	X	1853	-0-	-1247	-0-	23	1	1171	3	Y	599	600	0			14
							659	9									
02	2156	X	1977	-0-	-179	-0-	42	1	1036	3	Y	808	783	0			39
							10	4	889	9							
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					39

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 74H RRCID -> 271429 COMPL. DATE 01/31/2014 TOTAL DEPTH 7772 PERF. 8530 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8496	X	8496	-0-	-0-	-0-	192	1	7269	3	Y	940	936	0			52
							1	4	1034	9							
11	8647	X	8647	-0-	-0-	-0-	180	1	7435	3	Y	931	935	0			48
							8	4	1024	9							
12	8217	X	8217	-0-	-0-	-0-	63	1	7092	3	Y	963	977	0			34
							3	4	1059	9							
01	8742	X	7797	-0-	-945	-0-	43	1	6796	3	Y	868	868	0			34
							3	4	955	9							
02	7896	X	3280	-0-	-4616	-0-	67	1	2866	3	Y	309	319	0			24
							7	4	340	9							
03	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					24

BRISCOE CATARINA RANCH WELL #: 5H RRCID -> 271430 COMPL. DATE 01/31/2014 TOTAL DEPTH 7798 PERF. 9037 - 14671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6781	X	6781	-0-	-0-	-0-	146	1	5525	3	Y	1008	1002	0			53
							1	4	1109	9							
11	6326	X	6326	-0-	-0-	-0-	122	1	5059	3	Y	1035	1039	0			49
							6	4	1139	9							
12	8290	X	8290	-0-	-0-	-0-	64	1	7135	3	Y	989	1005	0			33
							3	4	1088	9							
01	8754	X	8754	-0-	-0-	-0-	48	1	7538	3	Y	1059	1057	0			35
							3	4	1165	9							
02	5292	X	5225	-0-	-67	-0-	105	1	4512	3	Y	542	552	0			25
							12	4	596	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					25

DIAMOND H STATE WELL #: 9H RRCID -> 271441 COMPL. DATE 07/23/2012 TOTAL DEPTH 7500 PERF. 8131 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1935	-0-	-49	-0-	96	1	1362	3	Y	431	435	0			13
							3	4	474	9							
11	1644	N	1644	-0-	-0-	-0-	93	1	1153	3	Y	359	356	0			16
							3	4	395	9							
12	2258	N	2258	-0-	-0-	-0-	140	1	1623	3	Y	439	438	0			17
							12	4	483	9							
01	2045	N	2045	-0-	-0-	-0-	130	1	1431	3	Y	434	433	0			18
							7	4	477	9							
*02	1189	N	1189	-0-	-0-	-0-	84	1	832	3	Y	231	236	0			13
							19	4	254	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE CATARINA RANCH WELL #: 76H RRCID -> 271446 COMPL. DATE 01/31/2014 TOTAL DEPTH 7815 PERF. 8520 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5597	X	5597	-0-	-0-	-0-	128	1	4846	3	Y	565	562	0			27
							1	4	622	9							
11	5250	X	3714	-0-	-1536	-0-	76	1	3182	3	Y	411	415	0			23
							4	4	452	9							
12	5425	X	5096	-0-	-329	-0-	40	1	4526	3	Y	480	487	0			16
							2	4	528	9							
01	5782	X	5782	-0-	-0-	-0-	33	1	5103	3	Y	585	583	0			18
							2	4	644	9							
02	5068	X	4545	-0-	-523	-0-	94	1	4016	3	Y	386	392	0			12
							10	4	425	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 75H RRCID -> 271504 COMPL. DATE 01/31/2014 TOTAL DEPTH 7793 PERF. 8501 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6705	X	6705	-0-	-0-	-0-	151	1	5710	3	Y	766	763	0			36
							1	4	843	9							
11	7137	X	7137	-0-	-0-	-0-	148	1	6136	3	Y	769	772	0			33
							7	4	846	9							
12	6593	X	6593	-0-	-0-	-0-	50	1	5720	3	Y	745	757	0			21
							3	4	820	9							
01	6696	X	6255	-0-	-441	-0-	35	1	5416	3	Y	729	729	0			21
							2	4	802	9							
02	6048	X	4534	-0-	-1514	-0-	89	1	3844	3	Y	537	543	0			15
							10	4	591	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					15

RANCHO ENCANTADO WELL #: 30H RRCID -> 271561 COMPL. DATE 09/06/2013 TOTAL DEPTH 8295 PERF. 9128 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3788	-0-	-242	-0-	16	1	3656	3	Y	105	122	1			44
							116	9									
11	3900	X	3660	-0-	-240	-0-	17	1	3529	3	Y	104	60	1			88
							114	9									
12	4216	X	2264	-0-	-1952	-0-	10	1	2167	3	Y	63	95	1			56
							18	4	69	9							
01	4358	X	4358	-0-	-0-	-0-	20	1	4181	3	Y	142	159	1			39
							1	4	156	9							
*02	3020	X	3020	-0-	-0-	-0-	18	1	2759	3	Y	88	53	1			74
							146	4	97	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					74

RANCHO ENCANTADO WELL #: 31H RRCID -> 271563 COMPL. DATE 09/06/2013 TOTAL DEPTH 8319 PERF. 8942 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4422	-0-	-600	-0-	18	1	4286	3	Y	107	114	1			49
							118	9									
11	4860	X	4273	-0-	-587	-0-	20	1	4128	3	Y	114	62	1			101
							125	9									
12	4690	X	4690	-0-	-0-	-0-	22	1	4500	3	Y	120	133	1			88
							36	4	132	9							
01	4061	X	4032	-0-	-29	-0-	19	1	3893	3	Y	108	151	1			45
							1	4	119	9							
02	3668	X	3515	-0-	-153	-0-	22	1	3211	3	Y	103	58	1			90
							169	4	113	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					90

RANCHO ENCANTADO WELL #: 32H RRCID -> 271564 COMPL. DATE 09/06/2013 TOTAL DEPTH 8309 PERF. 9031 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3773	-0-	-629	-0-	15	1	3609	3	Y	135	153	1			58
							149	9									
11	4260	X	4084	-0-	-176	-0-	18	1	3901	3	Y	150	83	1			125
							165	9									
12	4371	X	3822	-0-	-549	-0-	17	1	3622	3	Y	139	163	1			101
							30	4	153	9							
01	4154	X	3988	-0-	-166	-0-	18	1	3805	3	Y	149	199	1			51
							1	4	164	9							
02	3752	X	3207	-0-	-545	-0-	20	1	2921	3	Y	103	64	1			90
							153	4	113	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					90

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 33H RRCID -> 271565 COMPL. DATE 09/06/2013 TOTAL DEPTH 8362 PERF. 9210 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6713	X	6713	-0-	-0-	-0-	28	1	6550	3	Y	123	134	1			57
							135	9									
11	6480	X	6378	-0-	-102	-0-	29	1	6220	3	Y	117	67	1			107
							129	9									
12	6696	X	6636	-0-	-60	-0-	31	1	6412	3	Y	128	141	1			94
							52	4	141	9							
01	6417	X	6386	-0-	-31	-0-	30	1	6214	3	Y	127	171	1			50
							2	4	140	9							
02	5796	X	5402	-0-	-394	-0-	33	1	4966	3	Y	128	71	1			107
							262	4	141	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					107

RANCHO ENCANTADO WELL #: 29H RRCID -> 271566 COMPL. DATE 09/06/2013 TOTAL DEPTH 8334 PERF. 9251 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	9332	-0-	-92	-0-	39	1	9117	3	Y	160	174	1			65
							176	9									
11	9120	X	9074	-0-	-46	-0-	42	1	8864	3	Y	153	87	1			131
							168	9									
12	9424	X	9150	-0-	-274	-0-	43	1	8834	3	Y	184	194	1			121
							71	4	202	9							
01	9196	X	9196	-0-	-0-	-0-	43	1	8949	3	Y	184	243	1			62
							2	4	202	9							
*02	8286	X	8286	-0-	-0-	-0-	52	1	7655	3	Y	160	92	1			130
							403	4	176	9							
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					130

BRISCOE CATARINA RANCH WELL #: 77H RRCID -> 271570 COMPL. DATE 01/31/2014 TOTAL DEPTH 7817 PERF. 8542 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6322	-0-	-1180	-0-	140	1	5303	3	Y	798	794	0			43
							1	4	878	9							
11	7260	X	7089	-0-	-171	-0-	146	1	6082	3	Y	776	780	0			39
							7	4	854	9							
12	7254	X	7247	-0-	-7	-0-	55	1	6236	3	Y	866	877	0			28
							3	4	953	9							
01	7310	X	7310	-0-	-0-	-0-	40	1	6347	3	Y	836	835	0			29
							3	4	920	9							
02	6384	X	5950	-0-	-434	-0-	121	1	5172	3	Y	585	592	0			22
							13	4	644	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH WELL #: 78H RRCID -> 271572 COMPL. DATE 01/31/2014 TOTAL DEPTH 7835 PERF. 8828 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5902	-0-	-143	-0-	136	1	5180	3	Y	532	528	0			24
							1	4	585	9							
11	5850	X	5666	-0-	-184	-0-	120	1	4977	3	Y	512	514	0			22
							6	4	563	9							
12	8251	X	8251	-0-	-0-	-0-	67	1	7435	3	Y	678	684	0			16
							3	4	746	9							
01	7841	X	7841	-0-	-0-	-0-	47	1	7305	3	Y	442	444	0			14
							3	4	486	9							
02	4872	X	3224	-0-	-1648	-0-	68	1	2961	3	Y	170	175	0			9
							8	4	187	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 79H RRCID -> 271574 COMPL. DATE 12/23/2013 TOTAL DEPTH 8112 PERF. 8944 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7062	X	7062	-0-	-0-	-0-	163	1	6176	3	Y	656	653	0			30
							1	4	722	9							
11	6762	X	6762	-0-	-0-	-0-	144	1	5976	3	Y	577	581	0			26
							7	4	635	9							
12	7299	X	7299	-0-	-0-	-0-	58	1	6525	3	Y	648	658	0			16
							3	4	713	9							
01	7377	X	7377	-0-	-0-	-0-	42	1	6577	3	Y	686	685	0			17
							3	4	755	9							
*02	7102	X	7102	-0-	-0-	-0-	146	1	6277	3	Y	603	608	0			12
							16	4	663	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					12

BRISCOE CATARINA RANCH WELL #: 85H RRCID -> 271578 COMPL. DATE 01/13/2014 TOTAL DEPTH 7926 PERF. 8928 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2947	X	2947	-0-	-0-	-0-	25	1	2410	3	Y	465	465	0			38
							512	9									
11	3699	X	3699	-0-	-0-	-0-	49	1	3050	3	Y	545	520	0			63
							600	9									
12	2858	X	2858	-0-	-0-	-0-	32	1	2394	3	Y	393	421	0			35
							432	9									
01	2945	X	2945	-0-	-0-	-0-	24	1	2402	3	Y	472	468	0			39
							519	9									
*02	3510	X	3510	-0-	-0-	-0-	28	1	2887	3	Y	541	557	0			23
							595	9									
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 86H RRCID -> 271579 COMPL. DATE 01/13/2014 TOTAL DEPTH 7923 PERF. 8487 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3989	-0-	-723	-0-	36	1	3499	3	Y	413	413	0			33
							454	9									
11	4140	X	3918	-0-	-222	-0-	54	1	3355	3	Y	463	441	0			55
							509	9									
12	4402	X	4189	-0-	-213	-0-	48	1	3612	3	Y	481	505	0			31
							529	9									
01	4224	X	4224	-0-	-0-	-0-	36	1	3593	3	Y	541	536	0			36
							595	9									
02	3416	X	2769	-0-	-647	-0-	22	1	2322	3	Y	386	400	0			22
							425	9									
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH WELL #: 87H RRCID -> 271580 COMPL. DATE 01/13/2014 TOTAL DEPTH 7919 PERF. 8343 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5619	X	5619	-0-	-0-	-0-	50	1	4915	3	Y	594	593	0			48
							1	4	653	9							
11	5079	X	5079	-0-	-0-	-0-	69	1	4357	3	Y	593	566	0			75
							1	4	652	9							
12	5765	X	5765	-0-	-0-	-0-	66	1	4984	3	Y	650	682	0			43
							715	9									
01	5722	X	5722	-0-	-0-	-0-	50	1	4925	3	Y	679	674	0			48
							747	9									
*02	5280	X	5280	-0-	-0-	-0-	44	1	4613	3	Y	566	585	0			29
							623	9									
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 88H RRCID -> 271581 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8440 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5617	X	5617	-0-	-0-	-0-	49	1	4771	3	Y	724	724	0			60
							1	4	796	9							
11	5010	X	4935	-0-	-75	-0-	66	1	4140	3	Y	662	631	0			91
							1	4	728	9							
12	5757	X	5757	-0-	-0-	-0-	65	1	4860	3	Y	756	794	0			53
							832	9									
01	5244	X	5244	-0-	-0-	-0-	44	1	4351	3	Y	772	765	0			60
							849	9									
*02	5424	X	5424	-0-	-0-	-0-	44	1	4630	3	Y	682	705	0			37
							750	9									
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					37

BRISCOE CATARINA RANCH WELL #: 89H RRCID -> 271582 COMPL. DATE 01/13/2014 TOTAL DEPTH 7941 PERF. 8750 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2990	-0-	-699	-0-	27	1	2598	3	Y	332	332	0			27
							365	9									
11	3570	X	1948	-0-	-1622	-0-	27	1	1676	3	Y	223	212	0			38
							245	9									
12	3806	X	3806	-0-	-0-	-0-	43	1	3239	3	Y	476	493	0			21
							524	9									
01	3527	X	3527	-0-	-0-	-0-	31	1	3041	3	Y	414	411	0			24
							455	9									
*02	3035	X	3035	-0-	-0-	-0-	26	1	2657	3	Y	320	330	0			14
							352	9									
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					14

BRISCOE CATARINA RANCH WELL #: 80H RRCID -> 271586 COMPL. DATE 12/23/2013 TOTAL DEPTH 7973 PERF. 8640 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6502	X	6502	-0-	-0-	-0-	146	1	5532	3	Y	748	744	0			39
							1	4	823	9							
11	6296	X	6296	-0-	-0-	-0-	129	1	5366	3	Y	723	726	0			36
							6	4	795	9							
12	6252	X	6252	-0-	-0-	-0-	49	1	5406	3	Y	723	734	0			25
							2	4	795	9							
01	6479	X	5784	-0-	-695	-0-	32	1	5037	3	Y	648	648	0			25
							2	4	713	9							
02	5852	X	5281	-0-	-571	-0-	107	1	4611	3	Y	501	506	0			20
							12	4	551	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					20

BRISCOE CATARINA RANCH WELL #: 81H RRCID -> 271590 COMPL. DATE 12/23/2013 TOTAL DEPTH 8010 PERF. 8455 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7072	X	7072	-0-	-0-	-0-	162	1	6158	3	Y	683	680	0			39
							1	4	751	9							
11	6922	X	6922	-0-	-0-	-0-	145	1	6025	3	Y	677	680	0			36
							7	4	745	9							
12	6989	X	6989	-0-	-0-	-0-	54	1	6132	3	Y	727	737	0			26
							3	4	800	9							
01	6756	X	6756	-0-	-0-	-0-	38	1	5922	3	Y	722	721	0			27
							2	4	794	9							
*02	6147	X	6147	-0-	-0-	-0-	124	1	5345	3	Y	604	609	0			22
							14	4	664	9							
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 82H RRCID -> 271591 COMPL. DATE 12/13/2013 TOTAL DEPTH 7918 PERF. 8463 - 14758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6420	X	6420	-0-	-0-	-0-	147	1	5572	3	Y	636	634	0			35
							1	4	700	9							
11	6134	X	6134	-0-	-0-	-0-	128	1	5297	3	Y	639	642	0			32
							6	4	703	9							
12	6109	X	6109	-0-	-0-	-0-	48	1	5346	3	Y	648	658	0			22
							2	4	713	9							
01	6169	X	6006	-0-	-163	-0-	34	1	5256	3	Y	649	649	0			22
							2	4	714	9							
02	5572	X	5516	-0-	-56	-0-	112	1	4803	3	Y	535	540	0			17
							12	4	589	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					17

BRISCOE CATARINA RANCH WELL #: 83H RRCID -> 271592 COMPL. DATE 12/13/2013 TOTAL DEPTH 7988 PERF. 8953 - 14992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6663	-0-	-188	-0-	152	1	5785	3	Y	659	655	0			36
							1	4	725	9							
11	6694	X	6694	-0-	-0-	-0-	140	1	5807	3	Y	673	676	0			33
							7	4	740	9							
12	6883	X	6883	-0-	-0-	-0-	54	1	6075	3	Y	683	693	0			23
							3	4	751	9							
01	7037	X	6536	-0-	-501	-0-	37	1	5769	3	Y	662	662	0			23
							2	4	728	9							
02	6020	X	5706	-0-	-314	-0-	118	1	5057	3	Y	471	476	0			18
							13	4	518	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					18

BRISCOE CATARINA RANCH WELL #: 84H RRCID -> 271593 COMPL. DATE 12/13/2013 TOTAL DEPTH 8039 PERF. 9222 - 15261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8592	X	8592	-0-	-0-	-0-	191	1	7241	3	Y	1054	1050	0			57
							1	4	1159	9							
11	7654	X	7654	-0-	-0-	-0-	157	1	6499	3	Y	901	907	0			51
							7	4	991	9							
12	7650	X	7650	-0-	-0-	-0-	58	1	6542	3	Y	952	969	0			34
							3	4	1047	9							
01	7657	X	7353	-0-	-304	-0-	39	1	6246	3	Y	968	967	0			35
							3	4	1065	9							
*02	6947	X	6947	-0-	-0-	-0-	138	1	5937	3	Y	779	787	0			27
							15	4	857	9							
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					27

BRISCOE SPRINGMAN UNIT A WELL #: 1H RRCID -> 271594 COMPL. DATE 10/10/2013 TOTAL DEPTH 7716 PERF. 8825 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8553	-0-	-685	-0-	131	1	7179	3	Y	1130	1103	0			63
							1243	9									
11	8940	X	8252	-0-	-688	-0-	146	1	6839	3	Y	1151	1158	0			56
							1	4	1266	9							
12	9734	X	7612	-0-	-2122	-0-	111	1	6313	3	Y	1068	1060	0			64
							13	4	1175	9							
01	9032	X	9032	-0-	-0-	-0-	117	1	7536	3	Y	1254	1259	0			59
							1379	9									
02	7252	X	6173	-0-	-1079	-0-	63	1	5343	3	Y	601	617	0			43
							106	4	661	9							
03	8029	X	NO RPT	-0-	-8029	-0-					Y	NO RPT					43

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT A WELL #: 2H RRCID -> 271595 COMPL. DATE 10/10/2013 TOTAL DEPTH 7701 PERF. 8625 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7491	-0-	-817	-0-	112	1	6151	3	Y	1116	1109	0			62
							1228	9									
11	8040	X	6952	-0-	-1088	-0-	122	1	5719	3	Y	1009	1021	0			50
							1	4	1110	9							
12	8206	X	8206	-0-	-0-	-0-	122	1	6955	3	Y	1013	1001	0			62
							15	4	1114	9							
01	7317	X	7317	-0-	-0-	-0-	94	1	6103	3	Y	1018	1030	0			50
							1120	9									
02	6244	X	6120	-0-	-124	-0-	63	1	5299	3	Y	594	601	0			43
							105	4	653	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					43

BRISCOE SPRINGMAN UNIT A WELL #: 4H RRCID -> 271596 COMPL. DATE 08/30/2013 TOTAL DEPTH 7721 PERF. 8478 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	X	3028	-0-	-0-	-0-	41	1	2242	3	Y	677	678	0			38
							745	9									
11	2520	X	2241	-0-	-279	-0-	35	1	1619	3	Y	534	545	0			27
							587	9									
12	2928	X	2928	-0-	-0-	-0-	38	1	2199	3	Y	624	613	0			38
							5	4	686	9							
01	2449	N	2440	-0-	-9	-0-	28	1	1823	3	Y	535	546	0			27
							589	9									
*02	1276	N	1276	-0-	-0-	-0-	12	1	1026	3	Y	197	207	0			17
							21	4	217	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BRISCOE SPRINGMAN UNIT A WELL #: 3H RRCID -> 271601 COMPL. DATE 10/10/2013 TOTAL DEPTH 7707 PERF. 8462 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7403	X	7403	-0-	-0-	-0-	112	1	6182	3	Y	1008	1009	0			54
							1109	9									
11	6900	X	6432	-0-	-468	-0-	111	1	5249	3	Y	974	983	0			45
							1	4	1071	9							
12	8251	X	8251	-0-	-0-	-0-	122	1	6953	3	Y	1055	1039	0			61
							15	4	1161	9							
01	9030	X	9030	-0-	-0-	-0-	118	1	7633	3	Y	1163	1171	0			53
							1279	9									
02	6748	X	5958	-0-	-790	-0-	61	1	5208	3	Y	532	549	0			36
							104	4	585	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					36

BRISCOE SPRINGMAN UNIT A WELL #: 5H RRCID -> 271604 COMPL. DATE 08/30/2013 TOTAL DEPTH 7692 PERF. 8591 - 14864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	9622	-0-	-1290	-0-	150	1	8242	3	Y	1118	1122	0			59
							1230	9									
11	10560	X	8996	-0-	-1564	-0-	160	1	7494	3	Y	1219	1223	0			55
							1	4	1341	9							
12	10699	X	10699	-0-	-0-	-0-	159	1	9051	3	Y	1336	1316	0			75
							19	4	1470	9							
01	10552	X	10552	-0-	-0-	-0-	140	1	9042	3	Y	1245	1265	0			55
							1370	9									
02	8204	X	7876	-0-	-328	-0-	82	1	6967	3	Y	625	640	0			40
							139	4	688	9							
03	9083	X	NO RPT	-0-	-9083	-0-					Y	NO RPT					40

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT A WELL #: 6H RRCID -> 271627 COMPL. DATE 08/30/2013 TOTAL DEPTH 7768 PERF. 8677 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5243	-0-	-1794	-0-	76	1	4185	3	Y	893	893	0			45
							982	9									
11	6330	X	4050	-0-	-2280	-0-	65	1	3058	3	Y	842	851	0			36
							1	4	926	9							
12	6200	X	4279	-0-	-1921	-0-	58	1	3288	3	Y	842	833	0			45
							7	4	926	9							
01	5332	X	3409	-0-	-1923	-0-	42	1	2725	3	Y	584	605	0			24
							642	9									
*02	8393	X	8393	-0-	-0-	-0-	84	1	7126	3	Y	946	912	0			58
							142	4	1041	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					58

BRISCOE SPRINGMAN UNIT A WELL #: 7H RRCID -> 271628 COMPL. DATE 10/10/2013 TOTAL DEPTH 7738 PERF. 8776 - 14865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	11095	-0-	-468	-0-	169	1	9312	3	Y	1467	1469	0			79
							1614	9									
11	11190	X	9615	-0-	-1575	-0-	167	1	7899	3	Y	1406	1420	0			65
							2	4	1547	9							
12	11786	X	11786	-0-	-0-	-0-	175	1	9941	3	Y	1499	1478	0			86
							21	4	1649	9							
01	10478	X	10478	-0-	-0-	-0-	134	1	8642	3	Y	1547	1563	0			70
							1702	9									
02	8176	X	6639	-0-	-1537	-0-	67	1	5691	3	Y	697	720	0			47
							114	4	767	9							
03	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					47

BRISCOE COCHINA EAST RANCH WELL #: 22H RRCID -> 271640 COMPL. DATE 08/12/2013 TOTAL DEPTH 8151 PERF. 9153 - 15094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5402	-0-	-1201	-0-	298	1	4221	3	Y	802	806	0			5
							1	4	882	9							
11	6390	X	4927	-0-	-1463	-0-	247	1	3929	3	Y	683	681	0			7
							751	9									
12	6293	X	5074	-0-	-1219	-0-	139	1	4117	3	Y	744	748	0			3
							818	9									
01	5518	X	5209	-0-	-309	-0-	122	1	4084	3	Y	903	899	0			7
							10	4	993	9							
02	4984	X	4448	-0-	-536	-0-	163	1	3517	3	Y	696	690	0			13
							2	4	766	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					13

BRISCOE COCHINA EAST RANCH WELL #: 23H RRCID -> 271641 COMPL. DATE 08/12/2013 TOTAL DEPTH 8142 PERF. 8740 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	3762	-0-	-1601	-0-	209	1	2953	3	Y	545	549	0			3
							600	9									
11	5190	X	4485	-0-	-705	-0-	220	1	3500	3	Y	695	690	0			8
							765	9									
12	5363	X	4396	-0-	-967	-0-	118	1	3516	3	Y	693	698	0			3
							762	9									
01	4805	X	2867	-0-	-1938	-0-	69	1	2276	3	Y	470	471	0			2
							5	4	517	9							
02	4032	X	3572	-0-	-460	-0-	130	1	2801	3	Y	581	572	0			11
							2	4	639	9							
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 28H RRCID -> 271642 COMPL. DATE 08/12/2013 TOTAL DEPTH 8200 PERF. 8785 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5144	X	5144	-0-	-0-	-0-	288	1	4070	3	Y	714	717	0			8
							1	4	785	9							
11	4976	X	4976	-0-	-0-	-0-	249	1	3961	3	Y	696	692	0			12
							766	9									
12	4929	X	4453	-0-	-476	-0-	122	1	3612	3	Y	654	659	0			7
							719	9									
01	4898	X	2930	-0-	-1968	-0-	70	1	2338	3	Y	469	470	0			6
							6	4	516	9							
02	4424	X	2274	-0-	-2150	-0-	83	1	1795	3	Y	359	356	0			9
							1	4	395	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					9

BRISCOE COCHINA EAST RANCH WELL #: 29H RRCID -> 271645 COMPL. DATE 08/12/2013 TOTAL DEPTH 8154 PERF. 8731 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4105	-0-	-1444	-0-	226	1	3188	3	Y	628	631	0			6
							691	9									
11	5100	X	3659	-0-	-1441	-0-	172	1	2731	3	Y	687	683	0			10
							756	9									
12	4867	X	3837	-0-	-1030	-0-	98	1	2910	3	Y	754	758	0			6
							829	9									
01	4495	X	3125	-0-	-1370	-0-	72	1	2409	3	Y	580	581	0			5
							6	4	638	9							
02	4060	X	3078	-0-	-982	-0-	103	1	2219	3	Y	686	676	0			15
							1	4	755	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 30H RRCID -> 271646 COMPL. DATE 08/12/2013 TOTAL DEPTH 8211 PERF. 9075 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	4909	-0-	-1384	-0-	274	1	3861	3	Y	704	707	0			8
							774	9									
11	6090	X	4963	-0-	-1127	-0-	248	1	3933	3	Y	711	707	0			12
							782	9									
12	5797	X	3864	-0-	-1933	-0-	104	1	3082	3	Y	616	621	0			7
							678	9									
01	5363	X	3994	-0-	-1369	-0-	92	1	3050	3	Y	768	765	0			10
							7	4	845	9							
02	4508	X	3513	-0-	-995	-0-	124	1	2681	3	Y	642	635	0			17
							2	4	706	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					17

BRISCOE COCHINA EAST RANCH WELL #: 34H RRCID -> 271648 COMPL. DATE 08/07/2013 TOTAL DEPTH 8126 PERF. 8821 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8527	X	8527	-0-	-0-	-0-	502	1	7089	3	Y	850	853	0			11
							1	4	935	9							
11	8220	X	7960	-0-	-260	-0-	423	1	6731	3	Y	732	729	0			14
							1	4	805	9							
12	8091	X	7482	-0-	-609	-0-	217	1	6479	3	Y	714	719	0			9
							1	4	785	9							
01	8618	X	6616	-0-	-2002	-0-	163	1	5440	3	Y	909	905	0			13
							13	4	1000	9							
02	7784	X	6512	-0-	-1272	-0-	256	1	5526	3	Y	661	655	0			19
							3	4	727	9							
03	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 35H RRCID -> 271652 COMPL. DATE 08/05/2013 TOTAL DEPTH 8102 PERF. 8810 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5769	X	5769	-0-	-0-	-0-	319	1	4518	3	Y	846	850	0			16
							1	4	931	9							
11	5460	X	5441	-0-	-19	-0-	271	1	4304	3	Y	787	783	0			20
							866	9									
12	5456	X	4996	-0-	-460	-0-	135	1	4011	3	Y	773	778	0			15
							850	9									
01	5301	X	4413	-0-	-888	-0-	107	1	3552	3	Y	678	678	0			15
							8	4	746	9							
02	4788	X	1723	-0-	-3065	-0-	64	1	1388	3	Y	245	247	0			13
							1	4	270	9							
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					13

BRISCOE COCHINA EAST RANCH WELL #: 36H RRCID -> 271653 COMPL. DATE 08/05/2013 TOTAL DEPTH 8191 PERF. 8905 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6530	X	6530	-0-	-0-	-0-	372	1	5256	3	Y	819	822	0			9
							1	4	901	9							
11	6030	X	3646	-0-	-2384	-0-	188	1	2983	3	Y	432	434	0			7
							475	9									
12	6386	X	4463	-0-	-1923	-0-	125	1	3702	3	Y	578	579	0			6
							636	9									
01	5735	X	5346	-0-	-389	-0-	132	1	4386	3	Y	744	740	0			10
							10	4	818	9							
02	5180	X	4711	-0-	-469	-0-	180	1	3882	3	Y	588	583	0			15
							2	4	647	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 37H RRCID -> 271654 COMPL. DATE 08/07/2013 TOTAL DEPTH 8115 PERF. 9161 - 14396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	2837	-0-	-2247	-0-	161	1	2265	3	Y	374	377	0			2
							411	9									
11	4998	X	4998	-0-	-0-	-0-	250	1	3964	3	Y	713	705	0			10
							784	9									
12	4464	X	3757	-0-	-707	-0-	106	1	3153	3	Y	453	460	0			3
							498	9									
01	4402	X	749	-0-	-3653	-0-	18	1	613	3	Y	105	108	0			-0-
							2	4	116	9							
02	3472	X	2880	-0-	-592	-0-	106	1	2285	3	Y	444	434	0			10
							1	4	488	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					10

BRISCOE COCHINA EAST RANCH WELL #: 38H RRCID -> 271655 COMPL. DATE 08/07/2013 TOTAL DEPTH 8131 PERF. 9405 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4644	-0-	-1060	-0-	262	1	3700	3	Y	620	619	0			5
							682	9									
11	5343	X	5343	-0-	-0-	-0-	270	1	4295	3	Y	707	702	0			10
							778	9									
12	5143	X	5143	-0-	-0-	-0-	147	1	4349	3	Y	588	593	0			5
							647	9									
01	5572	X	5572	-0-	-0-	-0-	138	1	4597	3	Y	751	747	0			9
							11	4	826	9							
02	4088	X	3839	-0-	-249	-0-	140	1	3034	3	Y	603	597	0			15
							2	4	663	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 39H RRCID -> 271656 COMPL. DATE 08/07/2013 TOTAL DEPTH 8133 PERF. 9676 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	2563	-0-	-4567	-0-	148	1	2084	3	Y	301	305	0			8
							331	9									
11	6900	X	3559	-0-	-3341	-0-	197	1	3125	3	Y	215	215	0			8
							237	9									
12	6758	X	5640	-0-	-1118	-0-	166	1	4959	3	Y	467	466	0			9
							1	4	514	9							
01	7420	X	7420	-0-	-0-	-0-	196	1	6525	3	Y	622	618	0			13
							15	4	684	9							
*02	5746	X	5746	-0-	-0-	-0-	235	1	5058	3	Y	409	407	0			15
							3	4	450	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					15

BRISCOE FRIDAY RANCH WELL #: 23H RRCID -> 271665 COMPL. DATE 10/07/2013 TOTAL DEPTH 8149 PERF. 8768 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3222	-0-	-932	-0-	15	1	3062	3	Y	132	131	0			14
							145	9									
11	4020	X	2784	-0-	-1236	-0-	13	1	2647	3	Y	113	113	0			14
							124	9									
12	4154	X	3460	-0-	-694	-0-	15	1	3273	3	Y	156	155	0			15
							172	9									
01	3527	X	3527	-0-	-0-	-0-	15	1	3344	3	Y	153	153	0			15
							168	9									
02	3024	X	2754	-0-	-270	-0-	12	1	2608	3	Y	122	121	0			16
							134	9									
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					16

BRISCOE FRIDAY RANCH WELL #: 24H RRCID -> 271666 COMPL. DATE 10/07/2013 TOTAL DEPTH 8186 PERF. 8610 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6440	-0-	-256	-0-	30	1	5944	3	Y	424	419	0			28
							466	9									
11	6480	X	6190	-0-	-290	-0-	27	1	5704	3	Y	417	420	0			25
							459	9									
12	6417	X	6226	-0-	-191	-0-	26	1	5724	3	Y	433	433	0			25
							476	9									
01	6293	X	6129	-0-	-164	-0-	26	1	5597	3	Y	460	459	0			26
							506	9									
02	5684	X	4593	-0-	-1091	-0-	20	1	4247	3	Y	296	295	0			27
							326	9									
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					27

BRISCOE FRIDAY RANCH WELL #: 35H RRCID -> 271667 COMPL. DATE 10/07/2013 TOTAL DEPTH 8199 PERF. 8696 - 15386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4840	X	4840	-0-	-0-	-0-	22	1	4487	3	Y	301	298	0			20
							331	9									
11	4681	X	4681	-0-	-0-	-0-	21	1	4329	3	Y	301	303	0			18
							331	9									
12	4841	X	4841	-0-	-0-	-0-	21	1	4478	3	Y	311	311	0			18
							342	9									
01	4555	X	4555	-0-	-0-	-0-	19	1	4214	3	Y	293	293	0			18
							322	9									
02	4004	X	3021	-0-	-983	-0-	14	1	2822	3	Y	168	167	0			19
							185	9									
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 36H RRCID -> 271668 COMPL. DATE 10/07/2013 TOTAL DEPTH 8204 PERF. 8865 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14490	X	14490	-0-	-0-	-0-	66	1	13370	3	Y	957	949	0			58
							1	4	1053	9							
11	12314	X	12314	-0-	-0-	-0-	54	1	11225	3	Y	941	949	0			50
							1035	9									
12	12586	X	12497	-0-	-89	-0-	53	1	11413	3	Y	937	937	0			50
							1031	9									
01	12619	X	12619	-0-	-0-	-0-	52	1	11463	3	Y	1003	1002	0			51
							1	4	1103	9							
02	10388	X	9315	-0-	-1073	-0-	40	1	8556	3	Y	653	650	0			54
							1	4	718	9							
03	11501	X	NO RPT	-0-	-11501	-0-					Y	NO RPT					54

BRISCOE FRIDAY RANCH WELL #: 37H RRCID -> 271676 COMPL. DATE 09/19/2013 TOTAL DEPTH 8130 PERF. 9257 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8839	-0-	-58	-0-	40	1	7949	3	Y	773	766	0			49
							850	9									
11	8610	X	8472	-0-	-138	-0-	36	1	7590	3	Y	769	775	0			43
							846	9									
12	8897	X	8827	-0-	-70	-0-	37	1	7935	3	Y	777	776	0			44
							855	9									
01	7813	X	7813	-0-	-0-	-0-	33	1	7045	3	Y	668	669	0			43
							735	9									
*02	6943	X	6943	-0-	-0-	-0-	30	1	6274	3	Y	581	575	0			49
							639	9									
03	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					49

BRISCOE FRIDAY RANCH WELL #: 38H RRCID -> 271677 COMPL. DATE 09/19/2013 TOTAL DEPTH 8209 PERF. 8935 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6139	-0-	-836	-0-	29	1	5705	3	Y	368	365	0			25
							405	9									
11	6750	X	6489	-0-	-261	-0-	29	1	5958	3	Y	456	458	0			23
							502	9									
12	6489	X	6489	-0-	-0-	-0-	28	1	6023	3	Y	398	398	0			23
							438	9									
01	6448	X	6439	-0-	-9	-0-	27	1	5852	3	Y	509	507	0			25
							560	9									
02	5544	X	5427	-0-	-117	-0-	24	1	4999	3	Y	367	365	0			27
							404	9									
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					27

BRISCOE FRIDAY RANCH WELL #: 39H RRCID -> 271678 COMPL. DATE 09/19/2013 TOTAL DEPTH 8166 PERF. 8797 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 40H RRCID -> 271679 COMPL. DATE 09/19/2013 TOTAL DEPTH 8163 PERF. 8818 - 15285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	9011	-0-	-382	-0-	42	1	8395	3	Y	522	517	0			35
							574	9									
11	9325	X	9325	-0-	-0-	-0-	42	1	8693	3	Y	536	539	0			32
							590	9									
12	9393	X	9179	-0-	-214	-0-	40	1	8565	3	Y	522	522	0			32
							574	9									
01	8918	X	8918	-0-	-0-	-0-	38	1	8268	3	Y	556	556	0			32
							612	9									
*02	7989	X	7989	-0-	-0-	-0-	36	1	7511	3	Y	402	399	0			35
							442	9									
03	8618	X	NO RPT	-0-	-8618	-0-					Y	NO RPT					35

BRISCOE SPRINGMAN UNIT B WELL #: 1H RRCID -> 271686 COMPL. DATE 09/24/2013 TOTAL DEPTH 7997 PERF. 9078 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8007	X	8007	-0-	-0-	-0-	70	1	6939	3	Y	881	890	0			39
							29	4	969	9							
11	7543	X	7543	-0-	-0-	-0-	60	1	6564	3	Y	824	818	0			45
							13	4	906	9							
12	7709	X	7709	-0-	-0-	-0-	56	1	6692	3	Y	869	868	0			46
							5	4	956	9							
01	7651	X	7651	-0-	-0-	-0-	41	1	6602	3	Y	911	907	0			50
							6	4	1002	9							
02	6692	X	6405	-0-	-287	-0-	38	1	5336	3	Y	682	677	0			55
							281	4	750	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					55

BRISCOE SPRINGMAN UNIT B WELL #: 2H RRCID -> 271687 COMPL. DATE 09/24/2013 TOTAL DEPTH 8001 PERF. 9065 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9626	X	9626	-0-	-0-	-0-	85	1	8509	3	Y	905	913	0			46
							36	4	996	9							
11	9373	X	9373	-0-	-0-	-0-	76	1	8272	3	Y	917	908	0			55
							16	4	1009	9							
12	9273	X	9273	-0-	-0-	-0-	69	1	8168	3	Y	936	937	0			54
							6	4	1030	9							
01	9063	X	9063	-0-	-0-	-0-	50	1	8013	3	Y	903	903	0			54
							7	4	993	9							
*02	8156	X	8156	-0-	-0-	-0-	49	1	6935	3	Y	734	724	0			64
							365	4	807	9							
03	8401	X	NO RPT	-0-	-8401	-0-					Y	NO RPT					64

BRISCOE SPRINGMAN UNIT B WELL #: 3H RRCID -> 271704 COMPL. DATE 09/24/2013 TOTAL DEPTH 7982 PERF. 8868 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10159	X	10159	-0-	-0-	-0-	88	1	8905	3	Y	1025	1037	0			37
							38	4	1128	9							
11	9966	X	9966	-0-	-0-	-0-	80	1	8702	3	Y	1061	1049	0			49
							17	4	1167	9							
12	9798	X	9798	-0-	-0-	-0-	72	1	8546	3	Y	1067	1069	0			47
							6	4	1174	9							
01	10121	X	10121	-0-	-0-	-0-	55	1	8649	3	Y	1282	1268	0			61
							7	4	1410	9							
02	8260	X	7693	-0-	-567	-0-	46	1	6430	3	Y	799	804	0			56
							338	4	879	9							
03	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					56

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE SPRINGMAN UNIT B WELL #: 4H RRCID -> 271705 COMPL. DATE 09/24/2013 TOTAL DEPTH 8009 PERF. 8713 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	9362	-0-	-0-	-0-	82	1	8258	3	Y	897	904	0			41
							35	4	987	9							
11	8127	X	8127	-0-	-0-	-0-	65	1	7075	3	Y	885	877	0			49
							13	4	974	9							
12	8386	X	8386	-0-	-0-	-0-	61	1	7293	3	Y	933	933	0			49
							6	4	1026	9							
01	7796	X	7796	-0-	-0-	-0-	43	1	6897	3	Y	773	779	0			43
							6	4	850	9							
*02	7565	X	7565	-0-	-0-	-0-	45	1	6346	3	Y	764	748	0			59
							334	4	840	9							
03	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					59

BRISCOE SPRINGMAN UNIT B WELL #: 5H RRCID -> 271706 COMPL. DATE 09/24/2013 TOTAL DEPTH 8020 PERF. 8708 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10179	X	10179	-0-	-0-	-0-	87	1	8718	3	Y	1215	1229	0			52
							37	4	1337	9							
11	9966	X	9966	-0-	-0-	-0-	79	1	8552	3	Y	1199	1188	0			63
							16	4	1319	9							
12	10368	X	10368	-0-	-0-	-0-	74	1	8902	3	Y	1259	1259	0			63
							7	4	1385	9							
01	9812	X	9812	-0-	-0-	-0-	52	1	8365	3	Y	1262	1259	0			66
							7	4	1388	9							
02	8484	X	7956	-0-	-528	-0-	47	1	6564	3	Y	909	904	0			71
							345	4	1000	9							
03	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					71

BRISCOE THON UNIT WELL #: 1H RRCID -> 271708 COMPL. DATE 02/05/2014 TOTAL DEPTH 7706 PERF. 9258 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10774	X	10774	-0-	-0-	-0-	46	1	9122	3	Y	1451	1441	1			201
							10	4	1596	9							
11	10541	X	10541	-0-	-0-	-0-	50	1	8923	3	Y	1422	1469	1			154
							4	4	1564	9							
12	10618	X	10618	-0-	-0-	-0-	36	1	8938	3	Y	1491	1454	1			191
							4	4	1640	9							
01	10188	X	10188	-0-	-0-	-0-	33	1	8578	3	Y	1431	1520	1			102
							3	4	1574	9							
02	8344	X	5053	-0-	-3291	-0-	24	1	4260	3	Y	698	679	1			121
							1	4	768	9							
03	9238	X	NO RPT	-0-	-9238	-0-					Y	NO RPT					121

BRISCOE SPRINGMAN UNIT B WELL #: 6H RRCID -> 271709 COMPL. DATE 09/24/2013 TOTAL DEPTH 8053 PERF. 8844 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10079	X	10079	-0-	-0-	-0-	85	1	8612	3	Y	1223	1234	0			60
							37	4	1345	9							
11	9390	X	9390	-0-	-0-	-0-	74	1	8062	3	Y	1126	1119	0			67
							15	4	1239	9							
12	9693	X	9693	-0-	-0-	-0-	70	1	8346	3	Y	1155	1156	0			66
							6	4	1271	9							
01	9467	X	9467	-0-	-0-	-0-	51	1	8093	3	Y	1196	1191	0			71
							7	4	1316	9							
*02	8413	X	8413	-0-	-0-	-0-	49	1	6935	3	Y	967	955	0			83
							365	4	1064	9							
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					83

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 19H RRCID -> 271710 COMPL. DATE 02/12/2014 TOTAL DEPTH 7607 PERF. 8228 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4957	X	4957	-0-	-0-	-0-	264	1	4119	3	Y	522	525	0			29
							574	9									
11	5442	X	5442	-0-	-0-	-0-	268	1	4546	3	Y	571	568	0			32
							628	9									
12	5035	X	5035	-0-	-0-	-0-	227	1	4234	3	Y	521	515	0			38
							1	4	573	9							
01	5939	X	5939	-0-	-0-	-0-	294	1	4895	3	Y	681	686	0			33
							1	4	749	9							
*02	4917	X	4917	-0-	-0-	-0-	207	1	4009	3	Y	586	584	0			35
							56	4	645	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					35

BRISCOE CATARINA SOUTH WELL #: 18H RRCID -> 271711 COMPL. DATE 02/10/2014 TOTAL DEPTH 7618 PERF. 8130 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3508	-0-	-770	-0-	187	1	2925	3	Y	360	361	0			28
							396	9									
11	3660	X	3374	-0-	-286	-0-	166	1	2815	3	Y	357	355	0			30
							393	9									
12	3793	X	3793	-0-	-0-	-0-	175	1	3252	3	Y	333	329	0			34
							366	9									
01	3751	X	3670	-0-	-81	-0-	193	1	3199	3	Y	253	257	0			30
							278	9									
02	3388	X	3056	-0-	-332	-0-	136	1	2637	3	Y	224	223	0			31
							37	4	246	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					31

BRISCOE CATARINA SOUTH WELL #: 17H RRCID -> 271712 COMPL. DATE 02/10/2014 TOTAL DEPTH 7573 PERF. 8238 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5488	X	5488	-0-	-0-	-0-	296	1	4627	3	Y	514	516	0			30
							565	9									
11	5476	X	5476	-0-	-0-	-0-	273	1	4624	3	Y	526	523	0			33
							579	9									
12	5789	X	5789	-0-	-0-	-0-	276	1	5148	3	Y	331	327	0			37
							1	4	364	9							
01	6072	X	6072	-0-	-0-	-0-	316	1	5252	3	Y	457	461	0			33
							1	4	503	9							
02	5040	X	4758	-0-	-282	-0-	207	1	4004	3	Y	446	445	0			34
							56	4	491	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					34

BRISCOE CATARINA SOUTH WELL #: 16H RRCID -> 271722 COMPL. DATE 01/25/2014 TOTAL DEPTH 7584 PERF. 8300 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3665	-0-	-365	-0-	186	1	2911	3	Y	516	517	0			30
							568	9									
11	3900	X	3299	-0-	-601	-0-	152	1	2586	3	Y	510	507	0			33
							561	9									
12	4030	X	3348	-0-	-682	-0-	147	1	2726	3	Y	432	427	0			38
							475	9									
01	3670	X	3670	-0-	-0-	-0-	176	1	2923	3	Y	519	523	0			34
							571	9									
02	3248	X	1394	-0-	-1854	-0-	58	1	1123	3	Y	179	179	0			34
							16	4	197	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE THON UNIT WELL #: 2H RRCID -> 271724 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8503 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10001	X	10001	-0-	-0-	-0-	44	1	8736	3	Y	1101	1104	1			151
							10	4	1211	9							
11	10240	X	10240	-0-	-0-	-0-	51	1	8939	3	Y	1133	1166	1			118
							4	4	1246	9							
12	10069	X	10069	-0-	-0-	-0-	36	1	8737	3	Y	1175	1145	1			148
							3	4	1293	9							
01	9924	X	9924	-0-	-0-	-0-	33	1	8589	3	Y	1181	1249	1			80
							3	4	1299	9							
*02	7664	X	7664	-0-	-0-	-0-	37	1	6730	3	Y	814	764	1			130
							2	4	895	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					130

BRISCOE THON UNIT WELL #: 3H RRCID -> 271725 COMPL. DATE 02/05/2014 TOTAL DEPTH 7709 PERF. 8582 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8269	X	8269	-0-	-0-	-0-	36	1	7235	3	Y	900	902	1			117
							8	4	990	9							
11	8061	X	8061	-0-	-0-	-0-	41	1	7140	3	Y	797	836	1			78
							3	4	877	9							
12	7917	X	7917	-0-	-0-	-0-	28	1	6947	3	Y	854	832	1			100
							3	4	939	9							
01	7865	X	7865	-0-	-0-	-0-	26	1	6844	3	Y	902	947	1			55
							3	4	992	9							
*02	7192	X	7192	-0-	-0-	-0-	36	1	6366	3	Y	717	665	1			107
							1	4	789	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					107

BRISCOE THON UNIT WELL #: 4H RRCID -> 271728 COMPL. DATE 02/05/2014 TOTAL DEPTH 7721 PERF. 8878 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6723	-0-	-376	-0-	29	1	5963	3	Y	658	659	1			80
							7	4	724	9							
11	6870	X	5293	-0-	-1577	-0-	26	1	4533	3	Y	665	686	1			59
							2	4	732	9							
12	6851	X	6489	-0-	-362	-0-	24	1	5690	3	Y	703	683	1			79
							2	4	773	9							
01	6615	X	6615	-0-	-0-	-0-	22	1	5798	3	Y	721	759	1			41
							2	4	793	9							
02	6076	X	4878	-0-	-1198	-0-	24	1	4315	3	Y	489	460	1			70
							1	4	538	9							
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					70

BRISCOE THON UNIT WELL #: 5H RRCID -> 271730 COMPL. DATE 02/05/2014 TOTAL DEPTH 7774 PERF. 8857 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		104	-0-	104	104	104	3			Y	-0-					-0-
01	14B2 EXT		181	-0-	181	285	1	1	180	3	Y	-0-					-0-
02	14B2 EXT		112	-0-	112	397	1	1	111	3	Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	397					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 20H RRCID -> 271750 COMPL. DATE 02/03/2014 TOTAL DEPTH 7564 PERF. 8285 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5616	X	5616	-0-	-0-	-0-	299	1	4677	3	Y	582	585	0			34
							640	9									
11	5376	X	5376	-0-	-0-	-0-	267	1	4523	3	Y	533	531	0			36
							586	9									
12	5261	X	5261	-0-	-0-	-0-	242	1	4524	3	Y	449	443	0			42
							1	4	494	9							
01	6169	X	5605	-0-	-564	-0-	284	1	4726	3	Y	540	545	0			37
							1	4	594	9							
02	5348	X	5287	-0-	-61	-0-	225	1	4359	3	Y	584	582	0			39
							61	4	642	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					39

BRISCOE CATARINA SOUTH WELL #: 21H RRCID -> 271751 COMPL. DATE 02/05/2014 TOTAL DEPTH 7560 PERF. 8125 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4890	-0-	-411	-0-	264	1	4122	3	Y	458	460	0			34
							504	9									
11	5130	X	5081	-0-	-49	-0-	253	1	4287	3	Y	492	490	0			36
							541	9									
12	5301	X	5262	-0-	-39	-0-	243	1	4546	3	Y	429	424	0			41
							1	4	472	9							
01	5882	X	5882	-0-	-0-	-0-	300	1	4991	3	Y	536	540	0			37
							1	4	590	9							
*02	6564	X	6564	-0-	-0-	-0-	285	1	5513	3	Y	626	624	0			39
							77	4	689	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					39

BRISCOE CATARINA SOUTH WELL #: 22H RRCID -> 271752 COMPL. DATE 02/05/2014 TOTAL DEPTH 7594 PERF. 8247 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8433	X	8433	-0-	-0-	-0-	453	1	7082	3	Y	816	819	0			41
							898	9									
11	7432	X	7432	-0-	-0-	-0-	367	1	6242	3	Y	747	743	0			45
							1	4	822	9							
12	8621	X	8621	-0-	-0-	-0-	399	1	7433	3	Y	716	708	0			53
							1	4	788	9							
01	8153	X	6765	-0-	-1388	-0-	344	1	5725	3	Y	632	639	0			46
							1	4	695	9							
02	7616	X	5615	-0-	-2001	-0-	242	1	4688	3	Y	564	562	0			48
							65	4	620	9							
03	8432	X	NO RPT	-0-	-8432	-0-					Y	NO RPT					48

FOGMT WELL #: 24SP RRCID -> 271753 COMPL. DATE 08/16/2013 TOTAL DEPTH 6384 PERF. 7238 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4161	-0-	-179	-0-	57	1	3398	3	Y	642	600	0	10	1	44
							706	9									
11	4110	X	3789	-0-	-321	-0-	59	1	3038	3	Y	629	626	0			47
							692	9									
12	4247	X	3943	-0-	-304	-0-	60	1	3078	3	Y	732	699	0			80
							805	9									
01	3651	X	3651	-0-	-0-	-0-	68	1	2856	3	Y	660	692	0			48
							1	4	726	9							
*02	2850	X	2850	-0-	-0-	-0-	54	1	2264	3	Y	438	444	0			42
							50	4	482	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 25SP RRCID -> 271755 COMPL. DATE 08/16/2013 TOTAL DEPTH 6373 PERF. 6855 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4204	X	4204	-0-	-0-	-0-	60	1	3561	3	Y	530	514	0	9	1	43
							583	9									
11	4428	X	4428	-0-	-0-	-0-	74	1	3835	3	Y	472	474	0			41
							519	9									
12	4552	X	4552	-0-	-0-	-0-	77	1	3949	3	Y	478	461	0			58
							526	9									
01	4154	X	3197	-0-	-957	-0-	65	1	2707	3	Y	385	410	0			33
							1	4	424	9							
*02	4720	X	4720	-0-	-0-	-0-	93	1	3868	3	Y	613	583	0			63
							85	4	674	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					63

FOGMT WELL #: 26SP RRCID -> 271758 COMPL. DATE 08/16/2013 TOTAL DEPTH 6365 PERF. 6788 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4307	X	4307	-0-	-0-	-0-	65	1	3886	3	Y	324	314	0	5	1	26
							356	9									
11	3988	X	3988	-0-	-0-	-0-	70	1	3593	3	Y	295	296	0			25
							325	9									
12	4288	X	4288	-0-	-0-	-0-	75	1	3865	3	Y	316	303	0			38
							348	9									
01	4247	X	4153	-0-	-94	-0-	90	1	3747	3	Y	286	300	0			24
							1	4	315	9							
02	3892	X	3484	-0-	-408	-0-	73	1	3061	3	Y	257	253	0			28
							67	4	283	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					28

FOGMT WELL #: 27SP RRCID -> 271760 COMPL. DATE 08/16/2013 TOTAL DEPTH 6353 PERF. 7231 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4542	-0-	-728	-0-	67	1	3958	3	Y	470	459	0	8	1	33
							517	9									
11	5010	X	4738	-0-	-272	-0-	81	1	4187	3	Y	427	429	0			31
							470	9									
12	5177	X	4898	-0-	-279	-0-	84	1	4337	3	Y	434	418	0			47
							477	9									
01	5952	X	4247	-0-	-1705	-0-	89	1	3703	3	Y	413	431	0			29
							1	4	454	9							
02	5376	X	3506	-0-	-1870	-0-	73	1	3033	3	Y	304	305	0			28
							66	4	334	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					28

BRISCOE CATARINA SOUTH WELL #: 23H RRCID -> 271771 COMPL. DATE 02/03/2014 TOTAL DEPTH 7587 PERF. 8393 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3316	-0-	216	723	189	1	2947	3	Y	164	165	0			16
							180	9									
11	3000	N	4354	-0-	1354	2077	230	1	3904	3	Y	200	199	0			17
							220	9									
12	3100	N	3402	-0-	302	2379	167	1	3096	3	Y	126	125	0			18
							139	9									
01	5583	X	3204	-0-	-2379	-0-	174	1	2883	3	Y	134	137	0			15
							147	9									
*02	3972	X	3972	-0-	-0-	-0-	183	1	3551	3	Y	171	170	0			16
							50	4	188	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 24H RRCID -> 271774 COMPL. DATE 01/20/2014 TOTAL DEPTH 7507 PERF. 8236 - 14237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6034	X	6034	-0-	-0-	-0-	313	1	4897	3	Y	749	752	0			29
							824	9									
11	5706	X	5706	-0-	-0-	-0-	411	1	4522	3	Y	702	701	0			30
							1	4	772	9							
12	5518	X	5270	-0-	-248	-0-	424	1	4047	3	Y	726	723	0			33
							799	9									
01	5697	X	5697	-0-	-0-	-0-	400	1	4573	3	Y	653	649	0			37
							6	4	718	9							
*02	5433	X	5433	-0-	-0-	-0-	260	1	4489	3	Y	562	563	0			36
							66	4	618	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					36

BRISCOE CATARINA SOUTH WELL #: 25H RRCID -> 271775 COMPL. DATE 01/20/2014 TOTAL DEPTH 7508 PERF. 8139 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5483	X	5483	-0-	-0-	-0-	287	1	4489	3	Y	643	645	0			21
							707	9									
11	5100	X	4664	-0-	-436	-0-	340	1	3728	3	Y	542	542	0			21
							596	9									
12	5270	X	4132	-0-	-1138	-0-	334	1	3194	3	Y	549	549	0			21
							604	9									
01	6450	X	6450	-0-	-0-	-0-	454	1	5194	3	Y	723	718	0			26
							7	4	795	9							
*02	5554	X	5554	-0-	-0-	-0-	260	1	4496	3	Y	665	666	0			25
							66	4	732	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					25

BRISCOE CATARINA SOUTH WELL #: 27H RRCID -> 271776 COMPL. DATE 01/23/2014 TOTAL DEPTH 7533 PERF. 8242 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3699	X	3699	-0-	-0-	-0-	194	1	3030	3	Y	432	433	0			15
							475	9									
11	3631	X	3631	-0-	-0-	-0-	264	1	2896	3	Y	428	428	0			15
							471	9									
12	3702	X	3702	-0-	-0-	-0-	300	1	2860	3	Y	493	493	0			15
							542	9									
01	4332	X	4332	-0-	-0-	-0-	307	1	3505	3	Y	469	465	0			19
							4	4	516	9							
*02	3943	X	3943	-0-	-0-	-0-	194	1	3366	3	Y	303	304	0			18
							50	4	333	9							
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					18

FOGMT WELL #: 15SP RRCID -> 271782 COMPL. DATE 09/05/2013 TOTAL DEPTH 6343 PERF. 6795 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6303	X	6303	-0-	-0-	-0-	99	1	5875	3	Y	299	288	0	5	1	22
							329	9									
11	5250	X	4938	-0-	-312	-0-	88	1	4538	3	Y	284	284	0			22
							312	9									
12	5570	X	5570	-0-	-0-	-0-	97	1	5008	3	Y	422	397	0			47
							1	4	464	9							
01	6311	X	6311	-0-	-0-	-0-	135	1	5646	3	Y	480	491	0			36
							2	4	528	9							
02	5684	X	4596	-0-	-1088	-0-	98	1	4101	3	Y	279	286	0			29
							90	4	307	9							
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 16SP RRCID -> 271783 COMPL. DATE 09/05/2013 TOTAL DEPTH 6349 PERF. 6817 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3698	X	3698	-0-	-0-	-0-	53	1	3136	3	Y	463	450	0	8	1	35
							509	9									
11	3447	X	3447	-0-	-0-	-0-	57	1	2954	3	Y	396	399	0			32
							436	9									
12	3503	X	3208	-0-	-295	-0-	54	1	2758	3	Y	360	350	0			42
							396	9									
01	3782	X	2996	-0-	-786	-0-	61	1	2539	3	Y	359	374	0			27
							1	4	395	9							
02	3416	X	2879	-0-	-537	-0-	57	1	2383	3	Y	352	343	0			36
							52	4	387	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					36

FOGMT WELL #: 17SP RRCID -> 271784 COMPL. DATE 09/15/2013 TOTAL DEPTH 6330 PERF. 6940 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2507	X	2507	-0-	-0-	-0-	34	1	2008	3	Y	423	407	0	7	1	32
							465	9									
11	3206	X	3206	-0-	-0-	-0-	51	1	2642	3	Y	466	461	0			37
							513	9									
12	3052	N	3052	-0-	-0-	-0-	49	1	2521	3	Y	438	424	0			51
							482	9									
01	1723	N	1723	-0-	-0-	-0-	32	1	1329	3	Y	329	353	0			27
							362	9									
*02	1782	N	1782	-0-	-0-	-0-	33	1	1359	3	Y	328	321	0			34
							29	4	361	9							
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					34

BRISCOE CATARINA SOUTH WELL #: 26H RRCID -> 271785 COMPL. DATE 01/21/2014 TOTAL DEPTH 7540 PERF. 8030 - 13763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4673	-0-	-504	-0-	248	1	3873	3	Y	502	503	0			24
							552	9									
11	5225	X	5225	-0-	-0-	-0-	382	1	4188	3	Y	595	595	0			24
							655	9									
12	5872	X	5872	-0-	-0-	-0-	467	1	4466	3	Y	853	852	0			25
							1	4	938	9							
01	4650	X	3291	-0-	-1359	-0-	228	1	2605	3	Y	414	411	0			28
							3	4	455	9							
02	4200	X	3124	-0-	-1076	-0-	149	1	2575	3	Y	329	331	0			26
							38	4	362	9							
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					26

STANLEY RANCH WELL #: 44H RRCID -> 271788 COMPL. DATE 04/12/2014 TOTAL DEPTH 8870 PERF. 9405 - 14771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22055	X	22055	-0-	-0-	-0-	946	1	20663	3	Y	405	444	1			64
							446	9									
11	21315	X	21315	-0-	-0-	-0-	896	1	19935	3	Y	440	363	1			141
							484	9									
12	21669	X	18232	-0-	-3437	-0-	745	1	17032	3	Y	414	431	1			124
							455	9									
01	21003	X	21003	-0-	-0-	-0-	834	1	19690	3	Y	435	469	1			90
							479	9									
02	18648	X	11052	-0-	-7596	-0-	466	1	10309	3	Y	252	249	1			93
							277	9									
03	20646	X	NO RPT	-0-	-20646	-0-					Y	NO RPT					93

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 43H RRCID -> 271888 COMPL. DATE 06/02/2014 TOTAL DEPTH 8676 PERF. 9338 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	12608	-0-	-2303	-0-	534	1	11658	3	Y	378	419	1			57
							416	9									
11	14070	X	11978	-0-	-2092	-0-	497	1	11068	3	Y	375	311	1			121
							413	9									
12	14539	X	8000	-0-	-6539	-0-	322	1	7377	3	Y	274	303	1			92
							301	9									
01	15715	X	15715	-0-	-0-	-0-	616	1	14532	3	Y	515	515	1			92
							567	9									
02	11956	X	7292	-0-	-4664	-0-	304	1	6729	3	Y	235	241	1			86
							259	9									
03	12617	X	NO RPT	-0-	-12617	-0-					Y	NO RPT					86

WORTHEY RANCH WELL #: 57H RRCID -> 271893 COMPL. DATE 08/15/2014 TOTAL DEPTH 8886 PERF. 9793 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34348	X	32736	-0-	-1612	-0-	1375	1	30470	3	Y	803	808	1			72
							8	4	883	9							
11	33240	X	31104	-0-	-2136	-0-	1259	1	28973	3	Y	793	777	1			88
							872	9									
12	34286	X	31795	-0-	-2491	-0-	1281	1	29630	3	Y	800	810	1			78
							4	4	880	9							
01	33790	X	31680	-0-	-2110	-0-	1285	1	29518	3	Y	797	793	1			82
							877	9									
02	29904	X	17703	-0-	-12201	-0-	755	1	16479	3	Y	424	477	1			29
							3	4	466	9							
03	32736	X	NO RPT	-0-	-32736	-0-					Y	NO RPT					29

STANLEY RANCH WELL #: 29H RRCID -> 271896 COMPL. DATE 03/31/2014 TOTAL DEPTH 8093 PERF. 9270 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPARRAL WILDLIFE STATE WELL #: 4H RRCID -> 271910 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8983 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5603	-0-	-8	-0-	44	1	5313	3	Y	223	211	0			35
							1	4	245	9							
11	5430	X	3438	-0-	-1992	-0-	24	1	3299	3	Y	104	124	0			15
							1	4	114	9							
12	6012	X	6012	-0-	-0-	-0-	39	1	5700	3	Y	246	236	0			25
							2	4	271	9							
01	6262	X	5483	-0-	-779	-0-	39	1	5169	3	Y	248	250	0			23
							2	4	273	9							
02	5656	X	4648	-0-	-1008	-0-	38	1	4393	3	Y	181	162	0			42
							18	4	199	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 5H RRCID -> 271911 COMPL. DATE 11/15/2013 TOTAL DEPTH 8219 PERF. 8851 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2873	-0-	-72	-0-	22	1	2682	3	Y	154	148	0			22
							169	9									
11	3347	X	3347	-0-	-0-	-0-	23	1	3163	3	Y	145	152	0			15
							1	4	160	9							
12	3498	X	3498	-0-	-0-	-0-	23	1	3290	3	Y	167	167	0			15
							1	4	184	9							
01	3120	X	3120	-0-	-0-	-0-	22	1	2915	3	Y	165	167	0			13
							1	4	182	9							
*02	2902	X	2902	-0-	-0-	-0-	24	1	2716	3	Y	137	121	0			29
							11	4	151	9							
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					29

TOVAR WLC B UNIT WELL #: 1H RRCID -> 271912 COMPL. DATE 10/11/2013 TOTAL DEPTH 5682 PERF. 6416 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	1481	-0-	-3696	-0-	6	1	997	3	Y	48	110	1			119
							425	4	53	9							
11	5010	X	1978	-0-	-3032	-0-	4	1	1418	3	Y	116	79	1			156
							428	4	128	9							
12	5642	X	2251	-0-	-3391	-0-	7	1	907	3	Y	74	105	1			125
							1256	4	81	9							
01	5642	X	4961	-0-	-681	-0-	3	1	2002	3	Y	257	224	1			158
							2673	4	283	9							
02	3388	X	1795	-0-	-1593	-0-	1196	3	559	4	Y	36					194
							40	9									
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					194

TOVAR WLC B UNIT WELL #: 2H RRCID -> 271922 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6101 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4906	X	4906	-0-	-0-	-0-	19	1	3272	3	Y	201	148	1			154
							1394	4	221	9							
11	3600	X	1830	-0-	-1770	-0-	3	1	1315	3	Y	104	87	1			171
							398	4	114	9							
12	4490	X	4490	-0-	-0-	-0-	13	1	1806	3	Y	151	148	1			174
							2505	4	166	9							
01	2387	X	659	-0-	-1728	-0-	266	3	356	4	Y	34	123	1			85
							37	9									
02	4424	X	2851	-0-	-1573	-0-	1	1	1896	3	Y	63					148
							885	4	69	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					148

TOVAR WLC B UNIT WELL #: 3H RRCID -> 271923 COMPL. DATE 10/11/2013 TOTAL DEPTH 5683 PERF. 6296 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5732	-0-	-344	-0-	22	1	3774	3	Y	298	305	1			320
							1608	4	328	9							
11	4710	X	3224	-0-	-1486	-0-	6	1	2239	3	Y	275	201	1			394
							676	4	303	9							
12	6151	X	6151	-0-	-0-	-0-	18	1	2447	3	Y	265	304	1			355
							3394	4	292	9							
01	5394	X	4034	-0-	-1360	-0-	3	1	1594	3	Y	281	375	1			261
							2128	4	309	9							
02	5180	X	4467	-0-	-713	-0-	1	1	2938	3	Y	143					404
							1371	4	157	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					404

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 28H RRCID -> 271959 COMPL. DATE 03/31/2014 TOTAL DEPTH 8690 PERF. 9270 - 13985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17360	X	17304	-0-	-56	-0-	796	1	16033	3	Y	432	434	1			254
							475	9									
11	16800	X	16554	-0-	-246	-0-	735	1	15365	3	Y	412	376	1			290
							1	4	453	9							
12	17360	X	16074	-0-	-1286	-0-	707	1	14844	3	Y	472	477	1			285
							4	4	519	9							
01	17110	X	17110	-0-	-0-	-0-	744	1	15860	3	Y	459	467	1			277
							1	4	505	9							
02	14784	X	9097	-0-	-5687	-0-	422	1	8390	3	Y	251	287	1			241
							9	4	276	9							
03	16368	X	NO RPT	-0-	-16368	-0-					Y	NO RPT					241

MAUND RANCH 23 UNIT WELL #: 10H RRCID -> 271982 COMPL. DATE 02/08/2014 TOTAL DEPTH 6433 PERF. 6912 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2425	N	2425	-0-	-0-	-0-	205	1	1916	3	Y	272	267	0			30
							5	4	299	9							
11	1878	N	1878	-0-	-0-	-0-	105	1	1571	3	Y	179	187	0			22
							5	4	197	9							
12	1301	N	1301	-0-	-0-	-0-	18	1	1125	3	Y	141	142	0			21
							3	4	155	9							
01	1942	N	1942	-0-	-0-	-0-	35	1	1700	3	Y	184	186	0			19
							5	4	202	9							
*02	2213	N	2213	-0-	-0-	-0-	29	1	1898	3	Y	231	217	0			33
							32	4	254	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

BRISCOE CARLA RANCH WELL #: 31H RRCID -> 272002 COMPL. DATE 04/08/2013 TOTAL DEPTH 6926 PERF. 7670 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	-0-	-0-	-7316	-0-					Y	-0-	6	0			5
11	6360	X	4684	-0-	-1676	-0-	452	1	3877	3	Y	323	319	0			9
							355	9									
12	6727	X	3066	-0-	-3661	-0-	298	1	2442	3	Y	296	297	0			8
							326	9									
01	5549	X	-0-	-0-	-5549	-0-					Y	-0-	4	0			4
02	3276	X	-0-	-0-	-3276	-0-					Y	-0-					4
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					4

STUMBERG RANCH UNIT A WELL #: 4H RRCID -> 272033 COMPL. DATE 10/31/2013 TOTAL DEPTH 7873 PERF. 8565 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5794	X	5794	-0-	-0-	-0-	343	1	4445	3	Y	893	919	0			47
							24	4	982	9							
11	5490	X	4617	-0-	-873	-0-	215	1	3323	3	Y	981	977	0			51
							1079	9									
12	5673	X	3905	-0-	-1768	-0-	44	1	2880	3	Y	888	889	0			50
							4	4	977	9							
01	5735	X	5634	-0-	-101	-0-	86	1	4449	3	Y	992	983	0			59
							8	4	1091	9							
02	5180	X	3864	-0-	-1316	-0-	71	1	3048	3	Y	668	689	0			38
							10	4	735	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					38

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT A WELL #: 5H RRCID -> 272034 COMPL. DATE 10/31/2013 TOTAL DEPTH 7915 PERF. 8182 - 13027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6636	X	6636	-0-	-0-	-0-	402	1	5202	3	Y	913	935	0			49
							28	4	1004	9							
11	16132	X	16132	-0-	-0-	-0-	910	1	14074	3	Y	1043	1036	0			56
							1	4	1147	9							
12	17091	X	17091	-0-	-0-	-0-	240	1	15676	3	Y	1046	1041	0			61
							24	4	1151	9							
01	6758	X	5913	-0-	-845	-0-	93	1	4828	3	Y	894	899	0			56
							9	4	983	9							
02	6104	X	5084	-0-	-1020	-0-	96	1	4114	3	Y	782	791	0			47
							14	4	860	9							
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					47

STUMBERG RANCH UNIT A WELL #: 6H RRCID -> 272035 COMPL. DATE 10/31/2013 TOTAL DEPTH 7903 PERF. 8365 - 12877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6848	-0-	-96	-0-	420	1	5446	3	Y	865	883	0			48
							30	4	952	9							
11	6720	X	4874	-0-	-1846	-0-	245	1	3790	3	Y	763	768	0			43
							839	9									
12	6944	X	4516	-0-	-2428	-0-	54	1	3501	3	Y	869	859	0			53
							5	4	956	9							
01	6789	X	6099	-0-	-690	-0-	100	1	5136	3	Y	776	778	0			51
							9	4	854	9							
02	6188	X	4845	-0-	-1343	-0-	94	1	4030	3	Y	643	652	0			42
							14	4	707	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					42

STUMBERG RANCH UNIT A WELL #: 7H RRCID -> 272036 COMPL. DATE 10/20/2013 TOTAL DEPTH 7909 PERF. 8466 - 13133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6664	-0-	-32	-0-	404	1	5237	3	Y	904	897	0			53
							29	4	994	9							
11	6420	X	4549	-0-	-1871	-0-	222	1	3424	3	Y	821	825	0			49
							903	9									
12	6634	X	4190	-0-	-2444	-0-	48	1	3181	3	Y	869	863	0			55
							5	4	956	9							
01	5965	X	5965	-0-	-0-	-0-	94	1	4847	3	Y	923	916	0			62
							9	4	1015	9							
02	5964	X	3332	-0-	-2632	-0-	63	1	2700	3	Y	509	534	0			37
							9	4	560	9							
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					37

TOVAR WLC A UNIT WELL #: 4H RRCID -> 272039 COMPL. DATE 09/22/2013 TOTAL DEPTH 5650 PERF. 6130 - 10458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1784	-0-	-1719	-0-	113	1	1523	3	Y	63	93	1			79
							79	4	69	9							
11	3390	X	1097	-0-	-2293	-0-	146	1	883	3	Y	61	38	1			102
							1	4	67	9							
12	2883	X	2118	-0-	-765	-0-	68	1	1935	3	Y	90	84	1			108
							16	4	99	9							
01	2883	X	1498	-0-	-1385	-0-	5	1	1359	3	Y	121	148	1			81
							1	4	133	9							
02	2128	X	1425	-0-	-703	-0-	56	1	1195	3	Y	95	54	1			122
							69	4	105	9							
03	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					122

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
TOVAR WLC A UNIT WELL #: 5H RRCID -> 272040 COMPL. DATE 09/19/2013 TOTAL DEPTH 5658 PERF. 6198 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	X	2243	-0-	-0-	-0-	146	1	1967	3	Y	25	13	1			12
							102	4	28	9							
11	1391	N	1391	-0-	-0-	-0-	183	1	1110	3	Y	88	27	1			73
							1	4	97	9							
12	2316	N	2316	-0-	-0-	-0-	77	1	2160	3	Y	56	55	1			74
							17	4	62	9							
01	2232	X	1086	-0-	-1146	-0-	3	1	1040	3	Y	38	71	1			41
							1	4	42	9							
02	2016	X	1525	-0-	-491	-0-	63	1	1346	3	Y	35	23	1			53
							77	4	39	9							
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					53

TOVAR WLC A UNIT WELL #: 6H RRCID -> 272041 COMPL. DATE 09/16/2013 TOTAL DEPTH 5650 PERF. 6260 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2960	-0-	-1566	-0-	193	1	2599	3	Y	30	49	1			44
							135	4	33	9							
11	4380	X	2279	-0-	-2101	-0-	316	1	1916	3	Y	41	23	1			62
							2	4	45	9							
12	4526	X	3501	-0-	-1025	-0-	118	1	3319	3	Y	34	41	1			55
							27	4	37	9							
01	5332	X	2173	-0-	-3159	-0-	7	1	2120	3	Y	41	61	1			35
							1	4	45	9							
02	3752	X	2312	-0-	-1440	-0-	96	1	2046	3	Y	48	25	1			58
							117	4	53	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					58

CHAPARRAL WILDLIFE STATE WELL #: 7H RRCID -> 272091 COMPL. DATE 11/15/2013 TOTAL DEPTH 8254 PERF. 9020 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3167	-0-	-150	-0-	25	1	2998	3	Y	131	126	0			19
							144	9									
11	3210	X	3103	-0-	-107	-0-	22	1	2978	3	Y	94	104	0			9
							103	9									
12	2885	X	2885	-0-	-0-	-0-	19	1	2713	3	Y	138	135	0			12
							1	4	152	9							
01	2737	X	2737	-0-	-0-	-0-	19	1	2570	3	Y	134	136	0			10
							1	4	147	9							
*02	2220	X	2220	-0-	-0-	-0-	19	1	2103	3	Y	82	75	0			17
							8	4	90	9							
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					17

CHAPARRAL WILDLIFE STATE WELL #: 6H RRCID -> 272105 COMPL. DATE 11/15/2013 TOTAL DEPTH 8227 PERF. 9004 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2582	-0-	-611	-0-	20	1	2428	3	Y	122	118	0			20
							134	9									
11	3086	X	3086	-0-	-0-	-0-	22	1	2922	3	Y	129	134	0			15
							142	9									
12	3118	X	3118	-0-	-0-	-0-	20	1	2983	3	Y	104	107	0			12
							1	4	114	9							
01	3348	X	3032	-0-	-316	-0-	22	1	2900	3	Y	99	101	0			10
							1	4	109	9							
02	3024	X	2433	-0-	-591	-0-	21	1	2320	3	Y	75	67	0			18
							9	4	83	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 8H RRCID -> 272106 COMPL. DATE 11/15/2013 TOTAL DEPTH 8252 PERF. 9413 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4220	X	4220	-0-	-0-	-0-	33	1	4010	3	Y	160	150	0			22
							1	4	176	9							
11	3510	X	2076	-0-	-1434	-0-	15	1	1994	3	Y	61	76	0			7
							67	9									
12	3999	X	2581	-0-	-1418	-0-	17	1	2460	3	Y	94	93	0			8
							1	4	103	9							
01	3968	X	3142	-0-	-826	-0-	22	1	2955	3	Y	149	146	0			11
							1	4	164	9							
02	3584	X	2671	-0-	-913	-0-	22	1	2526	3	Y	103	92	0			22
							10	4	113	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					22

BRISCOE CATARINA RANCH WELL #: 94H RRCID -> 272111 COMPL. DATE 02/05/2014 TOTAL DEPTH 7924 PERF. 8730 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3614	-0-	-850	-0-	33	1	3151	3	Y	391	391	0			25
							430	9									
11	4320	X	3613	-0-	-707	-0-	50	1	3125	3	Y	398	380	0			43
							438	9									
12	4219	X	4219	-0-	-0-	-0-	46	1	3472	3	Y	637	655	0			25
							701	9									
01	3953	X	3953	-0-	-0-	-0-	34	1	3403	3	Y	469	465	0			29
							516	9									
02	3332	X	2732	-0-	-600	-0-	23	1	2409	3	Y	273	284	0			18
							300	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					18

BRISCOE CATARINA RANCH WELL #: 98H RRCID -> 272123 COMPL. DATE 02/25/2014 TOTAL DEPTH 7921 PERF. 8468 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3280	-0-	-409	-0-	32	1	3052	3	Y	178	178	0			8
							196	9									
11	3480	X	3110	-0-	-370	-0-	47	1	2910	3	Y	139	132	0			15
							153	9									
12	3523	X	3523	-0-	-0-	-0-	44	1	3335	3	Y	131	138	0			8
							144	9									
01	3291	X	3291	-0-	-0-	-0-	31	1	3115	3	Y	132	130	0			10
							145	9									
02	2772	X	2453	-0-	-319	-0-	22	1	2335	3	Y	87	91	0			6
							96	9									
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					6

CHAPARRAL WILDLIFE STATE WELL #: 13H RRCID -> 272124 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9293 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3978	X	3978	-0-	-0-	-0-	31	1	3756	3	Y	173	164	0			23
							1	4	190	9							
11	3510	X	3410	-0-	-100	-0-	23	1	3254	3	Y	120	132	0			11
							1	4	132	9							
12	3651	X	3651	-0-	-0-	-0-	24	1	3438	3	Y	171	168	0			14
							1	4	188	9							
01	3937	X	3712	-0-	-225	-0-	27	1	3506	3	Y	162	164	0			12
							1	4	178	9							
02	3556	X	3025	-0-	-531	-0-	25	1	2875	3	Y	103	94	0			21
							12	4	113	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 12H RRCID -> 272126 COMPL. DATE 12/11/2013 TOTAL DEPTH 8303 PERF. 9137 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3516	X	3516	-0-	-0-	-0-	28	1	3330	3	Y	144	138	0			21
							158	9									
11	2953	X	2953	-0-	-0-	-0-	21	1	2833	3	Y	90	102	0			9
							99	9									
12	3782	X	2961	-0-	-821	-0-	19	1	2761	3	Y	164	159	0			14
							1	4	180	9							
01	3534	X	2999	-0-	-535	-0-	21	1	2832	3	Y	132	136	0			10
							1	4	145	9							
02	3192	X	2437	-0-	-755	-0-	21	1	2315	3	Y	84	76	0			18
							9	4	92	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					18

BRISCOE CATARINA RANCH WELL #: 99H RRCID -> 272129 COMPL. DATE 02/17/2014 TOTAL DEPTH 7950 PERF. 8688 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3230	-0-	-87	-0-	31	1	2928	3	Y	246	246	0			19
							271	9									
11	3210	X	3118	-0-	-92	-0-	45	1	2763	3	Y	282	269	0			32
							310	9									
12	3439	X	3439	-0-	-0-	-0-	41	1	3062	3	Y	305	317	0			20
							336	9									
01	3574	X	3574	-0-	-0-	-0-	32	1	3167	3	Y	341	338	0			23
							375	9									
*02	2752	X	2752	-0-	-0-	-0-	24	1	2490	3	Y	216	224	0			15
							238	9									
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					15

STUMBERG RANCH UNIT A WELL #: 1H RRCID -> 272130 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8390 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7325	X	7325	-0-	-0-	-0-	441	1	5714	3	Y	1035	1055	0			59
							31	4	1139	9							
11	6870	X	5345	-0-	-1525	-0-	253	1	3902	3	Y	1082	1079	0			62
							1190	9									
12	7099	X	4796	-0-	-2303	-0-	55	1	3579	3	Y	1052	1049	0			65
							5	4	1157	9							
01	7719	X	6794	-0-	-925	-0-	104	1	5413	3	Y	1152	1142	0			75
							10	4	1267	9							
02	6972	X	5759	-0-	-1213	-0-	108	1	4589	3	Y	952	967	0			60
							15	4	1047	9							
03	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					60

BRISCOE CATARINA RANCH WELL #: 90H RRCID -> 272161 COMPL. DATE 02/05/2014 TOTAL DEPTH 7887 PERF. 8446 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2915	-0-	-123	-0-	27	1	2554	3	Y	304	304	0			16
							334	9									
11	2940	X	2704	-0-	-236	-0-	38	1	2376	3	Y	264	252	0			28
							290	9									
12	2945	X	2537	-0-	-408	-0-	30	1	2217	3	Y	264	275	0			17
							290	9									
01	2790	X	2330	-0-	-460	-0-	20	1	2023	3	Y	261	259	0			19
							287	9									
02	2520	X	1930	-0-	-590	-0-	16	1	1703	3	Y	192	199	0			12
							211	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 91H RRCID -> 272162 COMPL. DATE 02/05/2014 TOTAL DEPTH 7915 PERF. 8348 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	N	2592	-0-	-0-	-0-	24	1	2286	3	Y	256	256	0			18
							282	9									
11	2408	N	2408	-0-	-0-	-0-	34	1	2109	3	Y	241	230	0			29
							265	9									
12	2512	N	2512	-0-	-0-	-0-	29	1	2215	3	Y	244	254	0			19
							268	9									
01	2646	N	2646	-0-	-0-	-0-	23	1	2309	3	Y	285	282	0			22
							314	9									
*02	2061	N	2061	-0-	-0-	-0-	18	1	1827	3	Y	196	202	0			16
							216	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

BRISCOE CATARINA RANCH WELL #: 92H RRCID -> 272164 COMPL. DATE 02/05/2014 TOTAL DEPTH 7909 PERF. 8444 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2016	-0-	-774	-0-	18	1	1724	3	Y	249	249	0			7
							274	9									
11	2700	X	2047	-0-	-653	-0-	28	1	1765	3	Y	231	220	0			18
							254	9									
12	2480	X	2144	-0-	-336	-0-	25	1	1882	3	Y	215	224	0			9
							237	9									
01	2011	N	2011	-0-	-0-	-0-	18	1	1749	3	Y	222	220	0			11
							244	9									
*02	1953	N	1953	-0-	-0-	-0-	16	1	1705	3	Y	211	216	0			6
							232	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE CATARINA RANCH WELL #: 93H RRCID -> 272166 COMPL. DATE 02/05/2014 TOTAL DEPTH 7930 PERF. 8456 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4276	X	4276	-0-	-0-	-0-	36	1	3570	3	Y	608	608	0			34
							1	4	669	9							
11	3664	X	3664	-0-	-0-	-0-	50	1	3098	3	Y	469	447	0			56
							516	9									
12	4175	X	4175	-0-	-0-	-0-	48	1	3585	3	Y	493	516	0			33
							542	9									
01	4326	X	4326	-0-	-0-	-0-	37	1	3688	3	Y	546	541	0			38
							601	9									
*02	3887	X	3887	-0-	-0-	-0-	32	1	3319	3	Y	487	501	0			24
							536	9									
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					24

STUMBERG RANCH UNIT A WELL #: 2H RRCID -> 272167 COMPL. DATE 11/08/2013 TOTAL DEPTH 7954 PERF. 8511 - 13231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5694	-0-	-10	-0-	346	1	4498	3	Y	750	765	0			44
							25	4	825	9							
11	5520	X	4181	-0-	-1339	-0-	206	1	3185	3	Y	718	720	0			42
							790	9									
12	5704	X	3961	-0-	-1743	-0-	47	1	3107	3	Y	729	726	0			45
							5	4	802	9							
01	5983	X	5357	-0-	-626	-0-	85	1	4397	3	Y	788	781	0			52
							8	4	867	9							
02	5404	X	4633	-0-	-771	-0-	88	1	3786	3	Y	678	686	0			44
							13	4	746	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					44

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT A WELL #: 3H RRCID -> 272168 COMPL. DATE 11/08/2013 TOTAL DEPTH 7959 PERF. 8455 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7480	X	7480	-0-	-0-	-0-	458	1	5936	3	Y	958	978	0			55
							32	4	1054	9							
11	7050	X	5459	-0-	-1591	-0-	268	1	4147	3	Y	949	950	0			54
							1044	9									
12	7285	X	5052	-0-	-2233	-0-	61	1	3954	3	Y	937	934	0			57
							6	4	1031	9							
01	7378	X	7048	-0-	-330	-0-	115	1	5893	3	Y	936	932	0			61
							10	4	1030	9							
02	6664	X	6193	-0-	-471	-0-	122	1	5218	3	Y	759	771	0			49
							18	4	835	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					49

BRISCOE CATARINA RANCH WELL #: 100H RRCID -> 272193 COMPL. DATE 02/26/2014 TOTAL DEPTH 7944 PERF. 8904 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5637	-0-	-377	-0-	50	1	4896	3	Y	627	627	0			36
							1	4	690	9							
11	5820	X	5468	-0-	-352	-0-	76	1	4798	3	Y	539	514	0			61
							1	4	593	9							
12	6180	X	6180	-0-	-0-	-0-	74	1	5525	3	Y	528	554	0			35
							581	9									
01	6060	X	6060	-0-	-0-	-0-	54	1	5392	3	Y	558	554	0			39
							614	9									
*02	4907	X	4907	-0-	-0-	-0-	42	1	4410	3	Y	414	430	0			23
							455	9									
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 101H RRCID -> 272194 COMPL. DATE 02/17/2014 TOTAL DEPTH 7972 PERF. 9081 - 15219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9357	X	9357	-0-	-0-	-0-	83	1	8051	3	Y	1111	1110	0			79
							1	4	1222	9							
11	8900	X	8900	-0-	-0-	-0-	123	1	7698	3	Y	980	934	0			125
							1	4	1078	9							
12	9993	X	9993	-0-	-0-	-0-	117	1	8743	3	Y	1030	1081	0			74
							1133	9									
01	9996	X	9996	-0-	-0-	-0-	87	1	8603	3	Y	1187	1177	0			84
							1306	9									
*02	7530	X	7530	-0-	-0-	-0-	64	1	6644	3	Y	747	778	0			53
							822	9									
03	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					53

BRISCOE CATARINA RANCH WELL #: 95H RRCID -> 272196 COMPL. DATE 02/17/2014 TOTAL DEPTH 7930 PERF. 9268 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4898	-0-	-0-	-0-	45	1	4412	3	Y	400	400	0			32
							1	4	440	9							
11	4530	X	4473	-0-	-57	-0-	63	1	3934	3	Y	433	413	0			52
							476	9									
12	5188	X	5188	-0-	-0-	-0-	60	1	4539	3	Y	535	558	0			29
							589	9									
01	4974	X	4974	-0-	-0-	-0-	44	1	4371	3	Y	508	503	0			34
							559	9									
02	4228	X	3874	-0-	-354	-0-	33	1	3461	3	Y	345	359	0			20
							380	9									
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 96H RRCID -> 272197 COMPL. DATE 02/25/2014 TOTAL DEPTH 7941 PERF. 8956 - 14940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4132	X	4132	-0-	-0-	-0-	37	1	3674	3	Y	382	382	0			20
							1	4	420	9							
11	3654	X	3654	-0-	-0-	-0-	51	1	3142	3	Y	419	399	0			40
							461	9									
12	3877	X	3877	-0-	-0-	-0-	45	1	3362	3	Y	427	443	0			24
							470	9									
01	4092	X	3683	-0-	-409	-0-	32	1	3230	3	Y	383	380	0			27
							421	9									
02	3724	X	3089	-0-	-635	-0-	27	1	2763	3	Y	272	282	0			17
							299	9									
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					17

BRISCOE CATARINA RANCH WELL #: 97H RRCID -> 272198 COMPL. DATE 02/17/2014 TOTAL DEPTH 7938 PERF. 8642 - 14681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4740	X	4740	-0-	-0-	-0-	44	1	4267	3	Y	389	389	0			30
							1	4	428	9							
11	4720	X	4720	-0-	-0-	-0-	66	1	4074	3	Y	527	503	0			54
							580	9									
12	5208	X	5208	-0-	-0-	-0-	60	1	4478	3	Y	609	631	0			32
							670	9									
01	5177	X	4757	-0-	-420	-0-	42	1	4132	3	Y	530	525	0			37
							583	9									
02	4676	X	3986	-0-	-690	-0-	34	1	3593	3	Y	326	340	0			23
							359	9									
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					23

BRISCOE CATARINA RANCH WELL #: 102H RRCID -> 272199 COMPL. DATE 02/17/2014 TOTAL DEPTH 7731 PERF. 8676 - 14907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5876	X	5876	-0-	-0-	-0-	27	1	5313	3	Y	487	478	0			36
							536	9									
11	5562	X	5562	-0-	-0-	-0-	28	1	5013	3	Y	474	481	0			29
							521	9									
12	5665	X	5665	-0-	-0-	-0-	30	1	5089	3	Y	496	500	0			25
							546	9									
01	5658	X	5658	-0-	-0-	-0-	38	1	5060	3	Y	509	499	0			35
							560	9									
02	4564	X	4266	-0-	-298	-0-	44	1	3766	3	Y	348	363	0			20
							73	4	383	9							
03	5053	X	NO RPT	-0-	-5053	-0-					Y	NO RPT					20

CHAPARRAL WILDLIFE STATE WELL #: 11H RRCID -> 272200 COMPL. DATE 12/11/2013 TOTAL DEPTH 8273 PERF. 8915 - 13964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3595	-0-	-869	-0-	29	1	3430	3	Y	124	116	0			18
							136	9									
11	4320	X	3347	-0-	-973	-0-	24	1	3218	3	Y	95	103	0			10
							105	9									
12	4278	X	3498	-0-	-780	-0-	23	1	3342	3	Y	120	119	0			11
							1	4	132	9							
01	3596	X	3509	-0-	-87	-0-	25	1	3331	3	Y	138	138	0			11
							1	4	152	9							
02	3248	X	3141	-0-	-107	-0-	26	1	2975	3	Y	116	103	0			24
							12	4	128	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 104H RRCID -> 272201 COMPL. DATE 02/17/2014 TOTAL DEPTH 7747 PERF. 8443 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7399	X	7399	-0-	-0-	-0-	34 749	1 9	6616	3	Y	681	669	0			53
11	6929	X	6929	-0-	-0-	-0-	35 751	1 9	6143	3	Y	683	692	0			44
12	7034	X	7034	-0-	-0-	-0-	37 776	1 9	6221	3	Y	705	711	0			38
01	6629	X	6629	-0-	-0-	-0-	43 739	1 9	5847	3	Y	672	658	0			52
*02	6336	X	6336	-0-	-0-	-0-	64 108	1 4	5505 659	3 9	Y	599	617	0			34
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					34

CHAPARRAL WILDLIFE STATE WELL #: 10H RRCID -> 272202 COMPL. DATE 12/11/2013 TOTAL DEPTH 8265 PERF. 8930 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3785	X	3785	-0-	-0-	-0-	30 1	1 4	3647 107	3 9	Y	97	94	0			15
11	3540	X	3148	-0-	-392	-0-	23 97	1 9	3028	3	Y	88	93	0			10
12	3627	X	3241	-0-	-386	-0-	21 1	1 4	3053 166	3 9	Y	151	146	0			15
01	4087	X	4087	-0-	-0-	-0-	30 1	1 4	3872 184	3 9	Y	167	167	0			15
*02	5097	X	5097	-0-	-0-	-0-	42 20	1 4	4864 171	3 9	Y	155	136	0			34
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					34

BRISCOE CATARINA RANCH WELL #: 103H RRCID -> 272203 COMPL. DATE 02/17/2014 TOTAL DEPTH 7694 PERF. 8470 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7349	-0-	-370	-0-	33 856	1 9	6460	3	Y	778	764	0			56
11	7470	X	6910	-0-	-560	-0-	34 833	1 9	6043	3	Y	757	767	0			46
12	7719	X	7183	-0-	-536	-0-	37 902	1 9	6244	3	Y	820	826	0			40
01	7196	X	7196	-0-	-0-	-0-	46 923	1 9	6227	3	Y	839	821	0			58
02	5936	X	3991	-0-	-1945	-0-	40 67	1 4	3415 469	3 9	Y	426	451	0			33
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					33

BRISCOE CATARINA RANCH WELL #: 105H RRCID -> 272205 COMPL. DATE 02/17/2014 TOTAL DEPTH 7681 PERF. 8491 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7382	X	7382	-0-	-0-	-0-	33 779	1 9	6570	3	Y	708	695	0			54
11	7399	X	7399	-0-	-0-	-0-	37 810	1 9	6552	3	Y	736	745	0			45
12	7203	X	7203	-0-	-0-	-0-	37 821	1 9	6345	3	Y	746	752	0			39
01	7290	X	7290	-0-	-0-	-0-	47 1	1 4	6397 845	3 9	Y	768	752	0			55
*02	6270	X	6270	-0-	-0-	-0-	63 107	1 4	5439 661	3 9	Y	601	622	0			34
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH WELL #: 106H RRCID -> 272277 COMPL. DATE 02/17/2014 TOTAL DEPTH 7724 PERF. 8359 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13321	X	13321	-0-	-0-	-0-	60	1	11802	3	Y	1326	1301	0			91
							1459	9									
11	12166	X	12166	-0-	-0-	-0-	60	1	10760	3	Y	1224	1242	0			73
							1346	9									
12	12269	X	12269	-0-	-0-	-0-	64	1	10831	3	Y	1249	1260	0			62
							1374	9									
01	12382	X	12382	-0-	-0-	-0-	80	1	10900	3	Y	1274	1248	0			88
							1	4	1401	9							
*02	10352	X	10352	-0-	-0-	-0-	104	1	8992	3	Y	982	1018	0			52
							176	4	1080	9							
03	11067	X	NO RPT	-0-	-11067	-0-					Y	NO RPT					52

STANLEY RANCH WELL #: 26H RRCID -> 272290 COMPL. DATE 03/31/2014 TOTAL DEPTH 8742 PERF. 9366 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	5558	-0-	-5292	-0-	259	1	5219	3	Y	73	74	1			54
							80	9									
11	10500	X	4681	-0-	-5819	-0-	210	1	4373	3	Y	89	80	1			63
							98	9									
12	10850	X	2621	-0-	-8229	-0-	116	1	2435	3	Y	63	70	1			56
							1	4	69	9							
01	10251	X	10251	-0-	-0-	-0-	446	1	9501	3	Y	276	250	1			82
							304	9									
*02	8919	X	8919	-0-	-0-	-0-	411	1	8168	3	Y	301	303	1			80
							9	4	331	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					80

BRISCOE CATARINA RANCH WELL #: 107H RRCID -> 272292 COMPL. DATE 02/17/2014 TOTAL DEPTH 7717 PERF. 8802 - 14778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7894	X	7894	-0-	-0-	-0-	36	1	7030	3	Y	753	739	0			57
							828	9									
11	7492	X	7492	-0-	-0-	-0-	37	1	6633	3	Y	747	757	0			47
							822	9									
12	7350	X	7350	-0-	-0-	-0-	38	1	6495	3	Y	743	750	0			40
							817	9									
01	7577	X	7577	-0-	-0-	-0-	49	1	6692	3	Y	759	743	0			56
							1	4	835	9							
02	6188	X	6072	-0-	-116	-0-	61	1	5298	3	Y	554	576	0			34
							104	4	609	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					34

ROGERS DENTONIO 16 UNIT WELL #: 4H RRCID -> 272293 COMPL. DATE 12/05/2013 TOTAL DEPTH 6852 PERF. 7610 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1795	-0-	-1367	-0-	141	1	1386	3	Y	244	236	0			15
							268	9									
11	3060	X	1470	-0-	-1590	-0-	18	1	1266	3	Y	169	172	0			12
							186	9									
12	1922	X	1246	-0-	-676	-0-	17	1	1062	3	Y	151	154	0			9
							1	4	166	9							
01	1395	X	1283	-0-	-112	-0-	86	1	984	3	Y	193	180	0			22
							1	4	212	9							
*02	1393	X	1393	-0-	-0-	-0-	102	1	1067	3	Y	181	189	0			14
							25	4	199	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 5H RRCID -> 272294 COMPL. DATE 12/05/2013 TOTAL DEPTH 6859 PERF. 7566 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2855	-0-	-183	-0-	234	1	2295	3	Y	296	297	0			24
							326	9									
11	3203	X	3203	-0-	-0-	-0-	39	1	2799	3	Y	332	328	0			28
							365	9									
12	3089	X	3089	-0-	-0-	-0-	43	1	2667	3	Y	342	345	0			25
							3	4	376	9							
01	3534	X	3258	-0-	-276	-0-	231	1	2608	3	Y	380	356	0			49
							1	4	418	9							
02	3192	X	3099	-0-	-93	-0-	236	1	2457	3	Y	317	335	0			31
							57	4	349	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					31

ROGERS DENTONIO 16 UNIT WELL #: 6H RRCID -> 272295 COMPL. DATE 11/27/2013 TOTAL DEPTH 6872 PERF. 7473 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5932	X	5932	-0-	-0-	-0-	501	1	4925	3	Y	459	453	0			36
							1	4	505	9							
11	5055	X	5055	-0-	-0-	-0-	65	1	4579	3	Y	374	377	0			33
							411	9									
12	5312	X	5312	-0-	-0-	-0-	77	1	4787	3	Y	403	405	0			31
							5	4	443	9							
01	4681	X	3910	-0-	-771	-0-	285	1	3236	3	Y	352	335	0			48
							2	4	387	9							
02	4228	X	4161	-0-	-67	-0-	328	1	3410	3	Y	313	330	0			31
							79	4	344	9							
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					31

ROGERS DENTONIO 16 UNIT WELL #: 7H RRCID -> 272296 COMPL. DATE 11/27/2013 TOTAL DEPTH 6878 PERF. 7628 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	542	-0-	-2558	-0-	41	1	405	3	Y	87	93	0			16
							96	9									
11	3000	X	1104	-0-	-1896	-0-	12	1	847	3	Y	223	215	0			24
							245	9									
12	3999	X	1297	-0-	-2702	-0-	16	1	1005	3	Y	250	250	0			24
							1	4	275	9							
01	3286	X	1471	-0-	-1815	-0-	90	1	1020	3	Y	327	304	0			47
							1	4	360	9							
02	1848	X	747	-0-	-1101	-0-	43	1	443	3	Y	228	245	0			30
							10	4	251	9							
03	1147	X	NO RPT	-0-	-1147	-0-					Y	NO RPT					30

ROGERS DENTONIO 16 UNIT WELL #: 8H RRCID -> 272297 COMPL. DATE 11/27/2013 TOTAL DEPTH 6879 PERF. 7687 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6113	X	6113	-0-	-0-	-0-	498	1	4889	3	Y	660	644	0			47
							726	9									
11	3750	X	3556	-0-	-194	-0-	43	1	3049	3	Y	422	432	0			37
							464	9									
12	2981	X	2981	-0-	-0-	-0-	41	1	2508	3	Y	391	397	0			31
							2	4	430	9							
01	5146	X	2116	-0-	-3030	-0-	155	1	1756	3	Y	185	185	0			31
							1	4	204	9							
02	4648	X	3353	-0-	-1295	-0-	257	1	2668	3	Y	333	337	0			27
							62	4	366	9							
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 16 UNIT WELL #: 9H RRCID -> 272298 COMPL. DATE 11/27/2013 TOTAL DEPTH 6880 PERF. 7914 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5535	X	5535	-0-	-0-	-0-	436	1	4282	3	Y	743	737	0			63
							817	9									
11	5340	X	4915	-0-	-425	-0-	58	1	4074	3	Y	712	710	0			65
							783	9									
12	5518	X	5480	-0-	-38	-0-	73	1	4551	3	Y	774	777	0			62
							5	4	851	9							
01	5788	X	5788	-0-	-0-	-0-	392	1	4433	3	Y	874	819	0			117
							2	4	961	9							
*02	5441	X	5441	-0-	-0-	-0-	403	1	4180	3	Y	693	736	0			74
							96	4	762	9							
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					74

ROGERS DENTONIO 16 UNIT WELL #: 3H RRCID -> 272333 COMPL. DATE 12/05/2013 TOTAL DEPTH 6845 PERF. 7807 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6032	X	6032	-0-	-0-	-0-	508	1	4993	3	Y	482	477	0			43
							1	4	530	9							
11	5111	X	5111	-0-	-0-	-0-	65	1	4597	3	Y	408	410	0			41
							449	9									
12	4928	X	4928	-0-	-0-	-0-	72	1	4431	3	Y	383	388	0			36
							4	4	421	9							
01	5549	X	5239	-0-	-310	-0-	385	1	4353	3	Y	454	425	0			65
							2	4	499	9							
*02	5472	X	5472	-0-	-0-	-0-	432	1	4487	3	Y	408	428	0			45
							104	4	449	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					45

STANLEY RANCH WELL #: 27H RRCID -> 272334 COMPL. DATE 03/31/2014 TOTAL DEPTH 8717 PERF. 9303 - 13069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14378	X	14378	-0-	-0-	-0-	658	1	13265	3	Y	414	417	1			238
							455	9									
11	14225	X	14225	-0-	-0-	-0-	630	1	13142	3	Y	412	375	1			275
							453	9									
12	13610	X	13610	-0-	-0-	-0-	598	1	12546	3	Y	421	434	1			262
							3	4	463	9							
01	15779	X	12555	-0-	-3224	-0-	544	1	11599	3	Y	374	387	1			249
							1	4	411	9							
02	14252	X	8449	-0-	-5803	-0-	391	1	7763	3	Y	261	285	1			225
							8	4	287	9							
03	14694	X	NO RPT	-0-	-14694	-0-					Y	NO RPT					225

SOUTH SPUR UNIT A WELL #: 7H RRCID -> 272335 COMPL. DATE 11/13/2013 TOTAL DEPTH 6887 PERF. 7290 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1254	-0-	-761	-0-	121	1	981	3	Y	138	118	1			40
							152	9									
11	217	N	217	-0-	-0-	-0-	20	1	172	3	Y	23	54	1			9
							25	9									
12	550	N	550	-0-	-0-	-0-	53	1	447	3	Y	45	40	1			14
							50	9									
01	825	N	825	-0-	-0-	-0-	77	1	683	3	Y	59	56	1			17
							65	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT A WELL #: 8H RRCID -> 272336 COMPL. DATE 11/04/2013 TOTAL DEPTH 6878 PERF. 7322 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5059	X	5059	-0-	-0-	-0-	529	1	4297	3	Y	212	177	1			62
							233	9									
11	2368	X	2368	-0-	-0-	-0-	232	1	2033	3	Y	94	133	1			23
							103	9									
12	1751	X	1751	-0-	-0-	-0-	178	1	1496	3	Y	70	67	1			26
							77	9									
01	4805	X	-0-	-0-	-4805	-0-					Y	-0-	26	1			-0-
02	4340	X	-0-	-0-	-4340	-0-					Y	-0-					-0-
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					-0-

SOUTH SPUR UNIT A WELL #: 9H RRCID -> 272337 COMPL. DATE 11/13/2013 TOTAL DEPTH 6853 PERF. 7401 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3377	X	3377	-0-	-0-	-0-	347	1	2824	3	Y	187	153	1			48
							206	9									
11	4722	X	4722	-0-	-0-	-0-	449	1	3933	3	Y	309	312	1			45
							340	9									
12	4522	X	4522	-0-	-0-	-0-	447	1	3763	3	Y	284	247	1			82
							312	9									
01	4510	X	4510	-0-	-0-	-0-	430	1	3834	3	Y	224	238	1			68
							246	9									
*02	4334	X	4334	-0-	-0-	-0-	273	1	3771	3	Y	264	273	1			59
							290	9									
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					59

DIAMOND H STATE WELL #: 20H RRCID -> 272345 COMPL. DATE 01/17/2014 TOTAL DEPTH 7406 PERF. 8114 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	79	1	1137	3	Y	204	206	0			8
							3	4	224	9							
11	1674	N	1674	-0-	-0-	-0-	106	1	1312	3	Y	230	227	0			11
							3	4	253	9							
12	3100	N	3484	-0-	384	384	244	1	2825	3	Y	358	358	0			11
							21	4	394	9							
01	2055	N	1671	-0-	-384	-0-	115	1	1271	3	Y	253	253	0			11
							7	4	278	9							
*02	1431	N	1431	-0-	-0-	-0-	113	1	1118	3	Y	159	162	0			8
							25	4	175	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STUMBERG RANCH UNIT B WELL #: 1H RRCID -> 272401 COMPL. DATE 02/25/2014 TOTAL DEPTH 7609 PERF. 8000 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7370	X	7370	-0-	-0-	-0-	567	1	5762	3	Y	945	952	0			97
							1	4	1040	9							
11	6590	X	6590	-0-	-0-	-0-	500	1	5211	3	Y	799	811	0			85
							879	9									
12	8350	X	8350	-0-	-0-	-0-	561	1	6673	3	Y	1014	964	0			135
							1	4	1115	9							
01	5983	X	5983	-0-	-0-	-0-	335	1	4822	3	Y	751	795	0			91
							826	9									
02	5348	X	4562	-0-	-786	-0-	478	1	3575	3	Y	462	464	0			89
							1	4	508	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					89

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 2H RRCID -> 272402 COMPL. DATE 02/25/2014 TOTAL DEPTH 7562 PERF. 7968 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6292	X	6292	-0-	-0-	-0-	502	1	5096	3	Y	631	640	0			62
							694	9									
11	5474	X	5474	-0-	-0-	-0-	418	1	4365	3	Y	628	628	0			62
							691	9									
12	5208	X	5026	-0-	-182	-0-	344	1	4096	3	Y	532	522	0			72
							1	4	585	9							
01	5109	X	5109	-0-	-0-	-0-	289	1	4157	3	Y	603	609	0			66
							663	9									
02	4340	X	3886	-0-	-454	-0-	412	1	3076	3	Y	362	363	0			65
							398	9									
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					65

STUMBERG RANCH UNIT B WELL #: 3H RRCID -> 272403 COMPL. DATE 02/25/2014 TOTAL DEPTH 7557 PERF. 8047 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5118	X	5118	-0-	-0-	-0-	398	1	4042	3	Y	616	630	0			62
							678	9									
11	5049	X	5049	-0-	-0-	-0-	384	1	4009	3	Y	596	598	0			60
							656	9									
12	4700	X	4700	-0-	-0-	-0-	320	1	3794	3	Y	533	521	0			72
							586	9									
01	4701	X	4701	-0-	-0-	-0-	261	1	3752	3	Y	625	628	0			69
							688	9									
*02	4210	X	4210	-0-	-0-	-0-	443	1	3312	3	Y	414	410	0			73
							455	9									
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					73

STUMBERG RANCH UNIT B WELL #: 4H RRCID -> 272404 COMPL. DATE 02/25/2014 TOTAL DEPTH 7550 PERF. 8150 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4062	X	4062	-0-	-0-	-0-	329	1	3344	3	Y	354	378	0			30
							389	9									
11	3984	X	3984	-0-	-0-	-0-	311	1	3247	3	Y	387	386	0			31
							426	9									
12	3968	X	3665	-0-	-303	-0-	256	1	3042	3	Y	334	327	0			38
							367	9									
01	4201	X	4201	-0-	-0-	-0-	238	1	3429	3	Y	485	478	0			45
							534	9									
02	2968	X	2883	-0-	-85	-0-	313	1	2338	3	Y	211	223	0			33
							232	9									
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					33

STUMBERG RANCH UNIT B WELL #: 5H RRCID -> 272405 COMPL. DATE 03/14/2014 TOTAL DEPTH 7507 PERF. 8132 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4130	-0-	-24	-0-	324	1	3291	3	Y	468	487	0			38
							515	9									
11	4020	X	3931	-0-	-89	-0-	299	1	3116	3	Y	469	471	0			36
							516	9									
12	5453	X	5453	-0-	-0-	-0-	372	1	4421	3	Y	599	569	0			66
							1	4	659	9							
01	4853	X	4853	-0-	-0-	-0-	276	1	3981	3	Y	542	559	0			49
							596	9									
*02	3739	X	3739	-0-	-0-	-0-	403	1	3014	3	Y	293	301	0			41
							322	9									
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT B WELL #: 6H RRCID -> 272406 COMPL. DATE 03/14/2014 TOTAL DEPTH 7505 PERF. 7934 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4739	X	4739	-0-	-0-	-0-	379	1	3852	3	Y	462	473	0			41
							508	9									
11	4457	X	4457	-0-	-0-	-0-	341	1	3552	3	Y	513	509	0			45
							564	9									
12	4371	X	3334	-0-	-1037	-0-	221	1	2626	3	Y	443	435	0			53
							487	9									
01	4566	X	4566	-0-	-0-	-0-	257	1	3706	3	Y	548	548	0			53
							603	9									
02	3752	X	3598	-0-	-154	-0-	380	1	2840	3	Y	344	343	0			54
							378	9									
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					54

STUMBERG RANCH UNIT B WELL #: 7H RRCID -> 272407 COMPL. DATE 03/14/2014 TOTAL DEPTH 7462 PERF. 8094 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4298	X	4298	-0-	-0-	-0-	338	1	3432	3	Y	480	514	0			47
							528	9									
11	4332	X	4332	-0-	-0-	-0-	331	1	3458	3	Y	494	494	0			47
							543	9									
12	4247	X	4019	-0-	-228	-0-	276	1	3279	3	Y	422	415	0			54
							464	9									
01	4241	X	4241	-0-	-0-	-0-	244	1	3518	3	Y	435	443	0			46
							479	9									
02	3444	X	3393	-0-	-51	-0-	360	1	2689	3	Y	313	307	0			52
							344	9									
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					52

DIAMOND H STATE WELL #: 21H RRCID -> 272460 COMPL. DATE 01/17/2014 TOTAL DEPTH 7419 PERF. 8636 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2309	-0-	-78	-0-	137	1	1960	3	Y	188	191	0			1
							5	4	207	9							
11	1343	N	1343	-0-	-0-	-0-	86	1	1069	3	Y	168	166	0			3
							3	4	185	9							
12	1709	N	1709	-0-	-0-	-0-	116	1	1348	3	Y	214	214	0			3
							10	4	235	9							
01	1349	N	1349	-0-	-0-	-0-	96	1	1052	3	Y	178	178	0			3
							5	4	196	9							
*02	1156	N	1156	-0-	-0-	-0-	90	1	902	3	Y	130	133	0			-0-
							21	4	143	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIAMOND H STATE WELL #: 22H RRCID -> 272467 COMPL. DATE 01/17/2014 TOTAL DEPTH 7418 PERF. 8246 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1963	-0-	-1013	-0-	120	1	1715	3	Y	113	115	0			8
							4	4	124	9							
11	2880	X	2646	-0-	-234	-0-	183	1	2262	3	Y	178	176	0			10
							5	4	196	9							
12	3100	N	3205	-0-	105	105	231	1	2679	3	Y	250	250	0			10
							20	4	275	9							
01	2210	N	2105	-0-	-105	-0-	151	1	1668	3	Y	252	251	0			11
							9	4	277	9							
*02	1529	N	1529	-0-	-0-	-0-	127	1	1255	3	Y	108	111	0			8
							28	4	119	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 44H RRCID -> 272471 COMPL. DATE 10/08/2014 TOTAL DEPTH 8710 PERF. 9265 - 14638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38688	X	36645	-0-	-2043	-0-	1553	1	34408	3	Y	614	617	1			61
							9	4	675	9							
11	36840	X	34505	-0-	-2335	-0-	1423	1	32400	3	Y	619	605	1			75
							1	4	681	9							
12	38471	X	34746	-0-	-3725	-0-	1412	1	32652	3	Y	616	625	1			66
							4	4	678	9							
01	38471	X	34550	-0-	-3921	-0-	1411	1	32431	3	Y	643	637	1			72
							1	4	707	9							
02	33740	X	24657	-0-	-9083	-0-	1058	1	23101	3	Y	448	482	1			38
							5	4	493	9							
03	36642	X	NO RPT	-0-	-36642	-0-					Y	NO RPT					38

LA BANDERA RANCH UNIT A WELL #: 4H RRCID -> 272477 COMPL. DATE 12/06/2013 TOTAL DEPTH 6318 PERF. 7174 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1993	-0-	-549	-0-	147	1	1544	3	Y	274	264	0			29
							1	4	301	9							
11	2357	N	2357	-0-	-0-	-0-	181	1	1880	3	Y	268	269	0			28
							1	4	295	9							
12	2734	N	2734	-0-	-0-	-0-	243	1	2144	3	Y	314	314	0			28
							2	4	345	9							
01	305	N	305	-0-	-0-	-0-	30	1	251	3	Y	22	40	0			10
							24	9									
*02	1160	N	1160	-0-	-0-	-0-	128	1	888	3	Y	83	76	0			17
							53	4	91	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BRISCOE CATARINA SOUTH WELL #: 34H RRCID -> 272528 COMPL. DATE 12/23/2013 TOTAL DEPTH 7459 PERF. 8128 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3832	-0-	-911	-0-	191	1	2979	3	Y	602	604	0			24
							662	9									
11	4590	X	3529	-0-	-1061	-0-	253	1	2774	3	Y	456	455	0			25
							502	9									
12	4743	X	4519	-0-	-224	-0-	332	1	3166	3	Y	928	927	0			26
							1021	9									
01	4384	X	4384	-0-	-0-	-0-	284	1	3240	3	Y	778	772	0			32
							4	4	856	9							
*02	3956	X	3956	-0-	-0-	-0-	174	1	3000	3	Y	671	673	0			30
							44	4	738	9							
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					30

BRISCOE CATARINA SOUTH WELL #: 36H RRCID -> 272529 COMPL. DATE 12/23/2013 TOTAL DEPTH 7445 PERF. 8060 - 14125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7198	X	7198	-0-	-0-	-0-	359	1	5632	3	Y	1096	1099	0			34
							1	4	1206	9							
11	6894	X	6894	-0-	-0-	-0-	477	1	5235	3	Y	1074	1073	0			35
							1	4	1181	9							
12	6138	X	4090	-0-	-2048	-0-	286	1	2726	3	Y	980	980	0			35
							1078	9									
01	6744	X	6744	-0-	-0-	-0-	418	1	4782	3	Y	1398	1387	0			46
							6	4	1538	9							
*02	6189	X	6189	-0-	-0-	-0-	280	1	4845	3	Y	902	905	0			43
							72	4	992	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					43

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 37H RRCID -> 272531 COMPL. DATE 12/23/2013 TOTAL DEPTH 7425 PERF. 7872 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3219	X	3219	-0-	-0-	-0-	160	1	2507	3	Y	502	504	0			24
							552	9									
11	3060	X	2676	-0-	-384	-0-	185	1	2028	3	Y	421	420	0			25
							463	9									
12	3162	X	3063	-0-	-99	-0-	236	1	2253	3	Y	522	522	0			25
							574	9									
01	3357	X	3357	-0-	-0-	-0-	230	1	2629	3	Y	450	447	0			28
							3	4	495	9							
*02	3386	X	3386	-0-	-0-	-0-	158	1	2727	3	Y	419	421	0			26
							40	4	461	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					26

BRISCOE CATARINA SOUTH WELL #: 38H RRCID -> 272533 COMPL. DATE 12/23/2013 TOTAL DEPTH 7414 PERF. 7993 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4868	X	4868	-0-	-0-	-0-	247	1	3856	3	Y	695	698	0			30
							765	9									
11	5244	X	5244	-0-	-0-	-0-	366	1	4008	3	Y	791	791	0			30
							870	9									
12	4629	X	4629	-0-	-0-	-0-	348	1	3324	3	Y	870	869	0			31
							957	9									
01	5370	X	5370	-0-	-0-	-0-	346	1	3949	3	Y	973	965	0			39
							5	4	1070	9							
*02	5884	X	5884	-0-	-0-	-0-	260	1	4501	3	Y	960	962	0			37
							67	4	1056	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					37

BRISCOE CATARINA SOUTH WELL #: 35H RRCID -> 272540 COMPL. DATE 12/23/2013 TOTAL DEPTH 7434 PERF. 8018 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4250	-0-	-648	-0-	215	1	3357	3	Y	616	619	0			27
							678	9									
11	4898	X	4898	-0-	-0-	-0-	338	1	3707	3	Y	775	775	0			27
							853	9									
12	4898	X	4323	-0-	-575	-0-	319	1	3049	3	Y	868	867	0			28
							955	9									
01	4557	X	3554	-0-	-1003	-0-	232	1	2641	3	Y	616	612	0			32
							3	4	678	9							
02	4116	X	3742	-0-	-374	-0-	165	1	2849	3	Y	624	627	0			29
							42	4	686	9							
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					29

STANLEY RANCH WELL #: 62H RRCID -> 272567 COMPL. DATE 04/08/2014 TOTAL DEPTH 8920 PERF. 9384 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22302	X	22302	-0-	-0-	-0-	979	1	20765	3	Y	506	476	1			193
							1	4	557	9							
11	18157	X	18157	-0-	-0-	-0-	749	1	16905	3	Y	457	424	1			226
							503	9									
12	5107	X	5107	-0-	-0-	-0-	214	1	4736	3	Y	121	175	1			172
							24	4	133	9							
01	7316	X	854	-0-	-6462	-0-	36	1	795	3	Y	21	38	1			155
							23	9									
02	20132	X	14741	-0-	-5391	-0-	662	1	13655	3	Y	295	246	1			204
							99	4	325	9							
03	22289	X	NO RPT	-0-	-22289	-0-					Y	NO RPT					204

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 61H RRCID -> 272569 COMPL. DATE 04/08/2014 TOTAL DEPTH 8724 PERF. 9324 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7130	-0-	-2356	-0-	313	1	6629	3	Y	171	168	1			141
							188	9									
11	9236	X	9236	-0-	-0-	-0-	381	1	8604	3	Y	228	204	1			165
							251	9									
12	9486	X	4091	-0-	-5395	-0-	171	1	3780	3	Y	110	129	1			146
							19	4	121	9							
01	5425	X	2938	-0-	-2487	-0-	124	1	2718	3	Y	87	85	1			148
							96	9									
02	5544	X	2075	-0-	-3469	-0-	92	1	1904	3	Y	59	64	1			143
							14	4	65	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					143

MAUND RANCH 23 UNIT WELL #: 1H RRCID -> 272571 COMPL. DATE 01/30/2014 TOTAL DEPTH 6460 PERF. 7429 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6187	X	6187	-0-	-0-	-0-	558	1	5203	3	Y	375	369	0			62
							13	4	413	9							
11	5940	X	5077	-0-	-863	-0-	293	1	4381	3	Y	354	361	0			55
							14	4	389	9							
12	6138	X	5163	-0-	-975	-0-	77	1	4617	3	Y	416	410	0			61
							11	4	458	9							
01	6014	X	4638	-0-	-1376	-0-	87	1	4172	3	Y	334	347	0			48
							12	4	367	9							
02	5432	X	4900	-0-	-532	-0-	67	1	4387	3	Y	337	320	0			65
							75	4	371	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					65

DIAMOND H STATE WELL #: 19H RRCID -> 272572 COMPL. DATE 01/17/2014 TOTAL DEPTH 7413 PERF. 9398 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2574	X	2574	-0-	-0-	-0-	151	1	2172	3	Y	223	225	0			6
							6	4	245	9							
11	2130	X	2104	-0-	-26	-0-	140	1	1737	3	Y	203	201	0			8
							4	4	223	9							
*12	2201	X	2109	-0-	-92	-0-	145	1	1675	3	Y	252	252	0			8
							12	4	277	9							
*01	1766	N	1766	-0-	-0-	-0-	124	1	1372	3	Y	239	239	0			8
							7	4	263	9							
*02	1143	N	1143	-0-	-0-	-0-	86	1	847	3	Y	174	177	0			5
							19	4	191	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MAUND RANCH 19 UNIT WELL #: 5H RRCID -> 272617 COMPL. DATE 12/04/2013 TOTAL DEPTH 6365 PERF. 6881 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5067	X	5067	-0-	-0-	-0-	627	1	3902	3	Y	489	561	1			62
							538	9									
11	5649	X	5649	-0-	-0-	-0-	746	1	4404	3	Y	454	317	1			199
							499	9									
12	5981	X	5981	-0-	-0-	-0-	1021	1	4309	3	Y	579	643	1			135
							14	4	637	9							
01	4757	X	4757	-0-	-0-	-0-	1645	1	2658	3	Y	413	484	1			64
							454	9									
02	3808	X	3222	-0-	-586	-0-	849	1	2025	3	Y	316	316	1			64
							348	9									
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					64

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 39H RRCID -> 272727 COMPL. DATE 12/23/2013 TOTAL DEPTH 7418 PERF. 8222 - 14337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9014	X	9014	-0-	-0-	-0-	478	1	7494	3	Y	946	949	0			38
							1	4	1041	9							
11	8722	X	8722	-0-	-0-	-0-	644	1	7072	3	Y	914	914	0			38
							1	4	1005	9							
12	8634	X	8634	-0-	-0-	-0-	696	1	6660	3	Y	1161	1160	0			39
							1	4	1277	9							
01	10603	X	10603	-0-	-0-	-0-	735	1	8389	3	Y	1335	1325	0			49
							10	4	1469	9							
*02	7636	X	7636	-0-	-0-	-0-	368	1	6373	3	Y	728	731	0			46
							94	4	801	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					46

WORTHEY RANCH WELL #: 41H RRCID -> 272800 COMPL. DATE 06/18/2014 TOTAL DEPTH 8544 PERF. 9249 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10850	X	10346	-0-	-504	-0-	446	1	9485	3	Y	376	374	1			45
							1	4	414	9							
11	10500	X	9282	-0-	-1218	-0-	385	1	8513	3	Y	347	332	1			60
							2	4	382	9							
12	10385	X	8778	-0-	-1607	-0-	363	1	8092	3	Y	291	311	1			40
							3	4	320	9							
01	9126	X	9126	-0-	-0-	-0-	363	1	8330	3	Y	392	388	1			44
							2	4	431	9							
02	7756	X	7321	-0-	-435	-0-	312	1	6715	3	Y	257	260	1			41
							11	4	283	9							
03	8587	X	NO RPT	-0-	-8587	-0-					Y	NO RPT					41

WORTHEY RANCH WELL #: 42H RRCID -> 272802 COMPL. DATE 06/18/2014 TOTAL DEPTH 8549 PERF. 9100 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13367	X	13367	-0-	-0-	-0-	575	1	12232	3	Y	507	503	1			57
							2	4	558	9							
11	12663	X	12663	-0-	-0-	-0-	532	1	11741	3	Y	353	349	1			61
							2	4	388	9							
12	10625	X	10625	-0-	-0-	-0-	438	1	9776	3	Y	370	383	1			48
							4	4	407	9							
01	10633	X	10319	-0-	-314	-0-	411	1	9453	3	Y	411	414	1			45
							3	4	452	9							
02	9604	X	8017	-0-	-1587	-0-	338	1	7287	3	Y	345	338	1			52
							12	4	380	9							
03	10633	X	NO RPT	-0-	-10633	-0-					Y	NO RPT					52

BRISCOE CATARINA SOUTH WELL #: 33H RRCID -> 272803 COMPL. DATE 01/14/2014 TOTAL DEPTH 7513 PERF. 8373 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3453	X	3453	-0-	-0-	-0-	172	1	2695	3	Y	533	534	0			22
							586	9									
11	3486	X	3486	-0-	-0-	-0-	240	1	2627	3	Y	563	563	0			22
							619	9									
12	3255	X	3255	-0-	-0-	-0-	246	1	2347	3	Y	602	601	0			23
							662	9									
01	3224	X	2852	-0-	-372	-0-	189	1	2162	3	Y	453	450	0			26
							3	4	498	9							
02	2912	X	2622	-0-	-290	-0-	119	1	2057	3	Y	378	380	0			24
							30	4	416	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 2H RRCID -> 272808 COMPL. DATE 01/30/2014 TOTAL DEPTH 6487 PERF. 7089 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3226	-0-	126	126	253	1	2358	3	Y	554	524	0			54
							6	4	609	9							
11	2211	N	2085	-0-	-126	-0-	115	1	1717	3	Y	225	252	0			27
							5	4	248	9							
12	2047	N	2047	-0-	-0-	-0-	29	1	1721	3	Y	266	264	0			29
							4	4	293	9							
01	2434	N	2434	-0-	-0-	-0-	41	1	2012	3	Y	341	343	0			27
							6	4	375	9							
02	1848	X	1040	-0-	-808	-0-	13	1	871	3	Y	128	131	0			24
							15	4	141	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					24

WORTHEY RANCH WELL #: 40H RRCID -> 272809 COMPL. DATE 06/06/2014 TOTAL DEPTH 8522 PERF. 9291 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8063	X	8063	-0-	-0-	-0-	344	1	7311	3	Y	370	365	1			44
							1	4	407	9							
11	7309	X	7309	-0-	-0-	-0-	298	1	6564	3	Y	405	380	1			69
							1	4	446	9							
12	6897	X	6897	-0-	-0-	-0-	278	1	6187	3	Y	391	407	1			53
							2	4	430	9							
01	7192	X	6363	-0-	-829	-0-	248	1	5716	3	Y	361	372	1			42
							2	4	397	9							
02	6496	X	4311	-0-	-2185	-0-	179	1	3849	3	Y	252	253	1			41
							6	4	277	9							
03	7192	X	NO RPT	-0-	-7192	-0-					Y	NO RPT					41

MAUND RANCH 23 UNIT WELL #: 4H RRCID -> 272810 COMPL. DATE 01/30/2014 TOTAL DEPTH 6477 PERF. 7051 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	N	2360	-0-	-0-	-0-	212	1	1980	3	Y	148	148	0			20
							5	4	163	9							
11	2053	N	2053	-0-	-0-	-0-	115	1	1732	3	Y	182	182	0			20
							6	4	200	9							
12	1890	N	1890	-0-	-0-	-0-	27	1	1633	3	Y	205	203	0			22
							4	4	226	9							
01	1857	N	1857	-0-	-0-	-0-	33	1	1597	3	Y	202	206	0			18
							5	4	222	9							
*02	2344	N	2344	-0-	-0-	-0-	31	1	2007	3	Y	247	233	0			32
							34	4	272	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

MAUND RANCH 23 UNIT WELL #: 5H RRCID -> 272811 COMPL. DATE 01/30/2014 TOTAL DEPTH 6525 PERF. 7083 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4031	X	4031	-0-	-0-	-0-	342	1	3182	3	Y	454	448	0			57
							8	4	499	9							
11	3226	X	3226	-0-	-0-	-0-	176	1	2634	3	Y	371	383	0			45
							8	4	408	9							
12	3287	X	3287	-0-	-0-	-0-	45	1	2769	3	Y	424	418	0			51
							7	4	466	9							
01	3968	X	3008	-0-	-960	-0-	51	1	2512	3	Y	397	407	0			41
							8	4	437	9							
02	3584	X	2883	-0-	-701	-0-	38	1	2419	3	Y	351	336	0			56
							40	4	386	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					56

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 56H RRCID -> 272812 COMPL. DATE 08/15/2014 TOTAL DEPTH 8688 PERF. 9509 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26536	X	24347	-0-	-2189	-0-	1035	1	22933	3	Y	339	341	1			34
							6	4	373	9							
11	25680	X	23107	-0-	-2573	-0-	957	1	21785	3	Y	332	325	1			41
							365	9									
12	26536	X	23899	-0-	-2637	-0-	973	1	22506	3	Y	379	378	1			42
							3	4	417	9							
01	24955	X	22544	-0-	-2411	-0-	921	1	21140	3	Y	439	431	1			50
							483	9									
02	22008	X	13791	-0-	-8217	-0-	591	1	12904	3	Y	266	291	1			25
							3	4	293	9							
03	24335	X	NO RPT	-0-	-24335	-0-					Y	NO RPT					25

MAUND RANCH 23 UNIT WELL #: 6H RRCID -> 272814 COMPL. DATE 01/30/2014 TOTAL DEPTH 6539 PERF. 7849 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	965	-0-	-244	-0-	70	1	652	3	Y	219	213	0			27
							2	4	241	9							
11	2000	N	2000	-0-	-0-	-0-	86	1	1282	3	Y	571	554	0			44
							4	4	628	9							
12	1983	N	1983	-0-	-0-	-0-	24	1	1465	3	Y	445	448	0			41
							4	4	490	9							
01	2064	N	2064	-0-	-0-	-0-	35	1	1706	3	Y	289	306	0			24
							5	4	318	9							
*02	736	N	736	-0-	-0-	-0-	9	1	564	3	Y	140	140	0			24
							9	4	154	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

WORTHEY RANCH WELL #: 31H RRCID -> 272815 COMPL. DATE 07/16/2014 TOTAL DEPTH 8544 PERF. 9190 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14260	X	13992	-0-	-268	-0-	617	1	12857	3	Y	470	488	1			38
							1	4	517	9							
11	14070	X	14070	-0-	-0-	-0-	584	1	12954	3	Y	480	430	1			88
							4	4	528	9							
12	14973	X	14973	-0-	-0-	-0-	603	1	13782	3	Y	514	494	1			108
							23	4	565	9							
01	14725	X	13785	-0-	-940	-0-	544	1	12651	3	Y	535	578	1			65
							1	4	589	9							
02	13300	X	9259	-0-	-4041	-0-	385	1	8508	3	Y	316	327	1			54
							18	4	348	9							
03	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					54

STANLEY RANCH WELL #: 30H RRCID -> 272819 COMPL. DATE 04/07/2014 TOTAL DEPTH 8816 PERF. 9434 - 15231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26631	X	26631	-0-	-0-	-0-	1235	1	24870	3	Y	478	478	1			287
							526	9									
11	23387	X	23387	-0-	-0-	-0-	1047	1	21860	3	Y	435	399	1			323
							1	4	479	9							
12	25520	X	25520	-0-	-0-	-0-	1137	1	23856	3	Y	474	484	1			313
							6	4	521	9							
01	28024	X	26122	-0-	-1902	-0-	1143	1	24370	3	Y	553	550	1			316
							1	4	608	9							
02	25312	X	12804	-0-	-12508	-0-	597	1	11868	3	Y	296	339	1			273
							13	4	326	9							
03	26629	X	NO RPT	-0-	-26629	-0-					Y	NO RPT					273

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 31H RRCID -> 272820 COMPL. DATE 04/07/2014 TOTAL DEPTH 8840 PERF. 9341 - 16045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22551	X	22551	-0-	-0-	-0-	1042	1	20991	3	Y	471	469	1			302
							518	9									
11	19897	X	19897	-0-	-0-	-0-	890	1	18579	3	Y	388	360	1			330
							1	4	427	9							
12	25327	X	19498	-0-	-5829	-0-	864	1	18143	3	Y	442	449	1			323
							5	4	486	9							
01	23498	X	15624	-0-	-7874	-0-	683	1	14566	3	Y	340	360	1			303
							1	4	374	9							
02	21224	X	12097	-0-	-9127	-0-	563	1	11194	3	Y	298	314	1			287
							12	4	328	9							
03	22537	X	NO RPT	-0-	-22537	-0-					Y	NO RPT					287

MAUND RANCH 23 UNIT WELL #: 7H RRCID -> 272821 COMPL. DATE 02/07/2014 TOTAL DEPTH 6475 PERF. 7110 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1142	-0-	-253	-0-	93	1	864	3	Y	166	167	0			23
							2	4	183	9							
11	1290	X	1229	-0-	-61	-0-	63	1	945	3	Y	198	199	0			22
							3	4	218	9							
12	1302	X	1292	-0-	-10	-0-	17	1	998	3	Y	250	245	0			27
							2	4	275	9							
01	1244	N	1244	-0-	-0-	-0-	20	1	957	3	Y	240	245	0			22
							3	4	264	9							
*02	1327	N	1327	-0-	-0-	-0-	15	1	999	3	Y	269	255	0			36
							17	4	296	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

MAUND RANCH 23 UNIT WELL #: 8H RRCID -> 272822 COMPL. DATE 02/07/2014 TOTAL DEPTH 6465 PERF. 6831 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3531	-0-	-561	-0-	312	1	2901	3	Y	283	279	0			33
							7	4	311	9							
11	3960	X	3755	-0-	-205	-0-	214	1	3194	3	Y	306	310	0			29
							10	4	337	9							
12	4092	X	3941	-0-	-151	-0-	58	1	3527	3	Y	315	312	0			32
							9	4	347	9							
01	4030	X	3848	-0-	-182	-0-	71	1	3423	3	Y	313	320	0			25
							10	4	344	9							
02	3640	X	2527	-0-	-1113	-0-	34	1	2217	3	Y	216	210	0			31
							38	4	238	9							
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					31

MAUND RANCH 23 UNIT WELL #: 9H RRCID -> 272823 COMPL. DATE 02/07/2014 TOTAL DEPTH 6447 PERF. 7069 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2713	-0-	-635	-0-	242	1	2250	3	Y	196	193	0			24
							5	4	216	9							
11	3471	X	3471	-0-	-0-	-0-	198	1	2963	3	Y	273	272	0			25
							10	4	300	9							
12	3255	X	3003	-0-	-252	-0-	44	1	2712	3	Y	218	219	0			24
							7	4	240	9							
01	3193	X	2446	-0-	-747	-0-	45	1	2185	3	Y	190	196	0			18
							7	4	209	9							
02	2884	X	1841	-0-	-1043	-0-	25	1	1658	3	Y	118	116	0			20
							28	4	130	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 23 UNIT WELL #: 11H RRCID -> 272824 COMPL. DATE 02/07/2014 TOTAL DEPTH 6439 PERF. 6856 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4236	-0-	1136	1136	374	1	3478	3	Y	342	324	0			37
							8	4	376	9							
11	3000	N	2793	-0-	-207	929	158	1	2368	3	Y	235	245	0			27
							8	4	259	9							
12	3100	N	2587	-0-	-513	416	38	1	2267	3	Y	252	249	0			30
							5	4	277	9							
01	3100	N	2774	-0-	-326	90	50	1	2394	3	Y	294	297	0			27
							7	4	323	9							
*02	3388	X	3298	-0-	-90	-0-	43	1	2784	3	Y	385	362	0			50
							47	4	424	9							
03	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					50

WORTHEY RANCH WELL #: 35H RRCID -> 272825 COMPL. DATE 06/27/2014 TOTAL DEPTH 8569 PERF. 8992 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	-0-	-0-	-10943	-0-					Y	-0-	29	1			-0-
11	10590	X	8850	-0-	-1740	-0-	371	1	8201	3	Y	251	213	1			38
							2	4	276	9							
12	14326	X	14326	-0-	-0-	-0-	601	1	13398	3	Y	293	294	1			37
							5	4	322	9							
01	13501	X	13501	-0-	-0-	-0-	541	1	12425	3	Y	484	469	1			52
							3	4	532	9							
*02	9259	X	9259	-0-	-0-	-0-	395	1	8518	3	Y	302	306	1			48
							14	4	332	9							
03	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					48

LA BANDERA RANCH UNIT A WELL #: 5H RRCID -> 272839 COMPL. DATE 12/06/2013 TOTAL DEPTH 6332 PERF. 7311 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3186	X	3186	-0-	-0-	-0-	259	1	2721	3	Y	186	178	0			18
							1	4	205	9							
11	2970	X	2386	-0-	-584	-0-	199	1	2058	3	Y	116	123	0			11
							1	4	128	9							
12	3115	X	3115	-0-	-0-	-0-	296	1	2606	3	Y	192	189	0			14
							2	4	211	9							
01	4137	X	4137	-0-	-0-	-0-	415	1	3497	3	Y	202	198	0			18
							3	4	222	9							
*02	3246	X	3246	-0-	-0-	-0-	365	1	2525	3	Y	187	175	0			30
							150	4	206	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					30

LA BANDERA RANCH UNIT A WELL #: 6H RRCID -> 272840 COMPL. DATE 12/01/2013 TOTAL DEPTH 6342 PERF. 7276 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1532	-0-	-1382	-0-	120	1	1266	3	Y	132	135	0			18
							1	4	145	9							
11	2580	X	1664	-0-	-916	-0-	134	1	1390	3	Y	126	127	0			17
							1	4	139	9							
12	2542	X	-0-	-0-	-2542	-0-					Y	-0-	7	0			10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	10	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 19 UNIT WELL #: 6H RRCID -> 272841 COMPL. DATE 12/04/2013 TOTAL DEPTH 6366 PERF. 6932 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3098	-0-	-1118	-0-	373	1	2322	3	Y	366	442	1			53
							403	9									
11	4080	X	3558	-0-	-522	-0-	451	1	2660	3	Y	406	279	1			180
							447	9									
12	5018	X	5018	-0-	-0-	-0-	848	1	3582	3	Y	524	578	1			126
							12	4	576	9							
01	5905	X	5905	-0-	-0-	-0-	2041	1	3299	3	Y	514	560	1			80
							565	9									
*02	4641	X	4641	-0-	-0-	-0-	1256	1	2994	3	Y	355	357	1			78
							391	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					78

BRISCOE CATARINA SOUTH WELL #: 40H RRCID -> 272859 COMPL. DATE 03/03/2014 TOTAL DEPTH 7678 PERF. 8353 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5371	X	5371	-0-	-0-	-0-	290	1	4312	3	Y	699	695	0			35
							769	9									
11	5162	X	5162	-0-	-0-	-0-	276	1	4170	3	Y	651	653	0			33
							716	9									
12	4687	X	4687	-0-	-0-	-0-	272	1	3886	3	Y	481	477	0			37
							529	9									
01	5805	X	5805	-0-	-0-	-0-	337	1	4677	3	Y	719	715	0			41
							791	9									
02	5068	X	3813	-0-	-1255	-0-	151	1	2980	3	Y	518	519	0			40
							112	4	570	9							
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					40

BRISCOE CATARINA SOUTH WELL #: 41H RRCID -> 272860 COMPL. DATE 03/02/2014 TOTAL DEPTH 7666 PERF. 7949 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3176	-0-	-1257	-0-	174	1	2587	3	Y	377	374	0			38
							415	9									
11	4290	X	3185	-0-	-1105	-0-	175	1	2652	3	Y	325	327	0			36
							358	9									
12	4030	X	4026	-0-	-4	-0-	239	1	3426	3	Y	328	326	0			38
							361	9									
01	5095	X	5095	-0-	-0-	-0-	300	1	4171	3	Y	567	565	0			40
							624	9									
*02	3851	X	3851	-0-	-0-	-0-	154	1	3035	3	Y	498	499	0			39
							114	4	548	9							
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					39

WORTHEY RANCH WELL #: 32H RRCID -> 272862 COMPL. DATE 07/16/2014 TOTAL DEPTH 8541 PERF. 9594 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18569	X	12884	-0-	-5685	-0-	574	1	11964	3	Y	314	333	1			27
							1	4	345	9							
11	17970	X	14967	-0-	-3003	-0-	627	1	13882	3	Y	413	364	1			76
							4	4	454	9							
12	21150	X	21150	-0-	-0-	-0-	855	1	19542	3	Y	655	599	1			132
							32	4	721	9							
01	12090	X	10895	-0-	-1195	-0-	432	1	10030	3	Y	394	471	1			55
							433	9									
*02	12057	X	12057	-0-	-0-	-0-	503	1	11120	3	Y	373	365	1			63
							24	4	410	9							
03	12090	X	NO RPT	-0-	-12090	-0-					Y	NO RPT					63

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 42H RRCID -> 272867 COMPL. DATE 03/01/2014 TOTAL DEPTH 7684 PERF. 8087 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	5243	-0-	-2507	-0-	288	1	4289	3	Y	605	601	0			37
							666	9									
11	6870	X	4916	-0-	-1954	-0-	265	1	4010	3	Y	583	585	0			35
							641	9									
12	6882	X	4764	-0-	-2118	-0-	281	1	4020	3	Y	421	418	0			38
							463	9									
01	5921	X	5030	-0-	-891	-0-	300	1	4160	3	Y	518	516	0			40
							570	9									
02	4900	X	4646	-0-	-254	-0-	188	1	3728	3	Y	535	536	0			39
							141	4	589	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					39

BRISCOE CATARINA SOUTH WELL #: 43H RRCID -> 272868 COMPL. DATE 02/28/2014 TOTAL DEPTH 7666 PERF. 8134 - 12671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5784	X	5784	-0-	-0-	-0-	324	1	4820	3	Y	582	578	0			41
							640	9									
11	5998	X	5998	-0-	-0-	-0-	307	1	4635	3	Y	960	962	0			39
							1056	9									
12	7251	X	7251	-0-	-0-	-0-	362	1	5180	3	Y	1554	1543	0			50
							1709	9									
01	6231	X	5010	-0-	-1221	-0-	281	1	3909	3	Y	745	742	0			53
							820	9									
02	5488	X	4656	-0-	-832	-0-	192	1	3798	3	Y	475	477	0			51
							143	4	523	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					51

BRISCOE CATARINA SOUTH WELL #: 44H RRCID -> 272869 COMPL. DATE 02/28/2014 TOTAL DEPTH 7662 PERF. 8636 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2688	-0-	-1838	-0-	147	1	2196	3	Y	314	312	0			34
							345	9									
11	2850	X	2161	-0-	-689	-0-	122	1	1839	3	Y	182	183	0			33
							200	9									
12	3038	X	2350	-0-	-688	-0-	142	1	2037	3	Y	155	154	0			34
							171	9									
01	3038	X	2668	-0-	-370	-0-	156	1	2172	3	Y	309	308	0			35
							340	9									
*02	2800	N	3109	-0-	309	309	127	1	2502	3	Y	351	352	0			34
							94	4	386	9							
03	0	N	NO RPT	-0-	-0-	309					Y	NO RPT					34

WORTHEY RANCH WELL #: 36H RRCID -> 272871 COMPL. DATE 06/26/2014 TOTAL DEPTH 8454 PERF. 9128 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14838	X	14838	-0-	-0-	-0-	646	1	13744	3	Y	405	410	1			45
							2	4	446	9							
11	13020	X	12744	-0-	-276	-0-	534	1	11791	3	Y	379	363	1			61
							2	4	417	9							
12	13454	X	13190	-0-	-264	-0-	545	1	12158	3	Y	438	446	1			53
							5	4	482	9							
01	13276	X	13276	-0-	-0-	-0-	530	1	12170	3	Y	521	520	1			54
							3	4	573	9							
02	10864	X	6797	-0-	-4067	-0-	289	1	6234	3	Y	240	257	1			37
							10	4	264	9							
03	12028	X	NO RPT	-0-	-12028	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 29H RRCID -> 272873 COMPL. DATE 01/14/2014 TOTAL DEPTH 7463 PERF. 8176 - 14261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5158	X	5158	-0-	-0-	-0-	263	1	4116	3	Y	708	709	0			25
							779	9									
11	4838	X	4838	-0-	-0-	-0-	346	1	3791	3	Y	637	637	0			25
							701	9									
12	4863	X	4863	-0-	-0-	-0-	382	1	3652	3	Y	754	753	0			26
							829	9									
01	5282	X	5282	-0-	-0-	-0-	364	1	4161	3	Y	684	678	0			32
							5	4	752	9							
*02	4123	X	4123	-0-	-0-	-0-	194	1	3366	3	Y	466	468	0			30
							50	4	513	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					30

STANLEY RANCH WELL #: 8H RRCID -> 272874 COMPL. DATE 06/12/2012 TOTAL DEPTH 8642 PERF. 9216 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12876	X	12876	-0-	-0-	-0-	595	1	11936	3	Y	312	331	1			130
							2	4	343	9							
11	12159	X	12159	-0-	-0-	-0-	549	1	11307	3	Y	274	232	1			172
							2	4	301	9							
12	12795	X	12795	-0-	-0-	-0-	574	1	11875	3	Y	311	329	1			154
							4	4	342	9							
01	13950	X	12363	-0-	-1587	-0-	545	1	11445	3	Y	335	317	1			172
							4	4	369	9							
02	12236	X	7300	-0-	-4936	-0-	339	1	6730	3	Y	197	221	1			148
							14	4	217	9							
03	12865	X	NO RPT	-0-	-12865	-0-					Y	NO RPT					148

BRISCOE CATARINA SOUTH WELL #: 45H RRCID -> 272877 COMPL. DATE 03/08/2014 TOTAL DEPTH 7633 PERF. 8026 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4720	-0-	-116	-0-	265	1	3942	3	Y	466	463	0			31
							513	9									
11	4680	X	4459	-0-	-221	-0-	248	1	3754	3	Y	415	416	0			30
							457	9									
12	4371	X	4240	-0-	-131	-0-	251	1	3596	3	Y	357	354	0			33
							393	9									
01	4805	X	3940	-0-	-865	-0-	236	1	3276	3	Y	389	388	0			34
							428	9									
02	4340	X	2914	-0-	-1426	-0-	121	1	2387	3	Y	287	288	0			33
							90	4	316	9							
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					33

WORTHEY RANCH WELL #: 30H RRCID -> 272878 COMPL. DATE 07/16/2014 TOTAL DEPTH 8538 PERF. 9074 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826	X	-0-	-0-	-13826	-0-					Y	-0-	6	1			-0-
11	13380	X	63	-0-	-13317	-0-	3	1	58	3	Y	2	1	1			1
							2	9									
12	13826	X	1152	-0-	-12674	-0-	46	1	1063	3	Y	37	31	1			7
							2	4	41	9							
01	T. A.		26145	-0-	26145	26145	1039	1	24137	3	Y	880	794	1			93
							1	4	968	9							
02	T. A.		12642	-0-	12642	38787	528	1	11667	3	Y	384	406	1			71
							25	4	422	9							
03	T. A.		NO RPT	-0-	-0-	38787					Y	NO RPT					71

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 46H RRCID -> 272879 COMPL. DATE 03/08/2014 TOTAL DEPTH 7673 PERF. 7991 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4023	X	4023	-0-	-0-	-0-	220	1	3282	3	Y	474	471	0			22
							521	9									
11	3883	X	3883	-0-	-0-	-0-	216	1	3271	3	Y	360	361	0			21
							396	9									
12	3100	N	3668	-0-	568	568	219	1	3128	3	Y	292	290	0			23
							321	9									
01	4706	X	4138	-0-	-568	-0-	252	1	3502	3	Y	349	348	0			24
							384	9									
*02	4786	X	4786	-0-	-0-	-0-	202	1	3994	3	Y	399	400	0			23
							151	4	439	9							
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					23

BRISCOE CATARINA SOUTH WELL #: 28H RRCID -> 272881 COMPL. DATE 01/14/2014 TOTAL DEPTH 7459 PERF. 8388 - 14444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3206	X	3206	-0-	-0-	-0-	155	1	2422	3	Y	572	573	0			22
							629	9									
11	3841	X	3841	-0-	-0-	-0-	260	1	2847	3	Y	667	666	0			23
							734	9									
12	4513	X	4513	-0-	-0-	-0-	334	1	3189	3	Y	900	899	0			24
							990	9									
01	4967	X	4967	-0-	-0-	-0-	324	1	3701	3	Y	852	845	0			31
							5	4	937	9							
*02	3891	X	3891	-0-	-0-	-0-	174	1	3009	3	Y	604	605	0			30
							44	4	664	9							
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					30

WORTHEY RANCH WELL #: 37H RRCID -> 272891 COMPL. DATE 06/26/2014 TOTAL DEPTH 8463 PERF. 9029 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11248	X	11248	-0-	-0-	-0-	487	1	10354	3	Y	369	366	1			41
							1	4	406	9							
11	10167	X	10167	-0-	-0-	-0-	424	1	9359	3	Y	347	330	1			58
							2	4	382	9							
12	9331	X	9132	-0-	-199	-0-	375	1	8349	3	Y	368	379	1			47
							3	4	405	9							
01	9604	X	9604	-0-	-0-	-0-	383	1	8799	3	Y	382	387	1			42
							2	4	420	9							
02	7980	X	6721	-0-	-1259	-0-	287	1	6178	3	Y	224	231	1			35
							10	4	246	9							
03	8835	X	NO RPT	-0-	-8835	-0-					Y	NO RPT					35

STANLEY RANCH WELL #: 50H RRCID -> 272892 COMPL. DATE 05/09/2014 TOTAL DEPTH 8879 PERF. 9254 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	1724	-0-	-13590	-0-	76	1	1622	3	Y	24	57	1			249
							26	9									
11	19411	X	19411	-0-	-0-	-0-	808	1	18261	3	Y	310	265	1			294
							1	4	341	9							
12	17652	X	17652	-0-	-0-	-0-	740	1	16388	3	Y	401	393	1			302
							83	4	441	9							
01	15382	X	15382	-0-	-0-	-0-	655	1	14372	3	Y	323	308	1			317
							355	9									
*02	8164	X	8164	-0-	-0-	-0-	366	1	7536	3	Y	189	212	1			294
							54	4	208	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					294

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 51H RRCID -> 272893 COMPL. DATE 05/09/2014 TOTAL DEPTH 8730 PERF. 9288 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11949	X	11949	-0-	-0-	-0-	522	1	11077	3	Y	318	325	1			357
							350	9									
11	11576	X	11576	-0-	-0-	-0-	478	1	10779	3	Y	290	271	1			376
							319	9									
12	11750	X	11750	-0-	-0-	-0-	488	1	10816	3	Y	355	354	1			377
							55	4	391	9							
01	11363	X	11363	-0-	-0-	-0-	480	1	10534	3	Y	317	298	1			396
							349	9									
02	9828	X	6611	-0-	-3217	-0-	293	1	6050	3	Y	204	223	1			377
							44	4	224	9							
03	10881	X	NO RPT	-0-	-10881	-0-					Y	NO RPT					377

STANLEY RANCH WELL #: 49H RRCID -> 272895 COMPL. DATE 05/09/2014 TOTAL DEPTH 8716 PERF. 9271 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	17261	-0-	-471	-0-	751	1	15933	3	Y	524	509	1			438
							1	4	576	9							
11	17160	X	17098	-0-	-62	-0-	700	1	15813	3	Y	532	490	1			480
							585	9									
12	17817	X	17817	-0-	-0-	-0-	742	1	16460	3	Y	483	503	1			460
							84	4	531	9							
01	17267	X	17126	-0-	-141	-0-	721	1	15829	3	Y	523	482	1			501
							1	4	575	9							
02	15596	X	11142	-0-	-4454	-0-	497	1	10256	3	Y	286	324	1			463
							74	4	315	9							
03	17670	X	NO RPT	-0-	-17670	-0-					Y	NO RPT					463

STANLEY RANCH WELL #: 52H RRCID -> 272897 COMPL. DATE 05/09/2014 TOTAL DEPTH 8866 PERF. 9270 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17329	X	6968	-0-	-10361	-0-	308	1	6536	3	Y	113	126	1			130
							124	9									
11	18462	X	18462	-0-	-0-	-0-	769	1	17382	3	Y	282	247	1			165
							1	4	310	9							
12	15562	X	13450	-0-	-2112	-0-	565	1	12518	3	Y	275	281	1			159
							64	4	303	9							
01	12679	X	11142	-0-	-1537	-0-	475	1	10416	3	Y	228	217	1			170
							251	9									
02	11452	X	6010	-0-	-5442	-0-	271	1	5577	3	Y	111	132	1			149
							40	4	122	9							
03	13020	X	NO RPT	-0-	-13020	-0-					Y	NO RPT					149

BRISCOE CATARINA SOUTH WELL #: 32H RRCID -> 272898 COMPL. DATE 01/14/2014 TOTAL DEPTH 7526 PERF. 8146 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3997	-0-	-374	-0-	198	1	3099	3	Y	636	637	0			25
							700	9									
11	4230	X	3865	-0-	-365	-0-	266	1	2920	3	Y	617	616	0			26
							679	9									
12	4371	X	4334	-0-	-37	-0-	328	1	3130	3	Y	796	796	0			26
							876	9									
01	3960	X	3960	-0-	-0-	-0-	261	1	2985	3	Y	645	640	0			31
							4	4	710	9							
02	3080	X	2660	-0-	-420	-0-	119	1	2073	3	Y	397	399	0			29
							31	4	437	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 31H RRCID -> 272911 COMPL. DATE 01/14/2014 TOTAL DEPTH 7515 PERF. 8168 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3718	X	3718	-0-	-0-	-0-	190	1	2968	3	Y	509	510	0			17
							560	9									
11	3333	X	3333	-0-	-0-	-0-	231	1	2532	3	Y	518	518	0			17
							570	9									
12	2993	X	2993	-0-	-0-	-0-	244	1	2334	3	Y	377	378	0			16
							415	9									
01	3108	X	3108	-0-	-0-	-0-	223	1	2549	3	Y	303	301	0			18
							3	4	333	9							
02	2800	X	1945	-0-	-855	-0-	89	1	1541	3	Y	265	266	0			17
							23	4	292	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					17

BRISCOE CATARINA SOUTH WELL #: 30H RRCID -> 272912 COMPL. DATE 01/14/2014 TOTAL DEPTH 7487 PERF. 8169 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3579	X	3579	-0-	-0-	-0-	173	1	2714	3	Y	629	630	0			23
							692	9									
11	4086	X	4086	-0-	-0-	-0-	279	1	3056	3	Y	683	682	0			24
							751	9									
12	4263	X	4263	-0-	-0-	-0-	320	1	3056	3	Y	806	806	0			24
							887	9									
01	4085	X	4085	-0-	-0-	-0-	269	1	3076	3	Y	669	664	0			29
							4	4	736	9							
02	2800	X	2546	-0-	-254	-0-	114	1	1965	3	Y	398	400	0			27
							29	4	438	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					27

BRISCOE CATARINA SOUTH WELL #: 47H RRCID -> 272916 COMPL. DATE 03/10/2014 TOTAL DEPTH 7711 PERF. 8148 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4378	-0-	-427	-0-	236	1	3512	3	Y	573	569	0			37
							630	9									
11	4651	X	4651	-0-	-0-	-0-	250	1	3772	3	Y	572	574	0			35
							629	9									
12	4371	X	4172	-0-	-199	-0-	242	1	3462	3	Y	425	422	0			38
							468	9									
01	4247	X	4217	-0-	-30	-0-	246	1	3412	3	Y	508	506	0			40
							559	9									
02	3892	X	3465	-0-	-427	-0-	138	1	2725	3	Y	454	456	0			38
							103	4	499	9							
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					38

BRISCOE CATARINA SOUTH WELL #: 48H RRCID -> 272918 COMPL. DATE 03/13/2014 TOTAL DEPTH 7721 PERF. 8268 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6858	X	6858	-0-	-0-	-0-	403	1	6024	3	Y	391	388	0			29
							1	4	430	9							
11	6591	X	6591	-0-	-0-	-0-	383	1	5784	3	Y	385	386	0			28
							424	9									
12	7093	X	7093	-0-	-0-	-0-	437	1	6256	3	Y	364	362	0			30
							400	9									
01	6138	X	5925	-0-	-213	-0-	374	1	5197	3	Y	322	321	0			31
							354	9									
02	6188	X	2388	-0-	-3800	-0-	104	1	2062	3	Y	131	133	0			29
							78	4	144	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 49H RRCID -> 272920 COMPL. DATE 03/27/2014 TOTAL DEPTH 7769 PERF. 8659 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4906	X	4906	-0-	-0-	-0-	134	1	4198	3	Y	515	512	0			9
							7	4	567	9							
11	5166	X	5166	-0-	-0-	-0-	150	1	4400	3	Y	560	561	0			8
							616	9									
12	5331	X	5331	-0-	-0-	-0-	117	1	4583	3	Y	574	572	0			10
							631	9									
01	4867	X	3883	-0-	-984	-0-	122	1	3214	3	Y	497	497	0			10
							547	9									
02	4396	X	3215	-0-	-1181	-0-	96	1	3015	3	Y	80	86	0			4
							16	4	88	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					4

BRISCOE CATARINA SOUTH WELL #: 50H RRCID -> 272926 COMPL. DATE 03/15/2014 TOTAL DEPTH 7757 PERF. 8155 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	-0-	-0-	-3534	-0-					Y	-0-					-0-
11	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-
12	2579	X	2579	-0-	-0-	-0-	63	1	2477	3	Y	35	35	0			-0-
							39	9									
01	T. A.		4776	-0-	4776	4776	157	1	4136	3	Y	439	434	0			5
							483	9									
02	T. A.		2952	-0-	2952	7728	88	1	2772	3	Y	70	75	0			-0-
							15	4	77	9							
03	T. A.		NO RPT	-0-	-0-	7728					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 51H RRCID -> 272987 COMPL. DATE 03/14/2014 TOTAL DEPTH 7738 PERF. 8036 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	73	1	2255	3	Y	3	3	0			7
							3	4	3	9							
11	499	N	499	-0-	-0-	-0-	17	1	482	3	Y	-0-	2	0			5
12	1874	N	1874	-0-	-0-	-0-	46	1	1826	3	Y	2	2	0			5
							2	9									
01	2325	N	1395	-0-	-930	-0-	49	1	1292	3	Y	49	49	0			5
							54	9									
*02	1527	N	1527	-0-	-0-	-0-	44	1	1395	3	Y	73	74	0			4
							8	4	80	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE CATARINA SOUTH WELL #: 52H RRCID -> 272990 COMPL. DATE 03/13/2014 TOTAL DEPTH 7743 PERF. 8217 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2700	-0-	-400	1486	77	1	2421	3	Y	180	183	0			7
							4	4	198	9							
11	3000	N	2956	-0-	-44	1442	90	1	2624	3	Y	220	220	0			7
							242	9									
12	3818	X	2376	-0-	-1442	-0-	53	1	2088	3	Y	214	213	0			8
							235	9									
01	4677	X	4677	-0-	-0-	-0-	160	1	4218	3	Y	272	271	0			9
							299	9									
*02	4386	X	4386	-0-	-0-	-0-	133	1	4168	3	Y	56	60	0			5
							23	4	62	9							
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 1H RRCID -> 273002 COMPL. DATE 04/09/2014 TOTAL DEPTH 7895 PERF. 8277 - 12972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5632	X	5632	-0-	-0-	-0-	387	1	4277	3	Y	879	896	0			46
							1	4	967	9							
11	5267	X	5267	-0-	-0-	-0-	195	1	4077	3	Y	902	881	0			67
							3	4	992	9							
12	5165	X	5165	-0-	-0-	-0-	265	1	3947	3	Y	865	877	0			55
							1	4	952	9							
01	4717	X	4717	-0-	-0-	-0-	204	1	3591	3	Y	837	827	0			65
							1	4	921	9							
02	4200	X	3029	-0-	-1171	-0-	145	1	2292	3	Y	516	534	0			47
							24	4	568	9							
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					47

STANLEY RANCH WELL #: 53H RRCID -> 273003 COMPL. DATE 05/09/2014 TOTAL DEPTH 8743 PERF. 9466 - 13538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12804	X	12804	-0-	-0-	-0-	562	1	11915	3	Y	297	306	1			178
							327	9									
11	12180	X	12179	-0-	-1	-0-	497	1	11210	3	Y	429	385	1			222
							472	9									
12	12957	X	12957	-0-	-0-	-0-	532	1	11794	3	Y	519	517	1			224
							60	4	571	9							
01	12245	X	9977	-0-	-2268	-0-	415	1	9108	3	Y	413	395	1			242
							454	9									
02	11060	X	112	-0-	-10948	-0-	5	1	106	3	Y	-0-	93	1			149
							1	4									
03	12245	X	NO RPT	-0-	-12245	-0-					Y	NO RPT					149

STUMBERG RANCH WELL #: 43H RRCID -> 273025 COMPL. DATE 09/12/2014 TOTAL DEPTH 7468 PERF. 7762 - 12083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	4920	-0-	-2799	-0-	470	1	3454	3	Y	905	883	0			78
							996	9									
11	7470	X	4520	-0-	-2950	-0-	407	1	3251	3	Y	784	791	0			71
							862	9									
12	5053	X	4606	-0-	-447	-0-	404	1	3345	3	Y	779	788	0			62
							857	9									
01	5282	X	5282	-0-	-0-	-0-	650	1	3798	3	Y	756	759	0			59
							2	4	832	9							
02	4536	X	3988	-0-	-548	-0-	330	1	2990	3	Y	603	606	0			56
							5	4	663	9							
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					56

WORTHEY RANCH WELL #: 39H RRCID -> 273029 COMPL. DATE 06/06/2014 TOTAL DEPTH 8509 PERF. 9014 - 14745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4037	-0-	-737	-0-	169	1	3612	3	Y	232	229	1			25
							1	4	255	9							
11	4560	X	3661	-0-	-899	-0-	146	1	3218	3	Y	269	251	1			43
							1	4	296	9							
12	3689	X	3528	-0-	-161	-0-	140	1	3111	3	Y	251	263	1			31
							1	4	276	9							
01	3069	X	3024	-0-	-45	-0-	116	1	2668	3	Y	217	225	1			23
							1	4	239	9							
02	2772	X	1749	-0-	-1023	-0-	72	1	1540	3	Y	123	128	1			18
							2	4	135	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 60H RRCID -> 273037 COMPL. DATE 04/08/2014 TOTAL DEPTH 8922 PERF. 9379 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11842	X	7977	-0-	-3865	-0-	344	1	7302	3	Y	301	304	1			175
							331	9									
11	11460	X	10329	-0-	-1131	-0-	420	1	9476	3	Y	394	357	1			212
							433	9									
12	11257	X	11257	-0-	-0-	-0-	467	1	10367	3	Y	336	352	1			196
							53	4	370	9							
01	12338	X	9926	-0-	-2412	-0-	418	1	9172	3	Y	305	288	1			213
							336	9									
02	11144	X	6139	-0-	-5005	-0-	272	1	5628	3	Y	180	201	1			192
							41	4	198	9							
03	10664	X	NO RPT	-0-	-10664	-0-					Y	NO RPT					192

BRISCOE CATARINA SOUTH WELL #: 53H RRCID -> 273040 COMPL. DATE 04/04/2014 TOTAL DEPTH 7771 PERF. 8263 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3706	X	3706	-0-	-0-	-0-	102	1	3179	3	Y	382	380	0			10
							5	4	420	9							
11	3589	X	3589	-0-	-0-	-0-	106	1	3106	3	Y	343	344	0			9
							377	9									
12	3420	X	3420	-0-	-0-	-0-	75	1	2969	3	Y	342	341	0			10
							376	9									
01	3488	X	3488	-0-	-0-	-0-	115	1	3026	3	Y	315	315	0			10
							347	9									
02	2912	X	2702	-0-	-210	-0-	81	1	2545	3	Y	56	59	0			7
							14	4	62	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					7

DENTONIO STATE 22 UNIT WELL #: 3H RRCID -> 273041 COMPL. DATE 03/25/2014 TOTAL DEPTH 6905 PERF. 7853 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 56H RRCID -> 273042 COMPL. DATE 04/07/2014 TOTAL DEPTH 7792 PERF. 8233 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2820	-0-	-63	-0-	79	1	2480	3	Y	234	233	0			11
							4	4	257	9							
11	2790	X	2550	-0-	-240	-0-	76	1	2209	3	Y	241	242	0			10
							265	9									
12	3270	X	3270	-0-	-0-	-0-	73	1	2853	3	Y	313	311	0			12
							344	9									
01	3221	X	3221	-0-	-0-	-0-	105	1	2778	3	Y	307	306	0			13
							338	9									
*02	2802	X	2802	-0-	-0-	-0-	85	1	2649	3	Y	49	54	0			8
							14	4	54	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 54H RRCID -> 273047 COMPL. DATE 04/04/2014 TOTAL DEPTH 7781 PERF. 8237 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1157	-0-	-145	-0-	33	1	1047	3	Y	68	68	0			2
							2	4	75	9							
11	909	N	909	-0-	-0-	-0-	28	1	826	3	Y	50	50	0			2
							55	9									
12	988	N	988	-0-	-0-	-0-	22	1	876	3	Y	82	82	0			2
							90	9									
01	1116	N	363	-0-	-753	-0-	12	1	312	3	Y	35	35	0			2
							39	9									
*02	594	N	594	-0-	-0-	-0-	18	1	563	3	Y	9	10	0			1
							3	4	10	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE CATARINA NORTH WELL #: 87H RRCID -> 273048 COMPL. DATE 03/24/2014 TOTAL DEPTH 7362 PERF. 8070 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2419	X	2419	-0-	-0-	-0-	14	1	2405	3	Y	-0-	384	1			-0-
11	28688	X	28688	-0-	-0-	-0-	270	1	27906	3	Y	409	150	1			259
							62	4	450	9							
12	11921	X	11921	-0-	-0-	-0-	118	1	11126	3	Y	587	621	1			225
							31	4	646	9							
01	13316	X	13316	-0-	-0-	-0-	78	1	13124	3	Y	96	228	1			93
							8	4	106	9							
*02	10252	X	10252	-0-	-0-	-0-	67	1	10088	3	Y	76	83	1			86
							13	4	84	9							
03	12400	X	NO RPT	-0-	-12400	-0-					Y	NO RPT					86

BRISCOE CATARINA SOUTH WELL #: 57H RRCID -> 273063 COMPL. DATE 04/07/2014 TOTAL DEPTH 7793 PERF. 8364 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2639	N	2639	-0-	-0-	-0-	73	1	2290	3	Y	247	246	0			8
							4	4	272	9							
11	3000	N	3130	-0-	130	130	94	1	2761	3	Y	250	250	0			8
							275	9									
12	3013	X	2883	-0-	-130	-0-	65	1	2570	3	Y	225	225	0			8
							248	9									
01	2875	X	2875	-0-	-0-	-0-	95	1	2515	3	Y	241	241	0			8
							265	9									
*02	3249	X	3249	-0-	-0-	-0-	98	1	3078	3	Y	51	55	0			4
							17	4	56	9							
03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					4

MAUND RANCH 23 UNIT WELL #: 3H RRCID -> 273065 COMPL. DATE 12/02/2013 TOTAL DEPTH 6488 PERF.10645 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE CATARINA SOUTH WELL #: 55H RRCID -> 273067 COMPL. DATE 04/04/2014 TOTAL DEPTH 7289 PERF. 8173 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3564	X	3564	-0-	-0-	-0-	99	1	3100	3	Y	327	327	0			13
							5	4	360	9							
11	3375	X	3375	-0-	-0-	-0-	99	1	2904	3	Y	338	339	0			12
							372	9									
12	3304	X	3304	-0-	-0-	-0-	72	1	2843	3	Y	354	352	0			14
							389	9									
01	3482	X	3482	-0-	-0-	-0-	112	1	2960	3	Y	373	372	0			15
							410	9									
02	2996	X	1586	-0-	-1410	-0-	48	1	1494	3	Y	33	40	0			8
							8	4	36	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 88H RRCID -> 273144 COMPL. DATE 03/24/2014 TOTAL DEPTH 7333 PERF. 8342 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5870	-0-	5870	5870	33	1	5834	3	Y	2	68	1			39
							1	4	2	9							
11	T. A.		-0-	-0-	-0-	5870					Y	-0-	39	1			-0-
12	T. A.		-0-	-0-	-0-	5870					Y	-0-					-0-
01	3100	N	-0-	-0-	-3100	2770					Y	-0-					-0-
*02	2770	X	-0-	-0-	-2770	-0-					Y	-0-					-0-
03	837	X	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 89H RRCID -> 273145 COMPL. DATE 03/24/2014 TOTAL DEPTH 7313 PERF. 8459 - 14851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26287	X	26287	-0-	-0-	-0-	145	1	25490	3	Y	589	442	1			253
							4	4	648	9							
11	5970	X	5512	-0-	-458	-0-	49	1	5144	3	Y	279	194	1			338
							12	4	307	9							
12	23042	X	23042	-0-	-0-	-0-	237	1	22580	3	Y	146	353	1			131
							64	4	161	9							
01	T. A.		24354	-0-	24354	24354	136	1	22947	3	Y	1142	897	1			376
							15	4	1256	9							
02	T. A.		20329	-0-	20329	44683	126	1	19126	3	Y	955	645	1			686
							26	4	1051	9							
03	T. A.		NO RPT	-0-	-0-	44683					Y	NO RPT					686

STANLEY RANCH WELL #: 54H RRCID -> 273166 COMPL. DATE 05/09/2014 TOTAL DEPTH 8887 PERF. 9340 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	9025	-0-	-4243	-0-	397	1	8412	3	Y	196	205	1			144
							216	9									
11	12360	X	9546	-0-	-2814	-0-	395	1	8923	3	Y	207	191	1			160
							228	9									
12	9579	X	9525	-0-	-54	-0-	396	1	8764	3	Y	292	287	1			165
							44	4	321	9							
01	9466	X	9466	-0-	-0-	-0-	396	1	8696	3	Y	340	309	1			196
							374	9									
02	7700	X	5241	-0-	-2459	-0-	234	1	4834	3	Y	125	160	1			161
							35	4	138	9							
03	8525	X	NO RPT	-0-	-8525	-0-					Y	NO RPT					161

BRISCOE EAST DELGADO UNIT A WELL #: 3H RRCID -> 273167 COMPL. DATE 04/09/2014 TOTAL DEPTH 7925 PERF. 8374 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4768	-0-	-99	-0-	325	1	3597	3	Y	768	781	0			36
							1	4	845	9							
11	4840	X	4840	-0-	-0-	-0-	182	1	3769	3	Y	806	787	0			55
							2	4	887	9							
12	4822	X	4822	-0-	-0-	-0-	249	1	3703	3	Y	790	800	0			45
							1	4	869	9							
01	4867	X	4867	-0-	-0-	-0-	211	1	3713	3	Y	856	842	0			59
							1	4	942	9							
*02	4137	X	4137	-0-	-0-	-0-	202	1	3181	3	Y	655	664	0			50
							33	4	721	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					50

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 4H RRCID -> 273171 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8260 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3992	-0-	-472	-0-	272	1	3006	3	Y	648	657	0			26
							1	4	713	9							
11	4320	X	3813	-0-	-507	-0-	142	1	2957	3	Y	647	632	0			41
							2	4	712	9							
12	3840	X	3840	-0-	-0-	-0-	198	1	2951	3	Y	627	635	0			33
							1	4	690	9							
01	3379	X	2549	-0-	-830	-0-	113	1	1989	3	Y	406	412	0			27
							447	9									
02	3052	X	657	-0-	-2395	-0-	33	1	517	3	Y	93	113	0			7
							5	4	102	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					7

BRISCOE EAST DELGADO UNIT A WELL #: 6H RRCID -> 273172 COMPL. DATE 04/15/2014 TOTAL DEPTH 7770 PERF. 8648 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2348	N	2348	-0-	-0-	-0-	164	1	1811	3	Y	339	346	0			15
							373	9									
11	1390	N	1390	-0-	-0-	-0-	49	1	1029	3	Y	283	279	0			19
							1	4	311	9							
12	2666	X	1733	-0-	-933	-0-	89	1	1322	3	Y	293	296	0			16
							322	9									
01	2449	X	1578	-0-	-871	-0-	71	1	1250	3	Y	234	234	0			16
							257	9									
02	2212	X	1913	-0-	-299	-0-	93	1	1461	3	Y	313	307	0			22
							15	4	344	9							
03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					22

BRISCOE EAST DELGADO UNIT A WELL #: 5H RRCID -> 273177 COMPL. DATE 04/09/2014 TOTAL DEPTH 7894 PERF. 8861 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3336	-0-	-12	-0-	227	1	2506	3	Y	547	560	0			27
							1	4	602	9							
11	3526	X	3526	-0-	-0-	-0-	130	1	2721	3	Y	612	596	0			43
							2	4	673	9							
12	3348	X	3216	-0-	-132	-0-	162	1	2425	3	Y	571	580	0			34
							1	4	628	9							
01	3029	X	3029	-0-	-0-	-0-	129	1	2273	3	Y	570	563	0			41
							627	9									
*02	3122	X	3122	-0-	-0-	-0-	158	1	2495	3	Y	403	412	0			32
							26	4	443	9							
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					32

BRISCOE EAST DELGADO UNIT A WELL #: 2H RRCID -> 273179 COMPL. DATE 04/09/2014 TOTAL DEPTH 7907 PERF. 8245 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	573	-0-	-47	-0-	42	1	463	3	Y	62	60	0			3
							68	9									
11	684	N	684	-0-	-0-	-0-	28	1	584	3	Y	65	63	0			5
							72	9									
12	724	N	724	-0-	-0-	-0-	44	1	652	3	Y	25	28	0			2
							28	9									
01	558	X	501	-0-	-57	-0-	25	1	431	3	Y	41	40	0			3
							45	9									
02	504	X	326	-0-	-178	-0-	18	1	281	3	Y	22	23	0			2
							3	4	24	9							
03	713	X	NO RPT	-0-	-713	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 37H RRCID -> 273186 COMPL. DATE 08/12/2014 TOTAL DEPTH 7509 PERF. 7907 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4827	X	4827	-0-	-0-	-0-	473	1	3571	3	Y	712	679	0			83
							783	9									
11	4440	X	4440	-0-	-0-	-0-	469	1	3248	3	Y	655	668	0			70
							2	4	721	9							
12	4428	X	4428	-0-	-0-	-0-	452	1	3298	3	Y	614	607	0			77
							3	4	675	9							
01	4787	X	4787	-0-	-0-	-0-	468	1	3535	3	Y	713	737	0			53
							784	9									
*02	5003	X	5003	-0-	-0-	-0-	442	1	3730	3	Y	727	728	0			52
							31	4	800	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					52

LLOYD BRISCOE WELL #: 1H RRCID -> 273187 COMPL. DATE 04/04/2014 TOTAL DEPTH 5418 PERF. 5953 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2772	-0-	-731	-0-	18	1	2483	3	Y	93	76	1			106
							169	4	102	9							
11	3180	X	1620	-0-	-1560	-0-	24	1	1376	3	Y	106	82	1			130
							103	4	117	9							
12	3410	X	3128	-0-	-282	-0-	24	1	2953	3	Y	95	87	1			138
							46	4	105	9							
01	3410	X	1930	-0-	-1480	-0-	17	1	1771	3	Y	119	84	1			173
							11	4	131	9							
02	2492	X	1576	-0-	-916	-0-	6	1	1495	3	Y	67	87	1			153
							1	4	74	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					153

LLOYD BRISCOE WELL #: 2H RRCID -> 273188 COMPL. DATE 04/04/2014 TOTAL DEPTH 5385 PERF. 5856 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2185	-0-	-543	-0-	15	1	1989	3	Y	42	36	1			55
							135	4	46	9							
11	2250	X	1209	-0-	-1041	-0-	19	1	1058	3	Y	49	39	1			65
							78	4	54	9							
12	2618	X	2618	-0-	-0-	-0-	21	1	2510	3	Y	44	41	1			68
							39	4	48	9							
01	2604	X	1719	-0-	-885	-0-	15	1	1635	3	Y	54	39	1			83
							10	4	59	9							
02	1960	X	1255	-0-	-705	-0-	5	1	1215	3	Y	32	40	1			75
							35	9									
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					75

LLOYD BRISCOE WELL #: 3H RRCID -> 273189 COMPL. DATE 04/04/2014 TOTAL DEPTH 5390 PERF. 5876 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2924	-0-	-145	-0-	20	1	2660	3	Y	57	67	1			97
							181	4	63	9							
11	2730	X	1564	-0-	-1166	-0-	24	1	1362	3	Y	70	64	1			103
							101	4	77	9							
12	3193	X	2469	-0-	-724	-0-	19	1	2346	3	Y	61	63	1			101
							37	4	67	9							
01	3193	X	2002	-0-	-1191	-0-	18	1	1875	3	Y	89	62	1			128
							11	4	98	9							
02	2632	X	1505	-0-	-1127	-0-	6	1	1447	3	Y	46	63	1			111
							1	4	51	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					111

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 58H RRCID -> 273192 COMPL. DATE 04/08/2014 TOTAL DEPTH 7807 PERF. 8283 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3016	-0-	-208	-0-	89	1	2767	3	Y	142	142	0			6
							4	4	156	9							
11	3120	X	2663	-0-	-457	-0-	83	1	2434	3	Y	133	133	0			6
							146	9									
12	2788	X	2788	-0-	-0-	-0-	62	1	2433	3	Y	266	264	0			8
							293	9									
01	2781	X	2781	-0-	-0-	-0-	94	1	2479	3	Y	189	189	0			8
							208	9									
02	2408	X	2260	-0-	-148	-0-	68	1	2151	3	Y	26	30	0			4
							12	4	29	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BRISCOE CATARINA SOUTH WELL #: 59H RRCID -> 273231 COMPL. DATE 04/08/2014 TOTAL DEPTH 7796 PERF. 8344 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5474	X	5474	-0-	-0-	-0-	161	1	5019	3	Y	260	259	0			14
							8	4	286	9							
11	5080	X	5080	-0-	-0-	-0-	154	1	4508	3	Y	380	380	0			14
							418	9									
12	5500	X	5500	-0-	-0-	-0-	120	1	4720	3	Y	600	596	0			18
							660	9									
01	6332	X	6332	-0-	-0-	-0-	203	1	5348	3	Y	710	707	0			21
							781	9									
*02	4880	X	4880	-0-	-0-	-0-	146	1	4586	3	Y	112	122	0			11
							25	4	123	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					11

BRISCOE CATARINA SOUTH WELL #: 60H RRCID -> 273233 COMPL. DATE 04/09/2014 TOTAL DEPTH 7818 PERF. 8772 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5754	X	5754	-0-	-0-	-0-	155	1	4803	3	Y	717	715	0			20
							7	4	789	9							
11	4936	X	4936	-0-	-0-	-0-	142	1	4141	3	Y	594	596	0			18
							653	9									
12	5004	X	5004	-0-	-0-	-0-	108	1	4228	3	Y	607	605	0			20
							668	9									
01	4966	X	4966	-0-	-0-	-0-	158	1	4168	3	Y	582	581	0			21
							640	9									
02	4200	X	3906	-0-	-294	-0-	117	1	3657	3	Y	102	109	0			14
							20	4	112	9							
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					14

BRISCOE CATARINA NORTH WELL #: 85H RRCID -> 273240 COMPL. DATE 04/15/2014 TOTAL DEPTH 7383 PERF. 8319 - 14661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	X	1131	-0-	-0-	-0-	42	1	1001	3	Y	80	80	0			160
							88	9									
11	1061	X	1061	-0-	-0-	-0-	39	1	935	3	Y	78	76	0			162
							1	4	86	9							
12	2002	X	2002	-0-	-0-	-0-	62	1	1469	3	Y	426	422	0			166
							2	4	469	9							
01	1168	N	1168	-0-	-0-	-0-	42	1	913	3	Y	192	122	0			236
							2	4	211	9							
*02	561	N	561	-0-	-0-	-0-	20	1	499	3	Y	34	36	0			234
							5	4	37	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					234

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 34H RRCID -> 273257 COMPL. DATE 06/26/2014 TOTAL DEPTH 8519 PERF. 9127 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	2416	-0-	-7132	-0-	104	1	2199	3	Y	103	117	1			18
							113	9									
11	9240	X	2	-0-	-9238	-0-	2	3			Y	-0-	12	1			6
12	9517	X	-0-	-0-	-9517	-0-					Y	-0-	6	1			-0-
01	13596	X	13596	-0-	-0-	-0-	552	1	12679	3	Y	329	297	1			32
							3	4	362	9							
02	5824	X	5147	-0-	-677	-0-	222	1	4790	3	Y	115	128	1			19
							8	4	127	9							
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 86H RRCID -> 273265 COMPL. DATE 04/15/2014 TOTAL DEPTH 7377 PERF. 8398 - 14909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7181	X	7181	-0-	-0-	-0-	278	1	6682	3	Y	200	201	0			562
							1	4	220	9							
11	6300	X	5164	-0-	-1136	-0-	208	1	4918	3	Y	31	32	0			561
							4	4	34	9							
12	6851	X	3737	-0-	-3114	-0-	150	1	3558	3	Y	22	24	0			559
							5	4	24	9							
01	6355	X	2724	-0-	-3631	-0-	114	1	2527	3	Y	69	28	0			600
							7	4	76	9							
02	5740	X	3254	-0-	-2486	-0-	123	1	3029	3	Y	66	68	0			598
							29	4	73	9							
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					598

BRISCOE CATARINA NORTH WELL #: 84H RRCID -> 273300 COMPL. DATE 04/15/2014 TOTAL DEPTH 7348 PERF. 8545 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	833	-0-	-996	-0-	32	1	760	3	Y	37	37	0			184
							41	9									
11	1770	X	1021	-0-	-749	-0-	39	1	938	3	Y	39	38	0			185
							1	4	43	9							
12	1426	X	1159	-0-	-267	-0-	37	1	867	3	Y	231	229	0			187
							1	4	254	9							
01	981	N	981	-0-	-0-	-0-	34	1	763	3	Y	165	110	0			242
							2	4	182	9							
*02	687	N	687	-0-	-0-	-0-	19	1	490	3	Y	157	157	0			242
							5	4	173	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					242

STUMBERG RANCH WELL #: 44H RRCID -> 273329 COMPL. DATE 09/12/2014 TOTAL DEPTH 7454 PERF. 7751 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2688	-0-	-846	-0-	268	1	1967	3	Y	412	401	0			35
							453	9									
11	3420	X	2705	-0-	-715	-0-	257	1	2056	3	Y	356	359	0			32
							392	9									
12	3286	X	3074	-0-	-212	-0-	288	1	2384	3	Y	365	368	0			29
							402	9									
01	3730	X	3730	-0-	-0-	-0-	484	1	2826	3	Y	381	381	0			29
							1	4	419	9							
*02	2974	X	2974	-0-	-0-	-0-	255	1	2303	3	Y	375	374	0			30
							3	4	413	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 7H RRCID -> 273334 COMPL. DATE 04/15/2014 TOTAL DEPTH 7753 PERF. 8605 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2871	X	2871	-0-	-0-	-0-	199	1	2192	3	Y	436	441	0			22
							480	9									
11	2810	X	2810	-0-	-0-	-0-	105	1	2173	3	Y	483	471	0			34
							1	4	531	9							
12	2387	X	831	-0-	-1556	-0-	43	1	639	3	Y	135	158	0			11
							149	9									
01	4124	X	4124	-0-	-0-	-0-	181	1	3190	3	Y	684	648	0			47
							1	4	752	9							
*02	2587	X	2587	-0-	-0-	-0-	133	1	2104	3	Y	298	319	0			26
							22	4	328	9							
03	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					26

BRISCOE EAST DELGADO UNIT A WELL #: 8H RRCID -> 273345 COMPL. DATE 04/15/2014 TOTAL DEPTH 7749 PERF. 8625 - 13519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2109	-0-	-433	-0-	148	1	1633	3	Y	298	311	0			13
							328	9									
11	2137	N	2137	-0-	-0-	-0-	81	1	1690	3	Y	332	323	0			22
							1	4	365	9							
12	3100	N	4007	-0-	907	907	215	1	3205	3	Y	533	527	0			28
							1	4	586	9							
01	3100	N	2998	-0-	-102	805	136	1	2396	3	Y	423	422	0			29
							1	4	465	9							
*02	2608	N	1803	-0-	-805	-0-	91	1	1429	3	Y	244	254	0			19
							15	4	268	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

BRISCOE EAST DELGADO UNIT A WELL #: 9H RRCID -> 273347 COMPL. DATE 04/15/2014 TOTAL DEPTH 7754 PERF. 8715 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3733	-0-	-483	-0-	253	1	2797	3	Y	620	617	0			24
							1	4	682	9							
11	3907	X	3907	-0-	-0-	-0-	139	1	2906	3	Y	782	758	0			48
							2	4	860	9							
12	3627	X	3181	-0-	-446	-0-	156	1	2330	3	Y	631	648	0			31
							1	4	694	9							
01	3627	X	3256	-0-	-371	-0-	135	1	2392	3	Y	662	653	0			40
							1	4	728	9							
*02	3597	X	3597	-0-	-0-	-0-	171	1	2675	3	Y	658	655	0			43
							27	4	724	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					43

FOGMT WELL #: 33SP RRCID -> 273351 COMPL. DATE 07/29/2014 TOTAL DEPTH 6238 PERF. 6879 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4471	-0-	-520	-0-	71	1	4057	3	Y	312	308	0			43
							343	9									
11	4800	X	4397	-0-	-403	-0-	438	1	3661	3	Y	271	275	0			39
							298	9									
12	4619	X	3337	-0-	-1282	-0-	175	1	2886	3	Y	251	238	0			52
							276	9									
01	4725	X	4725	-0-	-0-	-0-	415	1	3921	3	Y	354	350	0			56
							389	9									
*02	4724	X	4724	-0-	-0-	-0-	266	1	4092	3	Y	333	342	0			47
							366	9									
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					47

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 34SP RRCID -> 273449 COMPL. DATE 07/29/2014 TOTAL DEPTH 6219 PERF. 6718 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9603	X	9603	-0-	-0-	-0-	154	1	8866	3	Y	530	522	0			69
							583	9									
11	10470	X	10470	-0-	-0-	-0-	1059	1	8861	3	Y	500	506	0			63
							550	9									
12	10252	X	10252	-0-	-0-	-0-	551	1	9088	3	Y	557	528	0			92
							613	9									
01	10109	X	10109	-0-	-0-	-0-	907	1	8583	3	Y	563	566	0			89
							619	9									
02	8680	X	8418	-0-	-262	-0-	486	1	7475	3	Y	415	434	0			70
							457	9									
03	10819	X	NO RPT	-0-	-10819	-0-					Y	NO RPT					70

BRISCOE CATARINA WEST WELL #: 74H RRCID -> 273451 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8163 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4614	X	4614	-0-	-0-	-0-	77	1	4113	3	Y	385	380	0			30
							424	9									
11	4493	X	4493	-0-	-0-	-0-	75	1	3947	3	Y	428	431	0			27
							471	9									
12	4607	X	4607	-0-	-0-	-0-	23	1	4152	3	Y	393	389	0			31
							432	9									
01	4588	X	4401	-0-	-187	-0-	45	1	3952	3	Y	365	364	0			32
							2	4	402	9							
*02	4176	X	4176	-0-	-0-	-0-	68	1	3673	3	Y	382	394	0			20
							15	4	420	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					20

BRISCOE CATARINA WEST WELL #: 55H RRCID -> 273457 COMPL. DATE 05/05/2014 TOTAL DEPTH 7223 PERF. 8162 - 13395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4164	X	4164	-0-	-0-	-0-	117	1	3461	3	Y	528	529	0			7
							5	4	581	9							
11	4940	X	4940	-0-	-0-	-0-	144	1	4130	3	Y	603	602	0			8
							3	4	663	9							
12	4433	X	4433	-0-	-0-	-0-	137	1	3654	3	Y	584	582	0			10
							642	9									
01	3342	X	3342	-0-	-0-	-0-	106	1	2717	3	Y	472	474	0			8
							519	9									
02	2884	X	-0-	-0-	-2884	-0-					Y	-0-	8	0			-0-
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

STANLEY RANCH WELL #: 55H RRCID -> 273469 COMPL. DATE 04/30/2014 TOTAL DEPTH 8745 PERF. 9515 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	10876	-0-	-377	-0-	478	1	10134	3	Y	240	247	1			151
							264	9									
11	10890	X	10319	-0-	-571	-0-	429	1	9682	3	Y	189	179	1			161
							208	9									
12	11253	X	10874	-0-	-379	-0-	454	1	10052	3	Y	288	281	1			168
							51	4	317	9							
01	10817	X	10817	-0-	-0-	-0-	456	1	9999	3	Y	329	299	1			198
							362	9									
02	9352	X	6683	-0-	-2669	-0-	299	1	6176	3	Y	148	178	1			168
							45	4	163	9							
03	10354	X	NO RPT	-0-	-10354	-0-					Y	NO RPT					168

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 56H RRCID -> 273470 COMPL. DATE 04/29/2014 TOTAL DEPTH 8887 PERF. 9620 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14508	X	12278	-0-	-2230	-0-	549	1	11640	3	Y	81	99	1			213
							89	9									
11	14040	X	13751	-0-	-289	-0-	581	1	13118	3	Y	47	48	1			212
							52	9									
12	14508	X	13781	-0-	-727	-0-	588	1	13016	3	Y	101	96	1			217
							66	4	111	9							
01	12407	X	12407	-0-	-0-	-0-	528	1	11576	3	Y	275	233	1			259
							303	9									
02	9296	X	7163	-0-	-2133	-0-	324	1	6669	3	Y	111	135	1			235
							48	4	122	9							
03	10292	X	NO RPT	-0-	-10292	-0-					Y	NO RPT					235

STANLEY RANCH WELL #: 57H RRCID -> 273472 COMPL. DATE 04/30/2014 TOTAL DEPTH 8733 PERF. 9390 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10779	X	10779	-0-	-0-	-0-	474	1	10057	3	Y	225	228	1			137
							248	9									
11	9990	X	9898	-0-	-92	-0-	410	1	9261	3	Y	206	193	1			150
							227	9									
12	10030	X	10030	-0-	-0-	-0-	417	1	9248	3	Y	289	284	1			155
							47	4	318	9							
01	10881	X	9933	-0-	-948	-0-	420	1	9225	3	Y	262	246	1			171
							288	9									
02	9828	X	6199	-0-	-3629	-0-	277	1	5710	3	Y	155	172	1			154
							41	4	171	9							
03	10788	X	NO RPT	-0-	-10788	-0-					Y	NO RPT					154

STANLEY RANCH WELL #: 58H RRCID -> 273475 COMPL. DATE 04/29/2014 TOTAL DEPTH 8998 PERF. 9448 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21886	X	17846	-0-	-4040	-0-	784	1	16644	3	Y	379	381	1			222
							1	4	417	9							
11	20280	X	18070	-0-	-2210	-0-	745	1	16829	3	Y	451	411	1			262
							496	9									
12	19189	X	17482	-0-	-1707	-0-	734	1	16262	3	Y	366	387	1			241
							83	4	403	9							
01	17546	X	16020	-0-	-1526	-0-	683	1	14992	3	Y	314	299	1			256
							345	9									
02	15848	X	9417	-0-	-6431	-0-	424	1	8740	3	Y	173	198	1			231
							63	4	190	9							
03	17546	X	NO RPT	-0-	-17546	-0-					Y	NO RPT					231

BRISCOE CATARINA WEST WELL #: 56H RRCID -> 273586 COMPL. DATE 05/05/2014 TOTAL DEPTH 7248 PERF. 8008 - 13651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	14	1	417	3	Y	57	57	0			-0-
							1	4	63	9							
11	424	N	424	-0-	-0-	-0-	12	1	337	3	Y	68	68	0			-0-
							75	9									
12	442	N	442	-0-	-0-	-0-	14	1	370	3	Y	53	52	0			1
							58	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 10H RRCID -> 273588 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8551 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	143	1	1577	3	Y	519	528	0			22
							571	9									
11	2088	N	2088	-0-	-0-	-0-	70	1	1460	3	Y	506	495	0			33
							1	4	557	9							
12	2646	N	2646	-0-	-0-	-0-	117	1	1730	3	Y	726	719	0			40
							799	9									
01	2889	N	2889	-0-	-0-	-0-	114	1	2002	3	Y	703	694	0			49
							773	9									
*02	2104	N	2104	-0-	-0-	-0-	87	1	1365	3	Y	580	585	0			44
							14	4	638	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

BRISCOE EAST DELGADO UNIT A WELL #: 11H RRCID -> 273594 COMPL. DATE 05/20/2014 TOTAL DEPTH 7707 PERF. 8445 - 13303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3087	X	3087	-0-	-0-	-0-	205	1	2256	3	Y	569	583	0			22
							626	9									
11	2550	X	1224	-0-	-1326	-0-	41	1	839	3	Y	313	317	0			18
							344	9									
12	2972	X	2972	-0-	-0-	-0-	138	1	2062	3	Y	701	685	0			34
							1	4	771	9							
01	3038	X	2808	-0-	-230	-0-	114	1	2008	3	Y	624	618	0			40
							686	9									
02	2744	X	2281	-0-	-463	-0-	105	1	1645	3	Y	467	475	0			32
							17	4	514	9							
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					32

BRISCOE EAST DELGADO UNIT A WELL #: 12H RRCID -> 273596 COMPL. DATE 05/20/2014 TOTAL DEPTH 7724 PERF. 8430 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2820	N	2820	-0-	-0-	-0-	182	1	2009	3	Y	572	573	0			25
							629	9									
11	2225	N	2225	-0-	-0-	-0-	75	1	1560	3	Y	535	524	0			36
							1	4	589	9							
12	2710	N	2710	-0-	-0-	-0-	136	1	2012	3	Y	511	519	0			28
							562	9									
01	2677	N	2677	-0-	-0-	-0-	116	1	2041	3	Y	473	468	0			33
							520	9									
*02	2452	N	2452	-0-	-0-	-0-	121	1	1894	3	Y	380	384	0			29
							19	4	418	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

BRISCOE EAST DELGADO UNIT A WELL #: 13H RRCID -> 273597 COMPL. DATE 05/20/2014 TOTAL DEPTH 7719 PERF. 8579 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3856	X	3856	-0-	-0-	-0-	243	1	2684	3	Y	844	845	0			37
							1	4	928	9							
11	3570	X	3501	-0-	-69	-0-	115	1	2398	3	Y	896	874	0			59
							2	4	986	9							
12	3689	X	3244	-0-	-445	-0-	157	1	2347	3	Y	672	693	0			38
							1	4	739	9							
01	3100	X	2993	-0-	-107	-0-	126	1	2207	3	Y	600	596	0			42
							660	9									
*02	4336	X	4336	-0-	-0-	-0-	208	1	3260	3	Y	759	746	0			55
							33	4	835	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					55

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 59H RRCID -> 273607 COMPL. DATE 04/29/2014 TOTAL DEPTH 8726 PERF. 9248 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	11066	-0-	-280	-0-	482	1	10209	3	Y	341	341	1			221
							375	9									
11	11166	X	11166	-0-	-0-	-0-	458	1	10339	3	Y	335	309	1			247
							369	9									
12	11346	X	10768	-0-	-578	-0-	447	1	9900	3	Y	337	345	1			239
							50	4	371	9							
01	10648	X	10648	-0-	-0-	-0-	449	1	9841	3	Y	325	304	1			260
							358	9									
02	8932	X	6576	-0-	-2356	-0-	293	1	6049	3	Y	173	198	1			235
							44	4	190	9							
03	9889	X	NO RPT	-0-	-9889	-0-					Y	NO RPT					235

BRISCOE CATARINA WEST WELL #: 66H RRCID -> 273617 COMPL. DATE 05/14/2014 TOTAL DEPTH 7282 PERF. 7897 - 14908

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 67H RRCID -> 273619 COMPL. DATE 05/14/2014 TOTAL DEPTH 7273 PERF. 7820 - 14932

10	8091	X	6996	-0-	-1095	-0-	110	1	5875	3	Y	919	908	0			81
							1011	9									
11	7830	X	7223	-0-	-607	-0-	115	1	6001	3	Y	1006	1013	0			74
							1107	9									
12	7843	X	7061	-0-	-782	-0-	32	1	5956	3	Y	975	964	0			85
							1073	9									
01	6603	X	6546	-0-	-57	-0-	64	1	5565	3	Y	832	834	0			83
							2	4	915	9							
*02	7541	X	7541	-0-	-0-	-0-	120	1	6489	3	Y	823	861	0			45
							27	4	905	9							
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					45

BRISCOE EAST DELGADO UNIT A WELL #: 14H RRCID -> 273621 COMPL. DATE 05/20/2014 TOTAL DEPTH 7709 PERF. 8440 - 13417

10	2573	X	2413	-0-	-160	-0-	144	1	1590	3	Y	617	621	0			26
							679	9									
11	2490	X	1379	-0-	-1111	-0-	47	1	983	3	Y	316	321	0			21
							1	4	348	9							
12	2573	X	2492	-0-	-81	-0-	120	1	1781	3	Y	537	530	0			28
							591	9									
01	2556	X	2556	-0-	-0-	-0-	103	1	1812	3	Y	583	573	0			38
							641	9									
*02	2973	X	2973	-0-	-0-	-0-	140	1	2186	3	Y	568	566	0			40
							22	4	625	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 63H RRCID -> 273628 COMPL. DATE 05/20/2014 TOTAL DEPTH 7275 PERF. 7831 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5188	-0-	-609	-0-	166	1	4930	3	Y	77	77	0			-0-
							7	4	85	9							
11	5610	X	5075	-0-	-535	-0-	169	1	4822	3	Y	74	74	0			-0-
							3	4	81	9							
12	7535	X	7535	-0-	-0-	-0-	261	1	6968	3	Y	277	275	0			2
							1	4	305	9							
01	9589	X	9589	-0-	-0-	-0-	343	1	8792	3	Y	412	412	0			2
							1	4	453	9							
*02	5905	X	5905	-0-	-0-	-0-	224	1	5364	3	Y	284	282	0			4
							5	4	312	9							
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					4

BRISCOE CATARINA WEST WELL #: 62H RRCID -> 273629 COMPL. DATE 05/20/2014 TOTAL DEPTH 7270 PERF. 8015 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5587	X	5587	-0-	-0-	-0-	169	1	4994	3	Y	379	380	0			3
							7	4	417	9							
11	5381	X	5381	-0-	-0-	-0-	170	1	4854	3	Y	322	322	0			3
							3	4	354	9							
12	6002	X	6002	-0-	-0-	-0-	199	1	5313	3	Y	445	443	0			5
							490	9									
01	7791	X	7791	-0-	-0-	-0-	257	1	6596	3	Y	852	851	0			6
							1	4	937	9							
*02	7443	X	7443	-0-	-0-	-0-	256	1	6138	3	Y	948	940	0			14
							6	4	1043	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					14

BRISCOE CATARINA WEST WELL #: 64H RRCID -> 273630 COMPL. DATE 05/20/2014 TOTAL DEPTH 7285 PERF. 7922 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7906	X	7906	-0-	-0-	-0-	231	1	6837	3	Y	753	756	0			9
							10	4	828	9							
11	7700	X	7700	-0-	-0-	-0-	234	1	6688	3	Y	704	704	0			9
							4	4	774	9							
12	7440	X	7051	-0-	-389	-0-	230	1	6117	3	Y	640	639	0			10
							704	9									
01	7099	X	5541	-0-	-1558	-0-	186	1	4776	3	Y	525	527	0			8
							1	4	578	9							
*02	6873	X	6873	-0-	-0-	-0-	245	1	5892	3	Y	664	659	0			13
							6	4	730	9							
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					13

BRISCOE CATARINA WEST WELL #: 65H RRCID -> 273639 COMPL. DATE 05/20/2014 TOTAL DEPTH 7292 PERF. 8209 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5177	-0-	-558	-0-	146	1	4332	3	Y	630	632	0			10
							6	4	693	9							
11	5550	X	4679	-0-	-871	-0-	139	1	3946	3	Y	538	538	0			10
							2	4	592	9							
12	5735	X	4221	-0-	-1514	-0-	133	1	3535	3	Y	503	501	0			12
							553	9									
01	6431	X	6431	-0-	-0-	-0-	204	1	5259	3	Y	879	878	0			13
							1	4	967	9							
*02	5684	X	5684	-0-	-0-	-0-	191	1	4594	3	Y	813	807	0			19
							5	4	894	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE EAST DELGADO UNIT A WELL #: 15H RRCID -> 273657 COMPL. DATE 05/20/2014 TOTAL DEPTH 7704 PERF. 8844 - 13457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5773	X	5773	-0-	-0-	-0-	369	1	4076	3	Y	1206	1228	0			49
							1	4	1327	9							
11	5402	X	5402	-0-	-0-	-0-	190	1	3936	3	Y	1158	1135	0			72
							2	4	1274	9							
12	5433	X	5433	-0-	-0-	-0-	263	1	3925	3	Y	1131	1146	0			57
							1	4	1244	9							
01	5201	X	5201	-0-	-0-	-0-	204	1	3600	3	Y	1269	1246	0			80
							1	4	1396	9							
02	4060	X	3871	-0-	-189	-0-	167	1	2623	3	Y	958	972	0			66
							27	4	1054	9							
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					66

STANLEY RANCH WELL #: 45H RRCID -> 273731 COMPL. DATE 06/02/2014 TOTAL DEPTH 8680 PERF. 9237 - 13532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18375	X	18375	-0-	-0-	-0-	781	1	17071	3	Y	475	470	1			62
							523	9									
11	16229	X	16229	-0-	-0-	-0-	676	1	15044	3	Y	463	381	1			144
							509	9									
12	15887	X	15887	-0-	-0-	-0-	644	1	14730	3	Y	466	480	1			130
							513	9									
01	15407	X	11041	-0-	-4366	-0-	433	1	10225	3	Y	348	400	1			78
							383	9									
02	16604	X	2908	-0-	-13696	-0-	122	1	2689	3	Y	88	112	1			54
							97	9									
03	18383	X	NO RPT	-0-	-18383	-0-					Y	NO RPT					54

STANLEY RANCH WELL #: 47H RRCID -> 273733 COMPL. DATE 06/02/2014 TOTAL DEPTH 8696 PERF. 9485 - 13839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	13353	-0-	-814	-0-	568	1	12401	3	Y	349	395	1			47
							384	9									
11	13710	X	11625	-0-	-2085	-0-	484	1	10777	3	Y	331	274	1			104
							364	9									
12	14167	X	12946	-0-	-1221	-0-	524	1	11997	3	Y	386	387	1			103
							425	9									
01	16957	X	13115	-0-	-3842	-0-	513	1	12122	3	Y	436	461	1			78
							480	9									
02	15316	X	8410	-0-	-6906	-0-	351	1	7770	3	Y	263	258	1			83
							289	9									
03	13361	X	NO RPT	-0-	-13361	-0-					Y	NO RPT					83

STANLEY RANCH WELL #: 46H RRCID -> 273734 COMPL. DATE 06/02/2014 TOTAL DEPTH 8858 PERF. 9217 - 14381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16803	X	16803	-0-	-0-	-0-	721	1	15762	3	Y	291	323	1			52
							320	9									
11	15960	X	15960	-0-	-0-	-0-	672	1	14962	3	Y	296	244	1			104
							326	9									
12	16786	X	16786	-0-	-0-	-0-	687	1	15707	3	Y	356	355	1			105
							392	9									
01	16646	X	16646	-0-	-0-	-0-	659	1	15568	3	Y	381	406	1			80
							419	9									
02	14784	X	8194	-0-	-6590	-0-	346	1	7643	3	Y	186	191	1			75
							205	9									
03	16368	X	NO RPT	-0-	-16368	-0-					Y	NO RPT					75

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STANLEY RANCH WELL #: 48H RRCID -> 273738 COMPL. DATE 06/02/2014 TOTAL DEPTH 8785 PERF. 9355 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22358	X	22358	-0-	-0-	-0-	959	1	20966	3	Y	394	436	1			57
							433	9									
11	20113	X	20113	-0-	-0-	-0-	846	1	18830	3	Y	397	328	1			126
							437	9									
12	19700	X	19700	-0-	-0-	-0-	803	1	18367	3	Y	482	480	1			128
							530	9									
01	20057	X	13903	-0-	-6154	-0-	550	1	12975	3	Y	344	398	1			74
							378	9									
02	18116	X	9209	-0-	-8907	-0-	388	1	8576	3	Y	223	220	1			77
							245	9									
03	20057	X	NO RPT	-0-	-20057	-0-					Y	NO RPT					77

BRISCOE CATARINA WEST WELL #: 68H RRCID -> 273797 COMPL. DATE 06/02/2014 TOTAL DEPTH 7264 PERF. 7812 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5718	-0-	-823	-0-	95	1	5026	3	Y	543	537	0			47
							597	9									
11	6330	X	5594	-0-	-736	-0-	93	1	4893	3	Y	553	557	0			43
							608	9									
12	6231	X	5809	-0-	-422	-0-	28	1	5166	3	Y	559	553	0			49
							615	9									
01	8965	X	8965	-0-	-0-	-0-	94	1	8119	3	Y	681	681	0			49
							3	4	749	9							
02	4956	X	4617	-0-	-339	-0-	77	1	4207	3	Y	286	311	0			24
							18	4	315	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					24

BRISCOE CATARINA WEST WELL #: 69H RRCID -> 273798 COMPL. DATE 06/02/2014 TOTAL DEPTH 7270 PERF. 7788 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8455	X	8455	-0-	-0-	-0-	144	1	7672	3	Y	581	574	0			51
							639	9									
11	7770	X	7206	-0-	-564	-0-	124	1	6525	3	Y	505	510	0			46
							1	4	556	9							
12	8029	X	6667	-0-	-1362	-0-	33	1	6140	3	Y	449	444	0			51
							494	9									
01	7719	X	-0-	-0-	-7719	-0-					Y	-0-	1	0			50
02	6972	X	2288	-0-	-4684	-0-	39	1	2091	3	Y	135	163	0			22
							9	4	149	9							
03	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					22

BRISCOE CATARINA WEST WELL #: 70H RRCID -> 273806 COMPL. DATE 06/02/2014 TOTAL DEPTH 7318 PERF. 7852 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4234	-0-	-1129	-0-	71	1	3755	3	Y	371	367	0			29
							408	9									
11	4906	X	4906	-0-	-0-	-0-	83	1	4348	3	Y	432	436	0			25
							475	9									
12	5604	X	5604	-0-	-0-	-0-	27	1	5052	3	Y	477	472	0			30
							525	9									
01	8654	X	8654	-0-	-0-	-0-	92	1	7930	3	Y	572	572	0			30
							3	4	629	9							
*02	5358	X	5358	-0-	-0-	-0-	91	1	4870	3	Y	343	361	0			12
							20	4	377	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA WEST WELL #: 59H RRCID -> 273807 COMPL. DATE 06/09/2014 TOTAL DEPTH 7246 PERF. 7673 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3538	X	3538	-0-	-0-	-0-	102	1	3015	3	Y	379	380	0			4
							4	4	417	9							
11	3612	X	3612	-0-	-0-	-0-	109	1	3107	3	Y	358	358	0			4
							2	4	394	9							
12	3793	X	3793	-0-	-0-	-0-	121	1	3228	3	Y	404	402	0			6
							444	9									
01	3904	X	3904	-0-	-0-	-0-	130	1	3320	3	Y	413	414	0			5
							454	9									
*02	3819	X	3819	-0-	-0-	-0-	135	1	3227	3	Y	413	410	0			8
							3	4	454	9							
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					8

BRISCOE CATARINA WEST WELL #: 60H RRCID -> 273821 COMPL. DATE 06/09/2014 TOTAL DEPTH 7273 PERF. 7704 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6994	X	6994	-0-	-0-	-0-	207	1	6133	3	Y	586	587	0			10
							9	4	645	9							
11	6420	X	6277	-0-	-143	-0-	192	1	5481	3	Y	546	545	0			11
							3	4	601	9							
12	7360	X	7360	-0-	-0-	-0-	238	1	6358	3	Y	694	692	0			13
							1	4	763	9							
01	7192	X	5605	-0-	-1587	-0-	195	1	5013	3	Y	360	363	0			10
							1	4	396	9							
02	6440	X	3481	-0-	-2959	-0-	124	1	2967	3	Y	352	350	0			12
							3	4	387	9							
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 61H RRCID -> 273823 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8026 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6464	-0-	-46	-0-	189	1	5592	3	Y	614	616	0			9
							8	4	675	9							
11	6300	X	5716	-0-	-584	-0-	172	1	4919	3	Y	565	565	0			9
							3	4	622	9							
12	6510	X	6169	-0-	-341	-0-	200	1	5316	3	Y	594	592	0			11
							653	9									
01	6107	X	5714	-0-	-393	-0-	193	1	4979	3	Y	492	494	0			9
							1	4	541	9							
02	5516	X	4269	-0-	-1247	-0-	150	1	3616	3	Y	454	451	0			12
							4	4	499	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 58H RRCID -> 273827 COMPL. DATE 06/09/2014 TOTAL DEPTH 7259 PERF. 7876 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3611	X	3611	-0-	-0-	-0-	104	1	3086	3	Y	378	379	0			5
							5	4	416	9							
11	3627	X	3627	-0-	-0-	-0-	108	1	3089	3	Y	389	389	0			5
							2	4	428	9							
12	3719	X	3719	-0-	-0-	-0-	118	1	3137	3	Y	422	421	0			6
							464	9									
01	3306	X	3306	-0-	-0-	-0-	107	1	2747	3	Y	411	412	0			5
							452	9									
02	2968	X	2517	-0-	-451	-0-	86	1	2069	3	Y	327	325	0			7
							2	4	360	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 71H RRCID -> 273890 COMPL. DATE 06/09/2014 TOTAL DEPTH 7268 PERF. 7817 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3534	-0-	-651	-0-	58	1	3076	3	Y	364	360	0			37
							400	9									
11	4050	X	1865	-0-	-2185	-0-	31	1	1619	3	Y	195	199	0			33
							215	9									
12	3968	X	1585	-0-	-2383	-0-	8	1	1382	3	Y	177	175	0			35
							195	9									
01	3844	X	2407	-0-	-1437	-0-	24	1	2114	3	Y	244	244	0			35
							1	4	268	9							
02	3416	X	2523	-0-	-893	-0-	41	1	2208	3	Y	241	258	0			18
							9	4	265	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					18

BRISCOE CATARINA WEST WELL #: 72H RRCID -> 273891 COMPL. DATE 06/09/2014 TOTAL DEPTH 7275 PERF. 8005 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	6041	-0-	-4	-0-	102	1	5411	3	Y	480	475	0			38
							528	9									
11	6673	X	6673	-0-	-0-	-0-	114	1	5951	3	Y	553	556	0			35
							608	9									
12	7180	X	7180	-0-	-0-	-0-	35	1	6550	3	Y	541	535	0			41
							595	9									
01	7026	X	7026	-0-	-0-	-0-	74	1	6423	3	Y	478	479	0			40
							3	4	526	9							
02	6020	X	4950	-0-	-1070	-0-	83	1	4489	3	Y	326	346	0			20
							19	4	359	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					20

BRISCOE CATARINA WEST WELL #: 73H RRCID -> 273894 COMPL. DATE 06/13/2014 TOTAL DEPTH 7264 PERF. 8010 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	2	1	88	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	2	1	85	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
01	T. A.		76	-0-	76	76	1	1	75	3	Y	-0-					-0-
02	T. A.		56	-0-	56	132	1	1	55	3	Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	132					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 80H RRCID -> 273916 COMPL. DATE 06/20/2014 TOTAL DEPTH 7270 PERF. 7923 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6706	X	6706	-0-	-0-	-0-	112	1	5948	3	Y	587	580	0			68
							646	9									
11	6456	X	6456	-0-	-0-	-0-	110	1	5751	3	Y	541	547	0			62
							595	9									
12	6293	X	3738	-0-	-2555	-0-	18	1	3365	3	Y	323	320	0			65
							355	9									
01	5549	X	1647	-0-	-3902	-0-	17	1	1494	3	Y	123	125	0			63
							1	4	135	9							
02	5012	X	348	-0-	-4664	-0-	6	1	321	3	Y	18	53	0			28
							1	4	20	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 79H RRCID -> 273917 COMPL. DATE 06/20/2014 TOTAL DEPTH 7280 PERF. 7858 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12344	X	12344	-0-	-0-	-0-	214	1	11362	3	Y	698	689	0			61
							768	9									
11	11141	X	11141	-0-	-0-	-0-	194	1	10222	3	Y	658	664	0			55
							1	4	724	9							
12	10521	X	10521	-0-	-0-	-0-	52	1	9889	3	Y	526	521	0			60
							1	4	579	9							
01	8973	X	8973	-0-	-0-	-0-	97	1	8425	3	Y	406	407	0			59
							4	4	447	9							
*02	12185	X	12185	-0-	-0-	-0-	211	1	11368	3	Y	508	536	0			31
							47	4	559	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					31

BRISCOE CATARINA WEST WELL #: 81H RRCID -> 273918 COMPL. DATE 06/20/2014 TOTAL DEPTH 7300 PERF. 7871 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6797	-0-	-953	-0-	112	1	5974	3	Y	646	637	0			59
							711	9									
11	7500	X	6289	-0-	-1211	-0-	105	1	5482	3	Y	638	644	0			53
							702	9									
12	7750	X	6315	-0-	-1435	-0-	30	1	5604	3	Y	619	612	0			60
							681	9									
01	7161	X	6664	-0-	-497	-0-	70	1	6114	3	Y	434	434	0			60
							3	4	477	9							
02	6468	X	5561	-0-	-907	-0-	93	1	5007	3	Y	400	432	0			28
							21	4	440	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					28

BRISCOE CATARINA WEST WELL #: 82H RRCID -> 273929 COMPL. DATE 05/30/2014 TOTAL DEPTH 7348 PERF. 8066 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7046	X	7046	-0-	-0-	-0-	118	1	6261	3	Y	606	599	0			53
							667	9									
11	6738	X	6738	-0-	-0-	-0-	114	1	5978	3	Y	587	592	0			48
							646	9									
12	7372	X	7372	-0-	-0-	-0-	36	1	6639	3	Y	634	627	0			55
							697	9									
01	7442	X	7442	-0-	-0-	-0-	78	1	6782	3	Y	526	527	0			54
							3	4	579	9							
02	6692	X	5449	-0-	-1243	-0-	91	1	4909	3	Y	390	416	0			28
							20	4	429	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					28

WORTHEY RANCH WELL #: 46H RRCID -> 273963 COMPL. DATE 10/08/2014 TOTAL DEPTH 8743 PERF. 9199 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37572	X	34503	-0-	-3069	-0-	1466	1	32489	3	Y	490	495	1			52
							9	4	539	9							
11	36360	X	32423	-0-	-3937	-0-	1342	1	30541	3	Y	491	481	1			62
							540	9									
12	36270	X	32514	-0-	-3756	-0-	1324	1	30629	3	Y	506	512	1			56
							4	4	557	9							
01	35960	X	32549	-0-	-3411	-0-	1333	1	30635	3	Y	527	523	1			60
							1	4	580	9							
02	31780	X	20271	-0-	-11509	-0-	872	1	19035	3	Y	327	358	1			29
							4	4	360	9							
03	34503	X	NO RPT	-0-	-34503	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 4H RRCID -> 273968 COMPL. DATE 09/10/2014 TOTAL DEPTH 6814 PERF. 7212 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6847	-0-	-1213	-0-	481 590	1 9	5776	3	Y	536	486	0	53	1	29
11	7800	X	6240	-0-	-1560	-0-	348 593	1 9	5299	3	Y	539	544	0			24
12	8060	X	6314	-0-	-1746	-0-	366 597	1 9	5351	3	Y	543	534	0			33
01	7502	X	5691	-0-	-1811	-0-	340 442	1 9	4909	3	Y	402	414	0			21
02	6188	X	4218	-0-	-1970	-0-	233 293	1 9	3692	3	Y	266	266	0			21
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					21

ROGERS DENTONIO 32 UNIT WELL #: 8H RRCID -> 273969 COMPL. DATE 08/20/2014 TOTAL DEPTH 6905 PERF. 7577 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3786	-0-	-306	-0-	235 734	1 9	2817	3	Y	667	606	0	63	1	32
11	3960	X	3534	-0-	-426	-0-	181 594	1 9	2759	3	Y	540	547	0			25
12	4092	X	3610	-0-	-482	-0-	191 622	1 9	2797	3	Y	565	555	0			35
01	3968	X	3713	-0-	-255	-0-	202 597	1 9	2914	3	Y	543	553	0			25
02	3416	X	3125	-0-	-291	-0-	160 436	1 9	2529	3	Y	396	395	0			26
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					26

ROGERS DENTONIO 32 UNIT WELL #: 10H RRCID -> 273971 COMPL. DATE 08/20/2014 TOTAL DEPTH 6922 PERF. 7757 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6121	-0-	-1319	-0-	420 664	1 9	5037	3	Y	604	555	0	66	1	32
11	7200	X	5462	-0-	-1738	-0-	291 750	1 9	4421	3	Y	682	687	0			27
12	7440	X	6499	-0-	-941	-0-	351 1007	1 9	5141	3	Y	915	895	0			47
01	7210	X	7210	-0-	-0-	-0-	412 853	1 9	5945	3	Y	775	791	0			31
*02	6314	X	6314	-0-	-0-	-0-	337 635	1 9	5342	3	Y	577	575	0			33
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					33

BRISCOE CATARINA WEST WELL #: 57H RRCID -> 273974 COMPL. DATE 12/17/2013 TOTAL DEPTH 7217 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 75H RRCID -> 273977 COMPL. DATE 07/09/2014 TOTAL DEPTH 7251 PERF. 7861 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4111	-0-	-508	-0-	69	1	3692	3	Y	318	314	0			31
							350	9									
11	4470	X	4036	-0-	-434	-0-	69	1	3602	3	Y	332	334	0			29
							365	9									
12	4619	X	4097	-0-	-522	-0-	20	1	3690	3	Y	352	349	0			32
							387	9									
01	4371	X	4356	-0-	-15	-0-	46	1	3982	3	Y	296	297	0			31
							2	4	326	9							
02	3948	X	3094	-0-	-854	-0-	51	1	2789	3	Y	220	234	0			17
							12	4	242	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					17

FOGMT WELL #: 35SP RRCID -> 273992 COMPL. DATE 07/23/2014 TOTAL DEPTH 6198 PERF. 6750 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3370	-0-	-1931	-0-	54	1	3086	3	Y	209	206	0			32
							230	9									
11	5130	X	3226	-0-	-1904	-0-	324	1	2714	3	Y	171	174	0			29
							188	9									
12	5301	X	3580	-0-	-1721	-0-	190	1	3130	3	Y	236	223	0			42
							260	9									
01	4468	X	4468	-0-	-0-	-0-	401	1	3791	3	Y	251	252	0			41
							276	9									
*02	3703	X	3703	-0-	-0-	-0-	213	1	3273	3	Y	197	206	0			32
							217	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					32

BRISCOE CATARINA WEST WELL #: 76H RRCID -> 273993 COMPL. DATE 07/09/2014 TOTAL DEPTH 7253 PERF. 7751 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3821	-0-	-209	-0-	62	1	3324	3	Y	395	390	0			30
							435	9									
11	3810	X	3728	-0-	-82	-0-	62	1	3226	3	Y	400	403	0			27
							440	9									
12	3937	X	3813	-0-	-124	-0-	18	1	3348	3	Y	406	402	0			31
							447	9									
01	3565	X	3239	-0-	-326	-0-	33	1	2878	3	Y	297	299	0			29
							1	4	327	9							
02	3220	X	2916	-0-	-304	-0-	47	1	2574	3	Y	258	274	0			13
							11	4	284	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					13

BRISCOE CATARINA N UNIT A WELL #: 1H RRCID -> 273994 COMPL. DATE 07/03/2014 TOTAL DEPTH 7277 PERF. 8255 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12257	X	12257	-0-	-0-	-0-	45	1	11323	3	Y	806	782	0			142
							2	4	887	9							
11	11640	X	11161	-0-	-479	-0-	56	1	10244	3	Y	780	791	0			131
							3	4	858	9							
12	12059	X	11339	-0-	-720	-0-	54	1	10373	3	Y	829	812	0			148
							912	9									
01	T. A.		11494	-0-	11494	11494	63	1	10520	3	Y	828	828	0			148
							911	9									
02	T. A.		10291	-0-	10291	21785	125	1	9376	3	Y	632	639	0			141
							95	4	695	9							
03	T. A.		NO RPT	-0-	-0-	21785					Y	NO RPT					141

BRISCOE CATARINA N UNIT A WELL #: 2H RRCID -> 273996 COMPL. DATE 07/03/2014 TOTAL DEPTH 7289 PERF. 8969 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 77H RRCID -> 274023 COMPL. DATE 07/09/2014 TOTAL DEPTH 7260 PERF. 7792 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6413	-0-	-1182	-0-	108	1	5760	3	Y	495	489	0			45
							545	9									
11	7350	X	6275	-0-	-1075	-0-	107	1	5627	3	Y	492	497	0			40
							541	9									
12	7347	X	6646	-0-	-701	-0-	33	1	6066	3	Y	497	492	0			45
							547	9									
01	6516	X	6516	-0-	-0-	-0-	70	1	5983	3	Y	419	420	0			44
							2	4	461	9							
02	5768	X	5167	-0-	-601	-0-	87	1	4655	3	Y	369	390	0			23
							19	4	406	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					23

MAUND RANCH 23 UNIT WELL #: 12H RRCID -> 274024 COMPL. DATE 02/07/2014 TOTAL DEPTH 6427 PERF. 7115 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2780	X	2780	-0-	-0-	-0-	237	1	2202	3	Y	305	299	0			33
							5	4	336	9							
11	2247	X	2247	-0-	-0-	-0-	124	1	1860	3	Y	234	243	0			24
							6	4	257	9							
12	2650	X	2650	-0-	-0-	-0-	38	1	2259	3	Y	316	310	0			30
							5	4	348	9							
01	2715	X	2715	-0-	-0-	-0-	49	1	2370	3	Y	263	271	0			22
							7	4	289	9							
02	2296	X	2051	-0-	-245	-0-	27	1	1820	3	Y	156	154	0			24
							32	4	172	9							
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					24

WORTHEY RANCH WELL #: 50H RRCID -> 274025 COMPL. DATE 09/22/2014 TOTAL DEPTH 8746 PERF. 9544 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36642	X	27565	-0-	-9077	-0-	1162	1	25744	3	Y	593	602	1			63
							7	4	652	9							
11	35250	X	23846	-0-	-11404	-0-	978	1	22257	3	Y	555	547	1			71
							611	9									
12	34813	X	32011	-0-	-2802	-0-	1294	1	29947	3	Y	696	691	1			76
							4	4	766	9							
01	34991	X	34991	-0-	-0-	-0-	1424	1	32719	3	Y	770	757	1			89
							1	4	847	9							
02	29064	X	18471	-0-	-10593	-0-	789	1	17247	3	Y	392	442	1			39
							4	4	431	9							
03	27559	X	NO RPT	-0-	-27559	-0-					Y	NO RPT					39

BRISCOE CATARINA N UNIT A WELL #: 3H RRCID -> 274028 COMPL. DATE 07/03/2014 TOTAL DEPTH 7340 PERF. 7772 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9522	-0-	-584	-0-	34	1	8794	3	Y	629	610	0			115
							2	4	692	9							
11	10671	X	10671	-0-	-0-	-0-	53	1	9858	3	Y	688	693	0			110
							3	4	757	9							
12	11452	X	11452	-0-	-0-	-0-	55	1	10632	3	Y	695	683	0			122
							765	9									
01	T. A.		10567	-0-	10567	10567	58	1	9749	3	Y	691	692	0			121
							760	9									
02	T. A.		9221	-0-	9221	19788	112	1	8444	3	Y	526	533	0			114
							86	4	579	9							
03	T. A.		NO RPT	-0-	-0-	19788					Y	NO RPT					114

BRISCOE CATARINA N UNIT A WELL #: 4H RRCID -> 274034 COMPL. DATE 07/03/2014 TOTAL DEPTH 7355 PERF. 7847 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	8					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 5H RRCID -> 274063 COMPL. DATE 07/03/2014 TOTAL DEPTH 7353 PERF. 8107 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8949	-0-	-785	-0-	34	1	8422	3	Y	447	434	0			87
							1	4	492	9							
11	9420	X	7538	-0-	-1882	-0-	39	1	7087	3	Y	373	385	0			75
							2	4	410	9							
12	9424	X	7528	-0-	-1896	-0-	37	1	7052	3	Y	399	391	0			83
							439	9									
01	7954	X	7954	-0-	-0-	-0-	44	1	7433	3	Y	434	432	0			85
							477	9									
*02	7108	X	7108	-0-	-0-	-0-	87	1	6572	3	Y	347	351	0			81
							67	4	382	9							
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					81

FOGMT WELL #: 36SP RRCID -> 274077 COMPL. DATE 07/23/2014 TOTAL DEPTH 6200 PERF. 6742 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2010	-0-	-1679	-0-	32	1	1813	3	Y	150	150	0			24
							165	9									
11	2430	X	1289	-0-	-1141	-0-	127	1	1063	3	Y	90	93	0			21
							99	9									
12	3131	X	865	-0-	-2266	-0-	45	1	745	3	Y	68	65	0			24
							75	9									
01	3131	X	304	-0-	-2827	-0-	26	1	248	3	Y	27	29	0			22
							30	9									
02	2828	X	-0-	-0-	-2828	-0-					Y	-0-	22	0			-0-
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					-0-

FOGMT WELL #: 37SP RRCID -> 274078 COMPL. DATE 07/23/2014 TOTAL DEPTH 6195 PERF. 6967 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4075	-0-	-389	-0-	65	1	3732	3	Y	253	250	0			33
							278	9									
11	4350	X	4350	-0-	-0-	-0-	438	1	3663	3	Y	226	230	0			29
							249	9									
12	4340	X	4026	-0-	-314	-0-	215	1	3544	3	Y	243	231	0			41
							267	9									
01	4191	X	4191	-0-	-0-	-0-	373	1	3532	3	Y	260	261	0			40
							286	9									
02	3668	X	3561	-0-	-107	-0-	202	1	3114	3	Y	223	230	0			33
							245	9									
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					33

BRISCOE CATARINA N UNIT A WELL #: 6H RRCID -> 274091 COMPL. DATE 07/25/2014 TOTAL DEPTH 7334 PERF. 8242 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS DENTONIO 33 UNIT WELL #: 6H RRCID -> 274093 COMPL. DATE 07/21/2014 TOTAL DEPTH 7073 PERF. 8182 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12013	X	12013	-0-	-0-	-0-	369	1	9861	3	Y	730	642	0	90	1	18
							980	4	803	9							
11	6751	X	6751	-0-	-0-	-0-	125	1	5625	3	Y	698	698	0			18
							233	4	768	9							
12	7149	X	7149	-0-	-0-	-0-	130	1	5797	3	Y	792	791	0			19
							351	4	871	9							
01	6927	X	6927	-0-	-0-	-0-	82	1	5553	3	Y	918	917	0			20
							282	4	1010	9							
*02	6455	X	6455	-0-	-0-	-0-	82	1	5276	3	Y	850	843	0			27
							162	4	935	9							
03	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 78H RRCID -> 274097 COMPL. DATE 07/09/2014 TOTAL DEPTH 7271 PERF. 7912 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	53	1	2834	3	Y	281	277	0			24
							309	9									
11	3030	X	2805	-0-	-225	-0-	46	1	2432	3	Y	297	299	0			22
							327	9									
12	3131	X	2722	-0-	-409	-0-	13	1	2386	3	Y	294	290	0			26
							323	9									
01	3131	X	3084	-0-	-47	-0-	32	1	2767	3	Y	258	258	0			26
							1	4	284	9							
02	2828	X	1802	-0-	-1026	-0-	30	1	1609	3	Y	142	154	0			14
							7	4	156	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					14

BRISCOE CHIP EAST UNIT B WELL #: 1H RRCID -> 274100 COMPL. DATE 10/27/2014 TOTAL DEPTH 7967 PERF. 8775 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9590	X	9590	-0-	-0-	-0-	79	1	8291	3	Y	1092	1084	0			113
							19	4	1201	9							
11	8963	X	8963	-0-	-0-	-0-	78	1	7718	3	Y	1054	992	0			175
							8	4	1159	9							
12	9153	X	9153	-0-	-0-	-0-	83	1	7900	3	Y	1056	1120	0			111
							8	4	1162	9							
01	9033	X	9033	-0-	-0-	-0-	73	1	7737	3	Y	1085	1021	0			175
							29	4	1194	9							
*02	7867	X	7867	-0-	-0-	-0-	71	1	6836	3	Y	815	837	0			153
							63	4	897	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					153

BRISCOE CHIP EAST UNIT B WELL #: 2H RRCID -> 274101 COMPL. DATE 10/27/2014 TOTAL DEPTH 7956 PERF. 8484 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9480	X	9480	-0-	-0-	-0-	80	1	8317	3	Y	967	960	0			102
							19	4	1064	9							
11	8910	X	8910	-0-	-0-	-0-	79	1	7815	3	Y	915	863	0			154
							9	4	1007	9							
12	8889	X	8889	-0-	-0-	-0-	81	1	7789	3	Y	919	974	0			99
							8	4	1011	9							
01	8850	X	8850	-0-	-0-	-0-	73	1	7732	3	Y	924	872	0			151
							29	4	1016	9							
*02	7781	X	7781	-0-	-0-	-0-	70	1	6855	3	Y	720	736	0			135
							64	4	792	9							
03	8153	X	NO RPT	-0-	-8153	-0-					Y	NO RPT					135

BRISCOE CHIP EAST UNIT B WELL #: 3H RRCID -> 274118 COMPL. DATE 10/27/2014 TOTAL DEPTH 7933 PERF. 8474 - 13302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8858	-0-	-70	-0-	73	1	7612	3	Y	1051	1035	0			108
							17	4	1156	9							
11	8640	X	7929	-0-	-711	-0-	70	1	6872	3	Y	891	850	0			149
							7	4	980	9							
12	8928	X	8014	-0-	-914	-0-	72	1	6922	3	Y	921	973	0			97
							7	4	1013	9							
01	8187	X	8187	-0-	-0-	-0-	67	1	7052	3	Y	947	892	0			152
							26	4	1042	9							
02	7168	X	1727	-0-	-5441	-0-	15	1	1508	3	Y	173	275	0			50
							14	4	190	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					50

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST UNIT B WELL #: 4H RRCID -> 274119 COMPL. DATE 10/27/2014 TOTAL DEPTH 7911 PERF. 8354 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6693	X	6693	-0-	-0-	-0-	56	1	5856	3	Y	698	701	0			72
							13	4	768	9							
11	6310	X	6310	-0-	-0-	-0-	56	1	5534	3	Y	649	613	0			108
							6	4	714	9							
12	6940	X	6940	-0-	-0-	-0-	64	1	6065	3	Y	732	764	0			76
							6	4	805	9							
01	6448	X	6208	-0-	-240	-0-	51	1	5390	3	Y	679	645	0			110
							20	4	747	9							
*02	8242	X	8242	-0-	-0-	-0-	75	1	7223	3	Y	797	768	0			139
							67	4	877	9							
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					139

BRISCOE CHIP EAST UNIT B WELL #: 5H RRCID -> 274123 COMPL. DATE 10/27/2014 TOTAL DEPTH 7898 PERF. 8428 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5812	-0-	-326	-0-	50	1	5107	3	Y	585	579	0			57
							11	4	644	9							
11	5940	X	5508	-0-	-432	-0-	49	1	4828	3	Y	569	535	0			91
							5	4	626	9							
12	6138	X	5867	-0-	-271	-0-	53	1	5103	3	Y	642	670	0			63
							5	4	706	9							
01	5660	X	5660	-0-	-0-	-0-	47	1	4952	3	Y	584	555	0			92
							19	4	642	9							
*02	4921	X	4921	-0-	-0-	-0-	45	1	4343	3	Y	448	459	0			81
							40	4	493	9							
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					81

BRISCOE CHIP EAST UNIT B WELL #: 6H RRCID -> 274130 COMPL. DATE 10/27/2014 TOTAL DEPTH 7895 PERF. 8745 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8886	X	8886	-0-	-0-	-0-	74	1	7663	3	Y	1029	1023	0			108
							17	4	1132	9							
11	8481	X	8481	-0-	-0-	-0-	73	1	7267	3	Y	1030	967	0			171
							8	4	1133	9							
12	9066	X	9066	-0-	-0-	-0-	82	1	7776	3	Y	1092	1149	0			114
							7	4	1201	9							
01	8981	X	8981	-0-	-0-	-0-	72	1	7667	3	Y	1103	1039	0			178
							29	4	1213	9							
02	7084	X	6991	-0-	-93	-0-	62	1	6009	3	Y	785	815	0			148
							56	4	864	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					148

BRISCOE FRIDAY RANCH WELL #: 44H RRCID -> 274142 COMPL. DATE 12/22/2014 TOTAL DEPTH 8119 PERF. 8998 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	10265	-0-	-1453	-0-	47	1	9453	3	Y	695	689	0			49
							765	9									
11	11340	X	10810	-0-	-530	-0-	48	1	10052	3	Y	645	651	0			43
							710	9									
12	11718	X	11208	-0-	-510	-0-	48	1	10410	3	Y	682	681	0			44
							750	9									
01	11195	X	11195	-0-	-0-	-0-	48	1	10370	3	Y	706	705	0			45
							777	9									
02	9688	X	8574	-0-	-1114	-0-	37	1	8019	3	Y	470	468	0			47
							1	4	517	9							
03	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					47

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT A WELL #: 5H RRCID -> 274148 COMPL. DATE 01/21/2015 TOTAL DEPTH 7912 PERF. 8490 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11687	X	9982	-0-	-1705	-0-	38	1	9359	3	Y	532	526	0			106
							585	9									
11	11310	X	10873	-0-	-437	-0-	61	1	9835	3	Y	888	868	0			126
							977	9									
12	11687	X	11595	-0-	-92	-0-	73	1	10519	3	Y	912	921	0			117
							1003	9									
01	11097	X	11097	-0-	-0-	-0-	69	1	9999	3	Y	935	940	0			112
							1029	9									
02	9492	X	7965	-0-	-1527	-0-	88	1	7373	3	Y	458	501	0			69
							504	9									
03	10509	X	NO RPT	-0-	-10509	-0-					Y	NO RPT					69

WORTHEY RANCH WELL #: 43H RRCID -> 274165 COMPL. DATE 10/08/2014 TOTAL DEPTH 8646 PERF. 9781 - 14240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	21207	-0-	-1733	-0-	889	1	19697	3	Y	560	565	1			56
							5	4	616	9							
11	21690	X	20474	-0-	-1216	-0-	835	1	19009	3	Y	573	560	1			69
							630	9									
12	21762	X	21119	-0-	-643	-0-	848	1	19617	3	Y	593	599	1			63
							2	4	652	9							
01	21762	X	20477	-0-	-1285	-0-	826	1	18974	3	Y	615	608	1			70
							677	9									
02	19404	X	12669	-0-	-6735	-0-	538	1	11744	3	Y	350	388	1			32
							2	4	385	9							
03	21204	X	NO RPT	-0-	-21204	-0-					Y	NO RPT					32

BRISCOE COCHINA EAST RANCH WELL #: 42H RRCID -> 274200 COMPL. DATE 01/21/2015 TOTAL DEPTH 8270 PERF. 9116 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4352	-0-	-639	-0-	240	1	3386	3	Y	660	661	0			9
							726	9									
11	4830	X	3767	-0-	-1063	-0-	175	1	2786	3	Y	733	728	0			14
							806	9									
12	5084	X	4289	-0-	-795	-0-	103	1	3067	3	Y	1017	1019	0			12
							1119	9									
01	4402	X	3529	-0-	-873	-0-	74	1	2472	3	Y	888	887	0			13
							6	4	977	9							
02	3920	X	2939	-0-	-981	-0-	98	1	2118	3	Y	656	650	0			19
							1	4	722	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					19

WORTHEY RANCH WELL #: 53H RRCID -> 274283 COMPL. DATE 08/18/2014 TOTAL DEPTH 8816 PERF. 9100 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24211	X	22705	-0-	-1506	-0-	961	1	21289	3	Y	408	411	1			40
							6	4	449	9							
11	23430	X	21319	-0-	-2111	-0-	878	1	19975	3	Y	424	413	1			51
							466	9									
12	23560	X	22140	-0-	-1420	-0-	896	1	20749	3	Y	447	451	1			47
							3	4	492	9							
*01	23126	X	21527	-0-	-1599	-0-	879	1	20188	3	Y	418	418	1			47
							460	9									
*02	20692	X	14215	-0-	-6477	-0-	610	1	13321	3	Y	255	280	1			22
							3	4	281	9							
03	22692	X	NO RPT	-0-	-22692	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 54H RRCID -> 274287 COMPL. DATE 09/02/2014 TOTAL DEPTH 8641 PERF. 9250 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	29707	-0-	-1541	-0-	1244	1	27559	3	Y	815	812	1			73
							7	4	897	9							
11	30240	X	28461	-0-	-1779	-0-	1161	1	26408	3	Y	811	793	1			91
							892	9									
12	30380	X	28579	-0-	-1801	-0-	1147	1	26524	3	Y	823	832	1			82
							3	4	905	9							
01	30628	X	28160	-0-	-2468	-0-	1139	1	26153	3	Y	789	786	1			85
							868	9									
02	27664	X	17984	-0-	-9680	-0-	764	1	16704	3	Y	465	514	1			36
							4	4	512	9							
03	29698	X	NO RPT	-0-	-29698	-0-					Y	NO RPT					36

WORTHEY RANCH WELL #: 55H RRCID -> 274288 COMPL. DATE 08/15/2014 TOTAL DEPTH 8851 PERF. 9282 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	24277	-0-	-1050	-0-	1033	1	22876	3	Y	329	331	1			30
							6	4	362	9							
11	24510	X	22462	-0-	-2048	-0-	931	1	21177	3	Y	322	315	1			37
							354	9									
12	25327	X	23001	-0-	-2326	-0-	937	1	21674	3	Y	352	353	1			36
							3	4	387	9							
01	25110	X	21504	-0-	-3606	-0-	882	1	20263	3	Y	326	326	1			36
							359	9									
02	21952	X	12767	-0-	-9185	-0-	550	1	12009	3	Y	186	207	1			15
							3	4	205	9							
03	24273	X	NO RPT	-0-	-24273	-0-					Y	NO RPT					15

BRISCOE CATARINA N UNIT A WELL #: 7H RRCID -> 274291 COMPL. DATE 07/25/2014 TOTAL DEPTH 7353 PERF. 8027 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5458	X	5458	-0-	-0-	-0-	20	1	5152	3	Y	259	250	0			40
							1	4	285	9							
11	5145	X	5145	-0-	-0-	-0-	27	1	4847	3	Y	245	249	0			36
							1	4	270	9							
12	5208	X	5195	-0-	-13	-0-	25	1	4883	3	Y	261	256	0			41
							287	9									
01	5301	X	4991	-0-	-310	-0-	28	1	4660	3	Y	275	274	0			42
							303	9									
02	4844	X	3988	-0-	-856	-0-	49	1	3713	3	Y	171	177	0			36
							38	4	188	9							
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					36

BRISCOE CATARINA N UNIT A WELL #: 8H RRCID -> 274304 COMPL. DATE 07/25/2014 TOTAL DEPTH 7347 PERF. 8045 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 9H RRCID -> 274310 COMPL. DATE 07/25/2014 TOTAL DEPTH 7332 PERF. 8050 - 11955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6390	-0-	-244	-0-	23	1	5917	3	Y	408	397	0			73
							1	4	449	9							
11	6420	X	6313	-0-	-107	-0-	32	1	5825	3	Y	414	420	0			67
							1	4	455	9							
12	6634	X	6561	-0-	-73	-0-	31	1	6014	3	Y	469	458	0			78
							516	9									
01	6529	X	6529	-0-	-0-	-0-	36	1	5996	3	Y	452	454	0			76
							497	9									
*02	6460	X	6460	-0-	-0-	-0-	79	1	5899	3	Y	384	385	0			75
							60	4	422	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					75

BRISCOE CHIP EAST RANCH WELL #: 27H RRCID -> 274413 COMPL. DATE 10/28/2014 TOTAL DEPTH 8018 PERF. 8912 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8152	-0-	-714	-0-	594	1	6333	3	Y	1107	1112	0			51
							7	4	1218	9							
11	8490	X	7540	-0-	-950	-0-	1216	1	5147	3	Y	1069	1072	0			48
							1	4	1176	9							
12	8091	X	7583	-0-	-508	-0-	1206	1	5153	3	Y	1113	1108	0			53
							1224	9									
01	8339	X	8088	-0-	-251	-0-	879	1	5803	3	Y	1278	1264	0			67
							1406	9									
02	7532	X	5555	-0-	-1977	-0-	378	1	4259	3	Y	833	848	0			52
							2	4	916	9							
03	8153	X	NO RPT	-0-	-8153	-0-					Y	NO RPT					52

ROGERS DENTONIO 33 UNIT WELL #: 11H RRCID -> 274419 COMPL. DATE 07/21/2014 TOTAL DEPTH 7151 PERF. 7769 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6781	X	6781	-0-	-0-	-0-	203	1	5426	3	Y	557	491	0	68	1	11
							539	4	613	9							
11	4559	X	4559	-0-	-0-	-0-	78	1	3528	3	Y	734	732	0			13
							146	4	807	9							
12	3684	X	3684	-0-	-0-	-0-	62	1	2774	3	Y	618	620	0			11
							168	4	680	9							
01	3879	X	3879	-0-	-0-	-0-	42	1	2881	3	Y	735	734	0			12
							147	4	809	9							
02	2772	X	1491	-0-	-1281	-0-	18	1	1155	3	Y	257	259	0			10
							35	4	283	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					10

BRISCOE CHIP EAST RANCH WELL #: 28HR RRCID -> 274463 COMPL. DATE 10/28/2014 TOTAL DEPTH 7994 PERF. 8831 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	6640	-0-	-1792	-0-	501	1	5352	3	Y	710	709	0			30
							6	4	781	9							
11	7440	X	6191	-0-	-1249	-0-	1036	1	4382	3	Y	703	703	0			30
							773	9									
12	7378	X	6405	-0-	-973	-0-	1056	1	4511	3	Y	762	757	0			35
							838	9									
01	7192	X	6412	-0-	-780	-0-	729	1	4810	3	Y	794	788	0			41
							873	9									
02	6132	X	4930	-0-	-1202	-0-	346	1	3902	3	Y	618	622	0			37
							2	4	680	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA N UNIT A WELL #: 10H RRCID -> 274465 COMPL. DATE 07/25/2014 TOTAL DEPTH 7356 PERF. 8280 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4485	X	4485	-0-	-0-	-0-	16	1	4040	3	Y	389	379	0			76
							1	4	428	9							
11	4290	X	4246	-0-	-44	-0-	21	1	3818	3	Y	369	377	0			68
							1	4	406	9							
12	4433	X	4423	-0-	-10	-0-	21	1	3983	3	Y	381	374	0			75
							419	9									
01	4212	X	4212	-0-	-0-	-0-	22	1	3764	3	Y	387	387	0			75
							426	9									
02	3724	X	2752	-0-	-972	-0-	32	1	2445	3	Y	227	237	0			65
							25	4	250	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					65

FOGMT WELL #: 32SP RRCID -> 274466 COMPL. DATE 07/29/2014 TOTAL DEPTH 6234 PERF. 6770 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6068	-0-	-659	-0-	96	1	5500	3	Y	429	423	0			61
							472	9									
11	6510	X	5920	-0-	-590	-0-	591	1	4947	3	Y	347	354	0			54
							382	9									
12	9966	X	9966	-0-	-0-	-0-	530	1	8739	3	Y	634	598	0			90
							697	9									
01	8068	X	8068	-0-	-0-	-0-	713	1	6744	3	Y	555	562	0			83
							611	9									
02	5488	X	4395	-0-	-1093	-0-	249	1	3831	3	Y	286	310	0			59
							315	9									
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					59

BRISCOE FRIDAY RANCH UNIT A WELL #: 6H RRCID -> 274468 COMPL. DATE 01/21/2015 TOTAL DEPTH 7923 PERF. 8674 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9223	X	9223	-0-	-0-	-0-	35	1	8722	3	Y	424	421	0			78
							466	9									
11	8850	X	6848	-0-	-2002	-0-	38	1	6160	3	Y	591	584	0			85
							650	9									
12	8587	X	7834	-0-	-753	-0-	49	1	7055	3	Y	664	668	0			81
							730	9									
01	7688	X	7600	-0-	-88	-0-	47	1	6791	3	Y	693	697	0			77
							762	9									
02	6944	X	5531	-0-	-1413	-0-	61	1	5073	3	Y	361	391	0			47
							397	9									
03	7688	X	NO RPT	-0-	-7688	-0-					Y	NO RPT					47

FOGMT WELL #: 28SP RRCID -> 274583 COMPL. DATE 08/04/2014 TOTAL DEPTH 6275 PERF. 6894 - 14677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8555	X	8555	-0-	-0-	-0-	125	1	7174	3	Y	1142	1126	0			140
							1256	9									
11	8589	X	8589	-0-	-0-	-0-	785	1	6563	3	Y	1128	1140	0			128
							1241	9									
12	8091	X	8091	-0-	-0-	-0-	389	1	6412	3	Y	1173	1113	0			188
							1290	9									
01	8560	X	8560	-0-	-0-	-0-	698	1	6605	3	Y	1143	1150	0			181
							1257	9									
02	7728	X	6410	-0-	-1318	-0-	335	1	5150	3	Y	841	881	0			141
							925	9									
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					141

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 48H RRCID -> 274584 COMPL. DATE 10/13/2014 TOTAL DEPTH 8576 PERF. 9052 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23498	X	22195	-0-	-1303	-0-	939	1	20790	3	Y	419	420	1			40
							5	4	461	9							
11	22740	X	21799	-0-	-941	-0-	897	1	20418	3	Y	440	429	1			51
							484	9									
12	23226	X	23226	-0-	-0-	-0-	940	1	21753	3	Y	482	483	1			50
							3	4	530	9							
01	22506	X	21628	-0-	-878	-0-	880	1	20219	3	Y	481	478	1			53
							529	9									
02	20328	X	12582	-0-	-7746	-0-	539	1	11767	3	Y	249	282	1			20
							2	4	274	9							
03	22537	X	NO RPT	-0-	-22537	-0-					Y	NO RPT					20

FOGMT WELL #: 29SP RRCID -> 274588 COMPL. DATE 08/04/2014 TOTAL DEPTH 6254 PERF. 6859 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4659	X	4659	-0-	-0-	-0-	72	1	4145	3	Y	402	396	0			53
							442	9									
11	5936	X	5936	-0-	-0-	-0-	578	1	4834	3	Y	476	478	0			51
							524	9									
12	5704	X	4753	-0-	-951	-0-	248	1	4084	3	Y	383	365	0			69
							421	9									
01	5859	X	4365	-0-	-1494	-0-	379	1	3586	3	Y	364	367	0			66
							400	9									
02	5292	X	4063	-0-	-1229	-0-	225	1	3462	3	Y	342	353	0			55
							376	9									
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					55

ROGERS DENTONIO 33 UNIT WELL #: 1H RRCID -> 274667 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7656 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11153	X	11153	-0-	-0-	-0-	340	1	9079	3	Y	756	665	0	91	1	21
							902	4	832	9							
11	6170	X	6170	-0-	-0-	-0-	113	1	5067	3	Y	710	710	0			21
							209	4	781	9							
12	6333	X	6333	-0-	-0-	-0-	113	1	5072	3	Y	764	764	0			21
							308	4	840	9							
01	5673	X	5380	-0-	-293	-0-	68	1	4585	3	Y	449	452	0			18
							233	4	494	9							
02	5124	X	4553	-0-	-571	-0-	58	1	3766	3	Y	557	550	0			25
							116	4	613	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					25

FOGMT WELL #: 30SP RRCID -> 274706 COMPL. DATE 08/04/2014 TOTAL DEPTH 6281 PERF. 6889 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	7339	-0-	-1496	-0-	116	1	6694	3	Y	481	473	0			68
							529	9									
11	8550	X	8184	-0-	-366	-0-	821	1	6869	3	Y	449	455	0			62
							494	9									
12	8835	X	8376	-0-	-459	-0-	446	1	7343	3	Y	534	506	0			90
							587	9									
01	8346	X	8346	-0-	-0-	-0-	747	1	7067	3	Y	484	489	0			85
							532	9									
02	6636	X	6526	-0-	-110	-0-	373	1	5745	3	Y	371	390	0			66
							408	9									
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					66

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 31SP RRCID -> 274707 COMPL. DATE 08/04/2014 TOTAL DEPTH 6263 PERF. 7248 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4697	X	4697	-0-	-0-	-0-	73	1	4225	3	Y	363	358	0			35
							399	9									
11	4606	X	4606	-0-	-0-	-0-	454	1	3794	3	Y	325	330	0			30
							358	9									
12	4182	X	4182	-0-	-0-	-0-	218	1	3590	3	Y	340	323	0			47
							374	9									
01	4989	X	4989	-0-	-0-	-0-	438	1	4141	3	Y	373	373	0			47
							410	9									
*02	4738	X	4738	-0-	-0-	-0-	268	1	4130	3	Y	309	319	0			37
							340	9									
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					37

ROGERS DENTONIO 33 UNIT WELL #: 5H RRCID -> 274720 COMPL. DATE 07/31/2014 TOTAL DEPTH 7040 PERF. 7610 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12737	X	12737	-0-	-0-	-0-	385	1	10244	3	Y	993	873	0	119	1	21
							1016	4	1092	9							
11	6930	X	6930	-0-	-0-	-0-	127	1	5738	3	Y	752	754	0			19
							238	4	827	9							
12	7301	X	7301	-0-	-0-	-0-	130	1	5839	3	Y	889	889	0			19
							354	4	978	9							
01	6640	X	6640	-0-	-0-	-0-	78	1	5295	3	Y	907	908	0			18
							269	4	998	9							
02	5432	X	4292	-0-	-1140	-0-	53	1	3448	3	Y	622	619	0			21
							107	4	684	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					21

ROGERS DENTONIO 32 UNIT WELL #: 6H RRCID -> 274728 COMPL. DATE 08/20/2014 TOTAL DEPTH 6869 PERF. 7913 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5141	X	5141	-0-	-0-	-0-	343	1	4112	3	Y	624	566	0	58	1	33
							686	9									
11	4849	X	4849	-0-	-0-	-0-	264	1	4020	3	Y	514	521	0			26
							565	9									
12	4913	X	4913	-0-	-0-	-0-	276	1	4036	3	Y	546	536	0			36
							601	9									
01	5014	X	5014	-0-	-0-	-0-	292	1	4210	3	Y	465	476	0			25
							512	9									
*02	4411	X	4411	-0-	-0-	-0-	238	1	3779	3	Y	358	356	0			27
							394	9									
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					27

STANLEY RANCH WELL #: 63H RRCID -> 274938 COMPL. DATE 09/15/2014 TOTAL DEPTH 8535 PERF. 9197 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17574	X	17574	-0-	-0-	-0-	811	1	16332	3	Y	392	394	1			219
							431	9									
11	17473	X	17473	-0-	-0-	-0-	777	1	16241	3	Y	413	374	1			258
							1	4	454	9							
12	17897	X	17897	-0-	-0-	-0-	792	1	16606	3	Y	450	458	1			250
							4	4	495	9							
01	19127	X	17356	-0-	-1771	-0-	756	1	16126	3	Y	430	439	1			241
							1	4	473	9							
02	17276	X	9023	-0-	-8253	-0-	420	1	8340	3	Y	231	266	1			206
							9	4	254	9							
03	18042	X	NO RPT	-0-	-18042	-0-					Y	NO RPT					206

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 38H RRCID -> 274958 COMPL. DATE 01/07/2015 TOTAL DEPTH 7990 PERF. 9088 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10791	X	10791	-0-	-0-	-0-	60	1	9738	3	Y	902	898	0			54
							1	4	992	9							
11	10440	X	10088	-0-	-352	-0-	60	1	9061	3	Y	878	877	0			55
							1	4	966	9							
12	10788	X	10138	-0-	-650	-0-	65	1	9096	3	Y	883	882	0			56
							6	4	971	9							
01	10323	X	10084	-0-	-239	-0-	67	1	9067	3	Y	861	856	0			61
							3	4	947	9							
02	9324	X	8266	-0-	-1058	-0-	90	1	7374	3	Y	609	541	0			129
							132	4	670	9							
03	10323	X	NO RPT	-0-	-10323	-0-					Y	NO RPT					129

WORTHEY RANCH WELL #: 47H RRCID -> 274960 COMPL. DATE 10/08/2014 TOTAL DEPTH 8626 PERF. 9162 - 14023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19406	X	-0-	-0-	-19406	-0-					Y	-0-	20	1			-0-
11	18780	X	13499	-0-	-5281	-0-	552	1	12565	3	Y	347	312	1			35
							382	9									
12	25349	X	25349	-0-	-0-	-0-	1020	1	23600	3	Y	660	632	1			63
							3	4	726	9							
01	20173	X	20173	-0-	-0-	-0-	815	1	18705	3	Y	594	593	1			64
							653	9									
*02	12833	X	12833	-0-	-0-	-0-	544	1	11877	3	Y	373	408	1			29
							2	4	410	9							
03	12028	X	NO RPT	-0-	-12028	-0-					Y	NO RPT					29

ROGERS DENTONIO 32 UNIT WELL #: 9H RRCID -> 274961 COMPL. DATE 08/20/2014 TOTAL DEPTH 6897 PERF. 7691 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7310	-0-	-688	-0-	499	1	5983	3	Y	753	682	0	71	1	40
							828	9									
11	7740	X	6421	-0-	-1319	-0-	359	1	5465	3	Y	543	554	0			29
							597	9									
12	8047	X	8047	-0-	-0-	-0-	465	1	6795	3	Y	715	700	0			44
							787	9									
01	7630	X	7630	-0-	-0-	-0-	452	1	6533	3	Y	586	601	0			29
							645	9									
*02	8025	X	8025	-0-	-0-	-0-	441	1	6990	3	Y	540	536	0			33
							594	9									
03	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					33

WORTHEY RANCH WELL #: 49H RRCID -> 274962 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 9295 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22413	X	19353	-0-	-3060	-0-	809	1	17926	3	Y	557	561	1			56
							5	4	613	9							
11	21690	X	18361	-0-	-3329	-0-	748	1	17016	3	Y	543	533	1			66
							597	9									
12	22413	X	18824	-0-	-3589	-0-	751	1	17374	3	Y	634	633	1			67
							2	4	697	9							
01	20367	X	18053	-0-	-2314	-0-	727	1	16695	3	Y	574	576	1			65
							631	9									
02	17668	X	10944	-0-	-6724	-0-	464	1	10126	3	Y	320	357	1			28
							2	4	352	9							
03	19344	X	NO RPT	-0-	-19344	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
WORTHEY RANCH WELL #: 51H RRCID -> 274963 COMPL. DATE 09/22/2014 TOTAL DEPTH 8535 PERF. 9103 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18523	X	18523	-0-	-0-	-0-	773	1	17112	3	Y	576	577	1			58
							4	4	634	9							
11	16371	X	16371	-0-	-0-	-0-	665	1	15141	3	Y	514	507	1			65
							565	9									
12	16932	X	16932	-0-	-0-	-0-	677	1	15658	3	Y	541	545	1			61
							2	4	595	9							
01	20646	X	15900	-0-	-4746	-0-	637	1	14635	3	Y	571	564	1			68
							628	9									
02	18648	X	8796	-0-	-9852	-0-	371	1	8114	3	Y	281	319	1			30
							2	4	309	9							
03	18538	X	NO RPT	-0-	-18538	-0-					Y	NO RPT					30

ROGERS DENTONIO 32 UNIT WELL #: 7H RRCID -> 275015 COMPL. DATE 08/20/2014 TOTAL DEPTH 6860 PERF. 7715 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3807	X	3807	-0-	-0-	-0-	247	1	2969	3	Y	537	487	0	51	1	30
							591	9									
11	6525	X	6525	-0-	-0-	-0-	358	1	5448	3	Y	654	656	0			28
							719	9									
12	7258	X	7258	-0-	-0-	-0-	430	1	6293	3	Y	486	481	0			33
							535	9									
01	7521	X	7521	-0-	-0-	-0-	455	1	6562	3	Y	458	466	0			25
							504	9									
*02	5302	X	5302	-0-	-0-	-0-	296	1	4691	3	Y	286	286	0			25
							315	9									
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					25

WORTHEY RANCH WELL #: 45H RRCID -> 275019 COMPL. DATE 10/08/2014 TOTAL DEPTH 8602 PERF. 9086 - 13847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27404	X	25794	-0-	-1610	-0-	1085	1	24036	3	Y	606	609	1			59
							6	4	667	9							
11	26520	X	25190	-0-	-1330	-0-	1031	1	23471	3	Y	625	610	1			74
							688	9									
12	26040	X	24874	-0-	-1166	-0-	1003	1	23201	3	Y	606	615	1			65
							3	4	667	9							
01	25823	X	24278	-0-	-1545	-0-	985	1	22613	3	Y	618	614	1			69
							680	9									
02	23296	X	15568	-0-	-7728	-0-	663	1	14482	3	Y	382	419	1			32
							3	4	420	9							
03	26040	X	NO RPT	-0-	-26040	-0-					Y	NO RPT					32

ROGERS DENTONIO 33 UNIT WELL #: 3H RRCID -> 275052 COMPL. DATE 07/31/2014 TOTAL DEPTH 7007 PERF. 7491 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12099	X	12099	-0-	-0-	-0-	371	1	9920	3	Y	747	657	0	90	1	19
							986	4	822	9							
11	6552	X	6552	-0-	-0-	-0-	122	1	5488	3	Y	650	651	0			18
							227	4	715	9							
12	7472	X	7472	-0-	-0-	-0-	137	1	6104	3	Y	784	784	0			18
							369	4	862	9							
01	7123	X	7123	-0-	-0-	-0-	85	1	5787	3	Y	869	868	0			19
							295	4	956	9							
*02	6049	X	6049	-0-	-0-	-0-	78	1	5035	3	Y	710	705	0			24
							155	4	781	9							
03	6045	X	NO RPT	-0-	-6045	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 44H RRCID -> 275057 COMPL. DATE 01/28/2015 TOTAL DEPTH 8051 PERF. 9078 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4600	X	4600	-0-	-0-	-0-	26	1	4131	3	Y	403	401	0			22
							443	9									
11	4440	X	3464	-0-	-976	-0-	21	1	3105	3	Y	307	307	0			22
							338	9									
12	4588	X	4282	-0-	-306	-0-	27	1	3861	3	Y	355	355	0			22
							3	4	391	9							
01	4774	X	2940	-0-	-1834	-0-	19	1	2653	3	Y	243	243	0			22
							1	4	267	9							
02	4312	X	1959	-0-	-2353	-0-	22	1	1752	3	Y	140	125	0			37
							31	4	154	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					37

BRISCOE CHUPADERA RANCH WELL #: 34H RRCID -> 275058 COMPL. DATE 11/17/2014 TOTAL DEPTH 6594 PERF. 7485 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8024	X	8024	-0-	-0-	-0-	211	1	6475	3	Y	1204	1186	0			54
							14	4	1324	9							
11	7410	X	7065	-0-	-345	-0-	181	1	5571	3	Y	1185	1185	0			54
							9	4	1304	9							
12	7223	X	6593	-0-	-630	-0-	148	1	5371	3	Y	966	973	0			47
							11	4	1063	9							
01	7037	X	6839	-0-	-198	-0-	147	1	5413	3	Y	1147	1156	0			38
							17	4	1262	9							
*02	7566	X	7566	-0-	-0-	-0-	173	1	6318	3	Y	901	904	0			35
							84	4	991	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					35

BRISCOE CHUPADERA RANCH WELL #: 35H RRCID -> 275059 COMPL. DATE 11/18/2014 TOTAL DEPTH 662 PERF. 6912 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6078	-0-	-1021	-0-	167	1	5173	3	Y	660	650	0			35
							12	4	726	9							
11	6870	X	6296	-0-	-574	-0-	173	1	5337	3	Y	706	706	0			35
							9	4	777	9							
12	6929	X	6929	-0-	-0-	-0-	164	1	5974	3	Y	707	711	0			31
							13	4	778	9							
01	6727	X	6473	-0-	-254	-0-	147	1	5440	3	Y	789	794	0			26
							18	4	868	9							
02	6020	X	4990	-0-	-1030	-0-	116	1	4228	3	Y	536	539	0			23
							56	4	590	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					23

BRISCOE CHUPADERA RANCH WELL #: 36H RRCID -> 275063 COMPL. DATE 11/17/2014 TOTAL DEPTH 6561 PERF. 6966 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5814	-0-	-789	-0-	163	1	5005	3	Y	577	569	0			27
							11	4	635	9							
11	6390	X	4355	-0-	-2035	-0-	120	1	3712	3	Y	470	470	0			27
							6	4	517	9							
12	6076	X	5375	-0-	-701	-0-	131	1	4738	3	Y	451	454	0			24
							10	4	496	9							
01	5394	X	5384	-0-	-10	-0-	126	1	4675	3	Y	516	520	0			20
							15	4	568	9							
*02	5446	X	5446	-0-	-0-	-0-	128	1	4703	3	Y	502	503	0			19
							63	4	552	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 37H RRCID -> 275064 COMPL. DATE 11/17/2014 TOTAL DEPTH 6550 PERF. 7200 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3618	-0-	-9	-0-	99	1	3046	3	Y	424	418	0			15
							7	4	466	9							
11	3510	X	3453	-0-	-57	-0-	93	1	2893	3	Y	420	420	0			15
							5	4	462	9							
12	3674	X	3674	-0-	-0-	-0-	86	1	3140	3	Y	401	403	0			13
							7	4	441	9							
01	3317	X	3205	-0-	-112	-0-	71	1	2612	3	Y	467	470	0			10
							8	4	514	9							
*02	3205	X	3205	-0-	-0-	-0-	74	1	2702	3	Y	357	358	0			9
							36	4	393	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					9

BRISCOE CHUPADERA RANCH WELL #: 38H RRCID -> 275069 COMPL. DATE 11/17/2014 TOTAL DEPTH 6572 PERF. 7254 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6073	-0-	-1367	-0-	165	1	5086	3	Y	737	726	0			38
							11	4	811	9							
11	7200	X	6307	-0-	-893	-0-	171	1	5294	3	Y	757	757	0			38
							9	4	833	9							
12	7440	X	5638	-0-	-1802	-0-	137	1	4940	3	Y	501	507	0			32
							10	4	551	9							
01	6696	X	6507	-0-	-189	-0-	153	1	5635	3	Y	637	643	0			26
							18	4	701	9							
*02	5530	X	5530	-0-	-0-	-0-	127	1	4685	3	Y	595	596	0			25
							63	4	655	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					25

BRISCOE CHUPADERA RANCH WELL #: 39H RRCID -> 275072 COMPL. DATE 11/17/2014 TOTAL DEPTH 6573 PERF. 7189 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8005	X	8005	-0-	-0-	-0-	226	1	6946	3	Y	744	734	0			31
							15	4	818	9							
11	8354	X	8354	-0-	-0-	-0-	235	1	7260	3	Y	770	770	0			31
							12	4	847	9							
12	8684	X	8684	-0-	-0-	-0-	211	1	7642	3	Y	741	745	0			27
							16	4	815	9							
01	DLQ G-10		8072	-0-	8072	8072	189	1	6984	3	Y	797	803	0			21
							22	4	877	9							
02	DLQ G-10		6045	-0-	6045	14117	144	1	5273	3	Y	507	510	0			18
							70	4	558	9							
03	0	X	NO RPT	-0-	-0-	14117					Y	NO RPT					18

MAUND RANCH 26 UNIT WELL #: 1H RRCID -> 275087 COMPL. DATE 10/06/2014 TOTAL DEPTH 6576 PERF. 7131 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4838	X	4838	-0-	-0-	-0-	408	1	3923	3	Y	461	436	0	21	1	36
							507	9									
11	5331	X	5331	-0-	-0-	-0-	458	1	4371	3	Y	456	456	0			36
							502	9									
12	5048	X	5048	-0-	-0-	-0-	124	1	4335	3	Y	535	534	0			37
							589	9									
01	5121	X	5121	-0-	-0-	-0-	57	1	4600	3	Y	422	424	0			35
							464	9									
02	4368	X	-0-	-0-	-4368	-0-					Y	334	327	0			42
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 40H RRCID -> 275089 COMPL. DATE 11/17/2014 TOTAL DEPTH 6562 PERF. 7846 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7372	-0-	-161	-0-	211	1	6494	3	Y	594	586	0			30
							14	4	653	9							
11	7290	X	5893	-0-	-1397	-0-	169	1	5210	3	Y	460	460	0			30
							8	4	506	9							
12	7533	X	6840	-0-	-693	-0-	171	1	6182	3	Y	431	434	0			27
							13	4	474	9							
01	8308	X	5445	-0-	-2863	-0-	131	1	4807	3	Y	447	452	0			22
							15	4	492	9							
02	7000	X	6989	-0-	-11	-0-	169	1	6174	3	Y	513	514	0			21
							82	4	564	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					21

BRISCOE CHUPADERA RANCH WELL #: 41H RRCID -> 275101 COMPL. DATE 11/17/2014 TOTAL DEPTH 6578 PERF. 6979 - 13953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6621	-0-	-1036	-0-	190	1	5854	3	Y	513	506	0			26
							13	4	564	9							
11	7515	X	7515	-0-	-0-	-0-	215	1	6628	3	Y	601	600	0			27
							11	4	661	9							
12	7657	X	7608	-0-	-49	-0-	189	1	6837	3	Y	516	520	0			23
							14	4	568	9							
01	7736	X	7736	-0-	-0-	-0-	186	1	6858	3	Y	609	612	0			20
							22	4	670	9							
02	6272	X	5359	-0-	-913	-0-	130	1	4771	3	Y	358	360	0			18
							64	4	394	9							
03	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					18

BRISCOE CHUPADERA RANCH WELL #: 42H RRCID -> 275103 COMPL. DATE 11/17/2014 TOTAL DEPTH 6593 PERF. 6944 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6269	-0-	-24	-0-	180	1	5531	3	Y	496	489	0			25
							12	4	546	9							
11	6297	X	6297	-0-	-0-	-0-	178	1	5490	3	Y	564	563	0			26
							9	4	620	9							
12	6206	X	6206	-0-	-0-	-0-	152	1	5512	3	Y	482	485	0			23
							12	4	530	9							
01	5751	X	5751	-0-	-0-	-0-	136	1	5020	3	Y	526	529	0			20
							16	4	579	9							
*02	5757	X	5757	-0-	-0-	-0-	138	1	5063	3	Y	444	444	0			20
							68	4	488	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					20

BRISCOE CHUPADERA RANCH WELL #: 43H RRCID -> 275106 COMPL. DATE 11/17/2014 TOTAL DEPTH 6569 PERF. 7303 - 14384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4006	-0-	-117	-0-	107	1	3275	3	Y	561	553	0			26
							7	4	617	9							
11	4054	X	4054	-0-	-0-	-0-	108	1	3312	3	Y	572	572	0			26
							5	4	629	9							
12	4123	X	2225	-0-	-1898	-0-	53	1	1935	3	Y	212	217	0			21
							4	4	233	9							
01	4774	X	2783	-0-	-1991	-0-	62	1	2329	3	Y	349	353	0			17
							8	4	384	9							
02	3864	X	3389	-0-	-475	-0-	77	1	2839	3	Y	395	395	0			17
							38	4	435	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 2H RRCID -> 275220 COMPL. DATE 09/10/2014 TOTAL DEPTH 6776 PERF. 7580 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6115	-0-	-302	-0-	434 477	1 9	5204	3	Y	434	394	0	42	1	22
11	6180	X	6138	-0-	-42	-0-	355 387	1 9	5396	3	Y	352	357	0			17
12	6386	X	6239	-0-	-147	-0-	371 442	1 9	5426	3	Y	402	395	0			24
01	6293	X	6152	-0-	-141	-0-	374 375	1 9	5403	3	Y	341	349	0			16
02	5516	X	5231	-0-	-285	-0-	295 252	1 9	4684	3	Y	229	229	0			16
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					16

MAUND RANCH 26 UNIT WELL #: 2H RRCID -> 275221 COMPL. DATE 10/16/2014 TOTAL DEPTH 6619 PERF. 7007 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4149	X	4149	-0-	-0-	-0-	356 369	1 9	3424	3	Y	335	315	0	13	1	28
11	2575	X	2575	-0-	-0-	-0-	224 217	1 9	2134	3	Y	197	200	0			25
12	3538	X	3538	-0-	-0-	-0-	87 406	1 9	3045	3	Y	369	365	0			29
01	3147	X	3147	-0-	-0-	-0-	35 283	1 9	2829	3	Y	257	259	0			27
02	2772	X	-0-	-0-	-2772	-0-					Y	207	202	0			32
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					32

ROGERS DENTONIO 32 UNIT WELL #: 3H RRCID -> 275246 COMPL. DATE 09/10/2014 TOTAL DEPTH 6808 PERF. 7223 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6015	-0-	-526	-0-	423 514	1 9	5078	3	Y	467	424	0	45	1	20
11	6330	X	5695	-0-	-635	-0-	326 416	1 9	4953	3	Y	378	384	0			14
12	6541	X	5744	-0-	-797	-0-	341 422	1 9	4981	3	Y	384	378	0			20
01	6230	X	6230	-0-	-0-	-0-	377 414	1 9	5439	3	Y	376	383	0			13
*02	5307	X	5307	-0-	-0-	-0-	295 339	1 9	4673	3	Y	308	307	0			14
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					14

BRISCOE CHUPADERA RANCH WELL #: 33H RRCID -> 275304 COMPL. DATE 12/08/2014 TOTAL DEPTH 6521 PERF. 7424 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4808	X	4808	-0-	-0-	-0-	73 1701	1 9	3034	3	Y	1546	1521	0			30
11	330	X	-0-	-0-	-330	-0-					Y	-0-	30	0			-0-
12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	1540	X	-0-	-0-	-1540	-0-					Y	-0-					-0-
03	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 30H RRCID -> 275306 COMPL. DATE 12/08/2014 TOTAL DEPTH 6566 PERF. 7120 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	4618	-0-	-2729	-0-	99 405	1 9	4114	3	Y	368	365	0			39
11	7110	X	5576	-0-	-1534	-0-	88 1	1 4	4817 670	3 9	Y	609	623	0			25
12	7378	X	7293	-0-	-85	-0-	181 3	1 4	6336 773	3 9	Y	703	702	0			26
01	7378	X	5914	-0-	-1464	-0-	84 4	1 4	5141 685	3 9	Y	623	609	0			40
02	5628	X	2680	-0-	-2948	-0-	53 8	1 4	2236 383	3 9	Y	348	351	0			37
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					37

BRISCOE CHUPADERA RANCH WELL #: 31HR RRCID -> 275307 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7106 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	10960	-0-	-5625	-0-	241 1	1 4	10019 699	3 9	Y	635	631	0			68
11	16050	X	14134	-0-	-1916	-0-	227 3	1 4	12478 1426	3 9	Y	1296	1317	0			47
12	16585	X	9136	-0-	-7449	-0-	235 3	1 4	8183 715	3 9	Y	650	653	0			44
01	16461	X	11681	-0-	-4780	-0-	172 7	1 4	10482 1020	3 9	Y	927	904	0			67
02	14868	X	9117	-0-	-5751	-0-	183 29	1 4	7780 1125	3 9	Y	1023	1024	0			66
03	14601	X	NO RPT	-0-	-14601	-0-					Y	NO RPT					66

BRISCOE CHUPADERA RANCH WELL #: 29H RRCID -> 275317 COMPL. DATE 12/08/2014 TOTAL DEPTH 6554 PERF. 7312 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7646	-0-	-817	-0-	162 1	1 4	6749 734	3 9	Y	667	660	0			55
11	8190	X	7890	-0-	-300	-0-	127 1	1 4	6972 790	3 9	Y	718	737	0			36
12	8184	X	6749	-0-	-1435	-0-	172 2	1 4	5984 591	3 9	Y	537	537	0			36
01	7533	X	4241	-0-	-3292	-0-	59 3	1 4	3627 552	3 9	Y	502	490	0			48
02	6916	X	4245	-0-	-2671	-0-	79 12	1 4	3360 794	3 9	Y	722	721	0			49
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					49

ROGERS DENTONIO 33 UNIT WELL #: 4H RRCID -> 275379 COMPL. DATE 07/31/2014 TOTAL DEPTH 7018 PERF. 7511 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8838	X	8838	-0-	-0-	-0-	268 708	1 4	7136 726	3 9	Y	660	580	0	79	1	19
11	5370	X	4637	-0-	-733	-0-	84 157	1 4	3783 613	3 9	Y	557	558	0			18
12	5549	X	3718	-0-	-1831	-0-	66 179	1 4	2949 524	3 9	Y	476	477	0			17
01	4324	X	4324	-0-	-0-	-0-	50 172	1 4	3377 725	3 9	Y	659	657	0			19
*02	4028	X	4028	-0-	-0-	-0-	50 100	1 4	3233 645	3 9	Y	586	581	0			24
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH WELL #: 43H RRCID -> 275386 COMPL. DATE 01/28/2015 TOTAL DEPTH 8013 PERF. 8842 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5526	-0-	-860	-0-	32	1	5107	3	Y	352	351	0			24
							387	9									
11	6150	X	5549	-0-	-601	-0-	35	1	5169	3	Y	314	313	0			25
							345	9									
12	5983	X	5448	-0-	-535	-0-	35	1	5036	3	Y	339	339	0			25
							4	4	373	9							
01	5819	X	5819	-0-	-0-	-0-	39	1	5365	3	Y	375	372	0			28
							2	4	413	9							
02	5040	X	2883	-0-	-2157	-0-	32	1	2625	3	Y	163	147	0			44
							47	4	179	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					44

MAUND RANCH 26 UNIT WELL #: 5H RRCID -> 275387 COMPL. DATE 10/06/2014 TOTAL DEPTH 6700 PERF. 7170 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3140	X	3140	-0-	-0-	-0-	252	1	2427	3	Y	419	393	0	17	1	36
							461	9									
11	3444	X	3444	-0-	-0-	-0-	279	1	2664	3	Y	455	454	0			37
							501	9									
12	2798	X	2798	-0-	-0-	-0-	68	1	2369	3	Y	328	330	0			35
							361	9									
01	3102	X	3102	-0-	-0-	-0-	33	1	2654	3	Y	377	376	0			36
							415	9									
02	2520	X	-0-	-0-	-2520	-0-					Y	418	408	0			46
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					46

ROGERS DENTONIO 32 UNIT WELL #: 5H RRCID -> 275473 COMPL. DATE 09/10/2014 TOTAL DEPTH 6836 PERF. 7406 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7846	X	7846	-0-	-0-	-0-	557	1	6688	3	Y	546	495	0	52	1	32
							601	9									
11	7170	X	6769	-0-	-401	-0-	388	1	5899	3	Y	438	444	0			26
							482	9									
12	7409	X	6914	-0-	-495	-0-	409	1	5975	3	Y	482	473	0			35
							530	9									
01	7750	X	7721	-0-	-29	-0-	452	1	6531	3	Y	671	677	0			29
							738	9									
*02	7723	X	7723	-0-	-0-	-0-	415	1	6575	3	Y	666	660	0			35
							733	9									
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					35

BRISCOE CHUPADERA RANCH WELL #: 25H RRCID -> 275477 COMPL. DATE 12/15/2014 TOTAL DEPTH 6604 PERF. 7452 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7173	X	7173	-0-	-0-	-0-	159	1	6570	3	Y	404	400	0			27
							444	9									
11	6656	X	6656	-0-	-0-	-0-	109	1	5951	3	Y	541	550	0			18
							1	4	595	9							
12	6825	X	6825	-0-	-0-	-0-	175	1	6098	3	Y	500	499	0			19
							2	4	550	9							
01	6913	X	5821	-0-	-1092	-0-	85	1	5200	3	Y	484	473	0			30
							4	4	532	9							
02	6244	X	4400	-0-	-1844	-0-	88	1	3756	3	Y	493	493	0			30
							14	4	542	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					30

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH WELL #: 26H RRCID -> 275478 COMPL. DATE 12/15/2014 TOTAL DEPTH 6556 PERF. 7218 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8781	X	8781	-0-	-0-	-0-	187	1	7801	3	Y	720	711	0			50
							1	4	792	9							
11	7740	X	6985	-0-	-755	-0-	110	1	6057	3	Y	743	761	0			32
							1	4	817	9							
12	7998	X	5312	-0-	-2686	-0-	133	1	4649	3	Y	480	481	0			31
							2	4	528	9							
01	6882	X	5612	-0-	-1270	-0-	80	1	4843	3	Y	624	609	0			46
							3	4	686	9							
02	6216	X	1181	-0-	-5035	-0-	22	1	962	3	Y	175	179	0			42
							4	4	193	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					42

BRISCOE CHUPADERA RANCH WELL #: 27H RRCID -> 275479 COMPL. DATE 12/15/2014 TOTAL DEPTH 6560 PERF. 6560 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5041	-0-	-1903	-0-	106	1	4399	3	Y	487	483	0			46
							536	9									
11	6720	X	6604	-0-	-116	-0-	103	1	5673	3	Y	752	769	0			29
							1	4	827	9							
12	8071	X	8071	-0-	-0-	-0-	200	1	6997	3	Y	792	791	0			30
							3	4	871	9							
01	8235	X	8235	-0-	-0-	-0-	115	1	7049	3	Y	969	945	0			54
							5	4	1066	9							
*02	7187	X	7187	-0-	-0-	-0-	136	1	5779	3	Y	1137	1137	0			54
							21	4	1251	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					54

BRISCOE CHUPADERA RANCH WELL #: 28H RRCID -> 275481 COMPL. DATE 12/15/2014 TOTAL DEPTH 6586 PERF. 7921 - 14517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2528	N	2528	-0-	-0-	-0-	59	1	2439	3	Y	27	26	0			1
							30	9									
11	3000	N	3097	-0-	97	97	54	1	3002	3	Y	36	36	0			1
							1	4	40	9							
12	3100	N	3624	-0-	524	621	67	1	2332	3	Y	1113	1105	0			9
							1	4	1224	9							
01	3695	X	3074	-0-	-621	-0-	49	1	2978	3	Y	41	47	0			3
							2	4	45	9							
02	2296	X	1701	-0-	-595	-0-	38	1	1636	3	Y	19	20	0			2
							6	4	21	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					2

BRISCOE CHUPADERA RANCH WELL #: 24H RRCID -> 275482 COMPL. DATE 12/15/2014 TOTAL DEPTH 6614 PERF. 7572 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	921	-0-	-3760	-0-	17	1	726	3	Y	162	160	0			32
							178	9									
11	4530	X	1104	-0-	-3426	-0-	14	1	750	3	Y	309	322	0			19
							340	9									
12	4681	X	236	-0-	-4445	-0-	5	1	173	3	Y	53	53	0			19
							58	9									
01	3906	X	7	-0-	-3899	-0-	5	3	2	9	Y	2	2	0			19
02	840	X	171	-0-	-669	-0-	3	1	109	3	Y	54	55	0			18
							59	9									
03	1147	X	NO RPT	-0-	-1147	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 6H RRCID -> 275650 COMPL. DATE 10/13/2014 TOTAL DEPTH 6692 PERF. 7116 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3057	-0-	-43	-0-	250	1	2398	3	Y	372	351	0	15	1	25
							409	9									
11	3399	X	3399	-0-	-0-	-0-	275	1	2623	3	Y	455	453	0			27
							501	9									
12	3100	X	3082	-0-	-18	-0-	74	1	2573	3	Y	395	397	0			25
							435	9									
01	3534	X	2447	-0-	-1087	-0-	26	1	2095	3	Y	296	298	0			23
							326	9									
02	3192	X	-0-	-0-	-3192	-0-					Y	153	152	0			24
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					24

ROGERS DENTONIO 33 UNIT WELL #: 2H RRCID -> 275661 COMPL. DATE 07/31/2014 TOTAL DEPTH 6970 PERF. 7478 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10241	X	10241	-0-	-0-	-0-	312	1	8331	3	Y	701	616	0	85	1	16
							827	4	771	9							
11	5721	X	5721	-0-	-0-	-0-	105	1	4720	3	Y	637	637	0			16
							195	4	701	9							
12	5737	X	5737	-0-	-0-	-0-	104	1	4635	3	Y	653	653	0			16
							280	4	718	9							
01	5722	X	5722	-0-	-0-	-0-	69	1	4655	3	Y	693	693	0			16
							236	4	762	9							
*02	6006	X	6006	-0-	-0-	-0-	78	1	5034	3	Y	672	666	0			22
							155	4	739	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					22

BEINHORN RANCH WELL #: 41H RRCID -> 275668 COMPL. DATE 01/28/2015 TOTAL DEPTH 8029 PERF. 8672 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6330	-0-	-1296	-0-	36	1	5809	3	Y	441	439	0			30
							485	9									
11	7260	X	5967	-0-	-1293	-0-	36	1	5456	3	Y	431	431	0			30
							1	4	474	9							
12	6851	X	6126	-0-	-725	-0-	39	1	5565	3	Y	471	470	0			31
							4	4	518	9							
01	7037	X	5464	-0-	-1573	-0-	36	1	4966	3	Y	418	416	0			33
							2	4	460	9							
02	6356	X	3652	-0-	-2704	-0-	40	1	3364	3	Y	170	154	0			49
							61	4	187	9							
03	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					49

BEINHORN RANCH WELL #: 42H RRCID -> 275669 COMPL. DATE 01/28/2015 TOTAL DEPTH 8026 PERF. 8792 - 12271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5441	X	5441	-0-	-0-	-0-	31	1	5006	3	Y	367	366	0			6
							404	9									
11	4991	X	4991	-0-	-0-	-0-	31	1	4509	3	Y	410	409	0			7
							451	9									
12	5120	X	5120	-0-	-0-	-0-	33	1	4604	3	Y	436	436	0			7
							3	4	480	9							
01	5237	X	5237	-0-	-0-	-0-	35	1	4754	3	Y	405	402	0			10
							2	4	446	9							
*02	4702	X	4702	-0-	-0-	-0-	53	1	4315	3	Y	234	209	0			35
							77	4	257	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 8H RRCID -> 275792 COMPL. DATE 01/20/2015 TOTAL DEPTH 8071 PERF. 8769 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8782	-0-	-53	-0-	43	1	8070	3	Y	606	606	0			43
							2	4	667	9							
11	8550	X	8128	-0-	-422	-0-	43	1	7454	3	Y	572	575	0			40
							2	4	629	9							
12	8835	X	8629	-0-	-206	-0-	46	1	7882	3	Y	635	629	0			46
							2	4	699	9							
01	8284	X	8284	-0-	-0-	-0-	47	1	7564	3	Y	610	612	0			44
							2	4	671	9							
02	7448	X	3779	-0-	-3669	-0-	22	1	3412	3	Y	309	313	0			40
							5	4	340	9							
03	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					40

BEINHORN RANCH UNIT A WELL #: 7H RRCID -> 275797 COMPL. DATE 01/20/2015 TOTAL DEPTH 8088 PERF. 8726 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6209	X	6209	-0-	-0-	-0-	32	1	5787	3	Y	354	355	0			22
							1	4	389	9							
11	5730	X	5368	-0-	-362	-0-	29	1	4943	3	Y	359	359	0			22
							1	4	395	9							
12	5921	X	5672	-0-	-249	-0-	30	1	5221	3	Y	382	380	0			24
							1	4	420	9							
01	5599	X	5599	-0-	-0-	-0-	31	1	5147	3	Y	381	382	0			23
							2	4	419	9							
02	5012	X	3631	-0-	-1381	-0-	22	1	3381	3	Y	203	204	0			22
							5	4	223	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					22

BEINHORN RANCH UNIT A WELL #: 1H RRCID -> 275801 COMPL. DATE 01/19/2015 TOTAL DEPTH 7967 PERF. 9157 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7087	X	7087	-0-	-0-	-0-	34	1	6398	3	Y	594	597	0			45
							2	4	653	9							
11	6736	X	6736	-0-	-0-	-0-	36	1	6058	3	Y	583	585	0			43
							1	4	641	9							
12	6957	X	6957	-0-	-0-	-0-	36	1	6246	3	Y	612	609	0			46
							2	4	673	9							
01	6762	X	6762	-0-	-0-	-0-	37	1	6052	3	Y	610	612	0			44
							2	4	671	9							
02	6048	X	5208	-0-	-840	-0-	31	1	4749	3	Y	383	378	0			49
							7	4	421	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					49

MAUND RANCH 26 UNIT WELL #: 7H RRCID -> 275802 COMPL. DATE 10/13/2014 TOTAL DEPTH 6723 PERF. 7068 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3090	X	3090	-0-	-0-	-0-	248	1	2383	3	Y	417	392	0	17	1	31
							459	9									
11	3047	X	3047	-0-	-0-	-0-	244	1	2327	3	Y	433	433	0			31
							476	9									
12	2700	X	2700	-0-	-0-	-0-	61	1	2134	3	Y	459	459	0			31
							505	9									
01	3066	X	3066	-0-	-0-	-0-	30	1	2455	3	Y	528	527	0			32
							581	9									
02	2632	X	617	-0-	-2015	-0-	1	3	616	9	Y	560	546	0			46
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 26 UNIT WELL #: 8H RRCID -> 275803 COMPL. DATE 10/13/2014 TOTAL DEPTH 6714 PERF. 7171 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871	X	3871	-0-	-0-	-0-	316	1	3036	3	Y	472	443	0	18	1	33
							519	9									
11	3775	X	3775	-0-	-0-	-0-	313	1	2983	3	Y	435	436	0			32
							479	9									
12	3591	X	3591	-0-	-0-	-0-	88	1	3086	3	Y	379	381	0			30
							417	9									
01	3769	X	3769	-0-	-0-	-0-	41	1	3322	3	Y	369	369	0			30
							406	9									
02	3164	X	-0-	-0-	-3164	-0-					Y	330	323	0			37
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					37

MAUND RANCH 26 UNIT WELL #: 9H RRCID -> 275806 COMPL. DATE 10/13/2014 TOTAL DEPTH 6748 PERF. 7270 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5622	X	5622	-0-	-0-	-0-	474	1	4557	3	Y	537	505	0	22	1	42
							591	9									
11	5697	X	5697	-0-	-0-	-0-	476	1	4536	3	Y	623	621	0			44
							685	9									
12	5306	X	5306	-0-	-0-	-0-	128	1	4492	3	Y	624	625	0			43
							686	9									
01	5363	X	5101	-0-	-262	-0-	54	1	4406	3	Y	583	584	0			42
							641	9									
02	4844	X	-0-	-0-	-4844	-0-					Y	302	300	0			44
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					44

MAUND RANCH 26 UNIT WELL #: 10H RRCID -> 275807 COMPL. DATE 10/13/2014 TOTAL DEPTH 6779 PERF. 7532 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8245	X	8245	-0-	-0-	-0-	700	1	6734	3	Y	737	694	0	28	1	52
							811	9									
11	8001	X	8001	-0-	-0-	-0-	683	1	6509	3	Y	735	736	0			51
							809	9									
12	6842	X	6842	-0-	-0-	-0-	171	1	5967	3	Y	640	643	0			48
							704	9									
01	7223	X	6364	-0-	-859	-0-	69	1	5598	3	Y	634	634	0			48
							697	9									
02	6524	X	-0-	-0-	-6524	-0-					Y	421	415	0			54
03	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					54

BRISCOE COCHINA EAST RANCH WELL #: 58H RRCID -> 275815 COMPL. DATE 09/30/2014 TOTAL DEPTH 8262 PERF. 8927 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5974	X	5974	-0-	-0-	-0-	302	1	4275	3	Y	1270	1266	0			12
							1397	9									
11	5760	X	4256	-0-	-1504	-0-	195	1	2749	3	Y	1193	1190	0			15
							1312	9									
12	5611	X	4117	-0-	-1494	-0-	57	1	2774	3	Y	1168	1163	0			20
							1	4	1285	9							
01	5208	X	3714	-0-	-1494	-0-	131	1	2380	3	Y	1094	1105	0			9
							1203	9									
02	4704	X	3188	-0-	-1516	-0-	133	1	2121	3	Y	833	830	0			12
							18	4	916	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 57H RRCID -> 275816 COMPL. DATE 09/29/2014 TOTAL DEPTH 8153 PERF. 9015 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5524	-0-	-676	-0-	279	1	3950	3	Y	1177	1177	0			10
							1295	9									
11	5850	X	5139	-0-	-711	-0-	258	1	3626	3	Y	1141	1137	0			14
							1255	9									
12	6293	X	6209	-0-	-84	-0-	93	1	4546	3	Y	1425	1413	0			26
							2	4	1568	9							
01	5879	X	5879	-0-	-0-	-0-	237	1	4313	3	Y	1208	1223	0			11
							1329	9									
02	4536	X	4304	-0-	-232	-0-	191	1	3025	3	Y	966	962	0			15
							25	4	1063	9							
03	5022	X	NO RPT	-0-	-5022	-0-					Y	NO RPT					15

BRISCOE CHIP EAST RANCH WELL #: 31H RRCID -> 275838 COMPL. DATE 10/22/2014 TOTAL DEPTH 7969 PERF. 8365 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	8353	-0-	-141	-0-	660	1	7033	3	Y	594	596	0			25
							7	4	653	9							
11	8070	X	6989	-0-	-1081	-0-	1221	1	5171	3	Y	542	544	0			23
							1	4	596	9							
12	7688	X	7069	-0-	-619	-0-	1221	1	5218	3	Y	573	570	0			26
							630	9									
01	8277	X	7342	-0-	-935	-0-	882	1	5825	3	Y	577	573	0			30
							635	9									
02	7532	X	3820	-0-	-3712	-0-	285	1	3207	3	Y	297	308	0			19
							1	4	327	9							
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					19

BRISCOE CHIP EAST RANCH WELL #: 32H RRCID -> 275839 COMPL. DATE 10/22/2014 TOTAL DEPTH 7972 PERF. 8338 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10221	X	10221	-0-	-0-	-0-	800	1	8532	3	Y	800	791	0			31
							9	4	880	9							
11	9576	X	9576	-0-	-0-	-0-	1682	1	7122	3	Y	701	705	0			27
							1	4	771	9							
12	9269	X	5420	-0-	-3849	-0-	900	1	3847	3	Y	612	614	0			25
							673	9									
01	9238	X	5010	-0-	-4228	-0-	566	1	3736	3	Y	644	639	0			30
							708	9									
02	8624	X	4136	-0-	-4488	-0-	290	1	3263	3	Y	529	531	0			28
							1	4	582	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					28

RANCHO ENCANTADO WELL #: 35H RRCID -> 275840 COMPL. DATE 12/31/2014 TOTAL DEPTH 8253 PERF. 9254 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4880	-0-	-824	-0-	31	1	4683	3	Y	151	141	0			51
							166	9									
11	5340	X	3021	-0-	-2319	-0-	20	1	2843	3	Y	144	166	0			29
							158	9									
12	5394	X	4750	-0-	-644	-0-	36	1	4504	3	Y	191	177	0			43
							210	9									
01	4960	X	4405	-0-	-555	-0-	34	1	4188	3	Y	166	162	0			47
							183	9									
02	4480	X	4202	-0-	-278	-0-	47	1	4019	3	Y	123	121	0			49
							1	4	135	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					49

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
RANCHO ENCANTADO WELL #: 36H RRCID -> 275841 COMPL. DATE 12/31/2014 TOTAL DEPTH 8277 PERF. 9234 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4194	-0-	-549	-0-	26	1	4032	3	Y	124	119	0			46
							136	9									
11	4590	X	2342	-0-	-2248	-0-	15	1	2192	3	Y	123	142	0			27
							135	9									
12	5053	X	3976	-0-	-1077	-0-	30	1	3717	3	Y	208	190	0			45
							229	9									
01	4774	X	4152	-0-	-622	-0-	32	1	3912	3	Y	189	184	0			50
							208	9									
02	3976	X	2115	-0-	-1861	-0-	24	1	2005	3	Y	78	86	0			42
							86	9									
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					42

RANCHO ENCANTADO WELL #: 37H RRCID -> 275842 COMPL. DATE 12/31/2014 TOTAL DEPTH 8243 PERF. 9230 - 14979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5362	-0-	-590	-0-	33	1	5115	3	Y	194	184	0			65
							1	4	213	9							
11	5730	X	2430	-0-	-3300	-0-	16	1	2295	3	Y	108	141	0			32
							119	9									
12	5828	X	41	-0-	-5787	-0-	39	3	2	9	Y	2	9	0			25
01	5456	X	3388	-0-	-2068	-0-	26	1	3230	3	Y	120	105	0			40
							132	9									
02	4928	X	2719	-0-	-2209	-0-	31	1	2594	3	Y	85	83	0			42
							94	9									
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					42

RANCHO ENCANTADO WELL #: 38H RRCID -> 275843 COMPL. DATE 12/31/2014 TOTAL DEPTH 8228 PERF. 9591 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6418	-0-	-185	-0-	39	1	6084	3	Y	267	244	0			80
							1	4	294	9							
11	6180	X	3776	-0-	-2404	-0-	25	1	3525	3	Y	205	241	0			44
							226	9									
12	6386	X	6174	-0-	-212	-0-	46	1	5805	3	Y	293	270	0			67
							1	4	322	9							
01	6749	X	6749	-0-	-0-	-0-	52	1	6386	3	Y	283	273	0			77
							311	9									
02	5796	X	3112	-0-	-2684	-0-	35	1	2955	3	Y	111	123	0			65
							122	9									
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					65

STUMBERG RANCH WELL #: 49H RRCID -> 275844 COMPL. DATE 10/14/2014 TOTAL DEPTH 7452 PERF. 8004 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2985	-0-	-735	-0-	328	1	2414	3	Y	221	217	0			23
							243	9									
11	3600	X	3070	-0-	-530	-0-	300	1	2398	3	Y	338	334	0			27
							372	9									
12	3844	X	3205	-0-	-639	-0-	311	1	2573	3	Y	292	296	0			23
							321	9									
01	4002	X	4002	-0-	-0-	-0-	533	1	3116	3	Y	319	318	0			24
							2	4	351	9							
*02	3093	X	3093	-0-	-0-	-0-	274	1	2482	3	Y	303	302	0			25
							4	4	333	9							
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 19SP RRCID -> 275845 COMPL. DATE 02/20/2015 TOTAL DEPTH 6270 PERF. 7058 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3350	-0-	-370	-0-	51	1	3034	3	Y	241	234	0	4	1	18
							265	9									
11	3600	X	3129	-0-	-471	-0-	55	1	2834	3	Y	218	219	0			17
							240	9									
12	3410	X	2745	-0-	-665	-0-	47	1	2417	3	Y	255	243	0			29
							281	9									
01	3379	X	1907	-0-	-1472	-0-	40	1	1637	3	Y	209	222	0			16
							230	9									
02	3052	X	2598	-0-	-454	-0-	53	1	2233	3	Y	239	231	0			24
							49	4	263	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					24

BRISCOE COCHINA EAST RANCH WELL #: 53H RRCID -> 275877 COMPL. DATE 09/14/2014 TOTAL DEPTH 8164 PERF. 8764 - 16367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5567	-0-	-726	-0-	274	1	3878	3	Y	1286	1286	0			12
							1415	9									
11	6090	X	6035	-0-	-55	-0-	304	1	4269	3	Y	1329	1323	0			18
							1462	9									
12	6386	X	5780	-0-	-606	-0-	87	1	4236	3	Y	1323	1316	0			25
							2	4	1455	9							
01	6267	X	6267	-0-	-0-	-0-	250	1	4544	3	Y	1339	1351	0			13
							1473	9									
*02	4033	X	4033	-0-	-0-	-0-	177	1	2816	3	Y	924	922	0			15
							24	4	1016	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					15

RANCHO ENCANTADO WELL #: 34H RRCID -> 275892 COMPL. DATE 12/31/2014 TOTAL DEPTH 8340 PERF. 9468 - 15171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	3854	-0-	-1881	-0-	25	1	3766	3	Y	57	56	0			29
							63	9									
11	5400	X	3034	-0-	-2366	-0-	20	1	2908	3	Y	96	104	0			21
							106	9									
12	5518	X	4751	-0-	-767	-0-	37	1	4558	3	Y	142	130	0			33
							156	9									
01	4641	X	4641	-0-	-0-	-0-	36	1	4462	3	Y	130	126	0			37
							143	9									
02	3920	X	3496	-0-	-424	-0-	40	1	3354	3	Y	93	92	0			38
							102	9									
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					38

FOGMT WELL #: 20SP RRCID -> 275893 COMPL. DATE 02/20/2015 TOTAL DEPTH 6260 PERF. 6814 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2631	-0-	-252	-0-	39	1	2331	3	Y	237	231	0	4	1	16
							261	9									
11	4063	X	4063	-0-	-0-	-0-	70	1	3632	3	Y	328	320	0			24
							361	9									
12	4348	X	4348	-0-	-0-	-0-	74	1	3811	3	Y	421	399	0			46
							463	9									
01	3100	N	4064	-0-	964	964	88	1	3679	3	Y	269	295	0			20
							1	4	296	9							
*02	2800	N	3550	-0-	750	1714	76	1	3171	3	Y	212	212	0			20
							70	4	233	9							
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 33H RRCID -> 275894 COMPL. DATE 10/22/2014 TOTAL DEPTH 7947 PERF. 8316 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4469	-0-	-1297	-0-	330	1	3527	3	Y	553	556	0			21
							4	4	608	9							
11	4860	X	3904	-0-	-956	-0-	634	1	2680	3	Y	536	537	0			20
							590	9									
12	4867	X	4024	-0-	-843	-0-	625	1	2671	3	Y	662	654	0			28
							728	9									
01	4867	X	4699	-0-	-168	-0-	504	1	3325	3	Y	791	780	0			39
							870	9									
02	4144	X	3010	-0-	-1134	-0-	203	1	2286	3	Y	473	485	0			27
							1	4	520	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					27

BRISCOE CHIP EAST RANCH WELL #: 29H RRCID -> 275918 COMPL. DATE 10/28/2014 TOTAL DEPTH 7987 PERF. 8636 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5628	-0-	-1006	-0-	426	1	4539	3	Y	598	599	0			27
							5	4	658	9							
11	6420	X	5253	-0-	-1167	-0-	883	1	3734	3	Y	578	580	0			25
							636	9									
12	5766	X	4257	-0-	-1509	-0-	702	1	2997	3	Y	507	508	0			24
							558	9									
01	5766	X	5204	-0-	-562	-0-	595	1	3927	3	Y	620	612	0			32
							682	9									
02	5096	X	3800	-0-	-1296	-0-	269	1	3028	3	Y	456	461	0			27
							1	4	502	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					27

BRISCOE CHIP EAST RANCH WELL #: 30H RRCID -> 275919 COMPL. DATE 10/28/2014 TOTAL DEPTH 7995 PERF. 8875 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3360	-0-	-1259	-0-	267	1	2845	3	Y	223	223	0			8
							3	4	245	9							
11	3900	X	3594	-0-	-306	-0-	649	1	2744	3	Y	183	185	0			6
							201	9									
12	4030	X	3740	-0-	-290	-0-	630	1	2692	3	Y	380	371	0			15
							418	9									
01	3785	X	3785	-0-	-0-	-0-	439	1	2900	3	Y	405	401	0			19
							446	9									
*02	1597	X	1597	-0-	-0-	-0-	115	1	1293	3	Y	171	181	0			9
							1	4	188	9							
03	1519	X	NO RPT	-0-	-1519	-0-					Y	NO RPT					9

BRISCOE COCHINA EAST RANCH WELL #: 50H RRCID -> 275946 COMPL. DATE 08/22/2014 TOTAL DEPTH 8228 PERF. 8880 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4578	-0-	-1405	-0-	252	1	3558	3	Y	698	700	0			8
							768	9									
11	5790	X	4580	-0-	-1210	-0-	220	1	3495	3	Y	786	780	0			14
							865	9									
12	5983	X	4988	-0-	-995	-0-	122	1	3621	3	Y	1132	1133	0			13
							1245	9									
01	4655	X	4655	-0-	-0-	-0-	98	1	3287	3	Y	1147	1144	0			16
							8	4	1262	9							
02	4144	X	2835	-0-	-1309	-0-	92	1	1985	3	Y	688	686	0			18
							1	4	757	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH WELL #: 34H RRCID -> 275979 COMPL. DATE 10/22/2014 TOTAL DEPTH 7914 PERF. 8369 - 13241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6878	-0-	-686	-0-	505	1	5384	3	Y	894	896	0			40
							6	4	983	9							
11	7080	X	6382	-0-	-698	-0-	1030	1	4356	3	Y	905	906	0			39
							996	9									
12	7130	X	4965	-0-	-2165	-0-	790	1	3374	3	Y	728	732	0			35
							801	9									
01	6882	X	6801	-0-	-81	-0-	757	1	4997	3	Y	952	937	0			50
							1047	9									
02	6216	X	3596	-0-	-2620	-0-	243	1	2737	3	Y	559	573	0			36
							1	4	615	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					36

BRISCOE COCHINA EAST RANCH WELL #: 59H RRCID -> 276024 COMPL. DATE 10/03/2014 TOTAL DEPTH 8190 PERF. 8736 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5469	-0-	-111	-0-	277	1	3930	3	Y	1147	1146	0			16
							1262	9									
11	5780	X	5780	-0-	-0-	-0-	294	1	4132	3	Y	1231	1226	0			21
							1354	9									
12	5580	X	4969	-0-	-611	-0-	77	1	3719	3	Y	1065	1062	0			24
							1	4	1172	9							
01	6193	X	6193	-0-	-0-	-0-	249	1	4522	3	Y	1293	1300	0			17
							1422	9									
*02	5188	X	5188	-0-	-0-	-0-	231	1	3676	3	Y	1136	1129	0			24
							31	4	1250	9							
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					24

BRISCOE COCHINA EAST RANCH WELL #: 73H RRCID -> 276037 COMPL. DATE 10/29/2014 TOTAL DEPTH 8187 PERF. 8923 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7309	-0-	-720	-0-	367	1	5197	3	Y	1586	1585	0			18
							1745	9									
11	7770	X	6676	-0-	-1094	-0-	331	1	4655	3	Y	1536	1530	0			24
							1690	9									
12	8029	X	7097	-0-	-932	-0-	105	1	5113	3	Y	1706	1695	0			35
							2	4	1877	9							
01	6648	X	6648	-0-	-0-	-0-	258	1	4695	3	Y	1541	1557	0			19
							1695	9									
*02	7882	X	7882	-0-	-0-	-0-	342	1	5438	3	Y	1869	1852	0			36
							46	4	2056	9							
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					36

CHAPARRAL WILDLIFE STATE WELL #: 21H RRCID -> 276099 COMPL. DATE 11/21/2014 TOTAL DEPTH 8495 PERF. 8790 - 16297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	7028	-0-	-102	-0-	56	1	6773	3	Y	180	170	0			29
							1	4	198	9							
11	6900	X	6131	-0-	-769	-0-	44	1	5941	3	Y	132	145	0			16
							1	4	145	9							
12	6820	X	6262	-0-	-558	-0-	41	1	6020	3	Y	181	178	0			19
							2	4	199	9							
01	6200	X	6080	-0-	-120	-0-	44	1	5843	3	Y	174	177	0			16
							2	4	191	9							
02	5600	X	4112	-0-	-1488	-0-	35	1	3956	3	Y	95	88	0			23
							16	4	105	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 19H RRCID -> 276101 COMPL. DATE 11/26/2014 TOTAL DEPTH 8446 PERF. 8883 - 16301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9210	X	9210	-0-	-0-	-0-	73	1	8916	3	Y	199	188	0			24
							2	4	219	9							
11	8640	X	8437	-0-	-203	-0-	61	1	8214	3	Y	146	159	0			11
							1	4	161	9							
12	8525	X	8510	-0-	-15	-0-	56	1	8236	3	Y	195	192	0			14
							3	4	215	9							
01	9145	X	7765	-0-	-1380	-0-	56	1	7501	3	Y	186	189	0			11
							3	4	205	9							
02	8260	X	6974	-0-	-1286	-0-	60	1	6753	3	Y	122	110	0			23
							27	4	134	9							
03	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					23

CHAPARRAL WILDLIFE STATE WELL #: 20H RRCID -> 276102 COMPL. DATE 11/21/2014 TOTAL DEPTH 8501 PERF. 8841 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5101	-0-	-665	-0-	40	1	4886	3	Y	158	150	0			23
							1	4	174	9							
11	5370	X	4622	-0-	-748	-0-	33	1	4456	3	Y	120	130	0			13
							1	4	132	9							
12	5239	X	4891	-0-	-348	-0-	33	1	4675	3	Y	165	163	0			15
							1	4	182	9							
01	5177	X	4734	-0-	-443	-0-	35	1	4518	3	Y	164	167	0			12
							1	4	180	9							
02	4676	X	3970	-0-	-706	-0-	33	1	3796	3	Y	114	102	0			24
							16	4	125	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					24

CHAPARRAL WILDLIFE STATE WELL #: 22H RRCID -> 276106 COMPL. DATE 11/21/2014 TOTAL DEPTH 8459 PERF. 8840 - 16379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4600	-0-	-887	-0-	36	1	4428	3	Y	123	120	0			15
							1	4	135	9							
11	5310	X	4110	-0-	-1200	-0-	29	1	3989	3	Y	83	92	0			6
							1	4	91	9							
12	5053	X	4109	-0-	-944	-0-	27	1	3952	3	Y	117	116	0			7
							1	4	129	9							
01	4157	X	4157	-0-	-0-	-0-	31	1	3978	3	Y	134	135	0			6
							1	4	147	9							
*02	3630	X	3630	-0-	-0-	-0-	31	1	3480	3	Y	95	85	0			16
							14	4	105	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					16

BEINHORN RANCH UNIT A WELL #: 2H RRCID -> 276120 COMPL. DATE 01/19/2015 TOTAL DEPTH 7973 PERF. 9065 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6905	-0-	-194	-0-	34	1	6279	3	Y	537	537	0			41
							1	4	591	9							
11	7150	X	7150	-0-	-0-	-0-	38	1	6476	3	Y	577	574	0			44
							1	4	635	9							
12	7099	X	6580	-0-	-519	-0-	35	1	5944	3	Y	545	545	0			44
							1	4	600	9							
01	6727	X	6661	-0-	-66	-0-	37	1	6016	3	Y	551	551	0			44
							2	4	606	9							
02	6076	X	5596	-0-	-480	-0-	34	1	5134	3	Y	383	375	0			52
							7	4	421	9							
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					52

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 23H RRCID -> 276122 COMPL. DATE 11/26/2014 TOTAL DEPTH 8520 PERF. 9462 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6234	-0-	-400	-0-	49	1	6008	3	Y	160	150	0			24
							1	4	176	9							
11	6420	X	5723	-0-	-697	-0-	41	1	5558	3	Y	112	123	0			13
							1	4	123	9							
12	6634	X	5819	-0-	-815	-0-	39	1	5614	3	Y	150	149	0			14
							1	4	165	9							
01	5838	X	5838	-0-	-0-	-0-	43	1	5677	3	Y	105	110	0			9
							2	4	116	9							
02	5040	X	4102	-0-	-938	-0-	35	1	3987	3	Y	58	54	0			13
							16	4	64	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					13

BEINHORN RANCH UNIT A WELL #: 4H RRCID -> 276123 COMPL. DATE 01/19/2015 TOTAL DEPTH 7962 PERF. 9070 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8318	-0-	-362	-0-	40	1	7476	3	Y	727	733	0			51
							2	4	800	9							
11	8882	X	8882	-0-	-0-	-0-	47	1	8042	3	Y	719	721	0			49
							2	4	791	9							
12	8680	X	8656	-0-	-24	-0-	45	1	7802	3	Y	734	731	0			52
							2	4	807	9							
01	8491	X	8491	-0-	-0-	-0-	47	1	7536	3	Y	824	819	0			57
							2	4	906	9							
02	7308	X	5653	-0-	-1655	-0-	34	1	5097	3	Y	468	467	0			58
							7	4	515	9							
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					58

BEINHORN RANCH WELL #: 39H RRCID -> 276160 COMPL. DATE 01/07/2015 TOTAL DEPTH 7949 PERF. 8601 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16067	X	16067	-0-	-0-	-0-	88	1	14280	3	Y	1544	1538	0			87
							1	4	1698	9							
11	15629	X	15629	-0-	-0-	-0-	93	1	13843	3	Y	1538	1536	0			89
							1	4	1692	9							
12	16062	X	16062	-0-	-0-	-0-	101	1	14204	3	Y	1588	1585	0			92
							10	4	1747	9							
01	15469	X	15099	-0-	-370	-0-	98	1	13347	3	Y	1499	1490	0			101
							5	4	1649	9							
02	13972	X	11878	-0-	-2094	-0-	127	1	10452	3	Y	1010	898	0			213
							188	4	1111	9							
03	15469	X	NO RPT	-0-	-15469	-0-					Y	NO RPT					213

BEINHORN RANCH WELL #: 37H RRCID -> 276193 COMPL. DATE 01/07/2015 TOTAL DEPTH 7981 PERF. 8978 - 17019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14063	X	14063	-0-	-0-	-0-	78	1	12675	3	Y	1190	1184	0			71
							1	4	1309	9							
11	13560	X	13176	-0-	-384	-0-	79	1	11869	3	Y	1115	1114	0			72
							1	4	1227	9							
12	14012	X	13416	-0-	-596	-0-	86	1	12081	3	Y	1128	1127	0			73
							8	4	1241	9							
01	13450	X	13450	-0-	-0-	-0-	89	1	12107	3	Y	1136	1129	0			80
							4	4	1250	9							
02	11984	X	9469	-0-	-2515	-0-	102	1	8450	3	Y	695	620	0			155
							152	4	765	9							
03	13268	X	NO RPT	-0-	-13268	-0-					Y	NO RPT					155

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BEINHORN RANCH UNIT A WELL #: 10H RRCID -> 276239 COMPL. DATE 01/19/2015 TOTAL DEPTH 8090 PERF. 8395 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8586	X	8586	-0-	-0-	-0-	43	1	7917	3	Y	567	566	0			40
							2	4	624	9							
11	7973	X	7973	-0-	-0-	-0-	42	1	7322	3	Y	552	553	0			39
							2	4	607	9							
12	8739	X	8739	-0-	-0-	-0-	47	1	8038	3	Y	593	590	0			42
							2	4	652	9							
01	8445	X	8445	-0-	-0-	-0-	47	1	7764	3	Y	574	576	0			40
							3	4	631	9							
02	7028	X	4993	-0-	-2035	-0-	31	1	4637	3	Y	290	294	0			36
							6	4	319	9							
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					36

BEINHORN RANCH UNIT A WELL #: 9H RRCID -> 276240 COMPL. DATE 01/19/2015 TOTAL DEPTH 8078 PERF. 8497 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8381	-0-	-175	-0-	41	1	7721	3	Y	561	564	0			41
							2	4	617	9							
11	8280	X	7544	-0-	-736	-0-	41	1	6953	3	Y	499	504	0			36
							1	4	549	9							
12	8556	X	8059	-0-	-497	-0-	43	1	7430	3	Y	531	528	0			39
							2	4	584	9							
01	7843	X	7814	-0-	-29	-0-	44	1	7187	3	Y	528	530	0			37
							2	4	581	9							
02	7084	X	4964	-0-	-2120	-0-	31	1	4589	3	Y	307	307	0			37
							6	4	338	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					37

BEINHORN RANCH UNIT A WELL #: 11H RRCID -> 276241 COMPL. DATE 01/19/2015 TOTAL DEPTH 8103 PERF. 8320 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	7027	-0-	-10	-0-	35	1	6504	3	Y	442	443	0			32
							2	4	486	9							
11	6810	X	6485	-0-	-325	-0-	35	1	5952	3	Y	452	451	0			33
							1	4	497	9							
12	7037	X	6767	-0-	-270	-0-	35	1	6192	3	Y	489	486	0			36
							2	4	538	9							
01	7130	X	6675	-0-	-455	-0-	37	1	6100	3	Y	487	488	0			35
							2	4	536	9							
02	6440	X	3983	-0-	-2457	-0-	24	1	3699	3	Y	232	237	0			30
							5	4	255	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					30

BRISCOE FRIDAY RANCH UNIT A WELL #: 1H RRCID -> 276244 COMPL. DATE 01/21/2015 TOTAL DEPTH 7922 PERF. 8564 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	13906	-0-	-1718	-0-	54	1	13239	3	Y	557	548	0			110
							613	9									
11	15120	X	14056	-0-	-1064	-0-	79	1	12885	3	Y	993	967	0			136
							1092	9									
12	15624	X	14330	-0-	-1294	-0-	91	1	13093	3	Y	1042	1052	0			126
							1146	9									
01	14353	X	13726	-0-	-627	-0-	87	1	12546	3	Y	994	1003	0			117
							1093	9									
02	12964	X	10532	-0-	-2432	-0-	117	1	9780	3	Y	577	620	0			74
							635	9									
03	14539	X	NO RPT	-0-	-14539	-0-					Y	NO RPT					74

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT A WELL #: 2H RRCID -> 276289 COMPL. DATE 01/21/2015 TOTAL DEPTH 7906 PERF. 8488 - 14634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9610	-0-	-1178	-0-	37	1	9166	3	Y	370	368	0			72
							407	9									
11	10440	X	9254	-0-	-1186	-0-	52	1	8530	3	Y	611	597	0			86
							672	9									
12	10075	X	9384	-0-	-691	-0-	59	1	8595	3	Y	664	669	0			81
							730	9									
01	10075	X	9712	-0-	-363	-0-	62	1	8911	3	Y	672	676	0			77
							739	9									
02	8820	X	8774	-0-	-46	-0-	98	1	8184	3	Y	447	469	0			55
							492	9									
03	9610	X	NO RPT	-0-	-9610	-0-					Y	NO RPT					55

BRISCOE FRIDAY RANCH UNIT A WELL #: 4H RRCID -> 276291 COMPL. DATE 01/21/2015 TOTAL DEPTH 7928 PERF. 8463 - 14579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9737	-0-	-1268	-0-	37	1	9264	3	Y	396	394	0			79
							436	9									
11	10650	X	9464	-0-	-1186	-0-	54	1	8691	3	Y	654	640	0			93
							719	9									
12	10199	X	9659	-0-	-540	-0-	61	1	8822	3	Y	705	710	0			88
							776	9									
01	9415	X	9415	-0-	-0-	-0-	60	1	8658	3	Y	634	643	0			79
							697	9									
02	8288	X	6297	-0-	-1991	-0-	70	1	5868	3	Y	326	358	0			47
							359	9									
03	9176	X	NO RPT	-0-	-9176	-0-					Y	NO RPT					47

BEINHORN RANCH UNIT A WELL #: 3H RRCID -> 276299 COMPL. DATE 01/19/2015 TOTAL DEPTH 7949 PERF. 9051 - 13343

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7617	X	7617	-0-	-0-	-0-	37	1	6878	3	Y	636	638	0			48
							2	4	700	9							
11	7140	X	7071	-0-	-69	-0-	38	1	6346	3	Y	624	625	0			47
							1	4	686	9							
12	7378	X	7280	-0-	-98	-0-	37	1	6496	3	Y	677	673	0			51
							2	4	745	9							
01	7207	X	7207	-0-	-0-	-0-	39	1	6434	3	Y	665	667	0			49
							2	4	732	9							
02	6412	X	4476	-0-	-1936	-0-	26	1	4059	3	Y	350	353	0			46
							6	4	385	9							
03	7099	X	NO RPT	-0-	-7099	-0-					Y	NO RPT					46

BRISCOE FRIDAY RANCH UNIT A WELL #: 3H RRCID -> 276398 COMPL. DATE 01/21/2015 TOTAL DEPTH 7936 PERF. 8534 - 14567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9324	-0-	-1278	-0-	36	1	8852	3	Y	396	394	0			79
							436	9									
11	10230	X	9370	-0-	-860	-0-	53	1	8551	3	Y	696	679	0			96
							766	9									
12	10137	X	9575	-0-	-562	-0-	60	1	8677	3	Y	762	768	0			90
							838	9									
01	9284	X	9284	-0-	-0-	-0-	59	1	8421	3	Y	731	737	0			84
							804	9									
02	8176	X	6746	-0-	-1430	-0-	75	1	6238	3	Y	394	426	0			52
							433	9									
03	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					52

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 41HR RRCID -> 276400 COMPL. DATE 12/22/2014 TOTAL DEPTH 8101 PERF. 8706 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9682	X	9682	-0-	-0-	-0-	45	1	9002	3	Y	577	573	0			31
							635	9									
11	9360	X	9360	-0-	-0-	-0-	42	1	8694	3	Y	567	572	0			26
							624	9									
12	9424	X	9373	-0-	-51	-0-	40	1	8704	3	Y	572	571	0			27
							629	9									
01	9224	X	9224	-0-	-0-	-0-	39	1	8543	3	Y	584	583	0			28
							642	9									
*02	8427	X	8427	-0-	-0-	-0-	37	1	7866	3	Y	475	470	0			33
							1	4	523	9							
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					33

BRISCOE FRIDAY RANCH WELL #: 47H RRCID -> 276402 COMPL. DATE 12/22/2014 TOTAL DEPTH 8125 PERF. 8681 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	14666	-0-	-183	-0-	68	1	13576	3	Y	929	920	0			63
							1022	9									
11	14370	X	14178	-0-	-192	-0-	62	1	13075	3	Y	945	952	0			56
							1	4	1040	9							
12	14849	X	14480	-0-	-369	-0-	61	1	13297	3	Y	1019	1017	0			58
							1	4	1121	9							
01	14185	X	14185	-0-	-0-	-0-	59	1	13087	3	Y	944	944	0			58
							1	4	1038	9							
02	11816	X	11387	-0-	-429	-0-	50	1	10537	3	Y	726	720	0			64
							1	4	799	9							
03	13082	X	NO RPT	-0-	-13082	-0-					Y	NO RPT					64

BRISCOE FRIDAY RANCH WELL #: 46HR RRCID -> 276403 COMPL. DATE 12/22/2014 TOTAL DEPTH 8135 PERF. 8858 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12321	X	12321	-0-	-0-	-0-	57	1	11404	3	Y	782	774	0			46
							860	9									
11	11334	X	11334	-0-	-0-	-0-	50	1	10463	3	Y	746	753	0			39
							821	9									
12	11683	X	11683	-0-	-0-	-0-	50	1	10853	3	Y	709	710	0			38
							780	9									
01	12018	X	12018	-0-	-0-	-0-	51	1	11120	3	Y	770	769	0			39
							847	9									
02	10276	X	10005	-0-	-271	-0-	44	1	9319	3	Y	583	579	0			43
							1	4	641	9							
03	11377	X	NO RPT	-0-	-11377	-0-					Y	NO RPT					43

BRISCOE FRIDAY RANCH WELL #: 42HR RRCID -> 276404 COMPL. DATE 12/22/2014 TOTAL DEPTH 8089 PERF. 8588 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12593	X	12593	-0-	-0-	-0-	59	1	11729	3	Y	732	726	0			49
							805	9									
11	11310	X	11155	-0-	-155	-0-	49	1	10303	3	Y	730	736	0			43
							803	9									
12	11687	X	11540	-0-	-147	-0-	49	1	10662	3	Y	754	754	0			43
							829	9									
01	11313	X	11313	-0-	-0-	-0-	48	1	10419	3	Y	769	769	0			43
							846	9									
02	9688	X	8298	-0-	-1390	-0-	37	1	7719	3	Y	493	491	0			45
							542	9									
03	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					45

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH WELL #: 45H RRCID -> 276405 COMPL. DATE 12/24/2014 TOTAL DEPTH 8106 PERF. 8920 - 15423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	8447	-0-	-1194	-0-	39 529	1 9	7879	3	Y	481	477	0			36
11	9330	X	8566	-0-	-764	-0-	39 473	1 9	8054	3	Y	430	435	0			31
12	9641	X	8723	-0-	-918	-0-	38 496	1 9	8189	3	Y	451	451	0			31
01	8835	X	8728	-0-	-107	-0-	38 546	1 9	8144	3	Y	496	496	0			31
02	7980	X	6791	-0-	-1189	-0-	31 348	1 9	6412	3	Y	316	314	0			33
03	8835	X	NO RPT	-0-	-8835	-0-					Y	NO RPT					33

BRISCOE FRIDAY RANCH WELL #: 43H RRCID -> 276411 COMPL. DATE 12/22/2014 TOTAL DEPTH 8106 PERF. 8461 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	11015	-0-	-1602	-0-	51 813	1 9	10151	3	Y	739	734	0			50
11	12210	X	11287	-0-	-923	-0-	50 832	1 9	10405	3	Y	756	762	0			44
12	12617	X	11955	-0-	-662	-0-	51 890	1 9	11014	3	Y	809	808	0			45
01	12072	X	12072	-0-	-0-	-0-	51 956	1 9	11065	3	Y	869	868	0			46
02	9772	X	9460	-0-	-312	-0-	41 1	1 4	8781 637	3 9	Y	579	576	0			49
03	10819	X	NO RPT	-0-	-10819	-0-					Y	NO RPT					49

BEINHORN RANCH UNIT A WELL #: 12H RRCID -> 276412 COMPL. DATE 01/19/2015 TOTAL DEPTH 8095 PERF. 8462 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	9991	-0-	-363	-0-	50 2	1 4	9262 677	3 9	Y	615	614	0			43
11	10020	X	9163	-0-	-857	-0-	49 2	1 4	8467 645	3 9	Y	586	588	0			41
12	10354	X	9444	-0-	-910	-0-	51 2	1 4	8706 685	3 9	Y	623	619	0			45
01	9579	X	8612	-0-	-967	-0-	48 3	1 4	7949 612	3 9	Y	556	562	0			39
02	8652	X	5803	-0-	-2849	-0-	35 8	1 4	5405 355	3 9	Y	323	322	0			40
03	9579	X	NO RPT	-0-	-9579	-0-					Y	NO RPT					40

FOGMT WELL #: 47SP RRCID -> 276430 COMPL. DATE 12/23/2014 TOTAL DEPTH 6269 PERF. 6979 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2164	X	2164	-0-	-0-	-0-	32 216	1 9	1916	3	Y	196	195	0	3	1	19
11	2018	X	2018	-0-	-0-	-0-	33 259	1 9	1726	3	Y	235	231	0			23
12	2500	X	2500	-0-	-0-	-0-	42 290	1 9	2168	3	Y	264	252	0			35
01	3193	X	3110	-0-	-83	-0-	65 1	1 4	2728 316	3 9	Y	287	295	0			27
02	2632	X	2136	-0-	-496	-0-	43 41	1 4	1823 229	3 9	Y	208	209	0			26
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					26

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 61H RRCID -> 276435 COMPL. DATE 05/18/2015 TOTAL DEPTH 7329 PERF. 8336 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9449	X	5277	-0-	-4172	-0-	180	1	4164	3	Y	848	847	0			20
							933	9									
11	1950	X	1818	-0-	-132	-0-	58	1	1349	3	Y	374	377	0			17
							411	9									
12	2015	X	121	-0-	-1894	-0-	4	1	87	3	Y	27	29	0			15
							30	9									
01	3441	X	2088	-0-	-1353	-0-	103	1	1745	3	Y	218	217	0			16
							240	9									
02	3108	X	2184	-0-	-924	-0-	98	1	1873	3	Y	186	187	0			15
							8	4	205	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 78H RRCID -> 276463 COMPL. DATE 11/05/2014 TOTAL DEPTH 8140 PERF. 8794 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6801	X	6801	-0-	-0-	-0-	327	1	4635	3	Y	1672	1669	0			18
							1839	9									
11	6714	X	6714	-0-	-0-	-0-	340	1	4784	3	Y	1445	1442	0			21
							1590	9									
12	6516	X	6516	-0-	-0-	-0-	100	1	4874	3	Y	1400	1393	0			28
							2	4	1540	9							
01	5704	X	5503	-0-	-201	-0-	220	1	3997	3	Y	1169	1184	0			13
							1286	9									
02	5152	X	2943	-0-	-2209	-0-	129	1	2053	3	Y	676	676	0			13
							17	4	744	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					13

BRISCOE COCHINA EAST RANCH WELL #: 77H RRCID -> 276464 COMPL. DATE 11/09/2014 TOTAL DEPTH 8223 PERF. 8786 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5944	X	5944	-0-	-0-	-0-	288	1	4077	3	Y	1435	1433	0			17
							1579	9									
11	4252	X	4252	-0-	-0-	-0-	222	1	3124	3	Y	824	828	0			13
							906	9									
12	5119	X	5119	-0-	-0-	-0-	80	1	3934	3	Y	1003	995	0			21
							2	4	1103	9							
01	4918	X	4918	-0-	-0-	-0-	204	1	3711	3	Y	912	922	0			11
							1003	9									
02	4396	X	3294	-0-	-1102	-0-	146	1	2328	3	Y	727	723	0			15
							20	4	800	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 75H RRCID -> 276561 COMPL. DATE 10/30/2014 TOTAL DEPTH 8185 PERF. 8265 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5502	-0-	-419	-0-	284	1	4017	3	Y	1092	1092	0			12
							1201	9									
11	6128	X	6128	-0-	-0-	-0-	318	1	4468	3	Y	1220	1214	0			18
							1342	9									
12	5921	X	5175	-0-	-746	-0-	77	1	3769	3	Y	1206	1200	0			24
							2	4	1327	9							
01	5089	X	5089	-0-	-0-	-0-	201	1	3664	3	Y	1113	1125	0			12
							1224	9									
*02	4611	X	4611	-0-	-0-	-0-	209	1	3320	3	Y	958	952	0			18
							28	4	1054	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 62H RRCID -> 276583 COMPL. DATE 05/18/2015 TOTAL DEPTH 7352 PERF. 8242 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4667	-0-	-1502	-0-	181	1	4187	3	Y	272	271	0			10
							299	9									
11	8644	X	8644	-0-	-0-	-0-	316	1	7320	3	Y	916	910	0			16
							1008	9									
12	7353	X	7353	-0-	-0-	-0-	303	1	6167	3	Y	803	805	0			14
							883	9									
01	7428	X	7428	-0-	-0-	-0-	366	1	6182	3	Y	800	799	0			15
							880	9									
*02	6575	X	6575	-0-	-0-	-0-	299	1	5710	3	Y	492	492	0			15
							25	4	541	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					15

BEINHORN RANCH UNIT A WELL #: 5H RRCID -> 276588 COMPL. DATE 01/20/2015 TOTAL DEPTH 8087 PERF. 8566 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6592	-0-	-228	-0-	33	1	6042	3	Y	469	472	0			32
							1	4	516	9							
11	6600	X	5950	-0-	-650	-0-	32	1	5433	3	Y	440	442	0			30
							1	4	484	9							
12	6820	X	6573	-0-	-247	-0-	35	1	5968	3	Y	517	511	0			36
							1	4	569	9							
01	6508	X	6508	-0-	-0-	-0-	36	1	5902	3	Y	516	517	0			35
							2	4	568	9							
02	5628	X	4601	-0-	-1027	-0-	28	1	4228	3	Y	308	307	0			36
							6	4	339	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					36

BEINHORN RANCH WELL #: 40H RRCID -> 276603 COMPL. DATE 01/28/2015 TOTAL DEPTH 8045 PERF. 8737 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6433	-0-	-1038	-0-	36	1	5796	3	Y	546	544	0			38
							601	9									
11	7230	X	6535	-0-	-695	-0-	39	1	5878	3	Y	561	560	0			39
							1	4	617	9							
12	7471	X	7078	-0-	-393	-0-	45	1	6284	3	Y	677	675	0			41
							4	4	745	9							
01	7178	X	7178	-0-	-0-	-0-	47	1	6367	3	Y	693	689	0			45
							2	4	762	9							
02	5264	X	4041	-0-	-1223	-0-	43	1	3581	3	Y	320	288	0			77
							65	4	352	9							
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					77

BEINHORN RANCH UNIT A WELL #: 6H RRCID -> 276633 COMPL. DATE 01/20/2015 TOTAL DEPTH 8086 PERF. 8787 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6766	-0-	-54	-0-	34	1	6192	3	Y	490	493	0			34
							1	4	539	9							
11	6600	X	6454	-0-	-146	-0-	35	1	5846	3	Y	520	519	0			35
							1	4	572	9							
12	6820	X	6554	-0-	-266	-0-	34	1	5946	3	Y	520	519	0			36
							2	4	572	9							
01	6461	X	6461	-0-	-0-	-0-	36	1	5833	3	Y	536	536	0			36
							2	4	590	9							
02	5628	X	4564	-0-	-1064	-0-	27	1	4188	3	Y	312	311	0			37
							6	4	343	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 80H RRCID -> 276651 COMPL. DATE 12/11/2014 TOTAL DEPTH 8151 PERF. 8694 - 14866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4952	X	4952	-0-	-0-	-0-	256	1	3629	3	Y	970	969	0			15
							1067	9									
11	4927	X	4927	-0-	-0-	-0-	257	1	3618	3	Y	956	952	0			19
							1052	9									
12	5041	X	5041	-0-	-0-	-0-	77	1	3797	3	Y	1059	1052	0			26
							2	4	1165	9							
01	5184	X	5184	-0-	-0-	-0-	213	1	3873	3	Y	998	1008	0			16
							1098	9									
*02	4577	X	4577	-0-	-0-	-0-	213	1	3393	3	Y	856	851	0			21
							29	4	942	9							
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					21

BRISCOE COCHINA EAST RANCH WELL #: 81H RRCID -> 276654 COMPL. DATE 12/25/2014 TOTAL DEPTH 8141 PERF. 8767 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2682	-0-	-1379	-0-	138	1	1958	3	Y	533	532	0			6
							586	9									
11	3930	X	2811	-0-	-1119	-0-	146	1	2049	3	Y	560	558	0			8
							616	9									
12	3844	X	2707	-0-	-1137	-0-	42	1	2079	3	Y	532	529	0			11
							1	4	585	9							
01	2694	X	2694	-0-	-0-	-0-	112	1	2042	3	Y	491	497	0			5
							540	9									
*02	2218	X	2218	-0-	-0-	-0-	101	1	1619	3	Y	440	437	0			8
							14	4	484	9							
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					8

LA BANDERA RANCH UNIT B WELL #: 3H RRCID -> 276676 COMPL. DATE 03/06/2015 TOTAL DEPTH 6367 PERF. 6916 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2253	-0-	-2242	-0-	222	1	1761	3	Y	245	249	0			4
							270	9									
11	4350	X	2975	-0-	-1375	-0-	417	1	2210	3	Y	316	312	0			8
							348	9									
12	4402	X	2702	-0-	-1700	-0-	349	1	2122	3	Y	206	208	0			6
							4	4	227	9							
01	4402	X	4363	-0-	-39	-0-	787	1	3198	3	Y	334	332	0			8
							11	4	367	9							
02	3136	X	1465	-0-	-1671	-0-	104	1	1229	3	Y	101	106	0			3
							21	4	111	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					3

LA BANDERA RANCH UNIT B WELL #: 5H RRCID -> 276683 COMPL. DATE 03/26/2015 TOTAL DEPTH 6373 PERF. 7249 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2838	-0-	-696	-0-	284	1	2255	3	Y	271	275	0			7
							1	4	298	9							
11	3735	X	3735	-0-	-0-	-0-	515	1	2726	3	Y	449	443	0			13
							494	9									
12	3534	X	3381	-0-	-153	-0-	430	1	2620	3	Y	296	300	0			9
							5	4	326	9							
01	4216	X	2390	-0-	-1826	-0-	404	1	1640	3	Y	309	310	0			8
							6	4	340	9							
02	3808	X	1093	-0-	-2715	-0-	74	1	865	3	Y	127	131	0			4
							14	4	140	9							
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 83H RRCID -> 276708 COMPL. DATE 02/24/2015 TOTAL DEPTH 7630 PERF. 7939 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6359	-0-	-1329	-0-	342	1	5102	3	Y	831	827	0			62
							1	4	914	9							
11	7440	X	6419	-0-	-1021	-0-	341	1	5155	3	Y	839	842	0			59
							923	9									
12	7409	X	6358	-0-	-1051	-0-	365	1	5222	3	Y	701	696	0			64
							771	9									
01	6665	X	5359	-0-	-1306	-0-	304	1	4226	3	Y	754	751	0			67
							829	9									
02	5964	X	2685	-0-	-3279	-0-	106	1	2081	3	Y	382	385	0			64
							78	4	420	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					64

BRISCOE CATARINA SOUTH WELL #: 63H RRCID -> 276753 COMPL. DATE 05/18/2015 TOTAL DEPTH 7362 PERF. 7845 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10482	X	10482	-0-	-0-	-0-	392	1	9089	3	Y	910	909	0			22
							1001	9									
11	9350	X	9350	-0-	-0-	-0-	347	1	8050	3	Y	866	865	0			23
							953	9									
12	8842	X	8842	-0-	-0-	-0-	372	1	7577	3	Y	812	815	0			20
							893	9									
01	11036	X	9768	-0-	-1268	-0-	495	1	8374	3	Y	817	816	0			21
							899	9									
02	9968	X	8046	-0-	-1922	-0-	350	1	6692	3	Y	886	882	0			25
							29	4	975	9							
03	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					25

BRISCOE CATARINA NORTH WELL #: 91H RRCID -> 276777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7154 PERF. 8181 - 14666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	2	1	84	3	Y	14	13	0			1
							15	9									
12	25	N	25	-0-	-0-	-0-	1	1	22	3	Y	2	3	0			-0-
							2	9									
01	100	N	100	-0-	-0-	-0-	3	1	73	3	Y	22	22	0			-0-
							24	9									
*02	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 90H RRCID -> 276793 COMPL. DATE 08/07/2015 TOTAL DEPTH 7215 PERF. 8389 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4507	-0-	1407	1407	85	1	2610	3	Y	1647	1630	0			17
							1812	9									
11	3000	N	3940	-0-	940	2347	90	1	2926	3	Y	840	839	0			18
							924	9									
12	3100	N	3254	-0-	154	2501	81	1	2313	3	Y	782	788	0			12
							860	9									
01	5350	X	2849	-0-	-2501	-0-	81	1	2016	3	Y	683	685	0			10
							1	4	751	9							
02	4060	X	1912	-0-	-2148	-0-	54	1	1392	3	Y	420	422	0			8
							4	4	462	9							
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH UNIT B WELL #: 9H RRCID -> 276800 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6754 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	958	-0-	-530	-0-	80	1	632	3	Y	224	223	0			6
							246	9									
11	950	N	950	-0-	-0-	-0-	112	1	595	3	Y	221	219	0			8
							243	9									
12	607	N	607	-0-	-0-	-0-	67	1	410	3	Y	117	120	0			5
							1	4	129	9							
01	1193	N	1193	-0-	-0-	-0-	177	1	715	3	Y	272	269	0			8
							2	4	299	9							
*02	815	N	815	-0-	-0-	-0-	43	1	503	3	Y	237	237	0			8
							8	4	261	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

LA BANDERA RANCH UNIT B WELL #: 4H RRCID -> 276835 COMPL. DATE 03/06/2015 TOTAL DEPTH 6369 PERF. 6950 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5118	X	5118	-0-	-0-	-0-	520	1	4122	3	Y	432	428	0			6
							1	4	475	9							
11	3624	X	3624	-0-	-0-	-0-	520	1	2753	3	Y	319	318	0			7
							351	9									
12	3522	X	3522	-0-	-0-	-0-	453	1	2758	3	Y	278	278	0			7
							5	4	306	9							
01	3627	X	197	-0-	-3430	-0-	34	1	141	3	Y	19	26	0			-0-
							1	4	21	9							
*02	4325	X	4325	-0-	-0-	-0-	301	1	3566	3	Y	362	353	0			9
							60	4	398	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					9

LA BANDERA RANCH UNIT B WELL #: 8H RRCID -> 276845 COMPL. DATE 03/10/2015 TOTAL DEPTH 6388 PERF. 6992 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3733	X	3733	-0-	-0-	-0-	362	1	2876	3	Y	449	451	0			8
							1	4	494	9							
11	3600	X	3600	-0-	-0-	-0-	463	1	2454	3	Y	621	613	0			16
							683	9									
12	3907	X	3907	-0-	-0-	-0-	491	1	2982	3	Y	390	395	0			11
							5	4	429	9							
01	4052	X	4052	-0-	-0-	-0-	691	1	2803	3	Y	499	499	0			11
							9	4	549	9							
*02	2273	X	2273	-0-	-0-	-0-	150	1	1782	3	Y	283	287	0			7
							30	4	311	9							
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					7

FOGMT WELL #: 41SP RRCID -> 276883 COMPL. DATE 01/12/2015 TOTAL DEPTH 6268 PERF. 7016 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1052	-0-	-1056	-0-	16	1	930	3	Y	96	95	0	2	1	4
							106	9									
11	1650	X	1417	-0-	-233	-0-	23	1	1208	3	Y	169	163	0			10
							186	9									
12	1705	X	768	-0-	-937	-0-	12	1	613	3	Y	130	128	0			12
							143	9									
01	1488	X	-0-	-0-	-1488	-0-					Y	-0-	12	0			-0-
02	1316	X	509	-0-	-807	-0-	10	1	444	3	Y	41	37	0			4
							10	4	45	9							
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 104H RRCID -> 276913 COMPL. DATE 03/18/2015 TOTAL DEPTH 7835 PERF. 8476 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6999	X	6999	-0-	-0-	-0-	459	1	5684	3	Y	777	776	0			14
							1	4	855	9							
11	8020	X	8020	-0-	-0-	-0-	491	1	6554	3	Y	885	881	0			18
							1	4	974	9							
12	6919	X	6919	-0-	-0-	-0-	142	1	5863	3	Y	827	831	0			14
							4	4	910	9							
01	6334	X	6334	-0-	-0-	-0-	311	1	5186	3	Y	757	755	0			16
							4	4	833	9							
*02	5835	X	5835	-0-	-0-	-0-	226	1	4876	3	Y	664	654	0			26
							3	4	730	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					26

BRISCOE COCHINA EAST RANCH WELL #: 107H RRCID -> 276919 COMPL. DATE 03/20/2015 TOTAL DEPTH 7851 PERF. 8353 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4175	X	4175	-0-	-0-	-0-	221	1	2748	3	Y	1095	1090	0			19
							1	4	1205	9							
11	4674	X	4674	-0-	-0-	-0-	232	1	3112	3	Y	1208	1204	0			23
							1	4	1329	9							
12	4005	X	4005	-0-	-0-	-0-	67	1	2761	3	Y	1068	1075	0			16
							2	4	1175	9							
01	4185	X	2572	-0-	-1613	-0-	101	1	1678	3	Y	720	722	0			14
							1	4	792	9							
02	3780	X	1706	-0-	-2074	-0-	47	1	1022	3	Y	578	570	0			22
							1	4	636	9							
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					22

BRISCOE CATARINA SOUTH WELL #: 82H RRCID -> 276924 COMPL. DATE 02/24/2015 TOTAL DEPTH 7601 PERF. 8010 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6716	-0-	-817	-0-	366	1	5468	3	Y	801	797	0			56
							1	4	881	9							
11	7290	X	6521	-0-	-769	-0-	353	1	5331	3	Y	761	764	0			53
							837	9									
12	7254	X	6375	-0-	-879	-0-	371	1	5309	3	Y	632	627	0			58
							695	9									
01	7074	X	7074	-0-	-0-	-0-	413	1	5730	3	Y	846	843	0			61
							931	9									
*02	6214	X	6214	-0-	-0-	-0-	251	1	4962	3	Y	740	742	0			59
							187	4	814	9							
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					59

BRISCOE CATARINA NORTH WELL #: 93H RRCID -> 276961 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7914 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	N	681	-0-	-0-	-0-	13	1	409	3	Y	235	232	0			3
							259	9									
11	3000	N	3623	-0-	623	623	88	1	2850	3	Y	623	613	0			13
							685	9									
12	3100	N	2889	-0-	-211	412	80	1	2288	3	Y	474	480	0			7
							521	9									
01	2832	N	2420	-0-	-412	-0-	81	1	2011	3	Y	297	300	0			4
							1	4	327	9							
*02	2365	N	2365	-0-	-0-	-0-	74	1	1922	3	Y	330	329	0			5
							6	4	363	9							
03	31	X	NO RPT	-0-	-31	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 103H RRCID -> 277020 COMPL. DATE 03/20/2015 TOTAL DEPTH 7827 PERF. 8634 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9557	X	9557	-0-	-0-	-0-	626	1	7763	3	Y	1060	1061	0			16
							2	4	1166	9							
11	9954	X	9954	-0-	-0-	-0-	610	1	8158	3	Y	1076	1073	0			19
							2	4	1184	9							
12	8804	X	7943	-0-	-861	-0-	162	1	6683	3	Y	994	1000	0			13
							5	4	1093	9							
01	8990	X	7522	-0-	-1468	-0-	366	1	6113	3	Y	944	942	0			15
							5	4	1038	9							
02	8120	X	5588	-0-	-2532	-0-	211	1	4541	3	Y	758	747	0			26
							2	4	834	9							
03	8990	X	NO RPT	-0-	-8990	-0-					Y	NO RPT					26

BRISCOE COCHINA EAST RANCH WELL #: 117H RRCID -> 277081 COMPL. DATE 04/19/2015 TOTAL DEPTH 7890 PERF. 8477 - 14628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8165	X	8165	-0-	-0-	-0-	487	1	6047	3	Y	1481	1487	0			23
							2	4	1629	9							
11	7873	X	7873	-0-	-0-	-0-	442	1	5906	3	Y	1385	1383	0			25
							1	4	1524	9							
12	8580	X	8580	-0-	-0-	-0-	152	1	6291	3	Y	1938	1937	0			26
							5	4	2132	9							
01	8395	X	8395	-0-	-0-	-0-	352	1	5879	3	Y	1963	1957	0			32
							5	4	2159	9							
*02	7933	X	7933	-0-	-0-	-0-	264	1	5687	3	Y	1799	1770	0			61
							3	4	1979	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					61

BRISCOE CATARINA WEST WELL #: 116H RRCID -> 277083 COMPL. DATE 06/25/2015 TOTAL DEPTH 7402 PERF. 7721 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6612	-0-	-84	-0-	354	1	4161	3	Y	1890	1865	0			101
							18	4	2079	9							
11	8158	X	8158	-0-	-0-	-0-	439	1	5090	3	Y	2389	2355	0			135
							1	4	2628	9							
12	8503	X	8503	-0-	-0-	-0-	69	1	5516	3	Y	2625	2641	0			119
							30	4	2888	9							
01	8204	X	8204	-0-	-0-	-0-	248	1	5316	3	Y	2393	2422	0			90
							8	4	2632	9							
02	5040	X	3599	-0-	-1441	-0-	163	1	2349	3	Y	935	986	0			39
							58	4	1029	9							
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					39

BRISCOE CATARINA WEST WELL #: 117H RRCID -> 277084 COMPL. DATE 06/25/2015 TOTAL DEPTH 7417 PERF. 7776 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2311	-0-	-1905	-0-	162	1	1897	3	Y	222	228	0			13
							8	4	244	9							
11	4080	X	3881	-0-	-199	-0-	280	1	3252	3	Y	316	310	0			19
							1	4	348	9							
12	3906	X	1413	-0-	-2493	-0-	15	1	1185	3	Y	188	197	0			10
							6	4	207	9							
01	3844	X	3809	-0-	-35	-0-	144	1	3075	3	Y	533	522	0			21
							4	4	586	9							
02	3388	X	2243	-0-	-1145	-0-	133	1	1916	3	Y	134	148	0			7
							47	4	147	9							
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					7

BRISCOE CATARINA NORTH WELL #: 94H RRCID -> 277085 COMPL. DATE 08/07/2015 TOTAL DEPTH 7179 PERF. 7862 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 77H RRCID -> 277125 COMPL. DATE 04/02/2015 TOTAL DEPTH 7511 PERF. 8185 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4460	-0-	4460	4460	165	1	3833	3	Y	420	417	0			3
							462	9									
11	T. A.		5924	-0-	5924	10384	218	1	5061	3	Y	586	584	0			5
							645	9									
12	T. A.		4638	-0-	4638	15022	191	1	3902	3	Y	495	497	0			3
							545	9									
01	17346	X	2324	-0-	-15022	-0-	114	1	1929	3	Y	255	256	0			2
							281	9									
02	4032	X	3543	-0-	-489	-0-	149	1	2860	3	Y	474	470	0			6
							13	4	521	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					6

BRISCOE CATARINA SOUTH WELL #: 78H RRCID -> 277126 COMPL. DATE 04/02/2015 TOTAL DEPTH 7508 PERF. 7949 - 13691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	5391	-0-	-4033	-0-	201	1	4645	3	Y	495	495	0			6
							545	9									
11	9120	X	5203	-0-	-3917	-0-	193	1	4463	3	Y	497	496	0			7
							547	9									
12	8277	X	5177	-0-	-3100	-0-	216	1	4407	3	Y	504	505	0			6
							554	9									
01	5859	X	3137	-0-	-2722	-0-	156	1	2643	3	Y	307	308	0			5
							338	9									
02	5292	X	3460	-0-	-1832	-0-	148	1	2821	3	Y	435	432	0			8
							12	4	479	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					8

BRISCOE CATARINA SOUTH WELL #: 79H RRCID -> 277134 COMPL. DATE 04/02/2015 TOTAL DEPTH 7534 PERF. 7912 - 13703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6927	X	6927	-0-	-0-	-0-	262	1	6078	3	Y	534	533	0			5
							587	9									
11	3000	N	5864	-0-	2864	2864	221	1	5133	3	Y	464	464	0			5
							510	9									
12	8953	X	6089	-0-	-2864	-0-	258	1	5253	3	Y	525	525	0			5
							578	9									
01	6226	X	6226	-0-	-0-	-0-	310	1	5247	3	Y	608	607	0			6
							669	9									
02	4312	X	4177	-0-	-135	-0-	181	1	3465	3	Y	469	467	0			8
							15	4	516	9							
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					8

BRISCOE CATARINA SOUTH WELL #: 80H RRCID -> 277136 COMPL. DATE 04/02/2015 TOTAL DEPTH 7536 PERF. 7943 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3493	-0-	-816	-0-	130	1	3007	3	Y	324	323	0			11
							356	9									
11	4140	X	3371	-0-	-769	-0-	126	1	2920	3	Y	295	295	0			11
							325	9									
12	4258	X	4258	-0-	-0-	-0-	177	1	3599	3	Y	438	438	0			11
							482	9									
01	3581	X	3581	-0-	-0-	-0-	177	1	2999	3	Y	368	368	0			11
							405	9									
*02	3340	X	3340	-0-	-0-	-0-	144	1	2756	3	Y	389	387	0			13
							12	4	428	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 81H RRCID -> 277139 COMPL. DATE 04/02/2015 TOTAL DEPTH 7545 PERF. 8404 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10520	X	10520	-0-	-0-	-0-	390	1	9035	3	Y	995	994	0			28
							1095	9									
11	9889	X	9889	-0-	-0-	-0-	364	1	8437	3	Y	989	987	0			30
							1088	9									
12	10757	X	10757	-0-	-0-	-0-	444	1	9050	3	Y	1148	1150	0			28
							1263	9									
01	10667	X	10667	-0-	-0-	-0-	523	1	8848	3	Y	1178	1177	0			29
							1296	9									
02	8764	X	8619	-0-	-145	-0-	365	1	6992	3	Y	1119	1115	0			33
							31	4	1231	9							
03	9703	X	NO RPT	-0-	-9703	-0-					Y	NO RPT					33

BRISCOE CATARINA NORTH WELL #: 98H RRCID -> 277140 COMPL. DATE 08/04/2015 TOTAL DEPTH 6970 PERF. 7604 - 13953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	5562	-0-	-1940	-0-	158	1	4845	3	Y	508	508	0			4
							559	9									
11	7260	X	5454	-0-	-1806	-0-	146	1	4756	3	Y	502	496	0			10
							552	9									
12	6696	X	3899	-0-	-2797	-0-	113	1	3222	3	Y	513	516	0			7
							564	9									
01	5394	X	2258	-0-	-3136	-0-	72	1	1786	3	Y	363	366	0			4
							1	4	399	9							
*02	5179	X	5179	-0-	-0-	-0-	163	1	4193	3	Y	737	728	0			13
							12	4	811	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					13

BRISCOE CATARINA NORTH WELL #: 97H RRCID -> 277141 COMPL. DATE 08/04/2015 TOTAL DEPTH 7157 PERF. 7780 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5004	X	5004	-0-	-0-	-0-	136	1	4168	3	Y	636	635	0			5
							700	9									
11	4545	X	4545	-0-	-0-	-0-	114	1	3706	3	Y	659	652	0			12
							725	9									
12	5530	X	5530	-0-	-0-	-0-	156	1	4452	3	Y	838	839	0			11
							922	9									
01	5700	X	5700	-0-	-0-	-0-	179	1	4489	3	Y	935	934	0			12
							3	4	1029	9							
02	3248	X	-0-	-0-	-3248	-0-					Y	-0-	12	0			-0-
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 67H RRCID -> 277148 COMPL. DATE 04/22/2015 TOTAL DEPTH 7411 PERF. 8318 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3241	X	3241	-0-	-0-	-0-	115	1	2663	3	Y	421	418	0			3
							463	9									
11	5055	X	5055	-0-	-0-	-0-	190	1	4407	3	Y	416	416	0			3
							458	9									
12	3100	N	4740	-0-	1640	1640	202	1	4122	3	Y	378	379	0			2
							416	9									
01	6223	X	4583	-0-	-1640	-0-	233	1	3947	3	Y	366	366	0			2
							403	9									
*02	3863	X	3863	-0-	-0-	-0-	172	1	3277	3	Y	364	362	0			4
							14	4	400	9							
03	124	X	NO RPT	-0-	-124	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA WEST WELL #: 118H RRCID -> 277153 COMPL. DATE 06/25/2015 TOTAL DEPTH 7432 PERF. 7796 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7844	X	7844	-0-	-0-	-0-	572	1	6709	3	Y	485	478	0			26
							29	4	534	9							
11	7829	X	7829	-0-	-0-	-0-	590	1	6844	3	Y	357	362	0			21
							2	4	393	9							
12	6256	X	6256	-0-	-0-	-0-	71	1	5685	3	Y	426	427	0			20
							31	4	469	9							
01	8370	X	5528	-0-	-2842	-0-	230	1	4907	3	Y	349	355	0			14
							7	4	384	9							
02	7084	X	4361	-0-	-2723	-0-	254	1	3649	3	Y	335	334	0			15
							89	4	369	9							
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					15

BRISCOE CATARINA WEST WELL #: 119H RRCID -> 277154 COMPL. DATE 06/25/2015 TOTAL DEPTH 7450 PERF. 7851 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8195	X	8195	-0-	-0-	-0-	623	1	7314	3	Y	205	202	0			10
							32	4	226	9							
11	7389	X	7389	-0-	-0-	-0-	564	1	6535	3	Y	262	258	0			14
							2	4	288	9							
12	10044	X	6785	-0-	-3259	-0-	81	1	6467	3	Y	184	190	0			8
							35	4	202	9							
01	13919	X	6575	-0-	-7344	-0-	286	1	6118	3	Y	147	150	0			5
							9	4	162	9							
02	12208	X	6322	-0-	-5886	-0-	395	1	5683	3	Y	95	97	0			3
							139	4	105	9							
03	8184	X	NO RPT	-0-	-8184	-0-					Y	NO RPT					3

BRISCOE CATARINA WEST WELL #: 120H RRCID -> 277160 COMPL. DATE 06/25/2015 TOTAL DEPTH 7456 PERF. 7912 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7081	X	7081	-0-	-0-	-0-	530	1	6216	3	Y	280	276	0			9
							27	4	308	9							
11	4607	X	4607	-0-	-0-	-0-	349	1	4045	3	Y	193	196	0			6
							1	4	212	9							
12	5363	X	5363	-0-	-0-	-0-	63	1	5032	3	Y	219	221	0			4
							27	4	241	9							
01	7233	X	7233	-0-	-0-	-0-	310	1	6623	3	Y	264	264	0			4
							10	4	290	9							
*02	7188	X	7188	-0-	-0-	-0-	443	1	6386	3	Y	184	186	0			2
							157	4	202	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					2

BRISCOE CATARINA NORTH WELL #: 95H RRCID -> 277161 COMPL. DATE 08/07/2015 TOTAL DEPTH 7122 PERF. 7767 - 14198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4432	-0-	-1241	-0-	127	1	3895	3	Y	373	372	0			11
							410	9									
11	4680	X	1701	-0-	-2979	-0-	45	1	1451	3	Y	186	185	0			12
							205	9									
12	5456	X	2774	-0-	-2682	-0-	79	1	2271	3	Y	385	383	0			14
							424	9									
01	4526	X	1522	-0-	-3004	-0-	48	1	1216	3	Y	234	236	0			12
							1	4	257	9							
02	4088	X	2696	-0-	-1392	-0-	81	1	2093	3	Y	469	464	0			17
							6	4	516	9							
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 99H RRCID -> 277171 COMPL. DATE 08/04/2015 TOTAL DEPTH 7125 PERF. 7768 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6681	X	6681	-0-	-0-	-0-	187	1	5726	3	Y	698	698	0			7
							768	9									
11	6546	X	6546	-0-	-0-	-0-	172	1	5570	3	Y	731	723	0			15
							804	9									
12	7021	X	7021	-0-	-0-	-0-	209	1	5990	3	Y	747	751	0			11
							822	9									
01	5921	X	5911	-0-	-10	-0-	197	1	4924	3	Y	715	716	0			10
							3	4	787	9							
*02	7157	X	7157	-0-	-0-	-0-	230	1	5929	3	Y	892	886	0			16
							17	4	981	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					16

BRISCOE CARLA RANCH UNIT A WELL #: 3H RRCID -> 277199 COMPL. DATE 02/15/2018 TOTAL DEPTH 7198 PERF. 9467 - 13887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5716	X	5716	-0-	-0-	-0-	71	1	4695	3	Y	834	849	0			38
							33	4	917	9							
11	4995	X	4995	-0-	-0-	-0-	89	1	4156	3	Y	652	655	0			35
							33	4	717	9							
12	3641	X	3641	-0-	-0-	-0-	50	1	2721	3	Y	777	774	0			38
							15	4	855	9							
01	4017	X	4017	-0-	-0-	-0-	67	1	3223	3	Y	655	658	0			35
							6	4	721	9							
*02	3751	X	3751	-0-	-0-	-0-	46	1	3100	3	Y	432	433	0			34
							130	4	475	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					34

LA BANDERA RANCH UNIT B WELL #: 6H RRCID -> 277200 COMPL. DATE 03/10/2015 TOTAL DEPTH 6392 PERF. 6960 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3827	-0-	727	727	342	1	2717	3	Y	697	693	0			13
							1	4	767	9							
11	3000	N	2398	-0-	-602	125	329	1	1741	3	Y	298	304	0			7
							328	9									
12	2741	N	2616	-0-	-125	-0-	331	1	2012	3	Y	245	247	0			5
							3	4	270	9							
01	3100	N	3481	-0-	381	381	608	1	2466	3	Y	363	361	0			7
							8	4	399	9							
*02	3585	X	3204	-0-	-381	-0-	227	1	2683	3	Y	226	228	0			5
							45	4	249	9							
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					5

BRISCOE COCHINA EAST RANCH WELL #: 116H RRCID -> 277258 COMPL. DATE 03/26/2015 TOTAL DEPTH 7891 PERF. 8436 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	7384	-0-	-1296	-0-	434	1	5380	3	Y	1426	1434	0			23
							1	4	1569	9							
11	9244	X	9244	-0-	-0-	-0-	550	1	7338	3	Y	1232	1233	0			22
							1	4	1355	9							
12	8680	X	7101	-0-	-1579	-0-	142	1	5889	3	Y	968	977	0			13
							5	4	1065	9							
01	10571	X	9884	-0-	-687	-0-	449	1	7487	3	Y	1765	1749	0			29
							6	4	1942	9							
02	8120	X	4006	-0-	-4114	-0-	137	1	2970	3	Y	815	815	0			29
							2	4	897	9							
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					29

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102

BRISCOE CATARINA SOUTH WELL #: 68H RRCID -> 277259 COMPL. DATE 04/22/2015 TOTAL DEPTH 7451 PERF. 7987 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7025	X	7025	-0-	-0-	-0-	212	1	4920	3	Y	1721	1713	0			17
							1893	9									
11	4612	X	4612	-0-	-0-	-0-	167	1	3880	3	Y	514	521	0			10
							565	9									
12	4310	X	4310	-0-	-0-	-0-	180	1	3660	3	Y	427	428	0			9
							470	9									
01	5208	X	4795	-0-	-413	-0-	236	1	3983	3	Y	524	523	0			10
							576	9									
02	6356	X	1676	-0-	-4680	-0-	71	1	1362	3	Y	215	216	0			9
							6	4	237	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					9

BRISCOE CATARINA WEST WELL #: 121H RRCID -> 277261 COMPL. DATE 06/25/2015 TOTAL DEPTH 7471 PERF. 7926 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5900	X	5900	-0-	-0-	-0-	432	1	5076	3	Y	336	349	0			21
							22	4	370	9							
11	6215	X	6215	-0-	-0-	-0-	467	1	5409	3	Y	307	309	0			19
							1	4	338	9							
12	6099	X	6099	-0-	-0-	-0-	71	1	5671	3	Y	296	300	0			15
							31	4	326	9							
01	6220	X	6220	-0-	-0-	-0-	264	1	5639	3	Y	281	284	0			12
							8	4	309	9							
02	4956	X	3024	-0-	-1932	-0-	184	1	2647	3	Y	116	122	0			6
							65	4	128	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					6

BRISCOE CATARINA SOUTH WELL #: 70H RRCID -> 277262 COMPL. DATE 04/22/2015 TOTAL DEPTH 7474 PERF. 7859 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2678	X	2678	-0-	-0-	-0-	95	1	2211	3	Y	338	337	0			4
							372	9									
11	2727	N	2727	-0-	-0-	-0-	101	1	2337	3	Y	263	263	0			4
							289	9									
12	3082	X	3082	-0-	-0-	-0-	126	1	2569	3	Y	352	352	0			4
							387	9									
01	4429	X	4429	-0-	-0-	-0-	211	1	3568	3	Y	591	590	0			5
							650	9									
*02	3882	X	3882	-0-	-0-	-0-	157	1	2991	3	Y	655	651	0			9
							13	4	721	9							
03	2821	X	NO RPT	-0-	-2821	-0-					Y	NO RPT					9

BRISCOE CATARINA NORTH WELL #: 100H RRCID -> 277263 COMPL. DATE 08/04/2015 TOTAL DEPTH 6994 PERF. 7654 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	28	1	847	3	Y	101	101	0			1
							111	9									
11	2372	N	2372	-0-	-0-	-0-	64	1	2071	3	Y	215	212	0			4
							237	9									
12	3100	N	7158	-0-	4058	4058	224	1	6391	3	Y	494	490	0			8
							543	9									
01	3100	N	5090	-0-	1990	6048	174	1	4345	3	Y	516	516	0			8
							3	4	568	9							
*02	2800	N	6002	-0-	3202	9250	198	1	5103	3	Y	624	620	0			12
							15	4	686	9							
03	0	N	NO RPT	-0-	-0-	9250					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 101H RRCID -> 277271 COMPL. DATE 08/04/2015 TOTAL DEPTH 7154 PERF. 8041 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	6778	X	6778	-0-	-0-	-0-	175	1	5370	3	Y	1121	1118	0	12
							1233	9							
11	6501	X	6501	-0-	-0-	-0-	155	1	5044	3	Y	1184	1170	0	26
							1302	9							
12	8854	X	8854	-0-	-0-	-0-	236	1	6740	3	Y	1707	1705	0	28
							1878	9							
01	6489	X	6489	-0-	-0-	-0-	197	1	4922	3	Y	1243	1252	0	19
							3	4	1367	9					
02	4088	X	3053	-0-	-1035	-0-	90	1	2314	3	Y	584	591	0	12
							7	4	642	9					
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT			12

BRISCOE CATARINA SOUTH WELL #: 71H RRCID -> 277278 COMPL. DATE 04/25/2015 TOTAL DEPTH 7484 PERF. 7881 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	434	X	-0-	-0-	-434	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

LA BANDERA RANCH UNIT B WELL #: 2H RRCID -> 277282 COMPL. DATE 03/06/2015 TOTAL DEPTH 6337 PERF. 6818 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	7998	X	2892	-0-	-5106	-0-	298	1	2364	3	Y	208	213	0	6
							1	4	229	9					
11	7740	X	1871	-0-	-5869	-0-	276	1	1459	3	Y	124	125	0	5
							136	9							
12	3813	X	2368	-0-	-1445	-0-	313	1	1901	3	Y	137	137	0	5
							3	4	151	9					
01	7132	X	7132	-0-	-0-	-0-	1292	1	5243	3	Y	527	518	0	14
							17	4	580	9					
*02	3460	X	3460	-0-	-0-	-0-	240	1	2839	3	Y	304	308	0	10
							47	4	334	9					
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT			10

BRISCOE CATARINA WEST WELL #: 127H RRCID -> 277298 COMPL. DATE 06/22/2015 TOTAL DEPTH 7505 PERF. 7916 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	8711	X	7780	-0-	-931	-0-	539	1	6335	3	Y	798	795	0	43
							28	4	878	9					
11	8430	X	8112	-0-	-318	-0-	560	1	6496	3	Y	958	947	0	54
							2	4	1054	9					
12	7905	X	7905	-0-	-0-	-0-	84	1	6766	3	Y	925	937	0	42
							37	4	1018	9					
01	8466	X	8466	-0-	-0-	-0-	318	1	6801	3	Y	1215	1211	0	46
							10	4	1337	9					
02	6916	X	6637	-0-	-279	-0-	367	1	5283	3	Y	779	792	0	33
							130	4	857	9					
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT			33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 72H RRCID -> 277333 COMPL. DATE 04/10/2015 TOTAL DEPTH 7458 PERF. 8244 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6508	X	6508	-0-	-0-	-0-	235	1	5444	3	Y	754	753	0			18
							829	9									
11	6250	X	6250	-0-	-0-	-0-	223	1	5159	3	Y	789	787	0			20
							868	9									
12	6688	X	6688	-0-	-0-	-0-	265	1	5391	3	Y	938	940	0			18
							1032	9									
01	6479	X	6431	-0-	-48	-0-	304	1	5131	3	Y	905	904	0			19
							996	9									
02	5852	X	5185	-0-	-667	-0-	210	1	4025	3	Y	847	844	0			22
							18	4	932	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					22

BRISCOE CATARINA SOUTH WELL #: 73H RRCID -> 277334 COMPL. DATE 04/10/2015 TOTAL DEPTH 7489 PERF. 7930 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5539	X	5539	-0-	-0-	-0-	199	1	4605	3	Y	668	668	0			13
							735	9									
11	5269	X	5269	-0-	-0-	-0-	184	1	4267	3	Y	744	742	0			15
							818	9									
12	5489	X	5489	-0-	-0-	-0-	219	1	4460	3	Y	736	738	0			13
							810	9									
01	6481	X	6481	-0-	-0-	-0-	307	1	5183	3	Y	901	899	0			15
							991	9									
*02	4877	X	4877	-0-	-0-	-0-	206	1	3928	3	Y	660	659	0			16
							17	4	726	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					16

BRISCOE CATARINA SOUTH WELL #: 74H RRCID -> 277335 COMPL. DATE 04/10/2015 TOTAL DEPTH 7500 PERF. 7927 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5401	X	5401	-0-	-0-	-0-	191	1	4425	3	Y	714	713	0			11
							785	9									
11	3867	X	3867	-0-	-0-	-0-	134	1	3102	3	Y	574	574	0			11
							631	9									
12	5191	X	5191	-0-	-0-	-0-	205	1	4187	3	Y	726	726	0			11
							799	9									
01	4433	X	2950	-0-	-1483	-0-	139	1	2352	3	Y	417	419	0			9
							459	9									
02	4004	X	-0-	-0-	-4004	-0-					Y	-0-	9	0			-0-
03	4433	X	NO RPT	-0-	-4433	-0-					Y	NO RPT					-0-

BRISCOE CATARINA SOUTH WELL #: 75H RRCID -> 277336 COMPL. DATE 04/10/2015 TOTAL DEPTH 7531 PERF. 7911 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	541	X	541	-0-	-0-	-0-	20	1	474	3	Y	43	43	0			-0-
							47	9									
11	742	N	742	-0-	-0-	-0-	28	1	646	3	Y	62	62	0			-0-
							68	9									
12	1795	N	1795	-0-	-0-	-0-	75	1	1531	3	Y	172	172	0			-0-
							189	9									
01	1271	X	929	-0-	-342	-0-	46	1	782	3	Y	92	92	0			-0-
							101	9									
02	1148	X	961	-0-	-187	-0-	42	1	806	3	Y	99	99	0			-0-
							4	4	109	9							
03	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 76H RRCID -> 277345 COMPL. DATE 04/10/2015 TOTAL DEPTH 7529 PERF. 8191 - 14112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6282	X	6282	-0-	-0-	-0-	227	1	5251	3	Y	731	730	0			17
							804	9									
11	6326	X	6326	-0-	-0-	-0-	225	1	5225	3	Y	796	794	0			19
							876	9									
12	8644	X	8644	-0-	-0-	-0-	344	1	7010	3	Y	1173	1173	0			19
							1290	9									
01	6417	X	5837	-0-	-580	-0-	277	1	4688	3	Y	793	794	0			18
							872	9									
02	5796	X	2008	-0-	-3788	-0-	82	1	1570	3	Y	317	320	0			15
							7	4	349	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					15

BRISCOE CATARINA NORTH WELL #: 103H RRCID -> 277350 COMPL. DATE 08/04/2015 TOTAL DEPTH 7156 PERF. 8054 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 83H RRCID -> 277356 COMPL. DATE 09/16/2017 TOTAL DEPTH 7368 PERF. 7989 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8421	-0-	-1406	-0-	225	1	7271	3	Y	839	835	0			27
							2	4	923	9							
11	8850	X	8089	-0-	-761	-0-	109	1	6838	3	Y	1034	1028	0			33
							5	4	1137	9							
12	8742	X	7042	-0-	-1700	-0-	209	1	6035	3	Y	724	738	0			19
							2	4	796	9							
01	7716	X	7716	-0-	-0-	-0-	234	1	6446	3	Y	941	933	0			27
							1	4	1035	9							
02	6580	X	6469	-0-	-111	-0-	158	1	5467	3	Y	761	755	0			33
							7	4	837	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					33

BRISCOE CATARINA SOUTH WELL #: 69H RRCID -> 277432 COMPL. DATE 04/22/2015 TOTAL DEPTH 7466 PERF. 7886 - 14199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3521	X	3521	-0-	-0-	-0-	129	1	2992	3	Y	364	363	0			6
							400	9									
11	2910	X	1939	-0-	-971	-0-	70	1	1630	3	Y	217	218	0			5
							239	9									
12	2883	X	2570	-0-	-313	-0-	105	1	2147	3	Y	289	289	0			5
							318	9									
01	3274	X	3274	-0-	-0-	-0-	152	1	2568	3	Y	504	504	0			5
							554	9									
02	3192	X	1777	-0-	-1415	-0-	71	1	1355	3	Y	314	314	0			5
							6	4	345	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 64H RRCID -> 277440 COMPL. DATE 05/18/2015 TOTAL DEPTH 7378 PERF. 7808 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6506	-0-	-1213	-0-	244	1	5653	3	Y	554	555	0			16
							609	9									
11	7260	X	4525	-0-	-2735	-0-	168	1	3883	3	Y	431	431	0			16
							474	9									
12	8947	X	8947	-0-	-0-	-0-	361	1	7365	3	Y	1110	1108	0			18
							1221	9									
01	8908	X	8908	-0-	-0-	-0-	443	1	7495	3	Y	882	883	0			17
							970	9									
02	6048	X	5659	-0-	-389	-0-	236	1	4526	3	Y	797	794	0			20
							20	4	877	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					20

BRISCOE CATARINA SOUTH WELL #: 65H RRCID -> 277442 COMPL. DATE 05/18/2015 TOTAL DEPTH 7381 PERF. 7779 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	X	293	-0-	-0-	-0-	12	1	277	3	Y	4	4	0			-0-
							4	9									
11	284	N	284	-0-	-0-	-0-	11	1	258	3	Y	14	14	0			-0-
							15	9									
12	304	N	304	-0-	-0-	-0-	14	1	286	3	Y	4	4	0			-0-
							4	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA BANDERA RANCH UNIT A WELL #: 3H RRCID -> 277459 COMPL. DATE 02/12/2013 TOTAL DEPTH 6294 PERF. 7107 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3825	-0-	725	725	300	1	3150	3	Y	340	323	0			38
							1	4	374	9							
11	3000	N	3223	-0-	223	948	264	1	2731	3	Y	206	218	0			26
							1	4	227	9							
12	6277	X	5329	-0-	-948	-0-	506	1	4460	3	Y	326	322	0			30
							4	4	359	9							
01	6904	X	6904	-0-	-0-	-0-	683	1	5752	3	Y	422	408	0			44
							5	4	464	9							
*02	5744	X	5744	-0-	-0-	-0-	615	1	4244	3	Y	575	523	0			96
							252	4	633	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					96

BRISCOE CATARINA SOUTH WELL #: 66H RRCID -> 277499 COMPL. DATE 05/18/2015 TOTAL DEPTH 7423 PERF. 7851 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	X	376	-0-	-89	-0-	15	1	340	3	Y	19	19	0			-0-
							21	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	25	N	25	-0-	-0-	-0-	1	1	21	3	Y	3	3	0			-0-
							3	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	17	1	319	3	Y	9	9	0			-0-
							1	4	10	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 85H RRCID -> 277529 COMPL. DATE 09/18/2017 TOTAL DEPTH 7409 PERF. 7909 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5187	X	5187	-0-	-0-	-0-	145	1	4663	3	Y	344	343	0			10
							1	4	378	9							
11	5246	X	5246	-0-	-0-	-0-	76	1	4752	3	Y	377	376	0			11
							3	4	415	9							
12	4844	X	4844	-0-	-0-	-0-	150	1	4319	3	Y	340	343	0			8
							1	4	374	9							
01	4991	X	4636	-0-	-355	-0-	148	1	4085	3	Y	365	364	0			9
							1	4	402	9							
02	4508	X	4092	-0-	-416	-0-	105	1	3637	3	Y	314	311	0			12
							5	4	345	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					12

BRISCOE CATARINA WEST WELL #: 88H RRCID -> 277530 COMPL. DATE 09/17/2017 TOTAL DEPTH 7375 PERF. 7880 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5910	X	5910	-0-	-0-	-0-	168	1	5399	3	Y	311	305	0			9
							1	4	342	9							
11	5328	X	5328	-0-	-0-	-0-	79	1	4923	3	Y	294	294	0			9
							3	4	323	9							
12	4867	X	4845	-0-	-22	-0-	152	1	4374	3	Y	289	291	0			7
							1	4	318	9							
01	4546	X	4546	-0-	-0-	-0-	146	1	4039	3	Y	327	325	0			9
							1	4	360	9							
*02	7191	X	7191	-0-	-0-	-0-	188	1	6490	3	Y	459	449	0			19
							8	4	505	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 102H RRCID -> 277587 COMPL. DATE 08/04/2015 TOTAL DEPTH 6967 PERF. 7700 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1536	-0-	1536	8922	40	1	1228	3	Y	244	248	0			2
							268	9									
11	11220	X	2298	-0-	-8922	-0-	50	1	1615	3	Y	575	565	0			12
							633	9									
12	318	X	318	-0-	-0-	-0-	7	1	211	3	Y	91	102	0			1
							100	9									
01	6321	X	6321	-0-	-0-	-0-	198	1	4957	3	Y	1057	1043	0			15
							3	4	1163	9							
02	1848	X	762	-0-	-1086	-0-	21	1	563	3	Y	160	172	0			3
							2	4	176	9							
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					3

BRISCOE CATARINA NORTH WELL #: 125H RRCID -> 277589 COMPL. DATE 06/23/2017 TOTAL DEPTH 7706 PERF. 7992 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2716	N	2716	-0-	-0-	-0-	100	1	2386	3	N	209	209	0			8
							230	9									
11	3000	N	3043	-0-	43	43	112	1	2658	3	N	246	241	0			13
							2	4	271	9							
12	3100	N	3470	-0-	370	413	130	1	3088	3	N	225	227	0			11
							4	4	248	9							
01	3100	N	3189	-0-	89	502	127	1	2804	3	N	228	227	0			12
							7	4	251	9							
*02	2800	N	3398	-0-	598	1100	121	1	2968	3	N	255	258	0			9
							28	4	281	9							
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					9

CARLA SOUTH SPUR UNIT A WELL #: 2H RRCID -> 277594 COMPL. DATE 01/14/2015 TOTAL DEPTH 6810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 9H RRCID -> 277596 COMPL. DATE 09/04/2015 TOTAL DEPTH 6329 PERF. 6768 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	X	2690	-0-	-0-	-0-	280	1	2133	3	Y	246	227	0			38
							6	4	271	9							
11	2804	N	2804	-0-	-0-	-0-	260	1	2274	3	Y	233	255	0			16
							14	4	256	9							
*12	3100	N	3143	-0-	43	43	215	1	2632	3	Y	268	266	0			18
							1	4	295	9							
*01	2883	X	2611	-0-	-272	-0-	94	1	2218	3	Y	271	269	0			20
							1	4	298	9							
*02	2604	X	1508	-0-	-1096	-0-	73	1	1285	3	Y	134	136	0			18
							3	4	147	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					18

SOUTH SPUR UNIT B WELL #: 4H RRCID -> 277608 COMPL. DATE 02/04/2018 TOTAL DEPTH 6958 PERF. 7649 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5886	X	5886	-0-	-0-	-0-	149	1	5253	3	Y	439	441	0			11
							1	4	483	9							
11	5040	X	2051	-0-	-2989	-0-	57	1	1889	3	Y	95	97	0	2	1	7
							105	9									
12	5208	X	1849	-0-	-3359	-0-	64	1	1680	3	Y	95	95	0			7
							105	9									
01	5611	X	1549	-0-	-4062	-0-	49	1	1390	3	Y	99	99	0			7
							1	4	109	9							
02	5068	X	2878	-0-	-2190	-0-	65	1	2053	3	Y	687	673	0			21
							4	4	756	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					21

FOGMT UNIT A WELL #: 6H RRCID -> 277613 COMPL. DATE 09/04/2015 TOTAL DEPTH 6292 PERF. 7115 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2116	-0-	-1294	-0-	213	1	1625	3	Y	248	230	0			39
							5	4	273	9							
11	3300	X	1969	-0-	-1331	-0-	173	1	1513	3	Y	249	270	0			18
							9	4	274	9							
12	2883	X	2248	-0-	-635	-0-	146	1	1776	3	Y	296	294	0			20
							326	9									
01	2387	X	1888	-0-	-499	-0-	70	1	1665	3	Y	138	147	0			11
							1	4	152	9							
*02	2156	X	-0-	-0-	-2156	-0-					Y	-0-	11	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 94H RRCID -> 277616 COMPL. DATE 09/16/2017 TOTAL DEPTH 7389 PERF. 7844 - 13923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9496	X	9496	-0-	-0-	-0-	267	1	8630	3	Y	543	541	0			15
							2	4	597	9							
11	9216	X	9216	-0-	-0-	-0-	134	1	8442	3	Y	576	574	0			17
							6	4	634	9							
12	9209	X	9209	-0-	-0-	-0-	287	1	8279	3	Y	583	587	0			13
							2	4	641	9							
01	9466	X	9466	-0-	-0-	-0-	308	1	8480	3	Y	615	612	0			16
							1	4	677	9							
02	7560	X	3620	-0-	-3940	-0-	96	1	3296	3	Y	204	212	0			8
							4	4	224	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 95H RRCID -> 277650 COMPL. DATE 09/16/2017 TOTAL DEPTH 7346 PERF. 7876 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3536	-0-	-463	-0-	94	1	3053	3	Y	353	350	0			11
							1	4	388	9							
11	3870	X	3619	-0-	-251	-0-	50	1	3157	3	Y	373	372	0			12
							2	4	410	9							
12	4182	X	4182	-0-	-0-	-0-	125	1	3618	3	Y	398	400	0			10
							1	4	438	9							
01	4601	X	4601	-0-	-0-	-0-	142	1	3927	3	Y	483	479	0			14
							1	4	531	9							
*02	5472	X	5472	-0-	-0-	-0-	140	1	4816	3	Y	464	458	0			20
							6	4	510	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					20

BRISCOE CATARINA NORTH WELL #: 108H RRCID -> 277682 COMPL. DATE 06/17/2017 TOTAL DEPTH 7444 PERF. 8038 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9593	-0-	-978	-0-	367	1	8811	3	Y	376	377	0			14
							1	4	414	9							
11	10230	X	9304	-0-	-926	-0-	359	1	8518	3	Y	381	374	0			21
							8	4	419	9							
12	9520	X	9520	-0-	-0-	-0-	366	1	8706	3	Y	396	398	0			19
							12	4	436	9							
01	9238	X	9233	-0-	-5	-0-	379	1	8406	3	Y	387	386	0			20
							22	4	426	9							
02	8652	X	7122	-0-	-1530	-0-	265	1	6529	3	Y	242	247	0			15
							62	4	266	9							
03	9610	X	NO RPT	-0-	-9610	-0-					Y	NO RPT					15

BRISCOE CATARINA NORTH WELL #: 110H RRCID -> 277683 COMPL. DATE 06/21/2017 TOTAL DEPTH 7753 PERF. 8411 - 14424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1666	-0-	-1341	-0-	57	1	1377	3	Y	211	214	0			17
							232	9									
11	3121	X	3121	-0-	-0-	-0-	107	1	2522	3	Y	445	437	0			25
							2	4	490	9							
12	4774	X	4753	-0-	-21	-0-	164	1	3884	3	Y	636	637	0			24
							5	4	700	9							
01	4619	X	3247	-0-	-1372	-0-	123	1	2726	3	Y	355	356	0			23
							7	4	391	9							
*02	3351	X	3351	-0-	-0-	-0-	113	1	2793	3	Y	380	387	0			16
							27	4	418	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					16

BRISCOE CATARINA NORTH WELL #: 107H RRCID -> 277684 COMPL. DATE 06/17/2017 TOTAL DEPTH 7463 PERF. 8061 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6597	X	6597	-0-	-0-	-0-	240	1	5762	3	Y	541	542	0			15
							595	9									
11	6691	X	6691	-0-	-0-	-0-	245	1	5796	3	Y	586	576	0			25
							5	4	645	9							
12	6827	X	6827	-0-	-0-	-0-	257	1	6108	3	Y	413	418	0			20
							8	4	454	9							
01	7192	X	6357	-0-	-835	-0-	257	1	5692	3	Y	357	356	0			21
							15	4	393	9							
02	6272	X	5823	-0-	-449	-0-	209	1	5161	3	Y	367	373	0			15
							49	4	404	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 105H RRCID -> 277685 COMPL. DATE 06/13/2017 TOTAL DEPTH 7456 PERF. 7847 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7737	-0-	-633	-0-	281	1	6771	3	Y	622	623	0			15
							1	4	684	9							
11	8100	X	7369	-0-	-731	-0-	271	1	6425	3	Y	606	596	0			25
							6	4	667	9							
12	8005	X	8005	-0-	-0-	-0-	295	1	7022	3	Y	616	619	0			22
							10	4	678	9							
01	7728	X	7728	-0-	-0-	-0-	305	1	6769	3	Y	578	575	0			25
							18	4	636	9							
02	7000	X	2074	-0-	-4926	-0-	74	1	1841	3	Y	128	137	0			16
							18	4	141	9							
03	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					16

BRISCOE CARLA RANCH UNIT A WELL #: 1H RRCID -> 277693 COMPL. DATE 02/15/2018 TOTAL DEPTH 7130 PERF. 9443 - 13679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5518	-0-	-0-	-0-	67	1	4458	3	Y	874	889	0			37
							32	4	961	9							
11	4860	X	4603	-0-	-257	-0-	78	1	3697	3	Y	725	727	0			35
							30	4	798	9							
12	5022	X	3619	-0-	-1403	-0-	52	1	2828	3	Y	657	658	0			34
							16	4	723	9							
01	3596	X	3372	-0-	-224	-0-	54	1	2562	3	Y	684	685	0			33
							4	4	752	9							
02	3248	X	988	-0-	-2260	-0-	12	1	780	3	Y	149	157	0			25
							32	4	164	9							
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					25

BRISCOE CARLA RANCH UNIT A WELL #: 2H RRCID -> 277694 COMPL. DATE 02/15/2018 TOTAL DEPTH 7154 PERF. 9155 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9349	X	9349	-0-	-0-	-0-	125	1	8338	3	Y	751	758	0			35
							60	4	826	9							
11	7414	X	7414	-0-	-0-	-0-	141	1	6615	3	Y	550	553	0			32
							53	4	605	9							
12	6798	X	6798	-0-	-0-	-0-	109	1	5911	3	Y	677	674	0			35
							33	4	745	9							
01	6844	X	6844	-0-	-0-	-0-	125	1	5989	3	Y	654	655	0			34
							11	4	719	9							
02	2184	X	1443	-0-	-741	-0-	19	1	1265	3	Y	96	104	0			26
							53	4	106	9							
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					26

BRISCOE CARLA RANCH UNIT A WELL #: 5H RRCID -> 277695 COMPL. DATE 02/15/2018 TOTAL DEPTH 7270 PERF. 9389 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9092	X	9092	-0-	-0-	-0-	108	1	7246	3	Y	1533	1553	0			73
							52	4	1686	9							
11	8125	X	8125	-0-	-0-	-0-	138	1	6488	3	Y	1315	1318	0			70
							52	4	1447	9							
12	8264	X	8264	-0-	-0-	-0-	119	1	6440	3	Y	1517	1513	0			74
							36	4	1669	9							
01	8254	X	8254	-0-	-0-	-0-	132	1	6331	3	Y	1618	1618	0			74
							11	4	1780	9							
*02	7552	X	7552	-0-	-0-	-0-	89	1	6011	3	Y	1091	1094	0			71
							252	4	1200	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					71

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 1H RRCID -> 277696 COMPL. DATE 05/04/2016 TOTAL DEPTH 7886 PERF. 8640 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8416	-0-	-47	-0-	192	1	7301	3	Y	831	830	0			41
							9	4	914	9							
11	8190	X	8069	-0-	-121	-0-	224	1	6984	3	Y	779	781	0			39
							4	4	857	9							
12	8324	X	8324	-0-	-0-	-0-	80	1	7348	3	Y	811	812	0			38
							4	4	892	9							
01	7506	X	7506	-0-	-0-	-0-	64	1	6584	3	Y	777	766	0			49
							3	4	855	9							
*02	6996	X	6996	-0-	-0-	-0-	100	1	6186	3	Y	636	643	0			42
							10	4	700	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					42

BRISCOE FRIDAY RANCH UNIT C WELL #: 9H RRCID -> 277697 COMPL. DATE 05/04/2016 TOTAL DEPTH 8094 PERF. 8325 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4934	-0-	-553	-0-	118	1	4483	3	Y	298	298	0			14
							5	4	328	9							
11	5310	X	4735	-0-	-575	-0-	137	1	4280	3	Y	287	288	0			13
							2	4	316	9							
12	5412	X	5412	-0-	-0-	-0-	56	1	5043	3	Y	283	284	0			12
							2	4	311	9							
01	4951	X	4951	-0-	-0-	-0-	46	1	4582	3	Y	293	288	0			17
							1	4	322	9							
*02	4532	X	4532	-0-	-0-	-0-	68	1	4201	3	Y	234	237	0			14
							6	4	257	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					14

BRISCOE CARLA RANCH UNIT A WELL #: 4H RRCID -> 277699 COMPL. DATE 02/15/2018 TOTAL DEPTH 7221 PERF. 9467 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	1795	-0-	-2297	-0-	22	1	1437	3	Y	296	323	0			30
							10	4	326	9							
11	3960	X	2195	-0-	-1765	-0-	38	1	1781	3	Y	329	328	0			31
							14	4	362	9							
12	4673	X	4673	-0-	-0-	-0-	70	1	3769	3	Y	739	731	0			39
							21	4	813	9							
01	5342	X	5342	-0-	-0-	-0-	88	1	4255	3	Y	901	900	0			40
							8	4	991	9							
02	3080	X	2485	-0-	-595	-0-	30	1	2039	3	Y	301	309	0			32
							85	4	331	9							
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					32

MAUND RANCH 18 UNIT WELL #: 6H RRCID -> 277705 COMPL. DATE 08/26/2015 TOTAL DEPTH 6260 PERF. 6911 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4226	-0-	1126	1126	511	1	3083	3	Y	573	507	0			92
							2	4	630	9							
11	2502	N	1376	-0-	-1126	-0-	187	1	991	3	Y	178	231	0			39
							2	4	196	9							
12	1632	N	1632	-0-	-0-	-0-	288	1	1160	3	Y	167	167	0			39
							184	9									
01	1724	N	1724	-0-	-0-	-0-	261	1	1272	3	Y	174	179	0			34
							191	9									
02	1848	X	1232	-0-	-616	-0-	133	1	928	3	Y	150	144	0			40
							6	4	165	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					40

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 7H RRCID -> 277707 COMPL. DATE 08/26/2015 TOTAL DEPTH 6396 PERF. 6736 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2152	-0-	-607	-0-	280	1	1689	3	Y	165	167	0			31
							1	4	182	9							
11	2670	X	2419	-0-	-251	-0-	344	1	1818	3	Y	231	223	0			39
							3	4	254	9							
12	2769	N	2769	-0-	-0-	-0-	504	1	2035	3	Y	209	199	0			49
							230	9									
01	3472	X	3440	-0-	-32	-0-	542	1	2637	3	Y	237	237	0			49
							261	9									
02	3136	X	2793	-0-	-343	-0-	321	1	2247	3	Y	192	186	0			55
							14	4	211	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					55

MAUND RANCH 18 UNIT WELL #: 8H RRCID -> 277708 COMPL. DATE 08/26/2015 TOTAL DEPTH 6393 PERF. 6760 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3200	-0-	-272	-0-	421	1	2539	3	Y	216	202	0			35
							2	4	238	9							
11	3360	X	2496	-0-	-864	-0-	365	1	1933	3	Y	176	182	0			29
							4	4	194	9							
12	3472	X	1861	-0-	-1611	-0-	327	1	1322	3	Y	193	182	0			40
							212	9									
01	2480	X	1244	-0-	-1236	-0-	181	1	880	3	Y	166	173	0			33
							183	9									
02	2884	X	1369	-0-	-1515	-0-	147	1	1026	3	Y	173	162	0			44
							6	4	190	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					44

BRISCOE FRIDAY RANCH UNIT C WELL #: 5H RRCID -> 277721 COMPL. DATE 05/04/2016 TOTAL DEPTH 7875 PERF. 8416 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7158	-0-	-251	-0-	167	1	6365	3	Y	562	561	0			29
							8	4	618	9							
11	7170	X	6785	-0-	-385	-0-	193	1	6009	3	Y	527	528	0			28
							3	4	580	9							
12	6980	X	6980	-0-	-0-	-0-	70	1	6311	3	Y	543	543	0			28
							2	4	597	9							
01	6689	X	6689	-0-	-0-	-0-	60	1	6011	3	Y	560	551	0			37
							2	4	616	9							
*02	6081	X	6081	-0-	-0-	-0-	88	1	5490	3	Y	449	454	0			32
							9	4	494	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					32

BRISCOE FRIDAY RANCH UNIT C WELL #: 2H RRCID -> 277760 COMPL. DATE 05/04/2016 TOTAL DEPTH 7873 PERF. 8399 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7209	X	7209	-0-	-0-	-0-	162	1	6173	3	Y	787	785	0			38
							8	4	866	9							
11	6703	X	6703	-0-	-0-	-0-	183	1	5705	3	Y	738	739	0			37
							3	4	812	9							
12	7180	X	7180	-0-	-0-	-0-	69	1	6261	3	Y	771	771	0			37
							2	4	848	9							
01	6973	X	6973	-0-	-0-	-0-	61	1	6045	3	Y	787	774	0			50
							1	4	866	9							
02	5880	X	3118	-0-	-2762	-0-	44	1	2722	3	Y	316	334	0			32
							4	4	348	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					32

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 3H RRCID -> 277761 COMPL. DATE 05/04/2016 TOTAL DEPTH 7928 PERF. 8207 - 13026

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X		6341	-0-	-324	-0-	149	1	5670	3	Y	468	466	0			25
								7	4	515	9							
11	6450	X		5916	-0-	-534	-0-	169	1	5238	3	Y	461	462	0			24
								2	4	507	9							
12	6138	X		5985	-0-	-153	-0-	60	1	5388	3	Y	486	487	0			23
								2	4	535	9							
01	6138	X		5628	-0-	-510	-0-	51	1	5055	3	Y	474	467	0			30
								1	4	521	9							
02	5740	X		5294	-0-	-446	-0-	77	1	4762	3	Y	407	410	0			27
								7	4	448	9							
03	6355	X	NO	RPT	-0-	-6355	-0-					Y	NO RPT					27

BRISCOE FRIDAY RANCH UNIT C WELL #: 4H RRCID -> 277762 COMPL. DATE 05/04/2016 TOTAL DEPTH 7864 PERF. 8645 - 12888

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5850	X		5850	-0-	-0-	-0-	138	1	5195	3	Y	465	464	0			24
								5	4	512	9							
11	5438	X		5438	-0-	-0-	-0-	155	1	4829	3	Y	411	413	0			22
								2	4	452	9							
12	5689	X		5689	-0-	-0-	-0-	57	1	5136	3	Y	449	449	0			22
								2	4	494	9							
01	5355	X		5355	-0-	-0-	-0-	49	1	4839	3	Y	424	418	0			28
								1	4	466	9							
02	4088	X		2090	-0-	-1998	-0-	31	1	1895	3	Y	146	157	0			17
								3	4	161	9							
03	4526	X	NO	RPT	-0-	-4526	-0-					Y	NO RPT					17

BRISCOE FRIDAY RANCH UNIT C WELL #: 6H RRCID -> 277763 COMPL. DATE 05/04/2016 TOTAL DEPTH 7895 PERF. 8896 - 13726

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8926	X		8926	-0-	-0-	-0-	209	1	7909	3	Y	726	725	0			39
								9	4	799	9							
11	8688	X		8688	-0-	-0-	-0-	245	1	7669	3	Y	699	701	0			37
								5	4	769	9							
12	8949	X		8949	-0-	-0-	-0-	88	1	8068	3	Y	717	717	0			37
								4	4	789	9							
01	8079	X		8079	-0-	-0-	-0-	71	1	7228	3	Y	706	695	0			48
								3	4	777	9							
02	7280	X		6695	-0-	-585	-0-	98	1	6031	3	Y	506	514	0			40
								9	4	557	9							
03	8060	X	NO	RPT	-0-	-8060	-0-					Y	NO RPT					40

BRISCOE FRIDAY RANCH UNIT C WELL #: 7H RRCID -> 277764 COMPL. DATE 05/04/2016 TOTAL DEPTH 8055 PERF. 8754 - 12825

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X		4424	-0-	-133	-0-	106	1	3985	3	Y	299	298	0			18
								4	4	329	9							
11	4410	X		4021	-0-	-389	-0-	115	1	3597	3	Y	279	280	0			17
								2	4	307	9							
12	4247	X		4155	-0-	-92	-0-	41	1	3786	3	Y	296	296	0			17
								2	4	326	9							
01	3902	X		3902	-0-	-0-	-0-	35	1	3552	3	Y	285	280	0			22
								1	4	314	9							
02	3472	X		2892	-0-	-580	-0-	43	1	2633	3	Y	193	197	0			18
								4	4	212	9							
03	3844	X	NO	RPT	-0-	-3844	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FRIDAY RANCH UNIT C WELL #: 8H RRCID -> 277766 COMPL. DATE 05/04/2016 TOTAL DEPTH 8091 PERF. 8320 - 13083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	8016	-0-	-323	-0-	188	1	7120	3	Y	636	636	0			31
							8	4	700	9							
11	8070	X	7116	-0-	-954	-0-	200	1	6252	3	Y	600	602	0			29
							4	4	660	9							
12	7657	X	7346	-0-	-311	-0-	73	1	6607	3	Y	604	604	0			29
							2	4	664	9							
01	7843	X	6906	-0-	-937	-0-	61	1	6170	3	Y	612	603	0			38
							2	4	673	9							
02	7084	X	5070	-0-	-2014	-0-	75	1	4561	3	Y	389	399	0			28
							6	4	428	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					28

BRISCOE FRIDAY RANCH UNIT C WELL #: 10H RRCID -> 277771 COMPL. DATE 05/04/2016 TOTAL DEPTH 8084 PERF. 8323 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5697	X	5697	-0-	-0-	-0-	135	1	5106	3	Y	410	409	0			20
							5	4	451	9							
11	4638	X	4638	-0-	-0-	-0-	133	1	4141	3	Y	329	331	0			18
							2	4	362	9							
12	5487	X	3916	-0-	-1571	-0-	40	1	3567	3	Y	280	282	0			16
							1	4	308	9							
01	5332	X	3996	-0-	-1336	-0-	36	1	3598	3	Y	328	322	0			22
							1	4	361	9							
02	4816	X	2902	-0-	-1914	-0-	43	1	2645	3	Y	191	197	0			16
							4	4	210	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					16

BRISCOE CATARINA WEST WELL #: 129H RRCID -> 277778 COMPL. DATE 06/22/2015 TOTAL DEPTH 7503 PERF. 7834 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4586	-0-	-1583	-0-	293	1	3435	3	Y	766	766	0			45
							15	4	843	9							
11	5970	X	5089	-0-	-881	-0-	325	1	3773	3	Y	900	890	0			55
							1	4	990	9							
12	6169	X	4550	-0-	-1619	-0-	44	1	3531	3	Y	869	880	0			44
							19	4	956	9							
01	5084	X	4074	-0-	-1010	-0-	146	1	3120	3	Y	730	742	0			32
							5	4	803	9							
*02	7293	X	7293	-0-	-0-	-0-	385	1	5543	3	Y	1117	1098	0			51
							136	4	1229	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					51

DENTONIO STATE 22 UNIT WELL #: 6H RRCID -> 277780 COMPL. DATE 03/14/2014 TOTAL DEPTH 6939 PERF. 7722 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3149	-0-	49	49	390	1	2312	3	Y	406	397	0			53
							447	9									
11	2252	N	2203	-0-	-49	-0-	36	1	1782	3	Y	350	346	0			57
							385	9									
12	2412	N	2412	-0-	-0-	-0-	232	1	1802	3	Y	344	349	0			52
							378	9									
01	2542	X	2350	-0-	-192	-0-	317	1	1662	3	Y	335	330	0			57
							2	4	369	9							
02	2296	X	1816	-0-	-480	-0-	139	1	1354	3	Y	282	293	0			46
							13	4	310	9							
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 4H RRCID -> 277782 COMPL. DATE 01/28/2011 TOTAL DEPTH 5906 PERF. 6513 - 11941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-	55	1			-0-
11	1635	N	1635	-0-	-0-	-0-	11	1	1324	3	Y	272	241	1			31
							1	4	299	9							
12	459	N	459	-0-	-0-	-0-	4	1	422	3	Y	30	56	1			5
							33	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
*02	1139	N	1139	-0-	-0-	-0-	5	1	620	3	Y	460	361	1			99
							8	4	506	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					99

BRISCOE CATARINA NORTH WELL #: 126H RRCID -> 277784 COMPL. DATE 06/22/2017 TOTAL DEPTH 7684 PERF. 7997 - 14073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4599	-0-	-423	-0-	169	1	4058	3	N	338	340	0			15
							372	9									
11	4860	X	4367	-0-	-493	-0-	162	1	3849	3	N	320	314	0			21
							4	4	352	9							
12	4805	X	4580	-0-	-225	-0-	169	1	3999	3	N	370	372	0			19
							5	4	407	9							
01	4805	X	4490	-0-	-315	-0-	176	1	3898	3	N	369	367	0			21
							10	4	406	9							
*02	4295	X	4295	-0-	-0-	-0-	155	1	3840	3	N	239	245	0			15
							37	4	263	9							
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					15

BRISCOE CATARINA NORTH WELL #: 104H RRCID -> 277785 COMPL. DATE 06/11/2017 TOTAL DEPTH 7504 PERF. 7934 - 14249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8665	X	8665	-0-	-0-	-0-	316	1	7608	3	Y	673	675	0			19
							1	4	740	9							
11	8311	X	8311	-0-	-0-	-0-	307	1	7280	3	Y	652	641	0			30
							7	4	717	9							
12	9218	X	9218	-0-	-0-	-0-	339	1	8070	3	Y	725	728	0			27
							11	4	798	9							
01	9247	X	9247	-0-	-0-	-0-	363	1	8050	3	Y	739	735	0			31
							21	4	813	9							
*02	7905	X	7905	-0-	-0-	-0-	284	1	7004	3	Y	500	510	0			21
							67	4	550	9							
03	8587	X	NO RPT	-0-	-8587	-0-					Y	NO RPT					21

BRISCOE CATARINA NORTH WELL #: 111H RRCID -> 277822 COMPL. DATE 06/25/2017 TOTAL DEPTH 7749 PERF. 8302 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8040	X	8040	-0-	-0-	-0-	296	1	7127	3	Y	560	562	0			15
							1	4	616	9							
11	7364	X	7364	-0-	-0-	-0-	276	1	6539	3	Y	494	485	0			24
							6	4	543	9							
12	7099	X	6965	-0-	-134	-0-	258	1	6126	3	Y	521	523	0			22
							8	4	573	9							
01	7285	X	7285	-0-	-0-	-0-	288	1	6394	3	Y	533	530	0			25
							17	4	586	9							
*02	5779	X	5779	-0-	-0-	-0-	208	1	5130	3	Y	356	364	0			17
							49	4	392	9							
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 114H RRCID -> 277824 COMPL. DATE 06/26/2017 TOTAL DEPTH 7725 PERF. 8110 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2254	-0-	-1342	-0-	78	1	1865	3	Y	283	283	0			5
							311	9									
11	2520	X	2503	-0-	-17	-0-	87	1	2075	3	Y	308	303	0			10
							2	4	339	9							
12	4185	X	2436	-0-	-1749	-0-	85	1	2017	3	Y	301	302	0			9
							3	4	331	9							
01	3627	X	2289	-0-	-1338	-0-	84	1	1869	3	Y	301	299	0			11
							5	4	331	9							
02	2604	X	-0-	-0-	-2604	-0-					Y	-0-	11	0			-0-
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 115H RRCID -> 277825 COMPL. DATE 06/28/2017 TOTAL DEPTH 7762 PERF. 8301 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2471	-0-	-1435	-0-	90	1	2150	3	Y	210	210	0			10
							231	9									
11	3780	X	2149	-0-	-1631	-0-	79	1	1886	3	Y	165	162	0			13
							2	4	182	9							
12	3906	X	2031	-0-	-1875	-0-	76	1	1792	3	Y	146	148	0			11
							2	4	161	9							
01	2338	X	2338	-0-	-0-	-0-	92	1	2041	3	Y	182	180	0			13
							5	4	200	9							
*02	4868	X	4868	-0-	-0-	-0-	179	1	4424	3	Y	203	205	0			11
							42	4	223	9							
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					11

MAUND RANCH 18 UNIT WELL #: 9H RRCID -> 277830 COMPL. DATE 08/26/2015 TOTAL DEPTH 6387 PERF. 6801 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2252	-0-	-2119	-0-	281	1	1693	3	Y	252	276	0			54
							1	4	277	9							
11	2460	X	2006	-0-	-454	-0-	279	1	1473	3	Y	228	238	0			44
							3	4	251	9							
12	1922	X	943	-0-	-979	-0-	158	1	638	3	Y	134	141	0			37
							147	9									
01	2511	X	1856	-0-	-655	-0-	274	1	1333	3	Y	226	216	0			47
							249	9									
02	2268	X	572	-0-	-1696	-0-	63	1	444	3	Y	56	77	0			26
							3	4	62	9							
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					26

MAUND RANCH 18 UNIT WELL #: 1H RRCID -> 277832 COMPL. DATE 09/10/2015 TOTAL DEPTH 6327 PERF. 6692 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5630	-0-	-601	-0-	728	1	4392	3	Y	461	415	0			73
							3	4	507	9							
11	6030	X	5710	-0-	-320	-0-	812	1	4293	3	Y	543	530	0			86
							8	4	597	9							
12	5549	X	4615	-0-	-934	-0-	813	1	3282	3	Y	473	455	0			104
							520	9									
01	5332	X	5085	-0-	-247	-0-	773	1	3761	3	Y	501	507	0			98
							551	9									
02	5096	X	4226	-0-	-870	-0-	479	1	3346	3	Y	346	347	0			97
							20	4	381	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					97

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE WELL #: 12H RRCID -> 277840 COMPL. DATE 12/11/2014 TOTAL DEPTH 7531 PERF. 8043 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	N	2885	-0-	-0-	-0-	163	1	2338	3	Y	344	345	0			7
							6	4	378	9							
11	1624	N	1624	-0-	-0-	-0-	102	1	1268	3	Y	228	227	0			8
							3	4	251	9							
12	2008	N	2008	-0-	-0-	-0-	133	1	1530	3	Y	304	304	0			8
							11	4	334	9							
01	1718	N	1718	-0-	-0-	-0-	115	1	1263	3	Y	304	303	0			9
							6	4	334	9							
*02	1486	N	1486	-0-	-0-	-0-	112	1	1107	3	Y	220	223	0			6
							25	4	242	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MAUND RANCH 18 UNIT WELL #: 2H RRCID -> 277859 COMPL. DATE 09/10/2015 TOTAL DEPTH 6321 PERF. 6680 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2525	N	1707	-0-	-818	-0-	225	1	1358	3	Y	112	122	0			21
							1	4	123	9							
11	1836	N	1836	-0-	-0-	-0-	261	1	1383	3	Y	172	166	0			27
							3	4	189	9							
12	1479	N	1479	-0-	-0-	-0-	258	1	1041	3	Y	164	156	0			35
							180	9									
01	3937	X	1543	-0-	-2394	-0-	230	1	1118	3	Y	177	178	0			34
							195	9									
02	3556	X	920	-0-	-2636	-0-	102	1	711	3	Y	94	100	0			28
							4	4	103	9							
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					28

MAUND RANCH 18 UNIT WELL #: 3H RRCID -> 277860 COMPL. DATE 09/10/2015 TOTAL DEPTH 6352 PERF. 6701 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	132	1	795	3	Y	129	124	0			23
							1	4	142	9							
11	1206	N	1206	-0-	-0-	-0-	166	1	880	3	Y	144	143	0			24
							2	4	158	9							
12	911	N	911	-0-	-0-	-0-	156	1	628	3	Y	115	112	0			27
							127	9									
01	1629	N	1629	-0-	-0-	-0-	246	1	1200	3	Y	166	160	0			33
							183	9									
*02	1469	N	1469	-0-	-0-	-0-	169	1	1179	3	Y	104	105	0			32
							7	4	114	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

MAUND RANCH 18 UNIT WELL #: 4H RRCID -> 277861 COMPL. DATE 09/10/2015 TOTAL DEPTH 6319 PERF. 6855 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	91	1	553	3	Y	159	161	0			24
							1	4	175	9							
11	947	N	947	-0-	-0-	-0-	119	1	628	3	Y	181	180	0			25
							1	4	199	9							
12	968	N	968	-0-	-0-	-0-	142	1	575	3	Y	228	210	0			43
							251	9									
01	1273	N	1273	-0-	-0-	-0-	172	1	839	3	Y	238	240	0			41
							262	9									
*02	1062	N	1062	-0-	-0-	-0-	109	1	763	3	Y	168	167	0			42
							5	4	185	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 18 UNIT WELL #: 5H RRCID -> 277866 COMPL. DATE 09/10/2015 TOTAL DEPTH 6364 PERF. 6981 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1840	-0-	-423	-0-	237	1	1430	3	Y	156	150	0			29
							1	4	172	9							
11	1603	N	1603	-0-	-0-	-0-	231	1	1221	3	Y	135	138	0			26
							2	4	149	9							
12	2084	N	2084	-0-	-0-	-0-	373	1	1506	3	Y	186	170	0			42
							205	9									
01	2215	N	2215	-0-	-0-	-0-	346	1	1686	3	Y	166	171	0			37
							183	9									
*02	1403	N	1403	-0-	-0-	-0-	162	1	1129	3	Y	95	100	0			32
							7	4	105	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

BRISCOE CATARINA NORTH WELL #: 113H RRCID -> 277914 COMPL. DATE 06/27/2017 TOTAL DEPTH 7726 PERF. 8004 - 14129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3849	X	3849	-0-	-0-	-0-	141	1	3379	3	Y	299	298	0			14
							329	9									
11	3932	X	3932	-0-	-0-	-0-	146	1	3458	3	Y	295	290	0			19
							3	4	325	9							
12	4377	X	4377	-0-	-0-	-0-	163	1	3871	3	Y	307	309	0			17
							5	4	338	9							
01	4055	X	4055	-0-	-0-	-0-	161	1	3552	3	Y	303	301	0			19
							9	4	333	9							
*02	5043	X	5043	-0-	-0-	-0-	184	1	4526	3	Y	264	268	0			15
							43	4	290	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					15

ROGERS DENTONIO 31 UNIT WELL #: 6H RRCID -> 277922 COMPL. DATE 02/26/2016 TOTAL DEPTH 6833 PERF. 7542 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	150	1	1798	3	Y	197	179	0	17	1	6
							217	9									
11	1938	N	1938	-0-	-0-	-0-	108	1	1651	3	Y	163	165	0			4
							179	9									
12	1498	N	1498	-0-	-0-	-0-	88	1	1283	3	Y	115	114	0			5
							127	9									
01	2325	X	1302	-0-	-1023	-0-	74	1	1073	3	Y	141	142	0			4
							155	9									
02	2072	X	1016	-0-	-1056	-0-	54	1	851	3	Y	101	100	0			5
							111	9									
03	2170	X	NO RPT	-0-	-2170	-0-					Y	NO RPT					5

ROGERS DENTONIO 31 UNIT WELL #: 8H RRCID -> 277923 COMPL. DATE 11/19/2017 TOTAL DEPTH 6820 PERF. 7304 - 12173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4235	X	4235	-0-	-0-	-0-	276	1	3313	3	Y	587	535	0	53	1	28
							646	9									
11	3585	X	3585	-0-	-0-	-0-	182	1	2765	3	Y	580	585	0			23
							638	9									
12	3427	X	3427	-0-	-0-	-0-	178	1	2602	3	Y	588	578	0			33
							647	9									
01	3441	X	2465	-0-	-976	-0-	125	1	1808	3	Y	484	496	0			21
							532	9									
02	3108	X	1714	-0-	-1394	-0-	82	1	1298	3	Y	304	305	0			20
							334	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 9H RRCID -> 277930 COMPL. DATE 11/18/2017 TOTAL DEPTH 6868 PERF. 7363 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1879	-0-	-1531	-0-	115	1	1377	3	Y	352	319	0	36	1	19
							387	9									
11	3300	X	2578	-0-	-722	-0-	116	1	1765	3	Y	634	632	0			21
							697	9									
12	3601	X	3601	-0-	-0-	-0-	173	1	2527	3	Y	819	801	0			39
							901	9									
01	3192	X	3192	-0-	-0-	-0-	146	1	2109	3	Y	852	863	0			28
							937	9									
*02	2489	X	2489	-0-	-0-	-0-	110	1	1748	3	Y	574	574	0			28
							631	9									
03	2573	X	NO RPT	-0-	-2573	-0-					Y	NO RPT					28

ROGERS DENTONIO 31 UNIT WELL #: 10H RRCID -> 277932 COMPL. DATE 11/20/2017 TOTAL DEPTH 6886 PERF. 7265 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5238	X	5238	-0-	-0-	-0-	325	1	3903	3	Y	918	834	0	84	1	47
							1010	9									
11	4952	X	4952	-0-	-0-	-0-	244	1	3707	3	Y	910	918	0			39
							1001	9									
12	5022	X	4261	-0-	-761	-0-	233	1	3406	3	Y	565	562	0			42
							622	9									
01	4371	X	3928	-0-	-443	-0-	210	1	3032	3	Y	624	635	0			31
							686	9									
*02	4005	X	4005	-0-	-0-	-0-	191	1	3021	3	Y	721	713	0			39
							793	9									
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					39

BRISCOE CATARINA NORTH WELL #: 112H RRCID -> 277936 COMPL. DATE 06/26/2017 TOTAL DEPTH 7756 PERF. 8119 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4174	-0-	-724	-0-	151	1	3612	3	Y	374	375	0			20
							411	9									
11	4530	X	4205	-0-	-325	-0-	154	1	3639	3	Y	372	365	0			27
							3	4	409	9							
12	4557	X	4248	-0-	-309	-0-	155	1	3695	3	Y	357	360	0			24
							5	4	393	9							
01	4464	X	4021	-0-	-443	-0-	156	1	3460	3	Y	360	358	0			26
							9	4	396	9							
*02	4065	X	4065	-0-	-0-	-0-	143	1	3543	3	Y	314	320	0			20
							34	4	345	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					20

BRISCOE CATARINA NORTH WELL #: 128H RRCID -> 277972 COMPL. DATE 06/16/2017 TOTAL DEPTH 7426 PERF. 8614 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		918	-0-	918	918	34	1	830	3	Y	42	42	0			-0-
							8	4	46	9							
03	T. A.		NO RPT	-0-	-0-	918					Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 130H RRCID -> 277973 COMPL. DATE 11/26/2014 TOTAL DEPTH 7383 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 129H RRCID -> 277975 COMPL. DATE 06/16/2017 TOTAL DEPTH 7419 PERF. 8503 - 14333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10741	X	10741	-0-	-0-	-0-	396	1	9520	3	Y	749	751	0			15
							1	4	824	9							
11	11867	X	11867	-0-	-0-	-0-	444	1	10526	3	Y	806	792	0			29
							10	4	887	9							
12	12096	X	12096	-0-	-0-	-0-	448	1	10673	3	Y	873	875	0			27
							15	4	960	9							
01	10819	X	10818	-0-	-1	-0-	426	1	9458	3	Y	826	823	0			30
							25	4	909	9							
02	9688	X	5419	-0-	-4269	-0-	197	1	4848	3	Y	298	309	0			19
							46	4	328	9							
03	11284	X	NO RPT	-0-	-11284	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 130H RRCID -> 277976 COMPL. DATE 06/15/2017 TOTAL DEPTH 7413 PERF. 8214 - 14267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3816	X	3816	-0-	-0-	-0-	143	1	3425	3	Y	225	225	0			3
							248	9									
11	3420	X	3265	-0-	-155	-0-	124	1	2940	3	Y	180	177	0			6
							3	4	198	9							
12	3286	X	2399	-0-	-887	-0-	88	1	2099	3	Y	190	191	0			5
							3	4	209	9							
01	3596	X	2845	-0-	-751	-0-	110	1	2425	3	Y	276	274	0			7
							6	4	304	9							
02	3444	X	1540	-0-	-1904	-0-	55	1	1356	3	Y	105	108	0			4
							13	4	116	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					4

BRISCOE CATARINA NORTH WELL #: 131H RRCID -> 277977 COMPL. DATE 06/25/2017 TOTAL DEPTH 7686 PERF. 8145 - 13063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2606	-0-	-1610	-0-	98	1	2359	3	Y	135	136	0			10
							149	9									
11	4080	X	1861	-0-	-2219	-0-	69	1	1659	3	Y	119	117	0			12
							2	4	131	9							
12	4216	X	2860	-0-	-1356	-0-	107	1	2563	3	Y	169	170	0			11
							4	4	186	9							
01	4526	X	4092	-0-	-434	-0-	162	1	3581	3	Y	309	305	0			15
							9	4	340	9							
02	3444	X	-0-	-0-	-3444	-0-					Y	-0-	15	0			-0-
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

BRISCOE CATARINA NORTH WELL #: 136H RRCID -> 277982 COMPL. DATE 05/11/2016 TOTAL DEPTH 7710 PERF. 8050 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5059	-0-	-211	-0-	171	1	4106	3	Y	711	715	0			24
							782	9									
11	6280	X	6280	-0-	-0-	-0-	213	1	5052	3	Y	918	901	0			41
							5	4	1010	9							
12	5797	X	5797	-0-	-0-	-0-	200	1	4745	3	Y	769	776	0			34
							6	4	846	9							
01	6010	X	6010	-0-	-0-	-0-	214	1	4738	3	Y	951	944	0			41
							12	4	1046	9							
02	5180	X	4140	-0-	-1040	-0-	135	1	3338	3	Y	577	591	0			27
							32	4	635	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					27

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 54SP RRCID -> 278005 COMPL. DATE 08/20/2015 TOTAL DEPTH 6108 PERF. 6837 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3675	X	3675	-0-	-0-	-0-	55	1	3189	3	Y	392	383	0			47
							431	9									
11	3498	X	3498	-0-	-0-	-0-	335	1	2802	3	Y	328	334	0			41
							361	9									
12	4930	X	4930	-0-	-0-	-0-	249	1	4109	3	Y	520	491	0			70
							572	9									
01	3696	X	3696	-0-	-0-	-0-	308	1	2917	3	Y	428	435	0			63
							471	9									
*02	3390	X	3390	-0-	-0-	-0-	180	1	2762	3	Y	407	418	0			52
							448	9									
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					52

BRISCOE CATARINA NORTH WELL #: 133H RRCID -> 278006 COMPL. DATE 05/11/2016 TOTAL DEPTH 7669 PERF. 7887 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1994	-0-	-455	-0-	72	1	1722	3	Y	182	183	0			5
							200	9									
11	2464	N	2464	-0-	-0-	-0-	88	1	2084	3	Y	264	259	0			10
							2	4	290	9							
12	2158	N	2158	-0-	-0-	-0-	76	1	1820	3	Y	235	237	0			8
							3	4	259	9							
01	2418	X	2087	-0-	-331	-0-	78	1	1749	3	Y	232	231	0			9
							5	4	255	9							
02	1792	X	293	-0-	-1499	-0-	11	1	250	3	Y	27	32	0			4
							2	4	30	9							
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					4

ROGERS DENTONIO 31 UNIT WELL #: 2H RRCID -> 278009 COMPL. DATE 02/26/2016 TOTAL DEPTH 6740 PERF. 7363 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4762	X	4762	-0-	-0-	-0-	318	1	3811	3	Y	575	522	0	53	1	33
							633	9									
11	4260	X	4173	-0-	-87	-0-	222	1	3380	3	Y	519	525	0			27
							571	9									
12	4402	X	4022	-0-	-380	-0-	219	1	3201	3	Y	547	537	0			37
							602	9									
01	4154	X	3474	-0-	-680	-0-	187	1	2700	3	Y	534	544	0			27
							587	9									
02	3752	X	3270	-0-	-482	-0-	165	1	2624	3	Y	437	434	0			30
							481	9									
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					30

BRISCOE COCHINA EAST RANCH WELL #: 49H RRCID -> 278028 COMPL. DATE 08/24/2014 TOTAL DEPTH 8228 PERF. 8834 - 15755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5404	-0-	-1757	-0-	320	1	4533	3	Y	500	502	0			4
							1	4	550	9							
11	6930	X	5124	-0-	-1806	-0-	258	1	4095	3	Y	701	695	0			10
							771	9									
12	5828	X	4834	-0-	-994	-0-	128	1	3794	3	Y	829	832	0			7
							912	9									
01	6581	X	6581	-0-	-0-	-0-	159	1	5327	3	Y	984	980	0			11
							13	4	1082	9							
02	4872	X	4190	-0-	-682	-0-	155	1	3344	3	Y	626	622	0			15
							2	4	689	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
SOUTH SPUR UNIT B WELL #: 3H RRCID -> 278031 COMPL. DATE 02/05/2018 TOTAL DEPTH 6954 PERF. 7291 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5224	X	5224	-0-	-0-	-0-	131	1	4622	3	Y	427	431	0			6
							1	4	470	9							
11	4715	X	4715	-0-	-0-	-0-	132	1	4351	3	Y	211	208	0	4	1	5
							232	9									
12	4320	X	4320	-0-	-0-	-0-	150	1	3926	3	Y	222	221	0			6
							244	9									
01	3387	X	3387	-0-	-0-	-0-	108	1	3054	3	Y	203	204	0			5
							2	4	223	9							
02	2996	X	2542	-0-	-454	-0-	75	1	2345	3	Y	107	110	0			2
							4	4	118	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					2

BRISCOE CATARINA NORTH WELL #: 124H RRCID -> 278032 COMPL. DATE 06/23/2017 TOTAL DEPTH 7690 PERF. 7977 - 13993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6663	-0-	-157	-0-	254	1	6084	3	Y	295	296	0			10
							325	9									
11	6600	X	4843	-0-	-1757	-0-	181	1	4295	3	Y	330	325	0			15
							4	4	363	9							
12	6820	X	4180	-0-	-2640	-0-	154	1	3665	3	Y	324	326	0			13
							5	4	356	9							
01	5921	X	3990	-0-	-1931	-0-	157	1	3475	3	Y	317	315	0			15
							9	4	349	9							
02	5348	X	3120	-0-	-2228	-0-	111	1	2743	3	Y	218	222	0			11
							26	4	240	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST WELL #: 125H RRCID -> 278039 COMPL. DATE 06/22/2015 TOTAL DEPTH 7528 PERF. 8374 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10199	X	2035	-0-	-8164	-0-	145	1	1697	3	Y	169	184	0			13
							7	4	186	9							
11	9870	X	-0-	-0-	-9870	-0-					Y	-0-	13	0			-0-
12	8835	X	4430	-0-	-4405	-0-	50	1	3946	3	Y	375	358	0			17
							21	4	413	9							
01	7442	X	7442	-0-	-0-	-0-	307	1	6564	3	Y	510	507	0			20
							10	4	561	9							
02	6524	X	5361	-0-	-1163	-0-	297	1	4280	3	Y	617	610	0			27
							105	4	679	9							
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					27

BRISCOE CATARINA WEST WELL #: 126H RRCID -> 278040 COMPL. DATE 06/22/2015 TOTAL DEPTH 7428 PERF. 7810 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	9641	-0-	-0-	-0-	708	1	8311	3	Y	533	519	0			26
							36	4	586	9							
11	12368	X	12368	-0-	-0-	-0-	927	1	10746	3	Y	629	621	0			34
							3	4	692	9							
12	10066	X	10066	-0-	-0-	-0-	117	1	9336	3	Y	511	523	0			22
							51	4	562	9							
01	6758	X	5652	-0-	-1106	-0-	241	1	5139	3	Y	241	255	0			8
							7	4	265	9							
*02	6905	X	6905	-0-	-0-	-0-	379	1	5456	3	Y	851	825	0			34
							134	4	936	9							
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					34

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 97H RRCID -> 278041 COMPL. DATE 09/16/2017 TOTAL DEPTH 7421 PERF. 7855 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9244	-0-	-924	-0-	250	1	8084	3	Y	825	820	0			21
							2	4	908	9							
11	9840	X	8049	-0-	-1791	-0-	113	1	7110	3	Y	746	748	0			19
							5	4	821	9							
12	10168	X	7955	-0-	-2213	-0-	239	1	6898	3	Y	742	747	0			14
							2	4	816	9							
01	7843	X	6267	-0-	-1576	-0-	195	1	5376	3	Y	632	633	0			13
							1	4	695	9							
*02	7884	X	7884	-0-	-0-	-0-	201	1	6939	3	Y	668	658	0			23
							9	4	735	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					23

BRISCOE CATARINA WEST WELL #: 128H RRCID -> 278042 COMPL. DATE 06/22/2015 TOTAL DEPTH 7396 PERF. 7724 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8343	X	8343	-0-	-0-	-0-	533	1	6253	3	Y	1391	1375	0			73
							27	4	1530	9							
11	7585	X	7585	-0-	-0-	-0-	482	1	5598	3	Y	1366	1362	0			77
							2	4	1503	9							
12	6975	X	6695	-0-	-280	-0-	66	1	5268	3	Y	1211	1233	0			55
							29	4	1332	9							
01	6924	X	6924	-0-	-0-	-0-	249	1	5329	3	Y	1216	1225	0			46
							8	4	1338	9							
02	5992	X	4992	-0-	-1000	-0-	273	1	3923	3	Y	636	655	0			27
							96	4	700	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					27

BRISCOE CARLA RANCH UNIT B WELL #: 1H RRCID -> 278046 COMPL. DATE 02/19/2018 TOTAL DEPTH 6923 PERF. 7480 - 13927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6857	X	6857	-0-	-0-	-0-	85	1	5687	3	Y	949	965	0			45
							41	4	1044	9							
11	6231	X	6231	-0-	-0-	-0-	106	1	5003	3	Y	984	983	0			46
							40	4	1082	9							
12	7014	X	7014	-0-	-0-	-0-	104	1	5671	3	Y	1097	1094	0			49
							32	4	1207	9							
01	6026	X	6026	-0-	-0-	-0-	102	1	4914	3	Y	910	914	0			45
							9	4	1001	9							
*02	5766	X	5766	-0-	-0-	-0-	64	1	4311	3	Y	1100	1091	0			54
							181	4	1210	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					54

BRISCOE CARLA RANCH UNIT B WELL #: 3H RRCID -> 278047 COMPL. DATE 02/26/2018 TOTAL DEPTH 6900 PERF. 7494 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7140	X	7140	-0-	-0-	-0-	83	1	5542	3	Y	1341	1361	0			52
							40	4	1475	9							
11	6900	X	5953	-0-	-947	-0-	94	1	4451	3	Y	1247	1248	0			51
							36	4	1372	9							
12	7130	X	6200	-0-	-930	-0-	90	1	4885	3	Y	1089	1091	0			49
							27	4	1198	9							
01	8105	X	8105	-0-	-0-	-0-	130	1	6224	3	Y	1582	1574	0			57
							11	4	1740	9							
*02	4910	X	4910	-0-	-0-	-0-	51	1	3443	3	Y	1156	1156	0			57
							144	4	1272	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					57

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 4H RRCID -> 278048 COMPL. DATE 02/24/2018 TOTAL DEPTH 6942 PERF. 7463 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	X	2287	-0-	-0-	-0-	28	1	1831	3	Y	377	378	0			14
							13	4	415	9							
11	2288	N	2288	-0-	-0-	-0-	39	1	1820	3	Y	377	377	0			14
							14	4	415	9							
12	2860	N	2860	-0-	-0-	-0-	42	1	2280	3	Y	477	475	0			16
							13	4	525	9							
01	2843	N	2843	-0-	-0-	-0-	51	1	2439	3	Y	317	319	0			14
							4	4	349	9							
*02	2800	N	4045	-0-	1245	1245	48	1	3268	3	Y	537	530	0			21
							138	4	591	9							
03	0	N	NO RPT	-0-	-0-	1245					Y	NO RPT					21

BRISCOE CARLA RANCH UNIT B WELL #: 5H RRCID -> 278049 COMPL. DATE 02/24/2018 TOTAL DEPTH 6961 PERF. 7534 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	448	X	448	-0-	-0-	-0-	8	1	364	3	Y	66	64	0			2
							3	4	73	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
01	T. A.		209	-0-	209	209	3	1	130	3	Y	69	67	0			2
							76	9									
02	T. A.		177	-0-	177	386	2	1	164	3	Y	4	5	0			1
							7	4	4	9							
03	T. A.		NO RPT	-0-	-0-	386					Y	NO RPT					1

BRISCOE CATARINA WEST WELL #: 131H RRCID -> 278056 COMPL. DATE 06/22/2015 TOTAL DEPTH 7484 PERF. 7790 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9352	X	9352	-0-	-0-	-0-	617	1	7254	3	Y	1317	1302	0			71
							32	4	1449	9							
11	8520	X	7188	-0-	-1332	-0-	477	1	5531	3	Y	1071	1080	0			62
							2	4	1178	9							
12	5545	X	5545	-0-	-0-	-0-	58	1	4596	3	Y	787	811	0			38
							25	4	866	9							
01	8246	X	5695	-0-	-2551	-0-	211	1	4523	3	Y	867	871	0			34
							7	4	954	9							
02	7448	X	6523	-0-	-925	-0-	376	1	5398	3	Y	561	570	0			25
							132	4	617	9							
03	8246	X	NO RPT	-0-	-8246	-0-					Y	NO RPT					25

BRISCOE CATARINA WEST WELL #: 132H RRCID -> 278057 COMPL. DATE 06/22/2015 TOTAL DEPTH 7276 PERF. 7680 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2838	-0-	-14	-0-	177	1	2083	3	Y	517	511	0			27
							9	4	569	9							
11	3189	X	3189	-0-	-0-	-0-	198	1	2296	3	Y	631	623	0			35
							1	4	694	9							
12	2852	X	2471	-0-	-381	-0-	23	1	1852	3	Y	533	545	0			23
							10	4	586	9							
01	3018	N	3018	-0-	-0-	-0-	104	1	2208	3	Y	639	639	0			23
							3	4	703	9							
*02	2163	N	2163	-0-	-0-	-0-	114	1	1634	3	Y	341	350	0			14
							40	4	375	9							
03	2294	X	NO RPT	-0-	-2294	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 6H RRCID -> 278092 COMPL. DATE 02/25/2018 TOTAL DEPTH 6948 PERF. 7445 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2042	X	2042	-0-	-0-	-0-	22	1	1512	3	Y	452	446	0			8
							11	4	497	9							
11	1277	X	1277	-0-	-0-	-0-	17	1	821	3	Y	393	393	0			8
							7	4	432	9							
12	1812	N	1812	-0-	-0-	-0-	23	1	1261	3	Y	474	473	0			9
							7	4	521	9							
01	1992	N	1992	-0-	-0-	-0-	30	1	1479	3	Y	436	436	0			9
							3	4	480	9							
*02	647	N	647	-0-	-0-	-0-	6	1	393	3	Y	211	214	0			6
							16	4	232	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE CARLA RANCH UNIT B WELL #: 7H RRCID -> 278093 COMPL. DATE 02/27/2018 TOTAL DEPTH 6980 PERF. 7636 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	X	885	-0-	-0-	-0-	10	1	610	3	Y	237	242	0			5
							4	4	261	9							
11	896	X	896	-0-	-0-	-0-	13	1	568	3	Y	283	282	0			6
							4	4	311	9							
12	1455	N	1455	-0-	-0-	-0-	18	1	964	3	Y	425	422	0			9
							5	4	468	9							
01	1002	N	1002	-0-	-0-	-0-	15	1	704	3	Y	256	258	0			7
							1	4	282	9							
*02	670	N	670	-0-	-0-	-0-	6	1	431	3	Y	195	195	0			7
							18	4	215	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE CATARINA NORTH WELL #: 122H RRCID -> 278096 COMPL. DATE 06/26/2017 TOTAL DEPTH 7714 PERF. 8168 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7680	-0-	-39	-0-	286	1	6867	3	Y	478	480	0			17
							1	4	526	9							
11	7470	X	6874	-0-	-596	-0-	259	1	6154	3	Y	414	408	0			23
							6	4	455	9							
12	7704	X	7704	-0-	-0-	-0-	278	1	6616	3	Y	728	727	0			24
							9	4	801	9							
01	7037	X	6066	-0-	-971	-0-	231	1	5143	3	Y	616	614	0			26
							14	4	678	9							
02	6356	X	6318	-0-	-38	-0-	221	1	5460	3	Y	532	540	0			18
							52	4	585	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					18

BRISCOE CATARINA WEST WELL #: 89H RRCID -> 278097 COMPL. DATE 09/15/2017 TOTAL DEPTH 7274 PERF. 7891 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1863	-0-	-400	-0-	49	1	1582	3	N	211	209	0			4
							232	9									
11	1830	N	1830	-0-	-0-	-0-	24	1	1531	3	N	249	247	0			6
							1	4	274	9							
12	2339	N	2339	-0-	-0-	-0-	66	1	1931	3	N	310	310	0			6
							1	4	341	9							
01	1901	N	1901	-0-	-0-	-0-	56	1	1547	3	N	271	271	0			6
							298	9									
*02	2800	N	4091	-0-	1291	1291	101	1	3485	3	N	455	443	0			18
							4	4	501	9							
03	0	N	NO RPT	-0-	-0-	1291					N	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT B WELL #: 2H RRCID -> 278100 COMPL. DATE 02/21/2018 TOTAL DEPTH 6919 PERF. 7761 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6467	X	6467	-0-	-0-	-0-	79	1	5243	3	Y	1007	1027	0			37
							37	4	1108	9							
11	5280	X	5075	-0-	-205	-0-	84	1	3958	3	Y	910	911	0			36
							32	4	1001	9							
12	6392	X	6392	-0-	-0-	-0-	94	1	5083	3	Y	1079	1076	0			39
							28	4	1187	9							
01	5583	X	5583	-0-	-0-	-0-	93	1	4474	3	Y	916	919	0			36
							8	4	1008	9							
*02	4517	X	4517	-0-	-0-	-0-	49	1	3308	3	Y	928	922	0			42
							139	4	1021	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					42

SOUTH SPUR UNIT B WELL #: 2H RRCID -> 278101 COMPL. DATE 02/03/2018 TOTAL DEPTH 6951 PERF. 7212 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6154	-0-	-697	-0-	152	1	5355	3	N	587	588	0			10
							1	4	646	9							
11	5940	X	4776	-0-	-1164	-0-	132	1	4335	3	N	281	278	0	6	1	7
							309	9									
12	6138	X	3886	-0-	-2252	-0-	132	1	3458	3	N	269	269	0			7
							296	9									
01	5797	X	4682	-0-	-1115	-0-	144	1	4060	3	N	433	429	0			11
							2	4	476	9							
02	5572	X	4086	-0-	-1486	-0-	112	1	3489	3	N	435	436	0			10
							6	4	479	9							
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					10

FOGMT UNIT A WELL #: 8H RRCID -> 278103 COMPL. DATE 09/04/2015 TOTAL DEPTH 6725 PERF. 6682 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3133	X	3133	-0-	-0-	-0-	326	1	2477	3	Y	294	265	0			48
							7	4	323	9							
11	2940	X	2781	-0-	-159	-0-	258	1	2261	3	Y	225	254	0			19
							14	4	248	9							
12	3038	X	2694	-0-	-344	-0-	185	1	2263	3	Y	223	224	0			18
							1	4	245	9							
01	3038	X	2330	-0-	-708	-0-	86	1	2017	3	Y	205	205	0			18
							1	4	226	9							
02	2828	X	1738	-0-	-1090	-0-	85	1	1489	3	Y	146	142	0			22
							3	4	161	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					22

BRISCOE FRIDAY RANCH UNIT C WELL #: 11H RRCID -> 278111 COMPL. DATE 04/02/2016 TOTAL DEPTH 8108 PERF. 8461 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6484	X	6484	-0-	-0-	-0-	153	1	5833	3	Y	446	444	0			23
							7	4	491	9							
11	6120	X	5909	-0-	-211	-0-	170	1	5291	3	Y	405	407	0			21
							2	4	446	9							
12	6363	X	6363	-0-	-0-	-0-	64	1	5815	3	Y	438	437	0			22
							2	4	482	9							
01	6239	X	6239	-0-	-0-	-0-	57	1	5695	3	Y	442	435	0			29
							1	4	486	9							
02	5292	X	5280	-0-	-12	-0-	78	1	4817	3	Y	344	349	0			24
							7	4	378	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 134H RRCID -> 278127 COMPL. DATE 05/11/2016 TOTAL DEPTH 7690 PERF. 7919 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4254	X	4254	-0-	-0-	-0-	157	1	3770	3	Y	297	297	0			5
							327	9									
11	3630	X	3630	-0-	-0-	-0-	134	1	3171	3	Y	293	288	0			10
							3	4	322	9							
12	3565	X	3062	-0-	-503	-0-	110	1	2620	3	Y	298	299	0			9
							4	4	328	9							
01	4216	X	2398	-0-	-1818	-0-	92	1	2031	3	Y	245	244	0			10
							5	4	270	9							
02	3808	X	2328	-0-	-1480	-0-	81	1	1998	3	Y	209	212	0			7
							19	4	230	9							
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					7

BRISCOE CATARINA NORTH WELL #: 132H RRCID -> 278128 COMPL. DATE 06/26/2017 TOTAL DEPTH 7696 PERF. 7890 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1988	-0-	-1701	-0-	68	1	1623	3	Y	270	271	0			14
							297	9									
11	1531	X	1531	-0-	-0-	-0-	54	1	1274	3	Y	184	181	0			17
							1	4	202	9							
12	1922	X	1920	-0-	-2	-0-	67	1	1598	3	Y	230	231	0			16
							2	4	253	9							
01	1643	X	1267	-0-	-376	-0-	44	1	993	3	Y	206	206	0			16
							3	4	227	9							
*02	2772	N	2772	-0-	-0-	-0-	82	1	2009	3	Y	602	601	0			17
							19	4	662	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ROGERS DENTONIO 31 UNIT WELL #: 3H RRCID -> 278129 COMPL. DATE 02/26/2016 TOTAL DEPTH 6767 PERF. 7243 - 12127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3602	X	3602	-0-	-0-	-0-	243	1	2920	3	N	399	363	0	36	1	22
							439	9									
11	3090	X	3018	-0-	-72	-0-	161	1	2449	3	N	371	374	0			19
							408	9									
12	3193	X	2964	-0-	-229	-0-	162	1	2365	3	N	397	389	0			27
							437	9									
01	3193	X	2660	-0-	-533	-0-	133	1	1912	3	N	559	563	0			23
							615	9									
02	2884	X	2299	-0-	-585	-0-	114	1	1814	3	N	337	337	0			23
							371	9									
03	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					23

ROGERS DENTONIO 31 UNIT WELL #: 7H RRCID -> 278130 COMPL. DATE 11/19/2017 TOTAL DEPTH 6833 PERF. 7503 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4588	-0-	-0-	-0-	277	1	3328	3	N	894	811	0	81	1	50
							983	9									
11	4260	X	4225	-0-	-35	-0-	195	1	2967	3	N	966	972	0			44
							1063	9									
12	4402	X	3881	-0-	-521	-0-	183	1	2674	3	N	931	916	0			59
							1024	9									
01	4402	X	3191	-0-	-1211	-0-	143	1	2063	3	N	895	912	0			42
							985	9									
02	3976	X	1691	-0-	-2285	-0-	73	1	1155	3	N	421	425	0			38
							463	9									
03	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					38

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 4H RRCID -> 278181 COMPL. DATE 02/26/2016 TOTAL DEPTH 6798 PERF. 7245 - 12189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3800	X	3800	-0-	-0-	-0-	258	1	3092	3	N	409	372	0	38	1	20
							450	9									
11	3314	X	3314	-0-	-0-	-0-	175	1	2663	3	N	433	436	0			17
							476	9									
12	3368	X	3368	-0-	-0-	-0-	179	1	2628	3	N	510	500	0			27
							561	9									
01	3224	X	2670	-0-	-554	-0-	142	1	2054	3	N	431	441	0			17
							474	9									
02	2912	X	2496	-0-	-416	-0-	122	1	1939	3	N	395	392	0			20
							435	9									
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					20

BRISCOE CATARINA WEST WELL #: 84H RRCID -> 278219 COMPL. DATE 09/16/2017 TOTAL DEPTH 7394 PERF. 7705 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7936	-0-	-0-	-0-	218	1	7038	3	Y	616	614	0			21
							2	4	678	9							
11	7612	X	7612	-0-	-0-	-0-	108	1	6816	3	Y	621	620	0			22
							5	4	683	9							
12	7322	X	7322	-0-	-0-	-0-	222	1	6421	3	Y	615	619	0			18
							2	4	677	9							
01	7363	X	7363	-0-	-0-	-0-	231	1	6357	3	Y	704	699	0			23
							1	4	774	9							
*02	6647	X	6647	-0-	-0-	-0-	171	1	5904	3	Y	513	512	0			24
							8	4	564	9							
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					24

BRISCOE CATARINA WEST WELL #: 87H RRCID -> 278220 COMPL. DATE 09/16/2017 TOTAL DEPTH 7410 PERF. 7923 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	4568	-0-	-1880	-0-	129	1	4176	3	Y	238	238	0			13
							1	4	262	9							
11	5340	X	4956	-0-	-384	-0-	72	1	4509	3	Y	338	335	0			16
							3	4	372	9							
12	5642	X	5082	-0-	-560	-0-	159	1	4571	3	Y	319	321	0			14
							1	4	351	9							
01	5735	X	5272	-0-	-463	-0-	171	1	4712	3	Y	353	351	0			16
							1	4	388	9							
*02	6741	X	6741	-0-	-0-	-0-	177	1	6115	3	Y	401	394	0			23
							8	4	441	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					23

BRISCOE CATARINA WEST WELL #: 86H RRCID -> 278222 COMPL. DATE 09/16/2017 TOTAL DEPTH 7404 PERF. 8086 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4327	X	4327	-0-	-0-	-0-	123	1	3957	3	Y	224	224	0			2
							1	4	246	9							
11	4198	X	4198	-0-	-0-	-0-	62	1	3928	3	Y	186	187	0			1
							3	4	205	9							
12	4518	X	4518	-0-	-0-	-0-	142	1	4109	3	Y	242	242	0			1
							1	4	266	9							
01	4538	X	4538	-0-	-0-	-0-	148	1	4093	3	Y	269	267	0			3
							1	4	296	9							
02	3976	X	2693	-0-	-1283	-0-	71	1	2458	3	Y	146	148	0			1
							3	4	161	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 92H RRCID -> 278232 COMPL. DATE 09/16/2017 TOTAL DEPTH 7314 PERF. 7812 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2064	-0-	-1470	-0-	54	1	1742	3	Y	244	245	0			10
							268	9									
11	3360	X	1688	-0-	-1672	-0-	23	1	1457	3	Y	188	190	0			8
							1	4	207	9							
12	3782	X	973	-0-	-2809	-0-	28	1	789	3	Y	142	144	0			6
							156	9									
01	2821	X	65	-0-	-2756	-0-	2	1	51	3	Y	11	14	0			3
							12	9									
02	2548	X	1243	-0-	-1305	-0-	28	1	958	3	Y	233	223	0			13
							1	4	256	9							
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					13

BRISCOE CATARINA NORTH WELL #: 135H RRCID -> 278279 COMPL. DATE 05/11/2016 TOTAL DEPTH 7697 PERF. 7972 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3561	-0-	-66	-0-	126	1	3024	3	Y	374	374	0			9
							411	9									
11	2310	X	1951	-0-	-359	-0-	69	1	1619	3	Y	238	234	0			13
							1	4	262	9							
12	2803	X	2803	-0-	-0-	-0-	97	1	2309	3	Y	358	358	0			13
							3	4	394	9							
01	2604	X	2382	-0-	-222	-0-	88	1	1938	3	Y	319	318	0			14
							5	4	351	9							
*02	3291	X	3291	-0-	-0-	-0-	110	1	2722	3	Y	394	396	0			12
							26	4	433	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					12

BRISCOE COCHINA WEST RANCH WELL #: 32H RRCID -> 278312 COMPL. DATE 12/17/2017 TOTAL DEPTH 7797 PERF. 8100 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6933	X	6933	-0-	-0-	-0-	516	1	5303	3	Y	1013	1009	0			22
							1114	9									
11	6196	X	6196	-0-	-0-	-0-	463	1	4687	3	Y	951	952	0			21
							1046	9									
12	6504	X	6504	-0-	-0-	-0-	496	1	4910	3	Y	988	988	0			21
							11	4	1087	9							
01	5983	X	4983	-0-	-1000	-0-	367	1	3741	3	Y	795	795	0			21
							875	9									
02	5404	X	3354	-0-	-2050	-0-	214	1	2596	3	Y	494	495	0			20
							1	4	543	9							
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					20

LA BANDERA RANCH WELL #: 6H RRCID -> 278313 COMPL. DATE 05/29/2011 TOTAL DEPTH 6424 PERF. 7136 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 34H RRCID -> 278320 COMPL. DATE 11/04/2017 TOTAL DEPTH 7774 PERF. 8200 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4868	X	4868	-0-	-0-	-0-	344	1	3541	3	Y	894	891	0			22
							983	9									
11	4099	X	4099	-0-	-0-	-0-	292	1	2957	3	Y	773	774	0			21
							850	9									
12	3286	X	1813	-0-	-1473	-0-	130	1	1289	3	Y	355	357	0			19
							3	4	391	9							
01	4991	X	2433	-0-	-2558	-0-	171	1	1744	3	Y	471	470	0			20
							518	9									
*02	5451	X	5451	-0-	-0-	-0-	337	1	4090	3	Y	930	926	0			24
							1	4	1023	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					24

BRISCOE COCHINA WEST RANCH WELL #: 33H RRCID -> 278381 COMPL. DATE 12/18/2017 TOTAL DEPTH 7833 PERF. 8076 - 13908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4389	X	4389	-0-	-0-	-0-	308	1	3169	3	Y	829	826	0			18
							912	9									
11	4692	X	4692	-0-	-0-	-0-	347	1	3517	3	Y	753	755	0			16
							828	9									
12	4123	X	3512	-0-	-611	-0-	262	1	2600	3	Y	585	586	0			15
							6	4	644	9							
01	4462	X	4462	-0-	-0-	-0-	328	1	3350	3	Y	713	712	0			16
							784	9									
02	3976	X	3865	-0-	-111	-0-	245	1	2972	3	Y	588	587	0			17
							1	4	647	9							
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					17

ROGERS DENTONIO 31 UNIT WELL #: 1H RRCID -> 278451 COMPL. DATE 02/26/2016 TOTAL DEPTH 6719 PERF. 7627 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10882	X	10882	-0-	-0-	-0-	765	1	9178	3	N	854	776	0	77	1	42
							939	9									
11	10140	X	9757	-0-	-383	-0-	545	1	8289	3	N	839	846	0			35
							923	9									
12	10478	X	8702	-0-	-1776	-0-	503	1	7357	3	N	765	754	0			46
							842	9									
01	10478	X	9332	-0-	-1146	-0-	528	1	7621	3	N	1075	1083	0			38
							1183	9									
02	9464	X	5193	-0-	-4271	-0-	282	1	4468	3	N	403	410	0			31
							443	9									
03	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					31

BRISCOE CATARINA WEST WELL #: 91H RRCID -> 278486 COMPL. DATE 09/15/2017 TOTAL DEPTH 7392 PERF. 7645 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6349	-0-	-1339	-0-	179	1	5777	3	Y	356	354	0			8
							1	4	392	9							
11	7440	X	5770	-0-	-1670	-0-	84	1	5288	3	Y	358	358	0			8
							4	4	394	9							
12	7688	X	5598	-0-	-2090	-0-	175	1	5033	3	Y	354	356	0			6
							1	4	389	9							
01	6107	X	5737	-0-	-370	-0-	185	1	5108	3	Y	403	400	0			9
							1	4	443	9							
02	5516	X	577	-0-	-4939	-0-	15	1	524	3	Y	34	43	0			-0-
							1	4	37	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 31 UNIT WELL #: 11H RRCID -> 278516 COMPL. DATE 11/19/2017 TOTAL DEPTH 6904 PERF. 7313 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4958	X	4958	-0-	-0-	-0-	285	1	3416	3	N	1143	1039	0	101	1	54
							1257	9									
11	3810	X	3694	-0-	-116	-0-	169	1	2566	3	N	872	886	0			40
							959	9									
12	3937	X	1934	-0-	-2003	-0-	94	1	1377	3	N	421	423	0			38
							463	9									
01	3937	X	951	-0-	-2986	-0-	50	1	715	3	N	169	183	0			24
							186	9									
02	3556	X	699	-0-	-2857	-0-	35	1	550	3	N	104	104	0			24
							114	9									
03	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					24

BRISCOE CATARINA WEST WELL #: 90H RRCID -> 278528 COMPL. DATE 01/08/2015 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 93H RRCID -> 278529 COMPL. DATE 09/25/2017 TOTAL DEPTH 7132 PERF. 7465 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1752	N	1752	-0-	-0-	-0-	44	1	1403	3	Y	277	275	0			6
							305	9									
11	2022	N	2022	-0-	-0-	-0-	26	1	1611	3	Y	349	347	0			8
							1	4	384	9							
12	2078	N	2078	-0-	-0-	-0-	56	1	1618	3	Y	367	368	0			7
							404	9									
01	1767	N	-0-	-0-	-1767	-0-					Y	-0-	7	0			-0-
*02	2800	N	4391	-0-	1591	1591	98	1	3354	3	Y	850	814	0			36
							4	4	935	9							
03	0	N	NO RPT	-0-	-0-	1591					Y	NO RPT					36

BRISCOE CATARINA WEST WELL #: 96H RRCID -> 278531 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7511 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1139	-0-	-225	-0-	27	1	857	3	Y	232	229	0			10
							255	9									
11	1514	N	1514	-0-	-0-	-0-	18	1	1130	3	Y	332	328	0			14
							1	4	365	9							
12	2420	N	2420	-0-	-0-	-0-	60	1	1714	3	Y	587	582	0			19
							646	9									
01	1557	N	1557	-0-	-0-	-0-	41	1	1129	3	Y	352	356	0			15
							387	9									
*02	1090	N	1090	-0-	-0-	-0-	25	1	864	3	Y	182	185	0			12
							1	4	200	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

BRISCOE METCALF UNIT WELL #: 3H RRCID -> 278532 COMPL. DATE 04/22/2016 TOTAL DEPTH 7757 PERF. 7957 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6355	-0-	-62	-0-	56	1	5811	3	Y	444	444	0			7
							488	9									
11	6443	X	6443	-0-	-0-	-0-	58	1	5866	3	Y	472	467	0			12
							519	9									
12	7180	X	7180	-0-	-0-	-0-	45	1	6548	3	Y	534	537	0			9
							587	9									
01	6668	X	6668	-0-	-0-	-0-	85	1	6021	3	Y	511	508	0			12
							562	9									
*02	6796	X	6796	-0-	-0-	-0-	91	1	6240	3	Y	423	422	0			13
							465	9									
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 4H RRCID -> 278533 COMPL. DATE 04/22/2016 TOTAL DEPTH 7744 PERF. 7871 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5140	X	5140	-0-	-0-	-0-	44	1	4572	3	Y	476	477	0			9
							524	9									
11	5477	X	5477	-0-	-0-	-0-	49	1	4898	3	Y	482	477	0			14
							530	9									
12	6141	X	6141	-0-	-0-	-0-	38	1	5529	3	Y	522	525	0			11
							574	9									
01	5783	X	5783	-0-	-0-	-0-	75	1	5266	3	Y	402	402	0			11
							442	9									
02	3808	X	3805	-0-	-3	-0-	50	1	3414	3	Y	310	310	0			11
							341	9									
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					11

RANCHO ENCANTADO UNIT A WELL #: 39H RRCID -> 278595 COMPL. DATE 03/09/2016 TOTAL DEPTH 8323 PERF. 8844 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4340	-0-	-465	-0-	27	1	4202	3	Y	101	94	0			35
							111	9									
11	4410	X	3852	-0-	-558	-0-	26	1	3731	3	Y	86	101	0			20
							95	9									
12	4557	X	3880	-0-	-677	-0-	30	1	3726	3	Y	113	104	0			29
							124	9									
01	4464	X	3979	-0-	-485	-0-	31	1	3802	3	Y	133	127	0			35
							146	9									
02	3920	X	3786	-0-	-134	-0-	43	1	3589	3	Y	140	132	0			43
							154	9									
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					43

RANCHO ENCANTADO UNIT A WELL #: 42H RRCID -> 278606 COMPL. DATE 03/09/2016 TOTAL DEPTH 8310 PERF. 8746 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	11325	-0-	-858	-0-	70	1	10904	3	Y	318	296	0			108
							1	4	350	9							
11	11790	X	10975	-0-	-815	-0-	74	1	10549	3	Y	320	364	0			64
							352	9									
12	12183	X	10818	-0-	-1365	-0-	83	1	10348	3	Y	352	328	0			88
							387	9									
01	11098	X	10752	-0-	-346	-0-	84	1	10303	3	Y	332	322	0			98
							365	9									
02	10024	X	9804	-0-	-220	-0-	109	1	9302	3	Y	356	337	0			117
							1	4	392	9							
03	11098	X	NO RPT	-0-	-11098	-0-					Y	NO RPT					117

RANCHO ENCANTADO UNIT A WELL #: 43H RRCID -> 278617 COMPL. DATE 03/09/2016 TOTAL DEPTH 8326 PERF. 8642 - 15937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15314	X	14494	-0-	-820	-0-	92	1	14202	3	Y	181	168	0			66
							1	4	199	9							
11	14430	X	13913	-0-	-517	-0-	95	1	13608	3	Y	191	217	0			40
							210	9									
12	15483	X	15483	-0-	-0-	-0-	121	1	15098	3	Y	239	222	0			57
							1	4	263	9							
01	14824	X	14824	-0-	-0-	-0-	117	1	14435	3	Y	246	237	0			66
							1	4	271	9							
*02	12834	X	12834	-0-	-0-	-0-	147	1	12441	3	Y	223	215	0			74
							1	4	245	9							
03	14074	X	NO RPT	-0-	-14074	-0-					Y	NO RPT					74

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 24H RRCID -> 278619 COMPL. DATE 12/10/2015 TOTAL DEPTH 8578 PERF. 8692 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13702	X	11966	-0-	-1736	-0-	96	1	11537	3	Y	302	289	0			45
							1	4	332	9							
11	13080	X	11522	-0-	-1558	-0-	81	1	11028	3	Y	374	382	0			37
							2	4	411	9							
12	13392	X	11390	-0-	-2002	-0-	75	1	10899	3	Y	375	377	0			35
							3	4	413	9							
01	12617	X	10816	-0-	-1801	-0-	78	1	10351	3	Y	348	355	0			28
							4	4	383	9							
02	11396	X	10166	-0-	-1230	-0-	84	1	9607	3	Y	396	342	0			82
							39	4	436	9							
03	11966	X	NO RPT	-0-	-11966	-0-					Y	NO RPT					82

BRISCOE CATARINA NORTH WELL #: 106H RRCID -> 278628 COMPL. DATE 06/16/2017 TOTAL DEPTH 7485 PERF. 7895 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7395	X	7395	-0-	-0-	-0-	273	1	6563	3	Y	507	508	0			16
							1	4	558	9							
11	7181	X	7181	-0-	-0-	-0-	268	1	6350	3	Y	506	497	0			25
							6	4	557	9							
12	7639	X	7639	-0-	-0-	-0-	285	1	6774	3	Y	519	522	0			22
							9	4	571	9							
01	7757	X	7757	-0-	-0-	-0-	308	1	6839	3	Y	538	535	0			25
							18	4	592	9							
*02	7950	X	7950	-0-	-0-	-0-	288	1	7102	3	Y	447	454	0			18
							68	4	492	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					18

BRISCOE CATARINA NORTH WELL #: 109H RRCID -> 278635 COMPL. DATE 06/16/2017 TOTAL DEPTH 7462 PERF. 7952 - 14271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2765	X	2765	-0-	-0-	-0-	79	1	1896	3	Y	718	720	0			17
							790	9									
11	2667	X	2667	-0-	-0-	-0-	82	1	1953	3	Y	573	564	0			26
							2	4	630	9							
12	4629	X	4629	-0-	-0-	-0-	166	1	3934	3	Y	476	480	0			22
							5	4	524	9							
01	3100	N	4488	-0-	1388	1388	179	1	3967	3	Y	302	303	0			21
							10	4	332	9							
*02	2800	N	4032	-0-	1232	2620	144	1	3564	3	Y	264	270	0			15
							34	4	290	9							
03	0	N	NO RPT	-0-	-0-	2620					Y	NO RPT					15

ROGERS DENTONIO 31 UNIT WELL #: 5H RRCID -> 278641 COMPL. DATE 02/26/2016 TOTAL DEPTH 6816 PERF. 7515 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3559	X	3559	-0-	-0-	-0-	233	1	2797	3	Y	481	436	0	42	1	20
							529	9									
11	3132	X	3132	-0-	-0-	-0-	166	1	2525	3	Y	401	406	0			15
							441	9									
12	3374	X	3374	-0-	-0-	-0-	181	1	2644	3	Y	499	489	0			25
							549	9									
01	3317	X	2510	-0-	-807	-0-	131	1	1895	3	Y	440	450	0			15
							484	9									
02	2996	X	2245	-0-	-751	-0-	105	1	1670	3	Y	427	423	0			19
							470	9									
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					19

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 5H RRCID -> 278680 COMPL. DATE 04/22/2016 TOTAL DEPTH 7751 PERF. 7890 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2490	X	2490	-0-	-0-	-0-	21 245	1 9	2224	3	Y	223	223	0			3
11	2426	X	2426	-0-	-0-	-0-	21 250	1 9	2155	3	Y	227	224	0			6
12	2551	X	2551	-0-	-0-	-0-	16 276	1 9	2259	3	Y	251	253	0			4
01	1857	N	1857	-0-	-0-	-0-	23 184	1 9	1650	3	Y	167	168	0			3
*02	983	N	983	-0-	-0-	-0-	13 96	1 9	874	3	Y	87	88	0			2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

RANCHO ENCANTADO UNIT A WELL #: 41H RRCID -> 278681 COMPL. DATE 03/09/2016 TOTAL DEPTH 8294 PERF. 9028 - 15137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8330	-0-	-939	-0-	52 1	1 4	8103 174	3 9	Y	158	144	0			51
11	8580	X	6932	-0-	-1648	-0-	47 140	1 9	6745	3	Y	127	150	0			28
12	8587	X	7967	-0-	-620	-0-	62 189	1 9	7716	3	Y	172	159	0			41
01	8308	X	7252	-0-	-1056	-0-	57 197	1 9	6998	3	Y	179	172	0			48
02	7532	X	6555	-0-	-977	-0-	75 168	1 9	6312	3	Y	153	148	0			53
03	8339	X	NO RPT	-0-	-8339	-0-					Y	NO RPT					53

RANCHO ENCANTADO UNIT A WELL #: 40H RRCID -> 278682 COMPL. DATE 03/09/2016 TOTAL DEPTH 8279 PERF. 8740 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7238	-0-	-760	-0-	46 191	1 9	7001	3	Y	174	162	0			55
11	7380	X	6572	-0-	-808	-0-	44 200	1 9	6328	3	Y	182	207	0			30
12	7471	X	6942	-0-	-529	-0-	53 252	1 9	6637	3	Y	229	212	0			47
01	6578	X	6578	-0-	-0-	-0-	51 227	1 9	6300	3	Y	206	200	0			53
*02	5594	X	5594	-0-	-0-	-0-	64 176	1 9	5354	3	Y	160	157	0			56
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					56

FOGMT WELL #: 22SP RRCID -> 278683 COMPL. DATE 02/20/2015 TOTAL DEPTH 6286 PERF. 6835 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5224	-0-	-914	-0-	79 468	1 9	4677	3	Y	425	411	0	7	1	30
11	6547	X	6547	-0-	-0-	-0-	114 1	1 4	5935 497	3 9	Y	452	448	0			34
12	6100	X	6100	-0-	-0-	-0-	106 1	1 4	5510 483	3 9	Y	439	424	0			49
01	8018	X	8018	-0-	-0-	-0-	177 2	1 4	7370 469	3 9	Y	426	444	0			31
*02	7287	X	7287	-0-	-0-	-0-	159 145	1 4	6631 352	3 9	Y	320	319	0			32
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					32

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 123H RRCID -> 278684 COMPL. DATE 06/25/2017 TOTAL DEPTH 7718 PERF. 8069 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5581	-0-	-433	-0-	209	1	5009	3	Y	330	332	0			11
							363	9									
11	5820	X	5462	-0-	-358	-0-	204	1	4822	3	Y	393	386	0			18
							4	4	432	9							
12	5952	X	5832	-0-	-120	-0-	214	1	5099	3	Y	465	467	0			16
							7	4	512	9							
01	6141	X	6141	-0-	-0-	-0-	240	1	5326	3	Y	510	507	0			19
							14	4	561	9							
02	4284	X	4148	-0-	-136	-0-	147	1	3641	3	Y	295	302	0			12
							35	4	325	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					12

BRISCOE CATARINA NORTH WELL #: 127H RRCID -> 278685 COMPL. DATE 06/20/2017 TOTAL DEPTH 7682 PERF. 8161 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5177	-0-	-0-	-0-	184	1	4402	3	N	537	538	0			10
							591	9									
11	6857	X	6857	-0-	-0-	-0-	243	1	5749	3	N	782	768	0			24
							5	4	860	9							
12	5433	X	5433	-0-	-0-	-0-	192	1	4556	3	N	617	622	0			19
							6	4	679	9							
01	4774	X	4638	-0-	-136	-0-	176	1	3896	3	N	505	504	0			20
							10	4	556	9							
02	4424	X	4183	-0-	-241	-0-	144	1	3558	3	N	406	413	0			13
							34	4	447	9							
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					13

FOGMT WELL #: 23SP RRCID -> 278688 COMPL. DATE 02/20/2015 TOTAL DEPTH 6244 PERF. 7075 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2739	-0-	-361	11	42	1	2508	3	Y	172	169	0	3	1	12
							189	9									
11	1999	N	1988	-0-	-11	-0-	34	1	1737	3	Y	197	195	0			14
							217	9									
12	2015	N	2015	-0-	-0-	-0-	34	1	1746	3	Y	214	205	0			23
							235	9									
01	3472	X	1155	-0-	-2317	-0-	25	1	1022	3	Y	98	114	0			7
							108	9									
02	3136	X	2232	-0-	-904	-0-	47	1	1951	3	Y	174	165	0			16
							43	4	191	9							
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					16

MAUND RANCH 26 UNIT WELL #: 4H RRCID -> 278690 COMPL. DATE 10/06/2014 TOTAL DEPTH 6660 PERF. 7082 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7792	-0-	-268	-0-	659	1	6339	3	Y	722	679	0	28	1	49
							794	9									
11	7936	X	7936	-0-	-0-	-0-	677	1	6453	3	Y	733	733	0			49
							806	9									
12	9020	X	9020	-0-	-0-	-0-	227	1	7924	3	Y	790	789	0			50
							869	9									
01	9319	X	9319	-0-	-0-	-0-	103	1	8356	3	Y	782	782	0			50
							860	9									
02	7728	X	-0-	-0-	-7728	-0-					Y	574	564	0			60
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 1H RRCID -> 278691 COMPL. DATE 03/25/2014 TOTAL DEPTH 6834 PERF. 7634 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5703	X	5703	-0-	-0-	-0-	706	1	4193	3	N	730	736	0			90
							1	4	803	9							
11	4948	X	4948	-0-	-0-	-0-	80	1	4052	3	N	741	722	0			109
							1	4	815	9							
12	5879	X	5879	-0-	-0-	-0-	570	1	4425	3	N	803	802	0			110
							1	4	883	9							
01	5925	X	5925	-0-	-0-	-0-	803	1	4206	3	N	829	809	0			130
							4	4	912	9							
*02	4818	X	4818	-0-	-0-	-0-	371	1	3616	3	N	724	746	0			108
							35	4	796	9							
03	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					108

DENTONIO STATE 22 UNIT WELL #: 2H RRCID -> 278694 COMPL. DATE 03/25/2014 TOTAL DEPTH 6937 PERF. 7644 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3713	X	3713	-0-	-0-	-0-	488	1	2894	3	N	301	304	0			33
							331	9									
11	3510	X	3139	-0-	-371	-0-	55	1	2786	3	N	270	266	0			37
							1	4	297	9							
12	3627	X	2995	-0-	-632	-0-	311	1	2410	3	N	249	255	0			31
							274	9									
01	4167	X	4167	-0-	-0-	-0-	601	1	3147	3	N	378	356	0			53
							3	4	416	9							
*02	4040	X	4040	-0-	-0-	-0-	336	1	3286	3	N	351	357	0			47
							32	4	386	9							
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					47

BRISCOE CATARINA WEST WELL #: 52H RRCID -> 278707 COMPL. DATE 05/05/2014 TOTAL DEPTH 7173 PERF. 7893 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6649	X	6649	-0-	-0-	-0-	193	1	5718	3	Y	664	667	0			7
							8	4	730	9							
11	5460	X	5443	-0-	-17	-0-	164	1	4683	3	Y	539	539	0			7
							3	4	593	9							
12	5642	X	3483	-0-	-2159	-0-	112	1	2977	3	Y	358	358	0			7
							394	9									
01	6231	X	3121	-0-	-3110	-0-	103	1	2627	3	Y	355	355	0			7
							391	9									
02	5628	X	1897	-0-	-3731	-0-	65	1	1574	3	Y	233	233	0			7
							2	4	256	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					7

BRISCOE CATARINA NORTH WELL #: 119H RRCID -> 278710 COMPL. DATE 06/18/2017 TOTAL DEPTH 7432 PERF. 7868 - 14069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6004	X	6004	-0-	-0-	-0-	223	1	5343	3	Y	398	399	0			9
							438	9									
11	5604	X	5604	-0-	-0-	-0-	209	1	4973	3	Y	379	373	0			15
							5	4	417	9							
12	5890	X	1760	-0-	-4130	-0-	66	1	1567	3	Y	114	120	0			9
							2	4	125	9							
01	8992	X	8992	-0-	-0-	-0-	358	1	7949	3	Y	604	594	0			19
							21	4	664	9							
*02	5716	X	5716	-0-	-0-	-0-	206	1	5090	3	Y	337	345	0			11
							49	4	371	9							
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 121H RRCID -> 278711 COMPL. DATE 06/15/2017 TOTAL DEPTH 7395 PERF. 8133 - 14240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	12337	-0-	-745	-0-	450	1	10812	3	Y	976	979	0			24
							1	4	1074	9							
11	12660	X	12007	-0-	-653	-0-	443	1	10510	3	Y	949	932	0			41
							10	4	1044	9							
12	12276	X	11603	-0-	-673	-0-	432	1	10267	3	Y	809	816	0			34
							14	4	890	9							
01	12276	X	10002	-0-	-2274	-0-	393	1	8707	3	Y	799	795	0			38
							23	4	879	9							
02	11144	X	6413	-0-	-4731	-0-	227	1	5616	3	Y	469	482	0			25
							54	4	516	9							
03	12400	X	NO RPT	-0-	-12400	-0-					Y	NO RPT					25

BRISCOE METCALF UNIT WELL #: 1H RRCID -> 278719 COMPL. DATE 04/22/2016 TOTAL DEPTH 7766 PERF. 8389 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	7231	-0-	-23	-0-	63	1	6595	3	Y	521	521	0			14
							573	9									
11	7020	X	6812	-0-	-208	-0-	61	1	6193	3	Y	507	501	0			20
							558	9									
12	8180	X	8180	-0-	-0-	-0-	51	1	7399	3	Y	664	666	0			18
							730	9									
01	8094	X	8094	-0-	-0-	-0-	107	1	7514	3	Y	430	432	0			16
							473	9									
*02	7061	X	7061	-0-	-0-	-0-	93	1	6433	3	Y	486	481	0			21
							535	9									
03	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					21

BRISCOE CATARINA WEST WELL #: 53H RRCID -> 278720 COMPL. DATE 05/05/2014 TOTAL DEPTH 7187 PERF. 7856 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8162	X	8162	-0-	-0-	-0-	242	1	7203	3	Y	642	644	0			12
							11	4	706	9							
11	7230	X	6980	-0-	-250	-0-	215	1	6158	3	Y	548	547	0			13
							4	4	603	9							
12	7471	X	7286	-0-	-185	-0-	239	1	6404	3	Y	584	582	0			15
							1	4	642	9							
01	7502	X	4935	-0-	-2567	-0-	167	1	4299	3	Y	425	428	0			12
							1	4	468	9							
02	6776	X	5669	-0-	-1107	-0-	205	1	4913	3	Y	496	493	0			15
							5	4	546	9							
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					15

BRISCOE METCALF UNIT WELL #: 6H RRCID -> 278721 COMPL. DATE 04/22/2016 TOTAL DEPTH 7773 PERF. 7946 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0-	-0-	11	1	1171	3	Y	98	98	0			1
							108	9									
11	762	N	762	-0-	-0-	-0-	7	1	692	3	Y	57	57	0			1
							63	9									
12	1683	N	1683	-0-	-0-	-0-	11	1	1534	3	Y	125	124	0			2
							138	9									
01	1445	N	1445	-0-	-0-	-0-	19	1	1316	3	Y	100	100	0			2
							110	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 120H RRCID -> 278724 COMPL. DATE 06/16/2017 TOTAL DEPTH 7365 PERF. 7965 - 14099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6840	-0-	-817	-0-	250	1	6006	3	Y	530	531	0			12
							1	4	583	9							
11	7380	X	6775	-0-	-605	-0-	253	1	5996	3	Y	474	466	0			20
							5	4	521	9							
12	7626	X	6312	-0-	-1314	-0-	237	1	5645	3	Y	384	388	0			16
							8	4	422	9							
01	6877	X	6877	-0-	-0-	-0-	275	1	6101	3	Y	441	438	0			19
							16	4	485	9							
*02	7603	X	7603	-0-	-0-	-0-	272	1	6706	3	Y	510	515	0			14
							64	4	561	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					14

BRISCOE CATARINA WEST WELL #: 54H RRCID -> 278806 COMPL. DATE 05/05/2014 TOTAL DEPTH 7224 PERF. 7982 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3392	X	3392	-0-	-0-	-0-	100	1	2944	3	Y	313	314	0			4
							4	4	344	9							
11	3060	X	2947	-0-	-113	-0-	88	1	2527	3	Y	300	300	0			4
							2	4	330	9							
12	3162	X	2643	-0-	-519	-0-	85	1	2262	3	Y	269	269	0			4
							296	9									
01	3038	X	2596	-0-	-442	-0-	87	1	2220	3	Y	263	262	0			5
							289	9									
02	2744	X	2047	-0-	-697	-0-	73	1	1763	3	Y	190	190	0			5
							2	4	209	9							
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					5

FOGMT WELL #: 21SP RRCID -> 278807 COMPL. DATE 02/20/2015 TOTAL DEPTH 6280 PERF. 6772 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7431	-0-	-288	-0-	117	1	6942	3	Y	338	336	0	6	1	25
							372	9									
11	7470	X	3374	-0-	-4096	-0-	61	1	3167	3	Y	133	147	0			11
							146	9									
12	7161	X	2388	-0-	-4773	-0-	43	1	2224	3	Y	110	108	0			13
							121	9									
01	7502	X	2390	-0-	-5112	-0-	53	1	2203	3	Y	121	124	0			10
							1	4	133	9							
02	6776	X	1780	-0-	-4996	-0-	39	1	1615	3	Y	83	83	0			10
							35	4	91	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					10

DENTONIO STATE 22 UNIT WELL #: 4H RRCID -> 278808 COMPL. DATE 03/25/2014 TOTAL DEPTH 6916 PERF. 7578 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3180	-0-	80	80	416	1	2468	3	Y	269	269	0			32
							296	9									
11	2675	N	2595	-0-	-80	-0-	45	1	2273	3	Y	251	247	0			36
							1	4	276	9							
12	3100	N	3551	-0-	451	451	372	1	2892	3	Y	260	261	0			35
							1	4	286	9							
01	4993	X	4542	-0-	-451	-0-	665	1	3485	3	Y	353	335	0			53
							4	4	388	9							
*02	3693	X	3693	-0-	-0-	-0-	312	1	3042	3	Y	282	294	0			41
							29	4	310	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					41

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 2H RRCID -> 278815 COMPL. DATE 04/22/2016 TOTAL DEPTH 7748 PERF. 8007 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8272	X	8272	-0-	-0-	-0-	72	1	7527	3	Y	612	612	0			11
							673	9									
11	7770	X	7513	-0-	-257	-0-	69	1	6929	3	Y	468	465	0			14
							515	9									
12	9432	X	9432	-0-	-0-	-0-	60	1	8810	3	Y	511	515	0			10
							562	9									
01	9096	X	9096	-0-	-0-	-0-	117	1	8242	3	Y	670	663	0			17
							737	9									
*02	7383	X	7383	-0-	-0-	-0-	97	1	6653	3	Y	575	573	0			19
							633	9									
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					19

BRISCOE CATARINA NORTH WELL #: 118H RRCID -> 278816 COMPL. DATE 06/14/2017 TOTAL DEPTH 7411 PERF. 7781 - 14102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5967	-0-	-450	-0-	217	1	5212	3	Y	489	491	0			12
							538	9									
11	6060	X	5862	-0-	-198	-0-	216	1	5125	3	Y	469	461	0			20
							5	4	516	9							
12	7824	X	7824	-0-	-0-	-0-	293	1	6989	3	Y	484	487	0			17
							10	4	532	9							
01	5704	X	2368	-0-	-3336	-0-	95	1	2107	3	Y	145	147	0			15
							6	4	160	9							
02	5152	X	5017	-0-	-135	-0-	178	1	4401	3	Y	360	363	0			12
							42	4	396	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					12

BRISCOE CHIP EAST RANCH UNIT E WELL #: 1H RRCID -> 278817 COMPL. DATE 03/16/2016 TOTAL DEPTH 7751 PERF. 8159 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10137	X	-0-	-0-	-10137	-0-					Y	-0-	60	0			-0-
11	9810	X	8366	-0-	-1444	-0-	247	1	6856	3	Y	1146	1093	0			53
							2	4	1261	9							
12	8811	X	8811	-0-	-0-	-0-	30	1	7526	3	Y	1140	1139	0			54
							1	4	1254	9							
01	10137	X	3153	-0-	-6984	-0-	7	1	2652	3	Y	449	478	0			25
							494	9									
02	9156	X	8741	-0-	-415	-0-	313	1	6337	3	Y	1716	1653	0			88
							203	4	1888	9							
03	8649	X	NO RPT	-0-	-8649	-0-					Y	NO RPT					88

BRISCOE CHIP EAST RANCH UNIT E WELL #: 2H RRCID -> 278820 COMPL. DATE 03/16/2016 TOTAL DEPTH 7685 PERF. 8137 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12963	X	12963	-0-	-0-	-0-	359	1	10748	3	Y	1682	1667	0			69
							6	4	1850	9							
11	7200	X	7183	-0-	-17	-0-	214	1	5876	3	Y	994	1019	0			44
							1093	9									
12	7831	X	7831	-0-	-0-	-0-	28	1	6650	3	Y	1048	1047	0			45
							1153	9									
01	8593	X	8593	-0-	-0-	-0-	20	1	7154	3	Y	1290	1275	0			60
							1419	9									
02	6720	X	5438	-0-	-1282	-0-	199	1	4054	3	Y	958	972	0			46
							131	4	1054	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					46

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHIP EAST RANCH UNIT E WELL #: 3H RRCID -> 278821 COMPL. DATE 03/16/2016 TOTAL DEPTH 7696 PERF. 8091 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15291	X	15291	-0-	-0-	-0-	436	1	13024	3	Y	1659	1635	0			71
							6	4	1825	9							
11	9848	X	9848	-0-	-0-	-0-	301	1	8350	3	Y	1086	1105	0			52
							2	4	1195	9							
12	8866	X	8543	-0-	-323	-0-	31	1	7518	3	Y	904	915	0			41
							994	9									
01	12841	X	12841	-0-	-0-	-0-	29	1	11126	3	Y	1532	1500	0			73
							1	4	1685	9							
*02	11184	X	11184	-0-	-0-	-0-	425	1	8630	3	Y	1684	1672	0			85
							277	4	1852	9							
03	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					85

BRISCOE COCHINA WEST RANCH WELL #: 15H RRCID -> 278842 COMPL. DATE 12/30/2017 TOTAL DEPTH 7850 PERF. 8370 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3205	X	3205	-0-	-0-	-0-	240	1	2468	3	Y	452	451	0			12
							497	9									
11	2964	X	2964	-0-	-0-	-0-	221	1	2238	3	Y	459	460	0			11
							505	9									
12	3200	X	3200	-0-	-0-	-0-	244	1	2416	3	Y	486	485	0			12
							5	4	535	9							
01	3574	X	3574	-0-	-0-	-0-	266	1	2711	3	Y	543	543	0			12
							597	9									
*02	3041	X	3041	-0-	-0-	-0-	194	1	2360	3	Y	442	441	0			13
							1	4	486	9							
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					13

BRISCOE COCHINA WEST RANCH WELL #: 14H RRCID -> 278860 COMPL. DATE 12/31/2017 TOTAL DEPTH 7874 PERF. 8318 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5325	-0-	-317	-0-	417	1	4286	3	Y	565	564	0			9
							622	9									
11	5130	X	4697	-0-	-433	-0-	376	1	3808	3	Y	466	467	0			8
							513	9									
12	5554	X	5554	-0-	-0-	-0-	446	1	4424	3	Y	613	612	0			9
							10	4	674	9							
01	4464	X	4409	-0-	-55	-0-	354	1	3607	3	Y	407	407	0			9
							448	9									
02	4032	X	3184	-0-	-848	-0-	217	1	2633	3	Y	303	304	0			8
							1	4	333	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					8

BRISCOE COCHINA WEST RANCH WELL #: 13H RRCID -> 278862 COMPL. DATE 12/30/2017 TOTAL DEPTH 7903 PERF. 8202 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4457	X	4457	-0-	-0-	-0-	342	1	3518	3	Y	543	541	0			14
							597	9									
11	3996	X	3996	-0-	-0-	-0-	311	1	3142	3	Y	494	495	0			13
							543	9									
12	3890	X	3890	-0-	-0-	-0-	314	1	3107	3	Y	420	420	0			13
							7	4	462	9							
01	3563	X	3563	-0-	-0-	-0-	274	1	2799	3	Y	445	444	0			14
							490	9									
02	3024	X	3017	-0-	-7	-0-	200	1	2427	3	Y	354	354	0			14
							1	4	389	9							
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA WEST RANCH WELL #: 9H RRCID -> 278865 COMPL. DATE 12/29/2017 TOTAL DEPTH 7937 PERF. 8206 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	2826	-0-	-1452	-0-	213	1	2193	3	N	382	381	0			13
							420	9									
11	4140	X	3935	-0-	-205	-0-	302	1	3060	3	N	521	522	0			12
							573	9									
12	4278	X	3461	-0-	-817	-0-	270	1	2676	3	N	463	462	0			13
							6	4	509	9							
01	3658	X	2443	-0-	-1215	-0-	187	1	1908	3	N	316	315	0			14
							348	9									
02	2856	X	1144	-0-	-1712	-0-	70	1	853	3	N	201	201	0			14
							221	9									
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					14

BRISCOE COCHINA WEST RANCH WELL #: 10H RRCID -> 278874 COMPL. DATE 12/31/2017 TOTAL DEPTH 7935 PERF. 8211 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5400	X	5400	-0-	-0-	-0-	423	1	4352	3	Y	568	565	0			13
							625	9									
11	4810	X	4810	-0-	-0-	-0-	384	1	3884	3	Y	493	494	0			12
							542	9									
12	4662	X	4662	-0-	-0-	-0-	378	1	3737	3	Y	490	490	0			12
							8	4	539	9							
01	4942	X	4942	-0-	-0-	-0-	395	1	4028	3	Y	472	472	0			12
							519	9									
*02	4380	X	4380	-0-	-0-	-0-	301	1	3653	3	Y	386	386	0			12
							1	4	425	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					12

DENTONIO STATE 22 UNIT WELL #: 5H RRCID -> 278907 COMPL. DATE 03/14/2014 TOTAL DEPTH 6914 PERF. 7579 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0-	-0-	244	1	1445	3	Y	288	289	0			32
							317	9									
11	2072	N	2072	-0-	-0-	-0-	33	1	1669	3	Y	336	322	0			46
							370	9									
12	2469	N	2469	-0-	-0-	-0-	233	1	1805	3	Y	392	388	0			50
							431	9									
01	1588	N	1588	-0-	-0-	-0-	207	1	1084	3	Y	269	278	0			41
							1	4	296	9							
*02	1465	N	1465	-0-	-0-	-0-	110	1	1067	3	Y	253	260	0			34
							10	4	278	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DENTONIO STATE 22 UNIT WELL #: 7H RRCID -> 278908 COMPL. DATE 03/14/2014 TOTAL DEPTH 6984 PERF. 7516 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2250	-0-	-1284	-0-	281	1	1664	3	Y	277	295	0			35
							305	9									
11	3420	X	2586	-0-	-834	-0-	42	1	2138	3	Y	368	351	0			52
							1	4	405	9							
12	3534	X	2987	-0-	-547	-0-	290	1	2249	3	Y	407	405	0			54
							448	9									
01	3410	X	1733	-0-	-1677	-0-	237	1	1243	3	Y	229	245	0			38
							1	4	252	9							
02	2828	X	2612	-0-	-216	-0-	203	1	1982	3	Y	371	358	0			51
							19	4	408	9							
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					51

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DENTONIO STATE 22 UNIT WELL #: 8H RRCID -> 278916 COMPL. DATE 03/14/2014 TOTAL DEPTH 6991 PERF. 7628 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	162	1	962	3	Y	183	188	0			22
							201	9									
11	811	N	811	-0-	-0-	-0-	13	1	659	3	Y	126	130	0			18
							139	9									
12	683	N	683	-0-	-0-	-0-	65	1	501	3	Y	106	111	0			13
							117	9									
01	1333	N	622	-0-	-711	-0-	77	1	402	3	Y	130	125	0			18
							143	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	18	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DENTONIO STATE 22 UNIT WELL #: 9H RRCID -> 279032 COMPL. DATE 03/21/2014 TOTAL DEPTH 6990 PERF. 7585 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3082	-0-	-1072	-0-	394	1	2337	3	Y	319	326	0			38
							351	9									
11	4020	X	2628	-0-	-1392	-0-	44	1	2224	3	Y	326	318	0			46
							1	4	359	9							
12	3875	X	2246	-0-	-1629	-0-	225	1	1743	3	Y	253	265	0			34
							278	9									
01	3193	X	2969	-0-	-224	-0-	415	1	2176	3	Y	342	326	0			50
							2	4	376	9							
*02	3171	X	3171	-0-	-0-	-0-	253	1	2467	3	Y	388	385	0			53
							24	4	427	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					53

SOUTH SPUR UNIT B WELL #: 10H RRCID -> 279092 COMPL. DATE 02/16/2018 TOTAL DEPTH 7036 PERF. 8207 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3910	X	3910	-0-	-0-	-0-	79	1	2790	3	Y	945	955	0			15
							1	4	1040	9							
11	3272	X	3272	-0-	-0-	-0-	80	1	2635	3	Y	506	497	0	10	1	14
							557	9									
12	2356	X	2166	-0-	-190	-0-	67	1	1763	3	Y	305	310	0			9
							336	9									
01	2021	X	2021	-0-	-0-	-0-	57	1	1604	3	Y	326	326	0			9
							1	4	359	9							
*02	2915	X	2915	-0-	-0-	-0-	69	1	2143	3	Y	635	628	0			16
							4	4	699	9							
03	1860	X	NO RPT	-0-	-1860	-0-					Y	NO RPT					16

DENTONIO STATE 22 UNIT WELL #: 11H RRCID -> 279238 COMPL. DATE 03/21/2014 TOTAL DEPTH 7028 PERF. 7675 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1824	-0-	-67	-0-	213	1	1263	3	Y	316	329	0			44
							348	9									
11	1696	N	1696	-0-	-0-	-0-	26	1	1314	3	Y	324	316	0			52
							356	9									
12	1969	N	1969	-0-	-0-	-0-	186	1	1442	3	Y	310	315	0			47
							341	9									
01	2130	N	2130	-0-	-0-	-0-	281	1	1475	3	Y	338	328	0			57
							2	4	372	9							
*02	71	N	71	-0-	-0-	-0-	6	1	52	3	Y	12	56	0			13
							13	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
CHAPARRAL WILDLIFE STATE WELL #: 28H RRCID -> 279262 COMPL. DATE 12/10/2015 TOTAL DEPTH 8606 PERF. 9930 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19623	X	16776	-0-	-2847	-0-	135	1	16384	3	Y	231	217	0			34
							3	4	254	9							
11	18990	X	16059	-0-	-2931	-0-	114	1	15633	3	Y	281	287	0			28
							3	4	309	9							
12	19623	X	16816	-0-	-2807	-0-	112	1	16301	3	Y	362	357	0			33
							5	4	398	9							
01	17546	X	16848	-0-	-698	-0-	123	1	16274	3	Y	405	406	0			32
							5	4	446	9							
02	15848	X	14314	-0-	-1534	-0-	121	1	13719	3	Y	381	335	0			78
							55	4	419	9							
03	16771	X	NO RPT	-0-	-16771	-0-					Y	NO RPT					78

CHAPARRAL WILDLIFE STATE WELL #: 26H RRCID -> 279263 COMPL. DATE 12/10/2015 TOTAL DEPTH 8596 PERF. 8635 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	11976	-0-	-1788	-0-	97	1	11651	3	Y	206	196	0			28
							1	4	227	9							
11	13320	X	11703	-0-	-1617	-0-	84	1	11288	3	Y	300	301	0			27
							1	4	330	9							
12	13764	X	11465	-0-	-2299	-0-	76	1	11098	3	Y	261	265	0			23
							4	4	287	9							
01	12617	X	10531	-0-	-2086	-0-	76	1	10187	3	Y	240	245	0			18
							4	4	264	9							
02	11396	X	10301	-0-	-1095	-0-	87	1	9903	3	Y	246	215	0			49
							40	4	271	9							
03	12090	X	NO RPT	-0-	-12090	-0-					Y	NO RPT					49

FOGMT WELL #: 18SP RRCID -> 279266 COMPL. DATE 02/20/2015 TOTAL DEPTH 6287 PERF. 7077 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	X	3005	-0-	-0-	-0-	46	1	2700	3	Y	235	234	0	4	1	15
							259	9									
11	3101	X	3101	-0-	-0-	-0-	54	1	2804	3	Y	221	221	0			15
							243	9									
12	3736	X	3736	-0-	-0-	-0-	66	1	3381	3	Y	263	250	0			28
							289	9									
01	3683	X	3683	-0-	-0-	-0-	80	1	3335	3	Y	243	254	0			17
							1	4	267	9							
*02	4683	X	4683	-0-	-0-	-0-	100	1	4203	3	Y	261	254	0			24
							93	4	287	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					24

FOGMT WELL #: 40SP RRCID -> 279267 COMPL. DATE 01/12/2015 TOTAL DEPTH 6267 PERF. 6730 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6715	-0-	-942	-0-	105	1	6241	3	Y	335	328	0	6	1	26
							369	9									
11	7410	X	6896	-0-	-514	-0-	123	1	6417	3	Y	323	323	0			26
							1	4	355	9							
12	6820	X	6502	-0-	-318	-0-	116	1	6034	3	Y	319	308	0			37
							1	4	351	9							
01	7533	X	6171	-0-	-1362	-0-	136	1	5682	3	Y	319	331	0			25
							2	4	351	9							
02	6804	X	4464	-0-	-2340	-0-	97	1	4028	3	Y	228	229	0			24
							88	4	251	9							
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
MAUND RANCH 27 UNIT WELL #: 2H RRCID -> 279281 COMPL. DATE 02/25/2016 TOTAL DEPTH 6527 PERF. 6910 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3440	X	3440	-0-	-0-	-0-	276	1	2652	3	Y	465	437	0	18	1	30
							512	9									
11	3150	X	2910	-0-	-240	-0-	232	1	2209	3	Y	426	427	0			29
							469	9									
12	3255	X	2145	-0-	-1110	-0-	50	1	1748	3	Y	315	318	0			26
							347	9									
01	3472	X	2854	-0-	-618	-0-	27	1	2203	3	Y	567	561	0			32
							624	9									
*02	6239	X	6239	-0-	-0-	-0-	60	1	5762	3	Y	379	374	0			37
							417	9									
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					37

MAUND RANCH 27 UNIT WELL #: 3H RRCID -> 279282 COMPL. DATE 02/25/2016 TOTAL DEPTH 6511 PERF. 6837 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3196	-0-	-338	-0-	252	1	2420	3	Y	476	449	0	20	1	33
							524	9									
11	3420	X	3412	-0-	-8	-0-	270	1	2573	3	Y	517	516	0			34
							569	9									
12	3534	X	2947	-0-	-587	-0-	67	1	2341	3	Y	490	492	0			32
							539	9									
01	3627	X	3004	-0-	-623	-0-	28	1	2288	3	Y	625	622	0			35
							688	9									
*02	7228	X	7228	-0-	-0-	-0-	69	1	6596	3	Y	512	501	0			46
							563	9									
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					46

BRISCOE CATARINA NORTH WELL #: 116H RRCID -> 279311 COMPL. DATE 06/15/2017 TOTAL DEPTH 7380 PERF. 8096 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4661	-0-	-1322	-0-	169	1	4042	3	Y	409	411	0			9
							450	9									
11	5400	X	3928	-0-	-1472	-0-	144	1	3419	3	Y	329	324	0			14
							3	4	362	9							
12	4743	X	2209	-0-	-2534	-0-	81	1	1931	3	Y	176	181	0			9
							3	4	194	9							
01	3875	X	2483	-0-	-1392	-0-	96	1	2127	3	Y	231	229	0			11
							6	4	254	9							
02	4200	X	-0-	-0-	-4200	-0-					Y	-0-	11	0			-0-
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

STUMBERG RANCH WELL #: 41H RRCID -> 279312 COMPL. DATE 12/07/2015 TOTAL DEPTH 7496 PERF. 7832 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3197	-0-	-709	-0-	298	1	2194	3	Y	641	627	0			61
							705	9									
11	3690	X	3322	-0-	-368	-0-	293	1	2339	3	Y	627	629	0			59
							690	9									
12	3813	X	3376	-0-	-437	-0-	296	1	2449	3	Y	574	582	0			51
							631	9									
01	3565	X	2347	-0-	-1218	-0-	295	1	1725	3	Y	296	307	0			40
							1	4	326	9							
02	2884	X	1684	-0-	-1200	-0-	156	1	1410	3	Y	105	112	0			33
							2	4	116	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 117H RRCID -> 279317 COMPL. DATE 06/16/2017 TOTAL DEPTH 7427 PERF. 7985 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8254	-0-	-674	-0-	309	1	7424	3	Y	473	475	0			22
							1	4	520	9							
11	8550	X	8408	-0-	-142	-0-	318	1	7549	3	Y	485	476	0			31
							7	4	534	9							
12	9685	X	9685	-0-	-0-	-0-	366	1	8702	3	Y	550	553	0			28
							12	4	605	9							
01	13119	X	13119	-0-	-0-	-0-	529	1	11730	3	Y	754	746	0			36
							31	4	829	9							
*02	13100	X	13100	-0-	-0-	-0-	487	1	12029	3	Y	426	436	0			26
							115	4	469	9							
03	8680	X	NO RPT	-0-	-8680	-0-					Y	NO RPT					26

LA BANDERA RANCH UNIT B WELL #: 7H RRCID -> 279348 COMPL. DATE 03/10/2015 TOTAL DEPTH 6413 PERF. 7068 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	N	2932	-0-	-0-	-0-	234	1	1855	3	Y	766	756	0			16
							843	9									
11	3000	N	3322	-0-	322	322	461	1	2442	3	Y	381	385	0			12
							419	9									
12	3100	N	3249	-0-	149	471	416	1	2528	3	Y	274	276	0			10
							4	4	301	9							
01	3100	N	2997	-0-	-103	368	534	1	2168	3	Y	262	263	0			9
							7	4	288	9							
*02	2572	N	2204	-0-	-368	-0-	154	1	1826	3	Y	175	176	0			8
							31	4	193	9							
03	1457	X	NO RPT	-0-	-1457	-0-					Y	NO RPT					8

MAUND RANCH 27 UNIT WELL #: 1H RRCID -> 279424 COMPL. DATE 02/25/2016 TOTAL DEPTH 6403 PERF. 6930 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3465	X	3465	-0-	-0-	-0-	259	1	2488	3	Y	653	614	0	26	1	51
							718	9									
11	3018	X	3018	-0-	-0-	-0-	229	1	2189	3	Y	545	548	0			48
							600	9									
12	2965	X	2965	-0-	-0-	-0-	62	1	2170	3	Y	666	664	0			50
							733	9									
01	3379	X	3158	-0-	-221	-0-	28	1	2286	3	Y	767	765	0			52
							844	9									
*02	3868	X	3868	-0-	-0-	-0-	36	1	3485	3	Y	315	316	0			51
							347	9									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					51

DIAMOND H STATE UNIT D WELL #: 8H RRCID -> 279425 COMPL. DATE 02/26/2016 TOTAL DEPTH 7637 PERF. 7838 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	225	-0-	-302	-0-	11	1	149	3	Y	59	59	0			1
							65	9									
11	446	N	446	-0-	-0-	-0-	24	1	302	3	Y	108	106	0			3
							1	4	119	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
01	733	N	733	-0-	-0-	-0-	48	1	532	3	Y	136	135	0			1
							3	4	150	9							
*02	397	N	397	-0-	-0-	-0-	21	1	201	3	Y	155	155	0			1
							4	4	171	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
LA BANDERA RANCH WELL #: 3H RRCID -> 279534 COMPL. DATE 06/06/2010 TOTAL DEPTH 5764 PERF. 6570 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3430	X	3430	-0-	-0-	-0-	18	1	2564	3	Y	767	723	1			77
							4	4	844	9							
11	3092	X	3092	-0-	-0-	-0-	24	1	2941	3	Y	113	164	1			26
							3	4	124	9							
12	1395	X	750	-0-	-645	-0-	6	1	688	3	Y	51	65	1			12
							56	9									
01	5370	X	5370	-0-	-0-	-0-	47	1	4521	3	Y	720	678	1			54
							10	4	792	9							
*02	3260	X	3260	-0-	-0-	-0-	24	1	3023	3	Y	157	161	1			50
							40	4	173	9							
03	1736	X	NO RPT	-0-	-1736	-0-					Y	NO RPT					50

LA BANDERA RANCH WELL #: 5H RRCID -> 279536 COMPL. DATE 04/27/2011 TOTAL DEPTH 6455 PERF. 6900 - 11923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4856	-0-	1756	1756	1279	1	2746	3	Y	755	482	1			380
							831	9									
11	2999	N	1243	-0-	-1756	-0-	326	1	687	3	Y	209	417	1			172
							230	9									
12	205	N	205	-0-	-0-	-0-	62	1	121	3	Y	20	108	1			84
							22	9									
01	424	N	424	-0-	-0-	-0-	139	1	248	3	Y	34	90	1			28
							37	9									
02	2044	X	1656	-0-	-388	-0-	532	1	561	3	Y	504	344	1			188
							9	4	554	9							
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					188

STUMBERG RANCH WELL #: 46H RRCID -> 279544 COMPL. DATE 01/01/2016 TOTAL DEPTH 7419 PERF. 7770 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3677	-0-	-136	-0-	372	1	2734	3	Y	519	507	0			49
							571	9									
11	3690	X	3217	-0-	-473	-0-	299	1	2387	3	Y	483	485	0			47
							531	9									
12	3813	X	3264	-0-	-549	-0-	293	1	2424	3	Y	497	501	0			43
							547	9									
01	3979	X	3979	-0-	-0-	-0-	504	1	2944	3	Y	482	483	0			42
							1	4	530	9							
02	3360	X	2192	-0-	-1168	-0-	186	1	1691	3	Y	284	290	0			36
							3	4	312	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					36

ROGERS DENTONIO 33 UNIT WELL #: 8H RRCID -> 279587 COMPL. DATE 07/21/2014 TOTAL DEPTH 7096 PERF. 7585 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14889	X	14889	-0-	-0-	-0-	463	1	12356	3	Y	766	673	0	91	1	20
							1227	4	843	9							
11	7849	X	7849	-0-	-0-	-0-	149	1	6708	3	Y	649	650	0			19
							278	4	714	9							
12	7941	X	7941	-0-	-0-	-0-	149	1	6637	3	Y	685	685	0			19
							401	4	754	9							
01	7347	X	6910	-0-	-437	-0-	85	1	5806	3	Y	657	657	0			19
							296	4	723	9							
02	6636	X	5067	-0-	-1569	-0-	67	1	4343	3	Y	475	473	0			21
							134	4	523	9							
03	7347	X	NO RPT	-0-	-7347	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 9H RRCID -> 279589 COMPL. DATE 07/21/2014 TOTAL DEPTH 7108 PERF. 7574 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8105	X	8105	-0-	-0-	-0-	236	1	6310	3	Y	847	742	0	100	1	17
							627	4	932	9							
11	7110	X	4537	-0-	-2573	-0-	79	1	3561	3	Y	681	683	0			15
							148	4	749	9							
12	6076	X	4161	-0-	-1915	-0-	75	1	3342	3	Y	493	496	0			12
							202	4	542	9							
01	3813	X	3646	-0-	-167	-0-	43	1	2938	3	Y	468	469	0			11
							150	4	515	9							
02	3444	X	1690	-0-	-1754	-0-	20	1	1351	3	Y	252	252	0			11
							42	4	277	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					11

FOGMT WELL #: 38SP RRCID -> 279590 COMPL. DATE 01/28/2015 TOTAL DEPTH 6255 PERF. 6787 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5551	-0-	-370	-0-	86	1	5107	3	Y	325	317	0	6	1	21
							358	9									
11	5503	X	5503	-0-	-0-	-0-	98	1	5058	3	Y	315	315	0			21
							347	9									
12	5931	X	5931	-0-	-0-	-0-	106	1	5484	3	Y	309	298	0			32
							1	4	340	9							
01	6014	X	4935	-0-	-1079	-0-	108	1	4500	3	Y	296	309	0			19
							1	4	326	9							
02	5432	X	1923	-0-	-3509	-0-	41	1	1711	3	Y	121	130	0			10
							38	4	133	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					10

FOGMT WELL #: 39SP RRCID -> 279592 COMPL. DATE 01/28/2015 TOTAL DEPTH 6253 PERF. 6695 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3467	-0-	-2175	-0-	54	1	3194	3	Y	199	192	0	3	1	9
							219	9									
11	4440	X	3267	-0-	-1173	-0-	58	1	3009	3	Y	182	183	0			8
							200	9									
12	3937	X	3878	-0-	-59	-0-	69	1	3565	3	Y	222	211	0			19
							244	9									
01	4459	X	4459	-0-	-0-	-0-	98	1	4059	3	Y	274	279	0			14
							1	4	301	9							
*02	6216	X	6216	-0-	-0-	-0-	133	1	5574	3	Y	351	337	0			28
							123	4	386	9							
03	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					28

STUMBERG RANCH WELL #: 48H RRCID -> 279597 COMPL. DATE 12/08/2015 TOTAL DEPTH 7435 PERF. 8073 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5464	-0-	-85	-0-	585	1	4299	3	Y	527	515	0			47
							580	9									
11	5370	X	4749	-0-	-621	-0-	479	1	3828	3	Y	402	407	0			42
							442	9									
12	6014	X	4475	-0-	-1539	-0-	440	1	3651	3	Y	348	355	0			35
							1	4	383	9							
01	6014	X	4240	-0-	-1774	-0-	557	1	3252	3	Y	390	389	0			36
							2	4	429	9							
02	4956	X	3408	-0-	-1548	-0-	300	1	2712	3	Y	356	355	0			37
							4	4	392	9							
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					37

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 32 UNIT WELL #: 1H RRCID -> 279625 COMPL. DATE 12/08/2015 TOTAL DEPTH 6758 PERF. 7429 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7466	-0-	-656	-0-	510	1	6120	3	Y	760	690	0	68	1	37
							836	9									
11	7860	X	7010	-0-	-850	-0-	389	1	5913	3	Y	644	652	0			29
							708	9									
12	8122	X	7054	-0-	-1068	-0-	405	1	5921	3	Y	662	650	0			41
							728	9									
01	7203	X	7203	-0-	-0-	-0-	421	1	6082	3	Y	636	648	0			29
							700	9									
*02	5259	X	5259	-0-	-0-	-0-	287	1	4554	3	Y	380	381	0			28
							418	9									
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					28

DENTONIO STATE 22 UNIT WELL #: 12H RRCID -> 279654 COMPL. DATE 03/21/2014 TOTAL DEPTH 7020 PERF. 7614 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1124	-0-	-54	-0-	133	1	786	3	Y	186	191	0			21
							205	9									
11	481	N	481	-0-	-0-	-0-	7	1	367	3	Y	97	104	0			14
							107	9									
12	1107	N	1107	-0-	-0-	-0-	101	1	783	3	Y	203	192	0			25
							223	9									
01	814	N	814	-0-	-0-	-0-	102	1	538	3	Y	157	157	0			25
							1	4	173	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	25	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DENTONIO STATE 22 UNIT WELL #: 10H RRCID -> 279659 COMPL. DATE 03/21/2014 TOTAL DEPTH 6975 PERF. 7613 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2333	-0-	-54	-0-	284	1	1680	3	Y	335	340	0			37
							369	9									
11	2010	N	2010	-0-	-0-	-0-	33	1	1623	3	Y	322	316	0			43
							354	9									
12	2441	N	2441	-0-	-0-	-0-	235	1	1822	3	Y	349	349	0			43
							384	9									
01	2515	N	2515	-0-	-0-	-0-	338	1	1769	3	Y	369	359	0			53
							2	4	406	9							
*02	2327	N	2327	-0-	-0-	-0-	180	1	1758	3	Y	338	345	0			46
							17	4	372	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

CHAPARRAL WILDLIFE STATE WELL #: 25H RRCID -> 279682 COMPL. DATE 12/10/2015 TOTAL DEPTH 8588 PERF. 8749 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	4677	-0-	-6421	-0-	37	1	4522	3	Y	106	112	0			17
							1	4	117	9							
11	11472	X	11472	-0-	-0-	-0-	82	1	11034	3	Y	323	311	0			29
							1	4	355	9							
12	10633	X	9748	-0-	-885	-0-	65	1	9319	3	Y	329	328	0			30
							2	4	362	9							
01	10726	X	9848	-0-	-878	-0-	71	1	9450	3	Y	294	300	0			24
							4	4	323	9							
02	9688	X	7470	-0-	-2218	-0-	63	1	7135	3	Y	221	197	0			48
							29	4	243	9							
03	10850	X	NO RPT	-0-	-10850	-0-					Y	NO RPT					48

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H STATE UNIT D WELL #: 7H RRCID -> 279698 COMPL. DATE 02/24/2016 TOTAL DEPTH 7641 PERF. 8052 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	N	1926	-0-	-0-	-0-	100	1	1429	3	Y	357	357	0			4
							4	4	393	9							
11	3000	N	4794	-0-	1794	1794	290	1	3594	3	Y	820	808	0			16
							8	4	902	9							
12	3100	N	2556	-0-	-544	1250	166	1	1918	3	Y	416	418	0			14
							14	4	458	9							
01	2717	N	1467	-0-	-1250	-0-	79	1	864	3	Y	473	471	0			16
							4	4	520	9							
*02	1294	N	1294	-0-	-0-	-0-	77	1	759	3	Y	401	405	0			12
							17	4	441	9							
03	1891	X	NO RPT	-0-	-1891	-0-					Y	NO RPT					12

DIAMOND H STATE UNIT D WELL #: 9H RRCID -> 279699 COMPL. DATE 02/24/2016 TOTAL DEPTH 7637 PERF. 7781 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	5	1	57	3	Y	12	12	0			-0-
							13	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	15	1	168	3	Y	60	60	0			-0-
							1	4	66	9							
*02	289	N	289	-0-	-0-	-0-	8	1	79	3	Y	182	181	0			1
							2	4	200	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DIAMOND H STATE UNIT D WELL #: 10H RRCID -> 279704 COMPL. DATE 02/24/2016 TOTAL DEPTH 7627 PERF. 7828 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	17	1	253	3	Y	64	65	0			-0-
							1	4	70	9							
11	344	N	344	-0-	-0-	-0-	20	1	251	3	Y	65	64	0			1
							1	4	72	9							
12	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1	1	0			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*02	83	N	83	-0-	-0-	-0-	5	1	52	3	Y	23	23	0			1
							1	4	25	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

DIAMOND H STATE UNIT D WELL #: 11H RRCID -> 279706 COMPL. DATE 02/25/2016 TOTAL DEPTH 7659 PERF. 8118 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	764	-0-	-228	-0-	40	1	571	3	Y	138	140	0			9
							1	4	152	9							
11	867	N	867	-0-	-0-	-0-	51	1	627	3	Y	171	169	0			11
							1	4	188	9							
12	1340	N	1340	-0-	-0-	-0-	80	1	932	3	Y	292	292	0			11
							7	4	321	9							
01	1319	N	1319	-0-	-0-	-0-	84	1	923	3	Y	279	278	0			12
							5	4	307	9							
*02	973	N	973	-0-	-0-	-0-	57	1	566	3	Y	306	308	0			10
							13	4	337	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 55SP RRCID -> 279712 COMPL. DATE 03/02/2016 TOTAL DEPTH 6058 PERF. 7287 - 15137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3285	-0-	-1272	-0-	50	1	2887	3	Y	316	314	0			51
							348	9									
11	4350	X	3633	-0-	-717	-0-	348	1	2908	3	Y	343	346	0			48
							377	9									
12	4123	X	2290	-0-	-1833	-0-	112	1	1846	3	Y	302	288	0			62
							332	9									
01	4032	X	4032	-0-	-0-	-0-	340	1	3219	3	Y	430	426	0			66
							473	9									
02	3472	X	2874	-0-	-598	-0-	154	1	2365	3	Y	323	337	0			52
							355	9									
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					52

MAUND RANCH 27 UNIT WELL #: 4H RRCID -> 279815 COMPL. DATE 02/25/2016 TOTAL DEPTH 6547 PERF. 6922 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	97	1	936	3	Y	356	336	0	14	1	29
							392	9									
11	1324	N	1324	-0-	-0-	-0-	88	1	842	3	Y	358	358	0			29
							394	9									
12	1136	N	1136	-0-	-0-	-0-	20	1	702	3	Y	376	376	0			29
							414	9									
01	1364	N	1295	-0-	-69	-0-	9	1	737	3	Y	499	497	0			31
							549	9									
*02	2508	N	2508	-0-	-0-	-0-	21	1	1999	3	Y	444	434	0			41
							488	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

ROGERS DENTONIO 33 UNIT WELL #: 7H RRCID -> 279817 COMPL. DATE 01/12/2016 TOTAL DEPTH 7089 PERF. 7656 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12457	X	12457	-0-	-0-	-0-	379	1	10105	3	Y	882	774	0	106	1	23
							1003	4	970	9							
11	6784	X	6784	-0-	-0-	-0-	124	1	5578	3	Y	774	775	0			22
							231	4	851	9							
12	7004	X	7004	-0-	-0-	-0-	128	1	5698	3	Y	757	758	0			21
							345	4	833	9							
01	6703	X	6703	-0-	-0-	-0-	81	1	5494	3	Y	772	772	0			21
							279	4	849	9							
02	5292	X	4866	-0-	-426	-0-	62	1	4066	3	Y	556	553	0			24
							126	4	612	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					24

FOGMT WELL #: 42SP RRCID -> 279818 COMPL. DATE 01/08/2016 TOTAL DEPTH 6276 PERF. 7195 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8890	-0-	-689	-0-	139	1	8320	3	Y	391	383	0	7	1	31
							1	4	430	9							
11	9270	X	8173	-0-	-1097	-0-	147	1	7659	3	Y	333	336	0			28
							1	4	366	9							
12	11495	X	11495	-0-	-0-	-0-	209	1	10809	3	Y	433	410	0			51
							1	4	476	9							
01	9455	X	9381	-0-	-74	-0-	209	1	8730	3	Y	399	417	0			33
							3	4	439	9							
02	8540	X	8103	-0-	-437	-0-	178	1	7429	3	Y	303	303	0			33
							163	4	333	9							
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					33

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
ROGERS DENTONIO 33 UNIT WELL #: 10H RRCID -> 279826 COMPL. DATE 01/15/2016 TOTAL DEPTH 7139 PERF. 7566 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6170	X	6170	-0-	-0-	-0-	184	1	4906	3	Y	539	473	0	64	1	9
							487	4	593	9							
11	3578	X	3578	-0-	-0-	-0-	63	1	2849	3	Y	498	499	0			8
							118	4	548	9							
12	3922	X	3922	-0-	-0-	-0-	69	1	3062	3	Y	551	551	0			8
							185	4	606	9							
01	3793	X	3793	-0-	-0-	-0-	43	1	2917	3	Y	623	623	0			8
							148	4	685	9							
*02	2772	X	2772	-0-	-0-	-0-	34	1	2175	3	Y	451	449	0			10
							67	4	496	9							
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					10

STUMBERG RANCH WELL #: 45H RRCID -> 279860 COMPL. DATE 12/14/2015 TOTAL DEPTH 7427 PERF. 7840 - 12063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3372	X	3372	-0-	-0-	-0-	346	1	2543	3	Y	439	428	0			36
							483	9									
11	3060	X	2969	-0-	-91	-0-	275	1	2197	3	Y	452	453	0			35
							497	9									
12	3317	X	3261	-0-	-56	-0-	292	1	2416	3	Y	503	505	0			33
							553	9									
01	3621	X	3621	-0-	-0-	-0-	459	1	2681	3	Y	436	440	0			29
							1	4	480	9							
02	3052	X	2529	-0-	-523	-0-	212	1	1919	3	Y	359	361	0			27
							3	4	395	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					27

STUMBERG RANCH WELL #: 47H RRCID -> 279889 COMPL. DATE 10/10/2014 TOTAL DEPTH 7415 PERF. 7782 - 12001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	79	1	584	3	Y	158	155	0			12
							174	9									
11	256	N	256	-0-	-0-	-0-	20	1	156	3	Y	73	76	0			9
							80	9									
12	886	N	886	-0-	-0-	-0-	67	1	554	3	Y	241	236	0			14
							265	9									
01	772	N	772	-0-	-0-	-0-	86	1	501	3	Y	168	171	0			11
							185	9									
*02	248	N	248	-0-	-0-	-0-	19	1	167	3	Y	56	60	0			7
							62	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

FOGMT WELL #: 44SP RRCID -> 279890 COMPL. DATE 12/23/2014 TOTAL DEPTH 6211 PERF. 6697 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	-0-	-0-	-5394	-0-					Y	-0-	3	1			-0-
11	4260	X	3689	-0-	-571	-0-	65	1	3354	3	Y	245	228	0			17
							270	9									
12	4037	X	4037	-0-	-0-	-0-	73	1	3755	3	Y	190	186	0			21
							209	9									
01	2031	X	2031	-0-	-0-	-0-	44	1	1854	3	Y	120	133	0			8
							1	4	132	9							
02	504	X	-0-	-0-	-504	-0-					Y	-0-	8	0			-0-
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 118H RRCID -> 279892 COMPL. DATE 04/24/2015 TOTAL DEPTH 7938 PERF. 8760 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8418	X	8418	-0-	-0-	-0-	537	1	6665	3	Y	1104	1108	0			18
							2	4	1214	9							
11	7065	X	7065	-0-	-0-	-0-	428	1	5714	3	Y	838	840	0			16
							1	4	922	9							
12	7192	X	5512	-0-	-1680	-0-	113	1	4701	3	Y	631	637	0			10
							4	4	694	9							
01	7967	X	5308	-0-	-2659	-0-	261	1	4361	3	Y	620	618	0			12
							4	4	682	9							
02	7196	X	6007	-0-	-1189	-0-	227	1	4896	3	Y	801	784	0			29
							3	4	881	9							
03	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					29

BRISCOE CATARINA WEST WELL #: 51H RRCID -> 279894 COMPL. DATE 01/13/2016 TOTAL DEPTH 7169 PERF. 7960 - 13801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5376	-0-	-452	-0-	150	1	4453	3	Y	696	696	0			17
							7	4	766	9							
11	5640	X	5488	-0-	-152	-0-	159	1	4559	3	Y	697	696	0			18
							3	4	767	9							
12	5642	X	5590	-0-	-52	-0-	173	1	4610	3	Y	734	731	0			21
							807	9									
01	9401	X	9401	-0-	-0-	-0-	300	1	7692	3	Y	1280	1278	0			23
							1	4	1408	9							
02	5544	X	-0-	-0-	-5544	-0-					Y	-0-	23	0			-0-
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 54H RRCID -> 280031 COMPL. DATE 09/12/2014 TOTAL DEPTH 8171 PERF. 8820 - 16243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7374	X	7374	-0-	-0-	-0-	379	1	5368	3	Y	1479	1480	0			18
							1627	9									
11	6690	X	6571	-0-	-119	-0-	339	1	4765	3	Y	1334	1330	0			22
							1467	9									
12	6913	X	5893	-0-	-1020	-0-	91	1	4429	3	Y	1246	1240	0			28
							2	4	1371	9							
01	5828	X	2946	-0-	-2882	-0-	115	1	2088	3	Y	675	693	0			10
							743	9									
*02	5964	X	5964	-0-	-0-	-0-	265	1	4215	3	Y	1316	1299	0			27
							36	4	1448	9							
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					27

BRISCOE COCHINA EAST RANCH WELL #: 55H RRCID -> 280032 COMPL. DATE 09/12/2014 TOTAL DEPTH 8162 PERF. 8717 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4507	-0-	-1352	-0-	228	1	3226	3	Y	957	956	0			10
							1053	9									
11	5670	X	4210	-0-	-1460	-0-	207	1	2912	3	Y	992	988	0			14
							1091	9									
12	5859	X	4322	-0-	-1537	-0-	63	1	3081	3	Y	1070	1064	0			20
							1	4	1177	9							
01	5628	X	5628	-0-	-0-	-0-	223	1	4062	3	Y	1221	1228	0			13
							1343	9									
*02	3869	X	3869	-0-	-0-	-0-	170	1	2710	3	Y	878	875	0			16
							23	4	966	9							
03	3968	X	NO RPT	-0-	-3968	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH WELL #: 39H RRCID -> 280033 COMPL. DATE 01/15/2016 TOTAL DEPTH 7584 PERF. 7954 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4282	X	4282	-0-	-0-	-0-	414	1	3124	3	Y	676	647	0			81
							744	9									
11	4020	X	3856	-0-	-164	-0-	401	1	2780	3	Y	612	625	0			68
							2	4	673	9							
12	4154	X	3616	-0-	-538	-0-	364	1	2662	3	Y	534	528	0			74
							3	4	587	9							
01	4381	X	4381	-0-	-0-	-0-	421	1	3177	3	Y	712	732	0			54
							783	9									
*02	3350	X	3350	-0-	-0-	-0-	286	1	2410	3	Y	576	581	0			49
							20	4	634	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					49

BRISCOE COCHINA EAST RANCH WELL #: 119H RRCID -> 280034 COMPL. DATE 04/24/2015 TOTAL DEPTH 7995 PERF. 8590 - 14987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5168	X	5168	-0-	-0-	-0-	346	1	4285	3	Y	487	487	0			6
							1	4	536	9							
11	4673	X	4673	-0-	-0-	-0-	289	1	3869	3	Y	467	466	0			7
							1	4	514	9							
12	4412	X	4412	-0-	-0-	-0-	92	1	3799	3	Y	471	473	0			5
							3	4	518	9							
01	4247	X	-0-	-0-	-4247	-0-					Y	-0-	5	0			-0-
02	3836	X	1595	-0-	-2241	-0-	62	1	1332	3	Y	182	176	0			6
							1	4	200	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					6

FOGMT WELL #: 45SP RRCID -> 280036 COMPL. DATE 12/23/2014 TOTAL DEPTH 6200 PERF. 6705 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6157	X	6157	-0-	-0-	-0-	96	1	5667	3	Y	358	348	0	6	1	27
							394	9									
11	5910	X	4958	-0-	-952	-0-	89	1	4577	3	Y	265	270	0			22
							292	9									
12	6169	X	4184	-0-	-1985	-0-	75	1	3853	3	Y	233	227	0			28
							256	9									
01	6324	X	5498	-0-	-826	-0-	120	1	4968	3	Y	372	372	0			28
							1	4	409	9							
*02	6031	X	6031	-0-	-0-	-0-	129	1	5409	3	Y	340	333	0			35
							119	4	374	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					35

FOGMT WELL #: 46SP RRCID -> 280037 COMPL. DATE 12/24/2015 TOTAL DEPTH 6224 PERF. 7094 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5657	X	5657	-0-	-0-	-0-	88	1	5211	3	Y	325	316	0	6	1	26
							358	9									
11	4894	X	4894	-0-	-0-	-0-	87	1	4497	3	Y	282	284	0			24
							310	9									
12	5115	X	5054	-0-	-61	-0-	90	1	4638	3	Y	296	284	0			36
							326	9									
01	5504	X	5504	-0-	-0-	-0-	119	1	4999	3	Y	349	357	0			28
							2	4	384	9							
02	5096	X	3528	-0-	-1568	-0-	76	1	3151	3	Y	211	215	0			24
							69	4	232	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 3H RRCID -> 280039 COMPL. DATE 10/12/2015 TOTAL DEPTH 6297 PERF. 6751 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2647	-0-	-267	-0-	281	1	2134	3	Y	205	187	0			34
							6	4	226	9							
11	3694	X	3694	-0-	-0-	-0-	351	1	3078	3	Y	224	240	0			18
							19	4	246	9							
12	3658	X	3658	-0-	-0-	-0-	256	1	3123	3	Y	253	252	0			19
							1	4	278	9							
01	2991	N	2991	-0-	-0-	-0-	111	1	2609	3	Y	245	244	0			20
							1	4	270	9							
*02	2526	N	2526	-0-	-0-	-0-	122	1	2135	3	Y	241	228	0			33
							4	4	265	9							
03	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					33

LA BANDERA RANCH UNIT B WELL #: 1H RRCID -> 280041 COMPL. DATE 03/06/2015 TOTAL DEPTH 6335 PERF. 7062 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5396	X	5396	-0-	-0-	-0-	513	1	4070	3	Y	738	734	0			13
							1	4	812	9							
11	5012	X	5012	-0-	-0-	-0-	658	1	3492	3	Y	783	776	0			20
							1	4	861	9							
12	5374	X	5374	-0-	-0-	-0-	683	1	4148	3	Y	487	494	0			13
							7	4	536	9							
01	4898	X	854	-0-	-4044	-0-	151	1	611	3	Y	82	93	0			2
							2	4	90	9							
02	4424	X	3238	-0-	-1186	-0-	224	1	2651	3	Y	290	284	0			8
							44	4	319	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					8

FOGMT UNIT A WELL #: 4H RRCID -> 280042 COMPL. DATE 10/12/2015 TOTAL DEPTH 6304 PERF. 6750 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	X	1910	-0-	-0-	-0-	194	1	1475	3	Y	215	199	0			33
							4	4	237	9							
11	1861	X	1861	-0-	-0-	-0-	170	1	1487	3	Y	177	198	0			12
							9	4	195	9							
12	1450	X	1450	-0-	-0-	-0-	84	1	1019	3	Y	315	307	0			20
							347	9									
01	2573	X	1499	-0-	-1074	-0-	48	1	1121	3	Y	300	298	0			22
							330	9									
*02	2271	X	2271	-0-	-0-	-0-	110	1	1933	3	Y	204	198	0			28
							4	4	224	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

FOGMT UNIT A WELL #: 5H RRCID -> 280043 COMPL. DATE 10/12/2015 TOTAL DEPTH 6324 PERF. 6711 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	X	2589	-0-	-0-	-0-	268	1	2042	3	Y	248	233	0			40
							6	4	273	9							
11	2368	X	2368	-0-	-0-	-0-	218	1	1905	3	Y	213	237	0			16
							11	4	234	9							
12	2208	N	2208	-0-	-0-	-0-	148	1	1809	3	Y	227	227	0			16
							1	4	250	9							
01	2211	N	2211	-0-	-0-	-0-	78	1	1844	3	Y	262	258	0			20
							1	4	288	9							
*02	2800	N	3701	-0-	901	901	171	1	3007	3	Y	470	429	0			61
							6	4	517	9							
03	0	N	NO RPT	-0-	-0-	901					Y	NO RPT					61

BRISCOE CATARINA NORTH WELL #: 92H RRCID -> 280044 COMPL. DATE 08/07/2015 TOTAL DEPTH 7198 PERF. 8150 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		163	-0-	163	163	5	1	158	3	Y	-0-					-0-
01	163	N	-0-	-0-	-163	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BOYD, G. G. WELL #: 1H RRCID -> 280106 COMPL. DATE 12/14/2015 TOTAL DEPTH 7215 PERF. 7665 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	464	-0-	-342	-0-	311	3	153	9	N	139	181	1			170
11	0	N	-0-	-0-	-0-	-0-					N	2					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	465	N	-0-	-0-	-465	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

FOGMT UNIT A WELL #: 2H RRCID -> 280109 COMPL. DATE 10/12/2015 TOTAL DEPTH 6307 PERF. 6895 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2441	-0-	-194	-0-	253	1	1926	3	Y	233	220	0			38
							6	4	256	9							
11	1411	N	1411	-0-	-0-	-0-	131	1	1145	3	Y	116	144	0			10
							7	4	128	9							
12	629	N	629	-0-	-0-	-0-	43	1	525	3	Y	55	61	0			4
							61	9									
01	941	N	941	-0-	-0-	-0-	35	1	805	3	Y	92	89	0			7
							101	9									
*02	1365	N	1365	-0-	-0-	-0-	63	1	1110	3	Y	173	158	0			22
							2	4	190	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STUMBERG RANCH UNIT C WELL #: 13H RRCID -> 280113 COMPL. DATE 10/12/2015 TOTAL DEPTH 7235 PERF. 7818 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1333	-0-	-155	-0-	175	1	773	3	Y	340	331	0			27
							11	4	374	9							
11	2623	N	2623	-0-	-0-	-0-	400	1	1590	3	Y	570	543	0			54
							6	4	627	9							
12	524	N	524	-0-	-0-	-0-	50	1	339	3	Y	120	159	0			15
							3	4	132	9							
01	2268	N	2268	-0-	-0-	-0-	219	1	1506	3	Y	491	464	0			42
							3	4	540	9							
*02	686	N	686	-0-	-0-	-0-	72	1	425	3	Y	169	189	0			22
							3	4	186	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

CHAPARRAL WILDLIFE STATE WELL #: 27H RRCID -> 280129 COMPL. DATE 12/10/2015 TOTAL DEPTH 8508 PERF. 8890 - 14467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6264	-0-	-1176	-0-	50	1	6069	3	Y	131	124	0			18
							1	4	144	9							
11	6900	X	5828	-0-	-1072	-0-	41	1	5573	3	Y	194	195	0			17
							1	4	213	9							
12	6758	X	5895	-0-	-863	-0-	40	1	5667	3	Y	170	173	0			14
							1	4	187	9							
01	6913	X	5613	-0-	-1300	-0-	42	1	5406	3	Y	149	153	0			10
							1	4	164	9							
02	6244	X	4532	-0-	-1712	-0-	38	1	4316	3	Y	145	127	0			28
							18	4	160	9							
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT WELL #: 43SP RRCID -> 280196 COMPL. DATE 02/09/2015 TOTAL DEPTH 6213 PERF. 6977 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8109	X	8109	-0-	-0-	-0-	129	1	7675	3	Y	277	271	0	5	1	21
							305	9									
11	6600	X	6545	-0-	-55	-0-	118	1	6171	3	Y	232	234	0			19
							1	4	255	9							
12	7254	X	5480	-0-	-1774	-0-	99	1	5131	3	Y	226	218	0			27
							1	4	249	9							
01	7347	X	6853	-0-	-494	-0-	153	1	6393	3	Y	277	283	0			21
							2	4	305	9							
02	7336	X	5905	-0-	-1431	-0-	129	1	5422	3	Y	213	212	0			22
							120	4	234	9							
03	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					22

BRISCOE CHUPADERA RANCH WELL #: 32H RRCID -> 280419 COMPL. DATE 12/08/2014 TOTAL DEPTH 6549 PERF. 7066 - 14207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	X	1913	-0-	-0-	-0-	43	1	1764	3	Y	96	94	0			9
							106	9									
11	1560	X	59	-0-	-1501	-0-	1	1	55	3	Y	3	6	0			6
							3	9									
12	2241	X	2241	-0-	-0-	-0-	59	1	2060	3	Y	110	109	0			7
							1	4	121	9							
01	4923	X	4923	-0-	-0-	-0-	71	1	4354	3	Y	450	437	0			20
							3	4	495	9							
*02	528	X	528	-0-	-0-	-0-	10	1	448	3	Y	62	65	0			17
							2	4	68	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

FOGMT UNIT A WELL #: 7H RRCID -> 280441 COMPL. DATE 09/04/2015 TOTAL DEPTH 6384 PERF. 6807 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2801	-0-	-268	-0-	295	1	2247	3	Y	229	214	0			39
							7	4	252	9							
11	2970	X	2469	-0-	-501	-0-	226	1	1979	3	Y	229	250	0			18
							12	4	252	9							
12	2852	X	2677	-0-	-175	-0-	179	1	2187	3	Y	282	279	0			21
							1	4	310	9							
01	2733	X	2733	-0-	-0-	-0-	98	1	2313	3	Y	292	289	0			24
							1	4	321	9							
02	2436	X	2215	-0-	-221	-0-	103	1	1816	3	Y	265	252	0			37
							4	4	292	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

DIAMOND H RANCH WELL #: 19H RRCID -> 280496 COMPL. DATE 03/17/2015 TOTAL DEPTH 7523 PERF. 8002 - 13211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4757	X	4757	-0-	-0-	-0-	273	1	3257	3	Y	1115	1112	0			24
							1227	9									
11	3831	X	3831	-0-	-0-	-0-	241	1	2542	3	Y	953	960	0			17
							1048	9									
12	3913	X	3913	-0-	-0-	-0-	215	1	2291	3	Y	1275	1272	0			20
							4	4	1403	9							
01	4650	X	3540	-0-	-1110	-0-	198	1	2108	3	Y	1121	375	0	743	1	23
							1	4	1233	9							
02	4284	X	3857	-0-	-427	-0-	224	1	2716	3	Y	834	812	0	25	1	20
							917	9									
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					20

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
DIAMOND H RANCH WELL #: 20H RRCID -> 280497 COMPL. DATE 03/17/2015 TOTAL DEPTH 7518 PERF. 8047 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7043	X	7043	-0-	-0-	-0-	422	1	5044	3	Y	1434	1430	0			32
							1577	9									
11	6478	X	6478	-0-	-0-	-0-	435	1	4589	3	Y	1322	1329	0			25
							1454	9									
12	6029	X	6029	-0-	-0-	-0-	390	1	4139	3	Y	1358	1357	0			26
							6	4	1494	9							
01	6572	X	5422	-0-	-1150	-0-	341	1	3619	3	Y	1328	444	0	881	1	29
							1	4	1461	9							
02	5936	X	1362	-0-	-4574	-0-	76	1	914	3	Y	338	333	0	19	1	15
							372	9									
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					15

BRISCOE COCHINA EAST RANCH WELL #: 105H RRCID -> 280498 COMPL. DATE 03/18/2015 TOTAL DEPTH 7829 PERF. 8369 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8059	X	8059	-0-	-0-	-0-	517	1	6421	3	Y	1017	1013	0			19
							2	4	1119	9							
11	8309	X	8309	-0-	-0-	-0-	498	1	6654	3	Y	1051	1048	0			22
							1	4	1156	9							
12	7522	X	7522	-0-	-0-	-0-	150	1	6212	3	Y	1050	1054	0			18
							5	4	1155	9							
01	9268	X	9268	-0-	-0-	-0-	441	1	7351	3	Y	1336	1328	0			26
							6	4	1470	9							
02	6384	X	3402	-0-	-2982	-0-	130	1	2797	3	Y	431	438	0			19
							1	4	474	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					19

BRISCOE COCHINA EAST RANCH WELL #: 74H RRCID -> 280501 COMPL. DATE 10/29/2014 TOTAL DEPTH 8206 PERF. 8825 - 17956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8761	-0-	-508	-0-	459	1	6501	3	Y	1637	1635	0			18
							1801	9									
11	8970	X	7294	-0-	-1676	-0-	375	1	5274	3	Y	1495	1491	0			22
							1645	9									
12	9362	X	7351	-0-	-2011	-0-	113	1	5506	3	Y	1573	1564	0			31
							2	4	1730	9							
01	8198	X	8198	-0-	-0-	-0-	332	1	6044	3	Y	1656	1669	0			18
							1822	9									
*02	6816	X	6816	-0-	-0-	-0-	308	1	4896	3	Y	1428	1420	0			26
							41	4	1571	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					26

BRISCOE COCHINA EAST RANCH WELL #: 76H RRCID -> 280516 COMPL. DATE 11/08/2014 TOTAL DEPTH 8182 PERF. 8746 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	3839	-0-	-4686	-0-	190	1	2685	3	Y	876	872	0			14
							964	9									
11	6780	X	6632	-0-	-148	-0-	324	1	4563	3	Y	1586	1572	0			28
							1745	9									
12	7079	X	7079	-0-	-0-	-0-	102	1	4958	3	Y	1834	1821	0			41
							2	4	2017	9							
01	5511	X	5511	-0-	-0-	-0-	209	1	3810	3	Y	1356	1377	0			20
							1492	9									
*02	3628	X	3628	-0-	-0-	-0-	157	1	2491	3	Y	872	871	0			21
							21	4	959	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 82H RRCID -> 280536 COMPL. DATE 12/04/2014 TOTAL DEPTH 8139 PERF. 8766 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3274	-0-	-446	-0-	163	1	2302	3	Y	735	735	0			5
							809	9									
11	3420	X	3145	-0-	-275	-0-	155	1	2180	3	Y	736	733	0			8
							810	9									
12	4011	X	4011	-0-	-0-	-0-	59	1	2882	3	Y	972	964	0			16
							1	4	1069	9							
01	4839	X	4839	-0-	-0-	-0-	191	1	3480	3	Y	1062	1070	0			8
							1168	9									
*02	2997	X	2997	-0-	-0-	-0-	129	1	2052	3	Y	726	724	0			10
							17	4	799	9							
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					10

BRISCOE COCHINA EAST RANCH WELL #: 114H RRCID -> 280537 COMPL. DATE 03/31/2015 TOTAL DEPTH 7858 PERF. 8498 - 16061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8254	-0-	-519	-0-	499	1	6194	3	Y	1417	1427	0			22
							2	4	1559	9							
11	8490	X	7361	-0-	-1129	-0-	443	1	5925	3	Y	902	908	0			16
							1	4	992	9							
12	8525	X	7093	-0-	-1432	-0-	139	1	5740	3	Y	1100	1101	0			15
							4	4	1210	9							
01	6758	X	2159	-0-	-4599	-0-	101	1	1681	3	Y	342	351	0			6
							1	4	376	9							
02	6104	X	1022	-0-	-5082	-0-	36	1	758	3	Y	207	205	0			8
							228	9									
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					8

LA BANDERA RANCH UNIT A WELL #: 7H RRCID -> 280538 COMPL. DATE 01/30/2015 TOTAL DEPTH 6304 PERF. 6800 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3470	-0-	-839	-0-	272	1	2855	3	Y	311	310	0			47
							1	4	342	9							
11	4020	X	3393	-0-	-627	-0-	270	1	2790	3	Y	302	304	0			45
							1	4	332	9							
12	4216	X	3321	-0-	-895	-0-	293	1	2573	3	Y	412	409	0			48
							2	4	453	9							
01	4588	X	4366	-0-	-222	-0-	381	1	3199	3	Y	713	685	0			76
							2	4	784	9							
*02	5341	X	5341	-0-	-0-	-0-	584	1	4031	3	Y	443	431	0			88
							239	4	487	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					88

LA BANDERA RANCH UNIT A WELL #: 8H RRCID -> 280539 COMPL. DATE 01/30/2015 TOTAL DEPTH 6314 PERF. 6999 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6699	X	6699	-0-	-0-	-0-	521	1	5490	3	Y	623	591	0			70
							3	4	685	9							
11	7201	X	7201	-0-	-0-	-0-	576	1	5959	3	Y	603	605	0			68
							3	4	663	9							
12	4805	X	4218	-0-	-587	-0-	375	1	3306	3	Y	485	496	0			57
							3	4	534	9							
01	4588	X	2994	-0-	-1594	-0-	279	1	2348	3	Y	332	340	0			49
							2	4	365	9							
02	4256	X	288	-0-	-3968	-0-	31	1	215	3	Y	26	51	0			24
							13	4	29	9							
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 106H RRCID -> 280662 COMPL. DATE 03/27/2015 TOTAL DEPTH 7794 PERF. 8361 - 15741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6760	X	6760	-0-	-0-	-0-	421	1	5215	3	Y	1021	1022	0			19
							1	4	1123	9							
11	6854	X	6854	-0-	-0-	-0-	398	1	5319	3	Y	1033	1030	0			22
							1	4	1136	9							
12	6390	X	6390	-0-	-0-	-0-	123	1	5075	3	Y	1080	1083	0			19
							4	4	1188	9							
01	6572	X	6327	-0-	-245	-0-	291	1	4847	3	Y	1077	1073	0			23
							4	4	1185	9							
02	5936	X	5521	-0-	-415	-0-	195	1	4199	3	Y	1023	1006	0			40
							2	4	1125	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					40

BRISCOE COCHINA EAST RANCH WELL #: 122H RRCID -> 280663 COMPL. DATE 04/18/2015 TOTAL DEPTH 8002 PERF. 8716 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7008	X	7008	-0-	-0-	-0-	457	1	5660	3	Y	809	813	0			10
							1	4	890	9							
11	6492	X	6492	-0-	-0-	-0-	394	1	5268	3	Y	754	753	0			11
							1	4	829	9							
12	7895	X	7895	-0-	-0-	-0-	160	1	6626	3	Y	1004	1004	0			11
							5	4	1104	9							
01	8370	X	6804	-0-	-1566	-0-	333	1	5568	3	Y	816	816	0			11
							5	4	898	9							
02	7560	X	5843	-0-	-1717	-0-	222	1	4790	3	Y	753	740	0			24
							3	4	828	9							
03	7006	X	NO RPT	-0-	-7006	-0-					Y	NO RPT					24

BRISCOE COCHINA EAST RANCH WELL #: 121H RRCID -> 280669 COMPL. DATE 03/03/2015 TOTAL DEPTH 7946 PERF. 8512 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4964	-0-	-957	-0-	4330	3	634	9	Y	576	576	0			10
11	5580	X	5259	-0-	-321	-0-	4641	3	618	9	Y	562	561	0			11
12	5828	X	2870	-0-	-2958	-0-	2503	3	367	9	Y	334	340	0			5
01	7952	X	7952	-0-	-0-	-0-	7242	3	710	9	Y	645	639	0			11
02	4928	X	3722	-0-	-1206	-0-	3227	3	495	9	Y	450	446	0			15
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					15

BRISCOE CARLA RANCH WELL #: 1H RRCID -> 280706 COMPL. DATE 01/12/2016 TOTAL DEPTH 6711 PERF. 7445 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		2275	-0-	2275	2275	9	1	578	3	Y	1534	1523	0			11
							1	4	1687	9							
12	T. A.		-0-	-0-	-0-	2275					Y	-0-	11	0			-0-
01	T. A.		-0-	-0-	-0-	2275					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2275					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	2275					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 56H RRCID -> 280761 COMPL. DATE 09/12/2014 TOTAL DEPTH 8163 PERF. 8775 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5626	-0-	-1256	-0-	287	1	4068	3	Y	1155	1157	0			13
							1271	9									
11	6660	X	5502	-0-	-1158	-0-	285	1	4011	3	Y	1096	1092	0			17
							1206	9									
12	6820	X	5251	-0-	-1569	-0-	83	1	4057	3	Y	1008	1004	0			21
							2	4	1109	9							
01	5704	X	3776	-0-	-1928	-0-	153	1	2788	3	Y	759	771	0			9
							835	9									
02	5152	X	2896	-0-	-2256	-0-	124	1	1985	3	Y	700	696	0			13
							17	4	770	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 120H RRCID -> 280763 COMPL. DATE 04/25/2015 TOTAL DEPTH 7937 PERF. 8588 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7067	X	7067	-0-	-0-	-0-	483	1	5992	3	Y	536	536	0			10
							2	4	590	9							
11	6150	X	5525	-0-	-625	-0-	350	1	4672	3	Y	456	456	0			10
							1	4	502	9							
12	6876	X	6876	-0-	-0-	-0-	147	1	6078	3	Y	587	587	0			10
							5	4	646	9							
01	6758	X	6545	-0-	-213	-0-	334	1	5580	3	Y	569	567	0			12
							5	4	626	9							
02	6384	X	4711	-0-	-1673	-0-	186	1	4014	3	Y	463	457	0			18
							2	4	509	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					18

DIAMOND H STATE WELL #: 13H RRCID -> 280764 COMPL. DATE 12/10/2014 TOTAL DEPTH 7535 PERF. 8002 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	-0-	85	1	1220	3	Y	238	240	0			6
							3	4	262	9							
11	1068	N	1068	-0-	-0-	-0-	66	1	821	3	Y	163	161	0			8
							2	4	179	9							
12	2029	N	2029	-0-	-0-	-0-	128	1	1485	3	Y	368	367	0			9
							11	4	405	9							
01	1533	N	1533	-0-	-0-	-0-	100	1	1105	3	Y	293	293	0			9
							6	4	322	9							
*02	2430	N	2430	-0-	-0-	-0-	187	1	1857	3	Y	313	315	0			7
							42	4	344	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE CATARINA NORTH WELL #: 96H RRCID -> 280777 COMPL. DATE 08/07/2015 TOTAL DEPTH 7133 PERF. 7852 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	24	1	736	3	Y	77	78	0			-0-
							85	9									
11	511	N	511	-0-	-0-	-0-	14	1	458	3	Y	35	35	0			-0-
							39	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 115H RRCID -> 280872 COMPL. DATE 03/31/2015 TOTAL DEPTH 7864 PERF. 8510 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4841	X	4841	-0-	-0-	-0-	270	1	3353	3	Y	1106	1092	0			16
							1	4	1217	9							
11	5801	X	5801	-0-	-0-	-0-	320	1	4274	3	Y	1096	1094	0			18
							1	4	1206	9							
12	3048	X	3048	-0-	-0-	-0-	56	1	2343	3	Y	588	600	0			6
							2	4	647	9							
01	2886	X	2886	-0-	-0-	-0-	128	1	2134	3	Y	565	564	0			7
							2	4	622	9							
*02	2460	X	2460	-0-	-0-	-0-	89	1	1917	3	Y	412	407	0			12
							1	4	453	9							
03	1426	X	NO RPT	-0-	-1426	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 123H RRCID -> 280891 COMPL. DATE 05/04/2015 TOTAL DEPTH 8003 PERF. 8550 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	5466	-0-	-3865	-0-	360	1	4463	3	Y	584	588	0			9
							1	4	642	9							
11	8830	X	8830	-0-	-0-	-0-	527	1	7034	3	Y	1153	1141	0			21
							1	4	1268	9							
12	6913	X	4367	-0-	-2546	-0-	88	1	3628	3	Y	589	602	0			8
							3	4	648	9							
01	9469	X	9469	-0-	-0-	-0-	459	1	7647	3	Y	1234	1221	0			21
							6	4	1357	9							
02	6664	X	5024	-0-	-1640	-0-	191	1	4113	3	Y	653	651	0			23
							2	4	718	9							
03	7378	X	NO RPT	-0-	-7378	-0-					Y	NO RPT					23

BRISCOE COCHINA EAST RANCH WELL #: 110H RRCID -> 280892 COMPL. DATE 03/24/2015 TOTAL DEPTH 7845 PERF. 8167 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8260	-0-	-358	-0-	326	1	6317	3	Y	1468	1467	0			19
							2	4	1615	9							
11	8340	X	8044	-0-	-296	-0-	308	1	6141	3	Y	1448	1442	0			25
							2	4	1593	9							
12	8494	X	7832	-0-	-662	-0-	342	1	5947	3	Y	1380	1377	0	12	1	16
							25	4	1518	9							
01	8507	X	8507	-0-	-0-	-0-	406	1	6444	3	Y	1503	1504	0			15
							4	4	1653	9							
02	7448	X	7072	-0-	-376	-0-	351	1	5252	3	Y	1289	1278	0			26
							51	4	1418	9							
03	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					26

BRISCOE COCHINA EAST RANCH WELL #: 164H RRCID -> 280893 COMPL. DATE 04/24/2015 TOTAL DEPTH 7892 PERF. 8464 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7146	X	7146	-0-	-0-	-0-	487	1	6045	3	Y	556	556	0			12
							2	4	612	9							
11	7516	X	7516	-0-	-0-	-0-	483	1	6446	3	Y	533	532	0			13
							1	4	586	9							
12	7851	X	7851	-0-	-0-	-0-	170	1	7013	3	Y	603	605	0			11
							5	4	663	9							
01	8371	X	8371	-0-	-0-	-0-	441	1	7355	3	Y	517	516	0			12
							6	4	569	9							
*02	8950	X	8950	-0-	-0-	-0-	375	1	8079	3	Y	447	441	0			18
							4	4	492	9							
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					18

BRISCOE COCHINA EAST RANCH WELL #: 163H RRCID -> 280894 COMPL. DATE 04/24/2015 TOTAL DEPTH 7886 PERF. 8446 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6299	-0-	-1017	-0-	418	1	5179	3	Y	637	636	0			10
							1	4	701	9							
11	7080	X	5935	-0-	-1145	-0-	368	1	4924	3	Y	584	583	0			11
							1	4	642	9							
12	7316	X	6311	-0-	-1005	-0-	131	1	5397	3	Y	708	709	0			10
							4	4	779	9							
01	6107	X	6078	-0-	-29	-0-	302	1	5035	3	Y	670	669	0			11
							4	4	737	9							
02	5516	X	4232	-0-	-1284	-0-	164	1	3545	3	Y	474	469	0			16
							2	4	521	9							
03	6107	X	NO RPT	-0-	-6107	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
FOGMT UNIT A WELL #: 10H RRCID -> 280903 COMPL. DATE 09/04/2015 TOTAL DEPTH 6267 PERF. 7152 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5722	-0-	-571	-0-	570	1	4345	3	Y	722	668	0			115
							13	4	794	9							
11	6090	X	5197	-0-	-893	-0-	463	1	4051	3	Y	599	670	0			44
							24	4	659	9							
12	6293	X	5273	-0-	-1020	-0-	344	1	4205	3	Y	657	656	0			45
							1	4	723	9							
01	5766	X	5017	-0-	-749	-0-	173	1	4045	3	Y	725	715	0			55
							1	4	798	9							
02	5208	X	2810	-0-	-2398	-0-	129	1	2249	3	Y	389	390	0			54
							4	4	428	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					54

BRISCOE COCHINA EAST RANCH WELL #: 52H RRCID -> 281107 COMPL. DATE 09/12/2014 TOTAL DEPTH 8210 PERF. 8946 - 16867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	X	3034	-0-	-0-	-0-	106	1	1495	3	Y	1303	1302	0			11
							1433	9									
11	3262	X	3262	-0-	-0-	-0-	132	1	1859	3	Y	1155	1152	0			14
							1271	9									
12	4291	X	4291	-0-	-0-	-0-	49	1	2384	3	Y	1688	1671	0			31
							1	4	1857	9							
01	3100	N	5574	-0-	2474	2474	173	1	3155	3	Y	2042	2054	0			19
							2246	9									
*02	2800	N	5356	-0-	2556	5030	234	1	3718	3	Y	1248	1247	0			20
							31	4	1373	9							
03	2821	X	NO RPT	-0-	-2821	2209					Y	NO RPT					20

BRISCOE COCHINA EAST RANCH WELL #: 126H RRCID -> 281111 COMPL. DATE 05/04/2015 TOTAL DEPTH 8020 PERF. 8990 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	9510	-0-	-410	-0-	612	1	7586	3	Y	1191	1192	0			19
							2	4	1310	9							
11	9600	X	9196	-0-	-404	-0-	556	1	7428	3	Y	1101	1100	0			20
							1	4	1211	9							
12	9920	X	9812	-0-	-108	-0-	200	1	8232	3	Y	1249	1252	0			17
							6	4	1374	9							
01	10323	X	8511	-0-	-1812	-0-	419	1	6993	3	Y	994	994	0			17
							6	4	1093	9							
02	9240	X	7036	-0-	-2204	-0-	277	1	5962	3	Y	722	714	0			25
							3	4	794	9							
03	9517	X	NO RPT	-0-	-9517	-0-					Y	NO RPT					25

STUMBERG RANCH UNIT C WELL #: 15H RRCID -> 281217 COMPL. DATE 10/12/2015 TOTAL DEPTH 7233 PERF. 7988 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2679	X	2679	-0-	-0-	-0-	406	1	1793	3	Y	414	411	0			31
							25	4	455	9							
11	2430	X	-0-	-0-	-2430	-0-					Y	-0-	31	0			-0-
12	3622	X	3622	-0-	-0-	-0-	411	1	2788	3	Y	359	328	0			31
							28	4	395	9							
01	2914	X	1264	-0-	-1650	-0-	144	1	989	3	Y	117	135	0			13
							2	4	129	9							
02	2632	X	294	-0-	-2338	-0-	36	1	212	3	Y	41	48	0			6
							1	4	45	9							
03	2666	X	NO RPT	-0-	-2666	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 125H RRCID -> 281310 COMPL. DATE 05/04/2015 TOTAL DEPTH 7999 PERF. 8783 - 15956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7032	-0-	-1369	-0-	450	1	5576	3	Y	914	914	0			14
							1	4	1005	9							
11	8130	X	6890	-0-	-1240	-0-	410	1	5481	3	Y	907	905	0			16
							1	4	998	9							
12	8401	X	7046	-0-	-1355	-0-	141	1	5826	3	Y	977	980	0			13
							4	4	1075	9							
01	9170	X	9170	-0-	-0-	-0-	442	1	7372	3	Y	1227	1220	0			20
							6	4	1350	9							
02	6692	X	6542	-0-	-150	-0-	265	1	5718	3	Y	505	507	0			18
							3	4	556	9							
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					18

BRISCOE COCHINA EAST RANCH WELL #: 47H RRCID -> 281459 COMPL. DATE 08/23/2014 TOTAL DEPTH 8215 PERF. 8953 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4970	-0-	-610	-0-	300	1	4245	3	Y	385	387	0			4
							1	4	424	9							
11	5400	X	4230	-0-	-1170	-0-	204	1	3244	3	Y	711	704	0			11
							782	9									
12	5580	X	2981	-0-	-2599	-0-	79	1	2354	3	Y	498	505	0			4
							548	9									
01	4016	X	4016	-0-	-0-	-0-	90	1	3002	3	Y	834	829	0			9
							7	4	917	9							
*02	4279	X	4279	-0-	-0-	-0-	145	1	3130	3	Y	911	899	0			21
							2	4	1002	9							
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					21

BRISCOE COCHINA EAST RANCH WELL #: 165H RRCID -> 281572 COMPL. DATE 04/24/2015 TOTAL DEPTH 7856 PERF. 8430 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3787	-0-	-212	-0-	247	1	3059	3	Y	436	439	0			9
							1	4	480	9							
11	3870	X	3229	-0-	-641	-0-	194	1	2598	3	Y	396	396	0			9
							1	4	436	9							
12	3999	X	2968	-0-	-1031	-0-	60	1	2466	3	Y	400	402	0			7
							2	4	440	9							
01	5549	X	5250	-0-	-299	-0-	267	1	4459	3	Y	473	470	0			10
							4	4	520	9							
02	4620	X	412	-0-	-4208	-0-	17	1	354	3	Y	37	44	0			3
							41	9									
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					3

BRISCOE COCHINA EAST RANCH WELL #: 46H RRCID -> 281574 COMPL. DATE 08/23/2014 TOTAL DEPTH 8264 PERF. 9234 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8759	-0-	-1285	-0-	548	1	7746	3	Y	422	425	0			4
							1	4	464	9							
11	9720	X	8412	-0-	-1308	-0-	445	1	7077	3	Y	808	799	0			13
							1	4	889	9							
12	10044	X	7511	-0-	-2533	-0-	218	1	6494	3	Y	725	731	0			7
							1	4	798	9							
01	10044	X	6634	-0-	-3410	-0-	169	1	5630	3	Y	747	744	0			10
							13	4	822	9							
02	8484	X	7437	-0-	-1047	-0-	289	1	6245	3	Y	817	805	0			22
							4	4	899	9							
03	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE COCHINA EAST RANCH WELL #: 48H RRCID -> 281575 COMPL. DATE 08/23/2014 TOTAL DEPTH 8227 PERF. 8863 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2289	-0-	-1772	-0-	128 349	1 9	1812	3	N	317	321	0			4
11	4322	X	4322	-0-	-0-	-0-	202 919	1 9	3201	3	N	835	825	0			14
12	5048	X	5048	-0-	-0-	-0-	131 1043	1 9	3874	3	N	948	952	0			10
01	4774	X	-0-	-0-	-4774	-0-					N	-0-	10	0			-0-
02	4312	X	-0-	-0-	-4312	-0-					N	-0-					-0-
03	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 109H RRCID -> 281677 COMPL. DATE 03/22/2015 TOTAL DEPTH 7929 PERF. 8317 - 15094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6472	-0-	-1619	-0-	252 2	1 4	4891 1327	3 9	Y	1206	1208	0			13
11	7380	X	6517	-0-	-863	-0-	238 2	1 4	4751 1526	3 9	Y	1387	1379	0			21
12	7626	X	6135	-0-	-1491	-0-	268 19	1 4	4639 1209	3 9	Y	1099	1100	0	10	1	10
01	7192	X	7085	-0-	-107	-0-	328 3	1 4	5200 1554	3 9	Y	1413	1413	0			10
*02	6387	X	6387	-0-	-0-	-0-	317 46	1 4	4741 1283	3 9	Y	1166	1157	0			19
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					19

BRISCOE COCHINA WEST RANCH WELL #: 8H RRCID -> 281973 COMPL. DATE 12/29/2017 TOTAL DEPTH 7949 PERF. 7818 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5421	X	5421	-0-	-0-	-0-	397 936	1 9	4088	3	N	851	849	0			21
11	4290	X	3979	-0-	-311	-0-	298 661	1 9	3020	3	N	601	604	0			18
12	4433	X	3785	-0-	-648	-0-	297 6	1 4	2934 548	3 9	N	498	498	0			18
01	4433	X	4158	-0-	-275	-0-	302 777	1 9	3079	3	N	706	705	0			19
02	4004	X	3435	-0-	-569	-0-	218 1	1 4	2647 569	3 9	N	517	518	0			18
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					18

BRISCOE CATARINA SOUTH WELL #: 22HS RRCID -> 284124 COMPL. DATE 12/29/2017 TOTAL DEPTH 7961 PERF. 8080 - 16861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5009	-0-	-664	-0-	143 7	1 4	4470 389	3 9	Y	354	353	0			16
11	5490	X	5415	-0-	-75	-0-	165 419	1 9	4831	3	Y	381	380	0			17
12	5902	X	5902	-0-	-0-	-0-	135 451	1 9	5316	3	Y	410	408	0			19
01	6327	X	6327	-0-	-0-	-0-	213 486	1 9	5628	3	Y	442	441	0			20
*02	6381	X	6381	-0-	-0-	-0-	194 33	1 4	6066 88	3 9	Y	80	87	0			13
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					13

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22HT RRCID -> 284125 COMPL. DATE 12/30/2017 TOTAL DEPTH 7921 PERF. 8116 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9131	X	9131	-0-	-0-	-0-	269	1	8370	3	Y	435	433	0			14
							13	4	479	9							
11	7944	X	7944	-0-	-0-	-0-	250	1	7307	3	Y	352	354	0			12
							387	9									
12	8033	X	8033	-0-	-0-	-0-	190	1	7456	3	Y	352	351	0			13
							387	9									
01	7502	X	6994	-0-	-508	-0-	246	1	6481	3	Y	243	244	0			12
							267	9									
02	6776	X	6559	-0-	-217	-0-	201	1	6281	3	Y	39	44	0			7
							34	4	43	9							
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					7

BRISCOE CATARINA SOUTH WELL #: 22HU RRCID -> 284127 COMPL. DATE 01/11/2018 TOTAL DEPTH 7853 PERF. 8072 - 17268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	8202	-0-	-2989	-0-	225	1	7003	3	Y	875	870	0			34
							11	4	963	9							
11	10830	X	9483	-0-	-1347	-0-	270	1	7903	3	Y	1191	1190	0			35
							1310	9									
12	10974	X	9883	-0-	-1091	-0-	212	1	8320	3	Y	1228	1224	0			39
							1351	9									
01	10529	X	10529	-0-	-0-	-0-	333	1	8771	3	Y	1295	1292	0			42
							1425	9									
*02	8224	X	8224	-0-	-0-	-0-	247	1	7730	3	Y	186	206	0			22
							42	4	205	9							
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					22

BRISCOE CARLA RANCH UNIT A WELL #: 01HY RRCID -> 284131 COMPL. DATE 02/14/2018 TOTAL DEPTH 7141 PERF. 9740 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	14	1	941	3	Y	138	140	0			11
							7	4	152	9							
11	1084	N	1084	-0-	-0-	-0-	17	1	828	3	Y	211	209	0			13
							7	4	232	9							
12	849	N	849	-0-	-0-	-0-	12	1	644	3	Y	172	172	0			13
							4	4	189	9							
01	440	N	440	-0-	-0-	-0-	7	1	335	3	Y	88	90	0			11
							1	4	97	9							
*02	513	N	513	-0-	-0-	-0-	6	1	407	3	Y	75	75	0			11
							17	4	83	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE CATARINA SOUTH WELL #: 22HW RRCID -> 284143 COMPL. DATE 12/29/2017 TOTAL DEPTH 7952 PERF. 8133 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7897	-0-	-380	-0-	233	1	7246	3	Y	370	368	0			12
							11	4	407	9							
11	8006	X	8006	-0-	-0-	-0-	250	1	7323	3	Y	394	395	0			11
							433	9									
12	7999	X	7999	-0-	-0-	-0-	187	1	7343	3	Y	426	424	0			13
							469	9									
01	7434	X	7434	-0-	-0-	-0-	256	1	6747	3	Y	392	392	0			13
							431	9									
02	5544	X	3988	-0-	-1556	-0-	121	1	3806	3	Y	36	41	0			8
							21	4	40	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HC RRCID -> 284144 COMPL. DATE 10/01/2017 TOTAL DEPTH 7100 PERF. 7627 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1125	-0-	-301	-0-	29	1	923	3	Y	157	155	0			4
							173	9									
11	1273	N	1273	-0-	-0-	-0-	16	1	1038	3	Y	198	196	0			6
							1	4	218	9							
12	1007	N	1007	-0-	-0-	-0-	27	1	767	3	Y	194	195	0			5
							213	9									
01	1059	N	1059	-0-	-0-	-0-	30	1	830	3	Y	181	181	0			5
							199	9									
*02	263	N	263	-0-	-0-	-0-	6	1	201	3	Y	51	54	0			2
							56	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BRISCOE CATARINA WEST WELL #: 01HD RRCID -> 284145 COMPL. DATE 09/29/2017 TOTAL DEPTH 7253 PERF. 7770 - 13302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2515	-0-	-182	-0-	68	1	2164	3	Y	257	256	0			11
							283	9									
11	2610	X	2200	-0-	-410	-0-	31	1	1894	3	Y	249	249	0			11
							1	4	274	9							
12	2697	X	2321	-0-	-376	-0-	68	1	1976	3	Y	251	252	0			10
							1	4	276	9							
01	2384	X	2384	-0-	-0-	-0-	75	1	2046	3	Y	239	239	0			10
							263	9									
*02	1640	N	1640	-0-	-0-	-0-	41	1	1426	3	Y	155	155	0			10
							2	4	171	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE CATARINA SOUTH WELL #: 22HX RRCID -> 284146 COMPL. DATE 12/30/2017 TOTAL DEPTH 8008 PERF. 8224 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7219	X	7219	-0-	-0-	-0-	212	1	6601	3	Y	360	358	0			16
							10	4	396	9							
11	6464	X	6464	-0-	-0-	-0-	202	1	5900	3	Y	329	330	0			15
							362	9									
12	6810	X	6810	-0-	-0-	-0-	159	1	6270	3	Y	346	345	0			16
							381	9									
01	7254	X	6833	-0-	-421	-0-	236	1	6213	3	Y	349	348	0			17
							384	9									
02	6552	X	5585	-0-	-967	-0-	170	1	5321	3	Y	59	65	0			11
							29	4	65	9							
03	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					11

BRISCOE CATARINA SOUTH WELL #: 23HU RRCID -> 284148 COMPL. DATE 12/12/2017 TOTAL DEPTH 7835 PERF. 8073 - 15447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2399	N	2399	-0-	-0-	-0-	67	1	2074	3	Y	232	231	0			5
							3	4	255	9							
11	2243	N	2243	-0-	-0-	-0-	66	1	1929	3	Y	225	225	0			5
							248	9									
12	2075	N	2075	-0-	-0-	-0-	45	1	1751	3	Y	254	253	0			6
							279	9									
01	2347	N	2347	-0-	-0-	-0-	75	1	1993	3	Y	254	254	0			6
							279	9									
*02	1660	N	1660	-0-	-0-	-0-	49	1	1565	3	Y	34	37	0			3
							9	4	37	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 22HV RRCID -> 284183 COMPL. DATE 12/29/2017 TOTAL DEPTH 7986 PERF. 8220 - 17416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8173	-0-	-1251	-0-	242	1	7537	3	Y	347	345	0			14
							12	4	382	9							
11	8580	X	6884	-0-	-1696	-0-	217	1	6344	3	Y	294	296	0			12
							323	9									
12	8742	X	7115	-0-	-1627	-0-	168	1	6609	3	Y	307	306	0			13
							338	9									
01	8388	X	8388	-0-	-0-	-0-	291	1	7668	3	Y	390	389	0			14
							429	9									
02	7280	X	7146	-0-	-134	-0-	218	1	6825	3	Y	60	65	0			9
							37	4	66	9							
03	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					9

BRISCOE CATARINA SOUTH WELL #: 22HY RRCID -> 284184 COMPL. DATE 01/09/2018 TOTAL DEPTH 7744 PERF. 8020 - 17716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7151	X	7151	-0-	-0-	-0-	182	1	5681	3	Y	1163	1156	0			33
							9	4	1279	9							
11	6269	X	6269	-0-	-0-	-0-	171	1	5012	3	Y	987	991	0			29
							1086	9									
12	5983	X	5350	-0-	-633	-0-	110	1	4316	3	Y	840	838	0			31
							924	9									
01	4867	X	3875	-0-	-992	-0-	117	1	3087	3	Y	610	611	0			30
							671	9									
02	4396	X	4375	-0-	-21	-0-	129	1	4046	3	Y	162	173	0			19
							22	4	178	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					19

BRISCOE CATARINA SOUTH WELL #: 23HR RRCID -> 284185 COMPL. DATE 12/08/2017 TOTAL DEPTH 7755 PERF. 8140 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5861	X	5861	-0-	-0-	-0-	153	1	4746	3	Y	868	865	0			22
							7	4	955	9							
11	7069	X	7069	-0-	-0-	-0-	194	1	5678	3	Y	1088	1088	0			22
							1197	9									
12	6663	X	6663	-0-	-0-	-0-	138	1	5434	3	Y	992	989	0			25
							1091	9									
01	6076	X	5810	-0-	-266	-0-	178	1	4688	3	Y	858	858	0			25
							944	9									
02	5488	X	4474	-0-	-1014	-0-	132	1	4144	3	Y	159	170	0			14
							23	4	175	9							
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					14

BRISCOE CATARINA SOUTH WELL #: 23HS RRCID -> 284186 COMPL. DATE 12/08/2017 TOTAL DEPTH 7835 PERF. 8062 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7028	X	7028	-0-	-0-	-0-	186	1	5800	3	Y	939	934	0			29
							9	4	1033	9							
11	6413	X	6413	-0-	-0-	-0-	179	1	5235	3	Y	908	910	0			27
							999	9									
12	6774	X	6774	-0-	-0-	-0-	143	1	5624	3	Y	915	912	0			30
							1007	9									
01	7935	X	7935	-0-	-0-	-0-	245	1	6474	3	Y	1105	1101	0			34
							1216	9									
02	5320	X	5132	-0-	-188	-0-	153	1	4804	3	Y	135	151	0			18
							26	4	149	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HV RRCID -> 284226 COMPL. DATE 12/15/2017 TOTAL DEPTH 7654 PERF. 7972 - 15029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2453	N	2453	-0-	-0-	-0-	58	1	1802	3	Y	536	533	0			11
							3	4	590	9							
11	2175	N	2175	-0-	-0-	-0-	54	1	1572	3	Y	499	501	0			9
							549	9									
12	3100	N	3236	-0-	136	136	59	1	2329	3	Y	771	766	0			14
							848	9									
01	1859	N	1723	-0-	-136	-0-	45	1	1176	3	Y	456	458	0			12
							502	9									
*02	1178	N	1178	-0-	-0-	-0-	33	1	1049	3	Y	82	85	0			9
							6	4	90	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

BRISCOE CATARINA SOUTH WELL #: 23HW RRCID -> 284227 COMPL. DATE 12/15/2017 TOTAL DEPTH 7909 PERF. 8235 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	11036	-0-	-0-	-0-	304	1	9481	3	Y	1124	1118	0			31
							15	4	1236	9							
11	10187	X	10187	-0-	-0-	-0-	300	1	8769	3	Y	1016	1020	0			27
							1118	9									
12	10461	X	10461	-0-	-0-	-0-	230	1	9050	3	Y	1074	1069	0			32
							1181	9									
01	10375	X	10375	-0-	-0-	-0-	337	1	8924	3	Y	1012	1011	0			33
							1	4	1113	9							
02	9072	X	8208	-0-	-864	-0-	247	1	7739	3	Y	164	179	0			18
							42	4	180	9							
03	10044	X	NO RPT	-0-	-10044	-0-					Y	NO RPT					18

BRISCOE CATARINA SOUTH WELL #: 23HX RRCID -> 284228 COMPL. DATE 12/18/2017 TOTAL DEPTH 7873 PERF. 8117 - 15986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	9731	-0-	-2886	-0-	275	1	8546	3	Y	815	811	0			26
							13	4	897	9							
11	12210	X	9263	-0-	-2947	-0-	278	1	8131	3	Y	776	779	0			23
							854	9									
12	10137	X	9630	-0-	-507	-0-	216	1	8511	3	Y	821	818	0			26
							903	9									
01	10172	X	10172	-0-	-0-	-0-	338	1	8943	3	Y	809	807	0			28
							1	4	890	9							
02	7756	X	6714	-0-	-1042	-0-	203	1	6368	3	Y	98	111	0			15
							35	4	108	9							
03	8587	X	NO RPT	-0-	-8587	-0-					Y	NO RPT					15

BRISCOE CATARINA SOUTH WELL #: 23HT RRCID -> 284229 COMPL. DATE 12/08/2017 TOTAL DEPTH 7901 PERF. 8196 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1822	-0-	-131	-0-	50	1	1544	3	Y	205	204	0			5
							2	4	226	9							
11	2237	N	2237	-0-	-0-	-0-	65	1	1897	3	Y	250	250	0			5
							275	9									
12	2219	N	2219	-0-	-0-	-0-	48	1	1901	3	Y	245	244	0			6
							270	9									
01	2322	N	2322	-0-	-0-	-0-	74	1	1964	3	Y	258	258	0			6
							284	9									
*02	1559	N	1559	-0-	-0-	-0-	47	1	1468	3	Y	33	36	0			3
							8	4	36	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 23HY RRCID -> 284230 COMPL. DATE 12/19/2017 TOTAL DEPTH 7928 PERF. 8258 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6951	X	6951	-0-	-0-	-0-	200	1	6249	3	Y	447	445	0			14
							10	4	492	9							
11	6207	X	6207	-0-	-0-	-0-	190	1	5570	3	Y	406	408	0			12
							447	9									
12	6665	X	6665	-0-	-0-	-0-	153	1	6008	3	Y	458	456	0			14
							504	9									
01	6394	X	6394	-0-	-0-	-0-	215	1	5673	3	Y	460	459	0			15
							506	9									
*02	5731	X	5731	-0-	-0-	-0-	173	1	5444	3	Y	76	82	0			9
							30	4	84	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					9

BRISCOE CATARINA SOUTH WELL #: 23HZ RRCID -> 284231 COMPL. DATE 12/19/2017 TOTAL DEPTH 7882 PERF. 8275 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7210	-0-	-1439	-0-	207	1	6450	3	Y	494	491	0			16
							10	4	543	9							
11	8370	X	6790	-0-	-1580	-0-	207	1	6047	3	Y	487	488	0			15
							536	9									
12	8649	X	6986	-0-	-1663	-0-	159	1	6262	3	Y	514	512	0			17
							565	9									
01	7440	X	7244	-0-	-196	-0-	245	1	6467	3	Y	484	484	0			17
							532	9									
02	6720	X	4297	-0-	-2423	-0-	131	1	4088	3	Y	51	59	0			9
							22	4	56	9							
03	7223	X	NO RPT	-0-	-7223	-0-					Y	NO RPT					9

BRISCOE COCHINA EAST RANCH WELL #: 09DR RRCID -> 284232 COMPL. DATE 12/20/2017 TOTAL DEPTH 8179 PERF. 8678 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	11005	-0-	-0-	-0-	737	1	9141	3	Y	1023	1023	0			20
							2	4	1125	9							
11	9690	X	8208	-0-	-1482	-0-	506	1	6756	3	Y	859	860	0			19
							1	4	945	9							
12	10013	X	8960	-0-	-1053	-0-	185	1	7666	3	Y	1003	1005	0			17
							6	4	1103	9							
01	10839	X	10839	-0-	-0-	-0-	550	1	9162	3	Y	1018	1015	0			20
							7	4	1120	9							
*02	12643	X	12643	-0-	-0-	-0-	514	1	11083	3	Y	945	930	0			35
							6	4	1040	9							
03	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					35

BRISCOE COCHINA EAST RANCH WELL #: 09HX RRCID -> 284233 COMPL. DATE 12/20/2017 TOTAL DEPTH 8461 PERF. 9019 - 14491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12057	X	12057	-0-	-0-	-0-	860	1	10662	3	Y	484	485	0			3
							3	4	532	9							
11	11580	X	11286	-0-	-294	-0-	750	1	10018	3	Y	469	469	0			3
							2	4	516	9							
12	14633	X	14633	-0-	-0-	-0-	331	1	13713	3	Y	525	526	0			2
							11	4	578	9							
01	15652	X	15652	-0-	-0-	-0-	851	1	14200	3	Y	535	533	0			4
							12	4	589	9							
*02	11465	X	11465	-0-	-0-	-0-	487	1	10503	3	Y	426	420	0			10
							6	4	469	9							
03	11253	X	NO RPT	-0-	-11253	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH UNIT A WELL #: 01HZ RRCID -> 284276 COMPL. DATE 02/15/2018 TOTAL DEPTH 7173 PERF. 7248 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	X	2369	-0-	-0-	-0-	27	1	1833	3	Y	451	456	0			21
							13	4	496	9							
11	1834	X	1834	-0-	-0-	-0-	35	1	1636	3	Y	136	140	0			17
							13	4	150	9							
12	1891	X	1710	-0-	-181	-0-	25	1	1330	3	Y	316	312	0			21
							7	4	348	9							
01	1727	N	1727	-0-	-0-	-0-	28	1	1322	3	Y	341	341	0			21
							2	4	375	9							
*02	1904	N	1904	-0-	-0-	-0-	23	1	1585	3	Y	208	209	0			20
							67	4	229	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BRISCOE METCALF UNIT WELL #: 01HV RRCID -> 284298 COMPL. DATE 05/08/2018 TOTAL DEPTH 7670 PERF. 7720 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	38	3	10	9	Y	9	8	0			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
12	1648	N	1648	-0-	-0-	-0-	10	1	1508	3	Y	118	116	0			2
							130	9									
01	T. A.		1616	-0-	1616	1616	22	1	1558	3	Y	33	34	0			1
							36	9									
02	T. A.		1156	-0-	1156	2772	16	1	1118	3	Y	20	20	0			1
							22	9									
03	T. A.		NO RPT	-0-	-0-	2772					Y	NO RPT					1

BRISCOE COCHINA EAST RANCH WELL #: 09HY RRCID -> 284301 COMPL. DATE 12/19/2017 TOTAL DEPTH 8439 PERF. 9016 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4241	X	4241	-0-	-0-	-0-	287	1	3558	3	Y	359	359	0			3
							1	4	395	9							
11	3753	X	3753	-0-	-0-	-0-	235	1	3140	3	Y	343	343	0			3
							1	4	377	9							
12	4090	X	4090	-0-	-0-	-0-	86	1	3558	3	Y	403	404	0			2
							3	4	443	9							
01	3434	X	3434	-0-	-0-	-0-	174	1	2899	3	Y	326	326	0			2
							2	4	359	9							
*02	3707	X	3707	-0-	-0-	-0-	148	1	3190	3	Y	334	328	0			8
							2	4	367	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					8

BRISCOE METCALF UNIT WELL #: 01HS RRCID -> 284337 COMPL. DATE 03/13/2018 TOTAL DEPTH 7729 PERF. 8031 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10013	X	3640	-0-	-6373	-0-	31	1	3260	3	Y	317	322	0			4
							349	9									
11	6840	X	2940	-0-	-3900	-0-	26	1	2662	3	Y	229	228	0			5
							252	9									
12	6665	X	3204	-0-	-3461	-0-	21	1	3008	3	Y	159	163	0			1
							175	9									
01	3199	X	3199	-0-	-0-	-0-	43	1	3011	3	Y	132	132	0			1
							145	9									
*02	3559	X	3559	-0-	-0-	-0-	48	1	3343	3	Y	153	151	0			3
							168	9									
03	744	X	NO RPT	-0-	-744	-0-					Y	NO RPT					3

BRISCOE CATARINA SOUTH WELL #: 03P RRCID -> 284366 COMPL. DATE 08/16/2017 TOTAL DEPTH 7820 PERF. 7059 - 7584

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
STUMBERG RANCH UNIT E WELL #: 01HA RRCID -> 284367 COMPL. DATE 04/02/2018 TOTAL DEPTH 7053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE METCALF UNIT WELL #: 02HZ RRCID -> 284438 COMPL. DATE 03/04/2018 TOTAL DEPTH 7532 PERF. 7708 - 13874

10	8711	X	7463	-0-	-1248	-0-	63	1	6591	3	Y	735	735	0			12
							809	9									
11	8430	X	6684	-0-	-1746	-0-	59	1	5908	3	Y	652	646	0			18
							717	9									
12	8711	X	6884	-0-	-1827	-0-	42	1	6050	3	Y	720	724	0			14
							792	9									
01	6949	X	6949	-0-	-0-	-0-	85	1	6019	3	Y	768	762	0			20
							845	9									
02	5908	X	3336	-0-	-2572	-0-	42	1	2921	3	Y	339	348	0			11
							373	9									
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					11

BRISCOE METCALF UNIT WELL #: 01HT RRCID -> 284439 COMPL. DATE 04/05/2018 TOTAL DEPTH 7530 PERF. 7625 - 13695

10	14980	X	14980	-0-	-0-	-0-	129	1	13379	3	Y	1338	1339	0			27
							1472	9									
11	13522	X	13522	-0-	-0-	-0-	119	1	12017	3	Y	1260	1247	0			40
							1386	9									
12	14261	X	14261	-0-	-0-	-0-	88	1	12839	3	Y	1213	1225	0			28
							1334	9									
01	14330	X	14330	-0-	-0-	-0-	183	1	12936	3	Y	1101	1097	0			32
							1211	9									
*02	11869	X	11869	-0-	-0-	-0-	152	1	10477	3	Y	1127	1117	0			42
							1240	9									
03	10323	X	NO RPT	-0-	-10323	-0-					Y	NO RPT					42

BRISCOE METCALF UNIT WELL #: 01HU RRCID -> 284440 COMPL. DATE 03/13/2018 TOTAL DEPTH 7789 PERF. 7911 - 14093

10	17356	X	17356	-0-	-0-	-0-	156	1	16174	3	Y	933	933	0			18
							1026	9									
11	16701	X	16701	-0-	-0-	-0-	153	1	15473	3	Y	977	965	0			30
							1075	9									
12	18316	X	18316	-0-	-0-	-0-	117	1	16998	3	Y	1092	1098	0			24
							1201	9									
01	14308	X	14308	-0-	-0-	-0-	188	1	13253	3	Y	788	789	0			23
							867	9									
02	12264	X	1537	-0-	-10727	-0-	21	1	1426	3	Y	82	100	0			5
							90	9									
03	13578	X	NO RPT	-0-	-13578	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 01HX RRCID -> 284442 COMPL. DATE 05/08/2018 TOTAL DEPTH 7542 PERF. 7721 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5927	X	5927	-0-	-0-	-0-	53	1	5485	3	Y	354	354	0			6
							389	9									
11	5324	X	5324	-0-	-0-	-0-	48	1	4887	3	Y	354	350	0			10
							389	9									
12	8731	X	8731	-0-	-0-	-0-	56	1	8192	3	Y	439	441	0			8
							483	9									
01	8052	X	8052	-0-	-0-	-0-	109	1	7666	3	Y	252	254	0			6
							277	9									
*02	7008	X	7008	-0-	-0-	-0-	97	1	6692	3	Y	199	199	0			6
							219	9									
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					6

BRISCOE METCALF UNIT WELL #: 01HY RRCID -> 284443 COMPL. DATE 03/10/2018 TOTAL DEPTH 7784 PERF. 8081 - 14271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9845	X	9845	-0-	-0-	-0-	87	1	9022	3	Y	669	668	0			12
							736	9									
11	9223	X	9223	-0-	-0-	-0-	83	1	8426	3	Y	649	641	0			20
							714	9									
12	11056	X	11056	-0-	-0-	-0-	69	1	10105	3	Y	802	806	0			16
							882	9									
01	10762	X	10762	-0-	-0-	-0-	138	1	9746	3	Y	798	793	0			21
							878	9									
02	7924	X	6926	-0-	-998	-0-	93	1	6381	3	Y	411	418	0			14
							452	9									
03	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					14

BRISCOE METCALF UNIT WELL #: 01HZ RRCID -> 284444 COMPL. DATE 03/05/2018 TOTAL DEPTH 7653 PERF. 7914 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	318	-0-	-14159	-0-	3	1	268	3	Y	43	52	0			3
							47	9									
11	14010	X	-0-	-0-	-14010	-0-					Y	-0-	3	0			-0-
12	10881	X	-0-	-0-	-10881	-0-					Y	-0-					-0-
01	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
*02	645	X	645	-0-	-0-	-0-	9	1	636	3	Y	-0-					-0-
03	310	X	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BRISCOE METCALF UNIT WELL #: 02HU RRCID -> 284445 COMPL. DATE 03/01/2018 TOTAL DEPTH 7759 PERF. 7976 - 14136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10665	X	10665	-0-	-0-	-0-	94	1	9764	3	Y	734	736	0			11
							807	9									
11	10354	X	10354	-0-	-0-	-0-	93	1	9441	3	Y	745	736	0			20
							820	9									
12	11426	X	11426	-0-	-0-	-0-	71	1	10405	3	Y	864	868	0			16
							950	9									
01	11220	X	11220	-0-	-0-	-0-	143	1	10110	3	Y	879	874	0			21
							967	9									
02	8064	X	7772	-0-	-292	-0-	102	1	7058	3	Y	556	559	0			18
							612	9									
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE METCALF UNIT WELL #: 02HX RRCID -> 284447 COMPL. DATE 03/18/2018 TOTAL DEPTH 7662 PERF. 7793 - 13959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15526	X	15526	-0-	-0-	-0-	135	1	14084	3	Y	1188	1183	0			23
							1307	9									
11	12821	X	12821	-0-	-0-	-0-	115	1	11584	3	Y	1020	1012	0			31
							1122	9									
12	15125	X	15125	-0-	-0-	-0-	93	1	13536	3	Y	1360	1363	0			28
							1496	9									
01	13559	X	13559	-0-	-0-	-0-	170	1	12008	3	Y	1255	1249	0			34
							1381	9									
02	10640	X	8628	-0-	-2012	-0-	111	1	7683	3	Y	758	764	0			28
							834	9									
03	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					28

BRISCOE CHUPADERA RANCH A WELL #: 03HA RRCID -> 284458 COMPL. DATE 12/26/2017 TOTAL DEPTH 6287 PERF. 6900 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9472	X	9472	-0-	-0-	-0-	178	1	8694	3	Y	525	512	1			26
							22	4	578	9							
11	8538	X	8538	-0-	-0-	-0-	184	1	7683	3	Y	610	606	1			30
							671	9									
12	8896	X	8896	-0-	-0-	-0-	173	1	8008	3	Y	649	636	1			43
							1	4	714	9							
01	8804	X	8251	-0-	-553	-0-	151	1	7616	3	Y	430	450	1			23
							11	4	473	9							
02	7952	X	7700	-0-	-252	-0-	122	1	7110	3	Y	378	367	1			34
							52	4	416	9							
03	8804	X	NO RPT	-0-	-8804	-0-					Y	NO RPT					34

BRISCOE CHUPADERA RANCH A WELL #: 03HB RRCID -> 284461 COMPL. DATE 12/29/2017 TOTAL DEPTH 6227 PERF. 6748 - 15029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3992	-0-	-1092	-0-	75	1	3680	3	Y	206	204	1			8
							10	4	227	9							
11	4920	X	4013	-0-	-907	-0-	88	1	3693	3	Y	211	211	1			8
							232	9									
12	5084	X	4730	-0-	-354	-0-	94	1	4358	3	Y	252	246	1			14
							1	4	277	9							
01	5518	X	4655	-0-	-863	-0-	85	1	4265	3	Y	272	275	1			11
							6	4	299	9							
*02	4187	X	4187	-0-	-0-	-0-	66	1	3860	3	Y	212	207	1			16
							28	4	233	9							
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					16

BRISCOE CHUPADERA RANCH A WELL #: 03HC RRCID -> 284462 COMPL. DATE 12/26/2017 TOTAL DEPTH 6302 PERF. 6774 - 14963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4855	X	4855	-0-	-0-	-0-	84	1	4118	3	Y	584	573	1			25
							11	4	642	9							
11	4707	X	4707	-0-	-0-	-0-	96	1	3991	3	Y	564	565	1			24
							620	9									
12	4089	X	4089	-0-	-0-	-0-	74	1	3432	3	Y	529	523	1			30
							1	4	582	9							
01	5843	X	5843	-0-	-0-	-0-	96	1	4836	3	Y	822	818	1			34
							7	4	904	9							
02	4396	X	1742	-0-	-2654	-0-	25	1	1484	3	Y	202	220	1			16
							11	4	222	9							
03	4867	X	NO RPT	-0-	-4867	-0-					Y	NO RPT					16

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH A WELL #: 03HD RRCID -> 284463 COMPL. DATE 12/23/2017 TOTAL DEPTH 6055 PERF. 6536 - 14483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2655	-0-	-631	-0-	43	1	2155	3	Y	410	412	1			11
							6	4	451	9							
11	3180	X	2802	-0-	-378	-0-	54	1	2273	3	Y	432	431	1			12
							475	9									
12	3379	X	2877	-0-	-502	-0-	51	1	2350	3	Y	433	426	1			19
							476	9									
01	2511	X	1506	-0-	-1005	-0-	23	1	1170	3	Y	283	296	1			6
							2	4	311	9							
02	2268	X	1682	-0-	-586	-0-	21	1	1247	3	Y	368	352	1			22
							9	4	405	9							
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					22

BRISCOE CATARINA SOUTH WELL #: 22HZ RRCID -> 284484 COMPL. DATE 01/02/2018 TOTAL DEPTH 7965 PERF. 8212 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5426	-0-	-712	-0-	152	1	4725	3	Y	493	492	0			15
							7	4	542	9							
11	5940	X	4118	-0-	-1822	-0-	123	1	3611	3	Y	349	351	0			13
							384	9									
12	6138	X	4245	-0-	-1893	-0-	93	1	3654	3	Y	453	450	0			16
							498	9									
01	5208	X	4274	-0-	-934	-0-	130	1	3434	3	Y	645	642	0			19
							710	9									
02	4704	X	4331	-0-	-373	-0-	130	1	4070	3	Y	99	107	0			11
							22	4	109	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					11

BRISCOE METCALF UNIT WELL #: 02HY RRCID -> 284486 COMPL. DATE 03/04/2018 TOTAL DEPTH 7761 PERF. 7986 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15914	X	15914	-0-	-0-	-0-	134	1	13882	3	Y	1725	1725	0			32
							1898	9									
11	15095	X	15095	-0-	-0-	-0-	130	1	13162	3	Y	1639	1621	0			50
							1803	9									
12	16803	X	16803	-0-	-0-	-0-	101	1	14638	3	Y	1876	1886	0			40
							2064	9									
01	16718	X	16718	-0-	-0-	-0-	206	1	14529	3	Y	1803	1794	0			49
							1983	9									
*02	13835	X	13835	-0-	-0-	-0-	174	1	11988	3	Y	1521	1516	0			54
							1673	9									
03	11346	X	NO RPT	-0-	-11346	-0-					Y	NO RPT					54

BRISCOE METCALF UNIT WELL #: 02HW RRCID -> 284498 COMPL. DATE 03/01/2018 TOTAL DEPTH 7802 PERF. 8099 - 14265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12893	X	12893	-0-	-0-	-0-	113	1	11733	3	Y	952	956	0			19
							1047	9									
11	11575	X	11575	-0-	-0-	-0-	105	1	10583	3	Y	806	799	0			26
							887	9									
12	10479	X	10479	-0-	-0-	-0-	66	1	9538	3	Y	795	802	0			19
							875	9									
01	11253	X	10731	-0-	-522	-0-	136	1	9626	3	Y	881	874	0			26
							969	9									
*02	10739	X	10739	-0-	-0-	-0-	139	1	9577	3	Y	930	921	0			35
							1023	9									
03	11253	X	NO RPT	-0-	-11253	-0-					Y	NO RPT					35

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HA RRCID -> 284532 COMPL. DATE 09/30/2017 TOTAL DEPTH 7094 PERF. 7667 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2253	N	2253	-0-	-0-	-0-	49	1	1567	3	Y	579	579	0			17
							637	9									
11	1955	N	1955	-0-	-0-	-0-	25	1	1547	3	Y	347	353	0			11
							1	4	382	9							
12	2341	N	2341	-0-	-0-	-0-	66	1	1889	3	Y	351	353	0			9
							386	9									
01	1770	N	1770	-0-	-0-	-0-	53	1	1453	3	Y	240	242	0			7
							264	9									
*02	1459	N	1459	-0-	-0-	-0-	30	1	1023	3	Y	368	359	0			16
							1	4	405	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

STUMBERG RANCH UNIT E WELL #: 01HE RRCID -> 284693 COMPL. DATE 06/03/2018 TOTAL DEPTH 7266 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 01HU RRCID -> 284694 COMPL. DATE 07/02/2018 TOTAL DEPTH 7374 PERF. 7567 - 18013

10	5615	X	5615	-0-	-0-	-0-	149	1	4818	3	Y	588	585	0			22
							1	4	647	9							
11	4574	X	4574	-0-	-0-	-0-	64	1	4003	3	Y	458	461	0			19
							3	4	504	9							
12	4699	X	4699	-0-	-0-	-0-	139	1	3999	3	Y	509	510	0			18
							1	4	560	9							
01	5363	X	4109	-0-	-1254	-0-	125	1	3443	3	Y	492	491	0			19
							541	9									
02	4844	X	3156	-0-	-1688	-0-	79	1	2751	3	Y	293	295	0			17
							4	4	322	9							
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					17

BRISCOE COCHINA EAST RANCH WELL #: 09HZ RRCID -> 284695 COMPL. DATE 12/19/2017 TOTAL DEPTH 8495 PERF. 8994 - 14608

10	11427	X	11427	-0-	-0-	-0-	817	1	10139	3	Y	425	427	0			3
							3	4	468	9							
11	10627	X	10627	-0-	-0-	-0-	708	1	9465	3	Y	411	410	0			4
							2	4	452	9							
12	11274	X	11274	-0-	-0-	-0-	254	1	10474	3	Y	489	490	0			3
							8	4	538	9							
01	11439	X	11358	-0-	-81	-0-	612	1	10209	3	Y	481	479	0			5
							8	4	529	9							
02	10332	X	7269	-0-	-3063	-0-	305	1	6575	3	Y	350	346	0			9
							4	4	385	9							
03	11439	X	NO RPT	-0-	-11439	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HB RRCID -> 284756 COMPL. DATE 09/28/2017 TOTAL DEPTH 7222 PERF. 7780 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2645	X	2645	-0-	-0-	-0-	70	1	2279	3	Y	268	266	0			14
							1	4	295	9							
11	2400	X	2160	-0-	-240	-0-	30	1	1854	3	Y	250	251	0			13
							1	4	275	9							
12	2121	N	2121	-0-	-0-	-0-	62	1	1788	3	Y	246	248	0			11
							271	9									
01	1970	N	1970	-0-	-0-	-0-	59	1	1629	3	Y	256	255	0			12
							282	9									
*02	1183	N	1183	-0-	-0-	-0-	29	1	1002	3	Y	137	138	0			11
							1	4	151	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

STUMBERG RANCH UNIT E WELL #: 01HG RRCID -> 284959 COMPL. DATE 12/03/2018 TOTAL DEPTH 7018 PERF. 8450 - 17936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	8184	-0-	-0-	-0-	66	1	7378	3	Y	669	667	0			20
							4	4	736	9							
11	7568	X	7568	-0-	-0-	-0-	76	1	7082	3	Y	365	369	0			16
							8	4	402	9							
12	7657	X	5754	-0-	-1903	-0-	65	1	5278	3	Y	365	364	0			17
							9	4	402	9							
01	7936	X	6050	-0-	-1886	-0-	71	1	5702	3	Y	243	244	0			16
							10	4	267	9							
02	7168	X	2523	-0-	-4645	-0-	48	1	2271	3	Y	171	171	0			16
							16	4	188	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					16

BRISCOE CATARINA WEST WELL #: 01HV RRCID -> 285321 COMPL. DATE 07/02/2018 TOTAL DEPTH 7659 PERF. 7838 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22381	X	22381	-0-	-0-	-0-	604	1	19493	3	Y	2073	2049	0			62
							4	4	2280	9							
11	20894	X	20894	-0-	-0-	-0-	298	1	18637	3	Y	1770	1777	0			55
							12	4	1947	9							
12	20183	X	20183	-0-	-0-	-0-	617	1	17781	3	Y	1619	1634	0			40
							4	4	1781	9							
01	17876	X	17876	-0-	-0-	-0-	568	1	15630	3	Y	1524	1521	0			43
							2	4	1676	9							
02	14728	X	11069	-0-	-3659	-0-	287	1	9933	3	Y	760	771	0			32
							13	4	836	9							
03	16306	X	NO RPT	-0-	-16306	-0-					Y	NO RPT					32

BRISCOE CATARINA WEST WELL #: 01HY RRCID -> 285779 COMPL. DATE 07/12/2018 TOTAL DEPTH 7675 PERF. 7762 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26226	X	24709	-0-	-1517	-0-	685	1	22091	3	Y	1753	1745	0			56
							5	4	1928	9							
11	25380	X	23579	-0-	-1801	-0-	341	1	21348	3	Y	1705	1705	0			56
							14	4	1876	9							
12	26226	X	22707	-0-	-3519	-0-	698	1	20150	3	Y	1685	1695	0			46
							5	4	1854	9							
01	25234	X	20464	-0-	-4770	-0-	657	1	18088	3	Y	1561	1558	0			49
							2	4	1717	9							
02	22792	X	19480	-0-	-3312	-0-	508	1	17509	3	Y	1310	1299	0			60
							22	4	1441	9							
03	24707	X	NO RPT	-0-	-24707	-0-					Y	NO RPT					60

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 01HX RRCID -> 285837 COMPL. DATE 07/07/2018 TOTAL DEPTH 7614 PERF. 7747 - 18569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17515	X	17515	-0-	-0-	-0-	473	1	15244	3	Y	1632	1622	0			50
							3	4	1795	9							
11	16620	X	15550	-0-	-1070	-0-	219	1	13693	3	Y	1481	1484	0			47
							9	4	1629	9							
12	17174	X	16367	-0-	-807	-0-	493	1	14240	3	Y	1482	1491	0			38
							4	4	1630	9							
01	19981	X	19981	-0-	-0-	-0-	628	1	17294	3	Y	1870	1854	0			54
							2	4	2057	9							
*02	18885	X	18885	-0-	-0-	-0-	486	1	16796	3	Y	1437	1429	0			62
							22	4	1581	9							
03	12245	X	NO RPT	-0-	-12245	-0-					Y	NO RPT					62

BRISCOE CATARINA RANCH UNIT WELL #: 28HZ RRCID -> 286131 COMPL. DATE 07/25/2018 TOTAL DEPTH 7956 PERF. 8046 - 18151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28396	X	26173	-0-	-2223	-0-	658	1	22318	3	Y	2888	2886	0			84
							20	4	3177	9							
11	27480	X	24001	-0-	-3479	-0-	601	1	20336	3	Y	2784	2680	0			188
							2	4	3062	9							
12	27745	X	23199	-0-	-4546	-0-	464	1	19824	3	Y	2638	2737	0			89
							9	4	2902	9							
01	22372	X	22372	-0-	-0-	-0-	441	1	18829	3	Y	2817	2821	0			85
							3	4	3099	9							
02	17612	X	14327	-0-	-3285	-0-	580	1	12665	3	Y	875	912	0			48
							119	4	963	9							
03	19499	X	NO RPT	-0-	-19499	-0-					Y	NO RPT					48

BRISCOE CATARINA RANCH UNIT WELL #: 28HV RRCID -> 286142 COMPL. DATE 07/28/2018 TOTAL DEPTH 7983 PERF. 8037 - 16459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24145	X	24145	-0-	-0-	-0-	619	1	20978	3	Y	2300	2293	0			66
							18	4	2530	9							
11	22753	X	22753	-0-	-0-	-0-	580	1	19598	3	Y	2340	2249	0			157
							1	4	2574	9							
12	22179	X	22179	-0-	-0-	-0-	450	1	19219	3	Y	2274	2355	0			76
							9	4	2501	9							
01	25127	X	25127	-0-	-0-	-0-	498	1	21249	3	Y	3070	3055	0			91
							3	4	3377	9							
*02	21714	X	21714	-0-	-0-	-0-	887	1	19354	3	Y	1174	1202	0			63
							182	4	1291	9							
03	15965	X	NO RPT	-0-	-15965	-0-					Y	NO RPT					63

BRISCOE CATARINA RANCH UNIT WELL #: 28HY RRCID -> 286202 COMPL. DATE 07/27/2018 TOTAL DEPTH 7725 PERF. 7788 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29304	X	29304	-0-	-0-	-0-	784	1	26627	3	Y	1699	1695	0			47
							24	4	1869	9							
11	27262	X	27262	-0-	-0-	-0-	732	1	24746	3	Y	1620	1560	0			107
							2	4	1782	9							
12	27485	X	27485	-0-	-0-	-0-	586	1	25027	3	Y	1691	1744	0			54
							12	4	1860	9							
01	25684	X	25684	-0-	-0-	-0-	546	1	23254	3	Y	1710	1715	0			49
							3	4	1881	9							
02	22288	X	13706	-0-	-8582	-0-	573	1	12513	3	Y	456	483	0			22
							118	4	502	9							
03	24676	X	NO RPT	-0-	-24676	-0-					Y	NO RPT					22

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA RANCH UNIT WELL #: 28HW RRCID -> 286203 COMPL. DATE 07/30/2018 TOTAL DEPTH 7780 PERF. 7842 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22272	X	22272	-0-	-0-	-0-	588	1	19973	3	Y	1539	1542	0			50
							18	4	1693	9							
11	21646	X	21646	-0-	-0-	-0-	573	1	19392	3	Y	1526	1468	0			108
							2	4	1679	9							
12	23113	X	23113	-0-	-0-	-0-	486	1	20769	3	Y	1680	1726	0			62
							10	4	1848	9							
01	22134	X	16223	-0-	-5911	-0-	340	1	14554	3	Y	1205	1225	0			42
							3	4	1326	9							
02	19992	X	16226	-0-	-3766	-0-	668	1	14579	3	Y	765	761	0			46
							137	4	842	9							
03	22134	X	NO RPT	-0-	-22134	-0-					Y	NO RPT					46

BRISCOE COCHINA EAST RANCH WELL #: 113H RRCID -> 286337 COMPL. DATE 02/03/2019 TOTAL DEPTH 7924 PERF. 8482 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4568	-0-	-1477	-0-	163	1	3157	3	Y	1134	1136	0			13
							1	4	1247	9							
11	5820	X	4675	-0-	-1145	-0-	156	1	3122	3	Y	1269	1262	0			20
							1	4	1396	9							
12	6014	X	4872	-0-	-1142	-0-	203	1	3533	3	Y	1019	1020	0	10	1	9
							15	4	1121	9							
01	5766	X	5465	-0-	-301	-0-	243	1	3849	3	Y	1246	1246	0			9
							2	4	1371	9							
02	4508	X	3452	-0-	-1056	-0-	166	1	2486	3	Y	705	703	0			11
							24	4	776	9							
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					11

BRISCOE CATARINA RANCH UNIT WELL #: 28HX RRCID -> 286345 COMPL. DATE 07/28/2018 TOTAL DEPTH 7903 PERF. 7920 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21579	X	21579	-0-	-0-	-0-	549	1	18623	3	Y	2174	2165	0			65
							16	4	2391	9							
11	18840	X	17059	-0-	-1781	-0-	435	1	14721	3	Y	1729	1675	0			119
							1	4	1902	9							
12	19468	X	16453	-0-	-3015	-0-	333	1	14217	3	Y	1724	1784	0			59
							7	4	1896	9							
01	19802	X	19802	-0-	-0-	-0-	409	1	17454	3	Y	1760	1765	0			54
							3	4	1936	9							
*02	19112	X	19112	-0-	-0-	-0-	792	1	17288	3	Y	790	801	0			43
							163	4	869	9							
03	15283	X	NO RPT	-0-	-15283	-0-					Y	NO RPT					43

BRISCOE CATARINA WEST UNIT A WELL #: 30HF RRCID -> 286437 COMPL. DATE 09/05/2018 TOTAL DEPTH 7794 PERF. 8356 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11083	X	11083	-0-	-0-	-0-	213	1	10187	3	Y	618	624	0			27
							3	4	680	9							
11	9578	X	9578	-0-	-0-	-0-	285	1	8721	3	Y	506	503	0			30
							15	4	557	9							
12	10441	X	10441	-0-	-0-	-0-	301	1	9497	3	Y	563	562	0			31
							24	4	619	9							
01	9380	X	9380	-0-	-0-	-0-	286	1	8468	3	Y	565	565	0			31
							4	4	622	9							
*02	8142	X	8142	-0-	-0-	-0-	276	1	7176	3	Y	361	364	0			28
							293	4	397	9							
03	8959	X	NO RPT	-0-	-8959	-0-					Y	NO RPT					28

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HD RRCID -> 286438 COMPL. DATE 09/05/2018 TOTAL DEPTH 7870 PERF. 8642 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3788	-0-	-955	-0-	74	1	3549	3	Y	149	153	0			11
							1	4	164	9							
11	4590	X	3499	-0-	-1091	-0-	106	1	3277	3	Y	100	100	0			11
							6	4	110	9							
12	4588	X	3731	-0-	-857	-0-	111	1	3495	3	Y	105	105	0			11
							9	4	116	9							
01	3354	X	3354	-0-	-0-	-0-	105	1	3127	3	Y	109	108	0			12
							2	4	120	9							
*02	2847	X	2847	-0-	-0-	-0-	97	1	2517	3	Y	118	119	0			11
							103	4	130	9							
03	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST UNIT A WELL #: 30HC RRCID -> 286439 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8326 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5155	-0-	-518	-0-	100	1	4749	3	Y	277	282	0			19
							1	4	305	9							
11	5490	X	4447	-0-	-1043	-0-	130	1	4000	3	Y	282	279	0			22
							7	4	310	9							
12	5673	X	4433	-0-	-1240	-0-	125	1	3940	3	Y	325	325	0			22
							10	4	358	9							
01	5482	X	5482	-0-	-0-	-0-	167	1	4933	3	Y	345	345	0			22
							2	4	380	9							
*02	3938	X	3938	-0-	-0-	-0-	133	1	3448	3	Y	197	200	0			19
							140	4	217	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					19

BRISCOE CATARINA WEST UNIT A WELL #: 30HA RRCID -> 286489 COMPL. DATE 09/05/2018 TOTAL DEPTH 7845 PERF. 8311 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2683	X	2683	-0-	-0-	-0-	51	1	2473	3	Y	144	145	0			10
							1	4	158	9							
11	2507	X	2507	-0-	-0-	-0-	75	1	2290	3	Y	125	124	0			11
							4	4	138	9							
12	2893	X	2893	-0-	-0-	-0-	83	1	2645	3	Y	144	143	0			12
							7	4	158	9							
01	3100	N	3200	-0-	100	100	99	1	2921	3	Y	163	163	0			12
							1	4	179	9							
*02	1966	N	1866	-0-	-100	-0-	63	1	1639	3	Y	88	89	0			11
							67	4	97	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

BRISCOE CATARINA WEST WELL #: 31HF RRCID -> 286569 COMPL. DATE 09/05/2018 TOTAL DEPTH 7806 PERF. 8253 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	6617	-0-	-1598	-0-	125	1	5967	3	Y	475	481	0			24
							2	4	523	9							
11	7950	X	5881	-0-	-2069	-0-	176	1	5380	3	Y	287	287	0			24
							9	4	316	9							
*12	8215	X	7879	-0-	-336	-0-	229	1	7227	3	Y	368	366	0			26
							18	4	405	9							
*01	8370	X	5262	-0-	-3108	-0-	163	1	4824	3	Y	248	250	0			24
							2	4	273	9							
*02	7560	X	5490	-0-	-2070	-0-	187	1	4851	3	Y	231	232	0			23
							198	4	254	9							
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST UNIT A WELL #: 30HI RRCID -> 286602 COMPL. DATE 09/05/2018 TOTAL DEPTH 7822 PERF. 8424 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8510	X	8510	-0-	-0-	-0-	160	1	7631	3	Y	652	661	0			33
							2	4	717	9							
11	8075	X	8075	-0-	-0-	-0-	234	1	7162	3	Y	606	600	0			39
							12	4	667	9							
*12	9133	X	9133	-0-	-0-	-0-	256	1	8059	3	Y	725	723	0			41
							20	4	798	9							
*01	9775	X	9775	-0-	-0-	-0-	292	1	8661	3	Y	744	743	0			42
							4	4	818	9							
*02	6580	X	5688	-0-	-892	-0-	188	1	4895	3	Y	368	374	0			36
							200	4	405	9							
03	7285	X	NO RPT	-0-	-7285	-0-					Y	NO RPT					36

BRISCOE CATARINA WEST WELL #: 31HC RRCID -> 286632 COMPL. DATE 09/05/2018 TOTAL DEPTH 7795 PERF. 8038 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6109	-0-	-1579	-0-	115	1	5531	3	Y	419	423	0			23
							2	4	461	9							
11	7440	X	6533	-0-	-907	-0-	194	1	5940	3	Y	354	352	0			25
							10	4	389	9							
12	7688	X	4694	-0-	-2994	-0-	135	1	4258	3	Y	264	266	0			23
							11	4	290	9							
01	7047	X	7047	-0-	-0-	-0-	212	1	6278	3	Y	504	500	0			27
							3	4	554	9							
02	2828	X	2184	-0-	-644	-0-	73	1	1898	3	Y	124	129	0			22
							77	4	136	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					22

BRISCOE CATARINA WEST WELL #: 31HD RRCID -> 286660 COMPL. DATE 09/05/2018 TOTAL DEPTH 7885 PERF. 8158 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3870	X	3870	-0-	-0-	-0-	74	1	3540	3	Y	232	233	0			5
							1	4	255	9							
11	3292	X	3292	-0-	-0-	-0-	96	1	2931	3	Y	236	234	0			7
							5	4	260	9							
12	3139	X	3139	-0-	-0-	-0-	88	1	2787	3	Y	234	234	0			7
							7	4	257	9							
01	5053	X	2527	-0-	-2526	-0-	76	1	2243	3	Y	188	189	0			6
							1	4	207	9							
02	4564	X	3557	-0-	-1007	-0-	121	1	3143	3	Y	150	150	0			6
							128	4	165	9							
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					6

BRISCOE CATARINA WEST UNIT A WELL #: 30HB RRCID -> 286811 COMPL. DATE 09/11/2018 TOTAL DEPTH 7713 PERF. 8275 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13516	X	12674	-0-	-842	-0-	234	1	11184	3	Y	1139	1156	0			60
							3	4	1253	9							
*11	13080	X	11511	-0-	-1569	-0-	329	1	10073	3	Y	993	985	0			68
							17	4	1092	9							
*12	13516	X	11796	-0-	-1720	-0-	326	1	10283	3	Y	1055	1054	0			69
							26	4	1161	9							
*01	11324	X	11324	-0-	-0-	-0-	330	1	9780	3	Y	1099	1098	0			70
							5	4	1209	9							
*02	9632	X	8649	-0-	-983	-0-	278	1	7223	3	Y	775	781	0			64
							295	4	853	9							
03	10664	X	NO RPT	-0-	-10664	-0-					Y	NO RPT					64

BRISCOE CARLA RANCH WELL #: 13HB RRCID -> 286833 COMPL. DATE 01/01/2018 TOTAL DEPTH 2183 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CARLA RANCH WELL #: 13HE RRCID -> 286834 COMPL. DATE 01/04/2018 TOTAL DEPTH 2192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE COCHINA EAST RANCH WELL #: 111H RRCID -> 286888 COMPL. DATE 03/15/2015 TOTAL DEPTH 7925 PERF. 8245 - 15244

10	8153	X	5742	-0-	-2411	-0-	223	1	4317	3	Y	1092	1093	0			12
							1	4	1201	9							
11	7890	X	5001	-0-	-2889	-0-	182	1	3634	3	Y	1076	1071	0			17
							1	4	1184	9							
12	8153	X	4621	-0-	-3532	-0-	199	1	3440	3	Y	880	881	0	8	1	8
							14	4	968	9							
01	7192	X	4594	-0-	-2598	-0-	211	1	3355	3	Y	933	934	0			7
							2	4	1026	9							
02	5516	X	4395	-0-	-1121	-0-	210	1	3129	3	Y	933	924	0			16
							30	4	1026	9							
03	5735	X	NO RPT	-0-	-5735	-0-					Y	NO RPT					16

BRISCOE CATARINA WEST WELL #: 31HE RRCID -> 286906 COMPL. DATE 09/05/2018 TOTAL DEPTH 7738 PERF. 8105 - 13204

10	18044	X	18044	-0-	-0-	-0-	321	1	15344	3	Y	2158	2155	0			95
							5	4	2374	9							
*11	16168	X	16168	-0-	-0-	-0-	450	1	13760	3	Y	1759	1747	0			107
							23	4	1935	9							
*12	12998	X	12998	-0-	-0-	-0-	348	1	10953	3	Y	1518	1523	0			102
							27	4	1670	9							
*01	15176	X	15176	-0-	-0-	-0-	427	1	12635	3	Y	1916	1909	0			109
							6	4	2108	9							
*02	16296	X	10502	-0-	-5794	-0-	330	1	8575	3	Y	1134	1147	0			96
							350	4	1247	9							
03	18042	X	NO RPT	-0-	-18042	-0-					Y	NO RPT					96

BRISCOE CATARINA WEST UNIT A WELL #: 30HG RRCID -> 286975 COMPL. DATE 09/05/2018 TOTAL DEPTH 7877 PERF. 8403 - 13349

10	2868	X	2868	-0-	-0-	-0-	52	1	2485	3	Y	300	306	0			19
							1	4	330	9							
11	2880	X	2880	-0-	-0-	-0-	83	1	2525	3	Y	244	242	0			21
							4	4	268	9							
12	4001	X	4001	-0-	-0-	-0-	111	1	3497	3	Y	349	347	0			23
							9	4	384	9							
01	3100	N	3522	-0-	422	422	103	1	3075	3	Y	311	311	0			23
							2	4	342	9							
*02	2727	N	2305	-0-	-422	-0-	75	1	1938	3	Y	194	196	0			21
							79	4	213	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31HG RRCID -> 286980 COMPL. DATE 09/05/2018 TOTAL DEPTH 7878 PERF. 8206 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	5378	-0-	-2868	-0-	104	1	4972	3	Y	274	278	0			7
							1	4	301	9							
11	7980	X	4856	-0-	-3124	-0-	145	1	4434	3	Y	245	243	0			9
							7	4	270	9							
12	8246	X	5467	-0-	-2779	-0-	158	1	4974	3	Y	294	293	0			10
							12	4	323	9							
01	5921	X	4814	-0-	-1107	-0-	148	1	4392	3	Y	247	247	0			10
							2	4	272	9							
02	5348	X	3214	-0-	-2134	-0-	108	1	2833	3	Y	142	143	0			9
							117	4	156	9							
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					9

BRISCOE CHIP EAST RANCH WELL #: 08HY RRCID -> 287102 COMPL. DATE 08/19/2018 TOTAL DEPTH 7835 PERF. 8221 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	13684	-0-	-2870	-0-	875	1	9334	3	Y	3150	3153	0			132
							10	4	3465	9							
11	15420	X	12214	-0-	-3206	-0-	1762	1	7456	3	Y	2723	2743	0			112
							1	4	2995	9							
12	14136	X	11624	-0-	-2512	-0-	1658	1	7088	3	Y	2615	2611	0			116
							1	4	2877	9							
01	13237	X	10837	-0-	-2400	-0-	1098	1	7255	3	Y	2257	2260	0			113
							1	4	2483	9							
02	11956	X	9343	-0-	-2613	-0-	572	1	6445	3	Y	2112	2104	0			121
							3	4	2323	9							
03	13237	X	NO RPT	-0-	-13237	-0-					Y	NO RPT					121

BRISCOE CARLA RANCH WELL #: 13HH RRCID -> 287116 COMPL. DATE 01/07/2018 TOTAL DEPTH 2183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CHIP EAST UNIT WELL #: 08HZ RRCID -> 287206 COMPL. DATE 08/21/2018 TOTAL DEPTH 7762 PERF. 8180 - 18486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	11792	-0-	-2592	-0-	8850	3	10	4	Y	2665	2673	0			114
							2932	9									
*11	17569	X	17569	-0-	-0-	-0-	14786	3	1	4	Y	2529	2538	0			105
							2782	9									
*12	17813	X	17813	-0-	-0-	-0-	15128	3	2685	9	Y	2441	2436	0			110
*01	14850	X	14850	-0-	-0-	-0-	12180	3	2670	9	Y	2427	2414	0			123
*02	9772	X	7676	-0-	-2096	-0-	5916	3	2	4	Y	1598	1626	0			95
							1758	9									
03	10819	X	NO RPT	-0-	-10819	-0-					Y	NO RPT					95

BRISCOE CATARINA WEST WELL #: 31HH RRCID -> 287207 COMPL. DATE 09/09/2018 TOTAL DEPTH 7610 PERF. 8072 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6717	X	6717	-0-	-0-	-0-	108	1	5200	3	Y	1279	1298	0			59
							2	4	1407	9							
11	6346	X	6346	-0-	-0-	-0-	165	1	5065	3	Y	1006	1000	0			65
							9	4	1107	9							
12	6541	X	6169	-0-	-372	-0-	155	1	4889	3	Y	1012	1012	0			65
							12	4	1113	9							
01	5890	X	5239	-0-	-651	-0-	140	1	4141	3	Y	869	871	0			63
							2	4	956	9							
*02	5805	X	5805	-0-	-0-	-0-	172	1	4483	3	Y	879	881	0			61
							183	4	967	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					61

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 31HI RRCID -> 287212 COMPL. DATE 09/05/2018 TOTAL DEPTH 7828 PERF. 8303 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5386	X	5386	-0-	-0-	-0-	105	1	5048	3	Y	210	215	0			11
							2	4	231	9							
11	4434	X	4434	-0-	-0-	-0-	134	1	4110	3	Y	166	166	0			11
							7	4	183	9							
12	4107	X	4107	-0-	-0-	-0-	121	1	3800	3	Y	161	160	0			12
							9	4	177	9							
01	5394	X	4352	-0-	-1042	-0-	135	1	3999	3	Y	196	195	0			13
							2	4	216	9							
*02	4872	X	2157	-0-	-2715	-0-	71	1	1846	3	Y	150	151	0			12
							75	4	165	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					12

STUMBERG RANCH UNIT E WELL #: 01ER RRCID -> 287255 COMPL. DATE 12/07/2018 TOTAL DEPTH 7262 PERF. 8467 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5675	X	5675	-0-	-0-	-0-	42	1	4569	3	Y	965	963	0			8
							2	4	1062	9							
11	3520	X	3520	-0-	-0-	-0-	29	1	2694	3	Y	722	724	0			6
							3	4	794	9							
12	2519	X	2519	-0-	-0-	-0-	24	1	1903	3	Y	535	534	0			7
							3	4	589	9							
01	5642	X	3234	-0-	-2408	-0-	36	1	2871	3	Y	293	293	0			7
							5	4	322	9							
*02	5124	X	1357	-0-	-3767	-0-	27	1	1285	3	Y	32	34	0			5
							10	4	35	9							
03	5673	X	NO RPT	-0-	-5673	-0-					Y	NO RPT					5

BRISCOE CHIP EAST UNIT WELL #: 08HX RRCID -> 287592 COMPL. DATE 08/21/2018 TOTAL DEPTH 7801 PERF. 8112 - 18378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	12751	-0-	-6004	-0-	10492	3	11	4	Y	2044	2051	0			84
							2248	9									
11	18083	X	18083	-0-	-0-	-0-	15816	3	1	4	Y	2060	2061	0			83
							2266	9									
12	18018	X	18018	-0-	-0-	-0-	15905	3	1	4	Y	1920	1920	0			83
							2112	9									
01	14655	X	14655	-0-	-0-	-0-	12584	3	2071	9	Y	1883	1874	0			92
*02	10304	X	7469	-0-	-2835	-0-	5969	3	2	4	Y	1362	1377	0			77
							1498	9									
03	11408	X	NO RPT	-0-	-11408	-0-					Y	NO RPT					77

BRISCOE FISHER UNIT WELL #: 01HB RRCID -> 288327 COMPL. DATE 07/15/2019 TOTAL DEPTH 7406 PERF. 8175 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42227	X	42227	-0-	-0-	-0-	358	1	37224	3	Y	4223	4231	0			79
							4645	9									
11	37000	X	37000	-0-	-0-	-0-	324	1	32762	3	Y	3558	3529	0			108
							3914	9									
12	32939	X	32939	-0-	-0-	-0-	201	1	29294	3	Y	3131	3172	0			67
							3444	9									
01	41013	X	28486	-0-	-12527	-0-	354	1	24995	3	Y	2852	2841	0			78
							3137	9									
02	37044	X	22433	-0-	-14611	-0-	294	1	20238	3	Y	1728	1743	0			63
							1901	9									
03	41013	X	NO RPT	-0-	-41013	-0-					Y	NO RPT					63

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 01HC RRCID -> 288328 COMPL. DATE 07/15/2019 TOTAL DEPTH 7367 PERF. 8100 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34627	X	21202	-0-	-13425	-0-	180	1	18704	3	Y	2107	2120	0			36
							2318	9									
11	32910	X	19277	-0-	-13633	-0-	165	1	16697	3	Y	2195	2168	0			63
							2415	9									
12	29574	X	16631	-0-	-12943	-0-	96	1	13975	3	Y	2327	2344	0			46
							2560	9									
01	21979	X	15818	-0-	-6161	-0-	187	1	13226	3	Y	2186	2175	0			57
							2405	9									
02	19852	X	13393	-0-	-6459	-0-	172	1	11854	3	Y	1243	1257	0			43
							1367	9									
03	21204	X	NO RPT	-0-	-21204	-0-					Y	NO RPT					43

BRISCOE FISHER UNIT WELL #: 01HF RRCID -> 288329 COMPL. DATE 07/15/2019 TOTAL DEPTH 7340 PERF. 8094 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	18112	-0-	-8517	-0-	148	1	15427	3	Y	2306	2311	0			45
							2537	9									
11	25290	X	15699	-0-	-9591	-0-	134	1	13576	3	Y	1808	1796	0			57
							1989	9									
12	22103	X	13738	-0-	-8365	-0-	79	1	11537	3	Y	1929	1943	0			43
							2122	9									
01	17298	X	13208	-0-	-4090	-0-	157	1	11104	3	Y	1770	1763	0			50
							1947	9									
02	15624	X	7563	-0-	-8061	-0-	93	1	6424	3	Y	951	965	0			36
							1046	9									
03	17298	X	NO RPT	-0-	-17298	-0-					Y	NO RPT					36

BRISCOE FISHER UNIT WELL #: 02HA RRCID -> 288330 COMPL. DATE 07/15/2019 TOTAL DEPTH 7401 PERF. 8047 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37417	X	24176	-0-	-13241	-0-	207	1	21558	3	Y	2192	2197	0			40
							2411	9									
11	34320	X	21572	-0-	-12748	-0-	189	1	19137	3	Y	2042	2022	0			60
							2246	9									
12	30194	X	18651	-0-	-11543	-0-	114	1	16642	3	Y	1723	1748	0			35
							1895	9									
01	23994	X	16116	-0-	-7878	-0-	202	1	14274	3	Y	1491	1487	0			39
							1640	9									
02	21672	X	15791	-0-	-5881	-0-	210	1	14441	3	Y	1036	1039	0			36
							1140	9									
03	23994	X	NO RPT	-0-	-23994	-0-					Y	NO RPT					36

BRISCOE FISHER UNIT WELL #: 02HC RRCID -> 288331 COMPL. DATE 07/15/2019 TOTAL DEPTH 7341 PERF. 8018 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	12025	-0-	-7722	-0-	99	1	10243	3	Y	1530	1534	0			26
							1683	9									
11	17940	X	10960	-0-	-6980	-0-	91	1	9209	3	Y	1509	1493	0			42
							1660	9									
12	15903	X	8828	-0-	-7075	-0-	52	1	7474	3	Y	1184	1204	0			22
							1302	9									
01	11621	X	11621	-0-	-0-	-0-	141	1	9936	3	Y	1404	1392	0			34
							1544	9									
*02	11030	X	11030	-0-	-0-	-0-	145	1	10017	3	Y	789	798	0			25
							868	9									
03	11501	X	NO RPT	-0-	-11501	-0-					Y	NO RPT					25

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE FISHER UNIT WELL #: 02HD RRCID -> 288332 COMPL. DATE 07/15/2019 TOTAL DEPTH 7409 PERF. 8129 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33821	X	26708	-0-	-7113	-0-	204	1	21245	3	Y	4781	4773	0			85
							5259	9									
11	31650	X	24924	-0-	-6726	-0-	192	1	19397	3	Y	4850	4793	0			142
							5335	9									
12	28675	X	21913	-0-	-6762	-0-	116	1	16903	3	Y	4449	4501	0			90
							4894	9									
01	23560	X	20683	-0-	-2877	-0-	218	1	15377	3	Y	4625	4595	0			120
							5088	9									
02	21280	X	9805	-0-	-11475	-0-	120	1	8295	3	Y	1264	1339	0			45
							1390	9									
03	23560	X	NO RPT	-0-	-23560	-0-					Y	NO RPT					45

BRISCOE FISHER UNIT WELL #: 01HE RRCID -> 288408 COMPL. DATE 07/15/2019 TOTAL DEPTH 7416 PERF. 8113 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34596	X	23285	-0-	-11311	-0-	196	1	20376	3	Y	2466	2472	0			46
							2713	9									
11	31980	X	20818	-0-	-11162	-0-	180	1	18144	3	Y	2267	2245	0			68
							2494	9									
12	28396	X	18102	-0-	-10294	-0-	109	1	15860	3	Y	1939	1967	0			40
							2133	9									
01	22940	X	16423	-0-	-6517	-0-	203	1	14326	3	Y	1722	1716	0			46
							1894	9									
02	20720	X	14483	-0-	-6237	-0-	188	1	12977	3	Y	1198	1202	0			42
							1318	9									
03	22940	X	NO RPT	-0-	-22940	-0-					Y	NO RPT					42

BRISCOE CATARINA NORTH WELL #: 31HC RRCID -> 288839 COMPL. DATE 08/07/2019 TOTAL DEPTH 7338 PERF. 7992 - 14758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27083	X	27083	-0-	-0-	-0-	716	1	21904	3	Y	4057	4058	0			40
							4463	9									
11	23185	X	23185	-0-	-0-	-0-	578	1	18780	3	Y	3479	3446	0			73
							3827	9									
12	21063	X	21063	-0-	-0-	-0-	598	1	17104	3	Y	3055	3081	0			47
							3361	9									
01	25017	X	22800	-0-	-2217	-0-	735	1	18357	3	Y	3361	3360	0			48
							11	4	3697	9							
*02	22614	X	22614	-0-	-0-	-0-	747	1	19272	3	Y	2307	2313	0			42
							57	4	2538	9							
03	25017	X	NO RPT	-0-	-25017	-0-					Y	NO RPT					42

BRISCOE CATARINA NORTH WELL #: 31HB RRCID -> 288882 COMPL. DATE 08/05/2019 TOTAL DEPTH 7271 PERF. 7929 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36226	X	36226	-0-	-0-	-0-	942	1	28861	3	Y	5838	5829	0			61
							1	4	6422	9							
11	39979	X	39979	-0-	-0-	-0-	1044	1	33875	3	Y	4600	4562	0			99
							5060	9									
12	36583	X	36583	-0-	-0-	-0-	1058	1	30263	3	Y	4783	4805	0			77
							1	4	5261	9							
01	33682	X	33682	-0-	-0-	-0-	1075	1	26839	3	Y	5229	5228	0			78
							16	4	5752	9							
02	26460	X	17951	-0-	-8509	-0-	573	1	14782	3	Y	2320	2354	0			44
							44	4	2552	9							
03	29295	X	NO RPT	-0-	-29295	-0-					Y	NO RPT					44

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA NORTH WELL #: 31HE RRCID -> 288911 COMPL. DATE 08/05/2019 TOTAL DEPTH 7300 PERF. 7901 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16951	X	16951	-0-	-0-	-0-	406	1	12414	3	Y	3755	3746	0			40
							4131	9									
11	12867	X	12867	-0-	-0-	-0-	251	1	8138	3	Y	4071	4022	0			89
							4478	9									
12	12246	X	12246	-0-	-0-	-0-	293	1	8377	3	Y	3251	3286	0			54
							3576	9									
01	17732	X	11524	-0-	-6208	-0-	313	1	7823	3	Y	3075	3083	0			46
							5	4	3383	9							
02	16016	X	7589	-0-	-8427	-0-	212	1	5471	3	Y	1718	1731	0			33
							16	4	1890	9							
03	16957	X	NO RPT	-0-	-16957	-0-					Y	NO RPT					33

BRISCOE CATARINA SOUTH WELL #: 26HX RRCID -> 288917 COMPL. DATE 08/30/2019 TOTAL DEPTH 7806 PERF. 8089 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23527	X	23527	-0-	-0-	-0-	602	1	18761	3	Y	3759	3741	0			118
							29	4	4135	9							
11	21750	X	21701	-0-	-49	-0-	593	1	17375	3	Y	3393	3405	0			106
							1	4	3732	9							
12	22475	X	21969	-0-	-506	-0-	452	1	17779	3	Y	3398	3385	0			119
							3738	9									
01	22277	X	22277	-0-	-0-	-0-	672	1	17745	3	Y	3508	3501	0			126
							1	4	3859	9							
*02	32296	X	32296	-0-	-0-	-0-	440	1	13789	3	Y	16356	16252	0			230
							75	4	17992	9							
03	19406	X	NO RPT	-0-	-19406	-0-					Y	NO RPT					230

BRISCOE CATARINA NORTH WELL #: 31HD RRCID -> 288939 COMPL. DATE 08/05/2019 TOTAL DEPTH 7241 PERF. 7882 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30814	X	21119	-0-	-9695	-0-	576	1	17614	3	Y	2663	2663	0			31
							2929	9									
11	28950	X	16440	-0-	-12510	-0-	420	1	13638	3	Y	2165	2145	0			51
							2382	9									
12	27931	X	18816	-0-	-9115	-0-	554	1	15825	3	Y	2215	2226	0			40
							2437	9									
01	19747	X	18912	-0-	-835	-0-	638	1	15940	3	Y	2113	2117	0			36
							10	4	2324	9							
02	17836	X	17241	-0-	-595	-0-	576	1	14853	3	Y	1607	1608	0			35
							44	4	1768	9							
03	19747	X	NO RPT	-0-	-19747	-0-					Y	NO RPT					35

BRISCOE CATARINA SOUTH WELL #: 26HZ RRCID -> 288972 COMPL. DATE 08/30/2019 TOTAL DEPTH 7862 PERF. 8062 - 14007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33687	X	33687	-0-	-0-	-0-	917	1	28544	3	Y	3802	3784	0			128
							44	4	4182	9							
11	30275	X	30275	-0-	-0-	-0-	877	1	25676	3	Y	3383	3395	0			116
							1	4	3721	9							
12	30402	X	30402	-0-	-0-	-0-	664	1	26094	3	Y	3313	3301	0			128
							3644	9									
01	30719	X	30719	-0-	-0-	-0-	988	1	26071	3	Y	3326	3320	0			134
							1	4	3659	9							
02	26796	X	22217	-0-	-4579	-0-	670	1	20979	3	Y	413	469	0			78
							114	4	454	9							
03	29667	X	NO RPT	-0-	-29667	-0-					Y	NO RPT					78

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 33HU RRCID -> 289395 COMPL. DATE 01/26/2020 TOTAL DEPTH 7748 PERF. 8280 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23768	X	23768	-0-	-0-	-0-	612	1	19738	3	Y	3104	3086	0			95
							4	4	3414	9							
11	23105	X	23105	-0-	-0-	-0-	311	1	19467	3	Y	3013	3013	0			95
							13	4	3314	9							
12	23276	X	23276	-0-	-0-	-0-	677	1	19554	3	Y	2764	2788	0			71
							5	4	3040	9							
01	23600	X	23600	-0-	-0-	-0-	714	1	19685	3	Y	2907	2894	0			84
							3	4	3198	9							
02	18312	X	17762	-0-	-550	-0-	445	1	15385	3	Y	1738	1748	0			74
							20	4	1912	9							
03	20274	X	NO RPT	-0-	-20274	-0-					Y	NO RPT					74

BRISCOE CHUPADERA RANCH WELL #: 14HA RRCID -> 289496 COMPL. DATE 03/02/2020 TOTAL DEPTH 6515 PERF. 7191 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20046	X	20046	-0-	-0-	-0-	346	1	16961	3	Y	2450	2449	1			114
							44	4	2695	9							
11	18476	X	18476	-0-	-0-	-0-	378	1	15788	3	Y	2100	2116	1			98
							2310	9									
12	18477	X	18477	-0-	-0-	-0-	336	1	15566	3	Y	2338	2293	1			143
							3	4	2572	9							
01	17971	X	17971	-0-	-0-	-0-	310	1	15615	3	Y	1840	1898	1			85
							22	4	2024	9							
02	15484	X	14347	-0-	-1137	-0-	216	1	12573	3	Y	1334	1311	1			108
							91	4	1467	9							
03	17143	X	NO RPT	-0-	-17143	-0-					Y	NO RPT					108

BRISCOE CHUPADERA RANCH WELL #: 14HB RRCID -> 289497 COMPL. DATE 03/02/2020 TOTAL DEPTH 6499 PERF. 6914 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23937	X	23937	-0-	-0-	-0-	416	1	20386	3	Y	2802	2818	1			134
							53	4	3082	9							
11	22473	X	22473	-0-	-0-	-0-	461	1	19244	3	Y	2516	2530	1			120
							2768	9									
12	22211	X	22211	-0-	-0-	-0-	413	1	19102	3	Y	2448	2412	1			156
							3	4	2693	9							
01	20691	X	20691	-0-	-0-	-0-	356	1	17961	3	Y	2135	2187	1			104
							25	4	2349	9							
02	15792	X	15448	-0-	-344	-0-	231	1	13472	3	Y	1497	1473	1			128
							98	4	1647	9							
03	17484	X	NO RPT	-0-	-17484	-0-					Y	NO RPT					128

BRISCOE CHUPADERA RANCH WELL #: 14HC RRCID -> 289524 COMPL. DATE 03/12/2020 TOTAL DEPTH 6479 PERF. 7006 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18023	X	18023	-0-	-0-	-0-	310	1	15148	3	Y	2296	2301	1			111
							39	4	2526	9							
11	16448	X	16448	-0-	-0-	-0-	335	1	13970	3	Y	1948	1964	1			95
							2143	9									
12	16194	X	16194	-0-	-0-	-0-	301	1	13894	3	Y	1815	1792	1			118
							2	4	1997	9							
01	16054	X	16054	-0-	-0-	-0-	272	1	13705	3	Y	1871	1898	1			91
							19	4	2058	9							
02	13748	X	13326	-0-	-422	-0-	194	1	11310	3	Y	1582	1540	1			133
							82	4	1740	9							
03	15221	X	NO RPT	-0-	-15221	-0-					Y	NO RPT					133

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA WEST WELL #: 33HV RRCID -> 289525 COMPL. DATE 01/27/2020 TOTAL DEPTH 7727 PERF. 8364 - 14199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26970	X	26970	-0-	-0-	-0-	721	1	23263	3	Y	2710	2698	0			83
							5	4	2981	9							
11	19098	X	19098	-0-	-0-	-0-	271	1	16946	3	Y	1700	1728	0			55
							11	4	1870	9							
12	9828	X	9828	-0-	-0-	-0-	291	1	8409	3	Y	1024	1052	0			27
							2	4	1126	9							
01	24986	X	5499	-0-	-19487	-0-	167	1	4598	3	Y	666	674	0			19
							1	4	733	9							
02	22568	X	20308	-0-	-2260	-0-	512	1	17671	3	Y	1911	1851	0			79
							23	4	2102	9							
03	24986	X	NO RPT	-0-	-24986	-0-					Y	NO RPT					79

BRISCOE CATARINA WEST WELL #: 33HW RRCID -> 289526 COMPL. DATE 01/22/2020 TOTAL DEPTH 7746 PERF. 8265 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28959	X	28959	-0-	-0-	-0-	790	1	25508	3	Y	2414	2404	0			72
							6	4	2655	9							
11	26999	X	26999	-0-	-0-	-0-	384	1	24073	3	Y	2296	2297	0			71
							16	4	2526	9							
12	26730	X	26730	-0-	-0-	-0-	811	1	23415	3	Y	2271	2285	0			57
							6	4	2498	9							
01	26381	X	25839	-0-	-542	-0-	802	1	22102	3	Y	2665	2646	0			76
							3	4	2932	9							
02	23828	X	20720	-0-	-3108	-0-	527	1	18197	3	Y	1794	1794	0			76
							23	4	1973	9							
03	26381	X	NO RPT	-0-	-26381	-0-					Y	NO RPT					76

BRISCOE CATARINA SOUTH WELL #: 26HY RRCID -> 289647 COMPL. DATE 08/30/2019 TOTAL DEPTH 7721 PERF. 7924 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25763	X	25763	-0-	-0-	-0-	663	1	20638	3	Y	4027	4009	0			128
							32	4	4430	9							
11	23104	X	23104	-0-	-0-	-0-	634	1	18580	3	Y	3535	3548	0			115
							1	4	3889	9							
12	23186	X	23186	-0-	-0-	-0-	482	1	18940	3	Y	3422	3411	0			126
							3764	9									
01	23397	X	23397	-0-	-0-	-0-	716	1	18898	3	Y	3438	3431	0			133
							1	4	3782	9							
02	19432	X	16777	-0-	-2655	-0-	501	1	15681	3	Y	464	519	0			78
							85	4	510	9							
03	21514	X	NO RPT	-0-	-21514	-0-					Y	NO RPT					78

BRISCOE CATARINA SOUTH WELL #: 29HC RRCID -> 289751 COMPL. DATE 03/24/2020 TOTAL DEPTH 8256 PERF. 8027 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36634	X	36634	-0-	-0-	-0-	1170	1	27107	3	Y	7597	7588	0			221
							8357	9									
11	34307	X	34307	-0-	-0-	-0-	1091	1	25288	3	Y	7207	7198	0			230
							7928	9									
12	33159	X	33159	-0-	-0-	-0-	1202	1	24509	3	Y	6771	6798	0			203
							7448	9									
01	33270	X	33270	-0-	-0-	-0-	1435	1	24274	3	Y	6874	6868	0			209
							7561	9									
*02	22116	X	22116	-0-	-0-	-0-	808	1	15459	3	Y	5255	5257	0			207
							68	4	5781	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					207

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CATARINA SOUTH WELL #: 29HA RRCID -> 289752 COMPL. DATE 03/24/2020 TOTAL DEPTH 7267 PERF. 7841 - 15915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37366	X	37366	-0-	-0-	-0-	1184	1	27423	3	Y	7963	7957	0			233
							8759	9									
11	34293	X	34293	-0-	-0-	-0-	1084	1	25140	3	Y	7335	7327	0			241
							8069	9									
12	34011	X	34011	-0-	-0-	-0-	1226	1	24995	3	Y	7082	7109	0			214
							7790	9									
01	33522	X	33522	-0-	-0-	-0-	1464	1	24761	3	Y	6634	6631	0			217
							7297	9									
*02	22353	X	22353	-0-	-0-	-0-	840	1	16065	3	Y	4889	4895	0			211
							70	4	5378	9							
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					211

BRISCOE CHUPADERA RANCH A WELL #: 04HC RRCID -> 289784 COMPL. DATE 04/21/2020 TOTAL DEPTH 6359 PERF. 7022 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23135	X	23135	-0-	-0-	-0-	364	1	17824	3	Y	4455	4481	1			208
							46	4	4901	9							
11	21556	X	21556	-0-	-0-	-0-	396	1	16522	3	Y	4216	4228	1			196
							4638	9									
12	22001	X	22001	-0-	-0-	-0-	371	1	17190	3	Y	4034	3977	1			253
							3	4	4437	9							
01	21209	X	21209	-0-	-0-	-0-	335	1	16871	3	Y	3618	3702	1			169
							23	4	3980	9							
*02	14166	X	14166	-0-	-0-	-0-	194	1	11304	3	Y	2351	2324	1			196
							82	4	2586	9							
03	1209	X	NO RPT	-0-	-1209	-0-					Y	NO RPT					196

STUMBERG RANCH WELL #: 16HB RRCID -> 289808 COMPL. DATE 02/26/2020 TOTAL DEPTH 7305 PERF. 9017 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	15971	-0-	-614	-0-	13075	3	6	4	Y	2627	2627	0			57
							2890	9									
11	16050	X	13656	-0-	-2394	-0-	11123	3	11	4	Y	2293	2301	0			49
							2522	9									
12	16585	X	13298	-0-	-3287	-0-	11242	3	19	4	Y	1852	1849	0			52
							2037	9									
01	16585	X	15418	-0-	-1167	-0-	13099	3	24	4	Y	2086	2080	0			58
							2295	9									
*02	22982	X	22982	-0-	-0-	-0-	20437	3	144	4	Y	2183	2167	0			74
							2401	9									
03	15965	X	NO RPT	-0-	-15965	-0-					Y	NO RPT					74

BRISCOE CATARINA SOUTH WELL #: 29HB RRCID -> 289848 COMPL. DATE 03/26/2020 TOTAL DEPTH 7229 PERF. 7839 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33039	X	33039	-0-	-0-	-0-	1006	1	23298	3	Y	7941	7932	0			204
							8735	9									
11	29985	X	29985	-0-	-0-	-0-	914	1	21178	3	Y	7175	7169	0			210
							7893	9									
12	27629	X	27629	-0-	-0-	-0-	971	1	19786	3	Y	6247	6275	0			182
							6872	9									
01	25721	X	25721	-0-	-0-	-0-	1099	1	18592	3	Y	5482	5482	0			182
							6030	9									
*02	17322	X	17322	-0-	-0-	-0-	640	1	12253	3	Y	3977	3983	0			176
							54	4	4375	9							
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					176

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN EF MAVERICK, LLC //CONT.// 797102
BRISCOE CHUPADERA RANCH A WELL #: 04HB RRCID -> 289924 COMPL. DATE 04/21/2020 TOTAL DEPTH 6363 PERF. 6817 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24851	X	24851	-0-	-0-	-0-	387	1	18923	3	Y	4993	4998	1			228
							49	4	5492	9							
11	23505	X	23505	-0-	-0-	-0-	437	1	18233	3	Y	4395	4423	1			200
							4835	9									
12	24386	X	24386	-0-	-0-	-0-	416	1	19246	3	Y	4292	4230	1			262
							3	4	4721	9							
01	22972	X	22972	-0-	-0-	-0-	366	1	18456	3	Y	3749	3842	1			169
							26	4	4124	9							
*02	15599	X	15599	-0-	-0-	-0-	217	1	12599	3	Y	2447	2418	1			198
							91	4	2692	9							
03	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					198

BRISCOE CHUPADERA RANCH A WELL #: 04HA RRCID -> 289962 COMPL. DATE 04/18/2020 TOTAL DEPTH 6370 PERF. 7009 - 14018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24861	X	24861	-0-	-0-	-0-	390	1	19065	3	Y	4870	4853	1			223
							49	4	5357	9							
11	22993	X	22993	-0-	-0-	-0-	433	1	18108	3	Y	4046	4082	1			187
							1	4	4451	9							
12	22731	X	22731	-0-	-0-	-0-	397	1	18374	3	Y	3597	3560	1			224
							3	4	3957	9							
01	22013	X	22013	-0-	-0-	-0-	350	1	17638	3	Y	3637	3694	1			167
							24	4	4001	9							
*02	14381	X	14381	-0-	-0-	-0-	196	1	11421	3	Y	2437	2403	1			201
							83	4	2681	9							
03	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					201

SN OPERATING, LLC 797110
PILONCILLO WELL #: D 1H RRCID -> 263582 COMPL. DATE 03/20/2011 TOTAL DEPTH 9095 PERF. 9746 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	16	-0-	-15	-0-	13	3	3	9	Y	3	3	0			-0-
11	16	N	16	-0-	-0-	-0-	13	3	3	9	Y	3	3	0			-0-
12	10	N	10	-0-	-0-	-0-	8	3	2	9	Y	2	2	0			-0-
01	T. A.		12	-0-	12	12	10	3	2	9	Y	2	2	0			-0-
02	T. A.		6	-0-	6	18	5	3	1	9	Y	1	1	0			-0-
03	T. A.		NO RPT	-0-	-0-	18					Y	NO RPT					-0-

PILONCILLO WELL #: A 4H RRCID -> 263876 COMPL. DATE 09/06/2011 TOTAL DEPTH 8404 PERF. 8780 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1012	N	1012	-0-	-0-	-0-	55	1	890	3	Y	61	61	0			3
							67	9									
11	930	N	895	-0-	-35	-0-	48	1	769	3	Y	70	69	0			4
							1	4	77	9							
12	818	N	818	-0-	-0-	-0-	45	1	704	3	Y	62	63	0			3
							1	4	68	9							
01	T. A.		904	-0-	904	904	49	1	763	3	Y	83	83	0			3
							1	4	91	9							
02	T. A.		755	-0-	755	1659	41	1	656	3	Y	51	51	0			3
							2	4	56	9							
03	T. A.		NO RPT	-0-	-0-	1659					Y	NO RPT					3

PILONCILLO WELL #: B 1H RRCID -> 264716 COMPL. DATE 04/16/2011 TOTAL DEPTH 8347 PERF. 8922 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 4HD RRCID -> 265393 COMPL. DATE 10/03/2014 TOTAL DEPTH 8526 PERF. 8904 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2213	N	2213	-0-	-0-	-0-	116	1	1896	3	Y	181	179	0			8
							2	4	199	9							
11	2130	N	2059	-0-	-71	-0-	110	1	1790	3	Y	144	143	0			9
							1	4	158	9							
12	2099	N	2099	-0-	-0-	-0-	117	1	1821	3	Y	144	145	0			8
							3	4	158	9							
01	2075	N	2075	-0-	-0-	-0-	115	1	1801	3	Y	142	142	0			8
							3	4	156	9							
*02	1796	N	1796	-0-	-0-	-0-	96	1	1576	3	Y	107	107	0			8
							6	4	118	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 4HA RRCID -> 265394 COMPL. DATE 09/27/2014 TOTAL DEPTH 8515 PERF. 8978 - 13903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	X	75	-0-	-97	-0-	4	1	67	3	Y	4	3	0			1
							4	9									
11	71	N	71	-0-	-0-	-0-	3	1	64	3	Y	4	3	0			2
							4	9									
12	78	N	78	-0-	-0-	-0-	5	1	69	3	Y	4	3	0			3
							4	9									
01	82	N	82	-0-	-0-	-0-	5	1	73	3	Y	4	5	0			2
							4	9									
*02	31	N	31	-0-	-0-	-0-	1	1	28	3	Y	2	4	0			-0-
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 4HC RRCID -> 265395 COMPL. DATE 10/01/2014 TOTAL DEPTH 8528 PERF. 8964 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	6	1	90	3	Y	20	21	0			1
							22	9									
11	128	N	128	-0-	-0-	-0-	7	1	97	3	Y	22	22	0			1
							24	9									
12	138	N	138	-0-	-0-	-0-	7	1	105	3	Y	24	25	0			-0-
							26	9									
01	144	N	144	-0-	-0-	-0-	7	1	109	3	Y	25	25	0			-0-
							28	9									
*02	65	N	65	-0-	-0-	-0-	3	1	50	3	Y	11	11	0			-0-
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 7HA RRCID -> 265398 COMPL. DATE 09/08/2015 TOTAL DEPTH 8904 PERF.10285 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6108	-0-	-216	-0-	345	1	5598	3	Y	144	144	0			3
							7	4	158	9							
11	6120	X	5836	-0-	-284	-0-	330	1	5347	3	Y	136	136	0			3
							9	4	150	9							
12	6324	X	5893	-0-	-431	-0-	348	1	5377	3	Y	142	142	0			3
							12	4	156	9							
01	5856	X	5856	-0-	-0-	-0-	342	1	5350	3	Y	141	141	0			3
							9	4	155	9							
02	5264	X	4905	-0-	-359	-0-	270	1	4487	3	Y	118	118	0			3
							18	4	130	9							
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 2H RRCID -> 265400 COMPL. DATE 08/12/2011 TOTAL DEPTH 8928 PERF. 9575 - 14453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 11HD RRCID -> 265402 COMPL. DATE 06/07/2012 TOTAL DEPTH 9083 PERF. 9723 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 10HC RRCID -> 265403 COMPL. DATE 06/18/2012 TOTAL DEPTH 8590 PERF. 9084 - 13832

10	3596	X	3396	-0-	-200	-0-	185	1	3000	3	Y	189	188	0			9
							3	4	208	9							
11	3480	X	3201	-0-	-279	-0-	175	1	2839	3	Y	165	165	0			9
							5	4	182	9							
12	3565	X	3178	-0-	-387	-0-	182	1	2826	3	Y	151	151	0			9
							4	4	166	9							
01	3161	X	3161	-0-	-0-	-0-	180	1	2813	3	Y	148	148	0			9
							5	4	163	9							
02	2828	X	1519	-0-	-1309	-0-	81	1	1349	3	Y	76	78	0			7
							5	4	84	9							
03	3131	X	NO RPT	-0-	-3131	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 10HA RRCID -> 265404 COMPL. DATE 06/09/2012 TOTAL DEPTH 8500 PERF. 8990 - 13542

10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

PILONCILLO WELL #: D 9HD RRCID -> 265405 COMPL. DATE 10/03/2014 TOTAL DEPTH 8812 PERF. 9482 - 14373

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	257	-0-	257	257	15	1	241	3	Y	1	1	0			-0-
							1	9									
02	14B2	EXT	-0-	-0-	-0-	257					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	257					Y	NO RPT					-0-

PILONCILLO WELL #: D 11HA RRCID -> 265815 COMPL. DATE 06/01/2012 TOTAL DEPTH 9108 PERF. 9726 - 14675

10	3999	X	3682	-0-	-317	-0-	202	1	3290	3	Y	170	169	0			11
							3	4	187	9							
11	3870	X	3329	-0-	-541	-0-	181	1	2938	3	Y	186	185	0			12
							5	4	205	9							
12	3999	X	3269	-0-	-730	-0-	183	1	2842	3	Y	218	217	0			13
							4	4	240	9							
01	3441	X	3233	-0-	-208	-0-	180	1	2851	3	Y	179	180	0			12
							5	4	197	9							
02	3108	X	2551	-0-	-557	-0-	136	1	2255	3	Y	137	137	0			12
							9	4	151	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 9HC RRCID -> 266035 COMPL. DATE 10/01/2014 TOTAL DEPTH 8823 PERF. 9222 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 2H RRCID -> 266098 COMPL. DATE 05/09/2011 TOTAL DEPTH 8563 PERF. 9236 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: C 1H RRCID -> 266132 COMPL. DATE 05/01/2011 TOTAL DEPTH 8464 PERF. 9236 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2747	-0-	-43	-0-	152	1	2479	3	Y	104	104	0			6
							2	4	114	9							
11	2700	N	2600	-0-	-100	-0-	144	1	2338	3	Y	103	104	0			5
							5	4	113	9							
12	1053	N	1053	-0-	-0-	-0-	60	1	944	3	Y	44	45	0			4
							1	4	48	9							
01	2947	N	2947	-0-	-0-	-0-	170	1	2643	3	Y	117	116	0			5
							5	4	129	9							
*02	1917	N	1917	-0-	-0-	-0-	106	1	1743	3	Y	55	56	0			4
							7	4	61	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 1H RRCID -> 266133 COMPL. DATE 03/30/2011 TOTAL DEPTH 9650 PERF.10288 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0-	-0-	57	1	928	3	Y	58	58	0			5
							1	4	64	9							
11	991	N	991	-0-	-0-	-0-	53	1	878	3	Y	54	54	0			5
							1	4	59	9							
12	1139	N	1139	-0-	-0-	-0-	64	1	1004	3	Y	64	64	0			5
							1	4	70	9							
01	1362	N	1362	-0-	-0-	-0-	76	1	1200	3	Y	77	76	0			6
							1	4	85	9							
*02	1115	N	1115	-0-	-0-	-0-	60	1	983	3	Y	62	62	0			6
							4	4	68	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 4H RRCID -> 266152 COMPL. DATE 11/06/2011 TOTAL DEPTH 9696 PERF.10015 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	818	-0-	-50	-0-	47	1	754	3	Y	15	15	0			1
							17	9									
11	780	N	763	-0-	-17	-0-	44	1	704	3	Y	14	13	0			2
							15	9									
12	769	N	769	-0-	-0-	-0-	45	1	706	3	Y	15	14	0			3
							1	4	17	9							
01	742	N	742	-0-	-0-	-0-	45	1	681	3	Y	14	14	0			3
							1	4	15	9							
*02	704	N	704	-0-	-0-	-0-	40	1	648	3	Y	13	14	0			2
							2	4	14	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 8HL RRCID -> 266190 COMPL. DATE 03/24/2012 TOTAL DEPTH 8569 PERF. 9044 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3979	-0-	-175	-0-	218	1	3521	3	Y	215	215	0			14
							3	4	237	9							
11	4020	X	3753	-0-	-267	-0-	208	1	3364	3	Y	159	161	0			12
							6	4	175	9							
12	4154	X	3731	-0-	-423	-0-	215	1	3341	3	Y	153	153	0			12
							7	4	168	9							
01	3658	X	3558	-0-	-100	-0-	204	1	3188	3	Y	146	146	0			12
							5	4	161	9							
02	3304	X	2481	-0-	-823	-0-	134	1	2229	3	Y	100	100	0			12
							8	4	110	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					12

PILONCILLO WELL #: F 1H RRCID -> 266254 COMPL. DATE 08/21/2011 TOTAL DEPTH 9377 PERF.10354 - 14924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	752	-0-	-23	-0-	43	1	690	3	Y	17	16	0			1
							19	9									
11	750	N	699	-0-	-51	-0-	39	1	637	3	Y	21	21	0			1
							23	9									
12	672	N	672	-0-	-0-	-0-	39	1	609	3	Y	21	21	0			1
							1	4	23	9							
01	731	N	731	-0-	-0-	-0-	41	1	637	3	Y	47	46	0			2
							1	4	52	9							
*02	614	N	614	-0-	-0-	-0-	32	1	537	3	Y	40	40	0			2
							1	4	44	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 1H RRCID -> 266347 COMPL. DATE 12/19/2010 TOTAL DEPTH 8400 PERF. 9067 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	61	1	988	3	Y	159	158	0			6
							1	4	175	9							
11	1259	N	1259	-0-	-0-	-0-	61	1	1000	3	Y	179	178	0			7
							1	4	197	9							
12	1183	N	1183	-0-	-0-	-0-	59	1	906	3	Y	197	198	0			6
							1	4	217	9							
01	1129	N	1129	-0-	-0-	-0-	54	1	853	3	Y	201	201	0			6
							1	4	221	9							
*02	877	N	877	-0-	-0-	-0-	41	1	661	3	Y	157	158	0			5
							2	4	173	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 6HB RRCID -> 266468 COMPL. DATE 10/07/2011 TOTAL DEPTH 9049 PERF. 9628 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	777	-0-	-29	-0-	43	1	699	3	Y	32	32	0			2
							35	9									
11	750	N	669	-0-	-81	-0-	37	1	602	3	Y	27	27	0			2
							30	9									
12	760	N	760	-0-	-0-	-0-	43	1	669	3	Y	43	43	0			2
							1	4	47	9							
01	741	N	741	-0-	-0-	-0-	41	1	648	3	Y	46	46	0			2
							1	4	51	9							
*02	623	N	623	-0-	-0-	-0-	34	1	547	3	Y	37	38	0			1
							1	4	41	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 6HA RRCID -> 266721 COMPL. DATE 09/14/2011 TOTAL DEPTH 9035 PERF. 9455 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4342	X	4342	-0-	-0-	-0-	244	1	3958	3	Y	124	123	0			7
							4	4	136	9							
11	3690	X	1480	-0-	-2210	-0-	83	1	1351	3	Y	41	42	0			6
							1	4	45	9							
12	3813	X	-0-	-0-	-3813	-0-					Y	-0-	6	0			-0-
01	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
02	3724	X	21	-0-	-3703	-0-	20	3	1	9	Y	1	1	0			-0-
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 5H RRCID -> 266754 COMPL. DATE 08/09/2011 TOTAL DEPTH 7987 PERF. 8487 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: C 4H RRCID -> 266761 COMPL. DATE 09/07/2011 TOTAL DEPTH 9030 PERF. 9434 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3118	X	3118	-0-	-0-	-0-	168	1	2723	3	Y	204	205	0			8
							3	4	224	9							
11	2850	X	2740	-0-	-110	-0-	145	1	2364	3	Y	205	203	0			10
							5	4	226	9							
12	2945	X	2678	-0-	-267	-0-	147	1	2290	3	Y	215	215	0			10
							4	4	237	9							
01	2976	X	2604	-0-	-372	-0-	143	1	2227	3	Y	209	210	0			9
							4	4	230	9							
02	2688	X	2046	-0-	-642	-0-	106	1	1757	3	Y	160	162	0			7
							7	4	176	9							
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 5HZ RRCID -> 266799 COMPL. DATE 10/14/2011 TOTAL DEPTH 8367 PERF. 8892 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1231	-0-	-226	-0-	65	1	1054	3	Y	101	99	0			4
							1	4	111	9							
11	1966	N	1966	-0-	-0-	-0-	106	1	1708	3	Y	137	136	0			5
							1	4	151	9							
12	2802	N	2802	-0-	-0-	-0-	160	1	2475	3	Y	148	147	0			6
							4	4	163	9							
01	2736	N	2736	-0-	-0-	-0-	155	1	2420	3	Y	143	143	0			6
							4	4	157	9							
*02	2452	N	2452	-0-	-0-	-0-	133	1	2202	3	Y	99	100	0			5
							8	4	109	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 3H RRCID -> 266825 COMPL. DATE 09/16/2011 TOTAL DEPTH 9065 PERF. 9680 - 14247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1589	N	1589	-0-	-0-	-0-	89	1	1421	3	Y	70	69	0			4
							2	4	77	9							
11	1521	N	1521	-0-	-0-	-0-	83	1	1373	3	Y	58	59	0			3
							1	4	64	9							
12	1541	N	1541	-0-	-0-	-0-	90	1	1393	3	Y	50	49	0			4
							3	4	55	9							
01	1502	N	1502	-0-	-0-	-0-	86	1	1362	3	Y	48	48	0			4
							1	4	53	9							
*02	1182	N	1182	-0-	-0-	-0-	65	1	1080	3	Y	29	30	0			3
							5	4	32	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 1HB RRCID -> 266925 COMPL. DATE 08/29/2012 TOTAL DEPTH 9605 PERF. 9905 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	90	1	1472	3	Y	156	155	0			21
							2	4	172	9							
11	1624	N	1624	-0-	-0-	-0-	85	1	1378	3	Y	145	144	0			22
							1	4	160	9							
12	1775	N	1775	-0-	-0-	-0-	96	1	1497	3	Y	163	163	0			22
							3	4	179	9							
01	1767	N	1767	-0-	-0-	-0-	94	1	1492	3	Y	163	162	0			23
							2	4	179	9							
*02	653	N	653	-0-	-0-	-0-	34	1	553	3	Y	59	61	0			21
							1	4	65	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

PILONCILLO WELL #: A 6HA RRCID -> 266962 COMPL. DATE 09/13/2014 TOTAL DEPTH 8256 PERF. 8890 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1274	-0-	-1423	-0-	68	1	1114	3	Y	83	85	0			8
							1	4	91	9							
11	2610	N	1134	-0-	-1476	-0-	63	1	1008	3	Y	56	57	0			7
							1	4	62	9							
12	1116	N	1116	-0-	-0-	-0-	63	1	990	3	Y	56	56	0			7
							1	4	62	9							
01	1178	N	1137	-0-	-41	-0-	62	1	978	3	Y	87	88	0			6
							1	4	96	9							
*02	717	N	717	-0-	-0-	-0-	38	1	642	3	Y	32	33	0			5
							2	4	35	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: F 3HB RRCID -> 266973 COMPL. DATE 03/10/2012 TOTAL DEPTH 9475 PERF.10882 - 15049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	X	969	-0-	-0-	-0-	55	1	900	3	Y	13	12	0			4
							14	9									
11	940	N	940	-0-	-0-	-0-	53	1	871	3	Y	14	13	0			5
							1	4	15	9							
12	943	N	943	-0-	-0-	-0-	56	1	867	3	Y	17	17	0			5
							1	4	19	9							
01	903	N	903	-0-	-0-	-0-	53	1	826	3	Y	21	21	0			5
							1	4	23	9							
*02	691	N	691	-0-	-0-	-0-	38	1	641	3	Y	10	11	0			4
							1	4	11	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: F 3HA RRCID -> 267011 COMPL. DATE 03/14/2012 TOTAL DEPTH 9454 PERF.11318 - 15438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	579	N	579	-0-	-0-	-0-	31	1	513	3	Y	32	32	0			3
							35	9									
11	636	N	636	-0-	-0-	-0-	34	1	563	3	Y	35	35	0			3
							39	9									
12	668	N	668	-0-	-0-	-0-	38	1	588	3	Y	37	37	0			3
							1	4	41	9							
01	553	N	553	-0-	-0-	-0-	31	1	495	3	Y	24	23	0			4
							1	4	26	9							
*02	378	N	378	-0-	-0-	-0-	20	1	339	3	Y	16	17	0			3
							1	4	18	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: F 3HC RRCID -> 267063 COMPL. DATE 03/19/2012 TOTAL DEPTH 9433 PERF.10191 - 15143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1692	-0-	-13	-0-	96	1	1547	3	Y	43	43	0			5
							2	4	47	9							
11	1670	N	1670	-0-	-0-	-0-	93	1	1524	3	Y	47	46	0			6
							1	4	52	9							
12	1654	N	1654	-0-	-0-	-0-	97	1	1501	3	Y	48	48	0			6
							3	4	53	9							
01	1624	N	1624	-0-	-0-	-0-	94	1	1484	3	Y	40	40	0			6
							2	4	44	9							
*02	900	N	900	-0-	-0-	-0-	50	1	836	3	Y	10	11	0			5
							3	4	11	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: F 3HL RRCID -> 267064 COMPL. DATE 03/16/2012 TOTAL DEPTH 9619 PERF.10032 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1679	N	1679	-0-	-0-	-0-	94	1	1530	3	Y	48	48	0			9
							2	4	53	9							
11	1558	N	1558	-0-	-0-	-0-	88	1	1432	3	Y	34	35	0			8
							1	4	37	9							
12	1583	N	1583	-0-	-0-	-0-	94	1	1453	3	Y	30	30	0			8
							3	4	33	9							
01	1546	N	1546	-0-	-0-	-0-	91	1	1422	3	Y	29	29	0			8
							1	4	32	9							
*02	948	N	948	-0-	-0-	-0-	52	1	872	3	Y	18	19	0			7
							4	4	20	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PILONCILLO WELL #: F 3HZ RRCID -> 267068 COMPL. DATE 03/16/2012 TOTAL DEPTH 9832 PERF.10140 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3494	-0-	3494	14750	201	1	3264	3	Y	24	23	0			18
							3	4	26	9							
11	18071	X	3321	-0-	-14750	-0-	191	1	3088	3	Y	34	35	0			17
							5	4	37	9							
12	3341	X	3341	-0-	-0-	-0-	200	1	3097	3	Y	35	36	0			16
							5	4	39	9							
01	3410	X	3286	-0-	-124	-0-	195	1	3046	3	Y	36	36	0			16
							5	4	40	9							
02	3080	X	2873	-0-	-207	-0-	161	1	2661	3	Y	36	36	0			16
							11	4	40	9							
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					16

PILONCILLO WELL #: D 8HB RRCID -> 267075 COMPL. DATE 01/18/2012 TOTAL DEPTH 8478 PERF. 9102 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 8HA RRCID -> 267076 COMPL. DATE 01/28/2012 TOTAL DEPTH 8498 PERF. 9074 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 8HC RRCID -> 267077 COMPL. DATE 03/20/2012 TOTAL DEPTH 8474 PERF. 9237 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 3H RRCID -> 267079 COMPL. DATE 10/22/2011 TOTAL DEPTH 9635 PERF.10030 - 14464

10	1715	N	1715	-0-	-0-	-0-	97	1	1575	3	Y	37	37	0			1
							2	4	41	9							
11	1642	N	1642	-0-	-0-	-0-	93	1	1509	3	Y	35	35	0			1
							1	4	39	9							
12	1679	N	1679	-0-	-0-	-0-	99	1	1536	3	Y	37	37	0			1
							3	4	41	9							
01	1638	N	1638	-0-	-0-	-0-	96	1	1500	3	Y	36	36	0			1
							2	4	40	9							
*02	1446	N	1446	-0-	-0-	-0-	81	1	1327	3	Y	30	30	0			1
							5	4	33	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 7HL RRCID -> 267080 COMPL. DATE 01/07/2012 TOTAL DEPTH 9137 PERF. 9678 - 15928

10	1754	N	1754	-0-	-0-	-0-	98	1	1596	3	Y	53	53	0			5
							2	4	58	9							
11	1500	N	1403	-0-	-97	-0-	78	1	1277	3	Y	43	43	0			5
							1	4	47	9							
12	1537	N	1537	-0-	-0-	-0-	90	1	1391	3	Y	48	47	0			6
							3	4	53	9							
01	1674	N	1571	-0-	-103	-0-	91	1	1425	3	Y	49	49	0			6
							1	4	54	9							
*02	1442	N	1442	-0-	-0-	-0-	79	1	1310	3	Y	44	44	0			6
							5	4	48	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 7HB RRCID -> 267081 COMPL. DATE 09/07/2015 TOTAL DEPTH 8968 PERF. 9710 - 14484

10	5766	X	5580	-0-	-186	-0-	319	1	5178	3	Y	69	68	0			1
							7	4	76	9							
11	5580	X	5394	-0-	-186	-0-	309	1	5010	3	Y	61	61	0			1
							8	4	67	9							
12	5766	X	5408	-0-	-358	-0-	322	1	5005	3	Y	63	63	0			1
							12	4	69	9							
01	5394	X	5370	-0-	-24	-0-	319	1	4974	3	Y	63	62	0			2
							8	4	69	9							
02	4872	X	4270	-0-	-602	-0-	239	1	3961	3	Y	49	49	0			2
							16	4	54	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 6HD RRCID -> 267083 COMPL. DATE 09/22/2014 TOTAL DEPTH 8260 PERF. 8941 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	905	-0-	-25	-0-	49	1	800	3	Y	51	51	0			10
							56	9									
11	883	N	883	-0-	-0-	-0-	48	1	783	3	Y	46	46	0			10
							1	4	51	9							
12	920	N	920	-0-	-0-	-0-	52	1	800	3	Y	61	61	0			10
							1	4	67	9							
01	864	N	864	-0-	-0-	-0-	49	1	759	3	Y	50	51	0			9
							1	4	55	9							
*02	770	N	770	-0-	-0-	-0-	41	1	673	3	Y	49	49	0			9
							2	4	54	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 6HC RRCID -> 267084 COMPL. DATE 09/20/2014 TOTAL DEPTH 8267 PERF. 8658 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3078	X	3078	-0-	-0-	-0-	165	1	2688	3	Y	202	202	0			14
							3	4	222	9							
11	2936	X	2936	-0-	-0-	-0-	158	1	2555	3	Y	198	198	0			14
							5	4	218	9							
12	2976	X	2939	-0-	-37	-0-	163	1	2539	3	Y	212	211	0			15
							4	4	233	9							
01	2790	X	2632	-0-	-158	-0-	146	1	2275	3	Y	188	187	0			16
							4	4	207	9							
*02	3182	X	3182	-0-	-0-	-0-	167	1	2761	3	Y	221	220	0			17
							11	4	243	9							
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					17

PILONCILLO WELL #: A 3H RRCID -> 267191 COMPL. DATE 07/11/2015 TOTAL DEPTH 8326 PERF. 9044 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	649	-0-	-157	-0-	35	1	580	3	Y	31	32	0			1
							34	9									
11	720	N	717	-0-	-3	-0-	38	1	615	3	Y	58	58	0			1
							64	9									
12	693	N	693	-0-	-0-	-0-	39	1	596	3	Y	52	52	0			1
							1	4	57	9							
01	673	N	673	-0-	-0-	-0-	37	1	581	3	Y	49	49	0			1
							1	4	54	9							
*02	595	N	595	-0-	-0-	-0-	32	1	517	3	Y	41	41	0			1
							1	4	45	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 5HB RRCID -> 267230 COMPL. DATE 11/05/2011 TOTAL DEPTH 8253 PERF. 8938 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3140	-0-	-53	-0-	168	1	2718	3	Y	228	228	0			16
							3	4	251	9							
11	3090	X	3021	-0-	-69	-0-	162	1	2632	3	Y	202	201	0			17
							5	4	222	9							
12	3193	X	3088	-0-	-105	-0-	172	1	2673	3	Y	217	217	0			17
							4	4	239	9							
01	3009	X	3009	-0-	-0-	-0-	164	1	2577	3	Y	239	239	0			17
							5	4	263	9							
*02	2603	X	2603	-0-	-0-	-0-	134	1	2243	3	Y	198	200	0			15
							8	4	218	9							
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 5HA RRCID -> 267231 COMPL. DATE 11/04/2011 TOTAL DEPTH 8388 PERF. 8915 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 5HY RRCID -> 267254 COMPL. DATE 11/07/2011 TOTAL DEPTH 8481 PERF. 8858 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4524	X	4524	-0-	-0-	-0-	247	1	4030	3	Y	221	219	0			19
							4	4	243	9							
11	3662	X	3662	-0-	-0-	-0-	200	1	3244	3	Y	193	193	0			19
							6	4	212	9							
12	4243	X	4243	-0-	-0-	-0-	245	1	3798	3	Y	175	176	0			18
							7	4	193	9							
01	3835	X	3835	-0-	-0-	-0-	214	1	3374	3	Y	220	219	0			19
							5	4	242	9							
02	3836	X	3114	-0-	-722	-0-	166	1	2744	3	Y	175	175	0			19
							11	4	193	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					19

PILONCILLO WELL #: D 9HB RRCID -> 267314 COMPL. DATE 09/26/2014 TOTAL DEPTH 8806 PERF. 9270 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	1		-0-	-0-	-1	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 2H RRCID -> 267477 COMPL. DATE 02/14/2011 TOTAL DEPTH 7919 PERF. 9024 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 7HM RRCID -> 267532 COMPL. DATE 02/15/2012 TOTAL DEPTH 9145 PERF.10058 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	180	-0-	-905	-0-	10	1	159	3	Y	10	10	0			10
							11	9									
11	2021	N	2021	-0-	-0-	-0-	110	1	1786	3	Y	113	112	0			11
							1	4	124	9							
12	3100	N	5847	-0-	2747	2747	331	1	5135	3	Y	335	333	0			13
							12	4	369	9							
01	3100	N	4950	-0-	1850	4597	277	1	4353	3	Y	285	286	0			12
							6	4	314	9							
*02	2800	N	2700	-0-	-100	4497	149	1	2467	3	Y	67	70	0			9
							10	4	74	9							
03	0	N	NO RPT	-0-	-0-	4497					Y	NO RPT					9

PILONCILLO WELL #: A 6HB RRCID -> 267533 COMPL. DATE 09/19/2014 TOTAL DEPTH 8262 PERF. 8509 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2123	-0-	-419	-0-	116	1	1887	3	Y	107	106	0			7
							2	4	118	9							
11	2460	N	2094	-0-	-366	-0-	115	1	1853	3	Y	114	113	0			8
							1	4	125	9							
12	2179	N	2179	-0-	-0-	-0-	122	1	1910	3	Y	131	131	0			8
							3	4	144	9							
01	2465	N	2465	-0-	-0-	-0-	139	1	2183	3	Y	126	127	0			7
							4	4	139	9							
*02	1540	N	1540	-0-	-0-	-0-	82	1	1368	3	Y	77	79	0			5
							5	4	85	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 14HY RRCID -> 267602 COMPL. DATE 11/18/2012 TOTAL DEPTH 8598 PERF. 8630 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 9HA RRCID -> 267803 COMPL. DATE 09/24/2014 TOTAL DEPTH 8840 PERF. 9263 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 11HB RRCID -> 267822 COMPL. DATE 06/03/2012 TOTAL DEPTH 9310 PERF. 9585 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	940	-0-	-114	-0-	54	1	861	3	Y	23	23	0			11
							25	9									
11	995	N	995	-0-	-0-	-0-	57	1	911	3	Y	24	23	0			12
							1	4	26	9							
12	1069	N	1069	-0-	-0-	-0-	63	1	976	3	Y	26	26	0			12
							1	4	29	9							
01	1095	N	1095	-0-	-0-	-0-	64	1	1010	3	Y	18	19	0			11
							1	4	20	9							
*02	1234	N	1234	-0-	-0-	-0-	69	1	1138	3	Y	20	20	0			11
							5	4	22	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 10HB RRCID -> 267823 COMPL. DATE 07/22/2012 TOTAL DEPTH 8500 PERF. 9070 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4245	-0-	-33	-0-	228	1	3724	3	Y	263	263	0			9
							4	4	289	9							
11	4140	X	3827	-0-	-313	-0-	206	1	3334	3	Y	255	253	0			11
							6	4	281	9							
12	4278	X	3884	-0-	-394	-0-	219	1	3387	3	Y	246	247	0			10
							7	4	271	9							
01	3875	X	3605	-0-	-270	-0-	202	1	3164	3	Y	213	213	0			10
							5	4	234	9							
*02	4048	X	4048	-0-	-0-	-0-	213	1	3546	3	Y	250	249	0			11
							14	4	275	9							
03	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 11HC RRCID -> 267824 COMPL. DATE 06/05/2012 TOTAL DEPTH 9266 PERF. 9642 - 14527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18768	X	3493	-0-	-15275	-0-	200	1	3250	3	Y	36	36	0			1
							3	4	40	9							
11	6270	X	3107	-0-	-3163	-0-	178	1	2889	3	Y	32	33	0			-0-
							5	4	35	9							
12	6479	X	2690	-0-	-3789	-0-	161	1	2493	3	Y	29	29	0			-0-
							4	4	32	9							
01	3379	X	2707	-0-	-672	-0-	160	1	2510	3	Y	29	29	0			-0-
							5	4	32	9							
02	3052	X	2149	-0-	-903	-0-	122	1	1995	3	Y	22	22	0			-0-
							8	4	24	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 10HL RRCID -> 267825 COMPL. DATE 06/07/2012 TOTAL DEPTH 8530 PERF. 9343 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6841	X	6841	-0-	-0-	-0-	375	1	6096	3	Y	328	329	0			6
							9	4	361	9							
11	6600	X	6600	-0-	-0-	-0-	363	1	5889	3	Y	308	308	0			6
							9	4	339	9							
12	6727	X	6487	-0-	-240	-0-	375	1	5837	3	Y	239	240	0			5
							12	4	263	9							
01	6447	X	6447	-0-	-0-	-0-	370	1	5810	3	Y	233	232	0			6
							11	4	256	9							
02	5740	X	5104	-0-	-636	-0-	275	1	4560	3	Y	227	227	0			6
							19	4	250	9							
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 3HD RRCID -> 268353 COMPL. DATE 09/18/2012 TOTAL DEPTH 9723 PERF.10314 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	63	1	1025	3	Y	6	5	0			2
							1	4	7	9							
11	1028	N	1028	-0-	-0-	-0-	60	1	956	3	Y	10	10	0			2
							1	4	11	9							
12	1052	N	1052	-0-	-0-	-0-	63	1	977	3	Y	10	11	0			1
							1	4	11	9							
01	1039	N	1039	-0-	-0-	-0-	61	1	966	3	Y	10	11	0			-0-
							1	4	11	9							
*02	861	N	861	-0-	-0-	-0-	50	1	799	3	Y	8	8	0			-0-
							3	4	9	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 12HB RRCID -> 268396 COMPL. DATE 09/05/2012 TOTAL DEPTH 8817 PERF. 9579 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4629	X	3883	-0-	-746	-0-	218	1	3535	3	Y	115	113	0			2
							3	4	127	9							
11	3165	X	3165	-0-	-0-	-0-	177	1	2863	3	Y	109	108	0			3
							5	4	120	9							
12	2851	X	2851	-0-	-0-	-0-	162	1	2539	3	Y	133	133	0			3
							4	4	146	9							
01	3565	X	2759	-0-	-806	-0-	158	1	2488	3	Y	98	98	0			3
							5	4	108	9							
02	3220	X	1835	-0-	-1385	-0-	99	1	1644	3	Y	77	79	0			1
							7	4	85	9							
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 3HA RRCID -> 268405 COMPL. DATE 09/17/2012 TOTAL DEPTH 9584 PERF.10626 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1660	-0-	-76	-0-	95	1	1542	3	Y	19	19	0			3
							2	4	21	9							
11	1650	N	1620	-0-	-30	-0-	93	1	1506	3	Y	18	19	0			2
							1	4	20	9							
12	1581	N	1581	-0-	-0-	-0-	94	1	1464	3	Y	18	18	0			2
							3	4	20	9							
01	1683	N	1683	-0-	-0-	-0-	101	1	1559	3	Y	19	20	0			1
							2	4	21	9							
*02	1655	N	1655	-0-	-0-	-0-	93	1	1536	3	Y	18	18	0			1
							6	4	20	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 12HA RRCID -> 268407 COMPL. DATE 09/04/2015 TOTAL DEPTH 8832 PERF. 9594 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13640	X	12984	-0-	-656	-0-	725	1	11806	3	Y	397	397	0			7
							16	4	437	9							
11	13170	X	10104	-0-	-3066	-0-	566	1	9160	3	Y	331	332	0			6
							14	4	364	9							
12	13423	X	10098	-0-	-3325	-0-	587	1	9126	3	Y	334	335	0			5
							18	4	367	9							
01	11377	X	10056	-0-	-1321	-0-	582	1	9127	3	Y	303	304	0			4
							14	4	333	9							
02	10276	X	8946	-0-	-1330	-0-	489	1	8095	3	Y	300	300	0			4
							32	4	330	9							
03	11377	X	NO RPT	-0-	-11377	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 3HB RRCID -> 268408 COMPL. DATE 03/04/2015 TOTAL DEPTH 9606 PERF.10375 - 15295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1973	-0-	-42	-0-	113	1	1851	3	Y	6	6	0			1
							2	4	7	9							
11	1950	N	1882	-0-	-68	-0-	108	1	1766	3	Y	6	6	0			1
							1	4	7	9							
12	1902	N	1902	-0-	-0-	-0-	113	1	1779	3	Y	6	6	0			1
							3	4	7	9							
01	1906	N	1906	-0-	-0-	-0-	114	1	1783	3	Y	6	6	0			1
							2	4	7	9							
*02	1774	N	1774	-0-	-0-	-0-	100	1	1661	3	Y	5	5	0			1
							7	4	6	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 5HL RRCID -> 268412 COMPL. DATE 09/07/2012 TOTAL DEPTH 9676 PERF.10090 - 15011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2604	-0-	-0-	-0-	140	1	2290	3	Y	156	155	0			13
							2	4	172	9							
11	2336	X	2336	-0-	-0-	-0-	127	1	2055	3	Y	139	138	0			14
							1	4	153	9							
12	2405	N	2405	-0-	-0-	-0-	136	1	2104	3	Y	147	147	0			14
							3	4	162	9							
01	2356	N	2317	-0-	-39	-0-	130	1	2028	3	Y	141	141	0			14
							4	4	155	9							
*02	1265	N	1265	-0-	-0-	-0-	67	1	1108	3	Y	77	79	0			12
							5	4	85	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PILONCILLO WELL #: E 5HE RRCID -> 268413 COMPL. DATE 09/10/2012 TOTAL DEPTH 9599 PERF.10029 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1602	N	1602	-0-	-0-	-0-	89	1	1446	3	Y	59	59	0			2
							2	4	65	9							
11	1590	N	1590	-0-	-0-	-0-	89	1	1437	3	Y	57	57	0			2
							1	4	63	9							
12	1472	N	1472	-0-	-0-	-0-	85	1	1324	3	Y	55	54	0			3
							2	4	61	9							
01	1467	N	1467	-0-	-0-	-0-	84	1	1323	3	Y	54	55	0			2
							1	4	59	9							
*02	1333	N	1333	-0-	-0-	-0-	72	1	1204	3	Y	47	47	0			2
							5	4	52	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 8HA RRCID -> 268414 COMPL. DATE 09/01/2012 TOTAL DEPTH 8064 PERF. 8184 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1470	-0-	-0-	-0-	78	1	1271	3	Y	108	107	0			14
							2	4	119	9							
11	1315	N	1315	-0-	-0-	-0-	71	1	1146	3	Y	88	89	0			13
							1	4	97	9							
12	1163	N	1163	-0-	-0-	-0-	67	1	1025	3	Y	63	64	0			12
							2	4	69	9							
01	1457	N	1136	-0-	-321	-0-	63	1	988	3	Y	76	75	0			13
							1	4	84	9							
*02	1258	N	1258	-0-	-0-	-0-	66	1	1104	3	Y	76	76	0			13
							4	4	84	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PILONCILLO WELL #: E 5HD RRCID -> 268415 COMPL. DATE 09/07/2012 TOTAL DEPTH 9596 PERF. 9938 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2975	-0-	-373	-0-	164	1	2664	3	Y	131	130	0			5
							3	4	144	9							
11	3240	X	2796	-0-	-444	-0-	155	1	2502	3	Y	122	123	0			4
							5	4	134	9							
12	3348	X	2825	-0-	-523	-0-	162	1	2519	3	Y	127	127	0			4
							4	4	140	9							
01	3131	X	2878	-0-	-253	-0-	164	1	2567	3	Y	129	128	0			5
							5	4	142	9							
02	2828	X	2664	-0-	-164	-0-	143	1	2386	3	Y	114	114	0			5
							10	4	125	9							
03	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 5HC RRCID -> 268416 COMPL. DATE 09/17/2012 TOTAL DEPTH 9594 PERF. 9998 - 14949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
11	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
12	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
01	T. A.		34	-0-	34	34	2	1	32	3	Y	-0-					-0-
02	T. A.		25	-0-	25	59	25	3			Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	59					Y	NO RPT					-0-

PILONCILLO WELL #: A 8HB RRCID -> 268417 COMPL. DATE 09/01/2012 TOTAL DEPTH 8092 PERF. 8103 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	24	1	397	3	Y	82	83	0			7
							90	9									
11	481	N	481	-0-	-0-	-0-	24	1	381	3	Y	69	69	0			7
							76	9									
12	370	N	370	-0-	-0-	-0-	18	1	296	3	Y	51	52	0			6
							56	9									
01	22	N	22	-0-	-0-	-0-	19	3	3	9	Y	3	4	0			5
*02	107	N	107	-0-	-0-	-0-	5	1	82	3	Y	18	19	0			4
							20	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 3HC RRCID -> 268423 COMPL. DATE 09/20/2012 TOTAL DEPTH 9721 PERF.10422 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1182	N	1182	-0-	-0-	-0-	68	1	1109	3	Y	4	3	0			1
							1	4	4	9							
11	1091	N	1091	-0-	-0-	-0-	64	1	1023	3	Y	3	3	0			1
							1	4	3	9							
12	1107	N	1107	-0-	-0-	-0-	68	1	1034	3	Y	4	3	0			2
							1	4	4	9							
01	1100	N	1100	-0-	-0-	-0-	66	1	1029	3	Y	4	3	0			3
							1	4	4	9							
*02	968	N	968	-0-	-0-	-0-	55	1	906	3	Y	3	3	0			3
							4	4	3	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 4HE RRCID -> 268430 COMPL. DATE 07/20/2012 TOTAL DEPTH 8520 PERF. 8972 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1231	-0-	-9	-0-	66	1	1097	3	Y	61	61	0			9
							1	4	67	9							
11	1207	N	1207	-0-	-0-	-0-	67	1	1072	3	Y	61	61	0			9
							1	4	67	9							
12	1233	N	1233	-0-	-0-	-0-	69	1	1084	3	Y	72	72	0			9
							1	4	79	9							
01	1149	N	1149	-0-	-0-	-0-	65	1	1014	3	Y	63	64	0			8
							1	4	69	9							
*02	1091	N	1091	-0-	-0-	-0-	57	1	952	3	Y	71	71	0			8
							4	4	78	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 12HC RRCID -> 268431 COMPL. DATE 09/14/2012 TOTAL DEPTH 8765 PERF. 9473 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1805	-0-	-706	-0-	99	1	1613	3	Y	83	84	0			4
							2	4	91	9							
11	2430	N	2100	-0-	-330	-0-	116	1	1877	3	Y	96	96	0			4
							1	4	106	9							
12	2135	N	2135	-0-	-0-	-0-	122	1	1900	3	Y	100	99	0			5
							3	4	110	9							
01	1816	N	1816	-0-	-0-	-0-	104	1	1645	3	Y	59	59	0			5
							2	4	65	9							
*02	1587	N	1587	-0-	-0-	-0-	88	1	1460	3	Y	31	32	0			4
							5	4	34	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 12HD RRCID -> 268432 COMPL. DATE 09/15/2012 TOTAL DEPTH 8748 PERF. 9637 - 16407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 16HA RRCID -> 268433 COMPL. DATE 09/20/2015 TOTAL DEPTH 8852 PERF. 9354 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6164	X	6164	-0-	-0-	-0-	345	1	5612	3	Y	182	182	0			4
							7	4	200	9							
11	5868	X	5868	-0-	-0-	-0-	328	1	5329	3	Y	184	183	0			5
							9	4	202	9							
12	6014	X	5849	-0-	-165	-0-	339	1	5254	3	Y	222	221	0			6
							12	4	244	9							
01	5859	X	5835	-0-	-24	-0-	334	1	5225	3	Y	244	245	0			5
							8	4	268	9							
02	5292	X	4866	-0-	-426	-0-	264	1	4386	3	Y	180	181	0			4
							18	4	198	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 4HB RRCID -> 268494 COMPL. DATE 09/29/2014 TOTAL DEPTH 8530 PERF. 9102 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		3	-0-	3	3	2	3	1	9	Y	1	1	0			-0-
02	14B2 EXT		-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 5HA RRCID -> 268495 COMPL. DATE 09/07/2012 TOTAL DEPTH 9648 PERF.10165 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3082	X	3082	-0-	-0-	-0-	171	1	2765	3	Y	130	128	0			25
							3	4	143	9							
11	2803	X	2803	-0-	-0-	-0-	155	1	2520	3	Y	112	112	0			25
							5	4	123	9							
12	2852	X	2830	-0-	-22	-0-	162	1	2536	3	Y	116	116	0			25
							4	4	128	9							
01	2883	X	2828	-0-	-55	-0-	162	1	2533	3	Y	116	116	0			25
							5	4	128	9							
02	2604	X	2437	-0-	-167	-0-	133	1	2219	3	Y	70	71	0			24
							8	4	77	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					24

PILONCILLO WELL #: D 16HB RRCID -> 268503 COMPL. DATE 09/19/2015 TOTAL DEPTH 9005 PERF. 9326 - 14053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4797	X	4797	-0-	-0-	-0-	271	1	4415	3	Y	96	96	0			9
							5	4	106	9							
11	5093	X	5093	-0-	-0-	-0-	288	1	4665	3	Y	121	120	0			10
							7	4	133	9							
12	5183	X	5183	-0-	-0-	-0-	304	1	4724	3	Y	131	130	0			11
							11	4	144	9							
01	4992	X	4992	-0-	-0-	-0-	289	1	4524	3	Y	155	155	0			11
							8	4	171	9							
02	4144	X	3591	-0-	-553	-0-	197	1	3274	3	Y	96	97	0			10
							14	4	106	9							
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 14HB RRCID -> 268504 COMPL. DATE 11/20/2012 TOTAL DEPTH 8594 PERF. 8714 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	4	1	77	3	Y	17	17	0			3
							19	9									
11	120	N	89	-0-	-31	-0-	4	1	68	3	Y	15	15	0			3
							17	9									
12	77	N	77	-0-	-0-	-0-	3	1	59	3	Y	14	14	0			3
							15	9									
01	90	N	90	-0-	-0-	-0-	4	1	68	3	Y	16	16	0			3
							18	9									
*02	63	N	63	-0-	-0-	-0-	3	1	48	3	Y	11	10	0			4
							12	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 5HB RRCID -> 268505 COMPL. DATE 09/09/2012 TOTAL DEPTH 9651 PERF.10048 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1064	N	1064	-0-	-0-	-0-	57	1	931	3	Y	68	67	0			7
							1	4	75	9							
11	990	N	818	-0-	-172	-0-	44	1	717	3	Y	51	51	0			7
							1	4	56	9							
12	642	N	642	-0-	-0-	-0-	35	1	560	3	Y	42	42	0			7
							1	4	46	9							
01	631	N	631	-0-	-0-	-0-	34	1	551	3	Y	41	40	0			8
							1	4	45	9							
*02	649	N	649	-0-	-0-	-0-	34	1	571	3	Y	39	40	0			7
							1	4	43	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 8HL RRCID -> 268526 COMPL. DATE 09/01/2012 TOTAL DEPTH 8109 PERF. 8262 - 13659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2475	N	2475	-0-	-0-	-0-	128	1	2084	3	Y	237	237	0			18
							2	4	261	9							
11	2164	N	2164	-0-	-0-	-0-	113	1	1827	3	Y	202	202	0			18
							2	4	222	9							
12	2289	N	2289	-0-	-0-	-0-	122	1	1896	3	Y	244	243	0			19
							3	4	268	9							
01	2240	N	2240	-0-	-0-	-0-	119	1	1862	3	Y	234	233	0			20
							2	4	257	9							
*02	1852	N	1852	-0-	-0-	-0-	95	1	1552	3	Y	181	182	0			19
							6	4	199	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

PILONCILLO WELL #: D 14HW RRCID -> 268528 COMPL. DATE 11/18/2012 TOTAL DEPTH 8663 PERF. 8710 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	-0-	92	1	1505	3	Y	144	145	0			9
							2	4	158	9							
11	1730	N	1730	-0-	-0-	-0-	93	1	1497	3	Y	126	126	0			9
							1	4	139	9							
12	1614	N	1614	-0-	-0-	-0-	92	1	1414	3	Y	95	95	0			9
							3	4	105	9							
01	1584	N	1584	-0-	-0-	-0-	91	1	1417	3	Y	68	68	0			9
							1	4	75	9							
*02	1088	N	1088	-0-	-0-	-0-	59	1	978	3	Y	43	43	0			9
							4	4	47	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 14HX RRCID -> 268807 COMPL. DATE 11/21/2012 TOTAL DEPTH 8011 PERF. 8724 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	672	-0-	-41	-0-	38	1	609	3	Y	23	23	0			3
							25	9									
11	728	N	728	-0-	-0-	-0-	40	1	647	3	Y	37	37	0			3
							41	9									
12	654	N	654	-0-	-0-	-0-	36	1	562	3	Y	50	49	0			4
							1	4	55	9							
01	658	N	658	-0-	-0-	-0-	34	1	556	3	Y	61	61	0			4
							1	4	67	9							
*02	502	N	502	-0-	-0-	-0-	25	1	420	3	Y	51	51	0			4
							1	4	56	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 8HC RRCID -> 268808 COMPL. DATE 10/05/2012 TOTAL DEPTH 8096 PERF. 8143 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5288	X	5288	-0-	-0-	-0-	301	1	4913	3	Y	63	62	0			2
							5	4	69	9							
11	5167	X	5167	-0-	-0-	-0-	296	1	4801	3	Y	56	56	0			2
							8	4	62	9							
12	5177	X	3941	-0-	-1236	-0-	235	1	3633	3	Y	59	59	0			2
							8	4	65	9							
01	5115	X	4072	-0-	-1043	-0-	239	1	3733	3	Y	85	86	0			1
							6	4	94	9							
02	4620	X	2987	-0-	-1633	-0-	167	1	2764	3	Y	40	40	0			1
							12	4	44	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 8HD RRCID -> 268812 COMPL. DATE 10/05/2012 TOTAL DEPTH 8038 PERF. 8288 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	186	1	3032	3	Y	93	92	0			10
							3	4	102	9							
11	3030	X	2929	-0-	-101	-0-	161	1	2635	3	Y	116	115	0			11
							5	4	128	9							
12	3758	X	3758	-0-	-0-	-0-	218	1	3377	3	Y	144	144	0			11
							5	4	158	9							
01	3465	X	3465	-0-	-0-	-0-	201	1	3148	3	Y	101	102	0			10
							5	4	111	9							
02	3108	X	491	-0-	-2617	-0-	27	1	446	3	Y	15	17	0			8
							1	4	17	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					8

PILONCILLO WELL #: F 2HA RRCID -> 268814 COMPL. DATE 08/12/2014 TOTAL DEPTH 9675 PERF. 9800 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1248	-0-	-23	-0-	66	1	1071	3	Y	100	100	0			8
							1	4	110	9							
11	1260	N	1227	-0-	-33	-0-	64	1	1060	3	Y	93	94	0			7
							1	4	102	9							
12	1298	N	1298	-0-	-0-	-0-	74	1	1129	3	Y	85	85	0			7
							1	4	94	9							
01	1248	N	1248	-0-	-0-	-0-	70	1	1087	3	Y	82	83	0			6
							1	4	90	9							
*02	929	N	929	-0-	-0-	-0-	50	1	807	3	Y	63	63	0			6
							3	4	69	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 9HW RRCID -> 268815 COMPL. DATE 10/08/2012 TOTAL DEPTH 8177 PERF. 8408 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2434	-0-	-77	-0-	129	1	2110	3	Y	175	174	0			14
							2	4	193	9							
11	2400	N	2251	-0-	-149	-0-	120	1	1954	3	Y	160	161	0			13
							1	4	176	9							
12	2361	N	2361	-0-	-0-	-0-	131	1	2028	3	Y	181	181	0			13
							3	4	199	9							
01	2253	N	2253	-0-	-0-	-0-	124	1	1932	3	Y	175	176	0			12
							4	4	193	9							
*02	1823	N	1823	-0-	-0-	-0-	95	1	1566	3	Y	142	143	0			11
							6	4	156	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 13HA RRCID -> 268864 COMPL. DATE 09/01/2012 TOTAL DEPTH 8946 PERF. 9394 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	X	2843	-0-	-0-	-0-	161	1	2604	3	Y	69	69	0			2
							2	4	76	9							
11	2320	X	2320	-0-	-0-	-0-	131	1	2123	3	Y	56	57	0			1
							4	4	62	9							
12	2795	X	2795	-0-	-0-	-0-	164	1	2548	3	Y	70	70	0			1
							6	4	77	9							
01	2794	X	2794	-0-	-0-	-0-	163	1	2549	3	Y	70	70	0			1
							5	4	77	9							
02	2408	X	1592	-0-	-816	-0-	88	1	1456	3	Y	39	40	0			-0-
							5	4	43	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 14HA RRCID -> 268877 COMPL. DATE 11/20/2012 TOTAL DEPTH 8624 PERF. 8731 - 13387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1894	-0-	-28	-0-	104	1	1688	3	Y	91	91	0			4
							2	4	100	9							
11	1860	N	1792	-0-	-68	-0-	98	1	1598	3	Y	86	85	0			5
							1	4	95	9							
12	1798	N	1798	-0-	-0-	-0-	103	1	1600	3	Y	84	84	0			5
							3	4	92	9							
01	1725	N	1725	-0-	-0-	-0-	97	1	1534	3	Y	84	85	0			4
							2	4	92	9							
*02	1301	N	1301	-0-	-0-	-0-	71	1	1166	3	Y	54	54	0			4
							5	4	59	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: F 2HB RRCID -> 268880 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	57	1	935	3	Y	51	51	0			7
							1	4	56	9							
11	1005	N	1005	-0-	-0-	-0-	55	1	890	3	Y	54	54	0			7
							1	4	59	9							
12	997	N	997	-0-	-0-	-0-	56	1	868	3	Y	65	64	0			8
							1	4	72	9							
01	1054	N	1041	-0-	-13	-0-	56	1	877	3	Y	97	96	0			9
							1	4	107	9							
*02	856	N	856	-0-	-0-	-0-	44	1	720	3	Y	82	82	0			9
							2	4	90	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 9HX RRCID -> 268881 COMPL. DATE 09/01/2012 TOTAL DEPTH 8218 PERF. 8458 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	N	2556	-0-	-0-	-0-	136	1	2197	3	Y	201	200	0			10
							2	4	221	9							
11	2421	N	2421	-0-	-0-	-0-	127	1	2081	3	Y	193	192	0			11
							1	4	212	9							
12	2422	N	2422	-0-	-0-	-0-	131	1	2034	3	Y	231	231	0			11
							3	4	254	9							
01	2296	N	2296	-0-	-0-	-0-	125	1	1968	3	Y	181	182	0			10
							4	4	199	9							
*02	1962	N	1962	-0-	-0-	-0-	102	1	1691	3	Y	147	148	0			9
							7	4	162	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 10HA RRCID -> 268883 COMPL. DATE 10/16/2012 TOTAL DEPTH 8114 PERF. 8626 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	48	1	771	3	Y	48	49	0			41
							1	4	53	9							
11	886	N	886	-0-	-0-	-0-	48	1	784	3	Y	48	48	0			41
							1	4	53	9							
12	533	N	533	-0-	-0-	-0-	31	1	468	3	Y	30	28	0			43
							1	4	33	9							
01	759	N	759	-0-	-0-	-0-	42	1	671	3	Y	42	41	0			44
							46	9									
*02	662	N	662	-0-	-0-	-0-	35	1	573	3	Y	48	49	0			43
							1	4	53	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HA RRCID -> 268996 COMPL. DATE 09/01/2012 TOTAL DEPTH 8169 PERF. 8481 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1981	-0-	-313	-0-	106	1	1727	3	Y	133	132	0			11
							2	4	146	9							
11	2022	N	2022	-0-	-0-	-0-	108	1	1748	3	Y	150	150	0			11
							1	4	165	9							
12	2041	N	2041	-0-	-0-	-0-	113	1	1735	3	Y	173	173	0			11
							3	4	190	9							
01	2012	N	2012	-0-	-0-	-0-	110	1	1715	3	Y	168	167	0			12
							2	4	185	9							
*02	1548	N	1548	-0-	-0-	-0-	81	1	1332	3	Y	118	118	0			12
							5	4	130	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PILONCILLO WELL #: A 9HY RRCID -> 269002 COMPL. DATE 09/01/2012 TOTAL DEPTH 8194 PERF. 8513 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	-0-	79	1	1290	3	Y	133	132	0			4
							2	4	146	9							
11	1411	N	1411	-0-	-0-	-0-	74	1	1211	3	Y	114	114	0			4
							1	4	125	9							
12	1338	N	1338	-0-	-0-	-0-	75	1	1163	3	Y	90	90	0			4
							1	4	99	9							
01	1388	N	1388	-0-	-0-	-0-	76	1	1183	3	Y	116	116	0			4
							1	4	128	9							
*02	1157	N	1157	-0-	-0-	-0-	60	1	990	3	Y	94	95	0			3
							4	4	103	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 13HB RRCID -> 269012 COMPL. DATE 10/22/2012 TOTAL DEPTH 8939 PERF. 9232 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 10HB RRCID -> 269013 COMPL. DATE 10/26/2012 TOTAL DEPTH 8135 PERF. 8486 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2026	N	2026	-0-	-0-	-0-	112	1	1828	3	Y	76	74	0			10
							2	4	84	9							
11	1794	N	1794	-0-	-0-	-0-	101	1	1634	3	Y	53	54	0			9
							1	4	58	9							
12	516	N	516	-0-	-0-	-0-	29	1	462	3	Y	23	25	0			7
							25	9									
01	1922	N	774	-0-	-1148	-0-	44	1	679	3	Y	45	44	0			8
							1	4	50	9							
*02	82	N	82	-0-	-0-	-0-	4	1	74	3	Y	4	5	0			7
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: F 2HC RRCID -> 269140 COMPL. DATE 08/16/2014 TOTAL DEPTH 9443 PERF. 9834 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1182	-0-	-58	-0-	65	1	1047	3	Y	63	62	0			6
							1	4	69	9							
11	1152	N	1152	-0-	-0-	-0-	64	1	1040	3	Y	43	43	0			6
							1	4	47	9							
12	1237	N	1237	-0-	-0-	-0-	71	1	1111	3	Y	49	48	0			7
							1	4	54	9							
01	1214	N	1214	-0-	-0-	-0-	70	1	1089	3	Y	49	50	0			6
							1	4	54	9							
*02	965	N	965	-0-	-0-	-0-	52	1	866	3	Y	39	40	0			5
							4	4	43	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 9HZ RRCID -> 269171 COMPL. DATE 09/01/2012 TOTAL DEPTH 8199 PERF. 8817 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2951	X	2951	-0-	-0-	-0-	155	1	2531	3	Y	239	240	0			7
							2	4	263	9							
11	2670	X	2662	-0-	-8	-0-	141	1	2282	3	Y	213	213	0			7
							5	4	234	9							
12	2759	X	2660	-0-	-99	-0-	145	1	2257	3	Y	231	231	0			7
							4	4	254	9							
01	2655	X	2655	-0-	-0-	-0-	141	1	2222	3	Y	262	262	0			7
							4	4	288	9							
02	2380	X	1566	-0-	-814	-0-	79	1	1313	3	Y	154	155	0			6
							5	4	169	9							
03	2635	X	NO RPT	-0-	-2635	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 13HC RRCID -> 269175 COMPL. DATE 10/22/2012 TOTAL DEPTH 8921 PERF. 9330 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 14HZ RRCID -> 269176 COMPL. DATE 11/21/2012 TOTAL DEPTH 8599 PERF. 8781 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	748	-0-	-926	-0-	39	1	651	3	Y	53	53	0			13
							58	9									
11	1579	N	1579	-0-	-0-	-0-	83	1	1360	3	Y	123	121	0			15
							1	4	135	9							
12	1495	N	1495	-0-	-0-	-0-	84	1	1290	3	Y	108	108	0			15
							2	4	119	9							
01	1208	N	1208	-0-	-0-	-0-	67	1	1050	3	Y	82	83	0			14
							1	4	90	9							
*02	915	N	915	-0-	-0-	-0-	47	1	787	3	Y	71	71	0			14
							3	4	78	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 7HB RRCID -> 269180 COMPL. DATE 09/01/2012 TOTAL DEPTH 8290 PERF. 8278 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	39	1	646	3	Y	44	43	0			5
							48	9									
11	870	N	870	-0-	-0-	-0-	47	1	759	3	Y	57	57	0			5
							1	4	63	9							
12	906	N	906	-0-	-0-	-0-	50	1	781	3	Y	67	67	0			5
							1	4	74	9							
01	879	N	879	-0-	-0-	-0-	49	1	751	3	Y	71	71	0			5
							1	4	78	9							
*02	671	N	671	-0-	-0-	-0-	35	1	584	3	Y	46	46	0			5
							1	4	51	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: F 2HD RRCID -> 269182 COMPL. DATE 08/22/2014 TOTAL DEPTH 9715 PERF. 9961 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0-	-0-	82	1	1314	3	Y	51	51	0			15
							2	4	56	9							
11	1407	N	1407	-0-	-0-	-0-	78	1	1273	3	Y	50	49	0			16
							1	4	55	9							
12	1403	N	1403	-0-	-0-	-0-	80	1	1254	3	Y	62	62	0			16
							1	4	68	9							
01	1390	N	1390	-0-	-0-	-0-	79	1	1243	3	Y	61	60	0			17
							1	4	67	9							
*02	1132	N	1132	-0-	-0-	-0-	62	1	1024	3	Y	38	39	0			16
							4	4	42	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PILONCILLO WELL #: A 10HC RRCID -> 269200 COMPL. DATE 02/17/2013 TOTAL DEPTH 8134 PERF. 9218 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 10HD RRCID -> 269201 COMPL. DATE 02/21/2013 TOTAL DEPTH 8144 PERF. 9415 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6289	-0-	3189	3189	340	1	5535	3	Y	372	368	0			5
							5	4	409	9							
11	3000	N	4614	-0-	1614	4803	252	1	4063	3	Y	265	267	0			3
							7	4	292	9							
12	3100	N	4247	-0-	1147	5950	244	1	3786	3	Y	191	191	0			3
							7	4	210	9							
01	9449	X	3499	-0-	-5950	-0-	199	1	3128	3	Y	152	153	0			2
							5	4	167	9							
02	5236	X	1932	-0-	-3304	-0-	104	1	1722	3	Y	90	90	0			2
							7	4	99	9							
03	5797	X	NO RPT	-0-	-5797	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 24HA RRCID -> 269215 COMPL. DATE 02/19/2013 TOTAL DEPTH 8685 PERF. 9586 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3785	X	893	-0-	-2892	-0-	43	1	720	3	Y	118	118	0			6
							130	9									
11	870	N	662	-0-	-208	-0-	34	1	527	3	Y	92	93	0			5
							101	9									
12	547	N	547	-0-	-0-	-0-	28	1	433	3	Y	78	79	0			4
							86	9									
01	391	N	391	-0-	-0-	-0-	19	1	310	3	Y	56	57	0			3
							62	9									
*02	305	N	305	-0-	-0-	-0-	16	1	242	3	Y	42	42	0			3
							1	4	46	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 21HA RRCID -> 269219 COMPL. DATE 09/19/2014 TOTAL DEPTH 8448 PERF. 9026 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4579	X	4579	-0-	-0-	-0-	240	1	3903	3	Y	393	393	0			3
							4	4	432	9							
11	4573	X	4573	-0-	-0-	-0-	242	1	3895	3	Y	390	389	0			4
							7	4	429	9							
12	4444	X	4444	-0-	-0-	-0-	243	1	3766	3	Y	389	390	0			3
							7	4	428	9							
01	4154	X	4154	-0-	-0-	-0-	225	1	3508	3	Y	377	377	0			3
							6	4	415	9							
02	3668	X	2804	-0-	-864	-0-	142	1	2375	3	Y	253	255	0			1
							9	4	278	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 6HA RRCID -> 269220 COMPL. DATE 10/01/2012 TOTAL DEPTH 9605 PERF. 9684 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		119	-0-	119	344	7	1	104	3	Y	7	7	0			-0-
							8	9									
11	T. A.		122	-0-	122	466	7	1	107	3	Y	7	7	0			-0-
							8	9									
12	T. A.		120	-0-	120	586	7	1	105	3	Y	7	7	0			-0-
							8	9									
01	705	N	119	-0-	-586	-0-	7	1	104	3	Y	7	7	0			-0-
							8	9									
*02	83	N	83	-0-	-0-	-0-	5	1	74	3	Y	4	4	0			-0-
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 7HC RRCID -> 269607 COMPL. DATE 10/28/2012 TOTAL DEPTH 8181 PERF. 8416 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1565	-0-	-109	-0-	84	1	1371	3	Y	98	97	0			6
							2	4	108	9							
11	1620	N	1533	-0-	-87	-0-	83	1	1347	3	Y	93	94	0			5
							1	4	102	9							
12	1569	N	1569	-0-	-0-	-0-	86	1	1336	3	Y	132	133	0			4
							2	4	145	9							
01	1539	N	1539	-0-	-0-	-0-	84	1	1314	3	Y	127	127	0			4
							1	4	140	9							
*02	745	N	745	-0-	-0-	-0-	39	1	643	3	Y	56	57	0			3
							1	4	62	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 15HB RRCID -> 269704 COMPL. DATE 09/10/2014 TOTAL DEPTH 8525 PERF. 8890 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	635	-0-	-47	-0-	34	1	562	3	Y	35	35	0			14
							39	9									
11	1143	N	1143	-0-	-0-	-0-	61	1	998	3	Y	75	74	0			15
							1	4	83	9							
12	2176	N	2176	-0-	-0-	-0-	121	1	1892	3	Y	145	144	0			16
							3	4	160	9							
01	1798	N	1798	-0-	-0-	-0-	100	1	1554	3	Y	129	129	0			16
							2	4	142	9							
*02	1405	N	1405	-0-	-0-	-0-	74	1	1221	3	Y	95	95	0			16
							5	4	105	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PILONCILLO WELL #: D 15HA RRCID -> 269706 COMPL. DATE 09/08/2014 TOTAL DEPTH 8478 PERF. 9097 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4481	X	4481	-0-	-0-	-0-	241	1	3917	3	Y	290	288	0			8
							4	4	319	9							
11	3929	X	3929	-0-	-0-	-0-	211	1	3440	3	Y	247	246	0			9
							6	4	272	9							
12	3968	X	3649	-0-	-319	-0-	205	1	3183	3	Y	231	231	0			9
							7	4	254	9							
01	4092	X	3688	-0-	-404	-0-	204	1	3204	3	Y	250	250	0			9
							5	4	275	9							
02	3696	X	3025	-0-	-671	-0-	158	1	2628	3	Y	207	208	0			8
							11	4	228	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 6HB RRCID -> 269709 COMPL. DATE 11/01/2012 TOTAL DEPTH 9584 PERF. 9888 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3832	X	3832	-0-	-0-	-0-	209	1	3379	3	Y	219	218	0			5
							3	4	241	9							
11	3560	X	3560	-0-	-0-	-0-	193	1	3128	3	Y	213	212	0			6
							5	4	234	9							
12	3594	X	3594	-0-	-0-	-0-	202	1	3141	3	Y	223	223	0			6
							6	4	245	9							
01	3609	X	3609	-0-	-0-	-0-	201	1	3153	3	Y	227	227	0			6
							5	4	250	9							
02	3192	X	3040	-0-	-152	-0-	161	1	2661	3	Y	188	189	0			5
							11	4	207	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 6HL RRCID -> 269710 COMPL. DATE 03/10/2013 TOTAL DEPTH 9612 PERF. 9842 - 14017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	55	1	895	3	Y	70	69	0			11
							77	9									
11	990	N	974	-0-	-16	-0-	53	1	845	3	Y	68	69	0			10
							1	4	75	9							
12	1012	N	1012	-0-	-0-	-0-	56	1	875	3	Y	73	74	0			9
							1	4	80	9							
01	981	N	981	-0-	-0-	-0-	54	1	848	3	Y	71	71	0			9
							1	4	78	9							
*02	893	N	893	-0-	-0-	-0-	46	1	777	3	Y	61	62	0			8
							3	4	67	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HD RRCID -> 269711 COMPL. DATE 11/01/2015 TOTAL DEPTH 8262 PERF. 8398 - 13775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1499	-0-	-51	-0-	80	1	1298	3	Y	108	108	0			4
							2	4	119	9							
11	1467	N	1467	-0-	-0-	-0-	80	1	1290	3	Y	87	86	0			5
							1	4	96	9							
12	1470	N	1470	-0-	-0-	-0-	82	1	1257	3	Y	117	117	0			5
							2	4	129	9							
01	1431	N	1431	-0-	-0-	-0-	79	1	1229	3	Y	111	110	0			6
							1	4	122	9							
*02	1108	N	1108	-0-	-0-	-0-	58	1	960	3	Y	78	79	0			5
							4	4	86	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 15HM RRCID -> 269767 COMPL. DATE 08/24/2014 TOTAL DEPTH 7840 PERF. 8036 - 13657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1729	-0-	-69	-0-	85	1	1389	3	Y	230	230	0			10
							2	4	253	9							
11	1740	N	1543	-0-	-197	-0-	78	1	1267	3	Y	179	179	0			10
							1	4	197	9							
12	1620	N	1620	-0-	-0-	-0-	82	1	1264	3	Y	247	246	0			11
							2	4	272	9							
01	1483	N	1483	-0-	-0-	-0-	77	1	1211	3	Y	176	177	0			10
							1	4	194	9							
*02	688	N	688	-0-	-0-	-0-	33	1	544	3	Y	100	102	0			8
							1	4	110	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: A 15HY RRCID -> 269771 COMPL. DATE 08/28/2014 TOTAL DEPTH 7935 PERF. 8057 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1521	N	1521	-0-	-0-	-0-	73	1	1193	3	Y	230	229	0			7
							2	4	253	9							
11	1491	N	1491	-0-	-0-	-0-	74	1	1210	3	Y	187	186	0			8
							1	4	206	9							
12	1455	N	1455	-0-	-0-	-0-	77	1	1191	3	Y	169	169	0			8
							1	4	186	9							
01	1428	N	1428	-0-	-0-	-0-	74	1	1157	3	Y	178	179	0			7
							1	4	196	9							
*02	1182	N	1182	-0-	-0-	-0-	58	1	956	3	Y	149	149	0			7
							4	4	164	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 24HB RRCID -> 269772 COMPL. DATE 02/21/2013 TOTAL DEPTH 8708 PERF. 9292 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3879	-0-	779	779	213	1	3499	3	Y	149	148	0			5
							3	4	164	9							
11	3000	N	6384	-0-	3384	4163	359	1	5805	3	Y	192	191	0			6
							9	4	211	9							
12	3100	N	5618	-0-	2518	6681	329	1	5084	3	Y	175	175	0			6
							12	4	193	9							
01	11701	X	5020	-0-	-6681	-0-	290	1	4550	3	Y	156	157	0			5
							8	4	172	9							
*02	3952	X	3952	-0-	-0-	-0-	217	1	3591	3	Y	118	118	0			5
							14	4	130	9							
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 1VH RRCID -> 269774 COMPL. DATE 06/05/2015 TOTAL DEPTH 8420 PERF. 8724 - 14843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15862	X	15862	-0-	-0-	-0-	1237	1	14334	3	Y	246	246	0			8
							20	4	271	9							
11	15700	X	15700	-0-	-0-	-0-	1522	1	13891	3	Y	241	240	0			9
							22	4	265	9							
12	15572	X	15572	-0-	-0-	-0-	1132	1	14139	3	Y	247	247	0			9
							29	4	272	9							
01	15299	X	15299	-0-	-0-	-0-	1266	1	13743	3	Y	242	243	0			8
							24	4	266	9							
02	13692	X	12585	-0-	-1107	-0-	1109	1	11220	3	Y	191	192	0			7
							46	4	210	9							
03	15159	X	NO RPT	-0-	-15159	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 15HC RRCID -> 269775 COMPL. DATE 09/12/2014 TOTAL DEPTH 8525 PERF. 8919 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1802	N	1802	-0-	-0-	-0-	100	1	1616	3	Y	76	76	0			6
							2	4	84	9							
11	1680	N	1587	-0-	-93	-0-	87	1	1405	3	Y	85	84	0			7
							1	4	94	9							
12	1755	N	1755	-0-	-0-	-0-	98	1	1515	3	Y	126	126	0			7
							3	4	139	9							
01	1765	N	1765	-0-	-0-	-0-	97	1	1534	3	Y	120	121	0			6
							2	4	132	9							
*02	1576	N	1576	-0-	-0-	-0-	82	1	1380	3	Y	99	100	0			5
							5	4	109	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 21HB RRCID -> 269776 COMPL. DATE 09/21/2014 TOTAL DEPTH 8411 PERF. 9528 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	X	3000	-0-	-0-	-0-	162	1	2635	3	Y	183	183	0			14
							2	4	201	9							
11	2850	X	2710	-0-	-140	-0-	147	1	2367	3	Y	174	174	0			14
							5	4	191	9							
12	2945	X	2647	-0-	-298	-0-	148	1	2308	3	Y	170	170	0			14
							4	4	187	9							
01	2778	X	2778	-0-	-0-	-0-	151	1	2377	3	Y	224	222	0			16
							4	4	246	9							
02	2464	X	2337	-0-	-127	-0-	122	1	2001	3	Y	187	188	0			15
							8	4	206	9							
03	2728	X	NO RPT	-0-	-2728	-0-					Y	NO RPT					15

PILONCILLO WELL #: D 21HC RRCID -> 269905 COMPL. DATE 09/23/2014 TOTAL DEPTH 8483 PERF. 9005 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4017	X	4017	-0-	-0-	-0-	221	1	3592	3	Y	182	181	0			8
							4	4	200	9							
11	3953	X	3953	-0-	-0-	-0-	214	1	3451	3	Y	256	254	0			10
							6	4	282	9							
12	4008	X	4008	-0-	-0-	-0-	225	1	3482	3	Y	267	268	0			9
							7	4	294	9							
01	3998	X	3998	-0-	-0-	-0-	222	1	3481	3	Y	263	264	0			8
							6	4	289	9							
02	3388	X	3099	-0-	-289	-0-	163	1	2704	3	Y	201	202	0			7
							11	4	221	9							
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 15HX RRCID -> 269928 COMPL. DATE 08/30/2014 TOTAL DEPTH 7933 PERF. 7990 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1203	N	1203	-0-	-0-	-0-	63	1	1019	3	Y	109	110	0			13
							1	4	120	9							
11	1154	N	1154	-0-	-0-	-0-	61	1	987	3	Y	95	96	0			12
							1	4	105	9							
12	1138	N	1138	-0-	-0-	-0-	62	1	965	3	Y	100	99	0			13
							1	4	110	9							
01	1146	N	1146	-0-	-0-	-0-	60	1	950	3	Y	123	123	0			13
							1	4	135	9							
*02	913	N	913	-0-	-0-	-0-	46	1	763	3	Y	92	92	0			13
							3	4	101	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PILONCILLO WELL #: D 15HD RRCID -> 269929 COMPL. DATE 09/14/2014 TOTAL DEPTH 8472 PERF. 9020 - 13733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	N	2202	-0-	-0-	-0-	116	1	1887	3	Y	179	177	0			16
							2	4	197	9							
11	2103	N	2103	-0-	-0-	-0-	111	1	1807	3	Y	167	166	0			17
							1	4	184	9							
12	2158	N	2158	-0-	-0-	-0-	119	1	1840	3	Y	178	178	0			17
							3	4	196	9							
01	2214	N	2214	-0-	-0-	-0-	120	1	1897	3	Y	175	176	0			16
							4	4	193	9							
*02	1879	N	1879	-0-	-0-	-0-	97	1	1615	3	Y	145	146	0			15
							7	4	160	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

PILONCILLO WELL #: E 6HC RRCID -> 269934 COMPL. DATE 12/01/2012 TOTAL DEPTH 9264 PERF. 9817 - 15235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1162	N	1162	-0-	-0-	-0-	63	1	992	3	Y	96	95	0			6
							1	4	106	9							
11	1121	N	1121	-0-	-0-	-0-	60	1	959	3	Y	92	92	0			6
							1	4	101	9							
12	1132	N	1132	-0-	-0-	-0-	62	1	964	3	Y	95	95	0			6
							1	4	105	9							
01	1106	N	1106	-0-	-0-	-0-	60	1	937	3	Y	98	97	0			7
							1	4	108	9							
*02	926	N	926	-0-	-0-	-0-	47	1	785	3	Y	83	83	0			7
							3	4	91	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

PILONCILLO WELL #: A 15HZ RRCID -> 269935 COMPL. DATE 08/26/2014 TOTAL DEPTH 7928 PERF. 8941 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	47	1	758	3	Y	117	117	0			14
							129	9									
11	886	N	886	-0-	-0-	-0-	44	1	716	3	Y	114	114	0			14
							1	4	125	9							
12	973	N	973	-0-	-0-	-0-	50	1	780	3	Y	129	128	0			15
							1	4	142	9							
01	805	N	805	-0-	-0-	-0-	41	1	663	3	Y	91	91	0			15
							1	4	100	9							
*02	667	N	667	-0-	-0-	-0-	32	1	544	3	Y	82	83	0			14
							1	4	90	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HE RRCID -> 270028 COMPL. DATE 01/17/2013 TOTAL DEPTH 8244 PERF. 8647 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1578	-0-	-34	-0-	83	1	1361	3	Y	120	120	0			7
							2	4	132	9							
11	1702	N	1702	-0-	-0-	-0-	91	1	1465	3	Y	132	131	0			8
							1	4	145	9							
12	1665	N	1665	-0-	-0-	-0-	92	1	1429	3	Y	128	127	0			9
							3	4	141	9							
01	1646	N	1646	-0-	-0-	-0-	90	1	1414	3	Y	128	128	0			9
							1	4	141	9							
*02	1485	N	1485	-0-	-0-	-0-	79	1	1303	3	Y	89	90	0			8
							5	4	98	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 24HZ RRCID -> 270031 COMPL. DATE 02/26/2013 TOTAL DEPTH 9025 PERF. 9159 - 15937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2165	-0-	-5	-0-	116	1	1893	3	Y	140	140	0			11
							2	4	154	9							
11	2130	N	1921	-0-	-209	-0-	106	1	1695	3	Y	108	107	0			12
							1	4	119	9							
12	2031	N	2031	-0-	-0-	-0-	117	1	1800	3	Y	101	102	0			11
							3	4	111	9							
01	1944	N	1944	-0-	-0-	-0-	110	1	1721	3	Y	101	102	0			10
							2	4	111	9							
*02	1321	N	1321	-0-	-0-	-0-	69	1	1150	3	Y	88	89	0			9
							5	4	97	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 21HD RRCID -> 270060 COMPL. DATE 09/25/2014 TOTAL DEPTH 8479 PERF. 9918 - 15193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3452	X	3452	-0-	-0-	-0-	182	1	2955	3	Y	284	282	0			7
							3	4	312	9							
11	3302	X	3302	-0-	-0-	-0-	174	1	2816	3	Y	279	278	0			8
							5	4	307	9							
12	3374	X	3374	-0-	-0-	-0-	185	1	2860	3	Y	295	295	0			8
							4	4	325	9							
01	3409	X	3409	-0-	-0-	-0-	183	1	2877	3	Y	313	313	0			8
							5	4	344	9							
*02	2819	X	2819	-0-	-0-	-0-	143	1	2390	3	Y	251	251	0			8
							10	4	276	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 6HD RRCID -> 270104 COMPL. DATE 03/10/2013 TOTAL DEPTH 9649 PERF. 9878 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1983	-0-	-1	-0-	106	1	1724	3	Y	137	136	0			7
							2	4	151	9							
11	2664	X	2664	-0-	-0-	-0-	143	1	2316	3	Y	182	181	0			8
							5	4	200	9							
12	2777	X	2777	-0-	-0-	-0-	155	1	2403	3	Y	195	196	0			7
							4	4	215	9							
01	2204	N	2204	-0-	-0-	-0-	121	1	1910	3	Y	154	156	0			5
							4	4	169	9							
*02	2211	N	2211	-0-	-0-	-0-	115	1	1924	3	Y	150	150	0			5
							7	4	165	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 24HE RRCID -> 270260 COMPL. DATE 02/25/2013 TOTAL DEPTH 8742 PERF. 9024 - 13988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	799	-0-	-7	-0-	43 76	1 9	680	3	Y	69	69	0			14
11	780	N	777	-0-	-3	-0-	42 68	1 9	667	3	Y	62	62	0			14
12	761	N	761	-0-	-0-	-0-	43 1	1 4	653 64	3 9	Y	58	58	0			14
01	755	N	755	-0-	-0-	-0-	41 1	1 4	640 73	3 9	Y	66	66	0			14
*02	611	N	611	-0-	-0-	-0-	28 1	1 4	477 105	3 9	Y	95	95	0			14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PILONCILLO WELL #: A 15HW RRCID -> 270261 COMPL. DATE 09/04/2014 TOTAL DEPTH 7933 PERF. 9047 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1353	N	1353	-0-	-0-	-0-	66 1	1 4	1097 189	3 9	Y	172	171	0			17
11	1269	N	1269	-0-	-0-	-0-	63 1	1 4	1008 197	3 9	Y	179	178	0			18
12	1308	N	1308	-0-	-0-	-0-	67 1	1 4	1029 211	3 9	Y	192	191	0			19
01	1227	N	1227	-0-	-0-	-0-	63 1	1 4	986 177	3 9	Y	161	161	0			19
*02	1062	N	1062	-0-	-0-	-0-	52 3	1 4	865 142	3 9	Y	129	130	0			18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PILONCILLO WELL #: A 15HL RRCID -> 270262 COMPL. DATE 09/06/2014 TOTAL DEPTH 7946 PERF. 8070 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	65 1	1 4	1054 179	3 9	Y	163	161	0			14
11	1126	N	1126	-0-	-0-	-0-	57 1	1 4	945 123	3 9	Y	112	112	0			14
12	1196	N	1196	-0-	-0-	-0-	64 1	1 4	1001 130	3 9	Y	118	118	0			14
01	1099	N	1099	-0-	-0-	-0-	56 1	1 4	882 160	3 9	Y	145	145	0			14
*02	867	N	867	-0-	-0-	-0-	41 2	1 4	679 145	3 9	Y	132	132	0			14
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PILONCILLO WELL #: E 6HE RRCID -> 270432 COMPL. DATE 03/10/2013 TOTAL DEPTH 9610 PERF.10111 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4847	X	4847	-0-	-0-	-0-	267 4	1 4	4332 244	3 9	Y	222	221	0			24
11	4517	X	4517	-0-	-0-	-0-	250 7	1 4	4047 213	3 9	Y	194	194	0			24
12	4805	X	4805	-0-	-0-	-0-	279 10	1 4	4305 211	3 9	Y	192	193	0			23
01	4558	X	4558	-0-	-0-	-0-	259 6	1 4	4076 217	3 9	Y	197	196	0			24
02	4088	X	4013	-0-	-75	-0-	217 14	1 4	3586 196	3 9	Y	178	178	0			24
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					24

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 23HE RRCID -> 270541 COMPL. DATE 10/16/2014 TOTAL DEPTH 8898 PERF. 9537 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3775	X	3775	-0-	-0-	-0-	209	1	3389	3	Y	158	157	0			12
							3	4	174	9							
11	3593	X	3593	-0-	-0-	-0-	198	1	3185	3	Y	186	184	0			14
							5	4	205	9							
12	3689	X	3550	-0-	-139	-0-	205	1	3158	3	Y	164	165	0			13
							7	4	180	9							
01	3577	X	3577	-0-	-0-	-0-	204	1	3199	3	Y	154	155	0			12
							5	4	169	9							
02	3192	X	3016	-0-	-176	-0-	163	1	2703	3	Y	126	127	0			11
							11	4	139	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 4H RRCID -> 270572 COMPL. DATE 06/01/2011 TOTAL DEPTH 8602 PERF. 9474 - 13846

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 24HC RRCID -> 270574 COMPL. DATE 02/22/2013 TOTAL DEPTH 8710 PERF. 9264 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2233	N	2233	-0-	-0-	-0-	122	1	2000	3	Y	99	98	0			12
							2	4	109	9							
11	2011	N	2011	-0-	-0-	-0-	111	1	1802	3	Y	88	88	0			12
							1	4	97	9							
12	2121	N	2121	-0-	-0-	-0-	121	1	1892	3	Y	95	96	0			11
							3	4	105	9							
01	2017	N	2017	-0-	-0-	-0-	115	1	1799	3	Y	91	91	0			11
							3	4	100	9							
*02	1662	N	1662	-0-	-0-	-0-	90	1	1488	3	Y	72	72	0			11
							5	4	79	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 24HD RRCID -> 270577 COMPL. DATE 02/23/2013 TOTAL DEPTH 8719 PERF. 9111 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	791	-0-	-77	-0-	39	1	652	3	Y	91	91	0			10
							100	9									
11	840	N	766	-0-	-74	-0-	39	1	631	3	Y	87	88	0			9
							96	9									
12	737	N	737	-0-	-0-	-0-	39	1	602	3	Y	86	86	0			9
							1	4	95	9							
01	770	N	770	-0-	-0-	-0-	41	1	629	3	Y	90	91	0			8
							1	4	99	9							
*02	618	N	618	-0-	-0-	-0-	31	1	509	3	Y	70	71	0			7
							1	4	77	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 13HZ RRCID -> 270668 COMPL. DATE 09/07/2014 TOTAL DEPTH 7982 PERF. 8310 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1454	N	1454	-0-	-0-	-0-	74	1	1209	3	Y	154	153	0			14
							2	4	169	9							
11	1348	N	1348	-0-	-0-	-0-	68	1	1114	3	Y	150	150	0			14
							1	4	165	9							
12	1226	N	1226	-0-	-0-	-0-	63	1	990	3	Y	156	156	0			14
							1	4	172	9							
01	1217	N	1217	-0-	-0-	-0-	62	1	970	3	Y	167	166	0			15
							1	4	184	9							
*02	1349	N	1349	-0-	-0-	-0-	65	1	1072	3	Y	188	187	0			16
							5	4	207	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PILONCILLO WELL #: D 18HA RRCID -> 270672 COMPL. DATE 12/11/2014 TOTAL DEPTH 8309 PERF. 8845 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5035	-0-	-1599	-0-	276	1	4476	3	Y	253	253	0			-0-
							5	4	278	9							
11	6420	X	6302	-0-	-118	-0-	345	1	5595	3	Y	321	318	0			3
							9	4	353	9							
12	7335	X	7335	-0-	-0-	-0-	417	1	6480	3	Y	386	386	0			3
							13	4	425	9							
01	5997	X	5997	-0-	-0-	-0-	337	1	5276	3	Y	342	343	0			2
							8	4	376	9							
*02	4406	X	4406	-0-	-0-	-0-	236	1	3891	3	Y	239	239	0			2
							16	4	263	9							
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					2

PILONCILLO WELL #: C 2HA RRCID -> 270673 COMPL. DATE 03/14/2013 TOTAL DEPTH 8155 PERF. 8372 - 14532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2165	N	2165	-0-	-0-	-0-	149	1	1715	3	Y	272	270	0			7
							2	4	299	9							
11	2130	N	1963	-0-	-167	-0-	166	1	1523	3	Y	248	248	0			7
							1	4	273	9							
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	8	1	75	3	Y	12	12	0			-0-
							13	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 23HF RRCID -> 270677 COMPL. DATE 05/09/2013 TOTAL DEPTH 8881 PERF. 9727 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2145	N	2145	-0-	-0-	-0-	119	1	1926	3	Y	89	88	0			9
							2	4	98	9							
11	2044	N	2044	-0-	-0-	-0-	111	1	1824	3	Y	98	97	0			10
							1	4	108	9							
12	2078	N	2078	-0-	-0-	-0-	119	1	1850	3	Y	96	96	0			10
							3	4	106	9							
01	2022	N	2022	-0-	-0-	-0-	115	1	1795	3	Y	99	100	0			9
							3	4	109	9							
*02	1479	N	1479	-0-	-0-	-0-	80	1	1315	3	Y	72	73	0			8
							5	4	79	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 13HY RRCID -> 270705 COMPL. DATE 09/05/2014 TOTAL DEPTH 7982 PERF. 8134 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1228	-0-	-43	-0-	58	1	956	3	Y	194	193	0			8
							1	4	213	9							
11	1328	N	1328	-0-	-0-	-0-	64	1	1046	3	Y	197	197	0			8
							1	4	217	9							
12	1388	N	1388	-0-	-0-	-0-	69	1	1080	3	Y	216	216	0			8
							1	4	238	9							
01	1510	N	1510	-0-	-0-	-0-	74	1	1159	3	Y	251	250	0			9
							1	4	276	9							
*02	1187	N	1187	-0-	-0-	-0-	56	1	934	3	Y	175	176	0			8
							4	4	193	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 18HB RRCID -> 270733 COMPL. DATE 12/09/2014 TOTAL DEPTH 8313 PERF. 9029 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	N	2409	-0-	-0-	-0-	134	1	2177	3	Y	87	86	0			5
							2	4	96	9							
11	3000	N	3404	-0-	404	404	191	1	3080	3	Y	116	115	0			6
							5	4	128	9							
12	3100	N	4018	-0-	918	1322	234	1	3615	3	Y	147	147	0			6
							7	4	162	9							
01	3100	N	2263	-0-	-837	485	128	1	1999	3	Y	120	120	0			6
							4	4	132	9							
*02	2128	N	1643	-0-	-485	-0-	88	1	1461	3	Y	81	82	0			5
							5	4	89	9							
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 13HW RRCID -> 270755 COMPL. DATE 09/01/2014 TOTAL DEPTH 7993 PERF. 8113 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	868	-0-	-31	-0-	43	1	697	3	Y	116	115	0			13
							128	9									
11	840	N	814	-0-	-26	-0-	42	1	675	3	Y	88	89	0			12
							97	9									
12	835	N	835	-0-	-0-	-0-	43	1	662	3	Y	117	117	0			12
							1	4	129	9							
01	878	N	878	-0-	-0-	-0-	42	1	671	3	Y	149	149	0			12
							1	4	164	9							
*02	723	N	723	-0-	-0-	-0-	34	1	557	3	Y	119	119	0			12
							1	4	131	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PILONCILLO WELL #: D 3HM RRCID -> 270756 COMPL. DATE 03/12/2013 TOTAL DEPTH 9137 PERF. 9082 - 15609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2927	-0-	-514	-0-	160	1	2610	3	Y	141	141	0			12
							2	4	155	9							
11	3330	X	2151	-0-	-1179	-0-	118	1	1924	3	Y	98	99	0			11
							1	4	108	9							
12	3100	X	2160	-0-	-940	-0-	124	1	1925	3	Y	98	98	0			11
							3	4	108	9							
01	2728	X	2011	-0-	-717	-0-	115	1	1794	3	Y	90	90	0			11
							3	4	99	9							
02	2464	X	1625	-0-	-839	-0-	88	1	1456	3	Y	69	70	0			10
							5	4	76	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 12HA RRCID -> 270757 COMPL. DATE 06/13/2013 TOTAL DEPTH 8254 PERF. 8403 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1417	-0-	-40	-0-	78	1	1257	3	Y	73	72	0			13
							2	4	80	9							
11	1410	N	1239	-0-	-171	-0-	67	1	1073	3	Y	89	89	0			13
							1	4	98	9							
12	1167	N	1167	-0-	-0-	-0-	65	1	1012	3	Y	80	81	0			12
							2	4	88	9							
01	1289	N	1289	-0-	-0-	-0-	72	1	1124	3	Y	83	84	0			11
							2	4	91	9							
*02	936	N	936	-0-	-0-	-0-	50	1	830	3	Y	47	48	0			10
							4	4	52	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: C 3HL RRCID -> 270882 COMPL. DATE 10/26/2014 TOTAL DEPTH 7983 PERF. 8621 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2681	-0-	-78	-0-	145	1	2328	3	Y	187	185	0			9
							2	4	206	9							
11	2640	N	2535	-0-	-105	-0-	136	1	2206	3	Y	173	173	0			9
							3	4	190	9							
12	2597	N	2597	-0-	-0-	-0-	144	1	2245	3	Y	186	186	0			9
							3	4	205	9							
01	2537	N	2537	-0-	-0-	-0-	139	1	2181	3	Y	194	194	0			9
							4	4	213	9							
*02	2308	N	2308	-0-	-0-	-0-	120	1	1973	3	Y	188	189	0			8
							8	4	207	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 18HC RRCID -> 270883 COMPL. DATE 10/26/2014 TOTAL DEPTH 8274 PERF. 8950 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2670	-0-	-182	-0-	145	1	2365	3	Y	144	143	0			14
							2	4	158	9							
11	3000	N	3051	-0-	51	51	166	1	2701	3	Y	163	163	0			14
							5	4	179	9							
12	2618	N	2567	-0-	-51	-0-	145	1	2262	3	Y	142	143	0			13
							4	4	156	9							
01	2423	N	2423	-0-	-0-	-0-	135	1	2123	3	Y	146	146	0			13
							4	4	161	9							
*02	1871	N	1871	-0-	-0-	-0-	98	1	1636	3	Y	118	118	0			13
							7	4	130	9							
03	2449	X	NO RPT	-0-	-2449	-0-					Y	NO RPT					13

PILONCILLO WELL #: A 13HX RRCID -> 270890 COMPL. DATE 09/03/2014 TOTAL DEPTH 7994 PERF. 8049 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1149	N	1149	-0-	-0-	-0-	58	1	947	3	Y	130	128	0			18
							1	4	143	9							
11	1083	N	1083	-0-	-0-	-0-	55	1	891	3	Y	124	124	0			18
							1	4	136	9							
12	1097	N	1097	-0-	-0-	-0-	57	1	889	3	Y	136	136	0			18
							1	4	150	9							
01	1090	N	1090	-0-	-0-	-0-	56	1	884	3	Y	135	134	0			19
							1	4	149	9							
*02	874	N	874	-0-	-0-	-0-	44	1	720	3	Y	98	99	0			18
							2	4	108	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 23HD RRCID -> 270912 COMPL. DATE 10/16/2014 TOTAL DEPTH 8883 PERF. 9092 - 15396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3906	-0-	-155	-0-	218	1	3555	3	Y	118	118	0			11
							3	4	130	9							
11	3930	X	3598	-0-	-332	-0-	202	1	3265	3	Y	114	114	0			11
							6	4	125	9							
12	4061	X	3683	-0-	-378	-0-	213	1	3316	3	Y	134	135	0			10
							7	4	147	9							
01	3691	X	3691	-0-	-0-	-0-	213	1	3327	3	Y	133	133	0			10
							5	4	146	9							
02	3332	X	3021	-0-	-311	-0-	164	1	2726	3	Y	109	109	0			10
							11	4	120	9							
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 12HB RRCID -> 270913 COMPL. DATE 12/31/2012 TOTAL DEPTH 8214 PERF. 8497 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1424	N	1424	-0-	-0-	-0-	81	1	1301	3	Y	36	36	0			2
							2	4	40	9							
11	1080	N	970	-0-	-110	-0-	54	1	887	3	Y	25	25	0			2
							1	4	28	9							
12	564	N	564	-0-	-0-	-0-	33	1	517	3	Y	12	13	0			1
							1	4	13	9							
01	1426	N	433	-0-	-993	-0-	25	1	388	3	Y	18	18	0			1
							20	9									
*02	385	N	385	-0-	-0-	-0-	20	1	340	3	Y	22	22	0			1
							1	4	24	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 18HD RRCID -> 270973 COMPL. DATE 10/24/2014 TOTAL DEPTH 8276 PERF. 9097 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2605	-0-	-185	-0-	144	1	2324	3	Y	123	122	0			10
							2	4	135	9							
11	2670	N	2475	-0-	-195	-0-	136	1	2206	3	Y	118	117	0			11
							3	4	130	9							
12	2533	N	2533	-0-	-0-	-0-	144	1	2244	3	Y	129	129	0			11
							3	4	142	9							
01	2384	N	2384	-0-	-0-	-0-	135	1	2107	3	Y	125	125	0			11
							4	4	138	9							
*02	1941	N	1941	-0-	-0-	-0-	104	1	1721	3	Y	99	100	0			10
							7	4	109	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 12HC RRCID -> 271034 COMPL. DATE 01/17/2013 TOTAL DEPTH 8204 PERF. 8819 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	46	1	747	3	Y	43	43	0			3
							47	9									
11	864	N	864	-0-	-0-	-0-	49	1	793	3	Y	20	20	0			3
							22	9									
12	212	N	212	-0-	-0-	-0-	14	1	196	3	Y	2	4	0			1
							2	9									
01	553	N	553	-0-	-0-	-0-	32	1	498	3	Y	20	20	0			1
							1	4	22	9							
*02	368	N	368	-0-	-0-	-0-	17	1	298	3	Y	47	46	0			2
							1	4	52	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 23HC RRCID -> 271045 COMPL. DATE 10/12/2014 TOTAL DEPTH 8920 PERF. 9314 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3705	X	3705	-0-	-0-	-0-	209	1	3383	3	Y	100	99	0			10
							3	4	110	9							
11	3270	X	3237	-0-	-33	-0-	181	1	2934	3	Y	106	105	0			11
							5	4	117	9							
12	3379	X	2999	-0-	-380	-0-	173	1	2681	3	Y	128	127	0			12
							4	4	141	9							
01	3534	X	2720	-0-	-814	-0-	156	1	2439	3	Y	109	108	0			13
							5	4	120	9							
02	3192	X	2275	-0-	-917	-0-	122	1	2022	3	Y	112	112	0			13
							8	4	123	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					13

PILONCILLO WELL #: A 11HA RRCID -> 271088 COMPL. DATE 06/15/2013 TOTAL DEPTH 8218 PERF. 8850 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1864	N	1864	-0-	-0-	-0-	98	1	1601	3	Y	148	147	0			20
							2	4	163	9							
11	1749	N	1749	-0-	-0-	-0-	93	1	1503	3	Y	138	138	0			20
							1	4	152	9							
12	1795	N	1795	-0-	-0-	-0-	99	1	1532	3	Y	146	146	0			20
							3	4	161	9							
01	1815	N	1815	-0-	-0-	-0-	98	1	1547	3	Y	153	154	0			19
							2	4	168	9							
*02	1632	N	1632	-0-	-0-	-0-	82	1	1385	3	Y	145	146	0			18
							5	4	160	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PILONCILLO WELL #: D 23HB RRCID -> 271104 COMPL. DATE 10/10/2014 TOTAL DEPTH 8969 PERF. 9365 - 14323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	986	-0-	-68	-0-	54	1	876	3	Y	51	51	0			12
							56	9									
11	990	N	869	-0-	-121	-0-	48	1	769	3	Y	46	46	0			12
							1	4	51	9							
12	917	N	917	-0-	-0-	-0-	53	1	810	3	Y	48	48	0			12
							1	4	53	9							
01	995	N	995	-0-	-0-	-0-	56	1	880	3	Y	53	54	0			11
							1	4	58	9							
*02	826	N	826	-0-	-0-	-0-	44	1	750	3	Y	26	26	0			11
							3	4	29	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: C 6HZ RRCID -> 271151 COMPL. DATE 08/10/2014 TOTAL DEPTH 9230 PERF. 9586 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3256	X	3256	-0-	-0-	-0-	150	1	2444	3	Y	600	600	0			13
							2	4	660	9							
11	2816	X	2816	-0-	-0-	-0-	135	1	2190	3	Y	444	448	0			9
							3	4	488	9							
12	2966	N	2966	-0-	-0-	-0-	143	1	2208	3	Y	556	558	0			7
							3	4	612	9							
01	2921	X	2921	-0-	-0-	-0-	135	1	2132	3	Y	591	592	0			6
							4	4	650	9							
*02	2332	X	2332	-0-	-0-	-0-	103	1	1714	3	Y	462	462	0			6
							7	4	508	9							
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 12HY RRCID -> 271163 COMPL. DATE 06/22/2013 TOTAL DEPTH 8346 PERF. 8491 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	744	-0-	-124	-0-	40 39	1 9	665	3	Y	35	35	0			-0-
11	810	N	612	-0-	-198	-0-	34 31	1 9	547	3	Y	28	28	0			-0-
12	661	N	661	-0-	-0-	-0-	38 1	1 4	588 34	3 9	Y	31	31	0			-0-
01	783	N	783	-0-	-0-	-0-	45 1	1 4	697 40	3 9	Y	36	36	0			-0-
*02	721	N	721	-0-	-0-	-0-	39 1	1 4	648 33	3 9	Y	30	30	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 11HF RRCID -> 271187 COMPL. DATE 06/15/2013 TOTAL DEPTH 8247 PERF. 8580 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	473	X	473	-0-	-0-	-0-	26 13	1 9	434	3	Y	12	11	0			1
11	210	X	21	-0-	-189	-0-	20	3	1	9	Y	1	2	0			-0-
12	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	28 13	1 9	440	3	Y	12	11	0			1
*02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-	1	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 23HA RRCID -> 271192 COMPL. DATE 10/08/2014 TOTAL DEPTH 8984 PERF. 9508 - 14339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 12HZ RRCID -> 271193 COMPL. DATE 08/12/2015 TOTAL DEPTH 8330 PERF. 8572 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	10 2	1 9	188	3	Y	2	2	0			-0-
11	175	N	175	-0-	-0-	-0-	10 1	1 9	164	3	Y	1	1	0			-0-
12	671	N	671	-0-	-0-	-0-	40 1	1 4	624 6	3 9	Y	5	5	0			-0-
01	645	N	645	-0-	-0-	-0-	38 1	1 4	600 6	3 9	Y	5	5	0			-0-
*02	366	N	366	-0-	-0-	-0-	21 1	1 4	341 3	3 9	Y	3	3	0			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: C 6HA RRCID -> 271211 COMPL. DATE 08/07/2014 TOTAL DEPTH 8758 PERF. 9774 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3417	-0-	-24	-0-	179 3	1 4	2915 320	3 9	Y	291	292	0			17
11	3330	X	3232	-0-	-98	-0-	170 5	1 4	2761 296	3 9	Y	269	270	0			16
12	3441	X	3330	-0-	-111	-0-	177 4	1 4	2767 382	3 9	Y	347	347	0			16
01	3287	X	3287	-0-	-0-	-0-	173 5	1 4	2707 402	3 9	Y	365	365	0			16
02	2744	X	2726	-0-	-18	-0-	131 8	1 4	2183 404	3 9	Y	367	368	0			15
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					15

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 18HE RRCID -> 271221 COMPL. DATE 10/22/2014 TOTAL DEPTH 8318 PERF. 8798 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3053	-0-	-16	-0-	164	1	2675	3	Y	192	191	0			9
							3	4	211	9							
11	2970	X	2908	-0-	-62	-0-	157	1	2537	3	Y	190	189	0			10
							5	4	209	9							
12	3069	X	2750	-0-	-319	-0-	152	1	2379	3	Y	195	196	0			9
							4	4	215	9							
01	2884	X	2884	-0-	-0-	-0-	159	1	2492	3	Y	207	208	0			8
							5	4	228	9							
02	2492	X	2138	-0-	-354	-0-	113	1	1882	3	Y	124	124	0			8
							7	4	136	9							
03	2759	X	NO RPT	-0-	-2759	-0-					Y	NO RPT					8

PILONCILLO WELL #: D 18HF RRCID -> 271307 COMPL. DATE 10/20/2014 TOTAL DEPTH 8295 PERF. 8985 - 14631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3828	-0-	-171	-0-	207	1	3369	3	Y	226	225	0			12
							3	4	249	9							
11	3870	X	3591	-0-	-279	-0-	194	1	3148	3	Y	222	221	0			13
							5	4	244	9							
12	3999	X	3666	-0-	-333	-0-	205	1	3184	3	Y	245	245	0			13
							7	4	270	9							
01	3704	X	3704	-0-	-0-	-0-	205	1	3222	3	Y	247	247	0			13
							5	4	272	9							
02	3164	X	3052	-0-	-112	-0-	161	1	2660	3	Y	200	201	0			12
							11	4	220	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					12

PILONCILLO WELL #: A 11HE RRCID -> 271337 COMPL. DATE 06/10/2013 TOTAL DEPTH 8238 PERF. 8473 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0-	-0-	61	1	990	3	Y	134	132	0			8
							1	4	147	9							
11	990	N	943	-0-	-47	-0-	48	1	784	3	Y	100	100	0			8
							1	4	110	9							
12	1111	N	1111	-0-	-0-	-0-	58	1	892	3	Y	145	145	0			8
							1	4	160	9							
01	1824	N	1824	-0-	-0-	-0-	100	1	1553	3	Y	154	155	0			7
							2	4	169	9							
*02	1053	N	1053	-0-	-0-	-0-	52	1	874	3	Y	112	113	0			6
							4	4	123	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 19HB RRCID -> 271358 COMPL. DATE 10/11/2014 TOTAL DEPTH 8319 PERF. 8766 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4328	-0-	-260	-0-	284	1	3797	3	Y	222	221	0			8
							3	4	244	9							
11	4440	X	4090	-0-	-350	-0-	250	1	3614	3	Y	199	198	0			9
							7	4	219	9							
12	4526	X	4127	-0-	-399	-0-	274	1	3601	3	Y	221	221	0			9
							9	4	243	9							
01	4049	X	4049	-0-	-0-	-0-	268	1	3507	3	Y	243	243	0			9
							7	4	267	9							
*02	3619	X	3619	-0-	-0-	-0-	229	1	3137	3	Y	218	219	0			8
							13	4	240	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 11HC RRCID -> 271363 COMPL. DATE 06/13/2013 TOTAL DEPTH 8189 PERF. 8529 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	-0-	83	1	1361	3	Y	135	134	0			12
							2	4	149	9							
11	1496	N	1496	-0-	-0-	-0-	79	1	1285	3	Y	119	118	0			13
							1	4	131	9							
12	1599	N	1599	-0-	-0-	-0-	88	1	1362	3	Y	133	133	0			13
							3	4	146	9							
01	1198	N	1198	-0-	-0-	-0-	64	1	1009	3	Y	113	113	0			13
							1	4	124	9							
*02	1023	N	1023	-0-	-0-	-0-	52	1	867	3	Y	92	92	0			13
							3	4	101	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PILONCILLO WELL #: E 15HY RRCID -> 271364 COMPL. DATE 08/19/2014 TOTAL DEPTH 9171 PERF. 9170 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	66	1	380	3	Y	41	40	0			10
							45	9									
11	217	N	217	-0-	-0-	-0-	29	1	175	3	Y	12	12	0			10
							13	9									
12	315	N	315	-0-	-0-	-0-	45	1	258	3	Y	11	11	0			10
							12	9									
01	19	N	19	-0-	-0-	-0-	1	1	12	3	Y	5	6	0			9
							6	9									
*02	196	N	196	-0-	-0-	-0-	19	1	109	3	Y	62	62	0			9
							68	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 12HX RRCID -> 271365 COMPL. DATE 06/24/2013 TOTAL DEPTH 8255 PERF. 8577 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1160	-0-	-18	-0-	63	1	1031	3	Y	58	57	0			10
							2	4	64	9							
11	1140	N	1065	-0-	-75	-0-	59	1	947	3	Y	53	54	0			9
							1	4	58	9							
12	1097	N	1097	-0-	-0-	-0-	63	1	969	3	Y	58	57	0			10
							1	4	64	9							
01	1087	N	1087	-0-	-0-	-0-	61	1	962	3	Y	57	57	0			10
							1	4	63	9							
*02	917	N	917	-0-	-0-	-0-	50	1	811	3	Y	47	46	0			11
							4	4	52	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PILONCILLO WELL #: A 11HD RRCID -> 271366 COMPL. DATE 06/10/2013 TOTAL DEPTH 8224 PERF. 8493 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1361	N	1361	-0-	-0-	-0-	73	1	1169	3	Y	106	106	0			7
							2	4	117	9							
11	1420	N	1420	-0-	-0-	-0-	75	1	1223	3	Y	110	109	0			8
							1	4	121	9							
12	1433	N	1433	-0-	-0-	-0-	78	1	1230	3	Y	113	114	0			7
							1	4	124	9							
01	1461	N	1461	-0-	-0-	-0-	79	1	1262	3	Y	108	108	0			7
							1	4	119	9							
*02	1719	N	1719	-0-	-0-	-0-	90	1	1488	3	Y	124	125	0			6
							5	4	136	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 15HZ RRCID -> 271382 COMPL. DATE 08/17/2014 TOTAL DEPTH 9222 PERF. 9156 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 15HX RRCID -> 271384 COMPL. DATE 08/21/2014 TOTAL DEPTH 9125 PERF. 9444 - 13845

10	865	N	865	-0-	-0-	-0-	115	1	669	3	Y	74	72	0			3
							81	9									
11	721	N	721	-0-	-0-	-0-	94	1	560	3	Y	61	61	0			3
							67	9									
12	661	N	661	-0-	-0-	-0-	89	1	520	3	Y	46	45	0			4
							1	4	51	9							
01	713	N	441	-0-	-272	-0-	61	1	346	3	Y	31	31	0			4
							34	9									
*02	312	N	312	-0-	-0-	-0-	43	1	245	3	Y	21	22	0			3
							1	4	23	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 19HA RRCID -> 271391 COMPL. DATE 10/16/2014 TOTAL DEPTH 8329 PERF. 8791 - 14511

10	3100	X	2830	-0-	-270	-0-	182	1	2448	3	Y	180	179	0			8
							2	4	198	9							
11	3000	X	2703	-0-	-297	-0-	163	1	2357	3	Y	163	163	0			8
							4	4	179	9							
12	3100	X	2709	-0-	-391	-0-	178	1	2332	3	Y	175	175	0			8
							6	4	193	9							
01	2604	X	2521	-0-	-83	-0-	166	1	2162	3	Y	172	173	0			7
							4	4	189	9							
02	2352	X	1376	-0-	-976	-0-	82	1	1113	3	Y	161	162	0			6
							4	4	177	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 19HC RRCID -> 271436 COMPL. DATE 10/09/2014 TOTAL DEPTH 8321 PERF. 8985 - 14536

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	201	N	201	-0-	-0-	-0-	12	1	181	3	Y	7	6	0			1
							8	9									
01	T. A.		747	-0-	747	747	50	1	662	3	Y	31	31	0			1
							1	4	34	9							
02	T. A.		380	-0-	380	1127	24	1	333	3	Y	20	21	0			-0-
							1	4	22	9							
03	T. A.		NO RPT	-0-	-0-	1127					Y	NO RPT					-0-

PILONCILLO WELL #: E 15HW RRCID -> 271555 COMPL. DATE 08/23/2014 TOTAL DEPTH 9098 PERF. 9326 - 13908

10	1611	N	1611	-0-	-0-	-0-	213	1	1236	3	Y	145	145	0			6
							2	4	160	9							
11	1554	N	1554	-0-	-0-	-0-	203	1	1197	3	Y	139	139	0			6
							1	4	153	9							
12	1622	N	1622	-0-	-0-	-0-	210	1	1247	3	Y	148	149	0			5
							2	4	163	9							
01	1565	N	1565	-0-	-0-	-0-	207	1	1201	3	Y	142	142	0			5
							1	4	156	9							
*02	1279	N	1279	-0-	-0-	-0-	162	1	955	3	Y	144	144	0			5
							4	4	158	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 15HV RRCID -> 271557 COMPL. DATE 08/28/2014 TOTAL DEPTH 9108 PERF. 9577 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4344	-0-	-58	-0-	600	1	3496	3	Y	223	223	0			6
							3	4	245	9							
11	4260	X	4138	-0-	-122	-0-	567	1	3332	3	Y	212	212	0			6
							6	4	233	9							
12	4402	X	4286	-0-	-116	-0-	579	1	3449	3	Y	226	226	0			6
							9	4	249	9							
01	4044	X	4044	-0-	-0-	-0-	562	1	3243	3	Y	213	213	0			6
							5	4	234	9							
02	2884	X	1857	-0-	-1027	-0-	204	1	1207	3	Y	401	398	0			9
							5	4	441	9							
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 26HT RRCID -> 271559 COMPL. DATE 02/12/2015 TOTAL DEPTH 8387 PERF. 9000 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	4673	-0-	-2178	-0-	253	1	4110	3	Y	278	277	0			2
							4	4	306	9							
11	6300	X	5028	-0-	-1272	-0-	271	1	4378	3	Y	338	338	0			2
							7	4	372	9							
12	6510	X	5800	-0-	-710	-0-	325	1	5025	3	Y	398	398	0			2
							12	4	438	9							
01	4379	X	4379	-0-	-0-	-0-	243	1	3801	3	Y	299	300	0			1
							6	4	329	9							
02	3836	X	3220	-0-	-616	-0-	167	1	2783	3	Y	235	235	0			1
							11	4	259	9							
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 19HD RRCID -> 271567 COMPL. DATE 10/07/2014 TOTAL DEPTH 8327 PERF. 9060 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2302	-0-	-302	-0-	147	1	1978	3	Y	159	158	0			6
							2	4	175	9							
11	2460	N	2298	-0-	-162	-0-	139	1	1996	3	Y	147	147	0			6
							1	4	162	9							
12	2422	N	2422	-0-	-0-	-0-	158	1	2072	3	Y	172	172	0			6
							3	4	189	9							
01	2667	N	2667	-0-	-0-	-0-	174	1	2301	3	Y	171	171	0			6
							4	4	188	9							
*02	1917	N	1917	-0-	-0-	-0-	121	1	1660	3	Y	117	118	0			5
							7	4	129	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 26HU RRCID -> 271587 COMPL. DATE 02/10/2015 TOTAL DEPTH 8402 PERF. 8880 - 13857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7353	X	7353	-0-	-0-	-0-	402	1	6536	3	Y	368	367	0			4
							10	4	405	9							
11	7118	X	7118	-0-	-0-	-0-	391	1	6330	3	Y	353	353	0			4
							9	4	388	9							
12	7316	X	7028	-0-	-288	-0-	398	1	6174	3	Y	403	404	0			3
							13	4	443	9							
01	7202	X	7202	-0-	-0-	-0-	402	1	6305	3	Y	440	439	0			4
							11	4	484	9							
*02	6310	X	6310	-0-	-0-	-0-	338	1	5601	3	Y	316	316	0			4
							23	4	348	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 19HE RRCID -> 271629 COMPL. DATE 10/02/2014 TOTAL DEPTH 8318 PERF. 9277 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2535	N	2535	-0-	-0-	-0-	165	1	2189	3	Y	163	161	0			6
							2	4	179	9							
11	2381	N	2381	-0-	-0-	-0-	143	1	2075	3	Y	147	147	0			6
							1	4	162	9							
12	2355	N	2355	-0-	-0-	-0-	156	1	2035	3	Y	146	147	0			5
							3	4	161	9							
01	2333	N	2333	-0-	-0-	-0-	153	1	1991	3	Y	170	169	0			6
							2	4	187	9							
*02	859	N	859	-0-	-0-	-0-	53	1	730	3	Y	67	68	0			5
							2	4	74	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 26HV RRCID -> 271633 COMPL. DATE 02/12/2015 TOTAL DEPTH 8411 PERF. 8700 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6426	X	6426	-0-	-0-	-0-	353	1	5739	3	Y	296	295	0			2
							8	4	326	9							
11	6131	X	6131	-0-	-0-	-0-	335	1	5429	3	Y	325	324	0			3
							9	4	358	9							
12	6274	X	6274	-0-	-0-	-0-	356	1	5510	3	Y	360	361	0			2
							12	4	396	9							
01	6313	X	6313	-0-	-0-	-0-	353	1	5552	3	Y	362	361	0			3
							10	4	398	9							
02	5404	X	5211	-0-	-193	-0-	277	1	4583	3	Y	302	302	0			3
							19	4	332	9							
03	5983	X	NO RPT	-0-	-5983	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 23HY RRCID -> 271634 COMPL. DATE 09/09/2014 TOTAL DEPTH 8370 PERF. 8455 - 13831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	45	1	262	3	Y	105	104	0			13
							116	9									
11	615	N	615	-0-	-0-	-0-	75	1	417	3	Y	112	112	0			13
							123	9									
12	813	N	813	-0-	-0-	-0-	46	1	641	3	Y	114	115	0			12
							1	4	125	9							
01	825	N	825	-0-	-0-	-0-	41	1	658	3	Y	114	114	0			12
							1	4	125	9							
*02	698	N	698	-0-	-0-	-0-	34	1	561	3	Y	93	93	0			12
							1	4	102	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PILONCILLO WELL #: D 26HW RRCID -> 271636 COMPL. DATE 02/14/2015 TOTAL DEPTH 8411 PERF. 8538 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	7403	-0-	-440	-0-	406	1	6612	3	Y	341	340	0			5
							10	4	375	9							
11	7590	X	6994	-0-	-596	-0-	383	1	6214	3	Y	353	353	0			5
							9	4	388	9							
12	7812	X	7137	-0-	-675	-0-	406	1	6282	3	Y	396	397	0			4
							13	4	436	9							
01	6916	X	6916	-0-	-0-	-0-	389	1	6088	3	Y	389	389	0			4
							11	4	428	9							
02	6216	X	5776	-0-	-440	-0-	305	1	5057	3	Y	358	357	0			5
							20	4	394	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 23HZ RRCID -> 271659 COMPL. DATE 09/11/2014 TOTAL DEPTH 8392 PERF. 8586 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	160	1	935	3	Y	188	188	0			2
							207	9									
11	1440	N	1440	-0-	-0-	-0-	185	1	1025	3	Y	208	207	0			3
							1	4	229	9							
12	1391	N	1391	-0-	-0-	-0-	75	1	1086	3	Y	208	208	0			3
							1	4	229	9							
01	1430	N	1430	-0-	-0-	-0-	71	1	1123	3	Y	214	214	0			3
							1	4	235	9							
*02	1066	N	1066	-0-	-0-	-0-	50	1	841	3	Y	156	157	0			2
							3	4	172	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 26HY RRCID -> 271731 COMPL. DATE 02/19/2015 TOTAL DEPTH 8402 PERF. 8899 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9544	X	9544	-0-	-0-	-0-	528	1	8578	3	Y	387	387	0			1
							12	4	426	9							
11	8872	X	8872	-0-	-0-	-0-	491	1	7958	3	Y	372	371	0			2
							14	4	409	9							
12	9114	X	8557	-0-	-557	-0-	491	1	7610	3	Y	401	401	0			2
							15	4	441	9							
01	9052	X	8435	-0-	-617	-0-	479	1	7508	3	Y	395	396	0			1
							13	4	435	9							
02	8176	X	7083	-0-	-1093	-0-	379	1	6305	3	Y	339	339	0			1
							26	4	373	9							
03	9052	X	NO RPT	-0-	-9052	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 11HB RRCID -> 271786 COMPL. DATE 06/15/2013 TOTAL DEPTH 8238 PERF. 8598 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2167	N	2167	-0-	-0-	-0-	116	1	1894	3	Y	141	141	0			10
							2	4	155	9							
11	2108	N	2108	-0-	-0-	-0-	112	1	1828	3	Y	152	152	0			10
							1	4	167	9							
12	2112	N	2112	-0-	-0-	-0-	117	1	1821	3	Y	155	157	0			8
							3	4	171	9							
01	2100	N	2100	-0-	-0-	-0-	115	1	1810	3	Y	155	156	0			7
							4	4	171	9							
*02	1756	N	1756	-0-	-0-	-0-	90	1	1519	3	Y	128	129	0			6
							6	4	141	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 26HZ RRCID -> 271787 COMPL. DATE 02/20/2015 TOTAL DEPTH 8467 PERF. 9047 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9052	-0-	-651	-0-	474	1	7728	3	Y	764	762	0			3
							10	4	840	9							
11	9390	X	8860	-0-	-530	-0-	467	1	7545	3	Y	759	758	0			4
							13	4	835	9							
12	11154	X	11154	-0-	-0-	-0-	610	1	9463	3	Y	965	965	0			4
							19	4	1062	9							
01	11720	X	11720	-0-	-0-	-0-	634	1	9958	3	Y	1010	1011	0			3
							17	4	1111	9							
*02	8384	X	8384	-0-	-0-	-0-	437	1	7249	3	Y	608	611	0			-0-
							29	4	669	9							
03	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 24HZ RRCID -> 271840 COMPL. DATE 10/17/2014 TOTAL DEPTH 8340 PERF. 8606 - 13687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9949	-0-	-932	-0-	547	1	8917	3	Y	430	429	0			2
							12	4	473	9							
11	10530	X	9193	-0-	-1337	-0-	505	1	8188	3	Y	442	443	0			1
							14	4	486	9							
12	10509	X	9407	-0-	-1102	-0-	538	1	8347	3	Y	460	461	0			-0-
							16	4	506	9							
01	9300	X	9208	-0-	-92	-0-	523	1	8188	3	Y	440	440	0			-0-
							13	4	484	9							
02	8400	X	7456	-0-	-944	-0-	401	1	6655	3	Y	340	339	0			1
							26	4	374	9							
03	9300	X	NO RPT	-0-	-9300	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 20HA RRCID -> 271841 COMPL. DATE 09/21/2014 TOTAL DEPTH 8512 PERF. 9021 - 14749

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4401	-0-	-404	-0-	240	1	3908	3	Y	226	225	0			12
							4	4	249	9							
11	4530	X	3980	-0-	-550	-0-	218	1	3524	3	Y	211	211	0			12
							6	4	232	9							
12	4650	X	3893	-0-	-757	-0-	221	1	3433	3	Y	211	211	0			12
							7	4	232	9							
01	4061	X	4036	-0-	-25	-0-	225	1	3526	3	Y	254	253	0			13
							6	4	279	9							
02	3668	X	3228	-0-	-440	-0-	171	1	2827	3	Y	198	198	0			13
							12	4	218	9							
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					13

PILONCILLO WELL #: D 20HB RRCID -> 271842 COMPL. DATE 09/22/2014 TOTAL DEPTH 8477 PERF. 8920 - 14880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7214	-0-	-598	-0-	388	1	6317	3	Y	454	453	0			3
							10	4	499	9							
11	7943	X	7943	-0-	-0-	-0-	433	1	7033	3	Y	424	423	0			4
							11	4	466	9							
12	7812	X	7191	-0-	-621	-0-	403	1	6270	3	Y	459	460	0			3
							13	4	505	9							
01	6855	X	6855	-0-	-0-	-0-	381	1	5975	3	Y	444	444	0			3
							11	4	488	9							
02	5936	X	5149	-0-	-787	-0-	270	1	4485	3	Y	342	342	0			3
							18	4	376	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 20HC RRCID -> 271843 COMPL. DATE 10/12/2013 TOTAL DEPTH 8500 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 20HD RRCID -> 271850 COMPL. DATE 09/22/2014 TOTAL DEPTH 8412 PERF. 9082 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	11673	-0-	-479	-0-	638	1	10369	3	Y	593	591	0			6
							14	4	652	9							
11	11760	X	11168	-0-	-592	-0-	612	1	9924	3	Y	561	561	0			6
							15	4	617	9							
12	12121	X	11282	-0-	-839	-0-	641	1	9953	3	Y	607	608	0			5
							20	4	668	9							
01	10986	X	10986	-0-	-0-	-0-	619	1	9712	3	Y	580	580	0			5
							17	4	638	9							
02	9744	X	9373	-0-	-371	-0-	500	1	8271	3	Y	518	519	0			4
							32	4	570	9							
03	10788	X	NO RPT	-0-	-10788	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 20HE RRCID -> 271851 COMPL. DATE 09/27/2014 TOTAL DEPTH 8440 PERF. 9310 - 14709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6747	-0-	-600	-0-	367	1	5967	3	Y	368	367	0			3
							8	4	405	9							
11	7110	X	6596	-0-	-514	-0-	360	1	5835	3	Y	356	356	0			3
							9	4	392	9							
12	7316	X	6625	-0-	-691	-0-	374	1	5810	3	Y	390	390	0			3
							12	4	429	9							
01	6694	X	6694	-0-	-0-	-0-	375	1	5869	3	Y	399	399	0			3
							11	4	439	9							
*02	5711	X	5711	-0-	-0-	-0-	302	1	5001	3	Y	353	353	0			3
							20	4	388	9							
03	6231	X	NO RPT	-0-	-6231	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 20HV RRCID -> 271853 COMPL. DATE 08/31/2014 TOTAL DEPTH 8503 PERF. 8964 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4784	-0-	-176	-0-	263	1	4285	3	Y	211	211	0			5
							4	4	232	9							
11	4800	X	4581	-0-	-219	-0-	252	1	4102	3	Y	200	199	0			6
							7	4	220	9							
12	4960	X	4613	-0-	-347	-0-	265	1	4110	3	Y	207	207	0			6
							10	4	228	9							
01	4573	X	4573	-0-	-0-	-0-	259	1	4047	3	Y	237	236	0			7
							6	4	261	9							
02	4032	X	2571	-0-	-1461	-0-	137	1	2261	3	Y	149	150	0			6
							9	4	164	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 20HW RRCID -> 271855 COMPL. DATE 09/03/2014 TOTAL DEPTH 8575 PERF. 8890 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8552	X	8552	-0-	-0-	-0-	469	1	7615	3	Y	416	415	0			2
							10	4	458	9							
11	7996	X	7996	-0-	-0-	-0-	441	1	7119	3	Y	386	386	0			2
							11	4	425	9							
12	7962	X	7962	-0-	-0-	-0-	455	1	7056	3	Y	396	398	0			-0-
							15	4	436	9							
01	7936	X	7626	-0-	-310	-0-	430	1	6736	3	Y	407	407	0			-0-
							12	4	448	9							
02	7168	X	6095	-0-	-1073	-0-	323	1	5365	3	Y	350	350	0			-0-
							22	4	385	9							
03	7936	X	NO RPT	-0-	-7936	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 20HX RRCID -> 271856 COMPL. DATE 09/03/2014 TOTAL DEPTH 8493 PERF. 8978 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8674	-0-	-378	-0-	474	1	7687	3	Y	457	456	0			1
							10	4	503	9							
11	8760	X	8260	-0-	-500	-0-	452	1	7323	3	Y	430	429	0			2
							12	4	473	9							
12	9052	X	8520	-0-	-532	-0-	485	1	7517	3	Y	457	457	0			2
							15	4	503	9							
01	8477	X	8477	-0-	-0-	-0-	478	1	7487	3	Y	454	453	0			3
							13	4	499	9							
02	7224	X	7001	-0-	-223	-0-	372	1	6173	3	Y	392	392	0			3
							25	4	431	9							
03	7998	X	NO RPT	-0-	-7998	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 20HZ RRCID -> 271857 COMPL. DATE 09/04/2014 TOTAL DEPTH 8510 PERF. 9177 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6469	X	6469	-0-	-0-	-0-	352	1	5722	3	Y	353	354	0			2
							7	4	388	9							
11	6180	X	6120	-0-	-60	-0-	335	1	5413	3	Y	330	329	0			3
							9	4	363	9							
12	6386	X	5982	-0-	-404	-0-	340	1	5265	3	Y	332	332	0			3
							12	4	365	9							
01	5952	X	5587	-0-	-365	-0-	315	1	4925	3	Y	308	309	0			2
							8	4	339	9							
02	5376	X	4930	-0-	-446	-0-	262	1	4331	3	Y	290	289	0			3
							18	4	319	9							
03	5952	X	NO RPT	-0-	-5952	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 26HA RRCID -> 271866 COMPL. DATE 11/03/2014 TOTAL DEPTH 8388 PERF. 8711 - 14213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1256	-0-	-170	-0-	68	1	1120	3	Y	61	61	0			2
							1	4	67	9							
11	1380	N	1185	-0-	-195	-0-	64	1	1057	3	Y	57	56	0			3
							1	4	63	9							
12	1366	N	1366	-0-	-0-	-0-	78	1	1212	3	Y	68	68	0			3
							1	4	75	9							
01	1291	N	1291	-0-	-0-	-0-	73	1	1147	3	Y	64	64	0			3
							1	4	70	9							
*02	1145	N	1145	-0-	-0-	-0-	61	1	1019	3	Y	55	56	0			2
							4	4	61	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 26HB RRCID -> 271867 COMPL. DATE 11/09/2014 TOTAL DEPTH 8379 PERF. 8627 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	719	-0-	-56	-0-	35	1	588	3	Y	87	87	0			6
							96	9									
11	690	N	576	-0-	-114	-0-	29	1	471	3	Y	69	69	0			6
							76	9									
12	636	N	636	-0-	-0-	-0-	35	1	548	3	Y	47	47	0			6
							1	4	52	9							
01	629	N	629	-0-	-0-	-0-	35	1	558	3	Y	32	32	0			6
							1	4	35	9							
*02	475	N	475	-0-	-0-	-0-	25	1	423	3	Y	24	24	0			6
							1	4	26	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: D 26HC RRCID -> 271868 COMPL. DATE 11/11/2014 TOTAL DEPTH 8311 PERF. 9128 - 14729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 26HD RRCID -> 271871 COMPL. DATE 11/12/2014 TOTAL DEPTH 8268 PERF. 8878 - 14752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: F 2HL RRCID -> 271873 COMPL. DATE 01/13/2013 TOTAL DEPTH 9661 PERF. 9797 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 13HV RRCID -> 271937 COMPL. DATE 08/30/2014 TOTAL DEPTH 7985 PERF. 8262 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	25	1	407	3	Y	121	120	0			8
							133	9									
11	571	N	571	-0-	-0-	-0-	24	1	389	3	Y	144	142	0			10
							158	9									
12	561	N	561	-0-	-0-	-0-	24	1	379	3	Y	144	145	0			9
							158	9									
01	536	N	536	-0-	-0-	-0-	24	1	377	3	Y	123	124	0			8
							135	9									
*02	443	N	443	-0-	-0-	-0-	19	1	329	3	Y	85	87	0			6
							1	4	94	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 24HY RRCID -> 271976 COMPL. DATE 10/17/2014 TOTAL DEPTH 8361 PERF. 8586 - 13081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5423	-0-	-312	-0-	303	1	4931	3	Y	166	164	0			9
							6	4	183	9							
11	5550	X	5115	-0-	-435	-0-	285	1	4611	3	Y	193	192	0			10
							7	4	212	9							
12	5735	X	5210	-0-	-525	-0-	302	1	4680	3	Y	197	197	0			10
							11	4	217	9							
01	5146	X	5114	-0-	-32	-0-	292	1	4588	3	Y	205	204	0			11
							8	4	226	9							
02	4648	X	2996	-0-	-1652	-0-	163	1	2704	3	Y	107	108	0			10
							11	4	118	9							
03	5146	X	NO RPT	-0-	-5146	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 20HY RRCID -> 272010 COMPL. DATE 09/05/2014 TOTAL DEPTH 8490 PERF. 8905 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6777	-0-	-291	-0-	373	1	6044	3	Y	319	317	0			7
							9	4	351	9							
11	6840	X	6381	-0-	-459	-0-	351	1	5694	3	Y	297	296	0			8
							9	4	327	9							
12	7068	X	6542	-0-	-526	-0-	374	1	5812	3	Y	313	314	0			7
							12	4	344	9							
01	6748	X	6748	-0-	-0-	-0-	384	1	5998	3	Y	323	322	0			8
							11	4	355	9							
02	5684	X	5373	-0-	-311	-0-	289	1	4768	3	Y	270	270	0			8
							19	4	297	9							
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 26HX RRCID -> 272299 COMPL. DATE 02/19/2015 TOTAL DEPTH 8396 PERF. 8522 - 13967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8921	-0-	-410	-0-	488	1	7943	3	Y	435	434	0			2
							11	4	479	9							
11	9030	X	8558	-0-	-472	-0-	470	1	7589	3	Y	442	443	0			1
							13	4	486	9							
12	9331	X	8764	-0-	-567	-0-	497	1	7725	3	Y	478	479	0			-0-
							16	4	526	9							
01	8686	X	8686	-0-	-0-	-0-	489	1	7664	3	Y	473	472	0			1
							13	4	520	9							
02	7560	X	6770	-0-	-790	-0-	361	1	5985	3	Y	363	363	0			1
							25	4	399	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 25HE RRCID -> 272786 COMPL. DATE 11/17/2014 TOTAL DEPTH 8259 PERF. 8823 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7745	-0-	-594	-0-	422	1	6865	3	Y	407	407	0			3
							10	4	448	9							
11	8070	X	7420	-0-	-650	-0-	407	1	6567	3	Y	396	396	0			3
							10	4	436	9							
12	8339	X	7567	-0-	-772	-0-	427	1	6631	3	Y	450	450	0			3
							14	4	495	9							
01	7393	X	7393	-0-	-0-	-0-	413	1	6443	3	Y	477	477	0			3
							12	4	525	9							
02	6468	X	6430	-0-	-38	-0-	339	1	5615	3	Y	412	412	0			3
							23	4	453	9							
03	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 25HF RRCID -> 272788 COMPL. DATE 11/16/2014 TOTAL DEPTH 8258 PERF. 9308 - 13507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8637	X	8637	-0-	-0-	-0-	468	1	7606	3	Y	503	501	0			2
							10	4	553	9							
11	8310	X	8274	-0-	-36	-0-	451	1	7287	3	Y	476	477	0			1
							12	4	524	9							
12	8587	X	8179	-0-	-408	-0-	461	1	7141	3	Y	511	511	0			1
							15	4	562	9							
01	8234	X	8234	-0-	-0-	-0-	454	1	7133	3	Y	577	576	0			2
							12	4	635	9							
02	7140	X	6098	-0-	-1042	-0-	318	1	5256	3	Y	457	458	0			1
							21	4	503	9							
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					1

PILONCILLO WELL #: F 2V RRCID -> 272797 COMPL. DATE 05/20/2012 TOTAL DEPTH 9974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 17HW RRCID -> 275110 COMPL. DATE 10/12/2015 TOTAL DEPTH 9049 PERF. 8999 - 14609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7467	-0-	-1399	-0-	408	1	6631	3	Y	380	379	0			2
							10	4	418	9							
11	8580	X	8190	-0-	-390	-0-	451	1	7297	3	Y	391	390	0			3
							12	4	430	9							
12	8866	X	8244	-0-	-622	-0-	472	1	7316	3	Y	401	402	0			2
							15	4	441	9							
01	8249	X	8249	-0-	-0-	-0-	469	1	7356	3	Y	374	375	0			1
							13	4	411	9							
*02	6802	X	6802	-0-	-0-	-0-	367	1	6081	3	Y	299	300	0			-0-
							25	4	329	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 17HF RRCID -> 275111 COMPL. DATE 08/21/2017 TOTAL DEPTH 8621 PERF. 9353 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	16884	-0-	-11	-0-	926	1	15065	3	Y	794	793	0			3
							20	4	873	9							
11	16350	X	15869	-0-	-481	-0-	872	1	14135	3	Y	764	763	0			4
							22	4	840	9							
12	16895	X	15985	-0-	-910	-0-	912	1	14152	3	Y	811	812	0			3
							29	4	892	9							
01	15717	X	15312	-0-	-405	-0-	867	1	13567	3	Y	776	778	0			1
							24	4	854	9							
02	14196	X	7026	-0-	-7170	-0-	376	1	6236	3	Y	354	355	0			-0-
							25	4	389	9							
03	15717	X	NO RPT	-0-	-15717	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 17HX RRCID -> 275112 COMPL. DATE 10/12/2015 TOTAL DEPTH 9133 PERF. 9214 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6667	-0-	-215	-0-	377	1	6136	3	Y	131	130	0			10
							10	4	144	9							
11	6660	X	5986	-0-	-674	-0-	339	1	5494	3	Y	131	131	0			10
							9	4	144	9							
12	6882	X	5641	-0-	-1241	-0-	333	1	5154	3	Y	129	129	0			10
							12	4	142	9							
01	6293	X	5774	-0-	-519	-0-	337	1	5290	3	Y	126	126	0			10
							8	4	139	9							
02	5796	X	5376	-0-	-420	-0-	298	1	4926	3	Y	121	120	0			11
							19	4	133	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 17HY RRCID -> 275113 COMPL. DATE 10/11/2015 TOTAL DEPTH 9011 PERF. 9073 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9765	X	9456	-0-	-309	-0-	523	1	8503	3	Y	380	379	0			3
							12	4	418	9							
11	9120	X	8287	-0-	-833	-0-	460	1	7426	3	Y	354	354	0			3
							12	4	389	9							
12	9424	X	8117	-0-	-1307	-0-	466	1	7243	3	Y	357	358	0			2
							15	4	393	9							
01	8897	X	7715	-0-	-1182	-0-	441	1	6921	3	Y	310	310	0			2
							12	4	341	9							
02	8036	X	5890	-0-	-2146	-0-	319	1	5303	3	Y	224	224	0			2
							22	4	246	9							
03	8897	X	NO RPT	-0-	-8897	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 17HD RRCID -> 275114 COMPL. DATE 08/20/2017 TOTAL DEPTH 8628 PERF. 9212 - 15428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12648	X	10471	-0-	-2177	-0-	589	1	9591	3	Y	253	253	0			3
							13	4	278	9							
11	11880	X	9952	-0-	-1928	-0-	561	1	9096	3	Y	255	253	0			5
							14	4	281	9							
12	11408	X	10035	-0-	-1373	-0-	588	1	9130	3	Y	272	271	0			6
							18	4	299	9							
01	10013	X	10007	-0-	-6	-0-	580	1	9083	3	Y	300	299	0			7
							14	4	330	9							
*02	9336	X	9336	-0-	-0-	-0-	511	1	8481	3	Y	282	282	0			7
							34	4	310	9							
03	10013	X	NO RPT	-0-	-10013	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 17HA RRCID -> 275115 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8919 - 14899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	17757	-0-	-2920	-0-	985	1	16017	3	Y	666	664	0			6
							22	4	733	9							
11	19530	X	16652	-0-	-2878	-0-	926	1	15011	3	Y	630	630	0			6
							22	4	693	9							
12	19747	X	16645	-0-	-3102	-0-	962	1	14912	3	Y	673	675	0			4
							31	4	740	9							
01	16709	X	16087	-0-	-622	-0-	918	1	14400	3	Y	676	678	0			2
							25	4	744	9							
02	15092	X	12617	-0-	-2475	-0-	683	1	11307	3	Y	527	528	0			1
							47	4	580	9							
03	16709	X	NO RPT	-0-	-16709	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 17HE RRCID -> 275117 COMPL. DATE 08/20/2017 TOTAL DEPTH 8665 PERF. 9216 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11970	-0-	-523	-0-	668	1	10858	3	Y	390	389	0			1
							15	4	429	9							
11	12090	X	11252	-0-	-838	-0-	630	1	10209	3	Y	362	361	0			2
							15	4	398	9							
12	12493	X	11690	-0-	-803	-0-	682	1	10560	3	Y	387	387	0			2
							22	4	426	9							
01	11315	X	11311	-0-	-4	-0-	654	1	10239	3	Y	364	364	0			2
							18	4	400	9							
*02	10522	X	10522	-0-	-0-	-0-	581	1	9624	3	Y	253	254	0			1
							39	4	278	9							
03	11315	X	NO RPT	-0-	-11315	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 17HC RRCID -> 275123 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8923 - 15370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	10981	-0-	-1357	-0-	604	1	9829	3	Y	485	483	0			4
							14	4	534	9							
11	11940	X	10477	-0-	-1463	-0-	583	1	9441	3	Y	398	398	0			4
							15	4	438	9							
12	12338	X	10514	-0-	-1824	-0-	609	1	9450	3	Y	397	399	0			2
							18	4	437	9							
01	10298	X	10298	-0-	-0-	-0-	593	1	9260	3	Y	390	389	0			3
							16	4	429	9							
02	9268	X	8226	-0-	-1042	-0-	450	1	7464	3	Y	257	259	0			1
							29	4	283	9							
03	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 17HB RRCID -> 275124 COMPL. DATE 08/21/2017 TOTAL DEPTH 8628 PERF. 8907 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	12942	-0-	-295	-0-	722	1	11739	3	Y	423	422	0			2
							16	4	465	9							
11	12810	X	12501	-0-	-309	-0-	699	1	11334	3	Y	410	410	0			2
							17	4	451	9							
12	13237	X	12372	-0-	-865	-0-	720	1	11153	3	Y	434	435	0			1
							22	4	477	9							
01	12245	X	12078	-0-	-167	-0-	697	1	10910	3	Y	412	412	0			1
							18	4	453	9							
02	11060	X	10328	-0-	-732	-0-	563	1	9307	3	Y	381	380	0			2
							39	4	419	9							
03	12245	X	NO RPT	-0-	-12245	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 22HX RRCID -> 275164 COMPL. DATE 08/16/2015 TOTAL DEPTH 8563 PERF. 8939 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7430	X	7430	-0-	-0-	-0-	405	1	6585	3	Y	391	392	0			1
							10	4	430	9							
11	7007	X	7007	-0-	-0-	-0-	383	1	6213	3	Y	365	364	0			2
							9	4	402	9							
12	7192	X	7055	-0-	-137	-0-	402	1	6236	3	Y	367	367	0			2
							13	4	404	9							
01	7017	X	7017	-0-	-0-	-0-	398	1	6216	3	Y	356	356	0			2
							11	4	392	9							
02	6188	X	5757	-0-	-431	-0-	308	1	5098	3	Y	300	300	0			2
							21	4	330	9							
03	6851	X	NO RPT	-0-	-6851	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 22HE RRCID -> 275222 COMPL. DATE 08/30/2015 TOTAL DEPTH 8456 PERF. 8876 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5563	-0-	-358	-0-	306	1	4994	3	Y	234	234	0			4
							6	4	257	9							
11	5730	X	5209	-0-	-521	-0-	288	1	4670	3	Y	222	221	0			5
							7	4	244	9							
12	5921	X	5239	-0-	-682	-0-	300	1	4665	3	Y	239	239	0			5
							11	4	263	9							
01	5208	X	4898	-0-	-310	-0-	281	1	4378	3	Y	210	211	0			4
							8	4	231	9							
02	4704	X	4557	-0-	-147	-0-	245	1	4068	3	Y	207	206	0			5
							16	4	228	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 22HB RRCID -> 275223 COMPL. DATE 08/28/2015 TOTAL DEPTH 8405 PERF. 8749 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4647	-0-	-468	-0-	251	1	4088	3	Y	276	276	0			-0-
							4	4	304	9							
11	4950	X	4346	-0-	-604	-0-	236	1	3810	3	Y	266	265	0			1
							7	4	293	9							
12	5115	X	4354	-0-	-761	-0-	244	1	3788	3	Y	286	285	0			2
							7	4	315	9							
01	4416	X	4416	-0-	-0-	-0-	246	1	3858	3	Y	278	279	0			1
							6	4	306	9							
*02	4020	X	4020	-0-	-0-	-0-	212	1	3502	3	Y	265	265	0			1
							14	4	292	9							
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 22HZ RRCID -> 275224 COMPL. DATE 08/16/2015 TOTAL DEPTH 8543 PERF. 8694 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10562	X	10562	-0-	-0-	-0-	570	1	9261	3	Y	653	653	0			1
							13	4	718	9							
11	9970	X	9970	-0-	-0-	-0-	540	1	8736	3	Y	618	618	0			1
							14	4	680	9							
12	10091	X	10091	-0-	-0-	-0-	568	1	8793	3	Y	648	649	0			-0-
							17	4	713	9							
01	10151	X	10151	-0-	-0-	-0-	564	1	8832	3	Y	674	674	0			-0-
							14	4	741	9							
02	8708	X	7091	-0-	-1617	-0-	371	1	6169	3	Y	478	478	0			-0-
							25	4	526	9							
03	9641	X	NO RPT	-0-	-9641	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 22HY RRCID -> 275225 COMPL. DATE 08/16/2015 TOTAL DEPTH 8652 PERF. 9024 - 15375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	8173	-0-	-600	-0-	458	1	7475	3	Y	209	210	0			9
							10	4	230	9							
11	8490	X	8020	-0-	-470	-0-	452	1	7339	3	Y	197	196	0			10
							12	4	217	9							
12	8773	X	7907	-0-	-866	-0-	465	1	7203	3	Y	204	204	0			10
							15	4	224	9							
01	7781	X	7588	-0-	-193	-0-	439	1	6898	3	Y	217	217	0			10
							12	4	239	9							
02	7028	X	6088	-0-	-940	-0-	334	1	5516	3	Y	195	195	0			10
							23	4	215	9							
03	7781	X	NO RPT	-0-	-7781	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 22HF RRCID -> 275229 COMPL. DATE 08/30/2015 TOTAL DEPTH 8357 PERF. 8905 - 14742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7481	X	7481	-0-	-0-	-0-	397	1	6460	3	Y	558	557	0			3
							10	4	614	9							
11	7230	X	7060	-0-	-170	-0-	377	1	6096	3	Y	525	525	0			3
							9	4	578	9							
12	7471	X	7094	-0-	-377	-0-	392	1	6072	3	Y	561	562	0			2
							13	4	617	9							
01	7080	X	7080	-0-	-0-	-0-	387	1	6062	3	Y	564	565	0			1
							11	4	620	9							
02	6104	X	5213	-0-	-891	-0-	268	1	4440	3	Y	443	444	0			-0-
							18	4	487	9							
03	6758	X	NO RPT	-0-	-6758	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 22HD RRCID -> 275234 COMPL. DATE 08/29/2015 TOTAL DEPTH 8393 PERF. 8817 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6347	-0-	-287	-0-	345	1	5602	3	Y	357	356	0			1
							7	4	393	9							
11	6060	X	5966	-0-	-94	-0-	326	1	5276	3	Y	323	324	0			-0-
							9	4	355	9							
12	6069	X	6069	-0-	-0-	-0-	347	1	5365	3	Y	314	314	0			-0-
							12	4	345	9							
01	6011	X	6011	-0-	-0-	-0-	340	1	5322	3	Y	310	310	0			-0-
							8	4	341	9							
02	5292	X	4969	-0-	-323	-0-	264	1	4406	3	Y	255	255	0			-0-
							18	4	281	9							
03	5859	X	NO RPT	-0-	-5859	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 22HC RRCID -> 275235 COMPL. DATE 08/29/2015 TOTAL DEPTH 8469 PERF. 8942 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2622	-0-	-168	-0-	145	1	2357	3	Y	107	106	0			3
							2	4	118	9							
11	2700	N	2491	-0-	-209	-0-	139	1	2240	3	Y	98	99	0			2
							4	4	108	9							
12	2473	N	2473	-0-	-0-	-0-	144	1	2225	3	Y	92	92	0			2
							3	4	101	9							
01	2449	N	2447	-0-	-2	-0-	139	1	2198	3	Y	96	96	0			2
							4	4	106	9							
*02	2409	N	2409	-0-	-0-	-0-	131	1	2169	3	Y	92	92	0			2
							8	4	101	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 22HA RRCID -> 275236 COMPL. DATE 08/29/2015 TOTAL DEPTH 8518 PERF. 8858 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8278	X	8278	-0-	-0-	-0-	449	1	7290	3	Y	481	480	0			5
							10	4	529	9							
11	7844	X	7844	-0-	-0-	-0-	426	1	6897	3	Y	464	464	0			5
							11	4	510	9							
12	7936	X	7918	-0-	-18	-0-	446	1	6927	3	Y	482	483	0			4
							15	4	530	9							
01	7595	X	7263	-0-	-332	-0-	405	1	6366	3	Y	436	437	0			3
							12	4	480	9							
02	6860	X	3857	-0-	-3003	-0-	204	1	3386	3	Y	230	231	0			2
							14	4	253	9							
03	7595	X	NO RPT	-0-	-7595	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 17HZ RRCID -> 275249 COMPL. DATE 10/15/2015 TOTAL DEPTH 9164 PERF. 9169 - 14871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6903	-0-	-661	-0-	384	1	6256	3	Y	230	230	0			9
							10	4	253	9							
11	6930	X	6482	-0-	-448	-0-	362	1	5881	3	Y	209	209	0			9
							9	4	230	9							
12	7130	X	6637	-0-	-493	-0-	386	1	5986	3	Y	229	229	0			9
							13	4	252	9							
01	6510	X	6323	-0-	-187	-0-	363	1	5689	3	Y	237	236	0			10
							10	4	261	9							
02	5880	X	5075	-0-	-805	-0-	276	1	4573	3	Y	188	189	0			9
							19	4	207	9							
03	6510	X	NO RPT	-0-	-6510	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 25HA RRCID -> 275348 COMPL. DATE 11/02/2014 TOTAL DEPTH 8398 PERF. 9098 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8934	-0-	-676	-0-	490	1	7978	3	Y	414	415	0			3
							11	4	455	9							
11	9300	X	8446	-0-	-854	-0-	467	1	7550	3	Y	378	377	0			4
							13	4	416	9							
12	9610	X	8669	-0-	-941	-0-	493	1	7648	3	Y	465	465	0			4
							16	4	512	9							
01	8636	X	8636	-0-	-0-	-0-	488	1	7636	3	Y	454	454	0			4
							13	4	499	9							
02	7504	X	6598	-0-	-906	-0-	351	1	5829	3	Y	359	358	0			5
							23	4	395	9							
03	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 25HB RRCID -> 276369 COMPL. DATE 11/05/2014 TOTAL DEPTH 8379 PERF. 8945 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	9067	-0-	-450	-0-	500	1	8134	3	Y	384	384	0			1
							11	4	422	9							
11	9210	X	8731	-0-	-479	-0-	485	1	7848	3	Y	350	349	0			2
							13	4	385	9							
12	9517	X	8995	-0-	-522	-0-	513	1	7960	3	Y	460	459	0			3
							16	4	506	9							
01	8820	X	8820	-0-	-0-	-0-	499	1	7827	3	Y	437	437	0			3
							13	4	481	9							
02	7644	X	7046	-0-	-598	-0-	376	1	6252	3	Y	357	357	0			3
							25	4	393	9							
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 25HC RRCID -> 276370 COMPL. DATE 11/14/2014 TOTAL DEPTH 8378 PERF. 8709 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15345	X	14547	-0-	-798	-0-	790	1	12864	3	Y	797	794	0			5
							16	4	877	9							
11	14850	X	13815	-0-	-1035	-0-	759	1	12297	3	Y	672	672	0			5
							20	4	739	9							
12	15190	X	14033	-0-	-1157	-0-	799	1	12369	3	Y	764	764	0			5
							25	4	840	9							
01	13884	X	13884	-0-	-0-	-0-	783	1	12257	3	Y	749	751	0			3
							20	4	824	9							
02	12096	X	10976	-0-	-1120	-0-	583	1	9668	3	Y	624	624	0			3
							39	4	686	9							
03	13392	X	NO RPT	-0-	-13392	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 26HP RRCID -> 276792 COMPL. DATE 10/24/2014 TOTAL DEPTH 8502 PERF. 8602 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6839	-0-	-570	-0-	376	1	6114	3	Y	309	307	0			7
							9	4	340	9							
11	7170	X	6458	-0-	-712	-0-	357	1	5778	3	Y	285	285	0			7
							9	4	314	9							
12	7409	X	6586	-0-	-823	-0-	378	1	5857	3	Y	307	307	0			7
							13	4	338	9							
01	6475	X	6475	-0-	-0-	-0-	368	1	5763	3	Y	303	304	0			6
							11	4	333	9							
02	5740	X	5101	-0-	-639	-0-	273	1	4542	3	Y	243	244	0			5
							19	4	267	9							
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 25HD RRCID -> 276824 COMPL. DATE 12/18/2014 TOTAL DEPTH 8380 PERF. 8788 - 16698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13585	X	13585	-0-	-0-	-0-	754	1	12253	3	Y	511	510	0			3
							16	4	562	9							
11	13578	X	13578	-0-	-0-	-0-	753	1	12222	3	Y	530	530	0			3
							20	4	583	9							
12	13454	X	13399	-0-	-55	-0-	769	1	11944	3	Y	602	603	0			2
							24	4	662	9							
01	13274	X	13274	-0-	-0-	-0-	756	1	11840	3	Y	599	599	0			2
							19	4	659	9							
02	11536	X	10524	-0-	-1012	-0-	566	1	9400	3	Y	472	473	0			1
							39	4	519	9							
03	12772	X	NO RPT	-0-	-12772	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 26HN RRCID -> 277280 COMPL. DATE 02/09/2015 TOTAL DEPTH 8513 PERF. 8876 - 14835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5597	X	5597	-0-	-0-	-0-	310	1	5022	3	Y	235	235	0			9
							6	4	259	9							
11	4991	X	4991	-0-	-0-	-0-	275	1	4444	3	Y	241	240	0			10
							7	4	265	9							
12	4964	X	4964	-0-	-0-	-0-	283	1	4377	3	Y	266	266	0			10
							11	4	293	9							
01	5369	X	5369	-0-	-0-	-0-	303	1	4741	3	Y	288	287	0			11
							8	4	317	9							
02	4732	X	4014	-0-	-718	-0-	213	1	3546	3	Y	219	220	0			10
							14	4	241	9							
03	5239	X	NO RPT	-0-	-5239	-0-					Y	NO RPT					10

PILONCILLO WELL #: C 4HY RRCID -> 277988 COMPL. DATE 12/29/2014 TOTAL DEPTH 9463 PERF. 9354 - 17718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6441	X	6441	-0-	-0-	-0-	358	1	5830	3	Y	223	222	0			4
							8	4	245	9							
11	5580	X	5526	-0-	-54	-0-	311	1	5039	3	Y	153	154	0			3
							8	4	168	9							
12	5766	X	5673	-0-	-93	-0-	333	1	5159	3	Y	154	155	0			2
							12	4	169	9							
01	6076	X	5488	-0-	-588	-0-	319	1	4997	3	Y	149	148	0			3
							8	4	164	9							
02	5488	X	4460	-0-	-1028	-0-	245	1	4069	3	Y	118	118	0			3
							16	4	130	9							
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					3

PILONCILLO WELL #: C 4HZ RRCID -> 277995 COMPL. DATE 12/29/2014 TOTAL DEPTH 9456 PERF. 9544 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6226	-0-	-408	-0-	349	1	5673	3	Y	179	178	0			9
							7	4	197	9							
11	6420	X	5834	-0-	-586	-0-	326	1	5300	3	Y	181	179	0			11
							9	4	199	9							
12	6634	X	6117	-0-	-517	-0-	357	1	5532	3	Y	196	197	0			10
							12	4	216	9							
01	5921	X	5818	-0-	-103	-0-	336	1	5268	3	Y	187	187	0			10
							8	4	206	9							
02	5348	X	4652	-0-	-696	-0-	254	1	4221	3	Y	145	147	0			8
							17	4	160	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					8

PILONCILLO WELL #: C 5HD RRCID -> 278003 COMPL. DATE 03/01/2015 TOTAL DEPTH 9090 PERF. 9498 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7237	X	7237	-0-	-0-	-0-	392	1	6400	3	Y	395	394	0			1
							10	4	435	9							
11	6330	X	5997	-0-	-333	-0-	328	1	5304	3	Y	324	324	0			1
							9	4	356	9							
12	6638	X	6638	-0-	-0-	-0-	378	1	5846	3	Y	365	365	0			1
							12	4	402	9							
01	6665	X	6482	-0-	-183	-0-	365	1	5725	3	Y	347	347	0			1
							10	4	382	9							
02	6020	X	4497	-0-	-1523	-0-	239	1	3977	3	Y	241	241	0			1
							16	4	265	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: C 5HE RRCID -> 278008 COMPL. DATE 03/01/2015 TOTAL DEPTH 9035 PERF. 9424 - 15657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7881	X	7881	-0-	-0-	-0-	428	1	6952	3	Y	446	445	0			1
							10	4	491	9							
11	7720	X	7720	-0-	-0-	-0-	420	1	6810	3	Y	435	434	0			2
							11	4	479	9							
12	7745	X	7745	-0-	-0-	-0-	439	1	6804	3	Y	443	444	0			1
							15	4	487	9							
01	7613	X	7613	-0-	-0-	-0-	430	1	6731	3	Y	400	401	0			-0-
							12	4	440	9							
02	6552	X	5737	-0-	-815	-0-	303	1	5029	3	Y	350	350	0			-0-
							20	4	385	9							
03	7254	X	NO RPT	-0-	-7254	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: D 18HG RRCID -> 278162 COMPL. DATE 03/17/2015 TOTAL DEPTH 8456 PERF. 8769 - 14845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18122	X	18122	-0-	-0-	-0-	1009	1	16424	3	Y	606	604	0			2
							22	4	667	9							
11	16590	X	14866	-0-	-1724	-0-	834	1	13513	3	Y	453	455	0			-0-
							21	4	498	9							
12	17143	X	9369	-0-	-7774	-0-	546	1	8488	3	Y	290	290	0			-0-
							16	4	319	9							
01	17143	X	15048	-0-	-2095	-0-	867	1	13576	3	Y	528	526	0			2
							24	4	581	9							
02	15484	X	12734	-0-	-2750	-0-	694	1	11498	3	Y	448	448	0			2
							49	4	493	9							
03	17143	X	NO RPT	-0-	-17143	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 18HH RRCID -> 278163 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8630 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	11618	-0-	-1371	-0-	649	1	10552	3	Y	366	366	0			1
							14	4	403	9							
11	12570	X	8826	-0-	-3744	-0-	496	1	8038	3	Y	253	253	0			1
							14	4	278	9							
12	13283	X	13283	-0-	-0-	-0-	778	1	12081	3	Y	364	363	0			2
							24	4	400	9							
01	11594	X	11208	-0-	-386	-0-	649	1	10172	3	Y	336	337	0			1
							17	4	370	9							
02	10472	X	9501	-0-	-971	-0-	522	1	8638	3	Y	278	278	0			1
							35	4	306	9							
03	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 18HI RRCID -> 278164 COMPL. DATE 03/17/2015 TOTAL DEPTH 8428 PERF. 8733 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9817	-0-	-723	-0-	547	1	8896	3	Y	329	329	0			7
							12	4	362	9							
11	10200	X	9333	-0-	-867	-0-	524	1	8461	3	Y	304	303	0			8
							14	4	334	9							
12	10478	X	9434	-0-	-1044	-0-	548	1	8511	3	Y	326	326	0			8
							16	4	359	9							
01	9269	X	9182	-0-	-87	-0-	526	1	8248	3	Y	359	358	0			9
							13	4	395	9							
02	8372	X	7705	-0-	-667	-0-	420	1	6960	3	Y	270	270	0			9
							28	4	297	9							
03	9269	X	NO RPT	-0-	-9269	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 18HK RRCID -> 278182 COMPL. DATE 03/18/2015 TOTAL DEPTH 8419 PERF. 8906 - 18582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	17757	-0-	-719	-0-	988	1	16073	3	Y	613	611	0			6
							22	4	674	9							
11	17640	X	16288	-0-	-1352	-0-	907	1	14691	3	Y	607	605	0			8
							22	4	668	9							
12	18135	X	16631	-0-	-1504	-0-	958	1	14879	3	Y	694	695	0			7
							31	4	763	9							
01	16802	X	16118	-0-	-684	-0-	921	1	14427	3	Y	677	678	0			6
							25	4	745	9							
02	15176	X	13886	-0-	-1290	-0-	754	1	12484	3	Y	542	544	0			4
							52	4	596	9							
03	16802	X	NO RPT	-0-	-16802	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 18HJ RRCID -> 278287 COMPL. DATE 03/17/2015 TOTAL DEPTH 8426 PERF. 8863 - 17563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13662	-0-	-1156	-0-	764	1	12407	3	Y	432	431	0			3
							16	4	475	9							
11	14340	X	12869	-0-	-1471	-0-	722	1	11708	3	Y	383	383	0			3
							18	4	421	9							
12	14818	X	13417	-0-	-1401	-0-	781	1	12092	3	Y	473	473	0			3
							24	4	520	9							
01	13580	X	13580	-0-	-0-	-0-	780	1	12226	3	Y	504	505	0			2
							20	4	554	9							
02	11676	X	11107	-0-	-569	-0-	604	1	10015	3	Y	405	404	0			3
							42	4	446	9							
03	12927	X	NO RPT	-0-	-12927	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 9HF RRCID -> 278290 COMPL. DATE 05/10/2015 TOTAL DEPTH 8606 PERF. 8985 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	12304	-0-	-437	-0-	693	1	11264	3	Y	303	302	0			2
							14	4	333	9							
11	12330	X	5578	-0-	-6752	-0-	316	1	5100	3	Y	140	141	0			1
							8	4	154	9							
12	12899	X	12899	-0-	-0-	-0-	756	1	11711	3	Y	370	367	0			4
							25	4	407	9							
01	12747	X	12747	-0-	-0-	-0-	742	1	11621	3	Y	332	333	0			3
							19	4	365	9							
*02	12336	X	12336	-0-	-0-	-0-	678	1	11238	3	Y	340	339	0			4
							46	4	374	9							
03	11718	X	NO RPT	-0-	-11718	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 26HO RRCID -> 278293 COMPL. DATE 02/10/2015 TOTAL DEPTH 8516 PERF. 8660 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4262	-0-	-233	-0-	237	1	3841	3	Y	164	161	0			7
							4	4	180	9							
11	4350	X	3827	-0-	-523	-0-	210	1	3417	3	Y	176	174	0			9
							6	4	194	9							
12	4495	X	3720	-0-	-775	-0-	212	1	3296	3	Y	186	186	0			9
							7	4	205	9							
01	3999	X	3717	-0-	-282	-0-	211	1	3297	3	Y	185	185	0			9
							5	4	204	9							
02	3612	X	3411	-0-	-201	-0-	183	1	3027	3	Y	172	173	0			8
							12	4	189	9							
03	3999	X	NO RPT	-0-	-3999	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 9HE RRCID -> 278420 COMPL. DATE 05/10/2015 TOTAL DEPTH 8632 PERF. 9296 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	19319	-0-	-645	-0-	1080	1	17565	3	Y	591	588	0			3
							24	4	650	9							
11	19824	X	19824	-0-	-0-	-0-	1113	1	18046	3	Y	578	578	0			3
							29	4	636	9							
12	19964	X	19109	-0-	-855	-0-	1114	1	17279	3	Y	620	622	0			1
							34	4	682	9							
01	18488	X	18488	-0-	-0-	-0-	1066	1	16719	3	Y	612	613	0			-0-
							30	4	673	9							
02	16548	X	15220	-0-	-1328	-0-	833	1	13798	3	Y	484	484	0			-0-
							57	4	532	9							
03	18321	X	NO RPT	-0-	-18321	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 7HG RRCID -> 278424 COMPL. DATE 04/03/2015 TOTAL DEPTH 8302 PERF. 8696 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	7202	-0-	-734	-0-	402	1	6530	3	Y	236	237	0			1
							10	4	260	9							
11	7680	X	6711	-0-	-969	-0-	373	1	6055	3	Y	249	248	0			2
							9	4	274	9							
12	7936	X	6815	-0-	-1121	-0-	394	1	6112	3	Y	269	269	0			2
							13	4	296	9							
01	6820	X	6732	-0-	-88	-0-	387	1	6061	3	Y	248	248	0			2
							11	4	273	9							
02	6160	X	5645	-0-	-515	-0-	307	1	5076	3	Y	219	219	0			2
							21	4	241	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 7HH RRCID -> 278425 COMPL. DATE 04/03/2015 TOTAL DEPTH 8329 PERF. 8548 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7950	-0-	-792	-0-	441	1	7180	3	Y	290	289	0			2
							10	4	319	9							
11	8460	X	7847	-0-	-613	-0-	436	1	7080	3	Y	291	290	0			3
							11	4	320	9							
12	8742	X	7779	-0-	-963	-0-	450	1	6986	3	Y	298	298	0			3
							15	4	328	9							
01	7533	X	7495	-0-	-38	-0-	428	1	6697	3	Y	325	324	0			4
							12	4	358	9							
02	6804	X	6202	-0-	-602	-0-	335	1	5548	3	Y	269	269	0			4
							23	4	296	9							
03	7533	X	NO RPT	-0-	-7533	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 7HI RRCID -> 278433 COMPL. DATE 04/03/2015 TOTAL DEPTH 8318 PERF. 8624 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5700	-0-	-686	-0-	316	1	5143	3	Y	213	213	0			6
							7	4	234	9							
11	6180	X	5515	-0-	-665	-0-	306	1	4958	3	Y	222	221	0			7
							7	4	244	9							
12	6386	X	5537	-0-	-849	-0-	318	1	4946	3	Y	238	238	0			7
							11	4	262	9							
01	5471	X	5471	-0-	-0-	-0-	311	1	4877	3	Y	250	250	0			7
							8	4	275	9							
02	4844	X	4634	-0-	-210	-0-	249	1	4146	3	Y	202	203	0			6
							17	4	222	9							
03	5363	X	NO RPT	-0-	-5363	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 7HY RRCID -> 278450 COMPL. DATE 04/02/2015 TOTAL DEPTH 8438 PERF. 8552 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8902	-0-	-615	-0-	488	1	7940	3	Y	421	420	0			6
							11	4	463	9							
11	9210	X	8314	-0-	-896	-0-	460	1	7425	3	Y	379	378	0			7
							12	4	417	9							
12	9517	X	8448	-0-	-1069	-0-	485	1	7510	3	Y	398	398	0			7
							15	4	438	9							
01	8293	X	8293	-0-	-0-	-0-	468	1	7318	3	Y	449	448	0			8
							13	4	494	9							
02	7476	X	6757	-0-	-719	-0-	360	1	5978	3	Y	358	359	0			7
							25	4	394	9							
03	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					7

PILONCILLO WELL #: A 7HZ RRCID -> 278492 COMPL. DATE 04/02/2015 TOTAL DEPTH 8442 PERF. 8726 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7714	-0-	-749	-0-	421	1	6844	3	Y	399	398	0			3
							10	4	439	9							
11	8040	X	7082	-0-	-958	-0-	386	1	6248	3	Y	399	399	0			3
							9	4	439	9							
12	7688	X	7403	-0-	-285	-0-	417	1	6486	3	Y	443	444	0			2
							13	4	487	9							
01	7810	X	7810	-0-	-0-	-0-	438	1	6851	3	Y	463	463	0			2
							12	4	509	9							
02	6440	X	6296	-0-	-144	-0-	335	1	5543	3	Y	359	359	0			2
							23	4	395	9							
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 14HA RRCID -> 278877 COMPL. DATE 04/07/2015 TOTAL DEPTH 8055 PERF. 8445 - 14909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5638	-0-	-345	-0-	300	1	4892	3	Y	400	399	0			3
							6	4	440	9							
11	5790	X	5328	-0-	-462	-0-	285	1	4603	3	Y	394	394	0			3
							7	4	433	9							
12	5983	X	5249	-0-	-734	-0-	292	1	4535	3	Y	374	376	0			1
							11	4	411	9							
01	5222	X	5222	-0-	-0-	-0-	289	1	4532	3	Y	357	357	0			1
							8	4	393	9							
02	4620	X	3779	-0-	-841	-0-	196	1	3232	3	Y	307	307	0			1
							13	4	338	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 14HB RRCID -> 278896 COMPL. DATE 04/09/2015 TOTAL DEPTH 7860 PERF. 8105 - 14601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6181	X	6181	-0-	-0-	-0-	319	1	5182	3	Y	612	610	0			11
							7	4	673	9							
11	5759	X	5759	-0-	-0-	-0-	298	1	4817	3	Y	579	579	0			11
							7	4	637	9							
12	5766	X	5732	-0-	-34	-0-	304	1	4713	3	Y	640	642	0			9
							11	4	704	9							
01	5532	X	5532	-0-	-0-	-0-	290	1	4533	3	Y	637	638	0			8
							8	4	701	9							
*02	4887	X	4887	-0-	-0-	-0-	245	1	4062	3	Y	513	514	0			7
							16	4	564	9							
03	5394	X	NO RPT	-0-	-5394	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 14HC RRCID -> 278920 COMPL. DATE 04/07/2015 TOTAL DEPTH 8056 PERF. 8228 - 14872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2120	-0-	-19	-0-	116	1	1886	3	Y	105	104	0			4
							2	4	116	9							
11	2160	N	2136	-0-	-24	-0-	117	1	1902	3	Y	105	105	0			4
							1	4	116	9							
12	2177	N	2177	-0-	-0-	-0-	124	1	1917	3	Y	121	121	0			4
							3	4	133	9							
01	2122	N	2122	-0-	-0-	-0-	119	1	1863	3	Y	124	125	0			3
							4	4	136	9							
*02	1727	N	1727	-0-	-0-	-0-	93	1	1534	3	Y	85	86	0			2
							6	4	94	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 9HG RRCID -> 278939 COMPL. DATE 05/09/2015 TOTAL DEPTH 8618 PERF. 9060 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	12853	-0-	-1097	-0-	716	1	11645	3	Y	433	431	0			5
							16	4	476	9							
11	13719	X	13719	-0-	-0-	-0-	770	1	12475	3	Y	414	414	0			5
							19	4	455	9							
12	13485	X	12508	-0-	-977	-0-	731	1	11354	3	Y	364	366	0			3
							23	4	400	9							
01	12276	X	10814	-0-	-1462	-0-	627	1	9803	3	Y	334	334	0			3
							17	4	367	9							
02	11088	X	10754	-0-	-334	-0-	589	1	9765	3	Y	327	327	0			3
							40	4	360	9							
03	12276	X	NO RPT	-0-	-12276	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 14HD RRCID -> 279129 COMPL. DATE 04/11/2015 TOTAL DEPTH 7907 PERF. 8126 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3679	X	3679	-0-	-0-	-0-	192	1	3124	3	Y	327	327	0			13
							3	4	360	9							
11	3668	X	3668	-0-	-0-	-0-	191	1	3084	3	Y	353	353	0			13
							5	4	388	9							
12	3534	X	3428	-0-	-106	-0-	185	1	2876	3	Y	330	331	0			12
							4	4	363	9							
01	3522	X	3522	-0-	-0-	-0-	188	1	2942	3	Y	352	352	0			12
							5	4	387	9							
*02	3035	X	3035	-0-	-0-	-0-	152	1	2514	3	Y	326	326	0			12
							10	4	359	9							
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					12

PILONCILLO WELL #: D 9HH RRCID -> 279170 COMPL. DATE 05/08/2015 TOTAL DEPTH 8650 PERF. 9165 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11098	X	10993	-0-	-105	-0-	614	1	10001	3	Y	332	331	0			8
							13	4	365	9							
11	10740	X	10255	-0-	-485	-0-	577	1	9357	3	Y	279	279	0			8
							14	4	307	9							
12	11098	X	10179	-0-	-919	-0-	594	1	9225	3	Y	311	311	0			8
							18	4	342	9							
01	10416	X	10178	-0-	-238	-0-	589	1	9225	3	Y	317	316	0			9
							15	4	349	9							
02	9408	X	9211	-0-	-197	-0-	506	1	8380	3	Y	265	265	0			9
							33	4	292	9							
03	10416	X	NO RPT	-0-	-10416	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 19HZ RRCID -> 279171 COMPL. DATE 06/01/2015 TOTAL DEPTH 8638 PERF. 8960 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	10101	-0-	-470	-0-	677	1	9060	3	Y	319	317	0			5
							13	4	351	9							
11	10230	X	9567	-0-	-663	-0-	600	1	8624	3	Y	299	298	0			6
							14	4	329	9							
12	10571	X	9815	-0-	-756	-0-	666	1	8754	3	Y	344	345	0			5
							17	4	378	9							
01	9592	X	9592	-0-	-0-	-0-	650	1	8547	3	Y	346	346	0			5
							14	4	381	9							
02	8652	X	7915	-0-	-737	-0-	515	1	7055	3	Y	287	287	0			5
							29	4	316	9							
03	9579	X	NO RPT	-0-	-9579	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 19HI RRCID -> 279172 COMPL. DATE 06/01/2015 TOTAL DEPTH 8473 PERF. 9175 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	9203	-0-	-779	-0-	613	1	8191	3	N	353	353	0			3
							11	4	388	9							
11	9450	X	8181	-0-	-1269	-0-	508	1	7334	3	N	298	298	0			3
							11	4	328	9							
12	9765	X	8499	-0-	-1266	-0-	575	1	7553	3	N	323	323	0			3
							16	4	355	9							
01	9610	X	8864	-0-	-746	-0-	597	1	7848	3	N	369	369	0			3
							13	4	406	9							
02	8316	X	7817	-0-	-499	-0-	507	1	6928	3	N	322	322	0			3
							28	4	354	9							
03	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					3

PILONCILLO WELL #: D 19HH RRCID -> 279210 COMPL. DATE 06/03/2015 TOTAL DEPTH 8491 PERF. 8937 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8694	-0-	-575	-0-	581	1	7782	3	Y	292	292	0			5
							10	4	321	9							
11	8850	X	8193	-0-	-657	-0-	511	1	7386	3	Y	258	257	0			6
							12	4	284	9							
12	9145	X	8185	-0-	-960	-0-	555	1	7303	3	Y	284	284	0			6
							15	4	312	9							
01	8215	X	7995	-0-	-220	-0-	541	1	7083	3	Y	326	325	0			7
							12	4	359	9							
02	7420	X	6612	-0-	-808	-0-	429	1	5893	3	Y	241	243	0			5
							25	4	265	9							
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 19HG RRCID -> 279211 COMPL. DATE 06/03/2015 TOTAL DEPTH 8472 PERF. 8922 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	9707	-0-	-1081	-0-	647	1	8668	3	Y	344	345	0			2
							14	4	378	9							
11	10440	X	9193	-0-	-1247	-0-	570	1	8220	3	Y	353	353	0			2
							15	4	388	9							
12	10447	X	9155	-0-	-1292	-0-	618	1	8108	3	Y	375	375	0			2
							16	4	413	9							
01	9145	X	8959	-0-	-186	-0-	603	1	7917	3	Y	385	384	0			3
							15	4	424	9							
02	8260	X	7777	-0-	-483	-0-	503	1	6885	3	Y	328	327	0			4
							28	4	361	9							
03	9145	X	NO RPT	-0-	-9145	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 6HG RRCID -> 279220 COMPL. DATE 05/12/2015 TOTAL DEPTH 9528 PERF.10056 - 16248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7546	-0-	-483	-0-	422	1	6850	3	Y	240	240	0			3
							10	4	264	9							
11	7650	X	7313	-0-	-337	-0-	409	1	6628	3	Y	242	241	0			4
							10	4	266	9							
12	7905	X	7263	-0-	-642	-0-	424	1	6552	3	Y	248	248	0			4
							14	4	273	9							
01	7130	X	6982	-0-	-148	-0-	402	1	6307	3	Y	238	239	0			3
							11	4	262	9							
02	6440	X	6029	-0-	-411	-0-	329	1	5457	3	Y	200	200	0			3
							23	4	220	9							
03	7130	X	NO RPT	-0-	-7130	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 6HF RRCID -> 279222 COMPL. DATE 05/13/2015 TOTAL DEPTH 9484 PERF.10222 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6926	-0-	-638	-0-	379	1	6181	3	Y	324	323	0			8
							10	4	356	9							
11	7350	X	6619	-0-	-731	-0-	365	1	5927	3	Y	289	288	0			9
							9	4	318	9							
12	7595	X	6635	-0-	-960	-0-	382	1	5912	3	Y	298	298	0			9
							13	4	328	9							
01	6494	X	6494	-0-	-0-	-0-	370	1	5792	3	Y	292	291	0			10
							11	4	321	9							
02	5768	X	2951	-0-	-2817	-0-	158	1	2637	3	Y	132	134	0			8
							11	4	145	9							
03	6386	X	NO RPT	-0-	-6386	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 7HB RRCID -> 279331 COMPL. DATE 07/03/2015 TOTAL DEPTH 9344 PERF. 9713 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6206	-0-	-397	-0-	470	1	5313	3	Y	380	379	0			3
							5	4	418	9							
11	6390	X	5803	-0-	-587	-0-	459	1	4939	3	Y	362	361	0			4
							7	4	398	9							
12	6603	X	5782	-0-	-821	-0-	472	1	4888	3	Y	375	376	0			3
							9	4	413	9							
01	5776	X	5776	-0-	-0-	-0-	490	1	4844	3	Y	395	394	0			4
							7	4	435	9							
*02	5289	X	5289	-0-	-0-	-0-	475	1	4391	3	Y	367	368	0			3
							19	4	404	9							
03	5704	X	NO RPT	-0-	-5704	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 7HA RRCID -> 279403 COMPL. DATE 07/02/2015 TOTAL DEPTH 9203 PERF. 9642 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	7130	-0-	-124	-0-	544	1	6124	3	Y	410	409	0			2
							11	4	451	9							
11	7020	X	6513	-0-	-507	-0-	515	1	5524	3	Y	422	420	0			4
							10	4	464	9							
12	7254	X	6651	-0-	-603	-0-	543	1	5608	3	Y	444	444	0			4
							12	4	488	9							
01	6572	X	6345	-0-	-227	-0-	544	1	5341	3	Y	408	409	0			3
							11	4	449	9							
02	5936	X	3557	-0-	-2379	-0-	324	1	2970	3	Y	228	230	0			1
							12	4	251	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 14HE RRCID -> 279683 COMPL. DATE 04/08/2015 TOTAL DEPTH 8039 PERF. 8257 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3611	X	3611	-0-	-0-	-0-	190	1	3112	3	Y	278	277	0			10
							3	4	306	9							
11	3450	X	3409	-0-	-41	-0-	179	1	2904	3	Y	292	291	0			11
							5	4	321	9							
12	3652	X	3652	-0-	-0-	-0-	199	1	3097	3	Y	319	319	0			11
							5	4	351	9							
01	3653	X	3653	-0-	-0-	-0-	198	1	3106	3	Y	313	312	0			12
							5	4	344	9							
*02	3001	X	3001	-0-	-0-	-0-	155	1	2554	3	Y	256	257	0			11
							10	4	282	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					11

PILONCILLO WELL #: D 1D RRCID -> 279838 COMPL. DATE 06/21/2018 TOTAL DEPTH 11425 PERF.10085 - 10560

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 16HZ RRCID -> 280123 COMPL. DATE 08/23/2015 TOTAL DEPTH 7898 PERF. 7987 - 15025

10	3989	X	3989	-0-	-0-	-0-	190	1	3116	3	Y	618	617	0			4
							3	4	680	9							
11	3737	X	3737	-0-	-0-	-0-	183	1	2954	3	Y	541	541	0			4
							5	4	595	9							
12	4110	X	4110	-0-	-0-	-0-	212	1	3281	3	Y	556	557	0			3
							5	4	612	9							
01	4308	X	4308	-0-	-0-	-0-	221	1	3447	3	Y	576	576	0			3
							6	4	634	9							
*02	3297	X	3297	-0-	-0-	-0-	159	1	2654	3	Y	430	431	0			2
							11	4	473	9							
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					2

PILONCILLO WELL #: F 1HZ RRCID -> 280157 COMPL. DATE 04/10/2015 TOTAL DEPTH 9745 PERF. 9903 - 16253

10	7192	X	4776	-0-	-2416	-0-	271	1	4408	3	Y	84	84	0			3
							5	4	92	9							
11	6960	X	2922	-0-	-4038	-0-	166	1	2703	3	Y	44	45	0			2
							5	4	48	9							
12	7192	X	2679	-0-	-4513	-0-	160	1	2478	3	Y	34	35	0			1
							4	4	37	9							
01	4743	X	2557	-0-	-2186	-0-	149	1	2346	3	Y	53	53	0			1
							4	4	58	9							
02	4284	X	1885	-0-	-2399	-0-	105	1	1725	3	Y	44	44	0			1
							7	4	48	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: F 1HD RRCID -> 280159 COMPL. DATE 04/14/2015 TOTAL DEPTH 9423 PERF. 9752 - 16152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4025	X	4025	-0-	-0-	-0-	224	1	3652	3	Y	132	131	0			4
							4	4	145	9							
11	3390	X	3199	-0-	-191	-0-	179	1	2898	3	Y	106	107	0			3
							5	4	117	9							
12	4082	X	4082	-0-	-0-	-0-	237	1	3684	3	Y	140	139	0			4
							7	4	154	9							
01	3813	X	3773	-0-	-40	-0-	218	1	3399	3	Y	136	136	0			4
							6	4	150	9							
02	3444	X	3045	-0-	-399	-0-	166	1	2747	3	Y	110	111	0			3
							11	4	121	9							
03	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 23HX RRCID -> 280161 COMPL. DATE 06/22/2015 TOTAL DEPTH 8383 PERF. 8609 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6069	-0-	-472	-0-	798	1	4639	3	Y	568	568	0			3
							7	4	625	9							
11	6330	X	5759	-0-	-571	-0-	770	1	4285	3	Y	634	632	0			5
							7	4	697	9							
12	6541	X	5247	-0-	-1294	-0-	299	1	4288	3	Y	592	594	0			3
							9	4	651	9							
01	5332	X	4478	-0-	-854	-0-	235	1	3670	3	Y	515	516	0			2
							6	4	567	9							
02	4816	X	4033	-0-	-783	-0-	200	1	3306	3	Y	467	467	0			2
							13	4	514	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 23HA RRCID -> 280195 COMPL. DATE 06/24/2015 TOTAL DEPTH 8028 PERF. 8570 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3055	X	3055	-0-	-0-	-0-	413	1	2403	3	Y	215	214	0			8
							2	4	237	9							
11	2890	X	2890	-0-	-0-	-0-	397	1	2216	3	Y	249	246	0			11
							3	4	274	9							
12	3112	X	3112	-0-	-0-	-0-	181	1	2608	3	Y	290	289	0			12
							4	4	319	9							
01	2958	X	2958	-0-	-0-	-0-	158	1	2483	3	Y	284	284	0			12
							5	4	312	9							
02	2492	X	1295	-0-	-1197	-0-	65	1	1080	3	Y	133	135	0			10
							4	4	146	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 8HF RRCID -> 280238 COMPL. DATE 09/24/2015 TOTAL DEPTH 7998 PERF. 8314 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5718	X	5718	-0-	-0-	-0-	305	1	4967	3	Y	398	398	0			2
							8	4	438	9							
11	5297	X	5297	-0-	-0-	-0-	282	1	4537	3	Y	428	426	0			4
							7	4	471	9							
12	5156	X	5156	-0-	-0-	-0-	288	1	4464	3	Y	357	359	0			2
							11	4	393	9							
01	5177	X	4599	-0-	-578	-0-	253	1	3963	3	Y	342	342	0			2
							7	4	376	9							
02	4676	X	4649	-0-	-27	-0-	239	1	3969	3	Y	386	383	0			5
							16	4	425	9							
03	5177	X	NO RPT	-0-	-5177	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 1HZ RRCID -> 280256 COMPL. DATE 10/30/2015 TOTAL DEPTH 8558 PERF. 8726 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8096	X	8096	-0-	-0-	-0-	415	1	6745	3	Y	842	839	0			7
							10	4	926	9							
11	7619	X	7619	-0-	-0-	-0-	394	1	6389	3	Y	752	753	0			6
							9	4	827	9							
12	7443	X	7443	-0-	-0-	-0-	400	1	6203	3	Y	752	754	0			4
							13	4	827	9							
01	7495	X	7495	-0-	-0-	-0-	384	1	6002	3	Y	998	996	0			6
							11	4	1098	9							
02	6300	X	5493	-0-	-807	-0-	278	1	4593	3	Y	548	553	0			1
							19	4	603	9							
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 8HE RRCID -> 280257 COMPL. DATE 09/24/2015 TOTAL DEPTH 7981 PERF. 8300 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11941	-0-	-56	-0-	619	1	10058	3	Y	1135	1133	0			5
							15	4	1249	9							
11	11610	X	11368	-0-	-242	-0-	591	1	9591	3	Y	1064	1064	0			5
							16	4	1170	9							
12	12892	X	12892	-0-	-0-	-0-	700	1	10876	3	Y	1176	1177	0			4
							22	4	1294	9							
01	10478	X	9438	-0-	-1040	-0-	509	1	7982	3	Y	847	851	0			-0-
							15	4	932	9							
02	9464	X	2462	-0-	-7002	-0-	126	1	2093	3	Y	214	214	0			-0-
							8	4	235	9							
03	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 23HB RRCID -> 280267 COMPL. DATE 06/24/2015 TOTAL DEPTH 8026 PERF. 8577 - 14541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6327	X	6327	-0-	-0-	-0-	818	1	4759	3	Y	673	673	0			3
							10	4	740	9							
11	5893	X	5893	-0-	-0-	-0-	788	1	4389	3	Y	644	643	0			4
							8	4	708	9							
12	6420	X	6420	-0-	-0-	-0-	361	1	5186	3	Y	783	785	0			2
							12	4	861	9							
01	6211	X	6211	-0-	-0-	-0-	320	1	5023	3	Y	782	784	0			-0-
							8	4	860	9							
02	4956	X	4612	-0-	-344	-0-	229	1	3784	3	Y	531	531	0			-0-
							15	4	584	9							
03	5487	X	NO RPT	-0-	-5487	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 16HU RRCID -> 280284 COMPL. DATE 08/15/2015 TOTAL DEPTH 7993 PERF. 8258 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2370	-0-	-79	-0-	119	1	1934	3	Y	286	285	0			1
							2	4	315	9							
11	2370	X	2164	-0-	-206	-0-	110	1	1790	3	Y	239	238	0			2
							1	4	263	9							
12	2692	X	2692	-0-	-0-	-0-	145	1	2247	3	Y	270	270	0			2
							3	4	297	9							
01	2891	X	2891	-0-	-0-	-0-	149	1	2361	3	Y	343	342	0			3
							4	4	377	9							
*02	2332	X	2332	-0-	-0-	-0-	114	1	1890	3	Y	293	294	0			2
							6	4	322	9							
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 16HZ RRCID -> 280287 COMPL. DATE 09/15/2015 TOTAL DEPTH 9069 PERF. 9382 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	12398	-0-	-498	-0-	706	1	11464	3	Y	193	192	0			8
							16	4	212	9							
11	12480	X	11722	-0-	-758	-0-	669	1	10826	3	Y	191	191	0			8
							17	4	210	9							
12	12896	X	11125	-0-	-1771	-0-	658	1	10207	3	Y	218	217	0			9
							20	4	240	9							
01	11935	X	11225	-0-	-710	-0-	658	1	10292	3	Y	234	233	0			10
							18	4	257	9							
02	10780	X	7943	-0-	-2837	-0-	441	1	7327	3	Y	133	134	0			9
							29	4	146	9							
03	11935	X	NO RPT	-0-	-11935	-0-					Y	NO RPT					9

PILONCILLO WELL #: D 16HE RRCID -> 280288 COMPL. DATE 09/19/2015 TOTAL DEPTH 8944 PERF. 9439 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	4005	-0-	-2970	-0-	225	1	3662	3	Y	104	103	0			2
							4	4	114	9							
11	6930	X	4288	-0-	-2642	-0-	239	1	3874	3	Y	153	152	0			3
							7	4	168	9							
12	7161	X	4128	-0-	-3033	-0-	240	1	3717	3	Y	149	148	0			4
							7	4	164	9							
01	4118	X	4118	-0-	-0-	-0-	241	1	3775	3	Y	87	87	0			4
							6	4	96	9							
02	3416	X	2620	-0-	-796	-0-	143	1	2380	3	Y	79	79	0			4
							10	4	87	9							
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					4

PILONCILLO WELL #: D 13HD RRCID -> 280289 COMPL. DATE 09/08/2015 TOTAL DEPTH 8842 PERF. 9289 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941	X	18194	-0-	-747	-0-	1027	1	16710	3	Y	393	394	0			2
							25	4	432	9							
11	18330	X	17239	-0-	-1091	-0-	979	1	15886	3	Y	317	317	0			2
							25	4	349	9							
12	18941	X	16443	-0-	-2498	-0-	972	1	15086	3	Y	323	324	0			1
							30	4	355	9							
01	17422	X	16380	-0-	-1042	-0-	959	1	15018	3	Y	344	344	0			1
							25	4	378	9							
02	15736	X	12886	-0-	-2850	-0-	714	1	11834	3	Y	263	263	0			1
							49	4	289	9							
03	17422	X	NO RPT	-0-	-17422	-0-					Y	NO RPT					1

PILONCILLO WELL #: D 13HE RRCID -> 280291 COMPL. DATE 09/08/2015 TOTAL DEPTH 8840 PERF. 9165 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	17334	-0-	-1824	-0-	981	1	15978	3	Y	322	322	0			4
							21	4	354	9							
11	18480	X	16839	-0-	-1641	-0-	955	1	15464	3	Y	361	359	0			6
							23	4	397	9							
12	18662	X	17533	-0-	-1129	-0-	1031	1	15986	3	Y	440	440	0			6
							32	4	484	9							
01	17400	X	17400	-0-	-0-	-0-	1013	1	15879	3	Y	436	435	0			7
							28	4	480	9							
02	15036	X	14127	-0-	-909	-0-	780	1	12915	3	Y	344	345	0			6
							54	4	378	9							
03	16647	X	NO RPT	-0-	-16647	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 16HC RRCID -> 280311 COMPL. DATE 09/16/2015 TOTAL DEPTH 8934 PERF. 9290 - 16475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	13934	-0-	-3240	-0-	790	1	12858	3	Y	245	245	0			4
							16	4	270	9							
11	15930	X	15058	-0-	-872	-0-	858	1	13875	3	Y	275	274	0			5
							22	4	303	9							
12	16241	X	16241	-0-	-0-	-0-	962	1	14909	3	Y	308	308	0			5
							31	4	339	9							
01	15950	X	15950	-0-	-0-	-0-	937	1	14678	3	Y	282	282	0			5
							25	4	310	9							
*02	12994	X	12994	-0-	-0-	-0-	721	1	11946	3	Y	252	252	0			5
							50	4	277	9							
03	13299	X	NO RPT	-0-	-13299	-0-					Y	NO RPT					5

PILONCILLO WELL #: D 16HY RRCID -> 280314 COMPL. DATE 09/15/2015 TOTAL DEPTH 9037 PERF. 9206 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17732	X	15615	-0-	-2117	-0-	890	1	14492	3	Y	195	193	0			5
							18	4	215	9							
11	16710	X	14513	-0-	-2197	-0-	829	1	13433	3	Y	209	208	0			6
							21	4	230	9							
12	16771	X	13931	-0-	-2840	-0-	827	1	12835	3	Y	221	221	0			6
							26	4	243	9							
01	15097	X	13340	-0-	-1757	-0-	784	1	12304	3	Y	211	211	0			6
							20	4	232	9							
02	13636	X	10482	-0-	-3154	-0-	583	1	9660	3	Y	182	183	0			5
							39	4	200	9							
03	15097	X	NO RPT	-0-	-15097	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 16HW RRCID -> 280369 COMPL. DATE 08/16/2015 TOTAL DEPTH 7899 PERF. 8065 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	864	N	864	-0-	-0-	-0-	37	1	599	3	Y	207	209	0			6
							228	9									
11	813	N	813	-0-	-0-	-0-	34	1	574	3	Y	186	184	0			8
							205	9									
12	1114	N	1114	-0-	-0-	-0-	49	1	786	3	Y	253	252	0			9
							1	4	278	9							
01	1171	N	1171	-0-	-0-	-0-	60	1	936	3	Y	158	159	0			8
							1	4	174	9							
*02	1672	N	1672	-0-	-0-	-0-	81	1	1356	3	Y	209	208	0			9
							5	4	230	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 16HV RRCID -> 280370 COMPL. DATE 08/22/2015 TOTAL DEPTH 7786 PERF. 8073 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5412	X	5412	-0-	-0-	-0-	256	1	4156	3	Y	904	901	0			6
							6	4	994	9							
11	5100	X	4843	-0-	-257	-0-	233	1	3749	3	Y	776	776	0			6
							7	4	854	9							
12	5270	X	5132	-0-	-138	-0-	241	1	3742	3	Y	1035	1034	0			7
							10	4	1139	9							
01	5556	X	5556	-0-	-0-	-0-	270	1	4244	3	Y	941	944	0			4
							7	4	1035	9							
*02	4209	X	4209	-0-	-0-	-0-	196	1	3234	3	Y	695	699	0			-0-
							14	4	765	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 1HX RRCID -> 280389 COMPL. DATE 10/29/2015 TOTAL DEPTH 8548 PERF. 8785 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7721	X	7721	-0-	-0-	-0-	401	1	6522	3	Y	716	716	0			4
							10	4	788	9							
11	7196	X	7196	-0-	-0-	-0-	375	1	6078	3	Y	667	666	0			5
							9	4	734	9							
12	7409	X	7133	-0-	-276	-0-	386	1	5975	3	Y	690	691	0			4
							13	4	759	9							
01	6789	X	6754	-0-	-35	-0-	360	1	5645	3	Y	672	673	0			3
							10	4	739	9							
02	6132	X	5510	-0-	-622	-0-	280	1	4632	3	Y	526	527	0			2
							19	4	579	9							
03	6789	X	NO RPT	-0-	-6789	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 1HY RRCID -> 280390 COMPL. DATE 10/30/2015 TOTAL DEPTH 8415 PERF. 8542 - 14313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4472	-0-	-116	-0-	231	1	3757	3	Y	436	434	0			4
							4	4	480	9							
11	4624	X	4624	-0-	-0-	-0-	238	1	3870	3	Y	463	462	0			5
							7	4	509	9							
12	4588	X	4309	-0-	-279	-0-	229	1	3554	3	Y	472	474	0			3
							7	4	519	9							
01	4369	X	4369	-0-	-0-	-0-	229	1	3581	3	Y	503	504	0			2
							6	4	553	9							
*02	3916	X	3916	-0-	-0-	-0-	195	1	3229	3	Y	435	435	0			2
							13	4	479	9							
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 2HZ RRCID -> 280425 COMPL. DATE 11/04/2015 TOTAL DEPTH 8036 PERF. 8222 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	124	N	-0-	-0-	-124	-0-					Y	-0-					4
*11	210	N	-0-	-0-	-210	-0-					Y	-0-					4
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 16HY RRCID -> 280485 COMPL. DATE 08/21/2015 TOTAL DEPTH 7751 PERF. 7910 - 15023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6199	X	6199	-0-	-0-	-0-	313	1	5103	3	Y	704	704	0			2
							9	4	774	9							
11	6128	X	6128	-0-	-0-	-0-	311	1	5037	3	Y	702	701	0			3
							8	4	772	9							
12	6045	X	5926	-0-	-119	-0-	311	1	4808	3	Y	724	726	0			1
							11	4	796	9							
01	5662	X	5662	-0-	-0-	-0-	293	1	4587	3	Y	704	704	0			1
							8	4	774	9							
*02	5277	X	5277	-0-	-0-	-0-	261	1	4305	3	Y	629	630	0			-0-
							19	4	692	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 16HX RRCID -> 280586 COMPL. DATE 08/15/2015 TOTAL DEPTH 7975 PERF. 8238 - 15161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1072	-0-	-695	-0-	39	1	626	3	Y	370	372	0			1
							407	9									
11	1303	N	1303	-0-	-0-	-0-	50	1	813	3	Y	399	397	0			3
							1	4	439	9							
12	1283	N	1283	-0-	-0-	-0-	53	1	829	3	Y	364	365	0			2
							1	4	400	9							
01	1180	N	1180	-0-	-0-	-0-	49	1	765	3	Y	332	333	0			1
							1	4	365	9							
*02	2800	N	3129	-0-	329	329	125	1	2084	3	Y	829	823	0			7
							8	4	912	9							
03	0	N	NO RPT	-0-	-0-	329					Y	NO RPT					7

PILONCILLO WELL #: A 10HF RRCID -> 280719 COMPL. DATE 11/26/2015 TOTAL DEPTH 8237 PERF. 8542 - 14109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8720	-0-	-797	-0-	484	1	7887	3	Y	306	305	0			4
							12	4	337	9							
11	9210	X	8262	-0-	-948	-0-	461	1	7468	3	Y	290	288	0			6
							14	4	319	9							
12	9517	X	8075	-0-	-1442	-0-	470	1	7285	3	Y	277	277	0			6
							15	4	305	9							
01	8691	X	8691	-0-	-0-	-0-	500	1	7851	3	Y	297	296	0			7
							13	4	327	9							
02	7420	X	5441	-0-	-1979	-0-	298	1	4920	3	Y	185	186	0			6
							19	4	204	9							
03	8215	X	NO RPT	-0-	-8215	-0-					Y	NO RPT					6

PILONCILLO WELL #: A 8HG RRCID -> 280755 COMPL. DATE 09/24/2015 TOTAL DEPTH 7970 PERF. 8410 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7324	X	7324	-0-	-0-	-0-	392	1	6357	3	Y	514	513	0			1
							10	4	565	9							
11	6750	X	6750	-0-	-0-	-0-	361	1	5852	3	Y	480	480	0			1
							9	4	528	9							
12	7127	X	7127	-0-	-0-	-0-	395	1	6135	3	Y	531	531	0			1
							13	4	584	9							
01	7153	X	7153	-0-	-0-	-0-	394	1	6176	3	Y	519	519	0			1
							12	4	571	9							
*02	6838	X	6838	-0-	-0-	-0-	357	1	5908	3	Y	496	495	0			2
							27	4	546	9							
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 8HY RRCID -> 280828 COMPL. DATE 12/15/2015 TOTAL DEPTH 8542 PERF. 8876 - 15059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23281	X	20774	-0-	-2507	-0-	1156	1	18826	3	Y	696	695	0			3
							26	4	766	9							
11	22080	X	19813	-0-	-2267	-0-	1108	1	17952	3	Y	657	656	0			4
							30	4	723	9							
12	22196	X	20363	-0-	-1833	-0-	1184	1	18377	3	Y	695	696	0			3
							37	4	765	9							
01	20145	X	20145	-0-	-0-	-0-	1161	1	18197	3	Y	687	689	0			1
							31	4	756	9							
02	17724	X	16568	-0-	-1156	-0-	905	1	14998	3	Y	548	548	0			1
							62	4	603	9							
03	19623	X	NO RPT	-0-	-19623	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 7HD RRCID -> 280829 COMPL. DATE 02/19/2016 TOTAL DEPTH 9276 PERF. 9785 - 15985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4141	-0-	-75	-0-	315	1	3557	3	Y	241	240	0			10
							4	4	265	9							
11	4080	X	4013	-0-	-67	-0-	322	1	3467	3	Y	199	198	0			11
							5	4	219	9							
12	4045	X	4045	-0-	-0-	-0-	338	1	3489	3	Y	194	195	0			10
							5	4	213	9							
01	4130	X	4130	-0-	-0-	-0-	359	1	3544	3	Y	201	201	0			10
							6	4	221	9							
*02	3773	X	3773	-0-	-0-	-0-	348	1	3204	3	Y	189	189	0			10
							13	4	208	9							
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 3HC RRCID -> 280841 COMPL. DATE 12/21/2015 TOTAL DEPTH 8866 PERF. 9368 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11175	-0-	-791	-0-	632	1	10274	3	Y	232	232	0			4
							14	4	255	9							
11	11400	X	10538	-0-	-862	-0-	600	1	9711	3	Y	193	193	0			4
							15	4	212	9							
12	11780	X	10919	-0-	-861	-0-	648	1	10061	3	Y	173	174	0			3
							20	4	190	9							
01	10726	X	10653	-0-	-73	-0-	626	1	9799	3	Y	192	191	0			4
							17	4	211	9							
02	9688	X	8532	-0-	-1156	-0-	474	1	7856	3	Y	155	156	0			3
							31	4	171	9							
03	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					3

PILONCILLO WELL #: D 8HD RRCID -> 280904 COMPL. DATE 12/12/2015 TOTAL DEPTH 8398 PERF. 8681 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12710	X	11793	-0-	-917	-0-	650	1	10580	3	Y	499	497	0			3
							14	4	549	9							
11	12150	X	11219	-0-	-931	-0-	621	1	10067	3	Y	469	469	0			3
							15	4	516	9							
12	12555	X	11179	-0-	-1376	-0-	644	1	9978	3	Y	488	489	0			2
							20	4	537	9							
01	11005	X	10984	-0-	-21	-0-	627	1	9809	3	Y	483	483	0			2
							17	4	531	9							
02	9940	X	8948	-0-	-992	-0-	483	1	8013	3	Y	382	382	0			2
							32	4	420	9							
03	11005	X	NO RPT	-0-	-11005	-0-					Y	NO RPT					2

PILONCILLO WELL #: D 3HB RRCID -> 280905 COMPL. DATE 12/22/2015 TOTAL DEPTH 8862 PERF. 9310 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10927	-0-	-667	-0-	620	1	10070	3	Y	203	203	0			3
							14	4	223	9							
11	11220	X	10620	-0-	-600	-0-	603	1	9783	3	Y	199	197	0			5
							15	4	219	9							
12	11594	X	10488	-0-	-1106	-0-	620	1	9619	3	Y	209	209	0			5
							19	4	230	9							
01	10447	X	10318	-0-	-129	-0-	603	1	9472	3	Y	206	205	0			6
							16	4	227	9							
02	9436	X	8724	-0-	-712	-0-	485	1	8042	3	Y	150	151	0			5
							32	4	165	9							
03	10447	X	NO RPT	-0-	-10447	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 7HC RRCID -> 280906 COMPL. DATE 02/19/2016 TOTAL DEPTH 9160 PERF. 9772 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6284	X	6284	-0-	-0-	-0-	480	1	5390	3	Y	369	369	0			4
							8	4	406	9							
11	5866	X	5866	-0-	-0-	-0-	466	1	5031	3	Y	327	327	0			4
							9	4	360	9							
12	6038	X	6038	-0-	-0-	-0-	498	1	5147	3	Y	346	348	0			2
							12	4	381	9							
01	6140	X	6140	-0-	-0-	-0-	531	1	5214	3	Y	352	352	0			2
							8	4	387	9							
*02	5242	X	5242	-0-	-0-	-0-	479	1	4418	3	Y	297	297	0			2
							18	4	327	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 21HB RRCID -> 280907 COMPL. DATE 02/28/2016 TOTAL DEPTH 9416 PERF. 9852 - 16088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13871	-0-	-947	-0-	767	1	12487	3	Y	546	544	0			5
							16	4	601	9							
11	14220	X	12802	-0-	-1418	-0-	712	1	11545	3	Y	479	480	0			4
							18	4	527	9							
12	14508	X	13405	-0-	-1103	-0-	777	1	12069	3	Y	486	486	0			4
							24	4	535	9							
01	13326	X	13326	-0-	-0-	-0-	766	1	12012	3	Y	481	481	0			4
							19	4	529	9							
02	11760	X	9945	-0-	-1815	-0-	542	1	8982	3	Y	350	352	0			2
							36	4	385	9							
03	13020	X	NO RPT	-0-	-13020	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 21HA RRCID -> 280908 COMPL. DATE 02/28/2016 TOTAL DEPTH 9255 PERF. 9850 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17174	X	16118	-0-	-1056	-0-	897	1	14608	3	Y	540	539	0			2
							19	4	594	9							
11	16500	X	15367	-0-	-1133	-0-	859	1	13925	3	Y	510	510	0			2
							22	4	561	9							
12	16957	X	15541	-0-	-1416	-0-	902	1	13981	3	Y	572	573	0			1
							29	4	629	9							
01	15286	X	15286	-0-	-0-	-0-	877	1	13761	3	Y	567	568	0			-0-
							24	4	624	9							
02	13748	X	12456	-0-	-1292	-0-	678	1	11219	3	Y	465	465	0			-0-
							47	4	512	9							
03	15221	X	NO RPT	-0-	-15221	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 21HC RRCID -> 280909 COMPL. DATE 02/26/2016 TOTAL DEPTH 9234 PERF. 9798 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6945	-0-	-774	-0-	386	1	6285	3	Y	240	240	0			8
							10	4	264	9							
11	7320	X	6497	-0-	-823	-0-	360	1	5839	3	Y	263	262	0			9
							9	4	289	9							
12	7564	X	6514	-0-	-1050	-0-	375	1	5830	3	Y	270	270	0			9
							12	4	297	9							
01	6541	X	6331	-0-	-210	-0-	360	1	5633	3	Y	298	298	0			9
							10	4	328	9							
02	5908	X	4174	-0-	-1734	-0-	221	1	3681	3	Y	234	236	0			7
							15	4	257	9							
03	6541	X	NO RPT	-0-	-6541	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 21HE RRCID -> 280912 COMPL. DATE 02/25/2016 TOTAL DEPTH 9298 PERF. 9847 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12988	X	12988	-0-	-0-	-0-	719	1	11701	3	Y	502	500	0			2
							16	4	552	9							
11	12193	X	12193	-0-	-0-	-0-	678	1	10984	3	Y	467	468	0			1
							17	4	514	9							
12	12247	X	12247	-0-	-0-	-0-	708	1	10991	3	Y	478	479	0			-0-
							22	4	526	9							
01	12183	X	11920	-0-	-263	-0-	683	1	10706	3	Y	466	465	0			1
							18	4	513	9							
02	11004	X	9817	-0-	-1187	-0-	531	1	8819	3	Y	393	394	0			-0-
							35	4	432	9							
03	12183	X	NO RPT	-0-	-12183	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 21HD RRCID -> 280915 COMPL. DATE 02/26/2016 TOTAL DEPTH 9441 PERF. 9755 - 16198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5375	-0-	-50	-0-	300	1	4875	3	Y	176	174	0			10
							6	4	194	9							
11	5250	X	5107	-0-	-143	-0-	286	1	4634	3	Y	164	164	0			10
							7	4	180	9							
12	5425	X	5171	-0-	-254	-0-	301	1	4671	3	Y	171	171	0			10
							11	4	188	9							
01	5149	X	5149	-0-	-0-	-0-	298	1	4656	3	Y	170	171	0			9
							8	4	187	9							
02	4592	X	4492	-0-	-100	-0-	245	1	4062	3	Y	154	154	0			9
							16	4	169	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					9

PILONCILLO WELL #: E 22HC RRCID -> 280916 COMPL. DATE 02/26/2016 TOTAL DEPTH 9437 PERF. 9868 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6168	X	6168	-0-	-0-	-0-	340	1	5542	3	Y	254	253	0			6
							7	4	279	9							
11	6127	X	6127	-0-	-0-	-0-	339	1	5490	3	Y	263	262	0			7
							9	4	289	9							
12	6632	X	6632	-0-	-0-	-0-	382	1	5909	3	Y	298	298	0			7
							13	4	328	9							
01	6447	X	6447	-0-	-0-	-0-	368	1	5756	3	Y	284	284	0			7
							11	4	312	9							
*02	5496	X	5496	-0-	-0-	-0-	297	1	4921	3	Y	235	235	0			7
							19	4	259	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					7

PILONCILLO WELL #: D 8HZ RRCID -> 280925 COMPL. DATE 12/15/2015 TOTAL DEPTH 8521 PERF. 8852 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	19672	-0-	-1718	-0-	1098	1	17847	3	Y	640	639	0			2
							23	4	704	9							
11	20340	X	18687	-0-	-1653	-0-	1045	1	16937	3	Y	617	617	0			2
							26	4	679	9							
12	20770	X	18802	-0-	-1968	-0-	1095	1	16967	3	Y	642	643	0			1
							34	4	706	9							
01	18600	X	18598	-0-	-2	-0-	1072	1	16801	3	Y	634	635	0			-0-
							28	4	697	9							
02	16800	X	15838	-0-	-962	-0-	865	1	14340	3	Y	523	523	0			-0-
							58	4	575	9							
03	18600	X	NO RPT	-0-	-18600	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 12HD RRCID -> 280926 COMPL. DATE 12/16/2015 TOTAL DEPTH 8073 PERF. 8436 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9827	X	8896	-0-	-931	-0-	488	1	7928	3	Y	426	424	0			2
							11	4	469	9							
11	9210	X	8380	-0-	-830	-0-	460	1	7435	3	Y	429	428	0			3
							13	4	472	9							
12	9362	X	8319	-0-	-1043	-0-	472	1	7325	3	Y	461	462	0			2
							15	4	507	9							
01	8277	X	8051	-0-	-226	-0-	451	1	7058	3	Y	482	482	0			2
							12	4	530	9							
02	7476	X	5718	-0-	-1758	-0-	303	1	5030	3	Y	332	333	0			1
							20	4	365	9							
03	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 12HU RRCID -> 280927 COMPL. DATE 12/15/2015 TOTAL DEPTH 8225 PERF. 8505 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	7168	-0-	-4085	-0-	397	1	6467	3	Y	268	268	0			1
							9	4	295	9							
11	10650	X	7055	-0-	-3595	-0-	392	1	6368	3	Y	261	259	0			3
							8	4	287	9							
12	10912	X	7158	-0-	-3754	-0-	417	1	6472	3	Y	232	233	0			2
							14	4	255	9							
01	6913	X	6854	-0-	-59	-0-	393	1	6171	3	Y	254	253	0			3
							11	4	279	9							
02	6244	X	5906	-0-	-338	-0-	322	1	5331	3	Y	210	211	0			2
							22	4	231	9							
03	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 12HE RRCID -> 280928 COMPL. DATE 12/16/2015 TOTAL DEPTH 8154 PERF. 8659 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15035	X	14390	-0-	-645	-0-	780	1	12674	3	Y	835	832	0			6
							17	4	919	9							
11	14550	X	14293	-0-	-257	-0-	783	1	12681	3	Y	734	735	0			5
							22	4	807	9							
12	15035	X	14511	-0-	-524	-0-	829	1	12857	3	Y	725	727	0			3
							27	4	798	9							
01	14255	X	14255	-0-	-0-	-0-	807	1	12659	3	Y	696	697	0			2
							23	4	766	9							
02	11900	X	11716	-0-	-184	-0-	630	1	10436	3	Y	551	553	0			-0-
							44	4	606	9							
03	13175	X	NO RPT	-0-	-13175	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 12HV RRCID -> 280931 COMPL. DATE 12/13/2015 TOTAL DEPTH 8241 PERF. 8579 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8533	-0-	-953	-0-	461	1	7505	3	Y	506	505	0			5
							10	4	557	9							
11	9180	X	7890	-0-	-1290	-0-	428	1	6942	3	Y	462	462	0			5
							12	4	508	9							
12	9424	X	8013	-0-	-1411	-0-	452	1	7016	3	Y	482	483	0			4
							15	4	530	9							
01	8756	X	8756	-0-	-0-	-0-	487	1	7616	3	Y	582	582	0			4
							13	4	640	9							
*02	7242	X	7242	-0-	-0-	-0-	379	1	6297	3	Y	492	493	0			3
							25	4	541	9							
03	7843	X	NO RPT	-0-	-7843	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 12HW RRCID -> 280932 COMPL. DATE 12/12/2015 TOTAL DEPTH 8243 PERF. 8661 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	13071	-0-	-600	-0-	729	1	11858	3	Y	425	425	0			2
							16	4	468	9							
11	13230	X	12324	-0-	-906	-0-	688	1	11142	3	Y	433	432	0			3
							18	4	476	9							
12	13671	X	12453	-0-	-1218	-0-	721	1	11189	3	Y	474	474	0			3
							22	4	521	9							
01	12338	X	12252	-0-	-86	-0-	703	1	11006	3	Y	477	477	0			3
							18	4	525	9							
02	11144	X	10549	-0-	-595	-0-	573	1	9499	3	Y	398	398	0			3
							39	4	438	9							
03	12338	X	NO RPT	-0-	-12338	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 22HB RRCID -> 280933 COMPL. DATE 02/27/2016 TOTAL DEPTH 9352 PERF. 9819 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7891	-0-	-634	-0-	435	1	7083	3	Y	330	330	0			2
							10	4	363	9							
11	8250	X	7267	-0-	-983	-0-	402	1	6510	3	Y	314	312	0			4
							10	4	345	9							
12	8246	X	7334	-0-	-912	-0-	421	1	6537	3	Y	329	329	0			4
							14	4	362	9							
01	7409	X	7287	-0-	-122	-0-	414	1	6489	3	Y	338	339	0			3
							12	4	372	9							
02	6692	X	5958	-0-	-734	-0-	320	1	5312	3	Y	276	277	0			2
							22	4	304	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 22HD RRCID -> 280952 COMPL. DATE 02/25/2016 TOTAL DEPTH 9375 PERF. 9913 - 16182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	12280	-0-	-833	-0-	683	1	11103	3	Y	435	434	0			2
							15	4	479	9							
11	12690	X	11734	-0-	-956	-0-	654	1	10611	3	Y	412	412	0			2
							16	4	453	9							
12	12679	X	12091	-0-	-588	-0-	704	1	10910	3	Y	414	415	0			1
							22	4	455	9							
01	12204	X	12204	-0-	-0-	-0-	703	1	11012	3	Y	428	428	0			1
							18	4	471	9							
*02	10677	X	10677	-0-	-0-	-0-	582	1	9643	3	Y	375	375	0			1
							39	4	413	9							
03	11594	X	NO RPT	-0-	-11594	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 15HA RRCID -> 280958 COMPL. DATE 04/13/2016 TOTAL DEPTH 8734 PERF. 9318 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	14541	-0-	-463	-0-	2022	1	11718	3	Y	713	712	0			6
							17	4	784	9							
11	14520	X	13772	-0-	-748	-0-	1894	1	11131	3	Y	663	662	0			7
							18	4	729	9							
12	15004	X	13916	-0-	-1088	-0-	1888	1	11243	3	Y	693	695	0			5
							23	4	762	9							
01	13615	X	13615	-0-	-0-	-0-	1897	1	10946	3	Y	684	686	0			3
							20	4	752	9							
02	12208	X	10558	-0-	-1650	-0-	1439	1	8485	3	Y	544	546	0			1
							36	4	598	9							
03	13516	X	NO RPT	-0-	-13516	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 15HB RRCID -> 281001 COMPL. DATE 04/12/2016 TOTAL DEPTH 8629 PERF. 9172 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	11777	-0-	-747	-0-	1663	1	9639	3	Y	419	420	0			3
							14	4	461	9							
11	12120	X	11179	-0-	-941	-0-	1554	1	9134	3	Y	434	433	0			4
							14	4	477	9							
12	12524	X	11320	-0-	-1204	-0-	1550	1	9240	3	Y	465	466	0			3
							18	4	512	9							
01	11271	X	11271	-0-	-0-	-0-	1586	1	9139	3	Y	482	482	0			3
							16	4	530	9							
02	10024	X	9331	-0-	-693	-0-	1285	1	7563	3	Y	413	413	0			3
							29	4	454	9							
03	11098	X	NO RPT	-0-	-11098	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 15HC RRCID -> 281003 COMPL. DATE 04/13/2016 TOTAL DEPTH 8790 PERF. 9344 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3516	X	3516	-0-	-0-	-0-	502	1	2909	3	Y	93	94	0			4
							3	4	102	9							
11	3821	X	3821	-0-	-0-	-0-	524	1	3083	3	Y	191	187	0			8
							4	4	210	9							
12	3978	X	3978	-0-	-0-	-0-	535	1	3186	3	Y	229	229	0			8
							5	4	252	9							
01	3317	X	2964	-0-	-353	-0-	410	1	2363	3	Y	169	169	0			8
							5	4	186	9							
02	2996	X	2747	-0-	-249	-0-	372	1	2198	3	Y	153	153	0			8
							9	4	168	9							
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 22HA RRCID -> 281051 COMPL. DATE 02/27/2016 TOTAL DEPTH 9479 PERF. 9864 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	2874	-0-	-3512	-0-	160	1	2600	3	Y	102	101	0			11
							2	4	112	9							
11	3720	X	2682	-0-	-1038	-0-	151	1	2439	3	Y	79	79	0			11
							5	4	87	9							
12	3038	X	2711	-0-	-327	-0-	159	1	2461	3	Y	79	79	0			11
							4	4	87	9							
01	2697	X	2665	-0-	-32	-0-	154	1	2406	3	Y	92	92	0			11
							4	4	101	9							
02	2436	X	2051	-0-	-385	-0-	112	1	1837	3	Y	86	87	0			10
							7	4	95	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

PILONCILLO WELL #: D 8HE RRCID -> 281086 COMPL. DATE 12/12/2015 TOTAL DEPTH 8389 PERF. 8750 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11160	X	10346	-0-	-814	-0-	570	1	9256	3	Y	461	460	0			5
							13	4	507	9							
11	10800	X	9779	-0-	-1021	-0-	542	1	8781	3	Y	402	402	0			5
							14	4	442	9							
12	10726	X	10008	-0-	-718	-0-	577	1	8962	3	Y	411	412	0			4
							17	4	452	9							
01	9896	X	9896	-0-	-0-	-0-	564	1	8825	3	Y	448	447	0			5
							14	4	493	9							
02	8736	X	8485	-0-	-251	-0-	457	1	7580	3	Y	380	380	0			5
							30	4	418	9							
03	9672	X	NO RPT	-0-	-9672	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: D 8HF RRCID -> 281089 COMPL. DATE 12/14/2015 TOTAL DEPTH 8413 PERF. 8973 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	12526	-0-	-29	-0-	692	1	11249	3	Y	518	516	0			3
							15	4	570	9							
11	12150	X	12055	-0-	-95	-0-	667	1	10795	3	Y	524	524	0			3
							17	4	576	9							
12	12555	X	12069	-0-	-486	-0-	692	1	10759	3	Y	542	543	0			2
							22	4	596	9							
01	11780	X	11582	-0-	-198	-0-	659	1	10322	3	Y	530	531	0			1
							18	4	583	9							
02	10640	X	9628	-0-	-1012	-0-	518	1	8598	3	Y	434	434	0			1
							35	4	477	9							
03	11780	X	NO RPT	-0-	-11780	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 15HU RRCID -> 281090 COMPL. DATE 04/07/2016 TOTAL DEPTH 9116 PERF. 9582 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5184	X	5184	-0-	-0-	-0-	721	1	4181	3	Y	251	251	0			4
							6	4	276	9							
11	4516	X	4516	-0-	-0-	-0-	622	1	3651	3	Y	214	214	0			4
							8	4	235	9							
12	4529	X	4529	-0-	-0-	-0-	617	1	3663	3	Y	217	217	0			4
							10	4	239	9							
01	4991	X	4831	-0-	-160	-0-	676	1	3894	3	Y	231	231	0			4
							7	4	254	9							
02	4508	X	3814	-0-	-694	-0-	524	1	3082	3	Y	177	176	0			5
							13	4	195	9							
03	4991	X	NO RPT	-0-	-4991	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 15HT RRCID -> 281225 COMPL. DATE 04/08/2016 TOTAL DEPTH 9076 PERF. 9111 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11408	X	10937	-0-	-471	-0-	1535	1	8905	3	Y	441	440	0			2
							12	4	485	9							
11	11040	X	10207	-0-	-833	-0-	1411	1	8289	3	Y	449	449	0			2
							13	4	494	9							
12	11408	X	10322	-0-	-1086	-0-	1403	1	8360	3	Y	494	494	0			2
							16	4	543	9							
01	10261	X	10165	-0-	-96	-0-	1422	1	8194	3	Y	486	487	0			1
							14	4	535	9							
02	9268	X	8622	-0-	-646	-0-	1183	1	6975	3	Y	396	396	0			1
							28	4	436	9							
03	10261	X	NO RPT	-0-	-10261	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 10HE RRCID -> 281227 COMPL. DATE 11/26/2015 TOTAL DEPTH 8267 PERF. 8545 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8103	-0-	-515	-0-	455	1	7372	3	Y	242	241	0			8
							10	4	266	9							
11	8340	X	7620	-0-	-720	-0-	429	1	6960	3	Y	200	200	0			8
							11	4	220	9							
12	8618	X	7751	-0-	-867	-0-	449	1	6962	3	Y	295	294	0			9
							15	4	325	9							
01	7719	X	7255	-0-	-464	-0-	420	1	6563	3	Y	236	236	0			9
							12	4	260	9							
02	6972	X	5910	-0-	-1062	-0-	323	1	5361	3	Y	183	184	0			8
							25	4	201	9							
03	7719	X	NO RPT	-0-	-7719	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 2HY RRCID -> 281241 COMPL. DATE 11/04/2015 TOTAL DEPTH 8200 PERF. 8256 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6258	X	6258	-0-	-0-	-0-	315	1	5143	3	Y	721	718	0			4
							7	4	793	9							
11	6041	X	6041	-0-	-0-	-0-	306	1	4969	3	Y	690	690	0			4
							7	4	759	9							
12	6340	X	6340	-0-	-0-	-0-	330	1	5126	3	Y	793	794	0			3
							12	4	872	9							
01	6169	X	6169	-0-	-0-	-0-	323	1	5051	3	Y	715	718	0			-0-
							8	4	787	9							
*02	5059	X	5059	-0-	-0-	-0-	253	1	4158	3	Y	574	574	0			-0-
							17	4	631	9							
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 33HA RRCID -> 281294 COMPL. DATE 05/21/2016 TOTAL DEPTH 9174 PERF. 9697 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6339	-0-	-450	-0-	683	1	5205	3	Y	405	404	0			7
							5	4	446	9							
11	7082	X	7082	-0-	-0-	-0-	735	1	5899	3	Y	399	399	0			7
							9	4	439	9							
12	7512	X	7512	-0-	-0-	-0-	762	1	6285	3	Y	411	412	0			6
							13	4	452	9							
01	7236	X	7236	-0-	-0-	-0-	775	1	5968	3	Y	440	440	0			6
							9	4	484	9							
*02	5609	X	5609	-0-	-0-	-0-	572	1	4687	3	Y	301	303	0			4
							19	4	331	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					4

PILONCILLO WELL #: F 5HA RRCID -> 281393 COMPL. DATE 04/25/2016 TOTAL DEPTH 9517 PERF.10018 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3874	X	3874	-0-	-0-	-0-	298	1	3207	3	Y	333	332	0			5
							3	4	366	9							
11	3553	X	3553	-0-	-0-	-0-	259	1	2958	3	Y	301	300	0			6
							5	4	331	9							
12	4092	X	4092	-0-	-0-	-0-	283	1	3433	3	Y	337	336	0			7
							5	4	371	9							
01	4575	X	4575	-0-	-0-	-0-	256	1	4015	3	Y	271	272	0			6
							6	4	298	9							
*02	4005	X	4005	-0-	-0-	-0-	212	1	3509	3	Y	246	245	0			7
							13	4	271	9							
03	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					7

PILONCILLO WELL #: F 5HB RRCID -> 281396 COMPL. DATE 04/23/2016 TOTAL DEPTH 9401 PERF. 9875 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4689	-0-	-1046	-0-	359	1	3855	3	Y	428	426	0			2
							4	4	471	9							
11	5550	X	5529	-0-	-21	-0-	399	1	4545	3	Y	525	524	0			3
							7	4	578	9							
12	4960	X	4629	-0-	-331	-0-	319	1	3851	3	Y	410	413	0			-0-
							8	4	451	9							
01	6848	X	6848	-0-	-0-	-0-	372	1	5835	3	Y	574	573	0			1
							10	4	631	9							
*02	5858	X	5858	-0-	-0-	-0-	309	1	5105	3	Y	384	385	0			-0-
							22	4	422	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: F 5HY RRCID -> 281397 COMPL. DATE 04/21/2016 TOTAL DEPTH 9862 PERF.10099 - 17053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	7160	-0-	-373	-0-	587	1	6321	3	Y	219	218	0			11
							11	4	241	9							
11	7290	X	5968	-0-	-1322	-0-	463	1	5295	3	Y	183	183	0			11
							9	4	201	9							
12	7533	X	6005	-0-	-1528	-0-	440	1	5337	3	Y	196	196	0			11
							12	4	216	9							
01	6820	X	5846	-0-	-974	-0-	337	1	5294	3	Y	188	187	0			12
							8	4	207	9							
02	6160	X	5769	-0-	-391	-0-	315	1	5234	3	Y	180	181	0			11
							22	4	198	9							
03	6820	X	NO RPT	-0-	-6820	-0-					Y	NO RPT					11

PILONCILLO WELL #: F 5HZ RRCID -> 281473 COMPL. DATE 04/20/2016 TOTAL DEPTH 9765 PERF.10239 - 17058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	6558	-0-	-1099	-0-	534	1	5746	3	Y	245	245	0			4
							8	4	270	9							
11	7260	X	6262	-0-	-998	-0-	486	1	5535	3	Y	211	211	0			4
							9	4	232	9							
12	7316	X	6205	-0-	-1111	-0-	457	1	5524	3	Y	193	194	0			3
							12	4	212	9							
01	6496	X	6496	-0-	-0-	-0-	375	1	5871	3	Y	217	216	0			4
							11	4	239	9							
02	5572	X	5543	-0-	-29	-0-	303	1	5030	3	Y	173	174	0			3
							20	4	190	9							
03	6169	X	NO RPT	-0-	-6169	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 33HZ RRCID -> 281474 COMPL. DATE 05/21/2016 TOTAL DEPTH 9627 PERF. 9703 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3644	-0-	-169	-0-	357	1	2720	3	Y	514	513	0			5
							2	4	565	9							
11	3690	X	3188	-0-	-502	-0-	300	1	2410	3	Y	431	430	0			6
							4	4	474	9							
12	3813	X	3725	-0-	-88	-0-	345	1	2838	3	Y	489	488	0			7
							4	4	538	9							
01	3476	X	3476	-0-	-0-	-0-	346	1	2667	3	Y	416	417	0			6
							5	4	458	9							
*02	2923	X	2923	-0-	-0-	-0-	279	1	2296	3	Y	309	309	0			6
							8	4	340	9							
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 33HB RRCID -> 281504 COMPL. DATE 05/20/2016 TOTAL DEPTH 9221 PERF. 9751 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6664	-0-	-435	-0-	723	1	5498	3	Y	395	396	0			2
							8	4	435	9							
11	6794	X	6794	-0-	-0-	-0-	705	1	5660	3	Y	383	382	0			3
							8	4	421	9							
12	7569	X	7569	-0-	-0-	-0-	773	1	6375	3	Y	370	370	0			3
							14	4	407	9							
01	7303	X	7303	-0-	-0-	-0-	784	1	6051	3	Y	415	414	0			4
							11	4	457	9							
02	5488	X	4916	-0-	-572	-0-	502	1	4126	3	Y	246	247	0			3
							17	4	271	9							
03	6076	X	NO RPT	-0-	-6076	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 33HY RRCID -> 281505 COMPL. DATE 05/21/2016 TOTAL DEPTH 9650 PERF. 9749 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8090	-0-	-1396	-0-	875	1	6661	3	Y	494	492	0			4
							11	4	543	9							
11	8932	X	8932	-0-	-0-	-0-	932	1	7513	3	Y	431	430	0			5
							13	4	474	9							
12	9713	X	9713	-0-	-0-	-0-	997	1	8209	3	Y	446	447	0			4
							16	4	491	9							
01	9493	X	9493	-0-	-0-	-0-	1034	1	7977	3	Y	426	426	0			4
							13	4	469	9							
*02	7428	X	7428	-0-	-0-	-0-	765	1	6265	3	Y	337	337	0			4
							27	4	371	9							
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 2HB RRCID -> 281749 COMPL. DATE 09/29/2016 TOTAL DEPTH 8697 PERF. 9309 - 15717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	11437	-0-	-157	-0-	620	1	10093	3	Y	645	645	0			6
							14	4	710	9							
11	11220	X	10778	-0-	-442	-0-	591	1	9570	3	Y	547	548	0			5
							15	4	602	9							
12	11594	X	10813	-0-	-781	-0-	620	1	9616	3	Y	507	510	0			2
							19	4	558	9							
01	10623	X	10623	-0-	-0-	-0-	603	1	9446	3	Y	507	507	0			2
							16	4	558	9							
02	9492	X	8825	-0-	-667	-0-	475	1	7870	3	Y	408	408	0			2
							31	4	449	9							
03	10509	X	NO RPT	-0-	-10509	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 2HD RRCID -> 281842 COMPL. DATE 09/30/2016 TOTAL DEPTH 8801 PERF. 9393 - 15621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14045	X	14045	-0-	-0-	-0-	757	1	12330	3	Y	856	855	0			10
							16	4	942	9							
11	13050	X	11821	-0-	-1229	-0-	641	1	10359	3	Y	733	734	0			9
							15	4	806	9							
12	13485	X	13381	-0-	-104	-0-	750	1	11640	3	Y	880	881	0			8
							23	4	968	9							
01	12914	X	12914	-0-	-0-	-0-	712	1	11158	3	Y	933	933	0			8
							18	4	1026	9							
02	11564	X	5538	-0-	-6026	-0-	289	1	4776	3	Y	413	419	0			2
							19	4	454	9							
03	12803	X	NO RPT	-0-	-12803	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 2HC RRCID -> 281844 COMPL. DATE 09/30/2016 TOTAL DEPTH 8800 PERF. 9354 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	10669	-0-	-1235	-0-	586	1	9552	3	Y	471	469	0			3
							13	4	518	9							
11	11340	X	10498	-0-	-842	-0-	581	1	9418	3	Y	440	440	0			3
							15	4	484	9							
12	11470	X	10950	-0-	-520	-0-	629	1	9765	3	Y	488	488	0			3
							19	4	537	9							
01	10954	X	10954	-0-	-0-	-0-	624	1	9773	3	Y	491	491	0			3
							17	4	540	9							
02	8988	X	8699	-0-	-289	-0-	469	1	7799	3	Y	364	365	0			2
							31	4	400	9							
03	9951	X	NO RPT	-0-	-9951	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 2HE RRCID -> 281845 COMPL. DATE 09/29/2016 TOTAL DEPTH 8919 PERF. 9480 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	62	-0-	-93	-0-	3	1	58	3	Y	1	1	0			-0-
							1	9									
11	150	X	82	-0-	-68	-0-	5	1	76	3	Y	1	1	0			-0-
							1	9									
12	62	X	19	-0-	-43	-0-	19	3			Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	15	1	240	3	Y	4	3	0			1
							4	9									
*02	197	N	197	-0-	-0-	-0-	11	1	183	3	Y	3	3	0			1
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 36HX RRCID -> 281893 COMPL. DATE 03/18/2017 TOTAL DEPTH 9731 PERF. 9826 - 14364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5610	-0-	-218	-0-	310	1	5056	3	Y	215	215	0			6
							7	4	237	9							
11	5640	X	5524	-0-	-116	-0-	306	1	4963	3	Y	225	224	0			7
							7	4	248	9							
12	6056	X	6056	-0-	-0-	-0-	345	1	5355	3	Y	313	311	0			9
							12	4	344	9							
01	8746	X	8746	-0-	-0-	-0-	496	1	7777	3	Y	418	416	0			11
							13	4	460	9							
*02	9485	X	9485	-0-	-0-	-0-	520	1	8624	3	Y	278	280	0			9
							35	4	306	9							
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					9

PILONCILLO WELL #: A 31HC RRCID -> 281979 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8466 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10877	X	10877	-0-	-0-	-0-	583	1	9475	3	N	733	730	0			3
							13	4	806	9							
11	10200	X	10084	-0-	-116	-0-	546	1	8844	3	N	618	619	0			2
							14	4	680	9							
12	10540	X	10332	-0-	-208	-0-	577	1	8965	3	N	703	703	0			2
							17	4	773	9							
01	10540	X	9952	-0-	-588	-0-	548	1	8565	3	N	750	750	0			2
							14	4	825	9							
02	9520	X	4458	-0-	-5062	-0-	230	1	3819	3	N	357	359	0			-0-
							16	4	393	9							
03	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 31HD RRCID -> 281981 COMPL. DATE 08/30/2016 TOTAL DEPTH 8116 PERF. 8665 - 14362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	10619	-0-	-1192	-0-	563	1	9164	3	N	801	799	0			6
							11	4	881	9							
11	11370	X	9900	-0-	-1470	-0-	527	1	8517	3	N	765	763	0			8
							14	4	842	9							
12	11067	X	10070	-0-	-997	-0-	555	1	8618	3	N	800	802	0			6
							17	4	880	9							
01	11067	X	9908	-0-	-1159	-0-	541	1	8487	3	N	787	788	0			5
							14	4	866	9							
02	9604	X	5135	-0-	-4469	-0-	267	1	4402	3	N	407	410	0			2
							18	4	448	9							
03	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 31HE RRCID -> 281982 COMPL. DATE 08/30/2016 TOTAL DEPTH 8065 PERF. 8819 - 14669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	95	1	1521	3	N	285	284	0			6
							2	4	314	9							
11	1725	N	1725	-0-	-0-	-0-	83	1	1368	3	N	248	248	0			6
							1	4	273	9							
12	1687	N	1687	-0-	-0-	-0-	87	1	1347	3	N	228	229	0			5
							2	4	251	9							
01	1445	N	1445	-0-	-0-	-0-	74	1	1153	3	N	196	196	0			5
							2	4	216	9							
*02	887	N	887	-0-	-0-	-0-	43	1	713	3	N	117	118	0			4
							2	4	129	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PILONCILLO WELL #: E 36HY RRCID -> 281984 COMPL. DATE 03/17/2017 TOTAL DEPTH 9745 PERF. 9831 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5060	-0-	-2380	-0-	283	1	4585	3	Y	170	169	0			17
							5	4	187	9							
11	7200	X	3581	-0-	-3619	-0-	200	1	3248	3	Y	116	116	0			17
							5	4	128	9							
12	6107	X	262	-0-	-5845	-0-	15	1	237	3	Y	9	10	0			16
							10	9									
01	4774	X	992	-0-	-3782	-0-	57	1	900	3	Y	31	31	0			16
							1	4	34	9							
02	4312	X	30	-0-	-4282	-0-	29	3	1	9	Y	1	9	0			8
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 36HW RRCID -> 281985 COMPL. DATE 03/17/2017 TOTAL DEPTH 9713 PERF. 9871 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	10585	-0-	-4357	-0-	594	1	9668	3	Y	281	279	0			8
							14	4	309	9							
11	13020	X	10004	-0-	-3016	-0-	564	1	9155	3	Y	246	245	0			9
							14	4	271	9							
12	10323	X	9898	-0-	-425	-0-	579	1	9010	3	Y	265	265	0			9
							17	4	292	9							
01	10106	X	5945	-0-	-4161	-0-	345	1	5428	3	Y	148	149	0			8
							9	4	163	9							
02	9128	X	5185	-0-	-3943	-0-	287	1	4761	3	Y	107	108	0			7
							19	4	118	9							
03	10106	X	NO RPT	-0-	-10106	-0-					Y	NO RPT					7

PILONCILLO WELL #: A 31HA RRCID -> 282019 COMPL. DATE 08/30/2016 TOTAL DEPTH 8078 PERF. 8495 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	12508	-0-	-543	-0-	662	1	10779	3	N	956	952	0			7
							15	4	1052	9							
11	12630	X	12433	-0-	-197	-0-	661	1	10706	3	N	953	951	0			9
							18	4	1048	9							
12	13051	X	12607	-0-	-444	-0-	697	1	10787	3	N	1001	1003	0			7
							22	4	1101	9							
01	12896	X	12349	-0-	-547	-0-	675	1	10576	3	N	980	982	0			5
							20	4	1078	9							
02	11284	X	10088	-0-	-1196	-0-	523	1	8674	3	N	776	778	0			3
							37	4	854	9							
03	12834	X	NO RPT	-0-	-12834	-0-					N	NO RPT					3

PILONCILLO WELL #: A 31HB RRCID -> 282020 COMPL. DATE 08/31/2016 TOTAL DEPTH 8050 PERF. 8403 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	8	3	1	9	N	1	1	0			-0-
11	12	N	12	-0-	-0-	-0-	10	3	2	9	N	2	2	0			-0-
12	11	N	11	-0-	-0-	-0-	9	3	2	9	N	2	2	0			-0-
01	9	N	6	-0-	-3	-0-	5	3	1	9	N	1	1	0			-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HX RRCID -> 282089 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8580 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7162	X	7162	-0-	-0-	-0-	368	1	6016	3	N	699	698	0			5
							9	4	769	9							
11	6780	X	6644	-0-	-136	-0-	345	1	5605	3	N	623	624	0			4
							9	4	685	9							
12	7006	X	6628	-0-	-378	-0-	359	1	5569	3	N	625	628	0			1
							12	4	688	9							
01	7006	X	6429	-0-	-577	-0-	345	1	5408	3	N	606	607	0			-0-
							9	4	667	9							
02	6328	X	5799	-0-	-529	-0-	295	1	4895	3	N	536	536	0			-0-
							19	4	590	9							
03	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 25HZ RRCID -> 282102 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8915 - 14243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9493	X	9493	-0-	-0-	-0-	494	1	8036	3	N	865	864	0			13
							11	4	952	9							
11	8947	X	8947	-0-	-0-	-0-	470	1	7607	3	N	779	779	0			13
							13	4	857	9							
12	8481	X	8481	-0-	-0-	-0-	462	1	7158	3	N	769	771	0			11
							15	4	846	9							
01	8106	X	8106	-0-	-0-	-0-	437	1	6846	3	N	737	738	0			10
							12	4	811	9							
02	6860	X	6232	-0-	-628	-0-	318	1	5279	3	N	557	561	0			6
							22	4	613	9							
03	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					6

PILONCILLO WELL #: B 1HB RRCID -> 282184 COMPL. DATE 10/25/2016 TOTAL DEPTH 8366 PERF. 9180 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10688	X	10688	-0-	-0-	-0-	557	1	9056	3	Y	965	960	0			7
							13	4	1062	9							
11	9922	X	9922	-0-	-0-	-0-	519	1	8415	3	Y	886	885	0			8
							13	4	975	9							
12	9796	X	9643	-0-	-153	-0-	526	1	8171	3	Y	845	849	0			4
							16	4	930	9							
01	9674	X	9674	-0-	-0-	-0-	527	1	8264	3	Y	791	793	0			2
							13	4	870	9							
02	8540	X	7669	-0-	-871	-0-	396	1	6576	3	Y	608	609	0			1
							28	4	669	9							
03	9455	X	NO RPT	-0-	-9455	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 18HU RRCID -> 282203 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8512 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8415	-0-	-761	-0-	457	1	7425	3	Y	475	473	0			4
							10	4	523	9							
11	8880	X	7848	-0-	-1032	-0-	426	1	6917	3	Y	449	449	0			4
							11	4	494	9							
12	8897	X	7831	-0-	-1066	-0-	439	1	6803	3	Y	522	523	0			3
							15	4	574	9							
01	7750	X	7644	-0-	-106	-0-	425	1	6670	3	Y	488	489	0			2
							12	4	537	9							
*02	7494	X	7494	-0-	-0-	-0-	396	1	6589	3	Y	439	439	0			2
							26	4	483	9							
03	7750	X	NO RPT	-0-	-7750	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 18HV RRCID -> 282211 COMPL. DATE 11/22/2016 TOTAL DEPTH 8344 PERF. 8690 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8509	-0-	-636	-0-	465	1	7576	3	Y	416	416	0			3
							10	4	458	9							
11	8610	X	7925	-0-	-685	-0-	436	1	7072	3	Y	369	368	0			4
							11	4	406	9							
12	8897	X	8059	-0-	-838	-0-	459	1	7128	3	Y	415	415	0			4
							15	4	457	9							
01	8034	X	8034	-0-	-0-	-0-	454	1	7093	3	Y	432	432	0			4
							12	4	475	9							
02	7140	X	6123	-0-	-1017	-0-	329	1	5443	3	Y	298	300	0			2
							23	4	328	9							
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 18HW RRCID -> 282212 COMPL. DATE 11/22/2016 TOTAL DEPTH 8192 PERF. 8494 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7634	-0-	-829	-0-	415	1	6773	3	Y	396	395	0			2
							10	4	436	9							
11	8284	X	8284	-0-	-0-	-0-	458	1	7407	3	Y	370	370	0			2
							12	4	407	9							
12	8463	X	7620	-0-	-843	-0-	435	1	6760	3	Y	373	374	0			1
							15	4	410	9							
01	7186	X	7186	-0-	-0-	-0-	405	1	6365	3	Y	367	367	0			1
							12	4	404	9							
*02	7559	X	7559	-0-	-0-	-0-	404	1	6707	3	Y	383	381	0			3
							27	4	421	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					3

PILONCILLO WELL #: B 1HY RRCID -> 282223 COMPL. DATE 10/23/2016 TOTAL DEPTH 8811 PERF. 8913 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6668	X	6668	-0-	-0-	-0-	339	1	5500	3	Y	746	745	0			3
							8	4	821	9							
11	6194	X	6194	-0-	-0-	-0-	316	1	5096	3	Y	704	704	0			3
							8	4	774	9							
12	7037	X	7037	-0-	-0-	-0-	364	1	5649	3	Y	920	919	0			4
							12	4	1012	9							
01	7181	X	7181	-0-	-0-	-0-	371	1	5817	3	Y	893	894	0			3
							11	4	982	9							
02	5600	X	5387	-0-	-213	-0-	269	1	4454	3	Y	587	590	0			-0-
							18	4	646	9							
03	6200	X	NO RPT	-0-	-6200	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: B 1HC RRCID -> 282224 COMPL. DATE 10/25/2016 TOTAL DEPTH 8381 PERF. 8829 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5365	X	5365	-0-	-0-	-0-	280	1	4554	3	Y	478	477	0			3
							5	4	526	9							
11	5068	X	5068	-0-	-0-	-0-	265	1	4303	3	Y	448	448	0			3
							7	4	493	9							
12	4884	X	4884	-0-	-0-	-0-	265	1	4121	3	Y	444	445	0			2
							10	4	488	9							
01	5205	X	5205	-0-	-0-	-0-	283	1	4441	3	Y	431	431	0			2
							7	4	474	9							
02	4284	X	4240	-0-	-44	-0-	221	1	3654	3	Y	318	318	0			2
							15	4	350	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 1HZ RRCID -> 282225 COMPL. DATE 10/24/2016 TOTAL DEPTH 8869 PERF. 9090 - 14872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5033	X	5033	-0-	-0-	-0-	259	1	4227	3	Y	494	492	0			3
							4	4	543	9							
11	4855	X	4855	-0-	-0-	-0-	252	1	4085	3	Y	465	466	0			2
							6	4	512	9							
12	4906	X	4906	-0-	-0-	-0-	265	1	4089	3	Y	496	497	0			1
							6	4	546	9							
01	4793	X	4793	-0-	-0-	-0-	256	1	3989	3	Y	493	494	0			-0-
							6	4	542	9							
02	3976	X	3873	-0-	-103	-0-	196	1	3237	3	Y	388	388	0			-0-
							13	4	427	9							
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 25HY RRCID -> 282231 COMPL. DATE 08/10/2016 TOTAL DEPTH 8458 PERF. 8674 - 14442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6157	X	6157	-0-	-0-	-0-	322	1	5233	3	N	541	541	0			1
							7	4	595	9							
11	5920	X	5920	-0-	-0-	-0-	312	1	5059	3	N	492	491	0			2
							8	4	541	9							
12	5890	X	5776	-0-	-114	-0-	312	1	4838	3	N	559	560	0			1
							11	4	615	9							
01	5966	X	5966	-0-	-0-	-0-	319	1	4993	3	N	587	588	0			-0-
							8	4	646	9							
02	5320	X	4632	-0-	-688	-0-	234	1	3887	3	N	450	450	0			-0-
							16	4	495	9							
03	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 18HX RRCID -> 282241 COMPL. DATE 11/22/2016 TOTAL DEPTH 8372 PERF. 8526 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	11160	-0-	-155	-0-	616	1	10044	3	Y	442	439	0			4
							14	4	486	9							
11	10950	X	8339	-0-	-2611	-0-	462	1	7502	3	Y	330	333	0			1
							12	4	363	9							
12	11036	X	9972	-0-	-1064	-0-	576	1	8920	3	Y	417	416	0			2
							17	4	459	9							
01	10447	X	10108	-0-	-339	-0-	577	1	9040	3	Y	434	434	0			2
							14	4	477	9							
02	9436	X	8852	-0-	-584	-0-	477	1	7930	3	Y	376	376	0			2
							31	4	414	9							
03	10447	X	NO RPT	-0-	-10447	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 18HY RRCID -> 282261 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8514 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	N	2793	-0-	-0-	-0-	153	1	2486	3	Y	138	137	0			8
							2	4	152	9							
11	2665	N	2665	-0-	-0-	-0-	146	1	2367	3	Y	134	133	0			9
							5	4	147	9							
12	2786	N	2786	-0-	-0-	-0-	159	1	2474	3	Y	135	135	0			9
							4	4	149	9							
01	2110	N	2110	-0-	-0-	-0-	119	1	1860	3	Y	115	116	0			8
							4	4	127	9							
*02	1215	N	1215	-0-	-0-	-0-	65	1	1073	3	Y	65	65	0			8
							5	4	72	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 18HZ RRCID -> 282297 COMPL. DATE 11/21/2016 TOTAL DEPTH 8302 PERF. 8622 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	17903	-0-	-1255	-0-	961	1	15634	3	Y	1169	1168	0			7
							22	4	1286	9							
11	18540	X	17060	-0-	-1480	-0-	912	1	14773	3	Y	1230	1227	0			10
							22	4	1353	9							
12	19158	X	16667	-0-	-2491	-0-	928	1	14400	3	Y	1190	1193	0			7
							30	4	1309	9							
01	16545	X	16545	-0-	-0-	-0-	912	1	14299	3	Y	1190	1191	0			6
							25	4	1309	9							
02	14784	X	13734	-0-	-1050	-0-	719	1	11918	3	Y	952	953	0			5
							50	4	1047	9							
03	16368	X	NO RPT	-0-	-16368	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 35HV RRCID -> 282615 COMPL. DATE 03/11/2017 TOTAL DEPTH 9728 PERF. 9885 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8990	-0-	-2542	-0-	507	1	8259	3	Y	194	193	0			13
							11	4	213	9							
11	11070	X	8379	-0-	-2691	-0-	476	1	7693	3	Y	179	179	0			13
							13	4	197	9							
12	10230	X	8412	-0-	-1818	-0-	495	1	7697	3	Y	185	186	0			12
							16	4	204	9							
01	8618	X	8140	-0-	-478	-0-	475	1	7455	3	Y	179	179	0			12
							13	4	197	9							
02	7784	X	4533	-0-	-3251	-0-	252	1	4156	3	Y	98	100	0			10
							17	4	108	9							
03	8618	X	NO RPT	-0-	-8618	-0-					Y	NO RPT					10

PILONCILLO WELL #: E 35HW RRCID -> 282617 COMPL. DATE 03/11/2017 TOTAL DEPTH 9788 PERF. 9750 - 15218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	2684	-0-	-5221	-0-	137	1	2231	3	Y	285	282	0			8
							2	4	314	9							
11	4920	X	2628	-0-	-2292	-0-	135	1	2187	3	Y	276	276	0			8
							2	4	304	9							
12	3162	X	2826	-0-	-336	-0-	152	1	2334	3	Y	305	305	0			8
							4	4	336	9							
01	2760	X	2760	-0-	-0-	-0-	146	1	2282	3	Y	298	298	0			8
							4	4	328	9							
*02	2896	X	2896	-0-	-0-	-0-	147	1	2407	3	Y	302	302	0			8
							10	4	332	9							
03	2325	X	NO RPT	-0-	-2325	-0-					Y	NO RPT					8

PILONCILLO WELL #: E 35HX RRCID -> 282619 COMPL. DATE 03/12/2017 TOTAL DEPTH 9682 PERF. 9745 - 15015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12062	X	12062	-0-	-0-	-0-	682	1	11078	3	Y	261	261	0			1
							15	4	287	9							
11	12420	X	10838	-0-	-1582	-0-	615	1	9953	3	Y	232	232	0			1
							15	4	255	9							
12	12834	X	10671	-0-	-2163	-0-	629	1	9764	3	Y	235	235	0			1
							19	4	259	9							
01	11532	X	10769	-0-	-763	-0-	629	1	9862	3	Y	237	236	0			2
							17	4	261	9							
02	10416	X	8418	-0-	-1998	-0-	466	1	7721	3	Y	182	183	0			1
							31	4	200	9							
03	11532	X	NO RPT	-0-	-11532	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 35HY RRCID -> 282622 COMPL. DATE 03/13/2017 TOTAL DEPTH 9657 PERF. 9721 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 35HZ RRCID -> 282623 COMPL. DATE 03/14/2017 TOTAL DEPTH 9720 PERF. 9828 - 15016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3284	X	3284	-0-	-0-	-0-	175	1	2860	3	Y	224	223	0			4
							3	4	246	9							
11	2970	X	2970	-0-	-0-	-0-	160	1	2584	3	Y	201	200	0			5
							5	4	221	9							
12	2762	X	2762	-0-	-0-	-0-	154	1	2393	3	Y	192	193	0			4
							4	4	211	9							
01	3007	X	2748	-0-	-259	-0-	152	1	2382	3	Y	191	191	0			4
							4	4	210	9							
02	2716	X	2157	-0-	-559	-0-	113	1	1876	3	Y	146	146	0			4
							7	4	161	9							
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 34HV RRCID -> 282645 COMPL. DATE 03/12/2017 TOTAL DEPTH 9707 PERF. 9850 - 15248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14238	X	14238	-0-	-0-	-0-	788	1	12806	3	Y	571	570	0			3
							16	4	628	9							
11	13470	X	13470	-0-	-0-	-0-	749	1	12135	3	Y	516	517	0			2
							18	4	568	9							
12	13582	X	13582	-0-	-0-	-0-	784	1	12158	3	Y	559	561	0			-0-
							25	4	615	9							
01	13568	X	13568	-0-	-0-	-0-	773	1	12134	3	Y	583	583	0			-0-
							20	4	641	9							
02	12012	X	11302	-0-	-710	-0-	612	1	10127	3	Y	474	474	0			-0-
							42	4	521	9							
03	13299	X	NO RPT	-0-	-13299	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 36HZ RRCID -> 282853 COMPL. DATE 03/17/2017 TOTAL DEPTH 9777 PERF. 9785 - 14530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9341	X	9341	-0-	-0-	-0-	520	1	8455	3	Y	322	320	0			4
							12	4	354	9							
11	9319	X	9319	-0-	-0-	-0-	519	1	8409	3	Y	343	343	0			4
							14	4	377	9							
12	11053	X	11053	-0-	-0-	-0-	641	1	9949	3	Y	403	403	0			4
							20	4	443	9							
01	10038	X	10038	-0-	-0-	-0-	581	1	9096	3	Y	315	316	0			3
							14	4	347	9							
02	7952	X	3553	-0-	-4399	-0-	195	1	3224	3	Y	110	111	0			2
							13	4	121	9							
03	8804	X	NO RPT	-0-	-8804	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 34HW RRCID -> 282859 COMPL. DATE 03/12/2017 TOTAL DEPTH 9709 PERF. 9783 - 15451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	11642	-0-	-3238	-0-	648	1	10526	3	Y	413	412	0			2
							14	4	454	9							
11	13680	X	11108	-0-	-2572	-0-	621	1	10040	3	Y	393	393	0			2
							15	4	432	9							
12	13082	X	11060	-0-	-2022	-0-	641	1	9952	3	Y	406	407	0			1
							20	4	447	9							
01	10912	X	10099	-0-	-813	-0-	582	1	9103	3	Y	364	364	0			1
							14	4	400	9							
02	9856	X	8626	-0-	-1230	-0-	469	1	7795	3	Y	301	301	0			1
							31	4	331	9							
03	10912	X	NO RPT	-0-	-10912	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 34HX RRCID -> 282860 COMPL. DATE 03/11/2017 TOTAL DEPTH 9719 PERF. 9731 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	19119	-0-	-690	-0-	1070	1	17404	3	Y	565	564	0			8
							23	4	622	9							
11	19170	X	17942	-0-	-1228	-0-	1008	1	16339	3	Y	518	518	0			8
							25	4	570	9							
12	19809	X	18176	-0-	-1633	-0-	1063	1	16480	3	Y	546	548	0			6
							32	4	601	9							
01	18224	X	18224	-0-	-0-	-0-	1054	1	16519	3	Y	567	568	0			5
							27	4	624	9							
02	16352	X	15220	-0-	-1132	-0-	836	1	13840	3	Y	443	444	0			4
							57	4	487	9							
03	18104	X	NO RPT	-0-	-18104	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 34HY RRCID -> 282861 COMPL. DATE 03/12/2017 TOTAL DEPTH 9727 PERF. 9706 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 34HZ RRCID -> 282862 COMPL. DATE 03/11/2017 TOTAL DEPTH 9751 PERF. 9778 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1220	X	1220	-0-	-0-	-0-	67	1	1105	3	Y	43	42	0			1
							1	4	47	9							
11	1110	N	849	-0-	-261	-0-	48	1	765	3	Y	32	33	0			-0-
							1	4	35	9							
12	676	N	676	-0-	-0-	-0-	38	1	591	3	Y	42	42	0			-0-
							1	4	46	9							
01	1178	N	1060	-0-	-118	-0-	60	1	926	3	Y	66	66	0			-0-
							1	4	73	9							
*02	846	N	846	-0-	-0-	-0-	44	1	742	3	Y	53	53	0			-0-
							2	4	58	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 23HD RRCID -> 283002 COMPL. DATE 05/13/2017 TOTAL DEPTH 8017 PERF. 8468 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	6230	-0-	-1117	-0-	863	1	5016	3	Y	311	310	0			1
							9	4	342	9							
11	7110	X	6698	-0-	-412	-0-	974	1	5422	3	Y	265	265	0			1
							10	4	292	9							
12	8172	X	8172	-0-	-0-	-0-	512	1	7329	3	Y	287	287	0			1
							15	4	316	9							
01	8115	X	8115	-0-	-0-	-0-	466	1	7304	3	Y	301	301	0			1
							14	4	331	9							
*02	6984	X	6984	-0-	-0-	-0-	380	1	6303	3	Y	248	247	0			2
							28	4	273	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 23HE RRCID -> 283003 COMPL. DATE 05/14/2017 TOTAL DEPTH 8157 PERF. 8468 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2849	-0-	-220	-0-	390	1	2270	3	Y	170	169	0			11
							2	4	187	9							
11	2970	X	2700	-0-	-270	-0-	383	1	2132	3	Y	167	166	0			12
							1	4	184	9							
12	3069	X	1882	-0-	-1187	-0-	111	1	1597	3	Y	155	155	0			12
							3	4	171	9							
01	2604	X	1808	-0-	-796	-0-	101	1	1549	3	Y	140	140	0			12
							4	4	154	9							
02	2352	X	1770	-0-	-582	-0-	93	1	1529	3	Y	129	130	0			11
							6	4	142	9							
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					11

PILONCILLO WELL #: A 23HF RRCID -> 283004 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8411 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5754	X	5754	-0-	-0-	-0-	787	1	4575	3	Y	350	349	0			1
							7	4	385	9							
11	6498	X	6498	-0-	-0-	-0-	930	1	5187	3	Y	338	338	0			1
							9	4	372	9							
12	7192	X	7192	-0-	-0-	-0-	445	1	6380	3	Y	322	323	0			-0-
							13	4	354	9							
01	4743	X	3824	-0-	-919	-0-	219	1	3432	3	Y	153	153	0			-0-
							5	4	168	9							
*02	5976	X	5976	-0-	-0-	-0-	324	1	5373	3	Y	234	233	0			1
							22	4	257	9							
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					1

PILONCILLO WELL #: A 23HG RRCID -> 283005 COMPL. DATE 05/17/2017 TOTAL DEPTH 8133 PERF. 8400 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4067	X	4067	-0-	-0-	-0-	585	1	3408	3	Y	64	64	0			1
							4	4	70	9							
11	3000	X	1084	-0-	-1916	-0-	161	1	902	3	Y	18	18	0			1
							1	4	20	9							
12	5184	X	5184	-0-	-0-	-0-	330	1	4737	3	Y	96	95	0			2
							11	4	106	9							
01	5253	X	5253	-0-	-0-	-0-	308	1	4828	3	Y	99	99	0			2
							8	4	109	9							
*02	5103	X	5103	-0-	-0-	-0-	284	1	4698	3	Y	93	93	0			2
							19	4	102	9							
03	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 28HB RRCID -> 283006 COMPL. DATE 05/22/2017 TOTAL DEPTH 8144 PERF. 8538 - 14677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7422	-0-	-669	-0-	393	1	6403	3	Y	560	559	0			3
							10	4	616	9							
11	7830	X	6984	-0-	-846	-0-	369	1	6004	3	Y	547	547	0			3
							9	4	602	9							
12	7812	X	6753	-0-	-1059	-0-	367	1	5714	3	Y	600	602	0			1
							12	4	660	9							
01	7144	X	7144	-0-	-0-	-0-	390	1	6113	3	Y	573	573	0			1
							11	4	630	9							
*02	6192	X	6192	-0-	-0-	-0-	318	1	5263	3	Y	536	537	0			-0-
							21	4	590	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 23HC RRCID -> 283025 COMPL. DATE 05/16/2017 TOTAL DEPTH 8141 PERF. 8598 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3314	X	3314	-0-	-0-	-0-	459	1	2673	3	Y	164	163	0			8
							2	4	180	9							
11	3319	X	3319	-0-	-0-	-0-	478	1	2658	3	Y	162	163	0			7
							5	4	178	9							
12	3007	X	2911	-0-	-96	-0-	179	1	2562	3	Y	151	153	0			5
							4	4	166	9							
01	3131	X	3131	-0-	-0-	-0-	177	1	2754	3	Y	177	177	0			5
							5	4	195	9							
*02	2995	X	2995	-0-	-0-	-0-	162	1	2683	3	Y	126	128	0			3
							11	4	139	9							
03	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 23HH RRCID -> 283051 COMPL. DATE 05/13/2017 TOTAL DEPTH 8003 PERF. 8556 - 14605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5551	-0-	-835	-0-	761	1	4429	3	Y	324	324	0			-0-
							5	4	356	9							
11	6180	X	5617	-0-	-563	-0-	791	1	4408	3	Y	374	371	0			3
							7	4	411	9							
12	6386	X	6163	-0-	-223	-0-	379	1	5433	3	Y	308	309	0			2
							12	4	339	9							
01	5901	X	5901	-0-	-0-	-0-	334	1	5242	3	Y	288	287	0			3
							8	4	317	9							
*02	4636	X	4636	-0-	-0-	-0-	248	1	4127	3	Y	222	223	0			2
							17	4	244	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					2

PILONCILLO WELL #: A 28HA RRCID -> 283052 COMPL. DATE 05/16/2017 TOTAL DEPTH 8039 PERF. 8723 - 14541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8808	-0-	-616	-0-	450	1	7329	3	Y	926	925	0			8
							10	4	1019	9							
11	9120	X	7724	-0-	-1396	-0-	394	1	6382	3	Y	854	855	0			7
							9	4	939	9							
12	9624	X	9624	-0-	-0-	-0-	511	1	7921	3	Y	1069	1070	0			6
							16	4	1176	9							
01	9069	X	9069	-0-	-0-	-0-	478	1	7468	3	Y	1009	1011	0			4
							13	4	1110	9							
*02	7419	X	7419	-0-	-0-	-0-	371	1	6168	3	Y	777	778	0			3
							25	4	855	9							
03	7657	X	NO RPT	-0-	-7657	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 28HC RRCID -> 283053 COMPL. DATE 05/20/2017 TOTAL DEPTH 8026 PERF. 8364 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	9550	-0-	-1672	-0-	523	1	8494	3	Y	474	472	0			4
							12	4	521	9							
11	9900	X	9799	-0-	-101	-0-	534	1	8661	3	Y	536	534	0			6
							14	4	590	9							
12	9889	X	9819	-0-	-70	-0-	555	1	8628	3	Y	563	566	0			3
							17	4	619	9							
01	11032	X	11032	-0-	-0-	-0-	619	1	9700	3	Y	633	633	0			3
							17	4	696	9							
*02	8946	X	8946	-0-	-0-	-0-	476	1	7889	3	Y	500	501	0			2
							31	4	550	9							
03	8835	X	NO RPT	-0-	-8835	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 28HD RRCID -> 283055 COMPL. DATE 05/19/2017 TOTAL DEPTH 8141 PERF. 8506 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5461	-0-	-1328	-0-	302	1	4901	3	Y	229	228	0			4
							6	4	252	9							
11	6570	X	4337	-0-	-2233	-0-	242	1	3887	3	Y	183	182	0			5
							7	4	201	9							
12	5952	X	4853	-0-	-1099	-0-	283	1	4407	3	Y	138	138	0			5
							11	4	152	9							
01	4991	X	4179	-0-	-812	-0-	243	1	3801	3	Y	117	118	0			4
							6	4	129	9							
02	4620	X	3073	-0-	-1547	-0-	168	1	2788	3	Y	96	96	0			4
							11	4	106	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					4

PILONCILLO WELL #: A 28HE RRCID -> 283056 COMPL. DATE 05/16/2017 TOTAL DEPTH 8072 PERF. 8419 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4871	-0-	-709	-0-	261	1	4254	3	Y	320	320	0			5
							4	4	352	9							
11	4920	X	3806	-0-	-1114	-0-	204	1	3307	3	Y	263	262	0			6
							6	4	289	9							
12	5053	X	4666	-0-	-387	-0-	258	1	4015	3	Y	349	349	0			6
							9	4	384	9							
01	4688	X	4688	-0-	-0-	-0-	258	1	4038	3	Y	351	351	0			6
							6	4	386	9							
02	4032	X	2878	-0-	-1154	-0-	148	1	2455	3	Y	241	243	0			4
							10	4	265	9							
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 20HA RRCID -> 283485 COMPL. DATE 08/08/2017 TOTAL DEPTH 9134 PERF. 9762 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	6136	-0-	-219	-0-	397	1	5368	3	Y	333	334	0			4
							5	4	366	9							
11	6090	X	6042	-0-	-48	-0-	385	1	5171	3	Y	436	433	0			7
							6	4	480	9							
12	6214	X	6214	-0-	-0-	-0-	405	1	5219	3	Y	527	526	0			8
							10	4	580	9							
01	6150	X	6150	-0-	-0-	-0-	397	1	5173	3	Y	521	521	0			8
							7	4	573	9							
02	5096	X	5024	-0-	-72	-0-	320	1	4233	3	Y	414	415	0			7
							16	4	455	9							
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 20HB RRCID -> 283487 COMPL. DATE 08/08/2017 TOTAL DEPTH 9001 PERF. 9597 - 16007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7184	-0-	-535	-0-	450	1	6083	3	Y	582	580	0			7
							11	4	640	9							
11	7380	X	6941	-0-	-439	-0-	433	1	5802	3	Y	634	633	0			8
							9	4	697	9							
12	7626	X	7103	-0-	-523	-0-	458	1	5902	3	Y	664	666	0			6
							13	4	730	9							
01	6772	X	6772	-0-	-0-	-0-	435	1	5662	3	Y	602	604	0			4
							13	4	662	9							
02	5796	X	5485	-0-	-311	-0-	351	1	4627	3	Y	444	444	0			4
							19	4	488	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 20HC RRCID -> 283489 COMPL. DATE 08/07/2017 TOTAL DEPTH 9116 PERF. 9701 - 16012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6499	-0-	-1003	-0-	415	1	5624	3	Y	413	412	0			3
							6	4	454	9							
11	6990	X	6239	-0-	-751	-0-	394	1	5307	3	Y	482	481	0			4
							8	4	530	9							
12	7037	X	5707	-0-	-1330	-0-	374	1	4827	3	Y	454	454	0			4
							7	4	499	9							
01	6248	X	6248	-0-	-0-	-0-	408	1	5288	3	Y	495	496	0			3
							7	4	545	9							
02	5320	X	5305	-0-	-15	-0-	340	1	4498	3	Y	408	408	0			3
							18	4	449	9							
03	5890	X	NO RPT	-0-	-5890	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 20HG RRCID -> 283856 COMPL. DATE 08/04/2017 TOTAL DEPTH 9245 PERF. 9800 - 16097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8173	-0-	-538	-0-	528	1	7128	3	Y	461	460	0			8
							10	4	507	9							
11	8430	X	7782	-0-	-648	-0-	504	1	6789	3	Y	434	433	0			9
							12	4	477	9							
12	8711	X	7708	-0-	-1003	-0-	520	1	6689	3	Y	442	444	0			7
							13	4	486	9							
01	7706	X	7706	-0-	-0-	-0-	516	1	6692	3	Y	442	442	0			7
							12	4	486	9							
02	6776	X	6163	-0-	-613	-0-	407	1	5357	3	Y	344	345	0			6
							21	4	378	9							
03	7502	X	NO RPT	-0-	-7502	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 14HA RRCID -> 283866 COMPL. DATE 08/07/2017 TOTAL DEPTH 8988 PERF.10010 - 15899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8701	-0-	-351	-0-	480	1	7813	3	Y	362	364	0			1
							10	4	398	9							
11	8760	X	8295	-0-	-465	-0-	460	1	7441	3	Y	347	345	0			3
							12	4	382	9							
12	9052	X	8228	-0-	-824	-0-	473	1	7335	3	Y	368	368	0			3
							15	4	405	9							
01	8153	X	8068	-0-	-85	-0-	462	1	7230	3	Y	331	332	0			2
							12	4	364	9							
02	7364	X	6442	-0-	-922	-0-	351	1	5818	3	Y	227	227	0			2
							23	4	250	9							
03	8153	X	NO RPT	-0-	-8153	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 20HF RRCID -> 283867 COMPL. DATE 08/06/2017 TOTAL DEPTH 9114 PERF. 9868 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9406	X	9406	-0-	-0-	-0-	583	1	7870	3	Y	855	851	0			8
							12	4	941	9							
11	8974	X	8974	-0-	-0-	-0-	559	1	7513	3	Y	807	806	0			9
							14	4	888	9							
12	9269	X	9082	-0-	-187	-0-	587	1	7555	3	Y	841	843	0			7
							15	4	925	9							
01	8995	X	8995	-0-	-0-	-0-	577	1	7489	3	Y	833	834	0			6
							13	4	916	9							
*02	7614	X	7614	-0-	-0-	-0-	481	1	6349	3	Y	687	687	0			6
							28	4	756	9							
03	8308	X	NO RPT	-0-	-8308	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 14HC RRCID -> 283868 COMPL. DATE 08/07/2017 TOTAL DEPTH 9040 PERF. 9580 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	9365	-0-	-865	-0-	515	1	8385	3	Y	412	412	0			1
							12	4	453	9							
11	9780	X	8433	-0-	-1347	-0-	467	1	7548	3	Y	368	368	0			1
							13	4	405	9							
12	10075	X	8913	-0-	-1162	-0-	511	1	7954	3	Y	393	393	0			1
							16	4	432	9							
01	8777	X	8777	-0-	-0-	-0-	499	1	7840	3	Y	386	386	0			1
							13	4	425	9							
02	7896	X	4173	-0-	-3723	-0-	224	1	3732	3	Y	184	184	0			1
							15	4	202	9							
03	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 20HD RRCID -> 283878 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9480 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	8178	-0-	-1060	-0-	521	1	7040	3	Y	551	550	0			2
							11	4	606	9							
11	8940	X	7786	-0-	-1154	-0-	495	1	6656	3	Y	568	568	0			2
							10	4	625	9							
12	9052	X	7893	-0-	-1159	-0-	520	1	6708	3	Y	591	593	0			-0-
							15	4	650	9							
01	7788	X	7788	-0-	-0-	-0-	511	1	6624	3	Y	583	583	0			-0-
							12	4	641	9							
*02	7073	X	7073	-0-	-0-	-0-	456	1	6023	3	Y	517	516	0			1
							25	4	569	9							
03	7440	X	NO RPT	-0-	-7440	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 20HE RRCID -> 283879 COMPL. DATE 08/05/2017 TOTAL DEPTH 9186 PERF. 9835 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	6547	-0-	-769	-0-	414	1	5602	3	Y	477	476	0			2
							6	4	525	9							
11	7080	X	6314	-0-	-766	-0-	397	1	5327	3	Y	529	528	0			3
							8	4	582	9							
12	7316	X	6433	-0-	-883	-0-	418	1	5378	3	Y	568	569	0			2
							12	4	625	9							
01	6370	X	6370	-0-	-0-	-0-	411	1	5332	3	Y	562	563	0			1
							9	4	618	9							
02	5264	X	4642	-0-	-622	-0-	296	1	3888	3	Y	403	404	0			-0-
							15	4	443	9							
03	5828	X	NO RPT	-0-	-5828	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 14HB RRCID -> 283900 COMPL. DATE 08/08/2017 TOTAL DEPTH 9011 PERF. 9680 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8388	-0-	-1036	-0-	466	1	7594	3	Y	289	288	0			7
							10	4	318	9							
11	8940	X	7744	-0-	-1196	-0-	433	1	7010	3	Y	264	265	0			6
							11	4	290	9							
12	8928	X	7950	-0-	-978	-0-	461	1	7143	3	Y	301	302	0			5
							15	4	331	9							
01	7905	X	7746	-0-	-159	-0-	444	1	6965	3	Y	295	294	0			6
							12	4	325	9							
*02	8015	X	8015	-0-	-0-	-0-	436	1	7227	3	Y	294	294	0			6
							29	4	323	9							
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					6

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 14HD RRCID -> 283957 COMPL. DATE 08/10/2017 TOTAL DEPTH 9057 PERF. 9446 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	9364	-0-	-618	-0-	516	1	8399	3	Y	397	397	0			4
							12	4	437	9							
11	9660	X	8740	-0-	-920	-0-	485	1	7840	3	Y	365	365	0			4
							13	4	402	9							
12	9858	X	8645	-0-	-1213	-0-	497	1	7723	3	Y	372	372	0			4
							16	4	409	9							
01	8773	X	8458	-0-	-315	-0-	483	1	7562	3	Y	364	364	0			4
							13	4	400	9							
*02	8313	X	8313	-0-	-0-	-0-	450	1	7454	3	Y	345	346	0			3
							29	4	380	9							
03	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 41HW RRCID -> 284271 COMPL. DATE 10/19/2017 TOTAL DEPTH 7935 PERF. 8284 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	6261	-0-	-2419	-0-	345	1	4069	3	Y	1675	1670	0			11
							4	4	1843	9							
11	7980	X	5944	-0-	-2036	-0-	330	1	3829	3	Y	1617	1615	0			13
							6	4	1779	9							
12	7874	X	5678	-0-	-2196	-0-	319	1	3620	3	Y	1576	1580	0			9
							5	4	1734	9							
01	5478	X	5478	-0-	-0-	-0-	296	1	3396	3	Y	1619	1619	0			9
							5	4	1781	9							
*02	5129	X	5129	-0-	-0-	-0-	277	1	3110	3	Y	1573	1572	0			10
							12	4	1730	9							
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					10

PILONCILLO WELL #: E 44HC RRCID -> 284272 COMPL. DATE 09/25/2017 TOTAL DEPTH 8908 PERF. 9589 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5641	X	5641	-0-	-0-	-0-	487	1	4540	3	Y	554	553	0			4
							5	4	609	9							
11	5679	X	5679	-0-	-0-	-0-	461	1	4650	3	Y	510	512	0			2
							7	4	561	9							
12	6248	X	6248	-0-	-0-	-0-	497	1	5183	3	Y	505	505	0			2
							12	4	556	9							
01	6036	X	6036	-0-	-0-	-0-	488	1	4978	3	Y	511	511	0			2
							8	4	562	9							
*02	4615	X	4615	-0-	-0-	-0-	349	1	3826	3	Y	386	388	0			-0-
							15	4	425	9							
03	4898	X	NO RPT	-0-	-4898	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 44HA RRCID -> 284285 COMPL. DATE 09/23/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	11662	-0-	-87	-0-	982	1	9136	3	Y	1392	1389	0			6
							13	4	1531	9							
11	11370	X	11047	-0-	-323	-0-	868	1	8733	3	Y	1302	1300	0			8
							14	4	1432	9							
12	12100	X	12100	-0-	-0-	-0-	927	1	9644	3	Y	1373	1375	0			6
							19	4	1510	9							
01	12529	X	12529	-0-	-0-	-0-	984	1	10067	3	Y	1325	1327	0			4
							20	4	1458	9							
*02	8977	X	8977	-0-	-0-	-0-	661	1	7232	3	Y	957	961	0			-0-
							31	4	1053	9							
03	9920	X	NO RPT	-0-	-9920	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 44HB RRCID -> 284300 COMPL. DATE 09/21/2017 TOTAL DEPTH 8868 PERF. 9650 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4296	X	4296	-0-	-0-	-0-	363	1	3374	3	Y	505	504	0			5
							3	4	556	9							
11	5040	X	5040	-0-	-0-	-0-	395	1	3970	3	Y	608	605	0			8
							6	4	669	9							
12	5260	X	5260	-0-	-0-	-0-	411	1	4279	3	Y	510	513	0			5
							9	4	561	9							
01	4746	X	4746	-0-	-0-	-0-	383	1	3935	3	Y	384	385	0			4
							6	4	422	9							
*02	3576	X	3576	-0-	-0-	-0-	259	1	2811	3	Y	450	448	0			6
							11	4	495	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 44HX RRCID -> 284356 COMPL. DATE 09/28/2017 TOTAL DEPTH 8787 PERF. 9482 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6906	X	6906	-0-	-0-	-0-	554	1	5160	3	Y	1076	1076	0			3
							8	4	1184	9							
11	7324	X	7324	-0-	-0-	-0-	563	1	5656	3	Y	996	994	0			5
							9	4	1096	9							
12	7612	X	7612	-0-	-0-	-0-	569	1	5907	3	Y	1022	1025	0			2
							12	4	1124	9							
01	7447	X	7447	-0-	-0-	-0-	567	1	5800	3	Y	973	974	0			1
							10	4	1070	9							
*02	5531	X	5531	-0-	-0-	-0-	395	1	4322	3	Y	724	725	0			-0-
							18	4	796	9							
03	5611	X	NO RPT	-0-	-5611	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 41HX RRCID -> 284357 COMPL. DATE 10/20/2017 TOTAL DEPTH 7971 PERF. 8230 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8021	X	8021	-0-	-0-	-0-	533	1	6286	3	Y	1087	1086	0			2
							6	4	1196	9							
11	7502	X	7502	-0-	-0-	-0-	504	1	5871	3	Y	1017	1016	0			3
							8	4	1119	9							
12	7385	X	7385	-0-	-0-	-0-	509	1	5771	3	Y	994	996	0			1
							12	4	1093	9							
01	7144	X	7144	-0-	-0-	-0-	487	1	5575	3	Y	975	975	0			1
							9	4	1073	9							
*02	6366	X	6366	-0-	-0-	-0-	444	1	4987	3	Y	833	834	0			-0-
							19	4	916	9							
03	6696	X	NO RPT	-0-	-6696	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 41HY RRCID -> 284358 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9460	X	9460	-0-	-0-	-0-	605	1	7140	3	Y	1549	1544	0			6
							11	4	1704	9							
11	8622	X	8622	-0-	-0-	-0-	569	1	6602	3	Y	1308	1309	0			5
							12	4	1439	9							
12	9746	X	9746	-0-	-0-	-0-	655	1	7425	3	Y	1501	1501	0			5
							15	4	1651	9							
01	9834	X	9834	-0-	-0-	-0-	647	1	7399	3	Y	1614	1614	0			5
							13	4	1775	9							
*02	6900	X	6900	-0-	-0-	-0-	461	1	5169	3	Y	1136	1139	0			2
							20	4	1250	9							
03	7626	X	NO RPT	-0-	-7626	-0-					Y	NO RPT					2

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 41HZ RRCID -> 284371 COMPL. DATE 10/18/2017 TOTAL DEPTH 7970 PERF. 8155 - 16437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8514	X	8514	-0-	-0-	-0-	547	1	6447	3	Y	1373	1372	0			18
							10	4	1510	9							
11	7704	X	7704	-0-	-0-	-0-	502	1	5823	3	Y	1245	1245	0			18
							9	4	1370	9							
12	8938	X	8938	-0-	-0-	-0-	593	1	6737	3	Y	1448	1449	0			17
							15	4	1593	9							
01	9667	X	9667	-0-	-0-	-0-	639	1	7305	3	Y	1555	1555	0			17
							12	4	1711	9							
*02	7286	X	7286	-0-	-0-	-0-	492	1	5522	3	Y	1134	1140	0			11
							25	4	1247	9							
03	6882	X	NO RPT	-0-	-6882	-0-					Y	NO RPT					11

PILONCILLO WELL #: E 44HY RRCID -> 284401 COMPL. DATE 08/01/2017 TOTAL DEPTH 4315 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 44HZ RRCID -> 284410 COMPL. DATE 05/15/2017 TOTAL DEPTH 4312 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 14HG RRCID -> 284420 COMPL. DATE 08/05/2017 TOTAL DEPTH 9025 PERF. 9538 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14880	X	13998	-0-	-882	-0-	767	1	12481	3	Y	667	666	0			3
							16	4	734	9							
11	14400	X	13300	-0-	-1100	-0-	729	1	11819	3	Y	667	666	0			4
							18	4	734	9							
12	14880	X	13293	-0-	-1587	-0-	757	1	11743	3	Y	700	701	0			3
							23	4	770	9							
01	13123	X	13123	-0-	-0-	-0-	742	1	11623	3	Y	672	674	0			1
							19	4	739	9							
02	11732	X	10825	-0-	-907	-0-	581	1	9631	3	Y	522	523	0			-0-
							39	4	574	9							
03	12989	X	NO RPT	-0-	-12989	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 14HF RRCID -> 284464 COMPL. DATE 08/05/2017 TOTAL DEPTH 9129 PERF. 9606 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7542	-0-	-1603	-0-	415	1	6770	3	Y	315	315	0			3
							10	4	347	9							
11	8730	X	7113	-0-	-1617	-0-	394	1	6391	3	Y	290	288	0			5
							9	4	319	9							
12	8804	X	7207	-0-	-1597	-0-	417	1	6444	3	Y	303	303	0			5
							13	4	333	9							
01	7268	X	7268	-0-	-0-	-0-	415	1	6498	3	Y	312	312	0			5
							12	4	343	9							
02	6384	X	5612	-0-	-772	-0-	303	1	5025	3	Y	240	240	0			5
							20	4	264	9							
03	7068	X	NO RPT	-0-	-7068	-0-					Y	NO RPT					5

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 44HW RRCID -> 284485 COMPL. DATE 05/21/2017 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PILONCILLO WELL #: E 32HA RRCID -> 284727 COMPL. DATE 12/02/2017 TOTAL DEPTH 8984 PERF.10017 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9320	X	9320	-0-	-0-	-0-		491	1	7984	3	Y	758	759	0			4
								11	4	834	9							
11	8716	X	8716	-0-	-0-	-0-		462	1	7486	3	Y	687	688	0			3
								12	4	756	9							
12	8766	X	8766	-0-	-0-	-0-		481	1	7476	3	Y	722	723	0			2
								15	4	794	9							
01	8640	X	8640	-0-	-0-	-0-		469	1	7353	3	Y	732	733	0			1
								13	4	805	9							
02	7504	X	6882	-0-	-622	-0-		354	1	5866	3	Y	580	580	0			1
								24	4	638	9							
03	8308	X	NO RPT	-0-	-8308	-0-						Y	NO RPT					1

PILONCILLO WELL #: E 32HC RRCID -> 284728 COMPL. DATE 12/07/2017 TOTAL DEPTH 8979 PERF. 9765 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16885	X	16885	-0-	-0-	-0-		900	1	14648	3	Y	1198	1196	0			5
								19	4	1318	9							
11	15821	X	15821	-0-	-0-	-0-		847	1	13729	3	Y	1112	1111	0			6
								22	4	1223	9							
12	16090	X	16090	-0-	-0-	-0-		894	1	13859	3	Y	1190	1192	0			4
								28	4	1309	9							
01	15252	X	14138	-0-	-1114	-0-		780	1	12198	3	Y	1036	1039	0			1
								20	4	1140	9							
02	13776	X	11319	-0-	-2457	-0-		592	1	9815	3	Y	793	794	0			-0-
								40	4	872	9							
03	15252	X	NO RPT	-0-	-15252	-0-						Y	NO RPT					-0-

PILONCILLO WELL #: E 32HE RRCID -> 284729 COMPL. DATE 12/10/2017 TOTAL DEPTH 9111 PERF. 9851 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21297	X	20453	-0-	-844	-0-		1066	1	17354	3	Y	1827	1825	0			10
								23	4	2010	9							
11	20610	X	19013	-0-	-1597	-0-		996	1	16142	3	Y	1682	1682	0			10
								25	4	1850	9							
12	21297	X	19170	-0-	-2127	-0-		1041	1	16150	3	Y	1770	1774	0			6
								32	4	1947	9							
01	18870	X	18870	-0-	-0-	-0-		1022	1	16007	3	Y	1650	1652	0			4
								26	4	1815	9							
02	16380	X	15627	-0-	-753	-0-		797	1	13216	3	Y	1416	1416	0			4
								56	4	1558	9							
03	18135	X	NO RPT	-0-	-18135	-0-						Y	NO RPT					4

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 06HY RRCID -> 284730 COMPL. DATE 03/18/2018 TOTAL DEPTH 8628 PERF. 8701 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12435	X	12435	-0-	-0-	-0-	638	1	10375	3	Y	1280	1279	0			8
							14	4	1408	9							
11	12929	X	12929	-0-	-0-	-0-	668	1	10818	3	Y	1296	1293	0			11
							17	4	1426	9							
12	12626	X	12626	-0-	-0-	-0-	682	1	10582	3	Y	1218	1223	0			6
							22	4	1340	9							
01	12115	X	12115	-0-	-0-	-0-	644	1	10080	3	Y	1249	1251	0			4
							17	4	1374	9							
*02	12251	X	12251	-0-	-0-	-0-	622	1	10288	3	Y	1180	1181	0			3
							43	4	1298	9							
03	10726	X	NO RPT	-0-	-10726	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 32HD RRCID -> 284777 COMPL. DATE 12/10/2017 TOTAL DEPTH 9056 PERF. 9865 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	15228	-0-	-4116	-0-	814	1	13234	3	Y	1056	1054	0			3
							18	4	1162	9							
11	15810	X	14093	-0-	-1717	-0-	756	1	12239	3	Y	980	979	0			4
							20	4	1078	9							
12	15934	X	13865	-0-	-2069	-0-	772	1	11968	3	Y	1001	1003	0			2
							24	4	1101	9							
01	13795	X	13693	-0-	-102	-0-	751	1	11766	3	Y	1052	1052	0			2
							19	4	1157	9							
02	12460	X	11583	-0-	-877	-0-	602	1	9984	3	Y	869	870	0			1
							41	4	956	9							
03	13795	X	NO RPT	-0-	-13795	-0-					Y	NO RPT					1

PILONCILLO WELL #: B 06HX RRCID -> 284779 COMPL. DATE 03/18/2018 TOTAL DEPTH 8599 PERF. 8801 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16183	X	16183	-0-	-0-	-0-	809	1	13167	3	Y	1991	1989	0			12
							17	4	2190	9							
11	15578	X	15578	-0-	-0-	-0-	772	1	12524	3	Y	2056	2051	0			17
							20	4	2262	9							
12	15872	X	15427	-0-	-445	-0-	799	1	12382	3	Y	2019	2026	0			10
							25	4	2221	9							
01	14982	X	14982	-0-	-0-	-0-	769	1	12054	3	Y	1945	1948	0			7
							19	4	2140	9							
02	12432	X	6921	-0-	-5511	-0-	335	1	5572	3	Y	901	908	0			-0-
							23	4	991	9							
03	13764	X	NO RPT	-0-	-13764	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: B 07HX RRCID -> 284780 COMPL. DATE 03/19/2018 TOTAL DEPTH 8800 PERF. 8817 - 19102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13237	X	10149	-0-	-3088	-0-	523	1	8537	3	Y	979	977	0			3
							12	4	1077	9							
11	12210	X	8646	-0-	-3564	-0-	456	1	7377	3	Y	728	730	0			1
							12	4	801	9							
12	11780	X	9005	-0-	-2775	-0-	492	1	7641	3	Y	779	780	0			-0-
							15	4	857	9							
01	8937	X	8937	-0-	-0-	-0-	479	1	7504	3	Y	855	855	0			-0-
							13	4	941	9							
02	8064	X	7381	-0-	-683	-0-	372	1	6169	3	Y	741	741	0			-0-
							25	4	815	9							
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 32HB RRCID -> 284816 COMPL. DATE 10/15/2017 TOTAL DEPTH 4355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 07HZ RRCID -> 284997 COMPL. DATE 03/20/2018 TOTAL DEPTH 8800 PERF. 8781 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16457	X	16457	-0-	-0-	-0-	827	1	13450	3	Y	1965	1960	0			14
							18	4	2162	9							
11	15280	X	15280	-0-	-0-	-0-	778	1	12614	3	Y	1698	1700	0			12
							20	4	1868	9							
12	15469	X	15259	-0-	-210	-0-	808	1	12531	3	Y	1723	1726	0			9
							25	4	1895	9							
01	14788	X	14788	-0-	-0-	-0-	773	1	12134	3	Y	1693	1695	0			7
							19	4	1862	9							
02	12628	X	11722	-0-	-906	-0-	572	1	9495	3	Y	1469	1471	0			5
							39	4	1616	9							
03	13981	X	NO RPT	-0-	-13981	-0-					Y	NO RPT					5

PILONCILLO WELL #: B 06HZ RRCID -> 285043 COMPL. DATE 03/18/2018 TOTAL DEPTH 8707 PERF. 8711 - 19013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11935	X	11935	-0-	-0-	-0-	621	1	10104	3	Y	1087	1087	0			5
							14	4	1196	9							
11	10724	X	10724	-0-	-0-	-0-	558	1	9033	3	Y	1017	1016	0			6
							14	4	1119	9							
12	11036	X	10741	-0-	-295	-0-	577	1	8959	3	Y	1080	1082	0			4
							17	4	1188	9							
01	10553	X	10553	-0-	-0-	-0-	560	1	8788	3	Y	1083	1084	0			3
							14	4	1191	9							
02	9520	X	7965	-0-	-1555	-0-	404	1	6709	3	Y	750	751	0			2
							27	4	825	9							
03	10540	X	NO RPT	-0-	-10540	-0-					Y	NO RPT					2

PILONCILLO WELL #: B 07HY RRCID -> 285044 COMPL. DATE 03/19/2018 TOTAL DEPTH 8843 PERF. 8696 - 19240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10302	-0-	-1230	-0-	534	1	8686	3	Y	973	972	0			2
							12	4	1070	9							
11	11040	X	9654	-0-	-1386	-0-	500	1	8097	3	Y	948	946	0			4
							14	4	1043	9							
12	11098	X	9614	-0-	-1484	-0-	515	1	7985	3	Y	998	999	0			3
							16	4	1098	9							
01	9180	X	9180	-0-	-0-	-0-	484	1	7581	3	Y	1002	1002	0			3
							13	4	1102	9							
02	8008	X	7035	-0-	-973	-0-	360	1	5983	3	Y	606	609	0			-0-
							25	4	667	9							
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 25HA RRCID -> 285340 COMPL. DATE 06/02/2018 TOTAL DEPTH 8108 PERF. 8566 - 14327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	11497	-0-	-221	-0-	600	1	9753	3	N	1027	1027	0			10
							14	4	1130	9							
11	11340	X	11050	-0-	-290	-0-	575	1	9307	3	N	1048	1047	0			11
							15	4	1153	9							
12	11718	X	10495	-0-	-1223	-0-	565	1	8784	3	N	1026	1030	0			7
							17	4	1129	9							
01	11718	X	9779	-0-	-1939	-0-	523	1	8186	3	N	961	964	0			4
							13	4	1057	9							
02	10584	X	7700	-0-	-2884	-0-	390	1	6456	3	N	753	754	0			3
							26	4	828	9							
03	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 31HY RRCID -> 285395 COMPL. DATE 04/28/2018 TOTAL DEPTH 9493 PERF. 9550 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	11224	-0-	-308	-0-	601	1	9760	3	Y	772	770	0			8
							14	4	849	9							
11	12470	X	12470	-0-	-0-	-0-	662	1	10740	3	Y	956	950	0			14
							16	4	1052	9							
12	16120	X	16120	-0-	-0-	-0-	927	1	14375	3	Y	717	724	0			7
							29	4	789	9							
01	17280	X	17280	-0-	-0-	-0-	987	1	15467	3	Y	727	728	0			6
							26	4	800	9							
*02	12854	X	12854	-0-	-0-	-0-	696	1	11537	3	Y	520	522	0			4
							49	4	572	9							
03	9982	X	NO RPT	-0-	-9982	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 31HW RRCID -> 285446 COMPL. DATE 04/27/2018 TOTAL DEPTH 9414 PERF. 9791 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8752	X	8752	-0-	-0-	-0-	465	1	7578	3	Y	635	634	0			1
							10	4	699	9							
11	8738	X	8738	-0-	-0-	-0-	470	1	7588	3	Y	606	605	0			2
							13	4	667	9							
12	9518	X	9518	-0-	-0-	-0-	537	1	8318	3	Y	588	590	0			-0-
							16	4	647	9							
01	9282	X	9282	-0-	-0-	-0-	520	1	8154	3	Y	541	541	0			-0-
							13	4	595	9							
02	7140	X	6457	-0-	-683	-0-	343	1	5687	3	Y	367	367	0			-0-
							23	4	404	9							
03	7905	X	NO RPT	-0-	-7905	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 32HY RRCID -> 285475 COMPL. DATE 04/28/2018 TOTAL DEPTH 9641 PERF.10122 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21018	X	18080	-0-	-2938	-0-	988	1	16085	3	Y	895	893	0			6
							22	4	985	9							
11	19290	X	17138	-0-	-2152	-0-	942	1	15257	3	Y	833	832	0			7
							23	4	916	9							
12	19189	X	17329	-0-	-1860	-0-	989	1	15361	3	Y	862	865	0			4
							31	4	948	9							
01	17831	X	17831	-0-	-0-	-0-	1010	1	15820	3	Y	886	888	0			2
							26	4	975	9							
02	15176	X	14789	-0-	-387	-0-	795	1	13160	3	Y	708	709	0			1
							55	4	779	9							
03	16802	X	NO RPT	-0-	-16802	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 32HW RRCID -> 285476 COMPL. DATE 04/26/2018 TOTAL DEPTH 9547 PERF.10534 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16207	X	16207	-0-	-0-	-0-	887	1	14424	3	Y	798	796	0			5
							18	4	878	9							
11	14685	X	14685	-0-	-0-	-0-	809	1	13112	3	Y	675	675	0			5
							21	4	743	9							
12	14575	X	14575	-0-	-0-	-0-	841	1	13026	3	Y	620	624	0			1
							26	4	682	9							
01	15066	X	14257	-0-	-809	-0-	815	1	12786	3	Y	578	579	0			-0-
							20	4	636	9							
02	13608	X	11482	-0-	-2126	-0-	622	1	10281	3	Y	487	486	0			1
							43	4	536	9							
03	15066	X	NO RPT	-0-	-15066	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 31HX RRCID -> 285501 COMPL. DATE 04/27/2018 TOTAL DEPTH 9452 PERF. 9432 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13113	X	12095	-0-	-1018	-0-	653	1	10633	3	Y	723	725	0			10
							14	4	795	9							
11	12270	X	10778	-0-	-1492	-0-	585	1	9474	3	Y	640	640	0			10
							15	4	704	9							
12	12617	X	11397	-0-	-1220	-0-	644	1	9992	3	Y	674	675	0			9
							20	4	741	9							
01	10943	X	10669	-0-	-274	-0-	598	1	9371	3	Y	622	624	0			7
							16	4	684	9							
02	9884	X	8272	-0-	-1612	-0-	440	1	7280	3	Y	475	475	0			7
							29	4	523	9							
03	10943	X	NO RPT	-0-	-10943	-0-					Y	NO RPT					7

PILONCILLO WELL #: E 31HZ RRCID -> 285504 COMPL. DATE 04/27/2018 TOTAL DEPTH 9536 PERF.10274 - 15051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15921	X	15921	-0-	-0-	-0-	873	1	14224	3	Y	733	732	0			2
							18	4	806	9							
11	14460	X	13666	-0-	-794	-0-	753	1	12220	3	Y	612	612	0			2
							20	4	673	9							
12	14942	X	10386	-0-	-4556	-0-	598	1	9257	3	Y	466	468	0			-0-
							18	4	513	9							
01	14849	X	10860	-0-	-3989	-0-	618	1	9691	3	Y	485	484	0			1
							17	4	534	9							
02	13412	X	9966	-0-	-3446	-0-	538	1	8911	3	Y	437	437	0			1
							36	4	481	9							
03	14849	X	NO RPT	-0-	-14849	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 32HX RRCID -> 285505 COMPL. DATE 04/28/2018 TOTAL DEPTH 9608 PERF.10118 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21049	X	17174	-0-	-3875	-0-	932	1	15166	3	Y	960	959	0			7
							20	4	1056	9							
11	20370	X	15768	-0-	-4602	-0-	862	1	13984	3	Y	818	818	0			7
							22	4	900	9							
12	20646	X	15591	-0-	-5055	-0-	887	1	13757	3	Y	835	837	0			5
							28	4	919	9							
01	15841	X	15544	-0-	-297	-0-	876	1	13714	3	Y	845	846	0			4
							24	4	930	9							
02	14308	X	13971	-0-	-337	-0-	740	1	12280	3	Y	818	818	0			4
							51	4	900	9							
03	15841	X	NO RPT	-0-	-15841	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 32HZ RRCID -> 285508 COMPL. DATE 04/28/2018 TOTAL DEPTH 9645 PERF.10064 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20429	X	19919	-0-	-510	-0-	1090	1	17753	3	Y	957	954	0			6
							23	4	1053	9							
11	19770	X	18704	-0-	-1066	-0-	1030	1	16677	3	Y	883	882	0			7
							26	4	971	9							
12	20429	X	18525	-0-	-1904	-0-	1061	1	16454	3	Y	889	891	0			5
							32	4	978	9							
01	18445	X	18438	-0-	-7	-0-	1043	1	16359	3	Y	917	918	0			4
							27	4	1009	9							
02	16660	X	15151	-0-	-1509	-0-	815	1	13515	3	Y	695	698	0			1
							56	4	765	9							
03	18445	X	NO RPT	-0-	-18445	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HB RRCID -> 285509 COMPL. DATE 05/31/2018 TOTAL DEPTH 8259 PERF. 8544 - 14461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14229	X	14229	-0-	-0-	-0-	750	1	12209	3	N	1140	1139	0			10
							16	4	1254	9							
11	12732	X	12732	-0-	-0-	-0-	680	1	11025	3	N	918	920	0			8
							17	4	1010	9							
12	12989	X	12462	-0-	-527	-0-	691	1	10714	3	N	941	944	0			5
							22	4	1035	9							
01	12989	X	12340	-0-	-649	-0-	675	1	10569	3	N	980	981	0			4
							18	4	1078	9							
02	11732	X	10053	-0-	-1679	-0-	522	1	8641	3	N	777	779	0			2
							35	4	855	9							
03	12989	X	NO RPT	-0-	-12989	-0-					N	NO RPT					2

PILONCILLO WELL #: A 25HD RRCID -> 285582 COMPL. DATE 05/30/2018 TOTAL DEPTH 8276 PERF. 8637 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	9242	-0-	-1949	-0-	492	1	8007	3	Y	665	665	0			4
							11	4	732	9							
11	10830	X	8142	-0-	-2688	-0-	433	1	7018	3	Y	618	619	0			3
							11	4	680	9							
12	11191	X	7932	-0-	-3259	-0-	436	1	6776	3	Y	641	642	0			2
							15	4	705	9							
01	8370	X	7592	-0-	-778	-0-	414	1	6488	3	Y	616	618	0			-0-
							12	4	678	9							
02	7560	X	6590	-0-	-970	-0-	342	1	5647	3	Y	525	525	0			-0-
							23	4	578	9							
03	8370	X	NO RPT	-0-	-8370	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 25HC RRCID -> 285683 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6503	-0-	-2239	-0-	342	1	5556	3	Y	544	543	0			3
							7	4	598	9							
11	8460	X	5889	-0-	-2571	-0-	309	1	5014	3	Y	506	507	0			2
							9	4	557	9							
12	8742	X	5329	-0-	-3413	-0-	289	1	4467	3	Y	511	512	0			1
							11	4	562	9							
01	5766	X	5114	-0-	-652	-0-	274	1	4270	3	Y	513	513	0			1
							6	4	564	9							
02	5208	X	2303	-0-	-2905	-0-	115	1	1927	3	Y	231	232	0			-0-
							7	4	254	9							
03	5766	X	NO RPT	-0-	-5766	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 25HE RRCID -> 285776 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6257	-0-	-160	-0-	319	1	5206	3	Y	659	658	0			5
							7	4	725	9							
11	6210	X	5840	-0-	-370	-0-	299	1	4840	3	Y	631	630	0			6
							7	4	694	9							
12	6417	X	5775	-0-	-642	-0-	304	1	4689	3	Y	701	702	0			5
							11	4	771	9							
01	5621	X	5621	-0-	-0-	-0-	293	1	4597	3	Y	657	659	0			3
							8	4	723	9							
*02	5355	X	5355	-0-	-0-	-0-	264	1	4401	3	Y	611	611	0			3
							18	4	672	9							
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					3

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: B 09HX RRCID -> 285781 COMPL. DATE 06/14/2018 TOTAL DEPTH 8716 PERF. 8733 - 19906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14331	X	14331	-0-	-0-	-0-	703	1	11445	3	Y	1970	1964	0			15
							16	4	2167	9							
11	14935	X	14935	-0-	-0-	-0-	738	1	11967	3	Y	2011	2007	0			19
							18	4	2212	9							
12	16398	X	16398	-0-	-0-	-0-	850	1	13191	3	Y	2117	2122	0			14
							28	4	2329	9							
01	13574	X	13574	-0-	-0-	-0-	703	1	10999	3	Y	1685	1692	0			7
							18	4	1854	9							
*02	13253	X	13253	-0-	-0-	-0-	653	1	10823	3	Y	1575	1576	0			6
							44	4	1733	9							
03	11873	X	NO RPT	-0-	-11873	-0-					Y	NO RPT					6

PILONCILLO WELL #: B 09HY RRCID -> 285792 COMPL. DATE 06/14/2018 TOTAL DEPTH 8723 PERF. 8653 - 19826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16833	X	5079	-0-	-11754	-0-	257	1	4184	3	Y	576	576	0			2
							4	4	634	9							
11	10788	X	10788	-0-	-0-	-0-	544	1	8814	3	Y	1287	1274	0			15
							14	4	1416	9							
12	13745	X	13745	-0-	-0-	-0-	720	1	11157	3	Y	1678	1676	0			17
							22	4	1846	9							
01	14631	X	14631	-0-	-0-	-0-	783	1	12255	3	Y	1430	1433	0			14
							20	4	1573	9							
*02	13184	X	13184	-0-	-0-	-0-	666	1	11042	3	Y	1299	1300	0			13
							47	4	1429	9							
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					13

PILONCILLO WELL #: B 09HZ RRCID -> 285793 COMPL. DATE 06/15/2018 TOTAL DEPTH 8809 PERF. 8800 - 20303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20791	X	20791	-0-	-0-	-0-	1041	1	16931	3	Y	2542	2539	0			18
							23	4	2796	9							
11	16800	X	16304	-0-	-496	-0-	817	1	13242	3	Y	2022	2026	0			14
							21	4	2224	9							
12	17360	X	8170	-0-	-9190	-0-	424	1	6579	3	Y	1048	1061	0			1
							14	4	1153	9							
01	17794	X	8845	-0-	-8949	-0-	444	1	6940	3	Y	1317	1315	0			3
							12	4	1449	9							
02	16072	X	5762	-0-	-10310	-0-	273	1	4508	3	Y	875	878	0			-0-
							18	4	963	9							
03	17794	X	NO RPT	-0-	-17794	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: B 03HC RRCID -> 285962 COMPL. DATE 06/25/2018 TOTAL DEPTH 8074 PERF. 8751 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3939	-0-	-494	-0-	170	1	2759	3	Y	915	913	0			7
							3	4	1007	9							
11	4290	X	3502	-0-	-788	-0-	151	1	2449	3	Y	815	815	0			7
							5	4	897	9							
12	4433	X	3593	-0-	-840	-0-	162	1	2518	3	Y	826	829	0			4
							4	4	909	9							
01	3414	X	3414	-0-	-0-	-0-	154	1	2398	3	Y	780	780	0			4
							4	4	858	9							
*02	3165	X	3165	-0-	-0-	-0-	146	1	2400	3	Y	554	557	0			1
							10	4	609	9							
03	2883	X	NO RPT	-0-	-2883	-0-					Y	NO RPT					1

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 04HA RRCID -> 286088 COMPL. DATE 06/27/2018 TOTAL DEPTH 7971 PERF. 8499 - 15298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6511	X	6511	-0-	-0-	-0-	333	1	5422	3	Y	681	681	0			4
							7	4	749	9							
11	6188	X	6188	-0-	-0-	-0-	316	1	5102	3	Y	693	692	0			5
							8	4	762	9							
12	6280	X	6280	-0-	-0-	-0-	334	1	5185	3	Y	681	684	0			2
							12	4	749	9							
01	5944	X	5944	-0-	-0-	-0-	312	1	4895	3	Y	663	663	0			2
							8	4	729	9							
*02	5254	X	5254	-0-	-0-	-0-	262	1	4336	3	Y	580	582	0			-0-
							18	4	638	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: B 04HB RRCID -> 286089 COMPL. DATE 06/24/2018 TOTAL DEPTH 8037 PERF. 8552 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7989	X	7989	-0-	-0-	-0-	399	1	6495	3	Y	986	984	0			5
							10	4	1085	9							
11	7352	X	7352	-0-	-0-	-0-	371	1	6009	3	Y	875	875	0			5
							9	4	963	9							
12	7152	X	7152	-0-	-0-	-0-	370	1	5729	3	Y	946	948	0			3
							12	4	1041	9							
01	6732	X	6732	-0-	-0-	-0-	343	1	5367	3	Y	921	922	0			2
							9	4	1013	9							
*02	7416	X	7416	-0-	-0-	-0-	369	1	6105	3	Y	834	836	0			-0-
							25	4	917	9							
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: B 04HC RRCID -> 286091 COMPL. DATE 06/21/2018 TOTAL DEPTH 8017 PERF. 8753 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10516	X	10516	-0-	-0-	-0-	528	1	8566	3	Y	1282	1280	0			11
							12	4	1410	9							
11	9439	X	9439	-0-	-0-	-0-	476	1	7709	3	Y	1128	1128	0			11
							13	4	1241	9							
12	9191	X	9191	-0-	-0-	-0-	477	1	7382	3	Y	1197	1199	0			9
							15	4	1317	9							
01	9540	X	9540	-0-	-0-	-0-	488	1	7632	3	Y	1279	1278	0			10
							13	4	1407	9							
02	7924	X	4482	-0-	-3442	-0-	217	1	3596	3	Y	595	604	0			1
							14	4	655	9							
03	8773	X	NO RPT	-0-	-8773	-0-					Y	NO RPT					1

PILONCILLO WELL #: B 03HA RRCID -> 286110 COMPL. DATE 06/24/2018 TOTAL DEPTH 8001 PERF. 8603 - 15629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6324	-0-	-1519	-0-	313	1	5093	3	Y	828	826	0			4
							7	4	911	9							
11	7590	X	6046	-0-	-1544	-0-	300	1	4855	3	Y	804	803	0			5
							7	4	884	9							
12	7471	X	5818	-0-	-1653	-0-	301	1	4680	3	Y	751	754	0			2
							11	4	826	9							
01	5680	X	5680	-0-	-0-	-0-	295	1	4618	3	Y	690	692	0			-0-
							8	4	759	9							
02	4788	X	2270	-0-	-2518	-0-	112	1	1837	3	Y	285	285	0			-0-
							7	4	314	9							
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: B 03HB RRCID -> 286111 COMPL. DATE 06/24/2018 TOTAL DEPTH 7911 PERF. 8620 - 15321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	7912	-0-	-2876	-0-	379	1	6173	3	Y	1227	1224	0			6
							10	4	1350	9							
11	9510	X	7346	-0-	-2164	-0-	350	1	5657	3	Y	1209	1208	0			7
							9	4	1330	9							
12	9827	X	6904	-0-	-2923	-0-	345	1	5351	3	Y	1087	1091	0			3
							12	4	1196	9							
01	6808	X	6808	-0-	-0-	-0-	350	1	5470	3	Y	890	893	0			-0-
							9	4	979	9							
*02	6168	X	6168	-0-	-0-	-0-	287	1	4758	3	Y	1004	1001	0			3
							19	4	1104	9							
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 10HA RRCID -> 286125 COMPL. DATE 09/25/2018 TOTAL DEPTH 8711 PERF. 9480 - 15689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	17663	-0-	-2394	-0-	967	1	15716	3	Y	871	872	0			3
							22	4	958	9							
11	22868	X	22868	-0-	-0-	-0-	1263	1	20458	3	Y	1014	1010	0			7
							32	4	1115	9							
12	21635	X	21635	-0-	-0-	-0-	1242	1	19271	3	Y	985	988	0			4
							38	4	1084	9							
01	20623	X	20623	-0-	-0-	-0-	1171	1	18330	3	Y	992	993	0			3
							31	4	1091	9							
*02	16586	X	16586	-0-	-0-	-0-	893	1	14806	3	Y	751	752	0			2
							61	4	826	9							
03	15438	X	NO RPT	-0-	-15438	-0-					Y	NO RPT					2

PILONCILLO WELL #: E 10HB RRCID -> 286130 COMPL. DATE 09/30/2018 TOTAL DEPTH 8653 PERF. 9414 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21059	X	21059	-0-	-0-	-0-	1169	1	19011	3	Y	775	772	0			11
							26	4	853	9							
11	16215	X	16215	-0-	-0-	-0-	903	1	14650	3	Y	582	584	0			9
							22	4	640	9							
12	15996	X	15774	-0-	-222	-0-	912	1	14137	3	Y	633	634	0			8
							29	4	696	9							
01	15996	X	14836	-0-	-1160	-0-	851	1	13329	3	Y	576	577	0			7
							22	4	634	9							
02	17080	X	12587	-0-	-4493	-0-	684	1	11334	3	Y	474	475	0			6
							48	4	521	9							
03	18910	X	NO RPT	-0-	-18910	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 28HB RRCID -> 286386 COMPL. DATE 09/12/2018 TOTAL DEPTH 8600 PERF. 9279 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	20887	-0-	-2239	-0-	1055	1	17169	3	Y	2400	2396	0			25
							23	4	2640	9							
11	22380	X	19398	-0-	-2982	-0-	985	1	15962	3	Y	2207	2205	0			27
							23	4	2428	9							
12	22444	X	19149	-0-	-3295	-0-	1007	1	15639	3	Y	2247	2251	0			23
							31	4	2472	9							
01	18806	X	18806	-0-	-0-	-0-	998	1	15647	3	Y	1941	1948	0			16
							26	4	2135	9							
02	16184	X	15820	-0-	-364	-0-	804	1	13326	3	Y	1485	1489	0			12
							56	4	1634	9							
03	17918	X	NO RPT	-0-	-17918	-0-					Y	NO RPT					12

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 14HZ RRCID -> 286429 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21954	X	21954	-0-	-0-	-0-	1108	1	18027	3	Y	2541	2539	0			23
							24	4	2795	9							
11	21665	X	21665	-0-	-0-	-0-	1096	1	17767	3	Y	2522	2518	0			27
							28	4	2774	9							
12	20815	X	20815	-0-	-0-	-0-	1088	1	16889	3	Y	2549	2556	0			20
							34	4	2804	9							
01	18693	X	16133	-0-	-2560	-0-	852	1	13356	3	Y	1730	1741	0			9
							22	4	1903	9							
02	16884	X	11473	-0-	-5411	-0-	600	1	9953	3	Y	798	804	0			3
							42	4	878	9							
03	18693	X	NO RPT	-0-	-18693	-0-					Y	NO RPT					3

PILONCILLO WELL #: A 14HY RRCID -> 286431 COMPL. DATE 08/07/2018 TOTAL DEPTH 8095 PERF. 8334 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24175	X	24175	-0-	-0-	-0-	1194	1	19420	3	Y	3214	3208	0			40
							26	4	3535	9							
11	23010	X	21524	-0-	-1486	-0-	1070	1	17332	3	Y	2813	2813	0			40
							28	4	3094	9							
12	23777	X	21537	-0-	-2240	-0-	1103	1	17115	3	Y	2985	2990	0			35
							35	4	3284	9							
01	21709	X	21709	-0-	-0-	-0-	1102	1	17268	3	Y	3009	3011	0			33
							29	4	3310	9							
*02	22779	X	22779	-0-	-0-	-0-	1130	1	18729	3	Y	2585	2589	0			29
							76	4	2844	9							
03	20274	X	NO RPT	-0-	-20274	-0-					Y	NO RPT					29

PILONCILLO WELL #: E 28HC RRCID -> 286432 COMPL. DATE 09/11/2018 TOTAL DEPTH 8559 PERF. 9216 - 19529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7899	-0-	-1184	-0-	422	1	6855	3	Y	556	554	0			3
							10	4	612	9							
11	8790	X	7550	-0-	-1240	-0-	400	1	6490	3	Y	591	590	0			4
							10	4	650	9							
12	9083	X	7971	-0-	-1112	-0-	432	1	6690	3	Y	759	759	0			4
							14	4	835	9							
01	7161	X	7008	-0-	-153	-0-	363	1	5697	3	Y	853	854	0			3
							10	4	938	9							
*02	9073	X	9073	-0-	-0-	-0-	477	1	7931	3	Y	576	579	0			-0-
							31	4	634	9							
03	7161	X	NO RPT	-0-	-7161	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 10HY RRCID -> 286461 COMPL. DATE 09/29/2018 TOTAL DEPTH 9061 PERF. 9437 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17359	X	17359	-0-	-0-	-0-	950	1	15455	3	Y	849	845	0			6
							20	4	934	9							
11	16632	X	16632	-0-	-0-	-0-	919	1	14880	3	Y	737	738	0			5
							22	4	811	9							
12	16362	X	16362	-0-	-0-	-0-	943	1	14607	3	Y	711	714	0			2
							30	4	782	9							
01	17022	X	17022	-0-	-0-	-0-	978	1	15324	3	Y	631	632	0			1
							26	4	694	9							
02	13832	X	7904	-0-	-5928	-0-	429	1	7126	3	Y	292	293	0			-0-
							28	4	321	9							
03	15314	X	NO RPT	-0-	-15314	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 14HX RRCID -> 286462 COMPL. DATE 08/13/2018 TOTAL DEPTH 7926 PERF. 8334 - 19103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21135	X	21135	-0-	-0-	-0-	1041	1	16934	3	Y	2852	2850	0			32
							23	4	3137	9							
11	19650	X	19450	-0-	-200	-0-	975	1	15788	3	Y	2422	2424	0			30
							23	4	2664	9							
12	20305	X	19431	-0-	-874	-0-	1001	1	15530	3	Y	2608	2612	0			26
							31	4	2869	9							
01	19683	X	19683	-0-	-0-	-0-	1009	1	15808	3	Y	2582	2585	0			23
							26	4	2840	9							
*02	19104	X	19104	-0-	-0-	-0-	960	1	15922	3	Y	1960	1965	0			18
							66	4	2156	9							
03	17701	X	NO RPT	-0-	-17701	-0-					Y	NO RPT					18

PILONCILLO WELL #: E 28HD RRCID -> 286552 COMPL. DATE 09/13/2018 TOTAL DEPTH 8653 PERF. 9307 - 19792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16554	X	14508	-0-	-2046	-0-	749	1	12182	3	Y	1419	1417	0			16
							16	4	1561	9							
11	15630	X	13583	-0-	-2047	-0-	712	1	11515	3	Y	1216	1217	0			15
							18	4	1338	9							
12	15159	X	14762	-0-	-397	-0-	799	1	12373	3	Y	1423	1422	0			16
							25	4	1565	9							
01	15065	X	15065	-0-	-0-	-0-	807	1	12631	3	Y	1461	1461	0			16
							20	4	1607	9							
02	11480	X	7139	-0-	-4341	-0-	367	1	6056	3	Y	628	641	0			3
							25	4	691	9							
03	12710	X	NO RPT	-0-	-12710	-0-					Y	NO RPT					3

PILONCILLO WELL #: E 10HC RRCID -> 286601 COMPL. DATE 09/23/2018 TOTAL DEPTH 8684 PERF. 9473 - 15728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	13978	-0-	-1863	-0-	773	1	12588	3	Y	546	544	0			2
							16	4	601	9							
11	15330	X	13314	-0-	-2016	-0-	742	1	11992	3	Y	511	512	0			1
							18	4	562	9							
12	15841	X	12948	-0-	-2893	-0-	750	1	11611	3	Y	513	513	0			1
							23	4	564	9							
01	13324	X	13324	-0-	-0-	-0-	765	1	11984	3	Y	505	506	0			-0-
							19	4	556	9							
*02	13904	X	13904	-0-	-0-	-0-	758	1	12549	3	Y	495	494	0			1
							52	4	545	9							
03	12431	X	NO RPT	-0-	-12431	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 10HD RRCID -> 286618 COMPL. DATE 09/22/2018 TOTAL DEPTH 8692 PERF. 9506 - 15739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19499	X	16511	-0-	-2988	-0-	899	1	14629	3	Y	876	873	0			6
							19	4	964	9							
11	18690	X	15085	-0-	-3605	-0-	825	1	13378	3	Y	783	784	0			5
							21	4	861	9							
12	18786	X	15666	-0-	-3120	-0-	891	1	13836	3	Y	828	830	0			3
							28	4	911	9							
01	15574	X	15574	-0-	-0-	-0-	880	1	13783	3	Y	806	808	0			1
							24	4	887	9							
02	13020	X	8357	-0-	-4663	-0-	449	1	7430	3	Y	408	409	0			-0-
							29	4	449	9							
03	14415	X	NO RPT	-0-	-14415	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 10HZ RRCID -> 286810 COMPL. DATE 09/21/2018 TOTAL DEPTH 9106 PERF. 9365 - 15908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	19364	-0-	-4010	-0-	1036	1	16860	3	Y	1314	1315	0			7
							23	4	1445	9							
11	22620	X	17935	-0-	-4685	-0-	962	1	15593	3	Y	1234	1233	0			8
							23	4	1357	9							
12	22816	X	18421	-0-	-4395	-0-	1025	1	15911	3	Y	1321	1323	0			6
							32	4	1453	9							
01	17522	X	17522	-0-	-0-	-0-	968	1	15157	3	Y	1246	1248	0			4
							26	4	1371	9							
*02	15183	X	15183	-0-	-0-	-0-	793	1	13149	3	Y	1078	1077	0			5
							55	4	1186	9							
03	16554	X	NO RPT	-0-	-16554	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 28HE RRCID -> 286981 COMPL. DATE 09/12/2018 TOTAL DEPTH 8607 PERF. 9298 - 19651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21948	X	19398	-0-	-2550	-0-	993	1	16154	3	Y	2026	2024	0			22
							22	4	2229	9							
11	21240	X	17980	-0-	-3260	-0-	926	1	14998	3	Y	1849	1849	0			22
							22	4	2034	9							
12	21948	X	17898	-0-	-4050	-0-	951	1	14743	3	Y	1976	1980	0			18
							30	4	2174	9							
01	16899	X	16899	-0-	-0-	-0-	885	1	13868	3	Y	1929	1932	0			15
							24	4	2122	9							
02	15232	X	14011	-0-	-1221	-0-	728	1	12047	3	Y	1077	1088	0			4
							51	4	1185	9							
03	16864	X	NO RPT	-0-	-16864	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 34HA RRCID -> 287065 COMPL. DATE 10/16/2018 TOTAL DEPTH 9208 PERF. 9816 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	12604	-0-	-3206	-0-	684	1	11135	3	Y	700	700	0			2
							15	4	770	9							
11	13230	X	12113	-0-	-1117	-0-	661	1	10704	3	Y	665	664	0			3
							16	4	732	9							
12	13392	X	12366	-0-	-1026	-0-	700	1	10876	3	Y	698	700	0			1
							22	4	768	9							
01	12209	X	12209	-0-	-0-	-0-	687	1	10747	3	Y	688	689	0			-0-
							18	4	757	9							
02	10220	X	7935	-0-	-2285	-0-	423	1	7004	3	Y	436	436	0			-0-
							28	4	480	9							
03	11315	X	NO RPT	-0-	-11315	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: E 10HX RRCID -> 287069 COMPL. DATE 09/29/2018 TOTAL DEPTH 9147 PERF. 9434 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17267	X	16315	-0-	-952	-0-	872	1	14175	3	Y	1136	1133	0			6
							18	4	1250	9							
11	16710	X	13942	-0-	-2768	-0-	748	1	12109	3	Y	970	971	0			5
							18	4	1067	9							
12	17267	X	12780	-0-	-4487	-0-	721	1	11177	3	Y	782	787	0			-0-
							22	4	860	9							
01	13919	X	13010	-0-	-909	-0-	724	1	11351	3	Y	833	833	0			-0-
							19	4	916	9							
02	12572	X	10747	-0-	-1825	-0-	568	1	9408	3	Y	665	665	0			-0-
							39	4	732	9							
03	13919	X	NO RPT	-0-	-13919	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 34HD RRCID -> 287174 COMPL. DATE 09/26/2018 TOTAL DEPTH 9252 PERF. 9837 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13795	X	4704	-0-	-9091	-0-	228	1	3720	3	Y	684	683	0			8
							4	4	752	9							
11	13350	X	5099	-0-	-8251	-0-	254	1	4123	3	Y	650	650	0			8
							7	4	715	9							
12	5514	X	5514	-0-	-0-	-0-	287	1	4445	3	Y	701	702	0			7
							11	4	771	9							
01	5421	X	5421	-0-	-0-	-0-	267	1	4202	3	Y	860	859	0			8
							6	4	946	9							
*02	4214	X	4214	-0-	-0-	-0-	209	1	3471	3	Y	473	477	0			4
							14	4	520	9							
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 34HC RRCID -> 287215 COMPL. DATE 09/27/2018 TOTAL DEPTH 9261 PERF. 9752 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	9876	-0-	-571	-0-	527	1	8564	3	Y	703	701	0			6
							12	4	773	9							
11	10110	X	9794	-0-	-316	-0-	527	1	8542	3	Y	646	646	0			6
							14	4	711	9							
12	10447	X	9868	-0-	-579	-0-	551	1	8548	3	Y	684	687	0			3
							17	4	752	9							
01	10132	X	10132	-0-	-0-	-0-	562	1	8796	3	Y	691	692	0			2
							14	4	760	9							
*02	8488	X	8488	-0-	-0-	-0-	457	1	7550	3	Y	411	413	0			-0-
							29	4	452	9							
03	8928	X	NO RPT	-0-	-8928	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 44HY RRCID -> 287243 COMPL. DATE 10/27/2018 TOTAL DEPTH 8216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

PILONCILLO WELL #: A 44HX RRCID -> 287244 COMPL. DATE 11/07/2018 TOTAL DEPTH 8237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

PILONCILLO WELL #: E 34HB RRCID -> 287275 COMPL. DATE 10/16/2018 TOTAL DEPTH 9230 PERF. 9730 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	15230	-0-	-1665	-0-	824	1	13411	3	Y	888	886	0			6
							18	4	977	9							
11	16350	X	14605	-0-	-1745	-0-	787	1	12758	3	Y	945	942	0			9
							20	4	1040	9							
12	16523	X	15229	-0-	-1294	-0-	858	1	13301	3	Y	947	950	0			6
							28	4	1042	9							
01	14713	X	14713	-0-	-0-	-0-	822	1	12856	3	Y	923	925	0			4
							20	4	1015	9							
02	12628	X	10839	-0-	-1789	-0-	579	1	9599	3	Y	565	569	0			-0-
							39	4	622	9							
03	13981	X	NO RPT	-0-	-13981	-0-					Y	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 42HD RRCID -> 287278 COMPL. DATE 10/12/2018 TOTAL DEPTH 7823 PERF. 8303 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12283	X	12283	-0-	-0-	-0-	586	1	9522	3	Y	1965	1960	0			20
							13	4	2162	9							
11	10977	X	10977	-0-	-0-	-0-	524	1	8473	3	Y	1787	1786	0			21
							14	4	1966	9							
12	10287	X	10287	-0-	-0-	-0-	514	1	7972	3	Y	1623	1629	0			15
							16	4	1785	9							
01	10013	X	9798	-0-	-215	-0-	484	1	7574	3	Y	1570	1572	0			13
							13	4	1727	9							
02	9044	X	8151	-0-	-893	-0-	407	1	6729	3	Y	898	906	0			5
							27	4	988	9							
03	10013	X	NO RPT	-0-	-10013	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 44HW RRCID -> 287279 COMPL. DATE 11/16/2018 TOTAL DEPTH 8404 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 42HB RRCID -> 287284 COMPL. DATE 10/13/2018 TOTAL DEPTH 7832 PERF. 8209 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13765	X	13765	-0-	-0-	-0-	698	1	11376	3	Y	1523	1523	0			13
							16	4	1675	9							
11	11814	X	11814	-0-	-0-	-0-	598	1	9680	3	Y	1383	1384	0			12
							15	4	1521	9							
12	11098	X	10911	-0-	-187	-0-	571	1	8858	3	Y	1332	1336	0			8
							17	4	1465	9							
01	11904	X	11023	-0-	-881	-0-	558	1	8753	3	Y	1544	1542	0			10
							14	4	1698	9							
02	10752	X	9520	-0-	-1232	-0-	465	1	7680	3	Y	1222	1224	0			8
							31	4	1344	9							
03	11904	X	NO RPT	-0-	-11904	-0-					Y	NO RPT					8

PILONCILLO WELL #: A 44HZ RRCID -> 287288 COMPL. DATE 10/17/2018 TOTAL DEPTH 8224 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 42HC RRCID -> 287302 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8104 - 14352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12524	X	11945	-0-	-579	-0-	563	1	9171	3	Y	1998	1996	0			19
							13	4	2198	9							
11	13925	X	13925	-0-	-0-	-0-	668	1	10809	3	Y	2210	2203	0			26
							17	4	2431	9							
12	12524	X	11946	-0-	-578	-0-	598	1	9283	3	Y	1861	1872	0			15
							18	4	2047	9							
01	11226	X	11226	-0-	-0-	-0-	548	1	8570	3	Y	1904	1905	0			14
							14	4	2094	9							
*02	10925	X	10925	-0-	-0-	-0-	534	1	8834	3	Y	1383	1386	0			11
							36	4	1521	9							
03	9393	X	NO RPT	-0-	-9393	-0-					Y	NO RPT					11

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 44HV RRCID -> 287305 COMPL. DATE 11/24/2018 TOTAL DEPTH 8218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HA RRCID -> 287307 COMPL. DATE 01/30/2019 TOTAL DEPTH 3273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 42HA RRCID -> 287312 COMPL. DATE 10/15/2018 TOTAL DEPTH 7730 PERF. 8317 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13020	X	12939	-0-	-81	-0-	620	1	10069	3	Y	2033	2030	0			22
							14	4	2236	9							
11	12600	X	12452	-0-	-148	-0-	598	1	9697	3	Y	1947	1945	0			24
							15	4	2142	9							
12	13020	X	12760	-0-	-260	-0-	641	1	9956	3	Y	1948	1954	0			18
							20	4	2143	9							
01	11591	X	11591	-0-	-0-	-0-	574	1	9002	3	Y	1819	1824	0			13
							14	4	2001	9							
02	9464	X	7552	-0-	-1912	-0-	359	1	5929	3	Y	1126	1134	0			5
							25	4	1239	9							
03	10478	X	NO RPT	-0-	-10478	-0-					Y	NO RPT					5

PILONCILLO WELL #: A 45HC RRCID -> 287313 COMPL. DATE 01/31/2019 TOTAL DEPTH 3284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 36HA RRCID -> 287332 COMPL. DATE 04/03/2020 TOTAL DEPTH 9394 PERF. 9995 - 17111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28204	X	28204	-0-	-0-	-0-	1418	1	23064	3	Y	3356	3352	0			51
							30	4	3692	9							
11	24860	X	24860	-0-	-0-	-0-	1265	1	20487	3	Y	2796	2799	0			48
							32	4	3076	9							
12	23993	X	23993	-0-	-0-	-0-	1282	1	19892	3	Y	2526	2538	0			36
							40	4	2779	9							
01	22010	X	22010	-0-	-0-	-0-	1164	1	18237	3	Y	2344	2349	0			31
							31	4	2578	9							
*02	16820	X	16820	-0-	-0-	-0-	852	1	14104	3	Y	1642	1650	0			23
							58	4	1806	9							
03	13020	X	NO RPT	-0-	-13020	-0-					Y	NO RPT					23

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 36HC RRCID -> 287421 COMPL. DATE 04/04/2020 TOTAL DEPTH 9416 PERF. 9903 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23661	X	23661	-0-	-0-	-0-	1172	1	19085	3	Y	3071	3065	0			46
							26	4	3378	9							
11	21450	X	21450	-0-	-0-	-0-	1061	1	17182	3	Y	2891	2888	0			49
							27	4	3180	9							
12	20244	X	20244	-0-	-0-	-0-	1071	1	16602	3	Y	2308	2324	0			33
							32	4	2539	9							
01	18982	X	18982	-0-	-0-	-0-	992	1	15536	3	Y	2207	2210	0			30
							26	4	2428	9							
*02	15245	X	15245	-0-	-0-	-0-	767	1	12706	3	Y	1563	1570	0			23
							53	4	1719	9							
03	13640	X	NO RPT	-0-	-13640	-0-					Y	NO RPT					23

PILONCILLO WELL #: A 44HU RRCID -> 287422 COMPL. DATE 12/02/2018 TOTAL DEPTH 8217 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 36HB RRCID -> 287424 COMPL. DATE 04/03/2020 TOTAL DEPTH 9397 PERF. 9874 - 16471

10	22413	X	22413	-0-	-0-	-0-	1137	1	18499	3	Y	2502	2500	0			31
							25	4	2752	9							
11	19759	X	19759	-0-	-0-	-0-	1008	1	16340	3	Y	2169	2169	0			31
							25	4	2386	9							
12	18638	X	18638	-0-	-0-	-0-	986	1	15305	3	Y	2105	2112	0			24
							31	4	2316	9							
01	17308	X	17308	-0-	-0-	-0-	908	1	14202	3	Y	1975	1978	0			21
							25	4	2173	9							
*02	13524	X	13524	-0-	-0-	-0-	678	1	11243	3	Y	1415	1422	0			14
							46	4	1557	9							
03	13640	X	NO RPT	-0-	-13640	-0-					Y	NO RPT					14

PILONCILLO WELL #: A 44HD RRCID -> 287456 COMPL. DATE 05/09/2019 TOTAL DEPTH 7834 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 35HA RRCID -> 287457 COMPL. DATE 04/02/2020 TOTAL DEPTH 9301 PERF. 9848 - 16561

10	36521	X	36521	-0-	-0-	-0-	1854	1	30149	3	Y	4071	4067	0			60
							40	4	4478	9							
11	32127	X	32127	-0-	-0-	-0-	1638	1	26531	3	Y	3561	3561	0			60
							41	4	3917	9							
12	31779	X	31779	-0-	-0-	-0-	1686	1	26147	3	Y	3539	3549	0			50
							53	4	3893	9							
01	29794	X	29794	-0-	-0-	-0-	1564	1	24489	3	Y	3362	3368	0			44
							43	4	3698	9							
*02	22856	X	22856	-0-	-0-	-0-	1146	1	18993	3	Y	2399	2411	0			32
							78	4	2639	9							
03	24242	X	NO RPT	-0-	-24242	-0-					Y	NO RPT					32

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 44HA RRCID -> 287460 COMPL. DATE 12/20/2018 TOTAL DEPTH 7839 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HW RRCID -> 287481 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	10891	-0-	-1850	-0-	565	1	9182	3	Y	1028	1025	0			6
							13	4	1131	9							
11	12180	X	11051	-0-	-1129	-0-	578	1	9369	3	Y	990	989	0			7
							15	4	1089	9							
12	12090	X	10985	-0-	-1105	-0-	599	1	9311	3	Y	961	965	0			3
							18	4	1057	9							
01	10739	X	10739	-0-	-0-	-0-	589	1	9219	3	Y	834	836	0			1
							14	4	917	9							
*02	9183	X	9183	-0-	-0-	-0-	482	1	7988	3	Y	620	621	0			-0-
							31	4	682	9							
03	9486	X	NO RPT	-0-	-9486	-0-					Y	NO RPT					-0-

PILONCILLO WELL #: A 45HY RRCID -> 287503 COMPL. DATE 08/11/2019 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 35HB RRCID -> 287511 COMPL. DATE 04/03/2020 TOTAL DEPTH 9334 PERF. 9900 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32885	X	32885	-0-	-0-	-0-	1664	1	27078	3	Y	3733	3728	0			56
							37	4	4106	9							
11	28012	X	28012	-0-	-0-	-0-	1420	1	23001	3	Y	3232	3234	0			54
							36	4	3555	9							
12	27698	X	27698	-0-	-0-	-0-	1461	1	22657	3	Y	3213	3221	0			46
							46	4	3534	9							
01	25454	X	25454	-0-	-0-	-0-	1337	1	20940	3	Y	2856	2864	0			38
							35	4	3142	9							
*02	20042	X	20042	-0-	-0-	-0-	1008	1	16695	3	Y	2064	2072	0			30
							69	4	2270	9							
03	16523	X	NO RPT	-0-	-16523	-0-					Y	NO RPT					30

PILONCILLO WELL #: A 44HB RRCID -> 287515 COMPL. DATE 01/06/2019 TOTAL DEPTH 7816 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HB RRCID -> 287715 COMPL. DATE 12/02/2018 TOTAL DEPTH 3288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: A 45HZ RRCID -> 287716 COMPL. DATE 12/24/2018 TOTAL DEPTH 8066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HX RRCID -> 287723 COMPL. DATE 11/21/2018 TOTAL DEPTH 8155 PERF. 8350 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24242	X	21137	-0-	-3105	-0-	1093	1	17775	3	Y	2042	2036	0			24
							23	4	2246	9							
11	23460	X	19159	-0-	-4301	-0-	1001	1	16217	3	Y	1742	1745	0			21
							25	4	1916	9							
12	23901	X	18932	-0-	-4969	-0-	1029	1	15955	3	Y	1742	1746	0			17
							32	4	1916	9							
01	18552	X	18552	-0-	-0-	-0-	1002	1	15668	3	Y	1687	1689	0			15
							26	4	1856	9							
02	16744	X	15370	-0-	-1374	-0-	792	1	13131	3	Y	1265	1270	0			10
							55	4	1392	9							
03	18538	X	NO RPT	-0-	-18538	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 44HE RRCID -> 287758 COMPL. DATE 05/07/2019 TOTAL DEPTH 7835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 45HE RRCID -> 287827 COMPL. DATE 12/17/2018 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 43HZ RRCID -> 287832 COMPL. DATE 11/20/2018 TOTAL DEPTH 8156 PERF. 8350 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	21087	-0-	-582	-0-	1058	1	17211	3	Y	2541	2537	0			31
							23	4	2795	9							
11	20970	X	19741	-0-	-1229	-0-	994	1	16097	3	Y	2387	2386	0			32
							24	4	2626	9							
12	21669	X	19815	-0-	-1854	-0-	1035	1	16063	3	Y	2441	2446	0			27
							32	4	2685	9							
01	19387	X	19387	-0-	-0-	-0-	1005	1	15742	3	Y	2376	2379	0			24
							26	4	2614	9							
02	16212	X	14798	-0-	-1414	-0-	730	1	12108	3	Y	1735	1742	0			17
							51	4	1909	9							
03	17949	X	NO RPT	-0-	-17949	-0-					Y	NO RPT					17

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 31HA RRCID -> 287864 COMPL. DATE 12/18/2018 TOTAL DEPTH 8974 PERF. 9719 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14928	X	14928	-0-	-0-	-0-	795	1	12937	3	Y	1073	1072	0			10
							16	4	1180	9							
11	14771	X	14771	-0-	-0-	-0-	793	1	12847	3	Y	1009	1009	0			10
							21	4	1110	9							
12	14749	X	14749	-0-	-0-	-0-	822	1	12746	3	Y	1050	1053	0			7
							26	4	1155	9							
01	14724	X	14724	-0-	-0-	-0-	815	1	12780	3	Y	1008	1010	0			5
							20	4	1109	9							
*02	13621	X	13621	-0-	-0-	-0-	728	1	12043	3	Y	727	731	0			1
							50	4	800	9							
03	13423	X	NO RPT	-0-	-13423	-0-					Y	NO RPT					1

PILONCILLO WELL #: E 31HB RRCID -> 287867 COMPL. DATE 12/18/2018 TOTAL DEPTH 8967 PERF. 9848 - 16823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	16881	-0-	-882	-0-	878	1	14285	3	Y	1545	1544	0			12
							18	4	1700	9							
11	17190	X	15024	-0-	-2166	-0-	786	1	12720	3	Y	1362	1362	0			12
							20	4	1498	9							
12	16368	X	14726	-0-	-1642	-0-	803	1	12454	3	Y	1313	1318	0			7
							25	4	1444	9							
01	16472	X	16472	-0-	-0-	-0-	901	1	14107	3	Y	1308	1309	0			6
							25	4	1439	9							
02	13468	X	12849	-0-	-619	-0-	664	1	11003	3	Y	1033	1035	0			4
							46	4	1136	9							
03	14911	X	NO RPT	-0-	-14911	-0-					Y	NO RPT					4

PILONCILLO WELL #: E 31HC RRCID -> 287875 COMPL. DATE 12/18/2018 TOTAL DEPTH 8976 PERF.10033 - 16756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	7606	-0-	-3895	-0-	382	1	6192	3	Y	929	926	0			9
							10	4	1022	9							
11	10950	X	7576	-0-	-3374	-0-	382	1	6184	3	Y	910	908	0			11
							9	4	1001	9							
12	10044	X	7140	-0-	-2904	-0-	372	1	5767	3	Y	899	901	0			9
							12	4	989	9							
01	6901	X	6901	-0-	-0-	-0-	353	1	5533	3	Y	914	915	0			8
							10	4	1005	9							
02	5796	X	5603	-0-	-193	-0-	277	1	4577	3	Y	664	667	0			5
							19	4	730	9							
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					5

PILONCILLO WELL #: E 30HZ RRCID -> 287892 COMPL. DATE 12/19/2018 TOTAL DEPTH 9359 PERF. 9361 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27528	X	21862	-0-	-5666	-0-	1143	1	18586	3	Y	1916	1914	0			20
							25	4	2108	9							
11	26310	X	18683	-0-	-7627	-0-	978	1	15848	3	Y	1667	1667	0			20
							23	4	1834	9							
12	25978	X	18299	-0-	-7679	-0-	993	1	15401	3	Y	1704	1708	0			16
							31	4	1874	9							
01	18817	X	18585	-0-	-232	-0-	1006	1	15754	3	Y	1635	1637	0			14
							26	4	1799	9							
02	16996	X	15811	-0-	-1185	-0-	820	1	13580	3	Y	1232	1237	0			9
							56	4	1355	9							
03	18817	X	NO RPT	-0-	-18817	-0-					Y	NO RPT					9

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 30HY RRCID -> 287927 COMPL. DATE 12/19/2018 TOTAL DEPTH 9348 PERF. 9162 - 19492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27869	X	21322	-0-	-6547	-0-	1114	1	18117	3	Y	1879	1876	0			22
							24	4	2067	9							
11	26100	X	19204	-0-	-6896	-0-	1004	1	16276	3	Y	1726	1725	0			23
							25	4	1899	9							
12	25668	X	19108	-0-	-6560	-0-	1041	1	16150	3	Y	1714	1719	0			18
							32	4	1885	9							
01	18584	X	18584	-0-	-0-	-0-	1006	1	15753	3	Y	1635	1638	0			15
							26	4	1799	9							
02	16520	X	10602	-0-	-5918	-0-	518	1	8591	3	Y	1326	1329	0			12
							34	4	1459	9							
03	18290	X	NO RPT	-0-	-18290	-0-					Y	NO RPT					12

PILONCILLO WELL #: A 43HY RRCID -> 288035 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13330	X	10966	-0-	-2364	-0-	570	1	9294	3	Y	990	989	0			8
							13	4	1089	9							
11	12600	X	10631	-0-	-1969	-0-	550	1	8917	3	Y	1045	1043	0			10
							14	4	1150	9							
12	12555	X	10974	-0-	-1581	-0-	595	1	9242	3	Y	1017	1019	0			8
							18	4	1119	9							
01	10818	X	10818	-0-	-0-	-0-	577	1	9039	3	Y	1080	1080	0			8
							14	4	1188	9							
*02	10062	X	10062	-0-	-0-	-0-	526	1	8700	3	Y	728	730	0			6
							35	4	801	9							
03	9672	X	NO RPT	-0-	-9672	-0-					Y	NO RPT					6

PILONCILLO WELL #: E 31HD RRCID -> 288114 COMPL. DATE 12/20/2018 TOTAL DEPTH 8964 PERF.10451 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14925	X	14925	-0-	-0-	-0-	776	1	12626	3	Y	1370	1368	0			20
							16	4	1507	9							
11	13920	X	13902	-0-	-18	-0-	723	1	11711	3	Y	1318	1316	0			22
							18	4	1450	9							
12	14384	X	13693	-0-	-691	-0-	746	1	11573	3	Y	1228	1234	0			16
							23	4	1351	9							
01	13552	X	13552	-0-	-0-	-0-	737	1	11542	3	Y	1140	1143	0			13
							19	4	1254	9							
*02	12872	X	12872	-0-	-0-	-0-	674	1	11159	3	Y	903	906	0			10
							46	4	993	9							
03	13144	X	NO RPT	-0-	-13144	-0-					Y	NO RPT					10

PILONCILLO WELL #: A 45HD RRCID -> 288188 COMPL. DATE 01/03/2019 TOTAL DEPTH 7869 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 30HW RRCID -> 288205 COMPL. DATE 12/19/2018 TOTAL DEPTH 9356 PERF. 9165 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24986	X	22952	-0-	-2034	-0-	1172	1	19071	3	Y	2439	2434	0			30
							26	4	2683	9							
11	24180	X	21305	-0-	-2875	-0-	1097	1	17771	3	Y	2190	2189	0			31
							28	4	2409	9							
12	24738	X	22333	-0-	-2405	-0-	1199	1	18600	3	Y	2269	2274	0			26
							38	4	2496	9							
01	22310	X	22310	-0-	-0-	-0-	1196	1	18749	3	Y	2122	2126	0			22
							31	4	2334	9							
*02	18369	X	18369	-0-	-0-	-0-	941	1	15582	3	Y	1620	1625	0			17
							64	4	1782	9							
03	19003	X	NO RPT	-0-	-19003	-0-					Y	NO RPT					17

PILONCILLO WELL #: E 30HX RRCID -> 288229 COMPL. DATE 12/19/2018 TOTAL DEPTH 9319 PERF. 9122 - 18709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27063	X	21902	-0-	-5161	-0-	1145	1	18628	3	Y	1913	1915	0			22
							25	4	2104	9							
11	26190	X	19486	-0-	-6704	-0-	1020	1	16516	3	Y	1749	1749	0			22
							26	4	1924	9							
12	25885	X	19283	-0-	-6602	-0-	1026	1	15922	3	Y	2094	2094	0			22
							32	4	2303	9							
01	18848	X	18526	-0-	-322	-0-	969	1	15176	3	Y	2141	2142	0			21
							26	4	2355	9							
02	17024	X	16847	-0-	-177	-0-	842	1	13938	3	Y	1827	1829	0			19
							57	4	2010	9							
03	18848	X	NO RPT	-0-	-18848	-0-					Y	NO RPT					19

PILONCILLO WELL #: A 44HC RRCID -> 288440 COMPL. DATE 05/05/2019 TOTAL DEPTH 7815 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HC RRCID -> 289881 COMPL. DATE 12/05/2019 TOTAL DEPTH 3702 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 37HD RRCID -> 289882 COMPL. DATE 03/16/2020 TOTAL DEPTH 8352 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: E 39HW RRCID -> 289952 COMPL. DATE 11/25/2019 TOTAL DEPTH 8691 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: E 37HA RRCID -> 289954 COMPL. DATE 12/19/2019 TOTAL DEPTH 8434 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 37HY RRCID -> 289955 COMPL. DATE 03/11/2020 TOTAL DEPTH 3708 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 37HB RRCID -> 289956 COMPL. DATE 01/02/2020 TOTAL DEPTH 8366 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 37HZ RRCID -> 289957 COMPL. DATE 02/24/2020 TOTAL DEPTH 3709 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 39HX RRCID -> 289958 COMPL. DATE 11/19/2019 TOTAL DEPTH 8681 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 39HY RRCID -> 289961 COMPL. DATE 11/12/2019 TOTAL DEPTH 8695 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 39HZ RRCID -> 289963 COMPL. DATE 11/06/2019 TOTAL DEPTH 8679 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: E 37HE RRCID -> 289974 COMPL. DATE 03/12/2020 TOTAL DEPTH 3708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDAL PETROLEUM, INC. 859240
STS WELL #: 1H RRCID -> 262866 COMPL. DATE 11/12/2010 TOTAL DEPTH 11122 PERF.11447 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1206	N	1206	-0-	-0-	-0-	1017	2	189	9	N	172	189	1			97
11	1228	N	1228	-0-	-0-	-0-	1035	2	193	9	N	175					272
12	1085	N	997	-0-	-88	-0-	815	2	182	9	N	165	180	1			257
01	1085	N	957	-0-	-128	-0-	780	2	177	9	N	161	329	1			89
02	980	N	917	-0-	-63	-0-	705	2	212	9	N	193					282
03	992	N	955	-0-	-37	-0-	824	2	131	9	N	119	242	1			159

VERDUN OIL & GAS LLC 884566
VIVION WELL #: 1 RRCID -> 266427 COMPL. DATE 02/14/2012 TOTAL DEPTH 7447 PERF. 8292 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	16	1	163	3	Y	38	38	0			2
							13	4	42	9							
11	172	N	172	-0-	-0-	-0-	11	1	122	3	Y	31	32	0			1
							5	4	34	9							
12	217	N	92	-0-	-125	-0-	3	1	64	3	Y	17	16	0			2
							6	4	19	9							
01	252	N	252	-0-	-0-	-0-	9	1	189	3	Y	43	42	0			3
							7	4	47	9							
02	362	N	362	-0-	-0-	-0-	25	1	263	3	Y	62	61	0			4
							6	4	68	9							
03	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4

LIGHT RANCH WELL #: 3 RRCID -> 269332 COMPL. DATE 07/01/2012 TOTAL DEPTH 8079 PERF. 8512 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1521	-0-	-494	-0-	16	1	1297	3	Y	187	188	0			2
							2	4	206	9							
11	3520	X	3520	-0-	-0-	-0-	45	1	2882	3	Y	539	534	0			7
							593	9									
12	3088	X	3088	-0-	-0-	-0-	46	1	2655	3	Y	352	353	0			6
							387	9									
01	3143	X	3143	-0-	-0-	-0-	45	1	2691	3	Y	370	371	0			5
							407	9									
02	3276	X	2769	-0-	-507	-0-	53	1	2285	3	Y	390	387	0			8
							2	4	429	9							
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					8

LIGHT RANCH WELL #: 4 RRCID -> 269333 COMPL. DATE 07/01/2012 TOTAL DEPTH 8060 PERF. 8553 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1881	-0-	-103	-0-	21	1	1686	3	Y	155	156	0			2
							3	4	171	9							
11	3527	X	3527	-0-	-0-	-0-	48	1	3137	3	Y	311	309	0			4
							342	9									
12	3359	X	3359	-0-	-0-	-0-	52	1	2991	3	Y	287	286	0			5
							316	9									
01	3361	X	3361	-0-	-0-	-0-	49	1	2951	3	Y	328	328	0			5
							361	9									
02	3304	X	2987	-0-	-317	-0-	59	1	2560	3	Y	333	331	0			7
							2	4	366	9							
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					7

BRISCOE RANCH (EAGLEFORD) //CONT.// 12018 200 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
VERDUN OIL & GAS LLC //CONT.// 884566

LIGHT RANCH WELL #: 8 RRCID -> 274263 COMPL. DATE 03/31/2017 TOTAL DEPTH 8121 PERF. 8040 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	6116	-0-	-22	-0-	74	1	5853	3	Y	163	163	0			1
							10	4	179	9							
11	6360	X	6348	-0-	-12	-0-	95	1	6174	3	Y	72	72	0			1
							79	9									
12	6572	X	6207	-0-	-365	-0-	104	1	5989	3	Y	103	102	0			2
							1	4	113	9							
01	6572	X	5902	-0-	-670	-0-	95	1	5712	3	Y	86	87	0			1
							95	9									
02	5936	X	5181	-0-	-755	-0-	115	1	4955	3	Y	97	96	0			2
							4	4	107	9							
03	6572	X	NO RPT	-0-	-6572	-0-					Y	NO RPT					2

LIGHT RANCH WELL #: 7 RRCID -> 274432 COMPL. DATE 03/31/2017 TOTAL DEPTH 8133 PERF. 7945 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7572	X	7572	-0-	-0-	-0-	91	1	7265	3	Y	185	185	0			2
							12	4	204	9							
11	7230	X	6920	-0-	-310	-0-	101	1	6562	3	Y	234	233	0			3
							257	9									
12	7051	X	6764	-0-	-287	-0-	111	1	6403	3	Y	226	225	0			4
							1	4	249	9							
01	7037	X	6540	-0-	-497	-0-	104	1	6281	3	Y	141	143	0			2
							155	9									
02	6356	X	5334	-0-	-1022	-0-	118	1	5099	3	Y	103	103	0			2
							4	4	113	9							
03	7037	X	NO RPT	-0-	-7037	-0-					Y	NO RPT					2

LIGHT RANCH WELL #: 11 RRCID -> 277027 COMPL. DATE 01/09/2017 TOTAL DEPTH 8033 PERF. 8280 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13408	X	13408	-0-	-0-	-0-	142	1	11262	3	N	1805	1814	0			149
							18	4	1986	9							
11	18240	X	12992	-0-	-5248	-0-	168	1	10898	3	N	1751	1742	0			158
							1926	9									
12	18848	X	13238	-0-	-5610	-0-	192	1	11111	3	N	1758	1755	0			161
							1	4	1934	9							
01	18848	X	13456	-0-	-5392	-0-	189	1	11384	3	N	1712	1717	0			156
							1883	9									
02	13636	X	11655	-0-	-1981	-0-	226	1	9785	3	N	1487	1480	0			163
							8	4	1636	9							
03	13423	X	NO RPT	-0-	-13423	-0-					N	NO RPT					163

LIGHT RANCH WELL #: 12 RRCID -> 277162 COMPL. DATE 02/15/2017 TOTAL DEPTH 8036 PERF. 8330 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16853	X	16853	-0-	-0-	-0-	170	1	13539	3	N	2838	2850	0			170
							22	4	3122	9							
11	23160	X	16374	-0-	-6786	-0-	206	1	13322	3	N	2587	2575	0			182
							2846	9									
12	23932	X	16485	-0-	-7447	-0-	232	1	13413	3	N	2581	2576	0			187
							1	4	2839	9							
01	23932	X	16086	-0-	-7846	-0-	217	1	13083	3	N	2533	2540	0			180
							2786	9									
02	15568	X	13878	-0-	-1690	-0-	251	1	10855	3	N	2513	2497	0			196
							8	4	2764	9							
03	16926	X	NO RPT	-0-	-16926	-0-					N	NO RPT					196

BRISCOE RANCH (OLMOS) 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE WELL #: 3 RRCID -> 213469 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 4516 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					46
11	90	N	60	-0-	-30	-0-	60	3			Y	-0-					46
12	62	N	60	-0-	-2	-0-	60	3			Y	-0-					46
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					46
02	56	N	50	-0-	-6	-0-	50	3			Y	-0-					46
*03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					46

BRISCOE WELL #: 4 RRCID -> 213470 COMPL. DATE 10/17/2005 TOTAL DEPTH 5500 PERF. 4858 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	210	-0-	-7	-0-	202	3	8	9	Y	7					54
11	210	N	166	-0-	-44	-0-	164	3	2	9	Y	2					56
12	217	N	173	-0-	-44	-0-	165	3	8	9	Y	7					63
01	217	N	153	-0-	-64	-0-	153	3			Y	-0-					63
02	168	N	137	-0-	-31	-0-	137	3			Y	-0-					63
*03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					63

BRISCOE WELL #: 11 RRCID -> 216436 COMPL. DATE 03/24/2006 TOTAL DEPTH 5300 PERF. 4483 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			Y	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

BRISCOE (5140) WELL #: 8002 RRCID -> 220342 COMPL. DATE 04/21/2006 TOTAL DEPTH 5300 PERF. 4560 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8007 RRCID -> 220367 COMPL. DATE 05/29/2006 TOTAL DEPTH 5200 PERF. 4462 - 4476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-
*03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8008 RRCID -> 220370 COMPL. DATE 06/07/2006 TOTAL DEPTH 5200 PERF. 4480 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 21 RRCID -> 220777 COMPL. DATE 08/13/2006 TOTAL DEPTH 5300 PERF. 4440 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8010 RRCID -> 220888 COMPL. DATE 08/09/2006 TOTAL DEPTH 5150 PERF. 4508 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BRISCOE (5140) WELL #: 8012 RRCID -> 221218 COMPL. DATE 09/28/2006 TOTAL DEPTH 5150 PERF. 4619 - 4628

10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8009 RRCID -> 221242 COMPL. DATE 06/21/2006 TOTAL DEPTH 5050 PERF. 4793 - 4804

10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-
*03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 42 RRCID -> 221505 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
12	589	N	426	-0-	-163	-0-	426	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 41 RRCID -> 221539 COMPL. DATE 08/07/2006 TOTAL DEPTH 6000 PERF. 4670 - 4677

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 43 RRCID -> 222212 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 4832 - 4844

10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	527	N	278	-0-	-249	-0-	278	3			N	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

BRISCOE, DOLPH "E" WELL #: 53 RRCID -> 222216 COMPL. DATE 09/26/2006 TOTAL DEPTH 6000 PERF. 4823 - 4840

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8016 RRCID -> 223309 COMPL. DATE 10/27/2006 TOTAL DEPTH 5150 PERF. 4620 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8020 RRCID -> 224554 COMPL. DATE 03/24/2008 TOTAL DEPTH 5050 PERF. 4484 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8021 RRCID -> 224871 COMPL. DATE 12/12/2006 TOTAL DEPTH 5000 PERF. 4388 - 4418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8023 RRCID -> 225957 COMPL. DATE 01/09/2007 TOTAL DEPTH N/A PERF. 4310 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE WELL #: 29 RRCID -> 227662 COMPL. DATE 05/06/2006 TOTAL DEPTH 5300 PERF. 4860 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

BRISCOE, CHIP "A" WELL #: 46 RRCID -> 229814 COMPL. DATE 09/07/2006 TOTAL DEPTH 6000 PERF. 3541 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, CHIP "A" WELL #: 45 RRCID -> 229815 COMPL. DATE 10/31/2006 TOTAL DEPTH 5500 PERF. 4869 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE, DOLPH "B" WELL #: 54 RRCID -> 229816 COMPL. DATE 11/27/2006 TOTAL DEPTH 5750 PERF. 4993 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 55 RRCID -> 229955 COMPL. DATE 12/29/2006 TOTAL DEPTH 5750 PERF. 4835 - 4843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
12	496	N	278	-0-	-218	-0-	278	3			N	-0-					-0-
01	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
02	392	N	348	-0-	-44	-0-	348	3			N	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 56 RRCID -> 229956 COMPL. DATE 01/16/2007 TOTAL DEPTH 5500 PERF. 4651 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 62 RRCID -> 230054 COMPL. DATE 01/08/2007 TOTAL DEPTH 5775 PERF. 4970 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
*03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

BRISCOE, DOLPH "D" WELL #: 50 RRCID -> 230414 COMPL. DATE 11/03/2006 TOTAL DEPTH 6000 PERF. 4633 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE, DOLPH "B" WELL #: 65 RRCID -> 231970 COMPL. DATE 05/21/2007 TOTAL DEPTH 5510 PERF. 5046 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8027 RRCID -> 232674 COMPL. DATE 06/20/2007 TOTAL DEPTH 5200 PERF. 4806 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					5
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					5
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					5
01	217	N	153	-0-	-64	-0-	153	3			N	-0-					5
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					5
*03	192	N	192	-0-	-0-	-0-	191	3	1	9	N	1					6

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8028 RRCID -> 232675 COMPL. DATE 07/03/2007 TOTAL DEPTH 5200 PERF. 4520 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					5
11	210	N	164	-0-	-46	-0-	164	3			N	-0-					5
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					5
01	217	N	153	-0-	-64	-0-	153	3			N	-0-					5
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					5
*03	192	N	192	-0-	-0-	-0-	191	3	1	9	N	1					6

BRISCOE (5140) WELL #: 8033 RRCID -> 232687 COMPL. DATE 02/25/2008 TOTAL DEPTH 5400 PERF. 4283 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
01	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	3			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8030 RRCID -> 232719 COMPL. DATE 08/30/2007 TOTAL DEPTH 5800 PERF. 4468 - 4486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8037 RRCID -> 232739 COMPL. DATE 03/03/2008 TOTAL DEPTH 5200 PERF. 4258 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8036 RRCID -> 232741 COMPL. DATE 02/25/2008 TOTAL DEPTH 5200 PERF. 4447 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					5
11	570	N	433	-0-	-137	-0-	433	3			N	-0-					5
12	527	N	437	-0-	-90	-0-	437	3			N	-0-					5
01	527	N	405	-0-	-122	-0-	405	3			N	-0-					5
02	392	N	327	-0-	-65	-0-	327	3			N	-0-					5
*03	504	N	504	-0-	-0-	-0-	503	3	1	9	N	1					6

BRISCOE (5140) WELL #: 8038 RRCID -> 232742 COMPL. DATE 01/28/2008 TOTAL DEPTH 5200 PERF. 4236 - 4256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	140	N	112	-0-	-28	-0-	112	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8024 RRCID -> 235763 COMPL. DATE 08/14/2007 TOTAL DEPTH 5000 PERF. 4241 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE WELL #: 43 RRCID -> 235889 COMPL. DATE 02/27/2008 TOTAL DEPTH 5500 PERF. 4462 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					105
11	150	N	105	-0-	-45	-0-	105	3			N	-0-					105
12	124	N	106	-0-	-18	-0-	106	3			N	-0-					105
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					105
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					105
*03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					105

BRISCOE WELL #: 8035 RRCID -> 237938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5200 PERF. 4244 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8042 RRCID -> 241878 COMPL. DATE 06/16/2008 TOTAL DEPTH 5400 PERF. 4538 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 44 RRCID -> 241882 COMPL. DATE 06/20/2008 TOTAL DEPTH 5500 PERF. 4935 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					90
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					90
12	124	N	90	-0-	-34	-0-	90	3			N	-0-					90
01	124	N	84	-0-	-40	-0-	84	3			N	-0-					90
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					90
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					90

BRISCOE (5140) WELL #: 8045 RRCID -> 241896 COMPL. DATE 07/26/2008 TOTAL DEPTH 5640 PERF. 4750 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

BRISCOE (5140) WELL #: 8046 RRCID -> 241898 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4650 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (5140) WELL #: 8047 RRCID -> 241904 COMPL. DATE 08/04/2008 TOTAL DEPTH 5300 PERF. 4420 - 4827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		34	-0-	34	34	34	3			N	-0-					10
*03	77	X	43	-0-	-34	-0-	43	3			N	-0-					10

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933

BRISCOE, DOLPH B WELL #: 68 RRCID -> 241924 COMPL. DATE 09/14/2007 TOTAL DEPTH 5500 PERF. 5001 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	4921					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4921					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4921					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4921					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4921					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4921					N	NO RPT					-0-

BRISCOE, CHIP "B" WELL #: 47 RRCID -> 242022 COMPL. DATE 07/23/2007 TOTAL DEPTH 5750 PERF. 4970 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 22 RRCID -> 243059 COMPL. DATE 05/07/2006 TOTAL DEPTH 5300 PERF. 4842 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	459	3	141	9	Y	128					159
11	600	N	406	-0-	-194	-0-	373	3	33	9	Y	30					189
12	465	N	376	-0-	-89	-0-	376	3			Y	-0-	161	1			28
01	589	N	348	-0-	-241	-0-	348	3			Y	-0-					28
02	392	N	311	-0-	-81	-0-	311	3			Y	-0-					28
*03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					28

BRISCOE, DOLPH "B" WELL #: 49 RRCID -> 243065 COMPL. DATE 06/26/2008 TOTAL DEPTH 5810 PERF. 4852 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54

BRISCOE WELL #: 16 RRCID -> 243066 COMPL. DATE 10/09/2008 TOTAL DEPTH 5300 PERF. 4574 - 4581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE WELL #: 33 RRCID -> 244586 COMPL. DATE 10/21/2008 TOTAL DEPTH 5512 PERF. 4859 - 4877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					84
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					84
12	124	N	90	-0-	-34	-0-	90	3			N	-0-					84
01	124	N	84	-0-	-40	-0-	84	3			N	-0-					84
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					84
*03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					84

BRISCOE, CHIP A WELL #: 69 RRCID -> 244932 COMPL. DATE N/A TOTAL DEPTH 5520 PERF. 4873 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE RANCH (OLMOS) //CONT.// 12018 666 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
BRISCOE (5140) WELL #: 8050 RRCID -> 247629 COMPL. DATE 10/15/2008 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE WELL #: 34 RRCID -> 249646 COMPL. DATE 01/22/2009 TOTAL DEPTH 5500 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8013 RRCID -> 251103 COMPL. DATE 08/19/2006 TOTAL DEPTH 5150 PERF. 4495 - 4508

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (5140) WELL #: 8032 RRCID -> 273158 COMPL. DATE 02/04/2008 TOTAL DEPTH 5150 PERF. 4837 - 4874

10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					12
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					12
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					12
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					12
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					12
*03	36	N	36	-0-	-0-	-0-	35	3	1	9	N	1					13

CAGE (ESCONDIDO) 14597 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RAM RIVER RESOURCES, INC. 689327
SHAMROCK-CAGE WELL #: 1089 RRCID -> 066569 COMPL. DATE 04/27/1976 TOTAL DEPTH 2700 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIHAM, SOUTH (JACKSON) 14866 333 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
TROTTER-HOWLING & HATTAWAY 871290
CLAUNCH, B. C. WELL #: 3 RRCID -> 000087 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF. 418 - 428

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIHAM, SOUTH (1100) 14866 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ELBO CO., THE 246610
WHITMIRE, W. A. WELL #: 1 RRCID -> 000091 COMPL. DATE 12/10/1956 TOTAL DEPTH 1138 PERF. 1094 - 1102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER PRODUCTION LLC 756299
HOUSE, H. D. "B" WELL #: 1 RRCID -> 098627 COMPL. DATE 06/10/1979 TOTAL DEPTH 1125 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2020

SCHROEDER WELL #: 1 RRCID -> 139851 COMPL. DATE 11/08/1991 TOTAL DEPTH 1400 PERF. 1103 - 1105

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2020 - WELL PLUGGED 12/9/2020

CAMPANA, SOUTH(GOVT. WELLS 2600) 15146 259 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
G. & M. ENERGY COMPANY 292290
HARRIS, L. WELL #: 1 RRCID -> 000099 COMPL. DATE 10/05/1957 TOTAL DEPTH 2651 PERF. 2631 - 2650

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (LOMA NOVIA 2700) 15146 370 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
TEXAS, LES & CO. 846666
EBERT GAS UNIT WELL #: 1A RRCID -> 094297 COMPL. DATE 05/26/1981 TOTAL DEPTH 3208 PERF. 2796 - 2800

10	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1836					N	NO RPT					-0-

CAMPANA, S.(QUEEN CITY 5900) 15146 444 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. -I- WELL #: 31 RRCID -> 090536 COMPL. DATE 08/18/1983 TOTAL DEPTH 6100 PERF. 3932 - 5902

10	0	K	-0-	-0-	-0-	-0-					N	-0-					2
11	0	K	-0-	-0-	-0-	-0-					N	-0-					2
12	0	K	-0-	-0-	-0-	-0-					N	-0-					2
01	0	K	-0-	-0-	-0-	-0-					N	-0-					2
*02	0	K	-0-	-0-	-0-	-0-					N	-0-					2
*03	0	K	-0-	-0-	-0-	-0-					N	-0-					2

CAMPANA, SOUTH (WILCOX 7700) 15146 530 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 5 RRCID -> 202556 COMPL. DATE 06/25/2004 TOTAL DEPTH 10074 PERF. 7916 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPANA, SOUTH (WILCOX 9500) 15146 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
P. KYNETTE UNIT WELL #: 1 RRCID -> 287435 COMPL. DATE 04/25/2019 TOTAL DEPTH 10010 PERF. 9590 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332583		216403	-0-	-116180	-0-	216109	2	294	9	N	267	174	1			187
11	346520		221760	-0-	-124760	-0-	221377	2	383	9	N	348	347	1			188
12	375859		238041	-0-	-137818	-0-	237666	2	375	9	N	341	347	1			182
01	416427		258325	-0-	-158102	-0-	257941	2	384	9	N	349	344	1			187
02	377234		233879	-0-	-143355	-0-	233530	2	349	9	N	317	354	1			150
*03	391781		246002	-0-	-145779	-0-	245493	2	509	9	N	463	362	1			251

CAMPANA, SOUTH (WILCOX 10,200) 15146 629 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
P. KYNETTE UNIT WELL #: 1 RRCID -> 264588 COMPL. DATE 10/26/2011 TOTAL DEPTH 10010 PERF.10116 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/25/2019

CAMPANA, SOUTH (WILCOX 10,400) 15146 645 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 33 RRCID -> 096139 COMPL. DATE 06/09/1981 TOTAL DEPTH 15012 PERF.10385 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

CAMPANA, SOUTH (WILCOX 11,200) 15146 710 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
EDRINGTON, H. C. EST. "I" WELL #: 32 RRCID -> 088329 COMPL. DATE 02/29/1980 TOTAL DEPTH 14000 PERF.11167 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	93					N	5					90
11	93	R	-0-	-0-	-93	-0-					N	-0-					90
12	0	#	-0-	-0-	-0-	-0-					N	-0-					90
01	31	N	-0-	-0-	-31	-0-					N	-0-					90
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

CAMPANA, SOUTH (YEGUA 4300) 15146 740 ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GU 4 O/A WELL #: 4 RRCID -> 239186 COMPL. DATE 01/28/2008 TOTAL DEPTH 6100 PERF. 4336 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	64	1	317	2	N	-0-					182
11	416	N	416	-0-	-0-	-0-	88	1	328	2	N	-0-					182
12	324	N	324	-0-	-0-	-0-	70	1	254	2	N	-0-					182
01	411	N	411	-0-	-0-	-0-	85	1	326	2	N	-0-					182
*02	576	N	576	-0-	-0-	-0-	104	1	472	2	N	-0-					182
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

CAMPANA, SOUTH (1450) 15146 777 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER G/U #4 O/A WELL #: 2 H RRCID -> 083780 COMPL. DATE 06/26/1979 TOTAL DEPTH 7660 PERF. 1435 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
SCOTT FOUNDATION WELL #: 2 RRCID -> 194339 COMPL. DATE 02/12/2003 TOTAL DEPTH 9040 PERF. 1484 - 1487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT FOUNDATION WELL #: 1 RRCID -> 260477 COMPL. DATE 09/10/2010 TOTAL DEPTH 8400 PERF. 1324 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1500) 15146 785 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ATLAS OPERATING LLC 036587
KYNETTE, P. WELL #: 29 RRCID -> 121180 COMPL. DATE 04/30/1986 TOTAL DEPTH 6378 PERF. 1487 - 1497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO 4 O/A WELL #: 7 RRCID -> 132133 COMPL. DATE 09/21/1989 TOTAL DEPTH 3009 PERF. 1490 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	65	1	333	2	N	-0-					160
11	405	N	405	-0-	-0-	-0-	82	1	323	2	N	-0-					160
12	359	N	359	-0-	-0-	-0-	76	1	283	2	N	-0-					160
01	398	N	398	-0-	-0-	-0-	83	1	315	2	N	-0-					160
*02	481	N	481	-0-	-0-	-0-	87	1	394	2	N	-0-					160
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

TRIUM, LTD. 871159
SCHOELLER, KATE WELL #: 3 RRCID -> 187257 COMPL. DATE 04/12/2006 TOTAL DEPTH 3106 PERF. 1530 - 1534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANA, SOUTH (1600) 15146 814 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO. 4 WELL #: 8 RRCID -> 130823 COMPL. DATE 04/25/1989 TOTAL DEPTH 3022 PERF. 1606 - 1622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPANERO (CANYON) 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
MOODY WELL #: 1 RRCID -> 076843 COMPL. DATE 03/13/1978 TOTAL DEPTH 4700 PERF. 2288 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
03	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-

MOODY WELL #: 4 RRCID -> 076844 COMPL. DATE 03/18/1978 TOTAL DEPTH 4638 PERF. 3158 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MOODY WELL #: 6 RRCID -> 076845 COMPL. DATE 04/16/1978 TOTAL DEPTH 4700 PERF. 2235 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MOODY WELL #: 3 RRCID -> 077109 COMPL. DATE 04/06/1978 TOTAL DEPTH 4700 PERF. 2263 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY WELL #: 5 RRCID -> 077558 COMPL. DATE 10/01/2011 TOTAL DEPTH 4700 PERF. 3046 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPANERO (CANYON) //CONT.// 15153 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. //CONT.// 712930
MOODY WELL #: 8 RRCID -> 085380 COMPL. DATE 11/13/1979 TOTAL DEPTH 4100 PERF. 2309 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MOODY, DENMAN WELL #: 7 RRCID -> 085505 COMPL. DATE 10/30/1979 TOTAL DEPTH 4100 PERF. 3286 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

MOODY WELL #: B 1 RRCID -> 097028 COMPL. DATE 12/10/1980 TOTAL DEPTH 4700 PERF. 2234 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-

MOODY WELL #: 702 RRCID -> 152330 COMPL. DATE N/A TOTAL DEPTH 4101 PERF. 3186 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	81	1	1261	2	N	-0-					-0-
11	1350	N	1265	-0-	-85	-0-	77	1	1188	2	N	-0-					-0-
12	1395	N	1143	-0-	-252	-0-	69	1	1074	2	N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	82	1	1271	2	N	-0-					-0-
02	1176	N	671	-0-	-505	-0-	41	1	630	2	N	-0-					-0-
03	1147	N	965	-0-	-182	-0-	59	1	906	2	N	-0-					-0-

MOODY WELL #: 205 RRCID -> 154945 COMPL. DATE 12/08/1994 TOTAL DEPTH 3996 PERF. 3467 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARON RANCH (1300) 15840 150 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CHALLENGER OIL INC 152379
CARON WELL #: 2 RRCID -> 125827 COMPL. DATE 07/14/1987 TOTAL DEPTH 3708 PERF. 1293 - 1297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIZO 15906 001 ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
R. BRACKEN WELL #: 42w RRCID -> 267041 COMPL. DATE 05/05/2011 TOTAL DEPTH 5547 PERF. 4900 - 5160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIZO (ESCONDIDO 1350) 15906 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
CONTANGO RESOURCES, INC. 173206
WEST, G.W. WELL #: 8 RRCID -> 265245 COMPL. DATE 04/08/2011 TOTAL DEPTH 3682 PERF. 1600 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE, DOLPH "B" WELL #: 110 RRCID -> 241733 COMPL. DATE 02/05/2008 TOTAL DEPTH 5810 PERF. 4824 - 4838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, DOLPH "B" WELL #: 105 RRCID -> 241887 COMPL. DATE 01/11/2008 TOTAL DEPTH 5800 PERF. 4922 - 4942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1 RRCID -> 059872 COMPL. DATE 11/15/1973 TOTAL DEPTH 5392 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 10 RRCID -> 061190 COMPL. DATE 01/07/1975 TOTAL DEPTH 5424 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH WELL #: 1190 RRCID -> 064782 COMPL. DATE 11/21/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH "A" WELL #: 2203 RRCID -> 065829 COMPL. DATE 11/10/1975 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 2225 RRCID -> 072909 COMPL. DATE 06/10/1977 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COTULLA WELL #: 5797 RRCID -> 090526 COMPL. DATE 04/17/2013 TOTAL DEPTH 5550 PERF. 5333 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTULLA WELL #: 5788 RRCID -> 090528 COMPL. DATE 06/14/2013 TOTAL DEPTH 5550 PERF. 5300 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES RANCH WELL #: 1074 RRCID -> 092178 COMPL. DATE 02/03/1981 TOTAL DEPTH 5650 PERF. 4816 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GATES RANCH WELL #: 1236 RRCID -> 117968 COMPL. DATE 05/14/1985 TOTAL DEPTH 5950 PERF. 5271 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH "A" WELL #: 1030 RRCID -> 191282 COMPL. DATE 03/28/2002 TOTAL DEPTH 5500 PERF. 4746 - 4762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES "O" TR3 WELL #: 2 RRCID -> 220308 COMPL. DATE 01/03/2006 TOTAL DEPTH 5800 PERF. 5433 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTULLA RANCH WELL #: 9 RRCID -> 251845 COMPL. DATE 02/07/2009 TOTAL DEPTH 6500 PERF. 5143 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES "O" TR3 WELL #: 3 RRCID -> 253106 COMPL. DATE 05/21/2010 TOTAL DEPTH 6500 PERF. 5360 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					3
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3
12	93	N	43	-0-	-50	-0-	41	1	2	3	N	-0-					3
01	93	N	6	-0-	-87	-0-	4	1	2	3	N	-0-					3
02	56	N	51	-0-	-5	-0-	3	1	48	3	N	-0-					3
*03	3	N	3	-0-	-0-	-0-	2	1	1	3	N	-0-					3

GATES "O" TR3 WELL #: 4 RRCID -> 256538 COMPL. DATE 04/17/2010 TOTAL DEPTH 6475 PERF. 5358 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

GATES O TR2 WELL #: 3 RRCID -> 257900 COMPL. DATE 12/14/2010 TOTAL DEPTH 5750 PERF. 5090 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GATES O TR2 WELL #: 4 RRCID -> 272850 COMPL. DATE 01/15/2012 TOTAL DEPTH 6532 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATARINA, SW. (OLMOS) //CONT.// 16340 500 ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES O TR2 WELL #: 5H RRCID -> 282048 COMPL. DATE 02/23/2017 TOTAL DEPTH 5864 PERF. 6665 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2139	X	449	-0-	-1690	-0-	9	1	440	3	Y	-0-					-0-
*06	1350	X	58	-0-	-1292	-0-	1	1	57	3	Y	-0-					-0-
*07	1271	X	228	-0-	-1043	-0-	6	1	222	3	Y	-0-					-0-
*08	434	X	271	-0-	-163	-0-	7	1	264	3	Y	-0-					-0-
*09	420	X	198	-0-	-222	-0-	11	1	187	3	Y	-0-					-0-
*10	434	X	89	-0-	-345	-0-	4	1	85	3	Y	-0-					-0-
*11	582	X	582	-0-	-0-	-0-	31	1	551	3	Y	-0-					-0-
*12	279	X	91	-0-	-188	-0-	6	1	85	3	Y	-0-					-0-
*01	279	X	66	-0-	-213	-0-	4	1	62	3	Y	-0-					-0-
*02	532	X	-0-	-0-	-532	-0-					Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-

SOUTH COAST OIL & GAS CO. 802633
STUMBERG WELL #: 5 RRCID -> 095640 COMPL. DATE 09/20/1981 TOTAL DEPTH 4720 PERF. 4626 - 4648

10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CATARINA, SW (SAN MIGUEL,OIL) 16340 801 ASSOCIATED 49B CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH -A- WELL #: 1110 RRCID -> 282822 COMPL. DATE 08/01/2017 TOTAL DEPTH 5650 PERF. 5342 - 5514

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	1					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					63

CATARINA, SW. (SAN MIGUEL-GAS) 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
BRISCOE (5140) WELL #: 1 RRCID -> 216202 COMPL. DATE 03/29/2006 TOTAL DEPTH 5300 PERF. 4992 - 5043

10	186	N	186	-0-	-0-	-0-	184	3	2	9	N	2					44
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					44
12	186	N	151	-0-	-35	-0-	151	3			N	-0-					44
01	186	N	140	-0-	-46	-0-	140	3			N	-0-					44
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					44
*03	177	N	177	-0-	-0-	-0-	173	3	4	9	N	4					48

LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 1031 RRCID -> 077562 COMPL. DATE 06/11/1978 TOTAL DEPTH 5509 PERF. 5290 - 5400

10	1271	N	1222	-0-	-49	-0-	78	1	1144	3	Y	-0-					2
11	1197	N	1197	-0-	-0-	-0-	88	1	1109	3	Y	-0-					2
12	1240	N	1036	-0-	-204	-0-	118	1	918	3	Y	-0-					2
01	1209	N	1114	-0-	-95	-0-	87	1	1027	3	Y	-0-					2
02	1120	N	1072	-0-	-48	-0-	55	1	1017	3	Y	-0-					2
*03	1213	N	1213	-0-	-0-	-0-	115	1	1098	3	Y	-0-					2

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES RANCH WELL #: 4031 RRCID -> 083204 COMPL. DATE 05/19/1979 TOTAL DEPTH 6000 PERF. 5162 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	59	1	855	3	Y	-0-					10
11	825	N	825	-0-	-0-	-0-	61	1	764	3	Y	-0-					10
12	682	N	356	-0-	-326	-0-	41	1	315	3	Y	-0-					10
01	714	N	714	-0-	-0-	-0-	55	1	659	3	Y	-0-					10
*02	846	N	846	-0-	-0-	-0-	44	1	802	3	Y	-0-					10
*03	802	N	802	-0-	-0-	-0-	76	1	726	3	Y	-0-					10

BRISCOE/HULSMAN WELL #: 1706 RRCID -> 164852 COMPL. DATE 06/11/1997 TOTAL DEPTH 5837 PERF. 5666 - 5690

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GATES RANCH "A" WELL #: 3031 RRCID -> 194612 COMPL. DATE 04/03/2003 TOTAL DEPTH 5600 PERF. 5353 - 5419

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	87	-0-	87	87	87	3				N	-0-					-0-

GATES N TR5 WELL #: 180 RRCID -> 275469 COMPL. DATE 02/25/2015 TOTAL DEPTH 6114 PERF. 5872 - 5880

10	34162	X	30492	-0-	-3670	-0-	1341	1	28726	3	N	386	353	1			295
							425	9									
11	31410	X	28561	-0-	-2849	-0-	1508	1	26625	3	N	389	372	1			312
							428	9									
12	31186	X	28962	-0-	-2224	-0-	1880	1	26624	3	N	416	556	1			172
							458	9									
01	30969	X	28211	-0-	-2758	-0-	1751	1	25987	3	N	430	377	1			225
							473	9									
02	27972	X	24165	-0-	-3807	-0-	936	1	22852	3	N	343	373	1			195
							377	9									
03	30504	X	24438	-0-	-6066	-0-	1083	1	22947	3	N	371	307	1			259
							408	9									

GATES 'N' TR4 WELL #: 6 RRCID -> 275928 COMPL. DATE 04/27/2012 TOTAL DEPTH 6425 PERF. 5644 - 5654

10	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					27
11	240	N	222	-0-	-18	-0-	12	1	210	3	N	-0-					27
12	217	N	194	-0-	-23	-0-	14	1	180	3	N	-0-					27
01	217	N	210	-0-	-7	-0-	14	1	196	3	N	-0-					27
*02	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					27
*03	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					27

GATES 'N' TR4 WELL #: 9H RRCID -> 289655 COMPL. DATE 11/18/2018 TOTAL DEPTH 5753 PERF. 5902 - 8963

10	41261	X	-0-	-0-	-41261	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2020

CATARINA, SW. (SAN MIGUEL-GAS) //CONT.// 16340 900 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
SM ENERGY COMPANY 788997
BRISCOE -A- WELL #: 630 RRCID -> 078768 COMPL. DATE 12/15/2009 TOTAL DEPTH 5213 PERF. 1001 - 1201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CATCLAW (OLMOS) 16343 500 ASSOCIATED ONE WELL CNTY: DIMMIT
MCR OPERATING GROUP 555857
MORO CREEK RANCH WELL #: 3 RRCID -> 138912 COMPL. DATE 11/10/1983 TOTAL DEPTH 4125 PERF. 3986 - 3991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	5	-0-	-5	-0-	5	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEBOLLA (BRACERO, SEG. A) 16495 160 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 T RRCID -> 083701 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3400 - 3443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEBOLLA (DEL MONTE, SEG. A) 16495 260 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
JENNINGS EXPLORATION COMPANY 431265
VESTRING ET AL WELL #: 2 C RRCID -> 083700 COMPL. DATE 07/31/1979 TOTAL DEPTH 3600 PERF. 3301 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPPAROSA (OLMOS) 17093 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHAPARROSA RANCH WELL #: 54 RRCID -> 160092 COMPL. DATE 08/01/1996 TOTAL DEPTH 2500 PERF. 1760 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
12	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLOTTE (ESCONDIDO B) 17248 572 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214314 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 4522 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	203	-0-	-200	-0-	15	1	188	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	28	1	339	3	N	-0-					-0-
12	558	N	289	-0-	-269	-0-	21	1	268	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	25	1	311	3	N	-0-					-0-
02	336	N	169	-0-	-167	-0-	17	1	152	3	N	-0-					-0-
*03	686	N	686	-0-	-0-	-0-	51	1	635	3	N	-0-					-0-

CHARLOTTE, E. (OLMOS) 17249 500 ASSOCIATED ONE WELL CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PEARLSTONE, CLAIRE WELL #: 6 RRCID -> 214312 COMPL. DATE 12/17/2005 TOTAL DEPTH 6025 PERF. 5222 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICON LAKE 17668 001 ASSOCIATED 49B CNTY: MEDINA
COLE, L. R. & SONS 167090
COLE, L. R. & SONS WELL #: 1 RRCID -> 087519 COMPL. DATE 04/03/1980 TOTAL DEPTH 1442 PERF. 1377 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (GEORGETOWN) 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. (115) WELL #: 7MJ RRCID -> 053971 COMPL. DATE 11/08/1972 TOTAL DEPTH 2845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. WELL #: 14JC RRCID -> 056203 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 1187 RRCID -> 177494 COMPL. DATE 11/04/1999 TOTAL DEPTH 6230 PERF. 3335 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (GEORGETOWN) //CONT.// 17876 249 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
PATTERSON ENERGY CORPORATION 643402
BRISCOE SANER WELL #: 3047 RRCID -> 193138 COMPL. DATE 12/18/2002 TOTAL DEPTH 2904 PERF. 2646 - 2660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1065

RECLASSIFIED TO OIL DIST. 01 LEASE 14449 01/01/2018

XOG OPERATING LLC 945921
TURNEY WELL #: 2 RRCID -> 285262 COMPL. DATE 11/01/2014 TOTAL DEPTH 7550 PERF. 3900 - 3975

10	14B2 EXT	-0-	-0-	-0-	1645					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1645					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1645					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1645					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1645					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1645					N	-0-					-0-

CHITTIM (4900) 17876 600 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: 14JT RRCID -> 056202 COMPL. DATE 06/25/1973 TOTAL DEPTH 7245 PERF. N/A

10	791	N	791	-0-	-0-	-0-	791	2		N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	2		N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2		N	-0-					-0-
*01	712	N	712	-0-	-0-	-0-	712	2		N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	2		N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CHITTIM (5000) 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 6 RRCID -> 034408 COMPL. DATE 04/01/1964 TOTAL DEPTH 6039 PERF. 5150 - 5160

10	88	N	88	-0-	-0-	-0-	88	2		N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	2		N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2		N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2		N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	2		N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CHITTIM, ANNIE E. -PJ- WELL #: 3 RRCID -> 053735 COMPL. DATE 08/08/1972 TOTAL DEPTH 5960 PERF. 5106 - 5114

10	442	N	442	-0-	-0-	-0-	442	2		N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2		N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2		N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	292	2		N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	2		N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 2130 RRCID -> 179623 COMPL. DATE 11/08/2000 TOTAL DEPTH 5800 PERF. 4952 - 5151

10	811	N	811	-0-	-0-	-0-	811	1		N	-0-					-0-
11	791	N	791	-0-	-0-	-0-	791	1		N	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	1		N	-0-					-0-
*01	821	N	821	-0-	-0-	-0-	821	1		N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CHITTIM (5000) //CONT.// 17876 608 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263
CHITTIM WELL #: 4128HC RRCID -> 230151 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 4636 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHITTIM WELL #: 3129HC RRCID -> 230545 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 4552 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHITTIM (5400) 17876 650 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1141 RRCID -> 094675 COMPL. DATE 05/30/1981 TOTAL DEPTH 6100 PERF. 5408 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHITTIM (5600) 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM, ANNIE E. WELL #: R 1 RRCID -> 000124 COMPL. DATE 10/13/1964 TOTAL DEPTH 5600 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHITTIM, ANNIE E. WELL #: X 1 RRCID -> 000125 COMPL. DATE 01/23/1963 TOTAL DEPTH 6061 PERF. 5432 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHITTIM, ANNIE E. WELL #: R 17 RRCID -> 000127 COMPL. DATE 12/17/1962 TOTAL DEPTH 5792 PERF. 5538 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	S	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	S	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	S	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	S	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	S	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	S	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
WRIGHT, TULETA CHITTIM WELL #: 5 U RRCID -> 030575 COMPL. DATE N/A TOTAL DEPTH 7186 PERF. 5580 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E. -KJ- WELL #: 1 RRCID -> 053244 COMPL. DATE 06/13/1972 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E., (LJ) WELL #: 8 RRCID -> 055877 COMPL. DATE 06/28/1973 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					109
11	48	N	48	-0-	-0-	-0-	44	2	4	9	N	4					113
12	45	N	45	-0-	-0-	-0-	45	2			N	-0-					113
*01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					113
*02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

CHITTIM, ANNIE E. WELL #: 21 RRCID -> 096975 COMPL. DATE 12/13/1981 TOTAL DEPTH 6043 PERF. 5456 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE WELL #: 22 RRCID -> 098624 COMPL. DATE 02/17/1982 TOTAL DEPTH 6120 PERF. 5564 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 23 RRCID -> 125094 COMPL. DATE 08/20/1987 TOTAL DEPTH 5909 PERF. 5383 - 5393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, ANNIE E WELL #: 1151 RRCID -> 181416 COMPL. DATE 12/12/2000 TOTAL DEPTH 5750 PERF. 5484 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					31
11	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					31
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					31
*01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					31
*02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					31
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CHITTIM (5600) //CONT.// 17876 684 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM WELL #: 3 RRCID -> 000128 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	1			N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	1			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	1			N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	613	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 5 RRCID -> 000129 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5572 - 6638

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 6 RRCID -> 000130 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5600 - 5609

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM G WELL #: 1104 RRCID -> 220307 COMPL. DATE 04/10/2006 TOTAL DEPTH 5675 PERF. 5506 - 5607

10	691	N	691	-0-	-0-	-0-	691	1			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	1			N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	557	1			N	-0-					-0-
*01	619	N	619	-0-	-0-	-0-	619	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM (7000 SLIGO) 17876 836 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
CONWAY ENERGY OPER SERVICES INC. 174017
WRIGHT, TULETA CHITTIM WELL #: 5 L RRCID -> 030574 COMPL. DATE 03/27/1963 TOTAL DEPTH 7186 PERF. 7090 - 7186

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1421 RRCID -> 093061 COMPL. DATE 04/06/1981 TOTAL DEPTH 5903 PERF. 5291 - 5311

10	251	N	251	-0-	-0-	-0-	251	1			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	1			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM RANCH WELL #: 1 RRCID -> 162930 COMPL. DATE 05/06/1997 TOTAL DEPTH 7250 PERF. 5278 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	1		Y	-0-			-0-
11	44	N	44	-0-	-0-	-0-	44	1		Y	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	1		Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1291 RRCID -> 162996 COMPL. DATE 04/10/1997 TOTAL DEPTH 7798 PERF. 5086 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	1		Y	-0-			-0-
11	89	N	89	-0-	-0-	-0-	89	1		Y	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	1		Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1431 RRCID -> 163096 COMPL. DATE 04/16/1997 TOTAL DEPTH 6697 PERF. 5131 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	1		Y	-0-			-0-
11	88	N	88	-0-	-0-	-0-	88	1		Y	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	1		Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1582 RRCID -> 167679 COMPL. DATE 03/02/1998 TOTAL DEPTH 5706 PERF. 5318 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	1		Y	-0-			-0-
11	22	N	22	-0-	-0-	-0-	22	1		Y	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	1		Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1292 RRCID -> 168194 COMPL. DATE 03/05/1998 TOTAL DEPTH 5835 PERF. 5012 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHITTIM RANCH WELL #: 1581 RRCID -> 170673 COMPL. DATE 08/30/1998 TOTAL DEPTH 5802 PERF. 5371 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		138	-0-	138	6225	138	1		Y	-0-			-0-
11	14B2 EXT		91	-0-	91	6316	91	1		Y	-0-			-0-
12	14B2 EXT		24	-0-	24	6340	24	1		Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	6340				Y	-0-			-0-
02	14B DENY		NO RPT	-0-	-0-	6340				Y	NO RPT			-0-
03	14B DENY		NO RPT	-0-	-0-	6340				Y	NO RPT			-0-

CHITTIM WELL #: 1142 RRCID -> 188814 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 5519 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	1		N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	24	N	24	-0-	-0-	-0-	24	1		N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 1141 RRCID -> 189043 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 5452 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2143 RRCID -> 191373 COMPL. DATE 06/29/2002 TOTAL DEPTH N/A PERF. 5567 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	1			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	1			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
*01	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2128 RRCID -> 191498 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 5581 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	992	1			N	-0-					-0-
11	1086	N	1086	-0-	-0-	-0-	1086	1			N	-0-					-0-
12	1140	N	1140	-0-	-0-	-0-	1140	1			N	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	1001	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM RANCH WELL #: 3128 RRCID -> 192395 COMPL. DATE 09/24/2002 TOTAL DEPTH N/A PERF. 5587 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	433	N	433	-0-	-0-	-0-	433	1			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	1			N	-0-					-0-
*01	1237	N	1237	-0-	-0-	-0-	1237	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM RANCH WELL #: 1127 RRCID -> 192403 COMPL. DATE 08/14/2002 TOTAL DEPTH N/A PERF. 5831 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	1			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	1			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	1			N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 2140 RRCID -> 193942 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 5800 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	1769	1			N	-0-					-0-
11	1637	N	1637	-0-	-0-	-0-	1637	1			N	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	1625	1			N	-0-					-0-
*01	1641	N	1641	-0-	-0-	-0-	1641	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 1140 RRCID -> 194029 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 5549 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0-	-0-	958	1			N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	1057	1			N	-0-					-0-
12	956	N	956	-0-	-0-	-0-	956	1			N	-0-					-0-
*01	909	N	909	-0-	-0-	-0-	909	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 1144H RRCID -> 195714 COMPL. DATE 03/15/2003 TOTAL DEPTH N/A PERF. 5718 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	447	N	447	-0-	-0-	-0-	447	1		N	-0-			-0-
11	423	N	423	-0-	-0-	-0-	423	1		N	-0-			-0-
12	451	N	451	-0-	-0-	-0-	451	1		N	-0-			-0-
*01	443	N	443	-0-	-0-	-0-	443	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1159H RRCID -> 196021 COMPL. DATE 05/14/2003 TOTAL DEPTH N/A PERF. 5495 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	691	N	691	-0-	-0-	-0-	691	1		N	-0-			-0-
11	834	N	834	-0-	-0-	-0-	834	1		N	-0-			-0-
12	801	N	801	-0-	-0-	-0-	801	1		N	-0-			-0-
*01	698	N	698	-0-	-0-	-0-	698	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2141 RRCID -> 196504 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF. 5441 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	1		N	-0-			-0-
11	894	N	894	-0-	-0-	-0-	894	1		N	-0-			-0-
12	905	N	905	-0-	-0-	-0-	905	1		N	-0-			-0-
*01	990	N	990	-0-	-0-	-0-	990	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 1157H RRCID -> 198203 COMPL. DATE 07/25/2003 TOTAL DEPTH N/A PERF. 5709 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	1		N	-0-			-0-
11	590	N	590	-0-	-0-	-0-	590	1		N	-0-			-0-
12	652	N	652	-0-	-0-	-0-	652	1		N	-0-			-0-
*01	629	N	629	-0-	-0-	-0-	629	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 2157H RRCID -> 198522 COMPL. DATE 11/07/2003 TOTAL DEPTH 5456 PERF. 5628 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	572	1		N	-0-			-0-
11	425	N	425	-0-	-0-	-0-	425	1		N	-0-			-0-
12	481	N	481	-0-	-0-	-0-	481	1		N	-0-			-0-
*01	356	N	356	-0-	-0-	-0-	356	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 4143H RRCID -> 198524 COMPL. DATE 10/18/2003 TOTAL DEPTH 5437 PERF. 5474 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	1		N	-0-			-0-
11	639	N	639	-0-	-0-	-0-	639	1		N	-0-			-0-
12	559	N	559	-0-	-0-	-0-	559	1		N	-0-			-0-
*01	388	N	388	-0-	-0-	-0-	388	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM WELL #: 3143H RRCID -> 198578 COMPL. DATE 07/31/2003 TOTAL DEPTH N/A PERF. 5505 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	1167	1		N	-0-			-0-
11	1048	N	1048	-0-	-0-	-0-	1048	1		N	-0-			-0-
12	1160	N	1160	-0-	-0-	-0-	1160	1		N	-0-			-0-
*01	923	N	923	-0-	-0-	-0-	923	1		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 2144H RRCID -> 198579 COMPL. DATE 10/07/2003 TOTAL DEPTH N/A PERF. 5668 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	551	1			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	1			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	1			N	-0-					-0-
*01	589	N	589	-0-	-0-	-0-	589	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3158H RRCID -> 200481 COMPL. DATE 08/28/2003 TOTAL DEPTH 5425 PERF. 5360 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3141H RRCID -> 202199 COMPL. DATE 05/21/2003 TOTAL DEPTH 5395 PERF. 5543 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	417	N	417	-0-	-0-	-0-	417	1			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	1			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	1			N	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	371	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 4129H RRCID -> 202551 COMPL. DATE 04/21/2004 TOTAL DEPTH 5249 PERF. 5421 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 1160H RRCID -> 203977 COMPL. DATE 05/10/2004 TOTAL DEPTH 5457 PERF. 5520 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 5128H RRCID -> 204368 COMPL. DATE 06/05/2004 TOTAL DEPTH 5278 PERF. 5622 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	1			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	1			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	1			N	-0-					-0-
*01	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3130H RRCID -> 205642 COMPL. DATE 07/11/2004 TOTAL DEPTH 5123 PERF. 5465 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	891	N	891	-0-	-0-	-0-	891	1			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	1			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	1			N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	726	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5300) //CONT.// 17877 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC //CONT.// 254263

CHITTIM WELL #: 2159H RRCID -> 207416 COMPL. DATE 09/03/2004 TOTAL DEPTH 5436 PERF. 5570 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	426	1			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	1			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	1			N	-0-					-0-
*01	605	N	605	-0-	-0-	-0-	605	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3142 H RRCID -> 212561 COMPL. DATE 08/01/2004 TOTAL DEPTH 5320 PERF. 5538 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	818	1			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	1			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	1			N	-0-					-0-
*01	658	N	658	-0-	-0-	-0-	658	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM 131 WELL #: 1131H RRCID -> 213009 COMPL. DATE 09/19/2004 TOTAL DEPTH 5142 PERF. 5487 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	1			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	1			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 4128HT RRCID -> 230149 COMPL. DATE 03/31/2004 TOTAL DEPTH 5288 PERF. 5476 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	1229	1			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	1			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	1			N	-0-					-0-
*01	1221	N	1221	-0-	-0-	-0-	1221	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 1176H RRCID -> 230589 COMPL. DATE 05/17/2007 TOTAL DEPTH 5488 PERF. 5674 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		24	-0-	24	126580	24	1			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	126580					N	-0-					-0-
12	14B2 EXT		24	-0-	24	126604	24	1			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	126604					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	126604					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	126604					N	NO RPT					-0-

CHITTIM WELL #: 2127H RRCID -> 233338 COMPL. DATE 04/11/2007 TOTAL DEPTH 5556 PERF. 5793 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	828	1			N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	1200	1			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	1			N	-0-					-0-
*01	946	N	946	-0-	-0-	-0-	946	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM WELL #: 3129HT RRCID -> 238008 COMPL. DATE 04/29/2004 TOTAL DEPTH 5196 PERF. 5375 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1705	-0-	-0-	-0-	1705	1			N	-0-					-0-
11	1668	N	1668	-0-	-0-	-0-	1668	1			N	-0-					-0-
12	1772	N	1772	-0-	-0-	-0-	1772	1			N	-0-					-0-
*01	1636	N	1636	-0-	-0-	-0-	1636	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITTIM, E. (RODESSA 5310) 17877 510 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
ESCO OIL OPERATING COMPANY LLC 254263
CHITTIM, ANNIE E. WELL #: 1161 RRCID -> 108368 COMPL. DATE 09/14/1983 TOTAL DEPTH 6200 PERF. 5299 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOKE CANYON (SLIGO) 17938 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL SLIGO WELL #: 1 RRCID -> 220585 COMPL. DATE 12/16/2006 TOTAL DEPTH 13949 PERF.13544 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6480	#	-0-	-0-	-6480	-0-					N	-0-					-0-
*05	6696	#	-0-	-0-	-6696	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHONAN (S.M.D.) 17942 450 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
CHITTIM WELL #: 1 RRCID -> 145261 COMPL. DATE 04/22/1993 TOTAL DEPTH 2600 PERF. 268 - 2320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
11	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CINDY ANN (AUSTIN CHALK) 18224 500 NON-ASSOCIATED 49B CNTY: WILSON
NORDSTRAND ENGINEERING, INC. 612858
FLIELLER, JEROME, JR. WELL #: 1 RRCID -> 222604 COMPL. DATE N/A TOTAL DEPTH 6222 PERF. 5897 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 03/19/2019 - P/A 03/19/19

NORTHERN PACIFIC OIL INCORPORATD 614521
REED, D. P. WELL #: 1 RRCID -> 222595 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5785 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	R	33	-0-	-0-	-0-	33	2			N	-0-					43
11	30	#	-0-	-0-	-30	-0-					N	-0-					43
12	31	#	-0-	-0-	-31	-0-					N	-0-					43
01	31	#	-0-	-0-	-31	-0-					N	-0-					43
02	28	#	-0-	-0-	-28	-0-					N	-0-					43
03	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					43

COOKE (EDWARDS LIME) 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGUA LIBRE MIDSTREAM LLC 008742
COTULLA SWD WELL #: 1 RRCID -> 271394 COMPL. DATE 04/09/2013 TOTAL DEPTH 5661 PERF. 5242 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
PXP COOKE, C. N., -A- GAS UNIT WELL #: 1 RRCID -> 000132 COMPL. DATE 02/03/1956 TOTAL DEPTH 10815 PERF.10286 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	349	-0-	-271	-0-	73	1	276	2	N	-0-					-0-
11	600	N	215	-0-	-385	-0-	46	1	169	2	N	-0-					-0-
12	558	N	151	-0-	-407	-0-	23	1	128	2	N	-0-					-0-
01	341	N	111	-0-	-230	-0-	110	1	1	2	N	-0-					-0-
02	196	N	132	-0-	-64	-0-	132	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PXP COOKE, C. N., -B- WELL #: 1 RRCID -> 000133 COMPL. DATE 08/20/1959 TOTAL DEPTH 10460 PERF.10233 - 10273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE NO. 24 UNIT WELL #: 24 RRCID -> 107057 COMPL. DATE 06/05/1983 TOTAL DEPTH 10478 PERF.10260 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	4	1	25	2	N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PXP COOKE, C. N. WELL #: A 2 RRCID -> 146006 COMPL. DATE 07/05/1993 TOTAL DEPTH 10435 PERF.10237 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE "A" WELL #: 1 RRCID -> 146886 COMPL. DATE 09/19/1993 TOTAL DEPTH 10500 PERF.10263 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	90	1	339	2	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	97	1	363	2	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	51	1	283	2	N	-0-					-0-
01	434	N	1	-0-	-433	-0-	1	1			N	-0-					-0-
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COOKE "B" WELL #: 1 RRCID -> 148735 COMPL. DATE 02/23/1994 TOTAL DEPTH 10500 PERF.10286 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT "A" WELL #: 1 RRCID -> 151609 COMPL. DATE 09/17/1994 TOTAL DEPTH 10675 PERF.10288 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, ALBERT MINERAL TRUST WELL #: 2 RRCID -> 151682 COMPL. DATE 09/19/1994 TOTAL DEPTH 10496 PERF.10264 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	X	100	-0-	-162	-0-	100	2			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					-0-
12	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
01	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

GEORGE "A" WELL #: 1 RRCID -> 151834 COMPL. DATE 10/06/1994 TOTAL DEPTH 10800 PERF.10272 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	X	118	-0-	-107	-0-	25	1	93	2	N	-0-					-0-
11	60	N	4	-0-	-56	-0-	1	1	3	2	N	-0-					-0-
12	62	N	24	-0-	-38	-0-	4	1	20	2	N	-0-					-0-
01	124	N	18	-0-	-106	-0-	18	1			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	2	1	7	2	N	-0-					-0-

COOKE, C. N. TRUST WELL #: 1 RRCID -> 163606 COMPL. DATE 04/04/1997 TOTAL DEPTH 10507 PERF.10248 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1018	-0-	-5	-0-	1018	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
01	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
*02	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
*03	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

MARTIN "A" WELL #: 1 RRCID -> 165508 COMPL. DATE N/A TOTAL DEPTH 10492 PERF.10315 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HIXON WELL #: 1 RRCID -> 176535 COMPL. DATE 02/28/2000 TOTAL DEPTH 10400 PERF.10210 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	2			N	-0-					-0-
01	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-
02	140	N	91	-0-	-49	-0-	91	2			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

COOKE (EDWARDS LIME) //CONT.// 20336 375 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
THORNTON "H" WELL #: 1 RRCID -> 193944 COMPL. DATE 12/02/2002 TOTAL DEPTH N/A PERF.10378 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	77	-0-	-791	-0-	16	1	61	2	Y	-0-					-0-
11	840	N	4	-0-	-836	-0-	1	1	3	2	Y	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	1			Y	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNTON "H" WELL #: 2 RRCID -> 196299 COMPL. DATE 05/15/2003 TOTAL DEPTH 12635 PERF.10125 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	3	1	13	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	1			Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE B-1 UNIT WELL #: 2 RRCID -> 201965 COMPL. DATE 01/14/2004 TOTAL DEPTH 10386 PERF.10265 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7889	X	7889	-0-	-0-	-0-	1645	1	6244	2	Y	-0-					-0-
11	5784	X	5784	-0-	-0-	-0-	1223	1	4561	2	Y	-0-					-0-
12	3689	X	3530	-0-	-159	-0-	544	1	2986	2	Y	-0-					-0-
01	7471	X	531	-0-	-6940	-0-	530	1	1	2	Y	-0-					-0-
02	6748	X	-0-	-0-	-6748	-0-					Y	-0-					-0-
03	7471	X	452	-0-	-7019	-0-	113	1	339	2	Y	-0-					-0-

COOKE "A" WELL #: 2 RRCID -> 203295 COMPL. DATE 03/30/2004 TOTAL DEPTH 10400 PERF.10200 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 150288 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOKE (WILCOX 4100) 20336 625 NON-ASSOCIATED 49B CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
COOKE NO. 25 UNIT WELL #: 25 RRCID -> 205596 COMPL. DATE 03/01/2004 TOTAL DEPTH 8100 PERF. 4088 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	R	174	-0-	-197	-0-	36	1	138	2	N	-0-					-0-
11	90	#	21	-0-	-69	-0-	4	1	17	2	N	-0-					-0-
12	93	#	11	-0-	-82	-0-	2	1	9	2	N	-0-					-0-
01	186	#	6	-0-	-180	-0-	6	1			N	-0-					-0-
02	168	#	63	-0-	-105	-0-	63	2			N	-0-					-0-
03	186	#	125	-0-	-61	-0-	31	1	94	2	N	-0-					-0-

COOKE (WILCOX 4600) 20336 875 ASSOCIATED ONE WELL CNTY: LA SALLE
SUTTON PRODUCING CORP. 831283
MARTIN, ALBERT MINERAL TRUST WELL #: 1 RRCID -> 176727 COMPL. DATE 05/06/1994 TOTAL DEPTH 13218 PERF. 4644 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	3546				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	3546				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	3546				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	3546				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	3546				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	3546				N	-0-			-0-

COOKE (WILCOX 5000) 20336 886 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
BAY ROCK CORP. 057850
COOKE, ETHYL P. GAS UNIT #3 WELL #: RRCID -> 057515 COMPL. DATE 01/23/1974 TOTAL DEPTH 5350 PERF. 4920 - 4925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOKE RANCH (OLMOS) 20355 450 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
C. N. COOKE "B" UNIT WELL #: 28B RRCID -> 203301 COMPL. DATE 10/08/1985 TOTAL DEPTH 8100 PERF. 7712 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORN (OLMOS D-2) 20629 500 ASSOCIATED ONE WELL CNTY: FRIO
PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 1 RRCID -> 194342 COMPL. DATE 09/19/1997 TOTAL DEPTH 3244 PERF. 2530 - 2550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	153				N	NO RPT			29
11	14B DENY	NO RPT	-0-	-0-	153				N	NO RPT			29
12	14B DENY	NO RPT	-0-	-0-	153				N	NO RPT			29
01	14B DENY	NO RPT	-0-	-0-	153				N	NO RPT			29
02	14B DENY	NO RPT	-0-	-0-	153				N	NO RPT			29
03	14B DENY	NO RPT	-0-	-0-	153				N	NO RPT			29

COUSINS (QUEEN CITY 5740) 21172 200 ASSOCIATED 49B CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC. 647284
ROOS, L. W. WELL #: 6 RRCID -> 220990 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 5744 - 5749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434 #	271	-0-	-163	-0-	271	2		N	-0-			14
11	450 #	210	-0-	-240	-0-	210	2		N	-0-			14
12	465 #	327	-0-	-138	-0-	327	2		N	-0-			14
01	465 #	234	-0-	-231	-0-	234	2		N	-0-			14
02	252 #	210	-0-	-42	-0-	210	2		N	-0-			14
03	341 #	220	-0-	-121	-0-	220	2		N	-0-			14

COUSINS (SLICK-WILCOX) 21172 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ROSS GAS AND OIL, LTD. CO. 729060
COUSINS WELL #: 1 RRCID -> 172575 COMPL. DATE 03/08/1999 TOTAL DEPTH 8100 PERF. 7285 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COUSINS WELL #: 2 RRCID -> 173405 COMPL. DATE 05/10/1999 TOTAL DEPTH 7996 PERF. 7286 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CROSS-S-RANCH (ELAINE) 21865 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
CML EXPLORATION, LLC 120648
PRITCHETT WELL #: 1 RRCID -> 266220 COMPL. DATE 11/08/2011 TOTAL DEPTH 4300 PERF. 4084 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EL INDIO OPERATING CO., INC. 250179
MEDINA STATION WELL #: RRCID -> 122482 COMPL. DATE 10/03/1986 TOTAL DEPTH 4400 PERF. 4232 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			73
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			73
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			73
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			73
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			73
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			73

PLUGGED AND ABANDONED_____ 10/29/2018

CROWTHER (5600) 22030 860 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
REA OIL & GAS, INC. 695743
JAMBERS, GEORGE WELL #: RRCID -> 115182 COMPL. DATE 08/03/1984 TOTAL DEPTH 6036 PERF. 5634 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31

PLUGGED AND ABANDONED_____ 08/21/1996

DAN COBBS (WILCOX, LO.) 22924 475 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
AURORA RESOURCES CORPORATION 036931
DUSEK WELL #: 1R RRCID -> 220302 COMPL. DATE 02/22/2007 TOTAL DEPTH 7706 PERF. 7572 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASKIDS OPERATING COMPANY 139584
STRIDDE, HERBERT WELL #: 1 RRCID -> 156797 COMPL. DATE 08/04/2010 TOTAL DEPTH 7656 PERF. 5260 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROEDGE CONTRACT OPERATING LLC 660318
LARRY MILES WELL #: 1V RRCID -> 268955 COMPL. DATE 04/10/2012 TOTAL DEPTH 12331 PERF. 6371 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	61	-0-	61	156	1	1	60	2	Y	-0-					189
11	DLQ	G-10	53	-0-	53	209	1	1	52	2	Y	-0-					189
12	DLQ	G-10	43	-0-	43	252	1	1	42	2	Y	-0-					189
01	DLQ	G-10	76	-0-	76	328	2	1	74	2	Y	-0-					189
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					189
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					189

DE JORIA (REWORK SERPENTINE) 23658 370 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
WEST WELL #: 2 RRCID -> 159608 COMPL. DATE 08/14/1996 TOTAL DEPTH 2894 PERF. 2748 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4768					N	NO RPT					-0-

DEBBY (GOV'T WELLS) 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 1 RRCID -> 128827 COMPL. DATE 07/30/1985 TOTAL DEPTH 1393 PERF. 948 - 954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITMIRE, W. A. WELL #: 3 RRCID -> 148651 COMPL. DATE 07/10/1993 TOTAL DEPTH 1020 PERF. 362 - 370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBBY (GOV'T WELLS) //CONT.// 23787 300 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC //CONT.// 756299
WHITMIRE, W. A. WELL #: 6 RRCID -> 149361 COMPL. DATE 03/04/1994 TOTAL DEPTH 1280 PERF. 1105 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/18/2020

WHITMIRE, W. A. WELL #: 7 RRCID -> 151683 COMPL. DATE 09/26/1994 TOTAL DEPTH 1172 PERF. 1092 - 1098

10	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	888					N	NO RPT					-0-

WHITMIRE, W.A. WELL #: 8 RRCID -> 160736 COMPL. DATE 03/15/1996 TOTAL DEPTH 1160 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2020 - WELL PLUGGED 12/16/20

HOUSE, H.D. "B" WELL #: 2 RRCID -> 214647 COMPL. DATE 04/07/1995 TOTAL DEPTH 1165 PERF. 1098 - 1104

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/17/2020

TEXAS SECONDARY OIL CORPORATION 848010
MATULA, ROBERT WELL #: 1A RRCID -> 147066 COMPL. DATE 10/08/1993 TOTAL DEPTH 1300 PERF. 944 - 949

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD, C.W. 936625
WOODWARD, CHARLES WELL #: 1 RRCID -> 116209 COMPL. DATE 12/12/1984 TOTAL DEPTH 1212 PERF. 942 - 945

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENT INGRAM (OLMOS 1) 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
BOWMAN, RUTH MCLEAN WELL #: 25 RRCID -> 074045 COMPL. DATE 11/17/1977 TOTAL DEPTH 4000 PERF. N/A

10	413	S	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	342	S	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	361	S	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	229	S	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*02	384	S	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	372	S	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DENT INGRAM (OLMOS 1) //CONT.// 24317 440 ASSOCIATED CAPACITY CNTY: DIMMIT
L & J EXPLORATION, LLC //CONT.// 479852
HITCHCOCK WELL #: 1 RRCID -> 211031 COMPL. DATE 08/04/2005 TOTAL DEPTH 3952 PERF. 3683 - 3689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					53
11	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					54
12	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	N	1					55
01	1116	N	1092	-0-	-24	-0-	1092	2			N	-0-					55
*02	850	N	850	-0-	-0-	-0-	847	2	3	9	N	3					58
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					58

DEVILS RIVER (STRAWN) 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC 637446
GLASSCOCK WELL #: 2 RRCID -> 065688 COMPL. DATE 01/20/1976 TOTAL DEPTH 10850 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 2 RRCID -> 067604 COMPL. DATE 07/08/1976 TOTAL DEPTH 11000 PERF. 0 - 10641

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEDSOE WELL #: 1 RRCID -> 068566 COMPL. DATE 08/16/1976 TOTAL DEPTH 11009 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 068623 COMPL. DATE 09/29/1976 TOTAL DEPTH 10723 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEDSOE WELL #: B 1 RRCID -> 068870 COMPL. DATE 10/31/1976 TOTAL DEPTH 10820 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVILS RIVER (STRAWN) //CONT.// 24462 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PALUXY OIL & GAS, LLC //CONT.// 637446
GLASSCOCK, BERTHA WELL #: 4A RRCID -> 070687 COMPL. DATE 01/04/1977 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	-0-	-0-	-2914	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA WELL #: 5 RRCID -> 070691 COMPL. DATE 12/30/1976 TOTAL DEPTH 10450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLEDSOE WELL #: B 2 RRCID -> 077668 COMPL. DATE 06/18/1978 TOTAL DEPTH 11000 PERF.10292 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA WELL #: 3 RRCID -> 077669 COMPL. DATE 05/23/1978 TOTAL DEPTH 10882 PERF.10241 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH (EDWARDS LIME) 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
EVX MIDSTREAM PARTNERS LLC 256690
KHC SWD 1 WELL #: 1 RRCID -> 279192 COMPL. DATE 08/16/2013 TOTAL DEPTH 6250 PERF. 5470 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
MARTIN, ALONZO WELL #: 1 RRCID -> 082143 COMPL. DATE 11/30/1999 TOTAL DEPTH 10715 PERF.10035 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5956	X	5956	-0-	-0-	-0-	5956	2			N	-0-					67
11	6791	X	6791	-0-	-0-	-0-	6791	2			N	-0-					67
12	6946	X	6946	-0-	-0-	-0-	6946	2			N	-0-					67
01	4588	X	4081	-0-	-507	-0-	4081	2			N	-0-					67
02	4144	X	3167	-0-	-977	-0-	3167	2			N	-0-					67
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					67

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC 701613
DILWORTH, J.C. JR. WELL #: 3 RRCID -> 000157 COMPL. DATE N/A TOTAL DEPTH 11052 PERF.10748 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 1 RRCID -> 039498 COMPL. DATE 03/02/1966 TOTAL DEPTH 10820 PERF.10381 - 10625

10	9300	X	8253	-0-	-1047	-0-	73	1	8180	2	N	-0-					58
11	9000	X	7848	-0-	-1152	-0-	173	1	7668	2	N	6	23	1			41
							7	9									
12	8773	X	8564	-0-	-209	-0-	431	1	8124	2	N	8					49
							9	9									
01	8494	X	8205	-0-	-289	-0-	333	1	7862	2	N	9					58
							10	9									
02	7672	X	6616	-0-	-1056	-0-	218	1	6391	2	N	6	25	1			39
							7	9									
03	8556	X	7956	-0-	-600	-0-	104	1	7842	2	N	9					48
							10	9									

DILWORTH GAS UNIT #1 WELL #: 2 RRCID -> 043436 COMPL. DATE 02/01/1968 TOTAL DEPTH 11025 PERF.10337 - 10848

10	1276	N	1276	-0-	-0-	-0-	28	1	1248	2	N	-0-					8
11	1190	N	1190	-0-	-0-	-0-	6	1	1183	2	N	1	4	1			5
							1	9									
12	1349	N	1349	-0-	-0-	-0-	82	1	1266	2	N	1					6
							1	9									
01	1278	N	1278	-0-	-0-	-0-	29	1	1248	2	N	1					7
							1	9									
02	1092	N	975	-0-	-117	-0-	37	1	937	2	N	1	4	1			4
							1	9									
03	1209	N	803	-0-	-406	-0-	802	2	1	9	N	1					5

DILWORTH, J. C. JR. WELL #: 6 RRCID -> 043951 COMPL. DATE 04/15/1968 TOTAL DEPTH 11020 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH, J. C. JR. WELL #: 9 RRCID -> 050319 COMPL. DATE 04/29/1971 TOTAL DEPTH 11015 PERF. N/A

10	41540	X	40365	-0-	-1175	-0-	949	1	39415	2	N	1					250
							1	9									
11	40200	X	36722	-0-	-3478	-0-	123	1	36567	2	N	29	108	1			171
							32	9									
12	41540	X	41488	-0-	-52	-0-	2480	1	38965	2	N	39					210
							43	9									
01	40951	X	40104	-0-	-847	-0-	892	1	39162	2	N	45					255
							50	9									
02	36456	X	30985	-0-	-5471	-0-	1325	1	29631	2	N	26	114	1			167
							29	9									
03	41478	X	40326	-0-	-1152	-0-	655	1	39619	2	N	47					214
							52	9									

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC //CONT.// 701613
DILWORTH, J. C. JR. WELL #: 10 RRCID -> 053792 COMPL. DATE 09/26/1972 TOTAL DEPTH 11065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4013	-0-	-1102	-0-	4013	2			N	-0-					27
11	4950	X	4799	-0-	-151	-0-	125	1	4670	2	N	4	14	1			17
							4	9									
12	5115	X	4466	-0-	-649	-0-	306	1	4156	2	N	4					21
							4	9									
01	5115	X	4431	-0-	-684	-0-	4425	2	6	9	N	5					26
02	4480	X	3546	-0-	-934	-0-	337	1	3206	2	N	3	12	1			17
							3	9									
03	4960	X	4409	-0-	-551	-0-	96	1	4307	2	N	5					22
							6	9									

DILWORTH, J. C. JR. WELL #: 11 RRCID -> 065874 COMPL. DATE 01/01/1976 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH, J. C. JR. WELL #: 12 RRCID -> 070264 COMPL. DATE 12/05/1976 TOTAL DEPTH 9990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH GAS UNIT #1 WELL #: 3 RRCID -> 070354 COMPL. DATE 12/05/1976 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	8671	-0-	-939	-0-	38	1	8633	2	N	-0-					61
11	9300	X	8933	-0-	-367	-0-	164	1	8761	2	N	7	26	1			42
							8	9									
12	9610	X	9102	-0-	-508	-0-	646	1	8447	2	N	8					50
							9	9									
01	9300	X	7746	-0-	-1554	-0-	7736	2	10	9	N	9					59
02	8344	X	6427	-0-	-1917	-0-	258	1	6163	2	N	5	24	1			40
							6	9									
03	9238	X	6601	-0-	-2637	-0-	91	1	6501	2	N	8					48
							9	9									

DILWORTH GAS UNIT 1 WELL #: 4 RRCID -> 082910 COMPL. DATE 05/29/1979 TOTAL DEPTH 11000 PERF.10555 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1891	-0-	-124	-0-	45	1	1846	2	N	-0-					17
11	1890	N	1788	-0-	-102	-0-	6	1	1781	2	N	1	5	1			13
							1	9									
12	1955	N	1955	-0-	-0-	-0-	119	1	1834	2	N	2					15
							2	9									
01	1913	N	1913	-0-	-0-	-0-	45	1	1866	2	N	2					17
							2	9									
02	1680	N	1623	-0-	-57	-0-	72	1	1550	2	N	1	6	1			12
							1	9									
*03	1973	N	1973	-0-	-0-	-0-	26	1	1945	2	N	2					14
							2	9									

DILWORTH (EDWARDS LIME) //CONT.// 24806 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
REMORA OPERATING, LLC //CONT.// 701613
DILWORTH, J. C. JR. WELL #: 14 RRCID -> 083702 COMPL. DATE 05/22/2003 TOTAL DEPTH 11400 PERF.10065 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1266	-0-	-129	-0-	30	1	1236	2	N	-0-					6
11	1350	N	1171	-0-	-179	-0-	4	1	1166	2	N	1	3	1			4
							1	9									
12	1271	N	1253	-0-	-18	-0-	76	1	1176	2	N	1					5
							1	9									
01	1364	N	1364	-0-	-0-	-0-	48	1	1314	2	N	2					7
							2	9									
02	1236	N	1236	-0-	-0-	-0-	50	1	1185	2	N	1	5	1			3
							1	9									
*03	1584	N	1584	-0-	-0-	-0-	16	1	1566	2	N	2					5
							2	9									

DILWORTH, J.C. JR. WELL #: 2 RRCID -> 198622 COMPL. DATE 08/08/2003 TOTAL DEPTH 11473 PERF. 5370 - 5435

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEA EAGLE FORD, LLC 760785
SEALY, GOERGE EST. WELL #: 1 RRCID -> 000159 COMPL. DATE 07/03/1961 TOTAL DEPTH 11404 PERF.10776 - 10876

10	4185	X	3096	-0-	-1089	-0-	3096	3			N	-0-					172
11	3690	X	2788	-0-	-902	-0-	2788	3			N	-0-					172
12	3813	X	-0-	-0-	-3813	-0-					N	-0-					172
01	3813	X	2698	-0-	-1115	-0-	2698	3			N	-0-					172
02	2912	X	2421	-0-	-491	-0-	2421	3			N	-0-					172
03	3100	X	2393	-0-	-707	-0-	2393	3			N	-0-					172

DILWORTH,SOUTHEAST(EDWARDS LIME) 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SILVERBOW RESOURCES OPER, LLC 781915
Y BAR WELL #: 1 RRCID -> 228791 COMPL. DATE 04/17/2007 TOTAL DEPTH 12137 PERF.11302 - 11371

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON PRODUCING CORP. 831283
WHEELER WELL #: RRCID -> 107331 COMPL. DATE 08/20/1983 TOTAL DEPTH 11400 PERF. N/A

10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					11

WORKED OVER ANOTHER ZONE.. 10/04/2008

WHEELER WELL #: 2 RRCID -> 107745 COMPL. DATE 02/24/1983 TOTAL DEPTH 11358 PERF.11250 - 11279

10	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					42
11	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					42
12	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					42
01	1209	N	547	-0-	-662	-0-	547	2			Y	-0-					42
02	1092	N	318	-0-	-774	-0-	318	2			Y	-0-					42
03	465	N	226	-0-	-239	-0-	226	2			Y	-0-					42

DILWORTH,SOUTHEAST(EDWARDS LIME)//CONT.// 24811 333 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
SUTTON PRODUCING CORP. //CONT.// 831283
HENRY, ALLYE WELL #: 3 RRCID -> 253461 COMPL. DATE 08/18/2009 TOTAL DEPTH 11399 PERF.11262 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6466	-0-	-1222	-0-	6466	2			N	-0-					-0-
11	7440	X	6505	-0-	-935	-0-	6505	2			N	-0-					-0-
12	7688	X	7553	-0-	-135	-0-	7553	2			N	-0-					-0-
01	7688	X	6714	-0-	-974	-0-	6714	2			N	-0-					-0-
02	6944	X	6294	-0-	-650	-0-	6294	2			N	-0-					-0-
03	7564	X	6386	-0-	-1178	-0-	6386	2			N	-0-					-0-

DILWORTH, SE (WILCOX 5700) 24811 666 ASSOCIATED CAPACITY CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
SBR WELL #: 164 RRCID -> 166203 COMPL. DATE 08/25/1997 TOTAL DEPTH 10250 PERF. 6856 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	3			Y	-0-					-0-
02	224	N	67	-0-	-157	-0-	67	3			Y	-0-					-0-
03	248	N	209	-0-	-39	-0-	209	3			Y	-0-					-0-

HUFF WELL #: 4 RRCID -> 167868 COMPL. DATE 04/10/1998 TOTAL DEPTH 11320 PERF. 7933 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-	-42	-0-	67	1	263	2	Y	-0-					-0-
11	390	N	239	-0-	-151	-0-	53	1	186	2	Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	91	1	268	2	Y	-0-					-0-
01	573	N	573	-0-	-0-	-0-	169	1	404	2	Y	-0-					-0-
02	316	N	316	-0-	-0-	-0-	67	1	249	2	Y	-0-					-0-
*03	428	N	428	-0-	-0-	-0-	108	1	320	2	Y	-0-					-0-

DOERING RANCH (GEORGETOWN) 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. 886261
HARLAN, R. K. WELL #: 1FD RRCID -> 069792 COMPL. DATE 11/05/1976 TOTAL DEPTH 6291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1260	-0-	-166	-0-	220	1	1039	3	Y	1					7
							1	9									
11	1290	N	1134	-0-	-156	-0-	209	1	922	3	Y	3	4	1			6
							3	9									
12	1054	N	1052	-0-	-2	-0-	178	1	872	3	Y	2	3	1			5
							2	9									
01	1271	N	1160	-0-	-111	-0-	263	1	893	3	Y	4	5	1			4
							4	9									
02	1150	N	1150	-0-	-0-	-0-	236	1	914	3	Y	-0-					4
*03	1185	N	1185	-0-	-0-	-0-	210	1	971	3	Y	4	3	1			5
							4	9									

HARLAN, R. K. WELL #: 3FD RRCID -> 071146 COMPL. DATE 01/23/1977 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	976	-0-	-357	-0-	169	1	806	3	Y	1					5
							1	9									
11	1320	N	1009	-0-	-311	-0-	185	1	822	3	Y	2	3	1			4
							2	9									
12	992	N	833	-0-	-159	-0-	140	1	691	3	Y	2	2	1			4
							2	9									
01	992	N	882	-0-	-110	-0-	199	1	680	3	Y	3	4	1			3
							3	9									
02	952	N	866	-0-	-86	-0-	177	1	689	3	Y	-0-					3
03	837	N	782	-0-	-55	-0-	138	1	642	3	Y	2	2	1			3
							2	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 2 RRCID -> 071147 COMPL. DATE 01/13/1977 TOTAL DEPTH 6264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	809	N	809	-0-	-0-	-0-	132	1	676	3	N	1					5
							1	9									
11	780	N	653	-0-	-127	-0-	112	1	539	3	N	2	3	1			4
							2	9									
12	633	N	633	-0-	-0-	-0-	101	1	530	3	N	2	2	1			4
							2	9									
01	806	N	664	-0-	-142	-0-	143	1	518	3	N	3	4	1			3
							3	9									
02	887	N	887	-0-	-0-	-0-	170	1	717	3	N	-0-					3
*03	2670	N	2670	-0-	-0-	-0-	447	1	2221	3	N	2	2	1			3
							2	9									

CALVERT, J. H. WELL #: 1 RRCID -> 071635 COMPL. DATE 05/05/1977 TOTAL DEPTH 6325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6405	X	6405	-0-	-0-	-0-	1085	1	5320	3	N	-0-					125
11	5770	X	5770	-0-	-0-	-0-	1020	1	4682	3	N	62					187
							68	9									
12	6120	X	6120	-0-	-0-	-0-	1009	1	5111	3	N	-0-	145	1			42
01	6861	X	6861	-0-	-0-	-0-	1525	1	5336	3	N	-0-					42
02	4332	X	4332	-0-	-0-	-0-	863	1	3463	3	N	5					47
							6	9									
*03	5868	X	5868	-0-	-0-	-0-	1016	1	4840	3	N	11					58
							12	9									

HARLAN, R. K. WELL #: 5 RRCID -> 191822 COMPL. DATE 10/10/2002 TOTAL DEPTH 7010 PERF. 6340 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1061	-0-	-117	-0-	226	1	835	3	N	-0-					-0-
11	1826	N	1826	-0-	-0-	-0-	407	1	1419	3	N	-0-					-0-
12	1402	N	1402	-0-	-0-	-0-	282	1	1120	3	N	-0-					-0-
01	1465	N	1465	-0-	-0-	-0-	387	1	1078	3	N	-0-					-0-
02	1484	N	1143	-0-	-341	-0-	283	1	860	3	N	-0-					-0-
*03	1563	N	1563	-0-	-0-	-0-	330	1	1233	3	N	-0-					-0-

HARLAN, R. K. WELL #: 7 RRCID -> 194191 COMPL. DATE 01/09/2003 TOTAL DEPTH 6668 PERF. 6084 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					298
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					298
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					298
01	20	N	20	-0-	-0-	-0-	4	1	16	3	N	-0-					298
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					298
03	2	N	-0-	-0-	-2	-0-					N	-0-					298

HARLAN, R. K. WELL #: 6 RRCID -> 194195 COMPL. DATE 01/20/2003 TOTAL DEPTH 6664 PERF. 6367 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1029	-0-	-25	-0-	220	1	809	3	N	-0-					-0-
11	1020	N	926	-0-	-94	-0-	208	1	718	3	N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	197	1	775	3	N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	320	1	884	3	N	-0-					-0-
02	868	N	836	-0-	-32	-0-	208	1	628	3	N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	224	1	834	3	N	-0-					-0-

CARNES WELL #: 1 RRCID -> 208914 COMPL. DATE 04/29/2005 TOTAL DEPTH 6701 PERF. 6217 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	729	-0-	-387	-0-	127	1	602	3	N	-0-					40
11	711	N	711	-0-	-0-	-0-	130	1	581	3	N	-0-					40
12	659	N	659	-0-	-0-	-0-	111	1	548	3	N	-0-					40
01	744	N	696	-0-	-48	-0-	158	1	538	3	N	-0-					40
02	672	N	432	-0-	-240	-0-	88	1	344	3	N	-0-					40
*03	1465	N	1465	-0-	-0-	-0-	260	1	1205	3	N	-0-					40

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 2FD RRCID -> 214724 COMPL. DATE 02/17/2006 TOTAL DEPTH 10300 PERF. 6372 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	346	-0-	-150	-0-	72	1	274	3	N	-0-					-0-
11	480	N	187	-0-	-293	-0-	41	1	146	3	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	64	1	259	3	N	-0-					-0-
01	341	N	259	-0-	-82	-0-	67	1	192	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	119	1	374	3	N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	67	1	257	3	N	-0-					-0-

CARNES WELL #: 2 RRCID -> 221329 COMPL. DATE 08/16/2006 TOTAL DEPTH 6710 PERF. 6097 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5004	-0-	-1258	-0-	926	1	4078	3	N	-0-					157
11	9239	X	9239	-0-	-0-	-0-	1801	1	7438	3	N	-0-					157
12	6262	X	5513	-0-	-749	-0-	982	1	4531	3	N	-0-					157
01	5022	X	4356	-0-	-666	-0-	1035	1	3321	3	N	-0-					157
02	6502	X	6502	-0-	-0-	-0-	1411	1	5091	3	N	-0-					157
03	6262	X	3046	-0-	-3216	-0-	570	1	2476	3	N	-0-					157

CALVERT, J. H. WELL #: 2 RRCID -> 226045 COMPL. DATE 02/12/2007 TOTAL DEPTH 6710 PERF. 6218 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	105	-0-	-19	-0-	18	1	87	3	N	-0-					9
11	120	N	97	-0-	-23	-0-	17	1	79	3	N	1					10
							1	9									
12	121	N	121	-0-	-0-	-0-	20	1	101	3	N	-0-	7	1			3
01	121	N	121	-0-	-0-	-0-	27	1	94	3	N	-0-					3
02	130	N	130	-0-	-0-	-0-	26	1	104	3	N	-0-					3
03	124	N	99	-0-	-25	-0-	17	1	82	3	N	-0-					3

HARLAN, R. K. WELL #: 11 RRCID -> 230132 COMPL. DATE 06/26/2007 TOTAL DEPTH 6660 PERF. 6171 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1255	-0-	-47	-0-	227	1	1027	3	N	1					8
							1	9									
11	1260	N	1047	-0-	-213	-0-	199	1	845	3	N	3	5	1			6
							3	9									
12	1137	N	1137	-0-	-0-	-0-	198	1	935	3	N	4	4	1			6
							4	9									
01	1271	N	1149	-0-	-122	-0-	268	1	877	3	N	4	6	1			4
							4	9									
02	1058	N	1058	-0-	-0-	-0-	225	1	832	3	N	1					5
							1	9									
03	1147	N	994	-0-	-153	-0-	182	1	808	3	N	4	3	1			6
							4	9									

HARLAN, R. K. WELL #: 10 RRCID -> 232696 COMPL. DATE 11/07/2007 TOTAL DEPTH 6760 PERF. 6152 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	169	1	652	3	N	6					12
							7	9									
11	660	N	598	-0-	-62	-0-	127	1	465	3	N	5	7	1			10
							6	9									
12	612	N	612	-0-	-0-	-0-	118	1	487	3	N	6	6	1			10
							7	9									
01	837	N	547	-0-	-290	-0-	139	1	401	3	N	6	9	1			7
							7	9									
02	560	N	372	-0-	-188	-0-	89	1	282	3	N	1					8
							1	9									
*03	1152	N	1152	-0-	-0-	-0-	234	1	911	3	N	6	5	1			9
							7	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261

HARLAN, R. K. WELL #: 8 RRCID -> 238725 COMPL. DATE 03/21/2008 TOTAL DEPTH 6760 PERF. 6196 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	51	-0-		-166	-0-	10	1	40	3	N	1					7
								1	9									
11	270	N	18	-0-		-252	-0-	3	1	12	3	N	3	4	1			6
								3	9									
12	77	N	77	-0-		-0-	-0-	14	1	59	3	N	4	4	1			6
								4	9									
01	241	N	241	-0-		-0-	-0-	61	1	176	3	N	4	6	1			4
								4	9									
02	127	N	127	-0-		-0-	-0-	30	1	96	3	N	1					5
								1	9									
*03	720	N	720	-0-		-0-	-0-	147	1	569	3	N	4	3	1			6
								4	9									

HARLAN, R. K. WELL #: 802 RRCID -> 241711 COMPL. DATE 04/30/2008 TOTAL DEPTH 6700 PERF. 6223 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1922	-0-		-0-	-0-	354	1	1566	3	N	2					16
								2	9									
11	1729	N	1729	-0-		-0-	-0-	334	1	1388	3	N	6	9	1			13
								7	9									
12	1581	N	1337	-0-		-244	-0-	236	1	1092	3	N	8	8	1			13
								9	9									
01	1922	N	1284	-0-		-638	-0-	302	1	973	3	N	8	12	1			9
								9	9									
02	2800	N	5012	-0-		2212	2212	1081	1	3929	3	N	2					11
								2	9									
*03	3100	N	1443	-0-		-1657	555	267	1	1167	3	N	8	7	1			12
								9	9									

TALASEK WELL #: 1 RRCID -> 244792 COMPL. DATE 12/04/2008 TOTAL DEPTH 6756 PERF. 6215 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	888	-0-		-228	-0-	156	1	732	3	N	-0-					35
11	990	N	776	-0-		-214	-0-	144	1	632	3	N	-0-					35
12	788	N	788	-0-		-0-	-0-	134	1	654	3	N	-0-					35
01	899	N	872	-0-		-27	-0-	199	1	673	3	N	-0-					35
02	750	N	750	-0-		-0-	-0-	155	1	595	3	N	-0-					35
03	775	N	625	-0-		-150	-0-	112	1	513	3	N	-0-					35

HARLAN, R. K. WELL #: 16 RRCID -> 247424 COMPL. DATE 01/26/2009 TOTAL DEPTH 6764 PERF. 6178 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-		-0-	-0-	123	1	607	3	N	2					11
								2	9									
11	792	N	792	-0-		-0-	-0-	140	1	648	3	N	4	6	1			9
								4	9									
12	2319	N	2319	-0-		-0-	-0-	379	1	1934	3	N	5	5	1			9
								6	9									
01	2453	N	2453	-0-		-0-	-0-	542	1	1905	3	N	5	8	1			6
								6	9									
02	2098	N	2098	-0-		-0-	-0-	416	1	1681	3	N	1					7
								1	9									
*03	2898	N	2898	-0-		-0-	-0-	499	1	2393	3	N	5	4	1			8
								6	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
HARLAN, R. K. WELL #: 17 RRCID -> 249809 COMPL. DATE 03/29/2009 TOTAL DEPTH 6712 PERF. 6385 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1201	-0-	-101	-0-	252	1	948	3	N	1					7
							1	9									
11	1230	N	938	-0-	-292	-0-	205	1	730	3	N	3	4	1			6
							3	9									
12	1071	N	1071	-0-	-0-	-0-	212	1	855	3	N	4	4	1			6
							4	9									
01	1209	N	1018	-0-	-191	-0-	265	1	749	3	N	4	6	1			4
							4	9									
02	1329	N	1329	-0-	-0-	-0-	324	1	1004	3	N	1					5
							1	9									
*03	1606	N	1606	-0-	-0-	-0-	334	1	1269	3	N	3	3	1			5
							3	9									

PECHAL-SIRNY WELL #: 1 RRCID -> 249817 COMPL. DATE 03/20/2009 TOTAL DEPTH 6630 PERF. 6340 - 6366

10	1300	N	1300	-0-	-0-	-0-	269	1	1031	3	N	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	253	1	917	3	N	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	273	1	1120	3	N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	309	1	885	3	N	-0-					-0-
02	1396	N	1396	-0-	-0-	-0-	336	1	1060	3	N	-0-					-0-
*03	1885	N	1885	-0-	-0-	-0-	387	1	1498	3	N	-0-					-0-

HARLAN, R. K. WELL #: 9 RRCID -> 251165 COMPL. DATE 04/14/2009 TOTAL DEPTH 6660 PERF. 6343 - 6368

10	2356	N	2095	-0-	-261	-0-	445	1	1650	3	N	-0-					-0-
11	2220	N	1485	-0-	-735	-0-	330	1	1155	3	N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	329	1	1308	3	N	-0-					-0-
01	2108	N	1771	-0-	-337	-0-	467	1	1304	3	N	-0-					-0-
02	1676	N	1676	-0-	-0-	-0-	414	1	1262	3	N	-0-					-0-
*03	3100	N	3229	-0-	129	129	679	1	2550	3	N	-0-					-0-

MARRS MCLEAN UNIT WELL #: 3 RRCID -> 251760 COMPL. DATE 07/12/2009 TOTAL DEPTH 6858 PERF. 6252 - 6343

10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLAN, R. K. WELL #: 13 RRCID -> 254230 COMPL. DATE 10/20/2009 TOTAL DEPTH 6803 PERF. 6348 - 6403

10	2542	X	2022	-0-	-520	-0-	429	1	1592	3	N	1					8
							1	9									
11	2503	X	2503	-0-	-0-	-0-	555	1	1945	3	N	3	5	1			6
							3	9									
12	2138	X	2138	-0-	-0-	-0-	428	1	1706	3	N	4	4	1			6
							4	9									
01	2246	X	2246	-0-	-0-	-0-	591	1	1649	3	N	5	6	1			5
							6	9									
02	2296	X	1744	-0-	-552	-0-	431	1	1313	3	N	-0-					5
03	2139	N	1527	-0-	-612	-0-	320	1	1203	3	N	4	3	1			6
							4	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 259992 COMPL. DATE 11/11/2010 TOTAL DEPTH 6720 PERF. 6271 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	59	1	221	3	Y	48					54
							53	9									
11	330	N	305	-0-	-25	-0-	63	1	221	3	Y	19	54	1			19
							21	9									
12	403	N	333	-0-	-70	-0-	60	1	239	3	Y	31	37	1			13
							34	9									
01	341	N	309	-0-	-32	-0-	71	1	198	3	Y	36	28	1			21
							40	9									
02	280	N	234	-0-	-46	-0-	54	1	165	3	Y	14	15	1			20
							15	9									
03	341	N	332	-0-	-9	-0-	69	1	259	3	Y	4	13	1			11
							4	9									

MARRS MCLEAN UNIT WELL #: 5 RRCID -> 260006 COMPL. DATE 10/26/2010 TOTAL DEPTH 6730 PERF. 6239 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1141	-0-	-161	-0-	232	1	856	3	Y	48					53
							53	9									
11	1260	N	1051	-0-	-209	-0-	228	1	792	3	Y	28	60	1			21
							31	9									
12	1105	N	1105	-0-	-0-	-0-	208	1	825	3	Y	65	63	1			23
							72	9									
01	1296	N	1296	-0-	-0-	-0-	333	1	924	3	Y	35	33	1			25
							39	9									
02	1042	N	1042	-0-	-0-	-0-	245	1	743	3	Y	49	31	1			43
							54	9									
*03	1588	N	1588	-0-	-0-	-0-	333	1	1242	3	Y	12	30	1			25
							13	9									

MARRS MCLEAN UNIT WELL #: 2 RRCID -> 261622 COMPL. DATE 03/29/2011 TOTAL DEPTH 6850 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3483	-0-	-547	-0-	681	1	2749	3	Y	48					53
							53	9									
11	3900	X	3853	-0-	-47	-0-	794	1	3019	3	Y	36	66	1			23
							40	9									
12	4316	X	4316	-0-	-0-	-0-	811	1	3473	3	Y	29	38	1			14
							32	9									
01	3503	X	3010	-0-	-493	-0-	744	1	2226	3	Y	36	29	1			21
							40	9									
02	3584	X	2875	-0-	-709	-0-	663	1	2197	3	Y	14	15	1			20
							15	9									
03	4309	X	3612	-0-	-697	-0-	716	1	2892	3	Y	4	13	1			11
							4	9									

MARRS MCLEAN UNIT WELL #: 4 RRCID -> 263312 COMPL. DATE 04/14/2011 TOTAL DEPTH 6817 PERF. 6305 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4839	-0-	-1330	-0-	947	1	3839	3	Y	48					59
							53	9									
11	5550	X	4468	-0-	-1082	-0-	915	1	3491	3	Y	56	85	1			30
							62	9									
12	5611	X	4471	-0-	-1140	-0-	839	1	3607	3	Y	23	39	1			14
							25	9									
01	5549	X	5052	-0-	-497	-0-	1252	1	3760	3	Y	36	29	1			21
							40	9									
02	4368	X	3608	-0-	-760	-0-	826	1	2750	3	Y	29	21	1			29
							32	9									
03	4836	X	3245	-0-	-1591	-0-	641	1	2595	3	Y	8	20	1			17
							9	9									

DOERING RANCH (GEORGETOWN) //CONT.// 25146 230 NON-ASSOCIATED CAPACITY CNTY: FRIO
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
MARRS MCLEAN UNIT WELL #: 4H RRCID -> 271820 COMPL. DATE 07/29/2013 TOTAL DEPTH 6597 PERF. 6724 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2762	X	2762	-0-	-0-	-0-	576	1	2133	3	N	48					61
							53	9									
11	2815	X	2815	-0-	-0-	-0-	570	1	1990	3	N	232	217	1			76
							255	9									
12	930	X	704	-0-	-226	-0-	113	1	448	3	N	130	151	1			55
							143	9									
01	5598	X	5598	-0-	-0-	-0-	1469	1	4089	3	N	36	52	1			39
							40	9									
02	840	X	389	-0-	-451	-0-	54	1	164	3	N	155	82	1			112
							171	9									
03	930	X	854	-0-	-76	-0-	171	1	638	3	N	41	83	1			70
							45	9									

DOUGLAS (FRIO 1560) 25855 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 3 RRCID -> 105666 COMPL. DATE 03/24/1983 TOTAL DEPTH 1850 PERF. 1560 - 1580

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUBOSE (EDWARDS -A-) 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION 946195
DUBOSE, GEORGIA WELL #: 1 RRCID -> 000174 COMPL. DATE 10/12/1960 TOTAL DEPTH 12574 PERF. 12069 - 12138

10	3968	X	1351	-0-	-2617	-0-	1338	3	13	9	Y	12					51
11	1770	X	1636	-0-	-134	-0-	1611	3	25	9	Y	23	47	1			27
12	2108	X	1734	-0-	-374	-0-	1689	3	45	9	Y	41	44	1			24
01	2108	X	1982	-0-	-126	-0-	1959	3	23	9	Y	21	23	1			22
02	1904	X	1493	-0-	-411	-0-	1470	3	23	9	Y	21					43
*03	2612	X	2612	-0-	-0-	-0-	2580	3	32	9	Y	29	25	1			47

BORCHERS HILDRICH-GARDIEN UNIT WELL #: 1 RRCID -> 037592 COMPL. DATE 11/11/1965 TOTAL DEPTH 12450 PERF. 11933 - 12129

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	113	-0-	113	113	110	3	3	9	Y	3	2	1			1
01			222	109	-0-	-113	-0-	108	3	1	9	Y	1	1	1			1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BORCHERS, H. F. WELL #: 1 RRCID -> 064760 COMPL. DATE 12/11/1968 TOTAL DEPTH 2500 PERF. 2100 - 2500

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUBOSE "A" WELL #: 2 RRCID -> 144639 COMPL. DATE 12/24/1992 TOTAL DEPTH 12500 PERF. 12024 - 12126

10	8525	X	5582	-0-	-2943	-0-	5529	3	53	9	Y	48					157
11	9651	X	9651	-0-	-0-	-0-	9498	3	153	9	Y	139	189	1			107
12	8897	X	8531	-0-	-366	-0-	8307	3	224	9	Y	204	201	1			110
01	8951	X	8951	-0-	-0-	-0-	8849	3	102	9	Y	93	103	1			100
02	8036	X	6703	-0-	-1333	-0-	6600	3	103	9	Y	94					194
03	8897	X	8023	-0-	-874	-0-	7923	3	100	9	Y	91	100	1			185

DUBOSE (EDWARDS -A-) //CONT.// 26261 666 ASSOCIATED CAPACITY CNTY: GONZALES
YATES ENERGY CORPORATION //CONT.// 946195
CAMPBELL-HAHN UNIT WELL #: 1 RRCID -> 172244 COMPL. DATE 09/26/1998 TOTAL DEPTH 12365 PERF.11878 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4366	-0-	-1338	-0-	4324	3	42	9	Y	38					146
11	5577	X	5577	-0-	-0-	-0-	5489	3	88	9	Y	80	144	1			82
12	5704	X	4967	-0-	-737	-0-	4836	3	131	9	Y	119	130	1			71
01	5704	X	5191	-0-	-513	-0-	5132	3	59	9	Y	54	63	1			62
02	5152	X	3456	-0-	-1696	-0-	3403	3	53	9	Y	48					110
*03	6709	X	6709	-0-	-0-	-0-	6625	3	84	9	Y	76	65	1			121

EAGLEVILLE (EAGLE FORD-1) 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
DILWORTH WELL #: 1H RRCID -> 260055 COMPL. DATE 11/22/2010 TOTAL DEPTH 11577 PERF.12000 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1770	X	221	-0-	-1549	-0-	3	1	116	3	N	93					300
							102	9									
*05	1829	X	1548	-0-	-281	-0-	25	1	1130	3	N	357	1	0	422	1	234
							393	9									
06	1770	X	1094	-0-	-676	-0-	20	1	843	3	N	210	1	0			443
							231	9									
07	1720	N	1720	-0-	-0-	-0-	30	1	1294	3	N	360	7	0	118	1	678
							396	9									
*08	1550	N	533	-0-	-1017	-0-	2	1	63	3	N	425	1	0	779	1	323
							468	9									
09	1080	N	106	-0-	-974	-0-	1	1	25	3	N	73					396
							80	9									
10	1705	N	-0-	-0-	-1705	-0-					N	23	187	1			232
*11	1443	N	1443	-0-	-0-	-0-	21	1	901	3	N	474	43	0	295	1	368
							521	9									
12	124	N	-0-	-0-	-124	-0-					N	120	9	0	284	1	195
*01	715	N	715	-0-	-0-	-0-	11	1	560	3	N	131	25	0			301
							144	9									
*02	1400	N	56	-0-	-1344	-0-	9	3	47	9	N	43	32	0	100	1	212
*03	1776	N	1776	-0-	-0-	-0-	28	1	1312	3	N	396	44	0	268	1	296
							436	9									

EDWARDS WELL #: 1H RRCID -> 260124 COMPL. DATE 01/11/2011 TOTAL DEPTH 11850 PERF.12157 - 17478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	889	X	889	-0-	-0-	-0-	5	3	884	9	Y	804	453	1			528
06	0	X	-0-	-0-	-0-	-0-					Y	637	571	1			594
07	0	X	-0-	-0-	-0-	-0-					Y	276	741	1			129
08	0	X	-0-	-0-	-0-	-0-					Y	1173	522	1			780
09	0	X	-0-	-0-	-0-	-0-					Y	380	743	1			417
10	0	X	-0-	-0-	-0-	-0-					Y	887	901	1			403
*11	490	X	490	-0-	-0-	-0-	3	3	487	9	Y	443	516	1			330
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					330
01	0	X	-0-	-0-	-0-	-0-					Y	712	567	1			475
*02	0	X	-0-	-0-	-0-	-0-					Y	834	1121	1			188
03	0	X	-0-	-0-	-0-	-0-					Y	375	186	1			377

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 2H RRCID -> 260539 COMPL. DATE 02/22/2011 TOTAL DEPTH 11521 PERF.11836 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2244	X	2244	-0-	-0-	-0-	43	1	1935	3	N	242	130	1			307
							266	9									
*05	852	X	852	-0-	-0-	-0-	16	1	706	3	N	118	147	1			278
							130	9									
06	720	X	-0-	-0-	-720	-0-					N	18	113	1			183
07	744	X	716	-0-	-28	-0-	12	1	500	3	N	185	91	1			277
							204	9									
*08	763	X	763	-0-	-0-	-0-	13	1	553	3	N	179	266	1			190
							197	9									
09	725	N	725	-0-	-0-	-0-	10	1	472	3	N	221	203	1			208
							243	9									
10	739	N	739	-0-	-0-	-0-	12	1	510	3	N	197	88	1			317
							217	9									
*11	720	N	495	-0-	-225	-0-	5	1	204	3	N	260	34	0	285	1	258
							286	9									
12	744	N	344	-0-	-400	-0-	5	1	212	3	N	115	8	0	70	1	295
							127	9									
01	744	N	520	-0-	-224	-0-	5	1	263	3	N	229	17	0	189	1	318
							252	9									
*02	448	N	343	-0-	-105	-0-	3	1	144	3	N	178	23	0	191	1	282
							196	9									
*03	440	N	440	-0-	-0-	-0-	3	1	148	3	N	263	31	0	187	1	327
							289	9									

GLADYS WHEELER A WELL #: 3H RRCID -> 266088 COMPL. DATE 02/02/2012 TOTAL DEPTH 12047 PERF.11994 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9354	X	9354	-0-	-0-	-0-	199	1	8796	3	N	326	8	0	140	1	336
							359	9									
*05	3167	X	3167	-0-	-0-	-0-	63	1	2790	3	N	285	1	0	277	1	343
							314	9									
*06	1860	X	1396	-0-	-464	-0-	24	1	1031	3	N	310	360	1			293
							341	9									
*07	1922	X	1696	-0-	-226	-0-	31	1	1454	3	N	192	1	0			484
							211	9									
*08	1922	X	958	-0-	-964	-0-	15	1	612	3	N	301	551	1			234
							331	9									
*09	1860	X	988	-0-	-872	-0-	18	1	823	3	N	134					368
							147	9									
*10	1922	X	753	-0-	-1169	-0-	12	1	498	3	N	221	185	1			404
							243	9									
*11	1650	X	677	-0-	-973	-0-	9	1	389	3	N	254	1	0	419	1	238
							279	9									
*12	1705	X	792	-0-	-913	-0-	11	1	487	3	N	267	2	0	190	1	313
							294	9									
*01	1023	X	768	-0-	-255	-0-	11	1	515	3	N	220	1	0	187	1	345
							242	9									
*02	672	N	570	-0-	-102	-0-	4	1	175	3	N	355	330	1			370
							391	9									
03	806	N	-0-	-0-	-806	-0-					N	30	35	1			365

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 4H RRCID -> 266395 COMPL. DATE 05/01/2012 TOTAL DEPTH 11064 PERF.11349 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4512	X	4512	-0-	-0-	-0-	88	1	3864	3	N	508	17	0	523	1	330
							1	4	559	9							
*05	2119	X	2119	-0-	-0-	-0-	41	1	1767	3	N	283	6	0	286	1	321
							311	9									
06	5525	X	5525	-0-	-0-	-0-	118	1	5118	3	N	263	11	0	187	1	386
							289	9									
07	5588	X	5588	-0-	-0-	-0-	123	1	5290	3	N	159	15	0	121	1	409
							175	9									
*08	1240	X	468	-0-	-772	-0-	7	1	296	3	N	150	2	0	405	1	152
							165	9									
09	1235	X	1235	-0-	-0-	-0-	20	1	888	3	N	297	4	0	188	1	257
							327	9									
10	1240	X	1033	-0-	-207	-0-	19	1	836	3	N	162	4	0	192	1	223
							178	9									
*11	1200	X	1173	-0-	-27	-0-	21	1	868	3	N	257	13	0	295	1	172
							1	4	283	9							
12	1240	X	501	-0-	-739	-0-	8	1	380	3	N	103	5	0			270
							113	9									
01	1240	X	155	-0-	-1085	-0-	3	1	123	3	N	26	4	0	102	1	190
							29	9									
*02	1120	X	43	-0-	-1077	-0-	13	3	30	9	N	27	7	0	81	1	129
03	1240	X	1112	-0-	-128	-0-	19	1	881	3	N	131	10	0			250
							68	4	144	9							

FORREST WHEELER 'B' WELL #: 2H RRCID -> 267240 COMPL. DATE 07/11/2012 TOTAL DEPTH 11980 PERF.12222 - 17071

*04	3000	N	4429	-0-	1429	2309	4368	3	61	9	N	55	20	0			420
*05	5998	X	3689	-0-	-2309	-0-	3485	3	204	9	N	185	11	0	457	1	137
06	4488	X	4488	-0-	-0-	-0-	4306	3	182	9	N	165	11	0			291
07	3165	X	3165	-0-	-0-	-0-	2867	3	298	9	N	271	9	0	317	1	236
*08	1891	X	1266	-0-	-625	-0-	858	3	408	9	N	371	2	0	420	1	185
09	1830	X	-0-	-0-	-1830	-0-					N	78	79	1			184
10	1891	X	247	-0-	-1644	-0-	149	3	98	9	N	89	89	1			184
*11	1830	X	573	-0-	-1257	-0-	551	3	22	9	N	20	4	0			200
12	1891	X	760	-0-	-1131	-0-	715	3	45	9	N	41	5	0	80	1	156
*01	1271	X	686	-0-	-585	-0-	464	3	222	9	N	202	3	0	193	1	162
*02	427	X	18	-0-	-409	-0-	18	3			N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	17					179

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLASS UNIT 1 WELL #: 1H RRCID -> 267256 COMPL. DATE 12/07/2012 TOTAL DEPTH 13247 PERF.13233 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10963	X	10963	-0-	-0-	-0-	241	1	10482	3	N	65	192	1			165
							168	4	72	9							
*05	11997	X	11127	-0-	-870	-0-	243	1	10545	3	N	183	150	1			198
							138	4	201	9							
06	11610	X	10642	-0-	-968	-0-	233	1	10066	3	N	198	128	1			268
							125	4	218	9							
07	11842	X	10746	-0-	-1096	-0-	228	1	10288	3	N	108					376
							111	4	119	9							
*08	11315	X	9284	-0-	-2031	-0-	219	1	8939	3	N	8	174	1			210
							117	4	9	9							
09	10950	X	8805	-0-	-2145	-0-	189	1	8460	3	N	95	137	1			168
							51	4	105	9							
10	11129	X	9453	-0-	-1676	-0-	212	1	9010	3	N	160	1	0	148	1	179
							55	4	176	9							
*11	10650	X	8198	-0-	-2452	-0-	184	1	7821	3	N	128	75	1			232
							52	4	141	9							
12	10757	X	7962	-0-	-2795	-0-	172	1	7579	3	N	140	4	0	210	1	158
							57	4	154	9							
*01	10390	X	10390	-0-	-0-	-0-	201	1	9664	3	N	408	5	0	343	1	218
							76	4	449	9							
*02	8540	X	2050	-0-	-6490	-0-	44	1	1955	3	N	1	1	0			218
							50	4	1	9							
03	9455	X	93	-0-	-9362	-0-	2	1	85	3	N	4	1	0			221
							2	4	4	9							

FORREST WHEELER 'B' WELL #: 1H RRCID -> 267466 COMPL. DATE 07/10/2012 TOTAL DEPTH 11396 PERF.11998 - 17049

10	14B	DENY	-0-	-0-	-0-	-0-					N	84	102	1			202
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					202
12	14B	DENY	-0-	-0-	-0-	-0-					N	30	61	1			171
01	14B	DENY	-0-	-0-	-0-	-0-					N	14					185
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					185
03	14B	DENY	-0-	-0-	-0-	-0-					N	18					203

EDWARDS WELL #: 4H RRCID -> 267739 COMPL. DATE 02/20/2013 TOTAL DEPTH 11740 PERF.11945 - 16096

*04	689	X	689	-0-	-0-	-0-	9	1	391	3	N	263	187	1			298
							289	9									
*05	31538	X	31538	-0-	-0-	-0-	681	1	30369	3	N	443	2	0	562	1	177
							1	4	487	9							
06	1824	X	1824	-0-	-0-	-0-	29	1	1235	3	N	509	378	1			308
							560	9									
07	1728	X	1728	-0-	-0-	-0-	28	1	1228	3	N	429	190	1			547
							472	9									
*08	1675	X	1675	-0-	-0-	-0-	30	1	1209	3	N	396	738	1			205
							436	9									
09	479	X	479	-0-	-0-	-0-	6	1	286	3	N	170	230	1			145
							187	9									
10	155	X	-0-	-0-	-155	-0-					N	-0-					145
*11	150	X	-0-	-0-	-150	-0-					N	-0-					145
12	155	X	-0-	-0-	-155	-0-					N	-0-					145
01	155	X	-0-	-0-	-155	-0-					N	-0-					145
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 5H RRCID -> 268484 COMPL. DATE 11/07/2012 TOTAL DEPTH 11435 PERF.11734 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	182	182	0			128
*02	558	N	558	-0-	-0-	-0-	8 237	1 9	313	3	N	215	215	0			128
03	0	N	-0-	-0-	-0-	-0-					N	296	296	0			128

SCARBOROUGH WELL #: 1H RRCID -> 268497 COMPL. DATE 12/06/2012 TOTAL DEPTH 13377 PERF.13329 - 18011

*04	3600	X	3425	-0-	-175	-0-	75 36	1 9	3314	3	N	33	190	1			105
*05	4764	X	4764	-0-	-0-	-0-	107 28	1 9	4629	3	N	25					130
06	4650	X	4214	-0-	-436	-0-	94 55	1 9	4065	3	N	50					180
07	4805	X	4113	-0-	-692	-0-	89 19	1 9	4005	3	N	17					197
*08	4805	X	4346	-0-	-459	-0-	103 50	1 9	4193	3	N	45	170	1			72
09	4620	X	4133	-0-	-487	-0-	88 84	1 9	3961	3	N	76					148
10	4774	X	4247	-0-	-527	-0-	97 1	1 9	4149	3	N	1	1	0			148
*11	4200	X	3928	-0-	-272	-0-	90 37	1 9	3801	3	N	34	2	0			180
12	4340	X	2822	-0-	-1518	-0-	63 39	1 9	2720	3	N	35	2	0			213
*01	4340	X	3118	-0-	-1222	-0-	64 29	1 9	3025	3	N	26	3	0	149	1	87
*02	4032	X	1898	-0-	-2134	-0-	40 46	1 9	1812	3	N	42	1	0			128
03	4464	X	3750	-0-	-714	-0-	79 37	1 9	3634	3	N	34	2	0			160

WK GU 8 WELL #: 1H RRCID -> 268997 COMPL. DATE 11/16/2012 TOTAL DEPTH 10158 PERF.10803 - 15404

*05	1295	N	1295	-0-	-0-	-0-	24 259	1 9	1012	3	N	235	1	0	353	1	228
06	108	N	108	-0-	-0-	-0-	2 30	1 9	76	3	N	27					255
07	1031	N	1031	-0-	-0-	-0-	19 175	1 9	837	3	N	159	1	0			413
*08	713	N	265	-0-	-448	-0-	6	1	259	3	N	-0-					413
09	320	N	320	-0-	-0-	-0-	7	1	313	3	N	-0-					413
10	713	N	482	-0-	-231	-0-	7 204	1 9	271	3	N	185	323	1			275
*11	374	N	374	-0-	-0-	-0-	8 13	1 9	353	3	N	12	2	0			285
12	341	N	-0-	-0-	-341	-0-					N	-0-					285
01	496	N	-0-	-0-	-496	-0-					N	-0-					285
*02	392	N	13	-0-	-379	-0-	13	3			N	-0-	80	1			205
*03	128	N	128	-0-	-0-	-0-	2 22	1 9	104	3	N	20					225

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
HOUSE UNIT 1 WELL #: 1H RRCID -> 269628 COMPL. DATE 12/21/2012 TOTAL DEPTH 12719 PERF.13130 - 16537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6364	X	6364	-0-	-0-	-0-	141	1	6173	3	N	45	179	1			138
							50	9									
05	6975	X	-0-	-0-	-6975	-0-					N	159					297
*06	8569	X	8569	-0-	-0-	-0-	190	1	8283	3	N	87	191	1			193
							96	9									
07	17736	X	17736	-0-	-0-	-0-	386	1	17350	3	N	-0-					193
*08	20596	X	20596	-0-	-0-	-0-	488	1	19956	3	N	138	119	1			212
							152	9									
09	18586	X	18586	-0-	-0-	-0-	404	1	18128	3	N	49	49	1			212
							54	9									
10	8122	X	7741	-0-	-381	-0-	171	1	7262	3	N	280	280	1			212
							308	9									
*11	7860	X	6097	-0-	-1763	-0-	140	1	5950	3	N	6	6	0			212
							7	9									
12	8122	X	6350	-0-	-1772	-0-	135	1	5927	3	N	262	262	1			212
							288	9									
*01	8122	X	5326	-0-	-2796	-0-	109	1	5217	3	N	-0-					212
*02	7336	X	3196	-0-	-4140	-0-	61	1	2738	3	N	361	361	1			212
							397	9									
03	7750	X	6016	-0-	-1734	-0-	127	1	5790	3	N	90	90	1			212
							99	9									

FORREST WHEELER 'B' WELL #: 4H RRCID -> 269630 COMPL. DATE 11/24/2012 TOTAL DEPTH 11701 PERF.12000 - 15962

*04	30452	X	8066	-0-	-22386	-0-	172	1	7538	3	N	324	3	0	191	1	303
							356	9									
*05	4437	X	4437	-0-	-0-	-0-	93	1	4136	3	N	189	277	1			215
							208	9									
06	840	X	-0-	-0-	-840	-0-					N	21					236
07	868	X	-0-	-0-	-868	-0-					N	21					257
08	868	X	-0-	-0-	-868	-0-					N	-0-					257
09	840	X	-0-	-0-	-840	-0-					N	-0-					257
10	868	X	-0-	-0-	-868	-0-					N	-0-					257
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					257
12	0	X	-0-	-0-	-0-	-0-					N	-0-					257
01	0	X	-0-	-0-	-0-	-0-					N	-0-					257
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					257
03	0	N	-0-	-0-	-0-	-0-					N	-0-					257

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK GU 9 WELL #: 1H RRCID -> 269632 COMPL. DATE 03/17/2013 TOTAL DEPTH 10618 PERF.11000 - 15554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4980	X	4835	-0-	-145	-0-	105	1	4542	3	N	71	53	1			345
							110	4	78	9							
*05	5146	X	1304	-0-	-3842	-0-	29	1	1212	3	N	38	188	1			195
							21	4	42	9							
06	4980	X	-0-	-0-	-4980	-0-					N	27					222
07	5541	X	5541	-0-	-0-	-0-	109	1	4972	3	N	256	176	1			302
							178	4	282	9							
*08	5146	X	4994	-0-	-152	-0-	102	1	4176	3	N	461	541	1			222
							209	4	507	9							
09	4830	X	4076	-0-	-754	-0-	78	1	3488	3	N	315	340	1			197
							163	4	347	9							
10	5146	X	3946	-0-	-1200	-0-	79	1	3365	3	N	324	184	1			337
							146	4	356	9							
*11	4980	X	2245	-0-	-2735	-0-	45	1	1905	3	N	189	10	0	371	1	145
							87	4	208	9							
12	5146	X	636	-0-	-4510	-0-	13	1	587	3	N	33	1	0			177
							36	9									
*01	4991	X	615	-0-	-4376	-0-	12	1	599	3	N	1	1	0			177
							3	4	1	9							
*02	3808	X	6	-0-	-3802	-0-	6	3			N	-0-					177
03	3937	X	1027	-0-	-2910	-0-	19	1	876	3	N	48					225
							79	4	53	9							

FORREST WHEELER 'B' WELL #: 3H RRCID -> 269922 COMPL. DATE 11/24/2012 TOTAL DEPTH 12048 PERF.12141 - 16788

*04	1560	X	1378	-0-	-182	-0-	101	1	1249	3	N	25	4	0			228
							28	9									
*05	1751	X	1751	-0-	-0-	-0-	120	1	1623	3	N	7					235
							8	9									
*06	4251	X	4251	-0-	-0-	-0-	96	1	4155	3	N	-0-					235
07	2390	X	2390	-0-	-0-	-0-	148	1	2242	3	N	-0-					235
*08	1612	X	61	-0-	-1551	-0-	5	1	56	3	N	-0-					235
09	1985	X	1985	-0-	-0-	-0-	44	1	1941	3	N	-0-					235
10	1612	X	-0-	-0-	-1612	-0-					N	-0-	50	1			185
*11	1560	X	-0-	-0-	-1560	-0-					N	-0-					185
12	1612	X	-0-	-0-	-1612	-0-					N	-0-					185
01	1612	X	-0-	-0-	-1612	-0-					N	-0-					185
*02	364	X	-0-	-0-	-364	-0-					N	12	12	0			185
03	0	N	-0-	-0-	-0-	-0-					N	16	16	0			185

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
ZAVISCH NORTH UNIT 2 WELL #: 1H RRCID -> 270029 COMPL. DATE 01/21/2013 TOTAL DEPTH 12742 PERF.12946 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4711	X	4711	-0-	-0-	-0-	106	1	4521	3	N	76	3	0			223
							84	9									
*05	6820	X	5703	-0-	-1117	-0-	127	1	5495	3	N	74	2	0	188	1	107
							81	9									
06	6600	X	5495	-0-	-1105	-0-	123	1	5299	3	N	66	1	0			172
							73	9									
07	6820	X	3316	-0-	-3504	-0-	70	1	3211	3	N	32	1	0			203
							35	9									
*08	6820	X	6235	-0-	-585	-0-	149	1	6086	3	N	-0-	27	1			176
09	5664	X	5664	-0-	-0-	-0-	121	1	5437	3	N	96	89	1			183
							106	9									
10	5704	X	4817	-0-	-887	-0-	109	1	4650	3	N	53	1	0			235
							58	9									
*11	6030	X	4783	-0-	-1247	-0-	108	1	4592	3	N	75	8	0	184	1	118
							83	9									
12	6231	X	1744	-0-	-4487	-0-	38	1	1702	3	N	4	4	0			118
							4	9									
*01	6231	X	5187	-0-	-1044	-0-	104	1	5016	3	N	61	6	0			173
							67	9									
*02	5292	X	2655	-0-	-2637	-0-	51	1	2483	3	N	110	3	0	185	1	95
							121	9									
03	5456	X	3096	-0-	-2360	-0-	64	1	2986	3	N	42	4	0			133
							46	9									

ZAVISCH NORTH UNIT 1 WELL #: 1H RRCID -> 270052 COMPL. DATE 01/24/2013 TOTAL DEPTH 12218 PERF.12817 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3180	X	2281	-0-	-899	-0-	51	1	2202	3	N	25	14	0			203
							28	9									
*05	4247	X	3584	-0-	-663	-0-	75	1	3246	3	N	239	14	0	190	1	238
							263	9									
06	4110	X	3256	-0-	-854	-0-	70	1	3026	3	N	145	10	0	130	1	243
							160	9									
07	4247	X	2154	-0-	-2093	-0-	46	1	2093	3	N	14	8	0	182	1	67
							15	9									
*08	4030	X	2896	-0-	-1134	-0-	62	1	2553	3	N	255	7	0	147	1	168
							281	9									
09	3480	X	2548	-0-	-932	-0-	54	1	2426	3	N	62	9	0	98	1	123
							68	9									
10	3596	X	2751	-0-	-845	-0-	61	1	2587	3	N	94	10	0			207
							103	9									
*11	3270	X	2575	-0-	-695	-0-	57	1	2416	3	N	93	1	0	184	1	115
							102	9									
12	2986	X	2986	-0-	-0-	-0-	65	1	2903	3	N	16	16	0			115
							18	9									
*01	3143	X	3143	-0-	-0-	-0-	60	1	2831	3	N	229	14	0	180	1	150
							252	9									
*02	2660	X	694	-0-	-1966	-0-	15	1	649	3	N	27	4	0			173
							30	9									
03	2976	X	66	-0-	-2910	-0-	1	1	57	3	N	7	5	0			175
							8	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DONNELL C WELL #: 2H RRCID -> 270053 COMPL. DATE 01/25/2013 TOTAL DEPTH 11336 PERF.11912 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5164	X	5164	-0-	-0-	-0-	104	1	4509	3	N	501	519	1			332
							551	9									
*05	4712	X	4712	-0-	-0-	-0-	94	1	4084	3	N	485	656	1			161
							534	9									
06	2910	X	2910	-0-	-0-	-0-	59	1	2504	3	N	315	200	1			276
							347	9									
07	2883	X	-0-	-0-	-2883	-0-					N	25	191	1			110
08	2883	X	-0-	-0-	-2883	-0-					N	10					120
09	2790	X	-0-	-0-	-2790	-0-					N	18					138
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					138
*11	2790	X	-0-	-0-	-2790	-0-					N	-0-					138
12	0	X	-0-	-0-	-0-	-0-					N	-0-					138
01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138

EDWARDS B WELL #: 5H RRCID -> 270298 COMPL. DATE 03/04/2013 TOTAL DEPTH 11966 PERF.12360 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4388	X	4388	-0-	-0-	-0-	95	1	3967	3	N	296	6	0			462
							326	9									
*05	7495	X	7495	-0-	-0-	-0-	158	1	6813	3	N	476	7	0	698	1	233
							524	9									
06	8356	X	8356	-0-	-0-	-0-	174	1	7510	3	N	611	12	0	437	1	395
							672	9									
07	4495	X	3663	-0-	-832	-0-	69	1	3087	3	N	461	7	0	535	1	314
							507	9									
*08	4495	X	3756	-0-	-739	-0-	77	1	3130	3	N	499	3	0	371	1	439
							549	9									
09	4350	X	3299	-0-	-1051	-0-	63	1	2821	3	N	377	4	0	191	1	621
							415	9									
10	4495	X	3361	-0-	-1134	-0-	67	1	2836	3	N	416	5	0	550	1	482
							458	9									
*11	4350	X	2854	-0-	-1496	-0-	58	1	2470	3	N	296	6	0	187	1	585
							326	9									
12	3751	X	3122	-0-	-629	-0-	61	1	2656	3	N	368	16	0	679	1	258
							405	9									
*01	3751	X	2262	-0-	-1489	-0-	40	1	1932	3	N	264	10	0			512
							290	9									
*02	3080	X	1545	-0-	-1535	-0-	30	1	1341	3	N	158	5	0	377	1	288
							174	9									
03	3348	X	-0-	-0-	-3348	-0-					N	64	7	0			345

DILWORTH WELL #: 14H RRCID -> 270655 COMPL. DATE 04/30/2014 TOTAL DEPTH 11173 PERF.12051 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2910	X	811	-0-	-2099	-0-	810	3	1	9	N	1	1	0			-0-
*05	3069	X	363	-0-	-2706	-0-	103	3	260	9	N	236	236	1			-0-
06	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-
07	2139	X	417	-0-	-1722	-0-	2	3	415	9	N	377	377	1			-0-
08	837	X	-0-	-0-	-837	-0-					N	297	297	1			-0-
09	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
10	403	X	-0-	-0-	-403	-0-					N	563	563	1			-0-
*11	390	X	-0-	-0-	-390	-0-					N	185	185	1			-0-
12	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	112					112
*02	0	X	-0-	-0-	-0-	-0-					N	169	169	1			112
03	0	X	-0-	-0-	-0-	-0-					N	254	190	1			176

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
LOWRY UNIT 2 WELL #: 1H RRCID -> 271140 COMPL. DATE 04/18/2013 TOTAL DEPTH 11106 PERF.11411 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH WELL #: 16H RRCID -> 271149 COMPL. DATE 04/23/2013 TOTAL DEPTH 11141 PERF.11723 - 18474

*04	1590	X	776	-0-	-814	-0-	478	3	298	9	N	271	1	0			418
*05	1984	X	240	-0-	-1744	-0-	225	3	15	9	N	14					432
06	1920	X	139	-0-	-1781	-0-	32	3	107	9	N	97	200	1			329
07	3100	N	3918	-0-	818	818	3771	3	147	9	N	134					463
*08	1903	N	1085	-0-	-818	-0-	748	3	337	9	N	306	555	1			214
09	672	N	672	-0-	-0-	-0-	300	3	372	9	N	338					552
10	2418	X	403	-0-	-2015	-0-	403	3			N	-0-					552
*11	2340	X	323	-0-	-2017	-0-	319	3	4	9	N	4	4	0			552
12	2418	X	40	-0-	-2378	-0-	40	3			N	-0-					552
*01	1673	X	1673	-0-	-0-	-0-	1466	3	207	9	N	188	1	0	187	1	552
*02	616	X	381	-0-	-235	-0-	381	3			N	-0-					552
*03	1394	X	1394	-0-	-0-	-0-	1393	3	1	9	N	1	1	0			552

DILWORTH WELL #: 6H RRCID -> 271562 COMPL. DATE 05/24/2013 TOTAL DEPTH 10740 PERF.11374 - 15825

*04	5985	X	5985	-0-	-0-	-0-	132 67	1 9	5786	3	N	61	22	0	126	1	315
*05	11961	X	11961	-0-	-0-	-0-	266 67	1 9	11628	3	N	61	29	0	49	1	298
06	11921	X	11921	-0-	-0-	-0-	269 25	1 9	11627	3	N	23	23	0			298
07	12856	X	12856	-0-	-0-	-0-	286 171	1 9	12399	3	N	155	16	0	178	1	259
08	1178	X	-0-	-0-	-1178	-0-					N	54	1	0	94	1	218
09	1140	X	902	-0-	-238	-0-	12 371	1 9	519	3	N	337	178	1			377
10	1178	X	654	-0-	-524	-0-	13 76	1 9	565	3	N	69	1	0	275	1	170
*11	1140	X	37	-0-	-1103	-0-	9	3	28	9	N	25					195
12	1178	X	-0-	-0-	-1178	-0-					N	29					224
01	930	X	33	-0-	-897	-0-	3	3	30	9	N	27					251
*02	846	X	846	-0-	-0-	-0-	13 223	1 9	610	3	N	203	1	0	292	1	161
*03	862	X	862	-0-	-0-	-0-	15 150	1 9	697	3	N	136	1	0			296

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
BROWN-DYKE UNIT 3 WELL #: 2H RRCID -> 271743 COMPL. DATE 12/07/2013 TOTAL DEPTH 11179 PERF.11605 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8580	X	5414	-0-	-3166	-0-	114	1	4977	3	Y	294	8	0	281	1	250
							323	9									
*05	8804	X	4585	-0-	-4219	-0-	97	1	4221	3	Y	243	5	0	340	1	148
							267	9									
06	8100	X	1969	-0-	-6131	-0-	43	1	1820	3	Y	96	6	0	126	1	112
							106	9									
07	6417	X	1	-0-	-6416	-0-	1	3			Y	-0-	29	1			83
*08	5983	X	3749	-0-	-2234	-0-	87	1	3529	3	Y	121	10	0	49	1	145
							133	9									
09	5400	X	4545	-0-	-855	-0-	91	1	4105	3	Y	317	15	0	74	1	373
							349	9									
10	4588	X	4462	-0-	-126	-0-	94	1	4007	3	Y	328	15	0	508	1	178
							361	9									
*11	3642	X	3642	-0-	-0-	-0-	77	1	3248	3	Y	288	18	0	64	1	384
							317	9									
12	4681	X	3195	-0-	-1486	-0-	64	1	2820	3	Y	283	13	0	452	1	202
							311	9									
*01	4712	X	2036	-0-	-2676	-0-	38	1	1864	3	Y	122	8	0	194	1	122
							134	9									
*02	DLQ G-10		3965	-0-	3965	3965	84	1	3781	3	Y	88	11	0	119	1	80
							3	4	97	9							
03	DLQ G-10		2996	-0-	2996	6961	59	1	2689	3	Y	225	15	0	126	1	164
							248	9									

BROWN-DYKE UNIT 3 WELL #: 1H RRCID -> 271745 COMPL. DATE 02/18/2014 TOTAL DEPTH 11176 PERF.11575 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	82680	X	50923	-0-	-31757	-0-	1131	1	49358	3	Y	393	76	0	314	1	277
							2	4	432	9							
*05	88660	X	43047	-0-	-45613	-0-	961	1	41717	3	Y	335	49	0	385	1	178
							369	9									
*06	71970	X	31979	-0-	-39991	-0-	724	1	30972	3	Y	257	60	0	152	1	223
							283	9									
07	62341	X	32959	-0-	-29382	-0-	716	1	32160	3	Y	75	70	0	57	1	171
							83	9									
*08	55552	X	30080	-0-	-25472	-0-	717	1	29244	3	Y	108	53	0	101	1	125
							119	9									
09	50910	X	27416	-0-	-23494	-0-	595	1	26689	3	Y	120	61	0	64	1	120
							132	9									
10	43028	X	26800	-0-	-16228	-0-	610	1	25992	3	Y	180	62	0	171	1	67
							198	9									
*11	31980	X	18031	-0-	-13949	-0-	412	1	17436	3	Y	166	77	0	24	1	132
							183	9									
12	32953	X	19210	-0-	-13743	-0-	423	1	18600	3	Y	170	67	0	158	1	77
							187	9									
*01	30070	X	15251	-0-	-14819	-0-	306	1	14752	3	Y	175	49	0	74	1	129
							193	9									
*02	DLQ G-10		15235	-0-	15235	15235	343	1	14729	3	Y	145	35	0	126	1	113
							3	4	160	9							
03	DLQ G-10		28402	-0-	28402	43637	596	1	27521	3	Y	256	48	0	159	1	162
							3	4	282	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 15H RRCID -> 271794 COMPL. DATE 04/23/2013 TOTAL DEPTH 11128 PERF.11557 - 18665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2160	X	1290	-0-	-870	-0-	991	3	299	9	N	272	1	0			477
*05	2573	X	917	-0-	-1656	-0-	218	3	699	9	N	635	853	1			259
06	2490	X	125	-0-	-2365	-0-	46	3	79	9	N	72	119	1			212
07	3127	X	3127	-0-	-0-	-0-	2645	3	482	9	N	438	190	1			460
*08	1333	X	1263	-0-	-70	-0-	1132	3	131	9	N	119	186	1			393
09	1290	X	432	-0-	-858	-0-	293	3	139	9	N	126					519
10	3131	X	82	-0-	-3049	-0-	82	3			N	-0-					519
*11	3030	X	373	-0-	-2657	-0-	372	3	1	9	N	1	1	0			519
12	3131	X	77	-0-	-3054	-0-	77	3			N	-0-					519
01	1271	X	118	-0-	-1153	-0-	118	3			N	-0-					519
*02	392	X	-0-	-0-	-392	-0-					N	-0-					519
*03	1456	X	1456	-0-	-0-	-0-	1450	3	6	9	N	5					524

KAREN WHEELER UNIT 2 WELL #: 2H RRCID -> 272014 COMPL. DATE 10/23/2013 TOTAL DEPTH 12031 PERF.12461 - 20233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6720	X	14	-0-	-6706	-0-	10	3	4	9	Y	4					4
05	9145	X	-0-	-0-	-9145	-0-					Y	-0-	3	1			1
06	10355	X	10355	-0-	-0-	-0-	205	1	8864	3	Y	1169	186	0	558	1	426
							1286	9									
07	5780	X	5780	-0-	-0-	-0-	119	1	5327	3	Y	304	134	0			596
							334	9									
*08	4805	X	4805	-0-	-0-	-0-	103	1	4234	3	Y	425	8	0	707	1	306
							468	9									
09	4000	X	4000	-0-	-0-	-0-	82	1	3683	3	Y	214	2	0	340	1	178
							235	9									
10	4043	X	4043	-0-	-0-	-0-	90	1	3814	3	Y	126	2	0			302
							139	9									
*11	3793	X	3793	-0-	-0-	-0-	73	1	3122	3	Y	544	9	0	448	1	389
							598	9									
12	1798	X	1798	-0-	-0-	-0-	38	1	1600	3	Y	145	8	0	247	1	279
							160	9									
01	155	X	95	-0-	-60	-0-	5	3	90	9	Y	82	1	0			360
*02	DLQ G-10		4948	-0-	4948	4948	93	1	4425	3	Y	391	9	0	230	1	512
							430	9									
03	DLQ G-10		5113	-0-	5113	10061	98	1	4533	3	Y	437	12	0	382	1	555
							1	4	481	9							

FORREST WHEELER 'B' WELL #: 11H RRCID -> 272626 COMPL. DATE 08/24/2013 TOTAL DEPTH 11562 PERF.12091 - 17032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1650	X	579	-0-	-1071	-0-	375	3	204	9	Y	185	1	0	103	1	355
*05	4383	X	4383	-0-	-0-	-0-	3648	3	735	9	Y	668	8	0	375	1	640
06	4648	X	4648	-0-	-0-	-0-	4056	3	592	9	Y	538	22	0	727	1	429
07	3853	X	3853	-0-	-0-	-0-	3684	3	169	9	Y	154	24	0	61	1	498
*08	4371	X	346	-0-	-4025	-0-	323	3	23	9	Y	21	1	0	299	1	219
09	4650	X	1094	-0-	-3556	-0-	444	3	650	9	Y	591	617	1			193
10	4805	X	1819	-0-	-2986	-0-	1290	3	529	9	Y	481	1	0	372	1	301
*11	4650	X	489	-0-	-4161	-0-	266	3	223	9	Y	203	2	0	86	1	416
12	3844	X	833	-0-	-3011	-0-	589	3	244	9	Y	222	1	0	356	1	281
*01	1829	X	1317	-0-	-512	-0-	671	3	646	9	Y	587	1	0	395	1	472
*02	DLQ G-10		793	-0-	793	793	690	3	103	9	Y	94	1	0	273	1	292
03	DLQ G-10		1001	-0-	1001	1794	692	3	309	9	Y	281	1	0	263	1	309

DILWORTH WELL #: 28H RRCID -> 272631 COMPL. DATE 12/27/2013 TOTAL DEPTH 11339 PERF.11613 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					399
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					399
12	0	N	-0-	-0-	-0-	-0-					N	-0-					399
01	0	N	-0-	-0-	-0-	-0-					N	-0-					399
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					399
03	0	N	-0-	-0-	-0-	-0-					N	-0-					399

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WILLIE GL UNIT 2 WELL #: 1H RRCID -> 272740 COMPL. DATE 04/26/2014 TOTAL DEPTH 10828 PERF.11816 - 16768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

WILLIE GL UNIT 1 WELL #: 1H RRCID -> 272753 COMPL. DATE 05/09/2014 TOTAL DEPTH 10819 PERF.10705 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					195

DONNELL MINERALS 1 UNIT WELL #: 4H RRCID -> 272769 COMPL. DATE 05/15/2014 TOTAL DEPTH 12087 PERF.11989 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2319	X	2319	-0-	-0-	-0-	47 200	1 9	2072	3	Y	182	9	0	233	1	133
*05	2635	X	1274	-0-	-1361	-0-	26 127	1 9	1121	3	Y	115	4	0	58	1	186
06	2550	X	1447	-0-	-1103	-0-	31 62	1 9	1354	3	Y	56	3	0	85	1	154
07	2604	X	1173	-0-	-1431	-0-	22 160	1 9	991	3	Y	145	3	0	78	1	218
*08	3501	X	3501	-0-	-0-	-0-	77 297	1 9	3127	3	Y	270	7	0	339	1	142
09	2310	X	1016	-0-	-1294	-0-	21 45	1 9	950	3	Y	41	3	0	89	1	91
10	2106	X	2106	-0-	-0-	-0-	44 144	1 9	1918	3	Y	131	6	0	63	1	153
*11	3390	X	1473	-0-	-1917	-0-	31 112	1 9	1330	3	Y	102	8	0	98	1	149
12	3503	X	32	-0-	-3471	-0-	1 2	1 9	29	3	Y	2	2	0			149
01	3503	X	-0-	-0-	-3503	-0-					Y	-0-	30	1			119
*02	DLQ G-10		327	-0-	327	327	5 80	1 9	242	3	Y	73	1	0	132	1	59
03	DLQ G-10		3286	-0-	3286	3613	64 299	1 9	2923	3	Y	272	1	0	209	1	121

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER A WELL #: 5H RRCID -> 272793 COMPL. DATE 03/31/2014 TOTAL DEPTH 12101 PERF.12041 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1650	X	980	-0-	-670	-0-	13	1	546	3	N	383	260	1			281
							421	9									
*05	1767	X	1092	-0-	-675	-0-	18	1	798	3	N	251	412	1			120
							276	9									
*06	1350	N	770	-0-	-580	-0-	11	1	485	3	N	249	1	0	87	1	281
							274	9									
*07	1401	N	1401	-0-	-0-	-0-	23	1	1034	3	N	313	3	0	323	1	268
							344	9									
*08	1361	N	1361	-0-	-0-	-0-	28	1	1135	3	N	180	1	0	125	1	322
							198	9									
*09	1384	N	1384	-0-	-0-	-0-	24	1	1066	3	N	267	1	0	320	1	268
							294	9									
*10	1395	N	1094	-0-	-301	-0-	22	1	925	3	N	134	1	0	153	1	248
							147	9									
*11	1402	N	1402	-0-	-0-	-0-	22	1	936	3	N	404	2	0	185	1	465
							444	9									
*12	1808	N	1808	-0-	-0-	-0-	28	1	1230	3	N	500	3	0	455	1	507
							550	9									
*01	1799	N	1799	-0-	-0-	-0-	27	1	1307	3	N	423	2	0	666	1	262
							465	9									
*02	1400	N	368	-0-	-1032	-0-	19	3	349	9	N	317	183	1			396
*03	1822	N	1822	-0-	-0-	-0-	30	1	1388	3	N	367	492	1			271
							404	9									

FORREST WHEELER 'B' WELL #: 12H RRCID -> 273206 COMPL. DATE 06/25/2014 TOTAL DEPTH 12124 PERF.12040 - 17424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10184	X	10184	-0-	-0-	-0-	9870	3	5	4	Y	281	25	0	143	1	137
							309	9									
*05	9390	X	9390	-0-	-0-	-0-	8898	3	16	4	Y	433	16	0	366	1	188
							476	9									
*06	8865	X	8865	-0-	-0-	-0-	8671	3	45	4	Y	135	3	0	198	1	122
							149	9									
07	9238	X	8156	-0-	-1082	-0-	7898	3	175	4	Y	75	2	0	25	1	170
							83	9									
*08	10509	X	3754	-0-	-6755	-0-	3506	3	141	4	Y	97	11	0	92	1	164
							107	9									
09	10170	X	4210	-0-	-5960	-0-	4141	3	44	4	Y	23	16	0	27	1	144
							25	9									
10	9393	X	4746	-0-	-4647	-0-	4694	3	32	4	Y	18	18	0			144
							20	9									
*11	8880	X	4917	-0-	-3963	-0-	4794	3	11	4	Y	102	102	0			144
							112	9									
12	8153	X	4512	-0-	-3641	-0-	4382	3	105	4	Y	23	23	0			144
							25	9									
*01	4743	X	4176	-0-	-567	-0-	3941	3	207	4	Y	25	26	0	45	1	98
							28	9									
*02	DLQ G-10		2595	-0-	2595	2595	2479	3	65	4	Y	46	24	0			120
							51	9									
03	DLQ G-10		4115	-0-	4115	6710	4044	3	13	4	Y	53	34	0			139
							58	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 3H RRCID -> 273435 COMPL. DATE 12/20/2013 TOTAL DEPTH 11308 PERF.11761 - 16852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	562	N	562	-0-	-0-	-0-	501	3	25	4	N	33	5	0			616
							36	9									
*05	754	N	754	-0-	-0-	-0-	535	3	219	9	N	199	4	0	259	1	552
06	1006	N	1006	-0-	-0-	-0-	889	3	117	9	N	106	3	0	178	1	477
07	1023	N	1023	-0-	-0-	-0-	772	3	251	9	N	228	3	0	365	1	337
08	744	N	-0-	-0-	-744	-0-					N	334	180	1			491
09	1020	N	366	-0-	-654	-0-	146	3	10	4	N	191	1	0	519	1	162
							210	9									
10	1023	N	646	-0-	-377	-0-	63	3	9	4	N	522	486	1			198
							574	9									
*11	572	N	572	-0-	-0-	-0-	80	3	27	4	N	423	1	0	358	1	262
							465	9									
12	611	N	611	-0-	-0-	-0-	91	3	65	4	N	414	1	0	444	1	231
							455	9									
01	651	N	395	-0-	-256	-0-	20	4	375	9	N	341	377	1			195
*02	532	N	207	-0-	-325	-0-	30	3	19	4	N	144	91	1			248
							158	9									
03	620	N	494	-0-	-126	-0-	63	3	431	9	N	392	297	1			343

DILWORTH WELL #: 12H RRCID -> 273563 COMPL. DATE 05/16/2014 TOTAL DEPTH 10944 PERF.11371 - 15554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	3004	-0-	4	4	1738	3	226	4	N	945	2	0	608	1	510
							1040	9									
*05	2220	N	2216	-0-	-4	-0-	1509	3	5	4	N	638	1	0	984	1	163
							702	9									
06	2144	N	2144	-0-	-0-	-0-	1532	3	5	4	N	552	8	0	452	1	255
							607	9									
07	2015	N	1628	-0-	-387	-0-	1101	3	8	4	N	472	2	0	449	1	276
							519	9									
*08	2015	N	1429	-0-	-586	-0-	714	3	19	4	N	633	4	0	825	1	80
							696	9									
09	1950	N	1025	-0-	-925	-0-	807	3	1	4	N	197	6	0	138	1	133
							217	9									
10	1643	N	1481	-0-	-162	-0-	636	3	299	4	N	496	5	0	383	1	241
							546	9									
*11	1380	N	1198	-0-	-182	-0-	946	3	3	4	N	226	13	0	319	1	135
							249	9									
12	1054	N	932	-0-	-122	-0-	796	3	7	4	N	117	9	0	174	1	69
							129	9									
*01	1488	N	997	-0-	-491	-0-	771	3	2	4	N	204	8	0	177	1	88
							224	9									
*02	1204	N	232	-0-	-972	-0-	181	3	51	9	N	46	2	0	97	1	35
*03	1560	N	1560	-0-	-0-	-0-	1166	3	13	4	N	346	3	0	98	1	280
							381	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 22H RRCID -> 273572 COMPL. DATE 05/16/2014 TOTAL DEPTH 10942 PERF.11287 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	1998	-0-	-1002	3884	1583	3	315	4	N	91	2	0	117	1	48
							100	9									
*05	5494	X	1610	-0-	-3884	-0-	1523	3	6	4	N	74	1	0	102	1	19
							81	9									
06	2130	X	1358	-0-	-772	-0-	1308	3	2	4	N	44	6	0	39	1	18
							48	9									
07	2201	X	844	-0-	-1357	-0-	793	3	7	4	N	40	1	0	34	1	23
							44	9									
*08	2201	X	1251	-0-	-950	-0-	1154	3	29	4	N	62	7	0	71	1	7
							68	9									
09	2010	X	1424	-0-	-586	-0-	924	3	1	4	N	454	7	0	144	1	310
							499	9									
10	1612	X	1185	-0-	-427	-0-	715	3	343	4	N	115	5	0	366	1	54
							127	9									
*11	1487	X	1487	-0-	-0-	-0-	1178	3	3	4	N	278	16	0	150	1	166
							306	9									
12	1505	N	1505	-0-	-0-	-0-	1228	3	16	4	N	237	14	0	246	1	143
							261	9									
*01	1910	N	1910	-0-	-0-	-0-	1434	3	3	4	N	430	14	0	371	1	188
							473	9									
*02	1484	N	959	-0-	-525	-0-	753	3	206	9	N	187	6	0	223	1	146
*03	2527	N	2527	-0-	-0-	-0-	2112	3	19	4	N	360	9	0	211	1	286
							396	9									

GLADYS WHEELER A WELL #: 8H RRCID -> 273581 COMPL. DATE 03/31/2014 TOTAL DEPTH 12038 PERF.12066 - 17049

*04	1680	X	826	-0-	-854	-0-	13	1	568	3	N	223	182	1			163
							245	9									
*05	1798	X	1482	-0-	-316	-0-	25	1	1059	3	N	362	352	1			173
							398	9									
*06	1560	X	927	-0-	-633	-0-	14	1	591	3	N	293	4	0	126	1	336
							322	9									
*07	1869	X	1869	-0-	-0-	-0-	31	1	1379	3	N	417	9	0	392	1	352
							459	9									
*08	1649	X	1649	-0-	-0-	-0-	34	1	1378	3	N	215	1	0	164	1	402
							237	9									
*09	1554	X	1554	-0-	-0-	-0-	27	1	1199	3	N	298	1	0	399	1	300
							328	9									
*10	1860	X	1247	-0-	-613	-0-	25	1	1059	3	N	148	1	0	171	1	276
							163	9									
*11	1800	X	1510	-0-	-290	-0-	24	1	1033	3	N	412	6	0	205	1	477
							453	9									
*12	1860	X	1195	-0-	-665	-0-	19	1	827	3	N	317	2	0	468	1	324
							349	9									
*01	1643	X	1329	-0-	-314	-0-	20	1	968	3	N	310	2	0	440	1	192
							341	9									
*02	1512	N	320	-0-	-1192	-0-	1	1	32	3	N	261	134	1			319
							287	9									
*03	1497	N	1497	-0-	-0-	-0-	25	1	1138	3	N	304	398	1			225
							334	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 37H RRCID -> 273584 COMPL. DATE 09/24/2014 TOTAL DEPTH 11569 PERF.11813 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6577	X	6577	-0-	-0-	-0-	140	1	6018	3	Y	381	23	0	469	1	301
							419	9									
*05	7325	X	7325	-0-	-0-	-0-	151	1	6512	3	Y	602	17	0	642	1	244
							662	9									
06	9271	X	9271	-0-	-0-	-0-	190	1	8235	3	Y	769	10	0	495	1	508
							846	9									
07	6789	X	1466	-0-	-5323	-0-	33	1	1391	3	Y	38	3	0	307	1	236
							42	9									
*08	7316	X	2965	-0-	-4351	-0-	52	1	2114	3	Y	726	3	0	413	1	546
							799	9									
09	9270	X	3050	-0-	-6220	-0-	55	1	2474	3	Y	474	5	0	636	1	379
							521	9									
10	9579	X	2959	-0-	-6620	-0-	56	1	2377	3	Y	478	5	0	644	1	208
							526	9									
*11	9270	X	3383	-0-	-5887	-0-	66	1	2777	3	Y	491	23	0	284	1	392
							540	9									
12	3539	X	3539	-0-	-0-	-0-	65	1	2876	3	Y	544	2	0	494	1	440
							598	9									
*01	3162	X	2344	-0-	-818	-0-	41	1	1936	3	Y	334	1	0	450	1	323
							367	9									
*02	DLQ	G-10	2551	-0-	2551	2551	44	1	2042	3	Y	423	302	1			444
							465	9									
03	DLQ	G-10	2533	-0-	2533	5084	42	1	1955	3	Y	487	573	1			358
							536	9									

BROWN-TRUSTS UNIT 4 WELL #: 2H RRCID -> 273595 COMPL. DATE 06/20/2014 TOTAL DEPTH 11384 PERF.11456 - 15939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17520	X	16159	-0-	-1361	-0-	350	1	15260	3	N	475	61	0	102	1	641
							26	4	523	9							
*05	18848	X	15928	-0-	-2920	-0-	356	1	15406	3	N	87	49	0	244	1	435
							70	4	96	9							
*06	15238	X	15238	-0-	-0-	-0-	341	1	14698	3	N	132	34	0	156	1	377
							54	4	145	9							
07	16678	X	13972	-0-	-2706	-0-	303	1	13524	3	N	80	33	0	59	1	365
							57	4	88	9							
*08	16692	X	16692	-0-	-0-	-0-	392	1	15998	3	N	224	35	0	111	1	443
							56	4	246	9							
09	16140	X	15837	-0-	-303	-0-	342	1	15337	3	N	98	42	0	234	1	265
							50	4	108	9							
10	16082	X	16082	-0-	-0-	-0-	364	1	15503	3	N	159	43	0	91	1	290
							40	4	175	9							
*11	16140	X	14152	-0-	-1988	-0-	325	1	13706	3	N	92	56	0	103	1	223
							20	4	101	9							
12	16678	X	13025	-0-	-3653	-0-	288	1	12615	3	N	77	43	0	70	1	187
							37	4	85	9							
*01	16678	X	10381	-0-	-6297	-0-	208	1	9934	3	N	113	31	0	99	1	170
							115	4	124	9							
*02	14784	X	10668	-0-	-4116	-0-	220	1	10142	3	N	113	23	0	93	1	167
							182	4	124	9							
03	16120	X	13596	-0-	-2524	-0-	273	1	12592	3	N	206	32	0	82	1	259
							504	4	227	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WHEELER UNIT 1 WELL #: 2H RRCID -> 273736 COMPL. DATE 03/02/2014 TOTAL DEPTH 12298 PERF.12731 - 17968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5708	X	5708	-0-	-0-	-0-	5496	3	212	9	N	193	229	1			148
*05	5859	X	4975	-0-	-884	-0-	4647	3	328	9	N	298	259	1			187
06	5670	X	5184	-0-	-486	-0-	4952	3	232	9	N	211	192	1			206
07	5859	X	3806	-0-	-2053	-0-	3659	3	147	9	N	134					340
*08	5859	X	4719	-0-	-1140	-0-	4531	3	188	9	N	171	235	1			276
09	5670	X	4465	-0-	-1205	-0-	4387	3	78	9	N	71	155	1			192
10	5363	X	4568	-0-	-795	-0-	4326	3	242	9	N	220	2	0	159	1	251
*11	5190	X	4121	-0-	-1069	-0-	3790	3	331	9	N	301	5	0	366	1	181
12	4712	X	4092	-0-	-620	-0-	3740	3	352	9	N	320	7	0	374	1	120
*01	4712	X	3378	-0-	-1334	-0-	3009	3	369	9	N	335	6	0	187	1	262
*02	4200	X	2192	-0-	-2008	-0-	2189	3	3	9	N	3	3	0			262
03	4650	X	3404	-0-	-1246	-0-	3086	3	318	9	N	289	4	0	355	1	192

DILWORTH WELL #: 8H RRCID -> 273737 COMPL. DATE 12/27/2013 TOTAL DEPTH 11337 PERF.11680 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1890	X	863	-0-	-1027	-0-	571	3	27	4	N	241	7	0			619
							265	9									
*05	2201	X	542	-0-	-1659	-0-	534	3	8	9	N	7	5	0	178	1	443
06	1290	X	1257	-0-	-33	-0-	924	3	333	9	N	303	4	0	128	1	614
07	961	X	890	-0-	-71	-0-	815	3	75	9	N	68	4	0	190	1	488
08	961	X	-0-	-0-	-961	-0-					N	36					524
09	1260	N	417	-0-	-843	-0-	135	3	8	4	N	249	1	0	309	1	463
							274	9									
10	899	N	82	-0-	-817	-0-	29	3	3	4	N	45	45	1			463
							50	9									
*11	69	N	69	-0-	-0-	-0-	23	3	5	4	N	37	37	0			463
							41	9									
12	434	N	130	-0-	-304	-0-	81	3	40	4	N	8	8	0			463
							9	9									
01	93	N	47	-0-	-46	-0-	13	4	34	9	N	31	31	0			463
*02	149	N	149	-0-	-0-	-0-	17	3	12	4	N	109	109	0			463
							120	9									
*03	242	N	242	-0-	-0-	-0-	77	3	165	9	N	150	150	0			463

DONNELL MINERALS 1 UNIT WELL #: 5H RRCID -> 274302 COMPL. DATE 05/15/2014 TOTAL DEPTH 12060 PERF.12166 - 16577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2607	X	2607	-0-	-0-	-0-	51	1	2248	3	Y	280	10	0	193	1	207
							308	9									
*05	2077	X	982	-0-	-1095	-0-	20	1	843	3	Y	108	3	0	91	1	221
							119	9									
06	2010	X	1287	-0-	-723	-0-	26	1	1149	3	Y	102	1	0	102	1	220
							112	9									
07	2697	X	388	-0-	-2309	-0-	8	1	380	3	Y	-0-	1	0	111	1	108
*08	2697	X	2585	-0-	-112	-0-	56	1	2262	3	Y	243	5	0	218	1	128
							267	9									
09	2610	X	1042	-0-	-1568	-0-	19	1	859	3	Y	149	3	0	80	1	194
							164	9									
10	1333	X	1037	-0-	-296	-0-	22	1	927	3	Y	80	3	0	134	1	137
							88	9									
*11	2490	X	4	-0-	-2486	-0-	4	3			Y	-0-	88	1			49
12	2573	X	9	-0-	-2564	-0-	9	3			Y	-0-					49
01	2573	X	-0-	-0-	-2573	-0-					Y	-0-	10	1			39
*02	DLQ G-10		2067	-0-	2067	2067	39	1	1904	3	Y	113	5	0	58	1	89
							124	9									
03	DLQ G-10		2515	-0-	2515	4582	46	1	2125	3	Y	313	8	0	258	1	136
							344	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
KAREN WHEELER UNIT 2 WELL #: 1H RRCID -> 274701 COMPL. DATE 10/23/2013 TOTAL DEPTH 12039 PERF.12570 - 19628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9966	X	9966	-0-	-0-	-0-	215	1	9362	3	Y	354	11	0	478	1	437
							389	9									
*05	12152	X	9324	-0-	-2828	-0-	203	1	8826	3	Y	268	7	0	328	1	370
							295	9									
06	11760	X	1489	-0-	-10271	-0-	34	1	1434	3	Y	19	12	0	374	1	3
							21	9									
07	12152	X	683	-0-	-11469	-0-	10	1	480	3	Y	175	5	0			173
							193	9									
*08	11842	X	672	-0-	-11170	-0-	16	1	637	3	Y	17	178	1			12
							19	9									
09	9960	X	1512	-0-	-8448	-0-	25	1	1104	3	Y	348	1	0	66	1	293
							383	9									
10	9331	X	513	-0-	-8818	-0-	11	1	472	3	Y	27					320
							30	9									
*11	2681	X	2681	-0-	-0-	-0-	54	1	2304	3	Y	294	11	0	398	1	205
							323	9									
12	1550	X	417	-0-	-1133	-0-	8	1	332	3	Y	70	3	0	130	1	142
							77	9									
*01	1550	X	258	-0-	-1292	-0-	3	1	159	3	Y	87	1	0			228
							96	9									
*02	DLQ	G-10	175	-0-	175	175	3	1	129	3	Y	39	146	1			121
							43	9									
03	DLQ	G-10	779	-0-	779	954	15	1	711	3	Y	48	91	1			78
							53	9									

GLADYS WHEELER A WELL #: 6H RRCID -> 274717 COMPL. DATE 03/31/2014 TOTAL DEPTH 12034 PERF.11926 - 17124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2310	X	1116	-0-	-1194	-0-	17	1	737	3	N	329	178	1			242
							362	9									
*05	2294	X	1532	-0-	-762	-0-	26	1	1122	3	N	349	424	1			167
							384	9									
*06	1980	X	850	-0-	-1130	-0-	14	1	587	3	N	226	1	0	122	1	270
							249	9									
*07	1736	X	1703	-0-	-33	-0-	29	1	1316	3	N	325	4	0	314	1	277
							358	9									
*08	1550	X	1540	-0-	-10	-0-	33	1	1331	3	N	160	1	0	129	1	307
							176	9									
*09	1524	X	1524	-0-	-0-	-0-	27	1	1221	3	N	251	1	0	305	1	252
							276	9									
*10	1705	X	1191	-0-	-514	-0-	24	1	1038	3	N	117	1	0	144	1	224
							129	9									
*11	1650	X	1465	-0-	-185	-0-	25	1	1068	3	N	338	3	0	167	1	392
							372	9									
*12	1705	X	1220	-0-	-485	-0-	20	1	895	3	N	277	2	0	384	1	283
							305	9									
*01	1581	X	1078	-0-	-503	-0-	17	1	826	3	N	214	2	0	363	1	132
							235	9									
*02	1484	N	189	-0-	-1295	-0-	22	3	167	9	N	152	92	1			192
03	1209	N	1184	-0-	-25	-0-	20	1	944	3	N	200	244	1			148
							220	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 8H RRCID -> 275137 COMPL. DATE 06/25/2014 TOTAL DEPTH 11833 PERF.12035 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13474	X	13474	-0-	-0-	-0-	6096	3	4	4	Y	6704	6156	0	318	1	294
							7374	9									
*05	11539	X	11539	-0-	-0-	-0-	5693	3	10	4	Y	5305	4716	0	617	1	266
							5836	9									
*06	9298	X	9298	-0-	-0-	-0-	5856	3	30	4	Y	3102	2901	0	282	1	185
							3412	9									
07	9591	X	9591	-0-	-0-	-0-	6058	3	123	4	Y	3100	2972	0	38	1	275
							3410	9									
*08	11594	X	6633	-0-	-4961	-0-	3205	3	133	4	Y	2995	2820	0	149	1	301
							3295	9									
09	11220	X	7797	-0-	-3423	-0-	3861	3	39	4	Y	3543	3528	0	49	1	267
							3897	9									
10	11532	X	8406	-0-	-3126	-0-	4251	3	29	4	Y	3751	3751	0			267
							4126	9									
*11	9300	X	6754	-0-	-2546	-0-	3962	3	10	4	Y	2529	2529	0			267
							2782	9									
12	9579	X	4933	-0-	-4646	-0-	3631	3	106	4	Y	1087	1087	0			267
							1196	9									
*01	8711	X	4399	-0-	-4312	-0-	3303	3	230	4	Y	787	787	0	84	1	183
							866	9									
*02	DLQ G-10		6919	-0-	6919	6919	5617	3	63	4	Y	1126	942	0			367
							1239	9									
03	DLQ G-10		5304	-0-	5304	12223	3792	3	10	4	Y	1365	1295	0			437
							1502	9									

FORREST WHEELER 'B' WELL #: 9H RRCID -> 275142 COMPL. DATE 06/26/2014 TOTAL DEPTH 11679 PERF.12036 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	14233	-0-	11233	27308	7324	3	4	4	Y	6277	5868	0	587	1	219
							6905	9									
*05	38960	X	11652	-0-	-27308	-0-	6254	3	11	4	Y	4897	4363	0	512	1	241
							5387	9									
06	9335	X	9335	-0-	-0-	-0-	6061	3	27	4	Y	2952	2786	0	254	1	153
							3247	9									
07	8059	X	8059	-0-	-0-	-0-	5188	3	90	4	Y	2528	2410	0	31	1	240
							2781	9									
*08	10757	X	4964	-0-	-5793	-0-	2629	3	109	4	Y	2024	2008	0	130	1	126
							2226	9									
09	10410	X	7151	-0-	-3259	-0-	3828	3	25	4	Y	2998	2992	0	21	1	111
							3298	9									
10	10757	X	7808	-0-	-2949	-0-	4237	3	27	4	Y	3222	3222	0			111
							3544	9									
*11	9330	X	7043	-0-	-2287	-0-	4395	3	10	4	Y	2398	2398	0			111
							2638	9									
12	8060	X	4283	-0-	-3777	-0-	3247	3	72	4	Y	876	876	0			111
							964	9									
*01	8029	X	3675	-0-	-4354	-0-	2944	3	145	4	Y	533	533	0	35	1	76
							586	9									
*02	DLQ G-10		6868	-0-	6868	6868	5958	3	62	4	Y	771	748	0			99
							848	9									
03	DLQ G-10		4948	-0-	4948	11816	3797	3	10	4	Y	1037	1028	0			108
							1141	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 13H RRCID -> 275158 COMPL. DATE 06/26/2014 TOTAL DEPTH 12126 PERF.12100 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6353	X	6353	-0-	-0-	-0-	6306	3	3	4	Y	40	16	0	115	1	2
							44	9									
*05	5698	X	5698	-0-	-0-	-0-	5646	3	10	4	Y	38	10	0	24	1	6
							42	9									
06	5567	X	5567	-0-	-0-	-0-	5502	3	29	4	Y	33	3	0	28	1	8
							36	9									
07	5438	X	5438	-0-	-0-	-0-	5283	3	111	4	Y	40	3	0	41	1	4
							44	9									
*08	7347	X	2803	-0-	-4544	-0-	2647	3	106	4	Y	45	8	0	36	1	5
							50	9									
09	6360	X	3213	-0-	-3147	-0-	3130	3	38	4	Y	41	12	0	31	1	3
							45	9									
10	5766	X	3533	-0-	-2233	-0-	3462	3	24	4	Y	43	14	0	27	1	5
							47	9									
*11	5580	X	3426	-0-	-2154	-0-	3388	3	8	4	Y	27	27	0	5	1	-0-
							30	9									
12	5425	X	2948	-0-	-2477	-0-	2811	3	75	4	Y	56	31	0	21	1	4
							62	9									
*01	3534	X	3227	-0-	-307	-0-	3045	3	149	4	Y	30	28	1			6
							33	9									
*02	DLQ	G-10	1602	-0-	1602	1602	1551	3	40	4	Y	10	12	1			4
							11	9									
03	DLQ	G-10	3154	-0-	3154	4756	3114	3	10	4	Y	27	22	1			9
							30	9									

FORREST WHEELER 'B' WELL #: 14H RRCID -> 275159 COMPL. DATE 06/25/2014 TOTAL DEPTH 12102 PERF.12097 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7139	X	7139	-0-	-0-	-0-	6342	3	3	4	Y	722	477	0	376	1	20
							794	9									
*05	6380	X	6380	-0-	-0-	-0-	5734	3	10	4	Y	578	387	0	172	1	39
							636	9									
06	6305	X	6305	-0-	-0-	-0-	5552	3	29	4	Y	658	390	0	238	1	69
							724	9									
07	4877	X	4877	-0-	-0-	-0-	4006	3	108	4	Y	694	407	0	328	1	28
							763	9									
*08	7936	X	3322	-0-	-4614	-0-	2460	3	102	4	Y	691	390	0	292	1	37
							760	9									
09	7140	X	4296	-0-	-2844	-0-	2980	3	25	4	Y	1174	448	0	684	1	79
							1291	9									
10	6510	X	4576	-0-	-1934	-0-	3325	3	23	4	Y	1116	512	0	575	1	108
							1228	9									
*11	6300	X	3848	-0-	-2452	-0-	3518	3	8	4	Y	293	293	0	108	1	-0-
							322	9									
12	4867	X	4089	-0-	-778	-0-	2920	3	73	4	Y	996	334	0	545	1	117
							1096	9									
*01	4588	X	4091	-0-	-497	-0-	2827	3	146	4	Y	1016	145	0	808	1	180
							1118	9									
*02	DLQ	G-10	2868	-0-	2868	2868	1820	3	48	4	Y	909	473	0	439	1	177
							1000	9									
03	DLQ	G-10	4307	-0-	4307	7175	2711	3	9	4	Y	1443	650	0	708	1	262
							1587	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 35H RRCID -> 275878 COMPL. DATE 10/25/2014 TOTAL DEPTH 11448 PERF.12168 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4114	X	4114	-0-	-0-	-0-	442	1	3264	3	Y	371	9	0	422	1	215
							408	9									
*05	5146	X	2878	-0-	-2268	-0-	467	1	1947	3	Y	422	4	0	514	1	119
							464	9									
06	4110	X	3110	-0-	-1000	-0-	598	1	1987	3	Y	477	2	0	395	1	199
							525	9									
07	4247	X	2659	-0-	-1588	-0-	507	1	1819	3	Y	303	2	0	332	1	168
							333	9									
*08	4247	X	1788	-0-	-2459	-0-	419	1	1026	3	Y	312	366	1			114
							343	9									
09	4110	X	1209	-0-	-2901	-0-	317	1	727	3	Y	150	198	1			66
							165	9									
10	3224	X	2196	-0-	-1028	-0-	607	1	1267	3	Y	293	1	0	228	1	130
							322	9									
*11	3120	X	1193	-0-	-1927	-0-	427	1	720	3	Y	42	3	0	151	1	18
							46	9									
12	2666	X	2393	-0-	-273	-0-	493	1	1616	3	Y	258	4	0	209	1	63
							284	9									
*01	2432	X	2432	-0-	-0-	-0-	526	1	1603	3	Y	275	4	0	254	1	80
							303	9									
*02	DLQ G-10		1167	-0-	1167	1167	303	1	781	3	Y	75	15	0	103	1	37
							83	9									
03	DLQ G-10		2836	-0-	2836	4003	458	1	2217	3	Y	146	20	0	64	1	99
							161	9									

FORREST WHEELER 'B' WELL #: 5H RRCID -> 275895 COMPL. DATE 08/26/2013 TOTAL DEPTH 11566 PERF.12129 - 16975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1860	X	874	-0-	-986	-0-	702	3	15	4	Y	143	1	0	78	1	270
							157	9									
*05	2587	X	2587	-0-	-0-	-0-	2262	3	32	4	Y	266	3	0	278	1	255
							293	9									
06	2969	N	2969	-0-	-0-	-0-	2658	3	13	4	Y	271	18	0	298	1	210
							298	9									
07	2215	N	2215	-0-	-0-	-0-	2095	3	32	4	Y	80	16	0	30	1	244
							88	9									
*08	2573	X	234	-0-	-2339	-0-	163	3	61	4	Y	9	1	0	147	1	105
							10	9									
09	2940	X	943	-0-	-1997	-0-	366	3	93	4	Y	440	401	1			144
							484	9									
10	3069	X	197	-0-	-2872	-0-	55	3	142	9	Y	129	192	1			81
*11	2970	X	81	-0-	-2889	-0-	23	3	58	9	Y	53	23	1			111
12	2201	X	379	-0-	-1822	-0-	52	3	327	9	Y	297	95	1			313
*01	961	X	408	-0-	-553	-0-	64	3	344	9	Y	313	8	0	373	1	245
*02	DLQ G-10		299	-0-	299	299	95	3	204	9	Y	185	33	0	142	1	255
03	DLQ G-10		433	-0-	433	732	112	3	321	9	Y	292	45	0	230	1	272

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 33H RRCID -> 276345 COMPL. DATE 07/10/2014 TOTAL DEPTH 11586 PERF.11976 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5146	X	5146	-0-	-0-	-0-	1062	1	3594	3	Y	445	14	0	547	1	238
							490	9									
*05	4588	X	4430	-0-	-158	-0-	1092	1	2787	3	Y	501	8	0	379	1	352
							551	9									
06	4440	X	4069	-0-	-371	-0-	1002	1	2557	3	Y	464	1	0	561	1	254
							510	9									
07	4588	X	4302	-0-	-286	-0-	1004	1	2918	3	Y	345	1	0	398	1	200
							380	9									
*08	5890	X	4869	-0-	-1021	-0-	931	1	3832	3	Y	96	5	0	250	1	41
							106	9									
09	6515	X	6515	-0-	-0-	-0-	1070	1	5131	3	Y	285	9	0	60	1	257
							314	9									
10	4433	X	3804	-0-	-629	-0-	671	1	2977	3	Y	142	6	0	313	1	80
							156	9									
*11	4710	X	-0-	-0-	-4710	-0-					Y	1	1	0			80
12	6727	X	-0-	-0-	-6727	-0-					Y	-0-					80
01	6727	X	-0-	-0-	-6727	-0-					Y	-0-					80
*02	DLQ G-10		31	-0-	31	31	12	1	19	3	Y	-0-					80
03	DLQ G-10		1242	-0-	1242	1273	2	1	1175	3	Y	59					139
							65	9									

DILWORTH WELL #: 31H RRCID -> 276678 COMPL. DATE 07/10/2014 TOTAL DEPTH 11522 PERF.11665 - 18830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	810	N	357	-0-	-453	-0-	24	1	80	3	Y	230	111	1			127
							253	9									
*05	279	N	253	-0-	-26	-0-	21	1	52	3	Y	164	174	1			117
							180	9									
06	751	N	751	-0-	-0-	-0-	66	1	498	3	Y	170	3	0	192	1	92
							187	9									
07	752	N	752	-0-	-0-	-0-	72	1	480	3	Y	182	3	0	167	1	104
							200	9									
*08	707	N	707	-0-	-0-	-0-	22	1	104	3	Y	528	394	1			238
							581	9									
09	750	N	460	-0-	-290	-0-	30	1	141	3	Y	263	256	1			245
							289	9									
10	744	N	487	-0-	-257	-0-	22	1	99	3	Y	333	382	1			196
							366	9									
*11	690	N	-0-	-0-	-690	-0-					Y	-0-					196
12	465	N	-0-	-0-	-465	-0-					Y	-0-					196
01	496	N	-0-	-0-	-496	-0-					Y	-0-					196
*02	DLQ G-10		26	-0-	26	26	7	1	12	3	Y	6	6	0			196
							7	9									
03	DLQ G-10		66	-0-	66	92	2	3	64	9	Y	58	8	0			246

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 34H RRCID -> 276925 COMPL. DATE 10/25/2014 TOTAL DEPTH 11500 PERF.11726 - 16863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4442	X	4442	-0-	-0-	-0-	493	1	3635	3	Y	285	10	0	286	1	163
							314	9									
*05	3689	X	3179	-0-	-510	-0-	541	1	2256	3	Y	347	5	0	408	1	97
							382	9									
06	3570	X	3290	-0-	-280	-0-	673	1	2237	3	Y	345	2	0	297	1	143
							380	9									
07	3689	X	2925	-0-	-764	-0-	574	1	2074	3	Y	252	2	0	254	1	139
							277	9									
*08	4588	X	1913	-0-	-2675	-0-	476	1	1178	3	Y	235	288	1			86
							259	9									
09	4440	X	2349	-0-	-2091	-0-	521	1	1246	3	Y	529	1	0	380	1	234
							582	9									
10	3410	X	2020	-0-	-1390	-0-	509	1	1035	3	Y	433	1	0	474	1	192
							476	9									
*11	3300	X	2776	-0-	-524	-0-	303	1	549	3	Y	1749	792	0	711	1	438
							1924	9									
12	3161	X	3161	-0-	-0-	-0-	359	1	1439	3	Y	1239	173	0	1238	1	266
							1363	9									
*01	3936	X	3936	-0-	-0-	-0-	408	1	1384	3	Y	1949	992	0	941	1	282
							2144	9									
*02	DLQ	G-10	3648	-0-	3648	3648	172	1	487	3	Y	2717	1973	0	571	1	455
							2989	9									
03	DLQ	G-10	7165	-0-	7165	10813	527	1	2546	3	Y	3720	2712	0	676	1	787
							4092	9									

DILWORTH WELL #: 36H RRCID -> 276928 COMPL. DATE 10/25/2014 TOTAL DEPTH 11411 PERF.11658 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9741	X	9741	-0-	-0-	-0-	1116	1	7885	3	Y	673	21	0	646	1	387
							740	9									
*05	11284	X	7208	-0-	-4076	-0-	1169	1	4987	3	Y	956	10	0	1064	1	269
							1052	9									
06	10500	X	6591	-0-	-3909	-0-	1318	1	4383	3	Y	809	1	0	739	1	338
							890	9									
07	10726	X	5806	-0-	-4920	-0-	1115	1	4118	3	Y	521	569	1			290
							573	9									
*08	10075	X	3788	-0-	-6287	-0-	929	1	2222	3	Y	579	658	1			211
							637	9									
09	9750	X	3501	-0-	-6249	-0-	959	1	2156	3	Y	351	1	0	406	1	155
							386	9									
10	7192	X	4052	-0-	-3140	-0-	1215	1	2351	3	Y	442	1	0	400	1	196
							486	9									
*11	6600	X	2373	-0-	-4227	-0-	908	1	1355	3	Y	100	5	0	248	1	43
							110	9									
12	5797	X	4612	-0-	-1185	-0-	921	1	3265	3	Y	387	9	0	327	1	94
							426	9									
*01	4213	X	4213	-0-	-0-	-0-	864	1	2922	3	Y	388	7	0	363	1	112
							427	9									
*02	DLQ	G-10	2131	-0-	2131	2131	576	1	1435	3	Y	109	1	0	154	1	66
							120	9									
03	DLQ	G-10	5338	-0-	5338	7469	914	1	4150	3	Y	249	2	0	120	1	193
							274	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER A WELL #: 9H RRCID -> 276989 COMPL. DATE 06/26/2015 TOTAL DEPTH 12075 PERF.12070 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7110	X	3889	-0-	-3221	-0-	911	1	2193	3	N	714	6	0	588	1	315
							785	9									
*05	7626	X	4826	-0-	-2800	-0-	713	1	3221	3	N	811	5	0	828	1	293
							892	9									
*06	7590	X	7333	-0-	-257	-0-	544	1	4900	3	N	1717	40	0	1736	1	234
							1889	9									
*07	7843	X	3804	-0-	-4039	-0-	272	1	2649	3	N	803	27	0	896	1	114
							883	9									
*08	7843	X	6108	-0-	-1735	-0-	510	1	4472	3	N	1024	20	0	898	1	220
							1126	9									
*09	7290	X	5221	-0-	-2069	-0-	453	1	4010	3	N	689	8	0	198	1	703
							758	9									
*10	7564	X	2844	-0-	-4720	-0-	182	1	1251	3	N	1283	3	0	1676	1	307
							1411	9									
*11	7320	X	2088	-0-	-5232	-0-	83	1	1699	3	N	278	10	0			575
							306	9									
*12	6107	X	2078	-0-	-4029	-0-	109	1	1557	3	N	362	8	0	748	1	181
							14	4	398	9							
*01	6132	X	6132	-0-	-0-	-0-	212	1	4989	3	N	823	17	0	747	1	240
							26	4	905	9							
*02	4872	X	2980	-0-	-1892	-0-	72	1	1543	3	N	1222	6	0	1241	1	215
							21	4	1344	9							
03	2852	X	2418	-0-	-434	-0-	73	1	1944	3	N	347	8	0	200	1	354
							19	4	382	9							

DONNELL MINERALS 1 UNIT WELL #: 2H RRCID -> 277308 COMPL. DATE 05/28/2015 TOTAL DEPTH 11994 PERF.11896 - 15769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7380	X	7087	-0-	-293	-0-	275	1	6039	3	Y	703	18	0	620	1	147
							773	9									
*05	7905	X	5485	-0-	-2420	-0-	236	1	4922	3	Y	297	12	0	263	1	169
							327	9									
06	6270	X	5551	-0-	-719	-0-	315	1	4863	3	Y	339	7	0	363	1	138
							373	9									
07	7316	X	5403	-0-	-1913	-0-	327	1	4738	3	Y	307	8	0	300	1	137
							338	9									
*08	7316	X	5683	-0-	-1633	-0-	245	1	5068	3	Y	336	8	0	350	1	115
							370	9									
09	7080	X	5379	-0-	-1701	-0-	239	1	4820	3	Y	291	10	0	238	1	158
							320	9									
10	5735	X	3224	-0-	-2511	-0-	162	1	2858	3	Y	185	6	0	252	1	85
							204	9									
*11	5550	X	-0-	-0-	-5550	-0-					Y	1	1	0			85
12	5673	X	5075	-0-	-598	-0-	136	1	4635	3	Y	276	11	0	17	1	333
							304	9									
*01	7374	X	7374	-0-	-0-	-0-	800	1	5944	3	Y	573	15	0	781	1	110
							630	9									
*02	DLQ G-10		3160	-0-	3160	3160	88	1	2907	3	Y	150	7	0	202	1	51
							165	9									
03	DLQ G-10		4941	-0-	4941	8101	93	1	4274	3	Y	522	9	0	403	1	161
							574	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
STS C NORTH UNIT X WELL #: 11H RRCID -> 277532 COMPL. DATE 11/27/2015 TOTAL DEPTH 11019 PERF.11387 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1950	N	-0-	-0-	-1950	-0-					N	160	3	0	159	1	93
*05	2573	X	-0-	-0-	-2573	-0-					N	2	2	0	93	1	-0-
*06	2490	X	-0-	-0-	-2490	-0-					N	127	28	1			99
*07	2573	X	-0-	-0-	-2573	-0-					N	31	26	1			104
*08	1891	X	-0-	-0-	-1891	-0-					N	402	1	0	448	1	57
*09	1740	X	-0-	-0-	-1740	-0-					N	-0-					57
*10	1798	X	-0-	-0-	-1798	-0-					N	-0-					57
*11	1410	N	-0-	-0-	-1410	-0-					N	-0-					57
12	2	N	-0-	-0-	-2	-0-					N	8					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

DONNELL MINERALS 1 UNIT WELL #: 3H RRCID -> 277552 COMPL. DATE 05/28/2015 TOTAL DEPTH 12070 PERF.11958 - 16683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4890	X	4267	-0-	-623	-0-	137 419	1 9	3711	3	Y	381	11	0	407	1	79
*05	5270	X	4909	-0-	-361	-0-	189 389	1 9	4331	3	Y	354	10	0	219	1	204
06	4920	X	2703	-0-	-2217	-0-	102 266	1 9	2335	3	Y	242	3	0	344	1	99
07	5022	X	4331	-0-	-691	-0-	132 332	1 9	3867	3	Y	302	4	0	261	1	136
*08	5790	X	5790	-0-	-0-	-0-	229 470	1 9	5091	3	Y	427	8	0	408	1	147
09	5063	X	5063	-0-	-0-	-0-	217 457	1 9	4389	3	Y	415	9	0	324	1	229
10	4898	X	3621	-0-	-1277	-0-	175 296	1 9	3150	3	Y	269	7	0	367	1	124
*11	5610	X	-0-	-0-	-5610	-0-					Y	1	1	0			124
12	5797	X	1233	-0-	-4564	-0-	22 43	1 9	1168	3	Y	39	3	0	25	1	135
*01	5797	X	398	-0-	-5399	-0-	28 28	1 9	342	3	Y	25	1	0	154	1	5
*02 DLQ G-10			7093	-0-	7093	7093	93 586	1 9	6414	3	Y	533	11	0	341	1	186
03 DLQ G-10			5650	-0-	5650	12743	68 262	1 9	5320	3	Y	238	15	0	339	1	70

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER UNIT 4 WELL #: 15H RRCID -> 277607 COMPL. DATE 06/25/2015 TOTAL DEPTH 12049 PERF.12008 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5400	X	3050	-0-	-2350	-0-	933	1	2071	3	N	42	6	0			340
							46	9									
*05	5642	X	3559	-0-	-2083	-0-	646	1	2533	3	N	345	4	0	373	1	308
							380	9									
*06	7860	X	5135	-0-	-2725	-0-	558	1	4460	3	N	106	50	0	123	1	241
							117	9									
*07	8122	X	4073	-0-	-4049	-0-	358	1	3213	3	N	456	43	0	434	1	220
							502	9									
*08	8122	X	4072	-0-	-4050	-0-	346	1	2971	3	N	686	15	0	443	1	448
							755	9									
*09	5672	X	5672	-0-	-0-	-0-	524	1	4696	3	N	411	9	0	302	1	548
							452	9									
*10	5301	X	1581	-0-	-3720	-0-	207	1	1371	3	N	3	3	0			548
							3	9									
*11	5130	X	1433	-0-	-3697	-0-	71	1	1343	3	N	17	17	0			548
							19	9									
*12	5859	X	782	-0-	-5077	-0-	59	1	707	3	N	7	6	0	127	1	422
							8	4	8	9							
*01	5859	X	4938	-0-	-921	-0-	181	1	4594	3	N	115	51	0			486
							36	4	127	9							
*02	5292	X	2224	-0-	-3068	-0-	103	1	1796	3	N	287	287	0	129	1	357
							9	4	316	9							
03	1612	X	1378	-0-	-234	-0-	38	1	889	3	N	394	394	0	129	1	228
							18	4	433	9							

EDWARDS WELL #: 2H RRCID -> 277690 COMPL. DATE 08/26/2015 TOTAL DEPTH 11813 PERF.12071 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2913	X	2913	-0-	-0-	-0-	2891	3	22	9	Y	20	344	1			12
*05	2480	X	1687	-0-	-793	-0-	1684	3	3	9	Y	3	4	1			11
06	2640	X	2103	-0-	-537	-0-	2079	3	24	9	Y	22	10	0			23
07	3007	X	651	-0-	-2356	-0-	636	3	15	9	Y	14	4	0			33
*08	3838	X	3838	-0-	-0-	-0-	3727	3	111	9	Y	101	17	0	77	1	40
09	2910	X	2213	-0-	-697	-0-	2067	3	146	9	Y	133	13	0			160
10	3520	X	3520	-0-	-0-	-0-	3498	3	22	9	Y	20	20	0			160
*11	3690	X	1853	-0-	-1837	-0-	1828	3	25	9	Y	23	23	0			160
12	3844	X	-0-	-0-	-3844	-0-					Y	5	5	0			160
*01	3844	X	3814	-0-	-30	-0-	3812	3	2	9	Y	2	2	0			160
*02	3192	X	2091	-0-	-1101	-0-	2090	3	1	9	Y	1	1	0			160
03	3534	X	1518	-0-	-2016	-0-	1516	3	2	9	Y	2	2	0			160

EDWARDS WELL #: 8H RRCID -> 277801 COMPL. DATE 08/26/2015 TOTAL DEPTH 11804 PERF.11963 - 17412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2496	X	2496	-0-	-0-	-0-	2164	3	332	9	Y	302	230	1			186
*05	1436	X	1436	-0-	-0-	-0-	1429	3	7	9	Y	6	60	1			132
06	806	X	806	-0-	-0-	-0-	782	3	24	9	Y	22	9	0			145
07	415	X	415	-0-	-0-	-0-	398	3	17	9	Y	15	6	0			154
*08	1986	X	1986	-0-	-0-	-0-	1675	3	311	9	Y	283	24	0	291	1	122
09	814	X	814	-0-	-0-	-0-	669	3	145	9	Y	132	12	0			242
10	37	X	37	-0-	-0-	-0-	36	3	1	9	Y	1	1	0			242
*11	88	X	88	-0-	-0-	-0-	40	3	48	9	Y	44	44	0			242
12	0	X	-0-	-0-	-0-	-0-					Y	630	630	0			242
*01	1289	X	1289	-0-	-0-	-0-	759	3	530	9	Y	482	482	0			242
*02	966	X	966	-0-	-0-	-0-	860	3	106	9	Y	96	96	0			242
*03	403	X	403	-0-	-0-	-0-	258	3	145	9	Y	132	132	0			242

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
STS C NORTH UNIT X WELL #: 13H RRCID -> 278054 COMPL. DATE 11/11/2015 TOTAL DEPTH 10995 PERF.11565 - 16633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4710	X	3112	-0-	-1598	-0-	203	1	2611	3	N	271	5	0	284	1	157
							298	9									
*05	4867	X	3834	-0-	-1033	-0-	199	1	2796	3	N	763	4	0	413	1	503
							839	9									
06	4710	X	2	-0-	-4708	-0-	1	1	1	9	N	1	41	1			141
07	4867	X	-0-	-0-	-4867	-0-					N	31	37	1			135
*08	3565	X	2546	-0-	-1019	-0-	130	1	1797	3	N	563	1	0	617	1	80
							619	9									
*09	3180	X	3	-0-	-3177	-0-	3	1			N	-0-					80
*10	3286	X	-0-	-0-	-3286	-0-					N	-0-					80
*11	2460	X	-0-	-0-	-2460	-0-					N	-0-					80
*12	2542	X	-0-	-0-	-2542	-0-					N	7					87
*01	2542	X	-0-	-0-	-2542	-0-					N	-0-					87
*02	3	X	-0-	-0-	-3	-0-					N	-0-					87
03	0	X	-0-	-0-	-0-	-0-					N	-0-					87

STS C NORTH UNIT X WELL #: 12H RRCID -> 278748 COMPL. DATE 11/27/2015 TOTAL DEPTH 11055 PERF.11377 - 16885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4560	X	-0-	-0-	-4560	-0-					N	299	5	0	316	1	173
*05	4712	X	-0-	-0-	-4712	-0-					N	4	4	0	173	1	-0-
*06	4560	X	-0-	-0-	-4560	-0-					N	196	44	1			152
*07	4712	X	-0-	-0-	-4712	-0-					N	30	39	1			143
*08	3472	X	-0-	-0-	-3472	-0-					N	605	1	0	661	1	86
*09	3120	X	-0-	-0-	-3120	-0-					N	-0-					86
*10	3224	X	-0-	-0-	-3224	-0-					N	-0-					86
*11	2430	X	-0-	-0-	-2430	-0-					N	-0-					86
12	2511	X	-0-	-0-	-2511	-0-					N	7					93
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					93
02	3	X	-0-	-0-	-3	-0-					N	-0-					93
03	0	X	-0-	-0-	-0-	-0-					N	-0-					93

GLADYS WHEELER UNIT 4 WELL #: 16H RRCID -> 278749 COMPL. DATE 06/26/2015 TOTAL DEPTH 12073 PERF.12329 - 18156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6210	X	3019	-0-	-3191	-0-	878	1	2094	3	N	43	6	0			143
							47	9									
*05	5797	X	4240	-0-	-1557	-0-	711	1	3316	3	N	194	5	0	161	1	171
							213	9									
*06	6329	X	6329	-0-	-0-	-0-	702	1	5522	3	N	95	40	0	68	1	158
							105	9									
*07	6293	X	3330	-0-	-2963	-0-	317	1	2812	3	N	183	25	0	232	1	84
							201	9									
*08	6293	X	5253	-0-	-1040	-0-	526	1	4317	3	N	373	19	0	202	1	236
							410	9									
*09	6270	X	6003	-0-	-267	-0-	590	1	5209	3	N	185	10	0	159	1	252
							204	9									
*10	6541	X	1750	-0-	-4791	-0-	229	1	1517	3	N	4	4	0			252
							4	9									
*11	6330	X	1408	-0-	-4922	-0-	63	1	1342	3	N	3	3	0			252
							3	9									
*12	6200	X	764	-0-	-5436	-0-	32	1	710	3	N	4	4	0	58	1	194
							18	4	4	9							
*01	6200	X	4303	-0-	-1897	-0-	167	1	4076	3	N	36	13	0			217
							20	4	40	9							
*02	5600	X	3097	-0-	-2503	-0-	167	1	2885	3	N	10	9	0	58	1	160
							34	4	11	9							
03	1736	X	983	-0-	-753	-0-	17	1	938	3	N	12	12	0	58	1	102
							15	4	13	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK GU 11 WELL #: 1H RRCID -> 285449 COMPL. DATE 08/22/2012 TOTAL DEPTH 10116 PERF.10540 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1727	N	751	-0-	-976	-0-	16	1	696	3	N	35	1	0			367
							39	9									
*05	2445	X	2445	-0-	-0-	-0-	40	1	1688	3	N	652	1	0	585	1	433
							717	9									
06	1320	X	182	-0-	-1138	-0-	4	1	174	3	N	4					437
							4	9									
07	1364	X	803	-0-	-561	-0-	14	1	599	3	N	173	177	1			433
							190	9									
08	1364	X	-0-	-0-	-1364	-0-					N	47	195	1			285
09	1320	X	19	-0-	-1301	-0-	6	3	13	9	N	12					297
10	1364	X	1	-0-	-1363	-0-	1	3			N	-0-					297
*11	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					297
12	31	N	-0-	-0-	-31	-0-					N	-0-	75	1			222
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					222
*02	205	N	205	-0-	-0-	-0-	2	1	75	3	N	116	186	1			152
							128	9									
*03	2170	N	2170	-0-	-0-	-0-	29	1	1310	3	N	755	307	1			600
							831	9									

WK GU 12 WELL #: 1H RRCID -> 285474 COMPL. DATE 08/20/2012 TOTAL DEPTH 10201 PERF.10442 - 14926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4196	X	4196	-0-	-0-	-0-	85	1	3756	3	N	323	14	0	269	1	420
							355	9									
*05	3978	X	3978	-0-	-0-	-0-	80	1	3414	3	N	440	9	0	374	1	477
							484	9									
06	2640	X	627	-0-	-2013	-0-	13	1	561	3	N	48	3	0	85	1	437
							53	9									
07	7104	X	7104	-0-	-0-	-0-	155	1	6949	3	N	-0-					437
08	3410	X	-0-	-0-	-3410	-0-					N	-0-					437
09	3300	X	-0-	-0-	-3300	-0-					N	3					440
10	3410	X	-0-	-0-	-3410	-0-					N	35	260	1			215
*11	3300	X	69	-0-	-3231	-0-	2	1	67	3	N	-0-					215
12	3410	X	-0-	-0-	-3410	-0-					N	-0-					215
01	30	X	30	-0-	-0-	-0-	1	1	29	3	N	-0-					215
*02	84	X	-0-	-0-	-84	-0-					N	-0-					215
*03	2754	X	2754	-0-	-0-	-0-	43	1	1963	3	N	680	455	1			440
							748	9									

DILWORTH WELL #: 27H RRCID -> 285619 COMPL. DATE 12/18/2013 TOTAL DEPTH 11355 PERF.11594 - 16824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	N	-0-	296
*11	0	X	-0-	-0-	-0-	-0-	N	-0-	296
12	0	X	-0-	-0-	-0-	-0-	N	-0-	296
01	0	X	-0-	-0-	-0-	-0-	N	-0-	296
*02	0	N	-0-	-0-	-0-	-0-	N	-0-	296
03	0	N	-0-	-0-	-0-	-0-	N	-0-	296

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 32H RRCID -> 285622 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11969 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10870	X	10870	-0-	-0-	-0-	223	1	9695	3	N	865	36	0	947	1	696
							952	9									
*05	9889	X	9889	-0-	-0-	-0-	212	1	9120	3	N	506	24	0	977	1	201
							557	9									
06	11244	X	11244	-0-	-0-	-0-	241	1	10376	3	N	570	13	0	385	1	373
							627	9									
07	1868	X	1868	-0-	-0-	-0-	42	1	1783	3	N	39	3	0	225	1	184
							43	9									
*08	2517	X	2517	-0-	-0-	-0-	51	1	2059	3	N	370	3	0	274	1	277
							407	9									
09	1679	X	1679	-0-	-0-	-0-	30	1	1354	3	N	268	3	0	327	1	215
							295	9									
10	1536	X	1536	-0-	-0-	-0-	31	1	1306	3	N	181	3	0	315	1	78
							199	9									
*11	3167	X	3167	-0-	-0-	-0-	63	1	2682	3	N	384	15	0	138	1	309
							422	9									
12	3929	X	3929	-0-	-0-	-0-	73	1	3204	3	N	593	2	0	421	1	479
							652	9									
*01	3063	X	3063	-0-	-0-	-0-	53	1	2556	3	N	413	1	0	492	1	399
							454	9									
*02	2279	X	2279	-0-	-0-	-0-	39	1	1834	3	N	369	374	1			394
							406	9									
*03	2027	X	2027	-0-	-0-	-0-	33	1	1550	3	N	404	501	1			297
							444	9									

STOREY UNIT 2 WELL #: 1H RRCID -> 285624 COMPL. DATE 01/13/2013 TOTAL DEPTH 10221 PERF.10736 - 15098

*04	270	N	162	-0-	-108	-0-	3	1	159	3	N	-0-					270
*05	294	N	294	-0-	-0-	-0-	6	1	286	3	N	2					272
							2	9									
06	630	N	507	-0-	-123	-0-	9	1	397	3	N	92					364
							101	9									
07	155	N	32	-0-	-123	-0-	1	1	31	3	N	-0-					364
*08	696	N	696	-0-	-0-	-0-	15	1	609	3	N	65					429
							72	9									
09	510	N	125	-0-	-385	-0-	1	1	54	3	N	64	184	1			309
							70	9									
10	82	N	82	-0-	-0-	-0-	2	1	80	3	N	-0-					309
*11	660	N	94	-0-	-566	-0-	1	1	26	3	N	61	64	1			306
							67	9									
12	124	N	-0-	-0-	-124	-0-					N	-0-					306
01	93	N	13	-0-	-80	-0-	13	3			N	-0-					306
*02	84	N	-0-	-0-	-84	-0-					N	-0-					306
*03	829	N	829	-0-	-0-	-0-	16	1	741	3	N	65					371
							72	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
DILWORTH WELL #: 7H RRCID -> 285717 COMPL. DATE 07/04/2014 TOTAL DEPTH 11552 PERF.11880 - 18535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12468	X	12468	-0-	-0-	-0-	260	1	11329	3	N	799	42	0	680	1	635
							879	9									
*05	11482	X	11482	-0-	-0-	-0-	245	1	10563	3	N	613	28	0	976	1	244
							674	9									
*06	12769	X	12769	-0-	-0-	-0-	275	1	11857	3	N	579	77	0	410	1	336
							637	9									
07	11160	X	2327	-0-	-8833	-0-	51	1	2164	3	N	102	22	0	203	1	213
							112	9									
*08	11160	X	4371	-0-	-6789	-0-	90	1	3650	3	N	574	7	0	352	1	428
							631	9									
09	10800	X	3739	-0-	-7061	-0-	66	1	2988	3	N	623	7	0	546	1	498
							685	9									
10	11160	X	3606	-0-	-7554	-0-	71	1	3047	3	N	444	7	0	743	1	192
							488	9									
*11	10800	X	1756	-0-	-9044	-0-	34	1	1429	3	N	266	13	0	233	1	212
							293	9									
12	4371	X	1218	-0-	-3153	-0-	21	1	922	3	N	250	1	0	259	1	202
							275	9									
*01	4371	X	1007	-0-	-3364	-0-	15	1	703	3	N	263	210	1			255
							289	9									
*02	3500	X	760	-0-	-2740	-0-	11	1	527	3	N	202	239	1			218
							222	9									
03	3596	X	2326	-0-	-1270	-0-	39	1	1801	3	N	442	335	1			325
							486	9									

WK ACE UNIT 1 WELL #: 1H RRCID -> 285731 COMPL. DATE 08/24/2012 TOTAL DEPTH 10096 PERF.10506 - 14957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2676	X	2676	-0-	-0-	-0-	55	1	2356	3	N	241	5	0	378	1	245
							265	9									
*05	2542	X	1415	-0-	-1127	-0-	23	1	982	3	N	373	2	0	221	1	395
							410	9									
06	2460	X	1158	-0-	-1302	-0-	24	1	1024	3	N	100	1	0	301	1	193
							110	9									
07	2542	X	240	-0-	-2302	-0-	3	1	136	3	N	92					285
							101	9									
*08	2542	X	452	-0-	-2090	-0-	11	1	427	3	N	13	173	1			125
							14	9									
09	2460	X	-0-	-0-	-2460	-0-					N	8					133
10	248	N	60	-0-	-188	-0-	1	1	59	3	N	-0-					133
*11	450	N	32	-0-	-418	-0-	1	1	31	3	N	-0-					133
12	86	N	86	-0-	-0-	-0-	9	3	77	9	N	70	70	1			133
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					133
*02	329	N	329	-0-	-0-	-0-	8	1	320	3	N	1	1	0			133
							1	9									
*03	598	N	598	-0-	-0-	-0-	1	1	27	3	N	518	1	0	348	1	302
							570	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
WK UNIT 15 WELL #: 4H RRCID -> 285749 COMPL. DATE 06/28/2013 TOTAL DEPTH 10126 PERF.10335 - 14964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2148	X	2148	-0-	-0-	-0-	34	1	1531	3	N	530	543	1			235
							583	9									
06	1758	X	1758	-0-	-0-	-0-	29	1	1243	3	N	442	444	1			233
							486	9									
07	860	X	860	-0-	-0-	-0-	15	1	662	3	N	166	4	0	185	1	210
							183	9									
08	2139	N	-0-	-0-	-2139	-0-					N	-0-					210
09	1770	N	48	-0-	-1722	-0-	1	1	47	3	N	-0-					210
10	868	N	99	-0-	-769	-0-	2	1	97	3	N	-0-					210
*11	41	N	41	-0-	-0-	-0-	1	1	40	3	N	-0-					210
12	62	N	10	-0-	-52	-0-	10	3			N	-0-					210
*01	3100	N	4123	-0-	1023	1023	83	1	4036	3	N	4	4	0			210
							4	9									
*02	1023	N	-0-	-0-	-1023	-0-					N	1	1	0			210
*03	2438	N	2438	-0-	-0-	-0-	37	1	1685	3	N	651	1	0	608	1	252
							716	9									

EDWARDS WELL #: 6H RRCID -> 286553 COMPL. DATE 05/24/2019 TOTAL DEPTH 11746 PERF.12141 - 17950

*04	65040	X	31475	-0-	-33565	-0-	27100	3	4375	9	Y	3977	3977	0			21
*05	64790	X	35501	-0-	-29289	-0-	31285	3	4216	9	Y	3833	3833	0			21
*06	46350	X	28586	-0-	-17764	-0-	25142	3	3444	9	Y	3131	3131	0			21
07	41788	X	27094	-0-	-14694	-0-	23792	3	3302	9	Y	3002	3002	0			21
*08	36611	X	27298	-0-	-9313	-0-	24551	3	2747	9	Y	2497	2497	0			21
09	34350	X	24383	-0-	-9967	-0-	21757	3	2626	9	Y	2387	2379	0	10	1	19
10	35495	X	16914	-0-	-18581	-0-	15217	3	1697	9	Y	1543	1543	0			19
*11	28590	X	24743	-0-	-3847	-0-	23005	3	1738	9	Y	1580	1580	0			19
12	27311	X	23755	-0-	-3556	-0-	21595	3	2160	9	Y	1964	1964	0			19
*01	28468	X	28468	-0-	-0-	-0-	25618	3	2850	9	Y	2591	2591	0			19
*02	DLQ G-10		14869	-0-	14869	14869	13672	3	1197	9	Y	1088	1088	0			19
03	DLQ G-10		27968	-0-	27968	42837	26323	3	1645	9	Y	1495	1495	0			19

EDWARDS WELL #: 5H RRCID -> 286812 COMPL. DATE 05/24/2019 TOTAL DEPTH 11800 PERF.12062 - 18046

*04	85590	X	42558	-0-	-43032	-0-	36440	3	6118	9	Y	5562	5562	0			32
*05	70370	X	46183	-0-	-24187	-0-	40407	3	5776	9	Y	5251	5251	0			32
*06	61800	X	39157	-0-	-22643	-0-	34176	3	4981	9	Y	4528	4528	0			32
07	63178	X	32610	-0-	-30568	-0-	28068	3	4542	9	Y	4129	4129	0			32
*08	50685	X	31371	-0-	-19314	-0-	27249	3	4122	9	Y	3747	3747	0			32
09	44670	X	35281	-0-	-9389	-0-	30240	3	5041	9	Y	4583	4567	0	15	1	33
10	46159	X	31303	-0-	-14856	-0-	27717	3	3586	9	Y	3260	3260	0			33
*11	39150	X	31000	-0-	-8150	-0-	28009	3	2991	9	Y	2719	2719	0			33
12	34007	X	24097	-0-	-9910	-0-	20751	3	3346	9	Y	3042	3042	0			33
*01	36456	X	26761	-0-	-9695	-0-	22200	3	4561	9	Y	4146	4146	0			33
*02	DLQ G-10		16382	-0-	16382	16382	14302	3	2080	9	Y	1891	1891	0			33
03	DLQ G-10		25221	-0-	25221	41603	22363	3	2858	9	Y	2598	2598	0			33

EDWARDS WELL #: 9H RRCID -> 287472 COMPL. DATE 05/24/2019 TOTAL DEPTH 12013 PERF.11938 - 19183

*04	95790	X	31964	-0-	-63826	-0-	28251	3	3713	9	Y	3375	3375	0			20
*05	79856	X	37752	-0-	-42104	-0-	33989	3	3763	9	Y	3421	3421	0			20
*06	62460	X	32354	-0-	-30106	-0-	29054	3	3300	9	Y	3000	3000	0			20
07	53351	X	33962	-0-	-19389	-0-	29976	3	3986	9	Y	3624	3624	0			20
*08	44888	X	35282	-0-	-9606	-0-	31788	3	3494	9	Y	3176	3176	0			20
09	36510	X	34871	-0-	-1639	-0-	31479	3	3392	9	Y	3084	3072	0	10	1	22
10	37727	X	37011	-0-	-716	-0-	34484	3	2527	9	Y	2297	2297	0			22
*11	32880	X	25102	-0-	-7778	-0-	23670	3	1432	9	Y	1302	1302	0			22
12	35278	X	29440	-0-	-5838	-0-	26583	3	2857	9	Y	2597	2597	0			22
*01	38347	X	28318	-0-	-10029	-0-	24951	3	3367	9	Y	3061	3061	0			22
*02	DLQ G-10		19862	-0-	19862	19862	18389	3	1473	9	Y	1339	1339	0			22
03	DLQ G-10		26389	-0-	26389	46251	24366	3	2023	9	Y	1839	1839	0			22

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER 'B' WELL #: 16H RRCID -> 287479 COMPL. DATE 08/12/2019 TOTAL DEPTH 11797 PERF.12048 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	90750	X	46330	-0-	-44420	-0-	37862	3	8468	9	Y	7698	7657	0	41	1	-0-
*05	93124	X	43163	-0-	-49961	-0-	34990	3	8173	9	Y	7430	7430	0			-0-
06	48480	X	36643	-0-	-11837	-0-	29801	3	6842	9	Y	6220	6220	0			-0-
07	47864	X	40777	-0-	-7087	-0-	34771	3	6006	9	Y	5460	5460	0			-0-
*08	47864	X	36209	-0-	-11655	-0-	30784	3	5425	9	Y	4932	4932	0			-0-
09	46320	X	34024	-0-	-12296	-0-	28958	3	5066	9	Y	4605	4605	0			-0-
10	43152	X	27281	-0-	-15871	-0-	23474	3	3807	9	Y	3461	3461	0			-0-
*11	39450	X	20391	-0-	-19059	-0-	17694	3	2697	9	Y	2452	2452	0			-0-
12	40765	X	22649	-0-	-18116	-0-	19200	3	3449	9	Y	3135	3135	0			-0-
*01	36208	X	19166	-0-	-17042	-0-	15617	3	3549	9	Y	3226	3226	0			-0-
*02	DLQ G-10		14784	-0-	14784	14784	12765	3	2019	9	Y	1835	1750	0			85
03	DLQ G-10		17204	-0-	17204	31988	14558	3	2646	9	Y	2405	2405	0			85

FORREST WHEELER 'B' WELL #: 7H RRCID -> 287854 COMPL. DATE 08/12/2019 TOTAL DEPTH 11696 PERF.12118 - 17895

*04	65340	X	34248	-0-	-31092	-0-	27540	3	6708	9	Y	6098	6068	0	30	1	-0-
*05	54343	X	30749	-0-	-23594	-0-	24751	3	5998	9	Y	5453	5453	0			-0-
*06	44610	X	26672	-0-	-17938	-0-	21551	3	5121	9	Y	4655	4655	0			-0-
07	41199	X	31376	-0-	-9823	-0-	26666	3	4710	9	Y	4282	4282	0			-0-
*08	31930	X	26794	-0-	-5136	-0-	22498	3	4296	9	Y	3905	3905	0			-0-
09	30900	X	24395	-0-	-6505	-0-	20682	3	3713	9	Y	3375	3375	0			-0-
10	31930	X	19582	-0-	-12348	-0-	16839	3	2743	9	Y	2494	2494	0			-0-
*11	30360	X	16715	-0-	-13645	-0-	14843	3	1872	9	Y	1702	1702	0			-0-
12	31372	X	17680	-0-	-13692	-0-	14998	3	2682	9	Y	2438	2438	0			-0-
*01	26784	X	16136	-0-	-10648	-0-	13185	3	2951	9	Y	2683	2683	0			-0-
*02	DLQ G-10		13155	-0-	13155	13155	11400	3	1755	9	Y	1595	1520	0			75
03	DLQ G-10		15592	-0-	15592	28747	13295	3	2297	9	Y	2088	2088	0			75

CALLON (EAGLE FORD) LLC 124805
MORRILL UNIT D WELL #: 1H RRCID -> 279853 COMPL. DATE 02/13/2016 TOTAL DEPTH 10910 PERF.11500 - 18818

10	4402	X	2711	-0-	-1691	-0-	179	1	2236	3	N	269	186	1			226
							296	9									
11	3900	X	2999	-0-	-901	-0-	390	1	2187	3	N	384	534	1	1	8	75
							422	9									
12	4030	X	2937	-0-	-1093	-0-	441	1	2202	3	N	267	180	1	2	8	160
							294	9									
01	3876	X	3876	-0-	-0-	-0-	517	1	2786	3	N	521	540	1	4	8	137
							573	9									
02	2800	X	2239	-0-	-561	-0-	238	1	1670	3	N	301	372	1	1	8	65
							331	9									
*03	4360	X	4360	-0-	-0-	-0-	416	1	3329	3	N	559	535	1	1	8	88
							615	9									

CHESAPEAKE OPERATING, L.L.C. 147699
PGE MAGUEY UNIT A LAS WELL #: 1H RRCID -> 266127 COMPL. DATE 11/14/2011 TOTAL DEPTH 9869 PERF.10150 - 17081

10	12834	X	8733	-0-	-4101	-0-	8665	2	68	9	N	62					185
11	11670	X	6919	-0-	-4751	-0-	6861	2	58	9	N	53	178	1	1	8	59
12	10788	X	54	-0-	-10734	-0-	52	2	2	9	N	2					61
01	10788	X	9732	-0-	-1056	-0-	9671	2	61	9	N	55					116
02	11973	X	11973	-0-	-0-	-0-	11893	2	80	9	N	73					189
*03	10065	X	10065	-0-	-0-	-0-	10014	2	51	9	N	46	1	8			234

PGE MAGUEY UNIT A LAS WELL #: 3H RRCID -> 266128 COMPL. DATE 11/06/2011 TOTAL DEPTH 9874 PERF.10207 - 16194

10	4836	X	3381	-0-	-1455	-0-	3372	2	9	9	N	8					65
11	3510	X	2999	-0-	-511	-0-	2986	2	13	9	N	12	1	8			76
12	3689	X	303	-0-	-3386	-0-	303	2			N	-0-					76
01	3689	X	3021	-0-	-668	-0-	3007	2	14	9	N	13					89
02	8574	X	8574	-0-	-0-	-0-	8542	2	32	9	N	29					118
*03	4271	X	4271	-0-	-0-	-0-	4261	2	10	9	N	9					127

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
WINSLOW UNIT B LAS WELL #: 5H RRCID -> 269995 COMPL. DATE 02/12/2012 TOTAL DEPTH 10481 PERF.10935 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	13989	-0-	-364	-0-	13989	2			N	-0-					188
11	13860	X	11402	-0-	-2458	-0-	11402	2			N	-0-					188
12	13144	X	2312	-0-	-10832	-0-	2312	2			N	-0-					188
01	13981	X	-0-	-0-	-13981	-0-					N	32					220
02	12628	X	3967	-0-	-8661	-0-	3966	2	1	9	N	1	1	8			220
*03	18842	X	18842	-0-	-0-	-0-	18842	2			N	-0-					220

WINSLOW UNIT A LAS WELL #: 1H RRCID -> 270082 COMPL. DATE 02/17/2012 TOTAL DEPTH 10337 PERF.11164 - 16313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	9522	-0-	-2010	-0-	9518	2	4	9	N	4	1	8			71
11	9810	X	8802	-0-	-1008	-0-	8802	2			N	-0-					71
12	8587	X	2078	-0-	-6509	-0-	2078	2			N	-0-					71
01	9517	X	1595	-0-	-7922	-0-	1595	2			N	-0-					71
02	8596	X	201	-0-	-8395	-0-	201	2			N	-0-					71
03	9517	X	66	-0-	-9451	-0-	66	2			N	-0-					71

DICKINSON UNIT E WELL #: 1H RRCID -> 273133 COMPL. DATE 11/03/2011 TOTAL DEPTH 11788 PERF.12031 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3420	-0-	320	1823	3332	2	88	9	N	80	170	1			65
11	3000	N	3902	-0-	902	2725	3774	2	128	9	N	116					181
12	3716	X	991	-0-	-2725	-0-	926	2	65	9	N	59	168	1			72
01	2108	X	8	-0-	-2100	-0-	7	2	1	9	N	1					73
02	1904	X	7	-0-	-1897	-0-	7	2			N	-0-					73
*03	2468	X	2468	-0-	-0-	-0-	2332	2	136	9	N	124					197

FOSTER LAS WELL #: D 2H RRCID -> 275667 COMPL. DATE 08/13/2014 TOTAL DEPTH 10001 PERF.10322 - 17656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9641	X	6682	-0-	-2959	-0-	6636	2	46	9	Y	42	139	1			84
11	9330	X	7460	-0-	-1870	-0-	7405	2	55	9	Y	50	2	8			132
12	9951	X	3959	-0-	-5992	-0-	3925	2	34	9	Y	31					163
01	9951	X	6714	-0-	-3237	-0-	6656	2	58	9	Y	53					216
02	8988	X	4246	-0-	-4742	-0-	4210	2	36	9	Y	33	153	1	2	8	94
*03	9356	X	9356	-0-	-0-	-0-	9331	2	25	9	Y	23					117

PGE MAGUEY D UNIT LAS WELL #: B 1H RRCID -> 275924 COMPL. DATE 09/10/2014 TOTAL DEPTH 9808 PERF.10140 - 14557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7950	-0-	-1133	-0-	7859	2	91	9	Y	83	80	1			40
11	8790	X	7740	-0-	-1050	-0-	7637	2	103	9	Y	94	84	1	1	8	49
12	9083	X	2701	-0-	-6382	-0-	2614	2	87	9	Y	79	94	1			34
01	9083	X	5707	-0-	-3376	-0-	5693	2	14	9	Y	13					47
02	7224	X	5343	-0-	-1881	-0-	5325	2	18	9	Y	16	35	1			28
03	7998	X	7401	-0-	-597	-0-	7324	2	77	9	Y	70	56	1	2	8	40

PGE MAGUEY B UNIT LAS WELL #: B 1H RRCID -> 275929 COMPL. DATE 09/11/2014 TOTAL DEPTH 9751 PERF.10138 - 15303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6809	-0-	-817	-0-	6720	2	89	9	Y	81	78	1			37
11	7380	X	4595	-0-	-2785	-0-	4525	2	70	9	Y	64	65	1	1	8	35
12	7533	X	7063	-0-	-470	-0-	7012	2	51	9	Y	46	61	1			20
01	8170	X	8170	-0-	-0-	-0-	8068	2	102	9	Y	93					113
02	6160	X	4472	-0-	-1688	-0-	4364	2	108	9	Y	98	118	1			93
03	7068	X	5374	-0-	-1694	-0-	5307	2	67	9	Y	61	89	1	3	8	62

PGE MAGUEY C UNIT LAS WELL #: B 1H RRCID -> 275966 COMPL. DATE 09/11/2014 TOTAL DEPTH 9760 PERF.10125 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9238	X	7748	-0-	-1490	-0-	7717	2	31	9	Y	28	25	1			11
11	8640	X	6875	-0-	-1765	-0-	6835	2	40	9	Y	36	30	1			17
12	7812	X	7070	-0-	-742	-0-	7051	2	19	9	Y	17	25	1			9
01	8330	X	8330	-0-	-0-	-0-	8283	2	47	9	Y	43					52
02	7000	X	5274	-0-	-1726	-0-	5264	2	10	9	Y	9	34	1			27
03	7750	X	7748	-0-	-2	-0-	7696	2	52	9	Y	47	42	1	1	8	31

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
ERNST UNIT A LAS WELL #: 2H RRCID -> 276229 COMPL. DATE 03/10/2013 TOTAL DEPTH 9839 PERF.10231 - 16129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7539	-0-	-955	-0-	7379	2	160	9	N	145	184	1			76
11	8220	X	7341	-0-	-879	-0-	7179	2	162	9	N	147					223
12	8339	X	7265	-0-	-1074	-0-	7090	2	175	9	N	159	176	1			206
01	8339	X	7394	-0-	-945	-0-	7216	2	178	9	N	162	164	1			204
02	6860	X	5340	-0-	-1520	-0-	5231	2	109	9	N	99	186	1			117
*03	8046	X	8046	-0-	-0-	-0-	7879	2	167	9	N	152	174	1			95

FOSTER UNIT III LAS WELL #: B 2H RRCID -> 276757 COMPL. DATE 09/28/2013 TOTAL DEPTH 9980 PERF.10470 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2587	-0-	-1970	-0-	2581	2	6	9	N	5					151
11	3990	X	40	-0-	-3950	-0-	39	2	1	9	N	1					152
12	5766	X	-0-	-0-	-5766	-0-					N	-0-					152
01	5766	X	23	-0-	-5743	-0-	23	2			N	-0-					152
02	5208	X	2860	-0-	-2348	-0-	2856	2	4	9	N	4					156
*03	9330	X	9330	-0-	-0-	-0-	9310	2	20	9	N	18	4	8			170

FOSTER LAS WELL #: E 2H RRCID -> 276775 COMPL. DATE 09/25/2013 TOTAL DEPTH 10019 PERF.10436 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5863	-0-	-461	-0-	5829	2	34	9	N	31	178	1			76
11	6190	X	6190	-0-	-0-	-0-	6149	2	41	9	N	37					113
12	6324	X	5917	-0-	-407	-0-	5869	2	48	9	N	44					157
01	5983	X	5878	-0-	-105	-0-	5826	2	52	9	N	47					204
02	5768	X	3687	-0-	-2081	-0-	3656	2	31	9	N	28	2	8			230
03	6386	X	5782	-0-	-604	-0-	5745	2	37	9	N	34	179	1			85

FOSTER UNIT IV LAS WELL #: C 1H RRCID -> 277449 COMPL. DATE 09/13/2013 TOTAL DEPTH 10012 PERF.10720 - 18107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	4718	-0-	-2691	-0-	4718	2			N	-0-					53
11	7170	X	5817	-0-	-1353	-0-	5815	2	2	9	N	2					55
12	5890	X	5786	-0-	-104	-0-	5786	2			N	-0-					55
01	5735	X	5118	-0-	-617	-0-	5118	2			N	-0-					55
02	5432	X	3218	-0-	-2214	-0-	3218	2			N	-0-					55
03	6014	X	4529	-0-	-1485	-0-	4529	2			N	-0-					55

FOSTER LAS WELL #: F 3H RRCID -> 277452 COMPL. DATE 03/14/2015 TOTAL DEPTH 10102 PERF.10213 - 17506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	7498	-0-	-1244	-0-	7464	2	34	9	N	31					199
11	10020	X	7945	-0-	-2075	-0-	7901	2	44	9	N	40	188	1	1	8	50
12	10354	X	1865	-0-	-8489	-0-	1855	2	10	9	N	9					59
01	10354	X	8355	-0-	-1999	-0-	8293	2	62	9	N	56	1	8			114
02	7420	X	7305	-0-	-115	-0-	7261	2	44	9	N	40					154
03	8215	X	7959	-0-	-256	-0-	7925	2	34	9	N	31					185

PGE MAGUEY F UNIT LAS WELL #: F 1H RRCID -> 278154 COMPL. DATE 07/28/2015 TOTAL DEPTH 9765 PERF.10077 - 14839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8241	X	8241	-0-	-0-	-0-	8168	2	73	9	Y	66					130
11	8632	X	8632	-0-	-0-	-0-	8533	2	99	9	Y	90	91	1			129
12	9419	X	9419	-0-	-0-	-0-	9333	2	86	9	Y	78	79	1			128
01	7863	X	7863	-0-	-0-	-0-	7756	2	107	9	Y	97	73	1			152
02	8064	X	7159	-0-	-905	-0-	7128	2	31	9	Y	28	61	1	1	8	118
03	9424	X	7757	-0-	-1667	-0-	7678	2	79	9	Y	72	66	1	2	8	122

PGE MAGUEY G UNIT LAS WELL #: F 1H RRCID -> 278155 COMPL. DATE 07/28/2015 TOTAL DEPTH 9758 PERF.10102 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	1480	-0-	-4193	-0-	1447	2	33	9	Y	30					111
11	5789	X	5789	-0-	-0-	-0-	5714	2	75	9	Y	68	69	1			110
12	6530	X	6530	-0-	-0-	-0-	6413	2	117	9	Y	106	78	1			138
01	6940	X	6940	-0-	-0-	-0-	6777	2	163	9	Y	148	89	1	1	8	196
02	5404	X	527	-0-	-4877	-0-	476	2	51	9	Y	46	78	1	1	8	163
03	6541	X	6347	-0-	-194	-0-	6217	2	130	9	Y	118	94	1	2	8	185

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
PGE MAGUEY E UNIT LAS WELL #: F 1H RRCID -> 278156 COMPL. DATE 07/28/2015 TOTAL DEPTH 9781 PERF.10098 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	2949	-0-	-3158	-0-	2936	2	13	9	Y	12					49
11	5580	X	4523	-0-	-1057	-0-	4497	2	26	9	Y	24	29	1			44
12	6801	X	6801	-0-	-0-	-0-	6770	2	31	9	Y	28	27	1			45
01	5516	X	5516	-0-	-0-	-0-	5481	2	35	9	Y	32	24	1			53
02	4228	X	4128	-0-	-100	-0-	4124	2	4	9	Y	4	19	1			38
03	6789	X	4892	-0-	-1897	-0-	4861	2	31	9	Y	28	23	1	1	8	42

FOSTER LAS WELL #: A 1H RRCID -> 278183 COMPL. DATE 08/06/2015 TOTAL DEPTH 10072 PERF.10455 - 17740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6423	X	6423	-0-	-0-	-0-	6423	2			Y	-0-					-0-
11	6600	X	3961	-0-	-2639	-0-	3961	2			Y	-0-					-0-
12	6820	X	5876	-0-	-944	-0-	5872	2	4	9	Y	4					4
01	6820	X	3093	-0-	-3727	-0-	3093	2			Y	-0-					4
02	6132	X	2060	-0-	-4072	-0-	2047	2	13	9	Y	12	10	1			6
*03	8974	X	8974	-0-	-0-	-0-	8913	2	61	9	Y	55					61

FOSTER LAS WELL #: A 4H RRCID -> 279098 COMPL. DATE 08/06/2015 TOTAL DEPTH 10056 PERF.10376 - 17107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5929	X	5929	-0-	-0-	-0-	5925	2	4	9	Y	4	39	1			24
11	6840	X	3428	-0-	-3412	-0-	3422	2	6	9	Y	5					29
12	7068	X	5892	-0-	-1176	-0-	5885	2	7	9	Y	6					35
01	7068	X	4696	-0-	-2372	-0-	4690	2	6	9	Y	5					40
02	5796	X	3670	-0-	-2126	-0-	3669	2	1	9	Y	1	24	1			17
03	5921	X	3640	-0-	-2281	-0-	3637	2	3	9	Y	3					20

CHURCHILL OPERATING, LLC 153361
SCREAMING EAGLE A WELL #: 2H RRCID -> 271486 COMPL. DATE 05/21/2013 TOTAL DEPTH 12465 PERF.13040 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SCREAMING EAGLE A WELL #: 3H RRCID -> 273428 COMPL. DATE 02/13/2014 TOTAL DEPTH 12293 PERF.13280 - 16441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

EP ENERGY E&P COMPANY, L.P. 253385
PIERCE WELL #: 10H RRCID -> 260653 COMPL. DATE 11/08/2010 TOTAL DEPTH 10012 PERF.10359 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1752	N	1752	-0-	-0-	-0-	348 344	1 9	1060	2	Y	313	254	1			98
11	2460	N	1565	-0-	-895	-0-	317 535	1 9	713	2	Y	486	480	1			104
12	449	N	449	-0-	-0-	-0-	54 266	1 9	129	2	Y	242	229	1			117
01	1767	N	189	-0-	-1578	-0-	19 158	1 9	12	2	Y	144	225	1			36
02	98	N	98	-0-	-0-	-0-	2	1	96	9	Y	87	80	1			43
03	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					43

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
MUMME RANCH WELL #: 20H RRCID -> 262592 COMPL. DATE 10/31/2010 TOTAL DEPTH 9879 PERF.10145 - 14263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	245	-0-	245	647	2	1	5	2	Y	216	225	1			15
							238	9									
11	DLQ	G-10	282	-0-	282	929	6	1	15	2	Y	237	230	1			22
							261	9									
12	DLQ	G-10	203	-0-	203	1132	14	1	22	2	Y	149	146	1			25
							3	4	164	9							
01	DLQ	G-10	168	-0-	168	1300	4	1	8	2	Y	142	161	1			6
							156	9									
02	1427	X	127	-0-	-1300	-0-	7	1	12	2	Y	97	99	1			4
							1	4	107	9							
03	279	X	NO RPT	-0-	-279	-0-					Y	NO RPT					4

PIERCE WELL #: 20H RRCID -> 265873 COMPL. DATE 10/20/2012 TOTAL DEPTH 9941 PERF.10475 - 19047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	X	1748	-0-	-0-	-0-	449	1	1060	2	Y	217	143	1			101
							239	9									
11	3061	X	3061	-0-	-0-	-0-	922	1	2026	2	Y	103	176	1			28
							113	9									
12	3038	X	2542	-0-	-496	-0-	846	1	1535	2	Y	146	120	1			54
							161	9									
01	3472	X	1539	-0-	-1933	-0-	988	1	354	2	Y	179	197	1			36
							197	9									
02	2576	X	1344	-0-	-1232	-0-	711	1	271	2	Y	329	69	1			296
							362	9									
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					296

PIERCE WELL #: 21H RRCID -> 265876 COMPL. DATE 10/20/2012 TOTAL DEPTH 9927 PERF.10465 - 19151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4377	X	4377	-0-	-0-	-0-	1084	1	2476	2	Y	743	740	1			152
							817	9									
11	2844	X	2844	-0-	-0-	-0-	801	1	1658	2	Y	350	424	1			78
							385	9									
12	4193	X	4193	-0-	-0-	-0-	1332	1	2401	2	Y	418	272	1			224
							460	9									
01	1891	X	1891	-0-	-0-	-0-	1238	1	408	2	Y	223	368	1			79
							245	9									
02	3948	X	2127	-0-	-1821	-0-	1207	1	525	2	Y	359	255	1			183
							395	9									
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					183

PIERCE WELL #: 11H RRCID -> 271314 COMPL. DATE 12/22/2013 TOTAL DEPTH 10030 PERF.10350 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5640	X	5640	-0-	-0-	-0-	1537	1	3722	2	Y	346	278	1			121
							381	9									
11	2520	X	2471	-0-	-49	-0-	692	1	1550	2	Y	208	276	1			53
							229	9									
12	2604	X	2540	-0-	-64	-0-	764	1	1432	2	Y	313	221	1			145
							344	9									
01	2604	X	1452	-0-	-1152	-0-	778	1	300	2	Y	340	374	1			111
							374	9									
02	2352	X	1060	-0-	-1292	-0-	571	1	276	2	Y	194	202	1			103
							213	9									
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					103

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
PIERCE WELL #: 12H RRCID -> 271315 COMPL. DATE 12/26/2013 TOTAL DEPTH 9980 PERF.10410 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2858	X	2858	-0-	-0-	-0-	738	1	1704	2	Y	378	316	1			124
							416	9									
11	3600	X	3600	-0-	-0-	-0-	965	1	2117	2	Y	471	450	1			145
							518	9									
12	3491	X	3491	-0-	-0-	-0-	1000	1	1868	2	Y	566	447	1			264
							623	9									
01	2852	X	1900	-0-	-952	-0-	947	1	339	2	Y	558	623	1			199
							614	9									
02	2576	X	1359	-0-	-1217	-0-	661	1	305	2	Y	357	372	1			184
							393	9									
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					184

MIDDLETON-SACHS A UNIT WELL #: 12H RRCID -> 273725 COMPL. DATE 12/11/2013 TOTAL DEPTH 8450 PERF. 9025 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	536	N	536	-0-	-0-	-0-	161	1	363	2	Y	6	7	0			-0-
							5	4	7	9							
11	1440	N	791	-0-	-649	-0-	268	1	508	2	Y	7	7	0			-0-
							7	4	8	9							
12	1459	N	1459	-0-	-0-	-0-	410	1	990	2	Y	44	34	0			10
							11	4	48	9							
01	1724	N	1724	-0-	-0-	-0-	411	1	925	2	Y	343	334	0			19
							11	4	377	9							
02	1580	N	1580	-0-	-0-	-0-	600	1	679	2	Y	192	204	0			7
							90	4	211	9							
03	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					7

PIERCE WELL #: 31H RRCID -> 274636 COMPL. DATE 10/18/2014 TOTAL DEPTH 9919 PERF.10420 - 17797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2397	X	2397	-0-	-0-	-0-	604	1	1374	2	Y	381	325	1			121
							419	9									
11	3720	X	2243	-0-	-1477	-0-	565	1	1260	2	Y	380	402	1			99
							418	9									
12	3844	X	2425	-0-	-1419	-0-	713	1	1337	2	Y	341	260	1			180
							375	9									
01	3844	X	1371	-0-	-2473	-0-	642	1	268	2	Y	419	509	1			90
							461	9									
02	2212	X	1003	-0-	-1209	-0-	565	1	236	2	Y	184	181	1			93
							202	9									
03	2418	X	NO RPT	-0-	-2418	-0-					Y	NO RPT					93

BOOTH-MIDDLETON C UNIT WELL #: 13H RRCID -> 274783 COMPL. DATE 07/01/2014 TOTAL DEPTH 8874 PERF. 8920 - 15356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	76	1	204	2	Y	18	146	0			-0-
							1	4	20	9							
11	720	N	521	-0-	-199	-0-	142	1	269	2	Y	95	95	0			-0-
							5	4	105	9							
12	412	N	412	-0-	-0-	-0-	109	1	255	2	Y	41	39	0			2
							3	4	45	9							
01	404	N	404	-0-	-0-	-0-	111	1	265	2	Y	22	23	0			1
							4	4	24	9							
02	1098	N	1098	-0-	-0-	-0-	385	1	598	2	Y	95	87	0			9
							10	4	105	9							
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					9

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385

BOOTH-MIDDLETON D UNIT WELL #: 30H RRCID -> 274786 COMPL. DATE 07/01/2014 TOTAL DEPTH 8862 PERF. 9022 - 14741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	160	1	374	2	Y	5	4	0			1
							4	4	6	9							
11	720	N	619	-0-	-101	-0-	211	1	400	2	Y	2	3	0			-0-
							6	4	2	9							
12	665	N	665	-0-	-0-	-0-	186	1	452	2	Y	20	18	0			2
							5	4	22	9							
01	572	N	572	-0-	-0-	-0-	169	1	375	2	Y	21	22	0			1
							5	4	23	9							
02	841	N	841	-0-	-0-	-0-	315	1	497	2	Y	16	15	0			2
							11	4	18	9							
03	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

BOOTH-MIDDLETON B UNIT WELL #: 11H RRCID -> 274856 COMPL. DATE 07/01/2014 TOTAL DEPTH 8861 PERF. 8855 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	-0-	-0-	-1550	-0-					Y	250	229	0			30
11	1500	X	-0-	-0-	-1500	-0-					Y	376	382	0			24
12	1550	X	618	-0-	-932	-0-	52	1	128	2	Y	397	386	0			35
							1	4	437	9							
01	1426	X	-0-	-0-	-1426	-0-					Y	337	349	0			23
02	0	N	-0-	-0-	-0-	-0-					Y	215	220	0			18
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					18

PIERCE WELL #: 30H RRCID -> 274947 COMPL. DATE 10/18/2014 TOTAL DEPTH 9918 PERF.10440 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1933	-0-	-330	-0-	324	1	869	2	Y	673	359	1			377
							740	9									
11	4260	X	2900	-0-	-1360	-0-	657	1	1471	2	Y	702	895	1			184
							772	9									
12	4402	X	1806	-0-	-2596	-0-	375	1	762	2	Y	608	501	1			291
							669	9									
01	4402	X	1585	-0-	-2817	-0-	472	1	216	2	Y	815	850	1			256
							897	9									
02	1736	X	765	-0-	-971	-0-	155	1	43	2	Y	515	492	1			279
							567	9									
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					279

BOOTH-MIDDLETON A UNIT WELL #: 10H RRCID -> 275231 COMPL. DATE 07/01/2014 TOTAL DEPTH 8841 PERF. 9035 - 16047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	2002	-0-	-137	-0-	439	1	1039	2	Y	473	452	0			35
							4	4	520	9							
11	2250	X	1879	-0-	-371	-0-	480	1	872	2	Y	465	469	0			31
							15	4	512	9							
12	2325	X	2128	-0-	-197	-0-	454	1	1086	2	Y	524	505	0			50
							12	4	576	9							
01	2387	X	2006	-0-	-381	-0-	463	1	1059	2	Y	428	451	0			27
							13	4	471	9							
02	1764	N	1433	-0-	-331	-0-	318	1	761	2	Y	309	306	0			30
							14	4	340	9							
03	2139	N	NO RPT	-0-	-2139	-0-					Y	NO RPT					30

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
EP ENERGY E&P COMPANY, L.P. //CONT.// 253385
BOOTH-MIDDLETON D UNIT WELL #: 31H RRCID -> 275338 COMPL. DATE 07/01/2014 TOTAL DEPTH 8859 PERF. 9805 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1218	N	1218	-0-	-0-	-0-	349	1	846	2	Y	7	6	0			1
							15	4	8	9							
11	1050	N	721	-0-	-329	-0-	242	1	471	2	Y	2	3	0			-0-
							6	4	2	9							
12	879	N	879	-0-	-0-	-0-	250	1	597	2	Y	23	21	0			2
							7	4	25	9							
01	1209	N	487	-0-	-722	-0-	135	1	319	2	Y	25	26	0			1
							5	4	28	9							
02	883	N	883	-0-	-0-	-0-	290	1	568	2	Y	13	12	0			2
							11	4	14	9							
03	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					2

GILBERT-LANDRUM B UNIT WELL #: 41H RRCID -> 276726 COMPL. DATE 09/22/2014 TOTAL DEPTH 8549 PERF. 8511 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4463	X	4463	-0-	-0-	-0-	799	1	2645	2	Y	877	747	1			160
							54	4	965	9							
11	4824	X	4824	-0-	-0-	-0-	875	1	2988	2	Y	791	892	1			59
							91	4	870	9							
12	5556	X	5556	-0-	-0-	-0-	1233	1	3567	2	Y	678	630	1			107
							10	4	746	9							
01	5115	X	5115	-0-	-0-	-0-	1365	1	3114	2	Y	569	610	1			66
							10	4	626	9							
02	4508	X	3342	-0-	-1166	-0-	797	1	2196	2	Y	311	337	1			40
							7	4	342	9							
03	5549	X	NO RPT	-0-	-5549	-0-					Y	NO RPT					40

GILBERT-LANDRUM A UNIT WELL #: 40H RRCID -> 277086 COMPL. DATE 09/22/2014 TOTAL DEPTH 8552 PERF. 8635 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	4737	-0-	-2579	-0-	911	1	2918	2	Y	784	712	1			175
							46	4	862	9							
11	7080	X	4487	-0-	-2593	-0-	830	1	2780	2	Y	732	846	1			61
							72	4	805	9							
12	4722	X	4722	-0-	-0-	-0-	980	1	2895	2	Y	763	708	1			116
							8	4	839	9							
01	4743	X	4503	-0-	-240	-0-	1156	1	2576	2	Y	694	727	1			83
							8	4	763	9							
02	4088	X	3725	-0-	-363	-0-	835	1	2210	2	Y	612	618	1			77
							7	4	673	9							
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					77

EVX MIDSTREAM PARTNERS LLC 256690
DONNELL SWD WELL #: 1 RRCID -> 273541 COMPL. DATE 12/13/2013 TOTAL DEPTH 10610 PERF.10058 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY, LLC 338751
SNOWDEN-OTTO EF WELL #: 1H RRCID -> 270430 COMPL. DATE 08/16/2013 TOTAL DEPTH 9665 PERF.10117 - 17231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1669	-0-	1669	5188	310	1	1289	3	Y	64	182	1			22
							70	9									
11	DLQ G-10		1824	-0-	1824	7012	279	1	1527	3	Y	16					38
							18	9									
12	7628	X	616	-0-	-7012	-0-	108	1	483	3	Y	23					61
							25	9									
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
02	2272	N	2272	-0-	-0-	-0-	137	1	2019	3	Y	105	99	1			67
							116	9									
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					67

SNOWDEN-OTTO EF WELL #: 2H RRCID -> 271308 COMPL. DATE 08/09/2013 TOTAL DEPTH 9714 PERF. 9987 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1531	-0-	1531	4624	288	1	1114	3	Y	117	176	1			14
							129	9									
11	DLQ G-10		1439	-0-	1439	6063	194	1	1147	3	Y	89	60	1			43
							98	9									
12	2100	N	539	-0-	-1561	4502	99	1	426	3	Y	13					56
							14	9									
01	3100	N	-0-	-0-	-3100	1402					Y	-0-					56
02	1481	N	79	-0-	-1402	-0-	13	1	66	9	Y	60	94	1			22
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					22

LEWIS PETRO PROPERTIES, INC. 499978
EVANS H WELL #: 1 RRCID -> 253413 COMPL. DATE 09/01/2012 TOTAL DEPTH 10141 PERF.10509 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	925	-0-	-532	-0-	2	1	923	3	N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	12	1	879	3	N	-0-					-0-
12	1023	N	939	-0-	-84	-0-	10	1	929	3	N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*03	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

ALDERMAN A67 WELL #: 4H RRCID -> 267758 COMPL. DATE 12/21/2011 TOTAL DEPTH 9887 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	2998	-0-	-2365	-0-	24	1	2974	2	N	-0-					15
11	5190	X	4038	-0-	-1152	-0-	3963	2	75	9	N	68					83
12	5208	X	5137	-0-	-71	-0-	4976	2	161	9	N	146	134	1			95
01	5084	X	4890	-0-	-194	-0-	4821	2	69	9	N	63	145	1			13
02	4592	X	3013	-0-	-1579	-0-	3013	2			N	-0-					13
*03	4931	X	4931	-0-	-0-	-0-	4755	2	176	9	N	160	131	1			42

HIXON WELL #: 2H RRCID -> 268639 COMPL. DATE 03/20/2013 TOTAL DEPTH 9895 PERF.10364 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4955	-0-	-346	-0-	4592	2	363	9	N	330	434	1			11
11	5130	X	4414	-0-	-716	-0-	4099	2	315	9	N	286	245	1			52
12	4991	X	4459	-0-	-532	-0-	4160	2	299	9	N	272	301	1			23
01	4991	X	3885	-0-	-1106	-0-	3603	2	282	9	N	256	199	1			80
02	4508	X	3149	-0-	-1359	-0-	2920	2	229	9	N	208	123	1			165
03	4960	X	4744	-0-	-216	-0-	4407	2	337	9	N	306	413	1			58

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HARLE WELL #: 3H RRCID -> 269791 COMPL. DATE 03/19/2012 TOTAL DEPTH 10226 PERF.10399 - 14446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1856	N	1856	-0-	-0-	-0-	394	1	1323	3	N	126	155	1	145
							139	9							
11	2250	N	2151	-0-	-99	-0-	467	1	1433	3	N	228	302	1	71
							251	9							
12	2449	N	1968	-0-	-481	-0-	538	1	1220	3	N	191	29	1	233
							210	9							
01	2142	N	2142	-0-	-0-	-0-	569	1	1344	3	N	208	267	1	174
							229	9							
02	2016	N	876	-0-	-1140	-0-	94	1	639	3	N	130	271	1	33
							143	9							
*03	2314	N	2314	-0-	-0-	-0-	192	1	1624	3	N	453	353	1	133
							498	9							

EVANS H WELL #: 2 RRCID -> 271583 COMPL. DATE 09/12/2013 TOTAL DEPTH 10141 PERF.10228 - 16072

10	1519	X	552	-0-	-967	-0-	8	1	515	3	N	26			28
							29	9							
11	1470	X	1383	-0-	-87	-0-	6	1	1377	3	N	-0-			28
12	1519	X	1028	-0-	-491	-0-	1028	3			N	-0-			28
01	1457	X	724	-0-	-733	-0-	29	1	695	3	N	-0-			28
02	1288	N	387	-0-	-901	-0-	31	1	356	3	N	-0-			28
*03	1026	N	1026	-0-	-0-	-0-	6	1	1020	3	N	-0-			28

COOKE, ETHYL P. W. W. WELL #: 1 RRCID -> 284341 COMPL. DATE 09/28/2014 TOTAL DEPTH 3762 PERF. N/A

10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CLSCM, LTD WELL #: 1H RRCID -> 287989 COMPL. DATE 02/24/2014 TOTAL DEPTH 8944 PERF. 9325 - 14771

10	2542	X	2191	-0-	-351	-0-	603	1	1125	3	Y	421	436	1	24
							463	9							
11	2460	X	2133	-0-	-327	-0-	624	1	1058	3	Y	410	355	1	79
							451	9							
12	3048	X	3048	-0-	-0-	-0-	2523	3	525	9	Y	477	377	1	179
01	2425	X	2425	-0-	-0-	-0-	1927	3	498	9	Y	453	508	1	124
02	DLQ G-10		1796	-0-	1796	1796	860	1	547	3	Y	354	382	1	96
							389	9							
03	DLQ G-10		2090	-0-	2090	3886	1202	1	478	3	Y	373	425	1	44
							410	9							

SHORT WELL #: 1H RRCID -> 287991 COMPL. DATE 10/27/2013 TOTAL DEPTH 9074 PERF. 9530 - 13676

10	961	X	944	-0-	-17	-0-	11	1	759	3	N	158			202
							174	9							
11	960	X	764	-0-	-196	-0-	3	1	567	3	N	176	230	1	148
							194	9							
12	992	X	979	-0-	-13	-0-	799	3	180	9	N	164	255	1	57
01	992	X	890	-0-	-102	-0-	29	1	679	3	N	165	152	1	70
							182	9							
*02	917	N	917	-0-	-0-	-0-	62	1	710	3	N	132	60	1	142
							145	9							
*03	1188	N	1188	-0-	-0-	-0-	6	1	1000	3	N	165	121	1	186
							182	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COOKE, ETHYL P. G.U. 'A' WELL #: 3H RRCID -> 288200 COMPL. DATE 07/15/2016 TOTAL DEPTH 10018 PERF.10426 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5851	-0-	-1031	-0-	77	1	5155	3	N	563	612	1			153
							619	9									
11	6330	X	5375	-0-	-955	-0-	21	1	4629	3	N	659	692	1			120
							725	9									
12	6541	X	5736	-0-	-805	-0-	5045	3	691	9	N	628	524	1			224
01	6293	X	5835	-0-	-458	-0-	196	1	4684	3	N	868	1009	1			83
							955	9									
02	5684	X	4964	-0-	-720	-0-	342	1	3930	3	N	629	442	1			270
							692	9									
03	5859	X	5815	-0-	-44	-0-	27	1	4821	3	N	879	1006	1			143
							967	9									

LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: B 2 RRCID -> 276862 COMPL. DATE 12/21/2013 TOTAL DEPTH 8748 PERF. 9316 - 14849

10	0	X	-0-	-0-	-0-	-0-					N	-0-					278
11	0	N	-0-	-0-	-0-	-0-					N	-0-					278
12	0	N	-0-	-0-	-0-	-0-					N	-0-					278
01	0	N	-0-	-0-	-0-	-0-					N	-0-					278
02	0	N	-0-	-0-	-0-	-0-					N	-0-					278
03	0	N	-0-	-0-	-0-	-0-					N	-0-					278

CUTLASS EAST WELL #: RRCID -> 276895 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 16162

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUTLASS EAST WELL #: C 3 V RRCID -> 289532 COMPL. DATE 01/24/2017 TOTAL DEPTH 9600 PERF. 8472 - 8800

10	0	W	-0-	-0-	-0-	-0-					N	-0-					280
11	0	W	-0-	-0-	-0-	-0-					N	-0-					280
12	0	W	-0-	-0-	-0-	-0-					N	-0-					280
01	0	W	-0-	-0-	-0-	-0-					N	-0-					280
02	0	W	-0-	-0-	-0-	-0-					N	-0-					280
03	0	W	-0-	-0-	-0-	-0-					N	-0-					280

MARATHON OIL EF LLC 525398
MAY-CHAPMAN WELL #: 2H RRCID -> 289419 COMPL. DATE 07/21/2012 TOTAL DEPTH 11225 PERF.11190 - 17190

*10	14B2 EXT	1569	-0-	1569	1569	44	1	725	3	Y	724	692	0			32
						4	4	796	9							
11	14B2 EXT	1484	-0-	1484	3053	49	1	685	3	Y	677	695	0			14
						5	4	745	9							
12	14B2 EXT	1439	-0-	1439	4492	48	1	671	3	Y	649	649	0			14
						6	4	714	9							
*01	14B2 EXT	1465	-0-	1465	5957	54	1	753	3	Y	593	587	0			20
						6	4	652	9							
02	14B2 EXT	1217	-0-	1217	7174	57	1	595	3	Y	499	504	0			15
						16	4	549	9							
03	14B2 EXT	1675	-0-	1675	8849	57	1	828	3	Y	708	705	0			18
						11	4	779	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHAPMAN ROTHE UNIT WELL #: 1H RRCID -> 289607 COMPL. DATE 05/14/2011 TOTAL DEPTH 10984 PERF.10870 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	235711					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	235711					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	235711					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	235711					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	235711					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	235711					Y	-0-					-0-

HIERHOLZER-HENKE UNIT WELL #: 1H RRCID -> 289621 COMPL. DATE 05/12/2012 TOTAL DEPTH 10973 PERF.11130 - 14645

*09	0	W	25	-0-	25	333440	2	3	23	9	Y	21	21	0			-0-
*10	334724	X	1284	-0-	-333440	-0-	25	1	467	3	Y	708	703	0			5
							13	4	779	9							
11	1156	X	1156	-0-	-0-	-0-	29	1	568	3	Y	500	499	0			6
							9	4	550	9							
12	993	X	993	-0-	-0-	-0-	24	1	477	3	Y	444	446	0			4
							4	4	488	9							
*01	1064	X	1064	-0-	-0-	-0-	28	1	525	3	Y	460	460	0			4
							5	4	506	9							
02	785	N	785	-0-	-0-	-0-	21	1	427	3	Y	296	293	0			7
							11	4	326	9							
*03	910	X	910	-0-	-0-	-0-	27	1	463	3	Y	377	379	0			5
							5	4	415	9							

MATADOR PRODUCTION COMPANY 532993
AFFLECK WELL #: 1H RRCID -> 263150 COMPL. DATE 02/22/2011 TOTAL DEPTH 9335 PERF. 9128 - 13839

10	335	N	335	-0-	-0-	-0-	260	3	75	9	N	68	183	1			63
11	415	N	415	-0-	-0-	-0-	332	3	83	9	N	75					138
12	249	N	249	-0-	-0-	-0-	190	3	59	9	N	54					192
01	341	N	142	-0-	-199	-0-	81	3	61	9	N	55					247
02	392	N	233	-0-	-159	-0-	229	3	4	9	N	4	169	1			82
03	248	N	144	-0-	-104	-0-	104	3	40	9	N	36					118

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
FOWLERTON SWD WELL #: 1 RRCID -> 286135 COMPL. DATE 01/19/2019 TOTAL DEPTH 6015 PERF. 4862 - 5558

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAYROCK II, LLC 646915
DARK STAR WELL #: 1EH RRCID -> 287010 COMPL. DATE 10/22/2018 TOTAL DEPTH 8768 PERF. N/A

10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 20298 06/30/2019

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
MEDINA UNIT WELL #: 10H RRCID -> 287777 COMPL. DATE 04/24/2018 TOTAL DEPTH 12639 PERF.12754 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7881	X	7881	-0-	-0-	-0-	1805	1	4434	3	Y	1493	1381	1			173
							1642	9									
11	7470	X	5563	-0-	-1907	-0-	1227	1	2970	3	Y	1242	1366	1			49
							1366	9									
12	7719	X	4876	-0-	-2843	-0-	1827	1	1484	3	Y	1423	1334	1			138
							1565	9									
01	7719	X	6520	-0-	-1199	-0-	1630	1	3166	3	Y	1283	1279	1			142
							313	4	1411	9							
02	7560	X	4911	-0-	-2649	-0-	1195	1	2624	3	Y	993	996	1			139
							1092	9									
03	7874	X	6375	-0-	-1499	-0-	1307	1	3903	3	Y	1059	1104	1			94
							1165	9									

MEDINA UNIT WELL #: 11H RRCID -> 287779 COMPL. DATE 04/25/2018 TOTAL DEPTH 12642 PERF.12726 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	6518	-0-	-1759	-0-	1440	1	3546	3	Y	1393	1285	1			162
							1532	9									
11	8010	X	4763	-0-	-3247	-0-	1011	1	2448	3	Y	1185	1300	1			47
							1304	9									
12	8277	X	4107	-0-	-4170	-0-	1473	1	1196	3	Y	1307	1228	1			126
							1438	9									
01	7998	X	5403	-0-	-2595	-0-	1292	1	2515	3	Y	1226	1216	1			136
							247	4	1349	9							
02	6188	X	3958	-0-	-2230	-0-	902	1	1983	3	Y	975	975	1			136
							1073	9									
03	6510	X	5400	-0-	-1110	-0-	1028	1	3078	3	Y	1176	1208	1			104
							1294	9									

MEDINA UNIT WELL #: 9H RRCID -> 287780 COMPL. DATE 04/24/2018 TOTAL DEPTH 12644 PERF.12779 - 19592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	8284	-0-	-2132	-0-	1922	1	4714	3	Y	1498	1385	1			174
							1648	9									
11	10080	X	5816	-0-	-4264	-0-	1291	1	3120	3	Y	1277	1401	1			50
							1405	9									
12	10416	X	5143	-0-	-5273	-0-	1933	1	1570	3	Y	1491	1397	1			144
							1640	9									
01	10106	X	6839	-0-	-3267	-0-	1711	1	3323	3	Y	1342	1337	1			149
							329	4	1476	9							
02	8064	X	5357	-0-	-2707	-0-	1219	1	2674	3	Y	1331	1294	1			186
							1464	9									
03	8277	X	5754	-0-	-2523	-0-	1082	1	3233	3	Y	1308	1377	1			117
							1439	9									

MEDINA UNIT WELL #: 2H RRCID -> 287965 COMPL. DATE 11/08/2014 TOTAL DEPTH 12282 PERF.12737 - 17385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1702	-0-	-3	-0-	1163	1	2	3	Y	488	386	1			164
							537	9									
11	2665	N	2665	-0-	-0-	-0-	2107	1	4	3	Y	504	580	1			88
							554	9									
12	3100	N	3170	-0-	70	70	2670	1	3	3	Y	452	479	1			61
							497	9									
01	2914	N	2844	-0-	-70	-0-	2392	1	1	3	Y	410	366	1			105
							451	9									
02	2510	N	2510	-0-	-0-	-0-	2025	1	2	3	Y	439	499	1			45
							483	9									
*03	2477	X	2477	-0-	-0-	-0-	1938	1	2	3	Y	488	486	1			47
							537	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
MEDINA UNIT WELL #: 5H RRCID -> 288199 COMPL. DATE 06/25/2015 TOTAL DEPTH 12312 PERF.12476 - 16581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3395	X	3395	-0-	-0-	-0-	3017	1	378	9	N	344	181	1			227
11	2490	X	2490	-0-	-0-	-0-	1831	1	224	3	N	395	550	1			72
							435	9									
12	4217	X	4217	-0-	-0-	-0-	3091	1	4	3	N	1020	939	1			153
							1122	9									
01	3488	X	3488	-0-	-0-	-0-	2844	1	3	3	N	583	558	1			178
							641	9									
02	2575	X	2575	-0-	-0-	-0-	2015	1	2	3	N	507	532	1			153
							558	9									
*03	2594	X	2594	-0-	-0-	-0-	2055	1	1	3	N	489	526	1			116
							538	9									

REPSOL OIL & GAS USA, LLC 703462
FRANKLIN WELL #: A 1H RRCID -> 266785 COMPL. DATE 05/05/2012 TOTAL DEPTH 11708 PERF.12115 - 17717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4321	-0-	4321	11506	2336	1	980	3	Y	441	497	1			211
							520	4	485	9							
11	DLQ G-10		3764	-0-	3764	15270	1732	1	1166	3	Y	434	365	1			280
							389	4	477	9							
12	DLQ G-10		3537	-0-	3537	18807	1863	1	979	3	Y	314	247	1			347
							350	4	345	9							
*01	DLQ G-10		3904	-0-	3904	22711	2051	1	1006	3	Y	318	366	1			299
							497	4	350	9							
*02	24496	X	1785	-0-	-22711	-0-	1158	1	150	3	Y	154	121	1			332
							308	4	169	9							
*03	2825	X	2825	-0-	-0-	-0-	1184	1	907	3	Y	261	399	1			272
							448	4	287	9							

MCCLAUGHERTY WELL #: 122A RRCID -> 266792 COMPL. DATE 10/31/2011 TOTAL DEPTH 11775 PERF.12030 - 16331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		99	-0-	99	2733	56	1	24	3	Y	5					280
							13	4	6	9							
11	DLQ G-10		699	-0-	699	3432	357	1	240	3	Y	20					300
							80	4	22	9							
12	DLQ G-10		2568	-0-	2568	6000	1408	1	740	3	Y	142	198	1			244
							264	4	156	9							
01	DLQ G-10		1117	-0-	1117	7117	621	1	304	3	Y	38					282
							150	4	42	9							
02	2800	N	2259	-0-	-541	6576	1482	1	192	3	Y	174	203	1			253
							394	4	191	9							
*03	3100	N	1590	-0-	-1510	5066	695	1	532	3	Y	91	189	0			-0-
							263	4	100	9							

FRANKLIN WELL #: B 1H RRCID -> 266820 COMPL. DATE 05/11/2012 TOTAL DEPTH 11755 PERF.11930 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3784	-0-	3784	13601	2230	1	935	3	Y	111	194	1			282
							497	4	122	9							
11	DLQ G-10		3144	-0-	3144	16745	1593	1	1073	3	Y	109					391
							358	4	120	9							
12	DLQ G-10		4282	-0-	4282	21027	2418	1	1271	3	Y	126					517
							454	4	139	9							
01	DLQ G-10		4778	-0-	4778	25805	2675	1	1311	3	Y	131	196	1			452
							648	4	144	9							
02	28298	X	2493	-0-	-25805	-0-	1749	1	227	3	Y	47	186	1			313
							465	4	52	9							
03	4278	X	3448	-0-	-830	-0-	1458	1	1116	3	Y	294	134	0			-0-
							551	4	323	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
K. R. BRACKEN WELL #: A 1H RRCID -> 266826 COMPL. DATE 03/12/2012 TOTAL DEPTH 11809 PERF.12200 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2399	-0-		2399	6834	1357	1	569	3	Y	155	357	1			156
								302	4	171	9							
11	DLQ	G-10	1824	-0-		1824	8658	890	1	599	3	Y	123	121	1			158
								200	4	135	9							
12	DLQ	G-10	1970	-0-		1970	10628	1036	1	544	3	Y	178	133	1			203
								194	4	196	9							
*01	DLQ	G-10	1831	-0-		1831	12459	964	1	473	3	Y	145	142	1			206
								234	4	160	9							
*02	2800	N	1164	-0-		-1636	10823	754	1	98	3	Y	101	77	1			230
								201	4	111	9							
*03	3100	N	924	-0-		-2176	8647	384	1	294	3	Y	93	80	1			227
								145	4	102	9							

MCCLAUGHERTY WELL #: 121A RRCID -> 267349 COMPL. DATE 07/12/2011 TOTAL DEPTH 11773 PERF.11800 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	508	-0-		508	9763	303	1	127	3	Y	9					396
								68	4	10	9							
11	DLQ	G-10	2714	-0-		2714	12477	1405	1	946	3	Y	43					439
								316	4	47	9							
12	DLQ	G-10	3160	-0-		3160	15637	1801	1	946	3	Y	68					507
								338	4	75	9							
01	DLQ	G-10	3166	-0-		3166	18803	1798	1	882	3	Y	45	199	1			353
								436	4	50	9							
02	20847	X	2044	-0-		-18803	-0-	1361	1	177	3	Y	131					484
								362	4	144	9							
03	3162	X	227	-0-		-2935	-0-	41	1	31	3	Y	127	283	0			-0-
								15	4	140	9							

R. A. BRACKEN WELL #: A 3H RRCID -> 268267 COMPL. DATE 06/06/2013 TOTAL DEPTH 11793 PERF.12175 - 17251

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	3348	-0-		3348	11196	1957	1	821	3	Y	122	160	1			90
								436	4	134	9							
11	DLQ	G-10	4043	-0-		4043	15239	2051	1	1381	3	Y	136	68	1			158
								461	4	150	9							
12	DLQ	G-10	2886	-0-		2886	18125	1583	1	832	3	Y	158	201	1			115
								297	4	174	9							
01	DLQ	G-10	2356	-0-		2356	20481	1298	1	636	3	Y	97	143	1			69
								315	4	107	9							
02	20517	X	36	-0-		-20481	-0-	26	1	3	3	Y	-0-	43	1			26
								7	4									
03	2945	X	NO RPT	-0-		-2945	-0-					Y	NO RPT					26

K. R. BRACKEN WELL #: B 4H RRCID -> 271056 COMPL. DATE 07/26/2013 TOTAL DEPTH 11866 PERF.12338 - 17464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	7728	-0-		7728	7826	4526	1	1899	3	Y	268	111	1			162
								1008	4	295	9							
11	DLQ	G-10	10868	-0-		10868	18694	5518	1	3716	3	Y	358	207	1			313
								1240	4	394	9							
12	DLQ	G-10	7070	-0-		7070	25764	4000	1	2102	3	Y	197	222	1			288
								751	4	217	9							
*01	DLQ	G-10	6788	-0-		6788	32552	3809	1	1867	3	Y	172	196	1			264
								923	4	189	9							
*02	35655	X	3103	-0-		-32552	-0-	2137	1	277	3	Y	110	94	1			280
								568	4	121	9							
03	9083	X	1244	-0-		-7839	-0-	560	1	429	3	Y	39	97	1			232
								212	4	43	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

R. A. BRACKEN WELL #: B 1H RRCID -> 271058 COMPL. DATE 05/05/2013 TOTAL DEPTH 11899 PERF.12500 - 17415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	63					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	63					Y	-0-					-0-
12	DLQ G-10		3538	-0-	3538	3601	1905	1	1001	3	Y	249	68	1			181
							358	4	274	9							
*01	DLQ G-10		2001	-0-	2001	5602	1097	1	538	3	Y	91	207	1			65
							266	4	100	9							
*02	5630	X	28	-0-	-5602	-0-	20	1	3	3	Y	-0-	40	1			25
							5	4									
*03	62	X	62	-0-	-0-	-0-	29	1	22	3	Y	-0-					10
							11	4									

R. A. BRACKEN WELL #: B 2H RRCID -> 271120 COMPL. DATE 07/22/2013 TOTAL DEPTH 11849 PERF.12399 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		4389	-0-	4389	12557	2551	1	1070	3	Y	182	186	1			135
							568	4	200	9							
11	DLQ G-10		2134	-0-	2134	14691	1078	1	726	3	Y	80	102	1			113
							242	4	88	9							
12	DLQ G-10		3047	-0-	3047	17738	1684	1	885	3	Y	147	153	1			107
							316	4	162	9							
*01	DLQ G-10		4199	-0-	4199	21937	2311	1	1133	3	Y	177	157	1			127
							560	4	195	9							
*02	24382	X	2445	-0-	-21937	-0-	1657	1	215	3	Y	120	79	1			168
							441	4	132	9							
03	3658	X	2587	-0-	-1071	-0-	1119	1	857	3	Y	171	106	1			160
							423	4	188	9							

R. A. BRACKEN WELL #: B 3H RRCID -> 271370 COMPL. DATE 05/09/2013 TOTAL DEPTH 11832 PERF.12505 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1397	-0-	1397	4153	695	1	292	3	Y	232	259	1			172
							155	4	255	9							
11	DLQ G-10		1231	-0-	1231	5384	492	1	331	3	Y	270	130	1			312
							111	4	297	9							
12	DLQ G-10		1321	-0-	1321	6705	584	1	307	3	Y	291	392	1			211
							110	4	320	9							
*01	DLQ G-10		1512	-0-	1512	8217	597	1	293	3	Y	434	334	1			311
							145	4	477	9							
*02	2800	N	728	-0-	-2072	6145	318	1	41	3	Y	258	194	1			375
							85	4	284	9							
*03	3100	N	776	-0-	-2324	3821	269	1	206	3	Y	182	291	1			234
							102	4	200	9							

K. R. BRACKEN WELL #: B 3H RRCID -> 271637 COMPL. DATE 05/15/2013 TOTAL DEPTH 11911 PERF.12274 - 17811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3776	-0-	3776	5349	2264	1	950	3	Y	53	58	1			40
							504	4	58	9							
11	DLQ G-10		3634	-0-	3634	8983	1886	1	1270	3	Y	49	38	1			51
							424	4	54	9							
12	DLQ G-10		3141	-0-	3141	12124	1802	1	947	3	Y	49	36	1			64
							338	4	54	9							
*01	DLQ G-10		1662	-0-	1662	13786	934	1	458	3	Y	40	48	1			56
							226	4	44	9							
*02	13954	X	168	-0-	-13786	-0-	120	1	16	3	Y	-0-	19	1			37
							32	4									
03	2945	X	-0-	-0-	-2945	-0-					Y	-0-					27

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
K. R. BRACKEN WELL #: B 2H RRCID -> 271717 COMPL. DATE 05/17/2013 TOTAL DEPTH 11830 PERF.12313 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3607	-0-	3607	3710	2152	1	903	3	Y	66	68	1			40
							479	4	73	9							
11	DLQ G-10		-0-	-0-	-0-	3710					Y	-0-	23	1			17
12	DLQ G-10		33	-0-	33	3743	19	1	10	3	Y	-0-	9	1			8
							4	4									
*01	DLQ G-10		159	-0-	159	3902	92	1	45	3	Y	-0-	4	1			4
							22	4									
*02		4096 X	194	-0-	-3902	-0-	139	1	18	3	Y	-0-	1	1			3
							37	4									
03		3596 X	68	-0-	-3528	-0-	32	1	24	3	Y	-0-	1	1			4
							12	4									

R. A. BRACKEN WELL #: A 1H RRCID -> 272408 COMPL. DATE 01/21/2015 TOTAL DEPTH 11789 PERF.12400 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1527	-0-	1527	4942	879	1	369	3	Y	75	94	1			56
							196	4	83	9							
11	DLQ G-10		-0-	-0-	-0-	4942					Y	-0-	43	1			13
12	DLQ G-10		1806	-0-	1806	6748	997	1	524	3	Y	89	38	1			64
							187	4	98	9							
*01	DLQ G-10		3010	-0-	3010	9758	1691	1	829	3	Y	73	85	1			52
							410	4	80	9							
*02		2800 N	1533	-0-	-1267	8491	1033	1	134	3	Y	83	32	1			103
							275	4	91	9							
*03		3100 N	663	-0-	-2437	6054	300	1	229	3	Y	19	85	1			59
							113	4	21	9							

FRANKLIN WELL #: A 2H RRCID -> 272754 COMPL. DATE 02/01/2014 TOTAL DEPTH 10702 PERF.12242 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3813	-0-	3813	9760	2156	1	905	3	Y	247	264	1			118
							480	4	272	9							
11	DLQ G-10		3092	-0-	3092	12852	1497	1	1008	3	Y	228	199	1			147
							336	4	251	9							
12	DLQ G-10		3105	-0-	3105	15957	1695	1	891	3	Y	183	130	1			200
							318	4	201	9							
*01	DLQ G-10		3229	-0-	3229	19186	1758	1	862	3	Y	166	210	1			156
							426	4	183	9							
*02		19746 X	560	-0-	-19186	-0-	371	1	48	3	Y	38	63	1			131
							99	4	42	9							
*03		2395 X	2395	-0-	-0-	-0-	997	1	763	3	Y	235	170	1			118
							377	4	259	9							

FRANKLIN WELL #: A 3H RRCID -> 272760 COMPL. DATE 02/01/2014 TOTAL DEPTH 11717 PERF.12191 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
R. A. BRACKEN WELL #: A 2H RRCID -> 272952 COMPL. DATE 02/01/2014 TOTAL DEPTH 11777 PERF.12390 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2333	-0-	2333	6675	1366	1	573	3	Y	82	96	1			61
							304	4	90	9							
11	DLQ G-10		2257	-0-	2257	8932	1153	1	776	3	Y	63	46	1			78
							259	4	69	9							
12	DLQ G-10		1744	-0-	1744	10676	980	1	515	3	Y	59	94	1			43
							184	4	65	9							
*01	DLQ G-10		46	-0-	46	10722	26	1	13	3	Y	1	43	1			1
							6	4	1	9							
*02	2800	N	863	-0-	-1937	8785	584	1	76	3	Y	44	1	1			44
							155	4	48	9							
*03	3100	N	450	-0-	-2650	6135	201	1	154	3	Y	16	22	1			15
							76	4	18	9							

FRANKLIN WELL #: D 3H RRCID -> 276836 COMPL. DATE 03/16/2015 TOTAL DEPTH 11736 PERF.12409 - 17340

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKLIN WELL #: D 4H RRCID -> 276837 COMPL. DATE 03/17/2015 TOTAL DEPTH 11680 PERF.12380 - 17307

10	DLQ G-10		10914	-0-	10914	22135	6353	1	2665	3	Y	437	437	1			214
							1415	4	481	9							
11	DLQ G-10		8794	-0-	8794	30929	4367	1	2941	3	Y	459	414	1			259
							981	4	505	9							
12	DLQ G-10		4137	-0-	4137	35066	2139	1	1124	3	Y	430	414	1			275
							401	4	473	9							
01	DLQ G-10		6750	-0-	6750	41816	5209	1	1101	4	Y	400	519	1			156
							440	9									
02	46860	X	5044	-0-	-41816	-0-	3890	1	686	4	Y	425	323	1			258
							468	9									
03	6479	X	5868	-0-	-611	-0-	3734	1	1074	3	Y	482	467	1			268
							530	4	530	9							

FRANKLIN WELL #: D 5H RRCID -> 276838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11725 PERF.12440 - 17320

10	DLQ G-10		-0-	-0-	-0-	1133					Y	37	81	1			18
11	DLQ G-10		-0-	-0-	-0-	1133					Y	27	30	1			15
12	DLQ G-10		-0-	-0-	-0-	1133					Y	3	16	1			2
01	DLQ G-10		-0-	-0-	-0-	1133					Y	-0-	2	1			-0-
02	T. A.		-0-	-0-	-0-	1133					Y	35	14	1			21
03	T. A.		1198	-0-	1198	2331	616	1	177	3	Y	288	171	1			138
							88	4	317	9							

FRANKLIN WELL #: D 1H RRCID -> 276846 COMPL. DATE 03/08/2015 TOTAL DEPTH 11758 PERF.12544 - 18174

10	DLQ G-10		6333	-0-	6333	18646	3665	1	1538	3	Y	285	414	1			140
							816	4	314	9							
11	DLQ G-10		5096	-0-	5096	23742	2499	1	1682	3	Y	322	280	1			182
							561	4	354	9							
12	DLQ G-10		2305	-0-	2305	26047	1164	1	612	3	Y	282	284	1			180
							219	4	310	9							
01	DLQ G-10		3508	-0-	3508	29555	2672	1	565	4	Y	246	330	1			96
							271	9									
02	32661	X	3106	-0-	-29555	-0-	2433	1	429	4	Y	222	183	1			135
							244	9									
03	3844	X	3462	-0-	-382	-0-	2211	1	636	3	Y	274	254	1			159
							314	4	301	9							

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FRANKLIN WELL #: D 2H RRCID -> 276926 COMPL. DATE 03/26/2015 TOTAL DEPTH 11683 PERF.12351 - 17267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		213	-0-	213	213	115	1	48	3	Y	22	12	1			11
							26	4	24	9							
11	DLQ G-10		-0-	-0-	-0-	213					Y	10	15	1			6
12	DLQ G-10		1005	-0-	1005	1218	518	1	272	3	Y	107	44	1			69
							97	4	118	9							
01	DLQ G-10		2052	-0-	2052	3270	1645	1	348	4	Y	54	102	1			21
							59	9									
02	3988	X	718	-0-	-3270	-0-	542	1	96	4	Y	73	50	1			44
							80	9									
*03	831	X	831	-0-	-0-	-0-	541	1	155	3	Y	53	64	1			33
							77	4	58	9							

FRANKLIN WELL #: D 6H RRCID -> 276927 COMPL. DATE 03/22/2015 TOTAL DEPTH 11670 PERF.12428 - 16713

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSEWOOD RESOURCES, INC. 728874
DILWORTH RANCH WELL #: A 3H RRCID -> 288961 COMPL. DATE 06/15/2019 TOTAL DEPTH 10796 PERF.10922 - 16515

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					150
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					150
12	1497	X	1497	-0-	-0-	-0-	195	1	1302	9	Y	1184	1171	1	5	8	158
01	5503	X	5503	-0-	-0-	-0-	470	1	1548	2	Y	3168	3073	1	1	8	252
							3485	9									
02	7437	X	7437	-0-	-0-	-0-	484	1	4619	2	Y	2122	2171	1	12	8	191
							2334	9									
*03	3482	X	3482	-0-	-0-	-0-	570	1	2912	9	Y	2647	2629	1	12	8	197

DILWORTH RANCH WELL #: A 1H RRCID -> 289034 COMPL. DATE 06/15/2019 TOTAL DEPTH 10852 PERF.11231 - 18158

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					145
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					145
12	3656	X	3656	-0-	-0-	-0-	567	1	3089	9	Y	2808	2587	1	16	8	350
01	11363	X	11363	-0-	-0-	-0-	1708	1	5623	2	Y	3665	3707	1	5	8	303
							4032	9									
02	13270	X	13270	-0-	-0-	-0-	1028	1	9815	2	Y	2206	2283	1	25	8	201
							2427	9									
*03	3986	X	3986	-0-	-0-	-0-	1411	1	2575	9	Y	2341	2355	1	11	8	176

DILWORTH RANCH WELL #: A 2H RRCID -> 289036 COMPL. DATE 06/15/2019 TOTAL DEPTH 10831 PERF.11977 - 16420

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					109
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					109
12	1610	X	1610	-0-	-0-	-0-	168	1	1442	9	Y	1311	1246	1	5	8	169
01	3808	X	3808	-0-	-0-	-0-	297	1	978	2	Y	2303	2284	1	1	8	187
							2533	9									
02	7282	X	7282	-0-	-0-	-0-	504	1	4812	2	Y	1787	1802	1	13	8	159
							1966	9									
*03	2769	X	2769	-0-	-0-	-0-	732	1	2037	9	Y	1852	1862	1	9	8	140

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC 781915
DISCHER WELL #: 1H RRCID -> 257784 COMPL. DATE 08/11/2010 TOTAL DEPTH 11913 PERF.11929 - 16382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	1	1	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PC-Q EF WELL #: 4H RRCID -> 259737 COMPL. DATE 07/03/2010 TOTAL DEPTH 11891 PERF.12024 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	526	X	526	-0-	-0-	-0-	454	1	21	3	Y	21	22	1			5
							28	4	23	9							
11	606	X	606	-0-	-0-	-0-	342	1	87	3	Y	147	114	1			38
							15	4	162	9							
12	682	X	15	-0-	-667	-0-	9	3	6	9	Y	5	41	1			2
01	682	X	154	-0-	-528	-0-	84	1	62	3	Y	-0-	2	1			-0-
							8	4									
02	366	X	366	-0-	-0-	-0-	268	1	55	3	Y	-0-					-0-
							43	4									
03	620	X	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

CARDEN EF WELL #: 1H RRCID -> 260067 COMPL. DATE 11/01/2010 TOTAL DEPTH 9916 PERF.10195 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	6369	-0-	-1133	-0-	536	1	5606	3	Y	-0-					1
							227	4									
11	7260	X	6523	-0-	-737	-0-	620	1	5803	3	Y	-0-					1
							100	4									
12	7502	X	5485	-0-	-2017	-0-	558	1	4877	3	Y	-0-					1
							50	4									
01	7285	X	3144	-0-	-4141	-0-	369	1	2744	3	Y	-0-	1	1			-0-
							31	4									
02	3665	X	3665	-0-	-0-	-0-	454	1	3167	3	Y	-0-					-0-
							44	4									
03	6727	X	NO RPT	-0-	-6727	-0-					Y	NO RPT					-0-

ALDERMAN RANCH EF WELL #: 2H RRCID -> 264170 COMPL. DATE 11/17/2011 TOTAL DEPTH 9811 PERF. 9918 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	725	-0-	-1073	-0-	223	1	497	3	Y	1	172	1			186
							4	4	1	9							
11	1740	X	1422	-0-	-318	-0-	398	1	942	3	Y	70	99	1			157
							5	4	77	9							
12	3162	X	1594	-0-	-1568	-0-	702	1	813	3	Y	64					221
							9	4	70	9							
01	3162	X	2040	-0-	-1122	-0-	668	1	1277	3	Y	75	52	1			244
							12	4	83	9							
02	4322	X	4322	-0-	-0-	-0-	781	1	3064	3	Y	425	344	1			325
							9	4	468	9							
03	1581	X	NO RPT	-0-	-1581	-0-					Y	NO RPT					325

NBR EF WELL #: 1H RRCID -> 265658 COMPL. DATE 08/04/2011 TOTAL DEPTH 12264 PERF.12335 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
PC-Q EF WELL #: 8H RRCID -> 266181 COMPL. DATE 02/28/2012 TOTAL DEPTH 11535 PERF.12504 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	1227	1	21	3	Y	35	35	1			8
							75	4	39	9							
11	1809	N	1809	-0-	-0-	-0-	1390	1	352	3	Y	4	11	1			1
							63	4	4	9							
12	2225	N	2225	-0-	-0-	-0-	1825	1	9	3	Y	6	5	1			2
							384	4	7	9							
01	1500	N	1500	-0-	-0-	-0-	1301	1	62	3	Y	12	10	1			4
							124	4	13	9							
02	1186	N	1186	-0-	-0-	-0-	865	1	177	3	Y	4	7	1			1
							140	4	4	9							
03	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					1

ALDERMAN RANCH EF WELL #: 3H RRCID -> 266288 COMPL. DATE 05/13/2012 TOTAL DEPTH 9711 PERF.10208 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	376	-0-	-3871	-0-	50	1	112	3	Y	194	53	1			252
							1	4	213	9							
11	3401	X	3401	-0-	-0-	-0-	926	1	2191	3	Y	249	134	1			367
							10	4	274	9							
12	2883	X	1387	-0-	-1496	-0-	619	1	717	3	Y	40					407
							7	4	44	9							
01	2883	X	2148	-0-	-735	-0-	703	1	1345	3	Y	79	96	1			390
							13	4	87	9							
02	1366	X	1366	-0-	-0-	-0-	273	1	1069	3	Y	19	394	1			15
							3	4	21	9							
03	3503	X	NO RPT	-0-	-3503	-0-					Y	NO RPT					15

CARDEN EF WELL #: 6H RRCID -> 266926 COMPL. DATE 04/02/2012 TOTAL DEPTH 9877 PERF.10458 - 16436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAETZ 'A' EF WELL #: 2H RRCID -> 267667 COMPL. DATE 08/01/2012 TOTAL DEPTH 9771 PERF.10059 - 15415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2139	-0-	2139	7690	225	1	1729	3	Y	157	145	1			18
							12	4	173	9							
11	T. A.		-0-	-0-	-0-	7690					Y	1	19	1			-0-
12	T. A.		1323	-0-	1323	9013	93	1	1070	3	Y	122	110	1			12
							26	4	134	9							
01	9013	X	-0-	-0-	-9013	-0-					Y	-0-	12	1			-0-
02	156	X	156	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
							2	4									
03	2139	X	NO RPT	-0-	-2139	-0-					Y	NO RPT					-0-

ALDERMAN RANCH EF WELL #: 5H RRCID -> 267673 COMPL. DATE 10/12/2012 TOTAL DEPTH 9761 PERF. 9859 - 14829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1894	-0-	-1082	-0-	585	1	1301	3	Y	-0-	13	1			13
							8	4									
11	2730	X	909	-0-	-1821	-0-	269	1	637	3	Y	-0-	7	1			6
							3	4									
12	2821	X	2342	-0-	-479	-0-	1079	1	1250	3	Y	-0-					6
							13	4									
01	2201	X	1333	-0-	-868	-0-	455	1	870	3	Y	-0-	1	1			5
							8	4									
02	1271	X	1271	-0-	-0-	-0-	258	1	1010	3	Y	-0-	5	1			-0-
							3	4									
03	2356	X	NO RPT	-0-	-2356	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ 'A' EF WELL #: 1H RRCID -> 267676 COMPL. DATE 08/01/2012 TOTAL DEPTH 9744 PERF.10157 - 15513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		17	-0-	17	1019	2	1	15	3	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	1019					Y	-0-					-0-
12	T. A.		4049	-0-	4049	5068	316	1	3594	3	Y	49	44	1			5
							85	4	54	9							
01	5434	X	366	-0-	-5068	-0-	30	1	335	3	Y	-0-	5	1			-0-
							1	4									
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	X	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

ALDERMAN RANCH EF WELL #: 4H RRCID -> 267679 COMPL. DATE 10/07/2012 TOTAL DEPTH 9756 PERF. 9878 - 14770

10	3503	X	3390	-0-	-113	-0-	1048	1	2329	3	Y	-0-	11	1			13
							13	4									
11	3390	X	2636	-0-	-754	-0-	780	1	1847	3	Y	-0-	7	1			6
							9	4									
12	3503	X	2035	-0-	-1468	-0-	938	1	1086	3	Y	-0-					6
							11	4									
01	3286	X	2342	-0-	-944	-0-	799	1	1528	3	Y	-0-	1	1			5
							15	4									
02	2872	X	2872	-0-	-0-	-0-	582	1	2283	3	Y	-0-	5	1			-0-
							7	4									
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

CARDEN EF WELL #: 7H RRCID -> 267766 COMPL. DATE 06/12/2012 TOTAL DEPTH 9924 PERF.10425 - 16891

10	2026	N	2026	-0-	-0-	-0-	171	1	1783	3	Y	-0-	40	1			39
							72	4									
11	1140	N	640	-0-	-500	-0-	61	1	569	3	Y	-0-					39
							10	4									
12	124	N	-0-	-0-	-124	-0-					Y	2					41
01	3626	X	3626	-0-	-0-	-0-	402	1	2991	3	Y	181	9	1			213
							34	4	199	9							
02	1848	X	1848	-0-	-0-	-0-	222	1	1548	3	Y	52	87	1			178
							21	4	57	9							
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					178

BAETZ EF WELL #: 1H RRCID -> 268507 COMPL. DATE 03/02/2013 TOTAL DEPTH 9632 PERF.10004 - 15423

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAETZ EF WELL #: 2H RRCID -> 268543 COMPL. DATE 03/06/2013 TOTAL DEPTH 9725 PERF.10034 - 15376

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BAETZ EF WELL #: 3H RRCID -> 268606 COMPL. DATE 08/25/2012 TOTAL DEPTH 9616 PERF.10014 - 15384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDEN EF WELL #: 8H RRCID -> 268993 COMPL. DATE 11/07/2012 TOTAL DEPTH 9882 PERF.10243 - 16895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3767	X	3767	-0-	-0-	-0-	317	1	3316	3	Y	-0-	1	1			-0-
							134	4									
11	4080	X	2766	-0-	-1314	-0-	263	1	2461	3	Y	-0-					-0-
							42	4									
12	6370	X	6370	-0-	-0-	-0-	648	1	5664	3	Y	-0-					-0-
							58	4									
01	4216	X	1036	-0-	-3180	-0-	122	1	904	3	Y	-0-					-0-
							10	4									
02	206	X	206	-0-	-0-	-0-	25	1	178	3	Y	-0-					-0-
							3	4									
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					-0-

NBRP EF WELL #: 1H RRCID -> 269212 COMPL. DATE 07/26/2013 TOTAL DEPTH 11875 PERF.12210 - 17281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	152	-0-	-65	-0-	36	1	115	3	Y	-0-					-0-
							1	4									
11	180	N	145	-0-	-35	-0-	36	1	107	3	Y	-0-					-0-
							2	4									
12	155	N	148	-0-	-7	-0-	44	1	102	3	Y	-0-					-0-
							2	4									
01	149	N	149	-0-	-0-	-0-	33	1	112	3	Y	-0-					-0-
							4	4									
02	120	N	120	-0-	-0-	-0-	17	1	102	3	Y	-0-					-0-
							1	4									
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

ALDERMAN RANCH EF WELL #: 6H RRCID -> 269221 COMPL. DATE 02/20/2013 TOTAL DEPTH 9726 PERF. 9710 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2200	-0-	-683	-0-	641	1	1424	3	Y	115	72	1			194
							8	4	127	9							
11	2490	X	1979	-0-	-511	-0-	581	1	1373	3	Y	17	103	1			108
							6	4	19	9							
12	2790	X	1	-0-	-2789	-0-	1	3			Y	-0-					108
01	2790	X	351	-0-	-2439	-0-	116	1	221	3	Y	11	25	1			94
							2	4	12	9							
02	5526	X	5526	-0-	-0-	-0-	1091	1	4281	3	Y	128	124	1			98
							13	4	141	9							
03	2201	X	NO RPT	-0-	-2201	-0-					Y	NO RPT					98

CARDEN EF WELL #: 5H RRCID -> 269582 COMPL. DATE 01/13/2012 TOTAL DEPTH 9908 PERF.10746 - 16261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3530	-0-	-221	-0-	274	1	2863	3	Y	252	125	1			373
							116	4	277	9							
11	3630	X	3306	-0-	-324	-0-	305	1	2857	3	Y	86					459
							49	4	95	9							
12	4092	X	2739	-0-	-1353	-0-	243	1	2126	3	Y	316					775
							22	4	348	9							
01	4092	X	2041	-0-	-2051	-0-	234	1	1740	3	Y	43	164	1			654
							20	4	47	9							
02	490	X	490	-0-	-0-	-0-	60	1	418	3	Y	5	266	1			393
							6	4	6	9							
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					393

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 2H RRCID -> 269795 COMPL. DATE 07/21/2013 TOTAL DEPTH 11897 PERF.12201 - 17357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1189	-0-	-516	-0-	265	1	829	3	Y	75	90	1			9
							12	4	83	9							
11	1260	N	656	-0-	-604	-0-	158	1	466	3	Y	21	24	1			6
							9	4	23	9							
12	2533	N	2533	-0-	-0-	-0-	584	1	1373	3	Y	498	372	1			132
							28	4	548	9							
01	1445	N	1445	-0-	-0-	-0-	268	1	913	3	Y	205	282	1			55
							38	4	226	9							
02	1121	N	1121	-0-	-0-	-0-	137	1	847	3	Y	113	148	1			20
							13	4	124	9							
03	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					20

NBRP EF WELL #: 4H RRCID -> 269797 COMPL. DATE 07/16/2013 TOTAL DEPTH 11962 PERF.12412 - 17426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	74	N	74	-0-	-0-	-0-	14	1	41	3	Y	16	12	1			4
							1	4	18	9							
12	93	N	-0-	-0-	-93	-0-					Y	-0-	4	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	12	1	75	3	Y	5	4	1			1
							1	4	6	9							
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BAETZ 'A' EF WELL #: 3H RRCID -> 269941 COMPL. DATE 02/01/2013 TOTAL DEPTH 9851 PERF.10290 - 16051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NBR EF WELL #: 2H RRCID -> 270134 COMPL. DATE 04/21/2011 TOTAL DEPTH 7435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAETZ B EF WELL #: 1H RRCID -> 271072 COMPL. DATE 08/26/2013 TOTAL DEPTH 9712 PERF.10677 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		10289	-0-	10289	10289	736	1	8260	3	Y	1149	1016	1			133
							29	4	1264	9							
02	14B2 EXT		12264	-0-	12264	22553	780	1	10112	3	Y	1135	1166	1			102
							123	4	1249	9							
03	14B2 EXT		NO RPT	-0-	-0-	22553					Y	NO RPT					102

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
CARDEN WEST EF WELL #: 2H RRCID -> 271084 COMPL. DATE 08/27/2013 TOTAL DEPTH 9935 PERF.10231 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6337	-0-	-886	-0-	534	1	5578	3	Y	-0-	5	1			4
							225	4									
11	6990	X	6268	-0-	-722	-0-	596	1	5576	3	Y	-0-					4
							96	4									
12	7223	X	5191	-0-	-2032	-0-	524	1	4583	3	Y	34					38
							47	4	37	9							
01	7223	X	3699	-0-	-3524	-0-	434	1	3227	3	Y	1	8	1			31
							37	4	1	9							
02	3100	X	3100	-0-	-0-	-0-	361	1	2518	3	Y	169	12	1			188
							35	4	186	9							
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					188

BAETZ 'B' EF WELL #: 2H RRCID -> 271093 COMPL. DATE 04/27/2013 TOTAL DEPTH 9782 PERF. 9978 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	85	-0-	-7386	-0-	10	1	75	3	Y	-0-					-0-
11	8580	X	70	-0-	-8510	-0-	6	1	63	3	Y	-0-					-0-
							1	4									
12	8866	X	77	-0-	-8789	-0-	6	1	69	3	Y	-0-					-0-
							2	4									
01	5645	X	79	-0-	-5566	-0-	7	1	72	3	Y	-0-					-0-
02	8537	X	8537	-0-	-0-	-0-	604	1	7837	3	Y	-0-					-0-
							96	4									
03	93	X	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CARDEN WEST EF WELL #: 1H RRCID -> 271200 COMPL. DATE 08/23/2013 TOTAL DEPTH 9906 PERF.10221 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3692	-0-	-1144	-0-	311	1	3250	3	Y	-0-	1	1			-0-
							131	4									
11	4680	X	3181	-0-	-1499	-0-	303	1	2830	3	Y	-0-					-0-
							48	4									
12	4836	X	1246	-0-	-3590	-0-	127	1	1108	3	Y	-0-					-0-
							11	4									
01	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

NBRP EF WELL #: 3H RRCID -> 271272 COMPL. DATE 07/11/2013 TOTAL DEPTH 11895 PERF.12307 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	410	-0-	-179	-0-	98	1	308	3	Y	-0-					-0-
							4	4									
11	409	N	409	-0-	-0-	-0-	103	1	301	3	Y	-0-					-0-
							5	4									
12	542	N	542	-0-	-0-	-0-	159	1	375	3	Y	-0-					-0-
							8	4									
01	580	N	580	-0-	-0-	-0-	128	1	434	3	Y	-0-					-0-
							18	4									
02	674	N	674	-0-	-0-	-0-	93	1	572	3	Y	-0-					-0-
							9	4									
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BAETZ B EF WELL #: 5H RRCID -> 271385 COMPL. DATE 10/21/2013 TOTAL DEPTH 9774 PERF.10338 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5509	-0-	5509	5510	631	1	4846	3	Y	-0-					-0-
							32	4									
11	T. A.		2369	-0-	2369	7879	202	1	2138	3	Y	-0-					-0-
							29	4									
12	T. A.		19	-0-	19	7898	2	1	17	3	Y	-0-					-0-
01	9294	X	1396	-0-	-7898	-0-	103	1	1150	3	Y	126	111	1			15
							4	4	139	9							
02	1637	X	1637	-0-	-0-	-0-	103	1	1331	3	Y	170	170	1			15
							16	4	187	9							
03	5518	X	NO RPT	-0-	-5518	-0-					Y	NO RPT					15

BAETZ B EF WELL #: 6H RRCID -> 271440 COMPL. DATE 10/26/2013 TOTAL DEPTH 9765 PERF.10253 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2	-0-	2	855	2	3			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	855					Y	-0-					-0-
12	T. A.		2078	-0-	2078	2933	161	1	1834	3	Y	35	32	1			3
							44	4	39	9							
01	6714	X	3781	-0-	-2933	-0-	297	1	3330	3	Y	130	118	1			15
							11	4	143	9							
02	2555	X	2555	-0-	-0-	-0-	169	1	2193	3	Y	151	152	1			14
							27	4	166	9							
03	2077	X	NO RPT	-0-	-2077	-0-					Y	NO RPT					14

DISCHER EF WELL #: 2H RRCID -> 271459 COMPL. DATE 10/11/2011 TOTAL DEPTH 11814 PERF.12341 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	X	1219	-0-	-0-	-0-	20	1	4	2	Y	-0-					-0-
							1138	3	57	4							
11	1085	X	1085	-0-	-0-	-0-	22	1	2	2	Y	-0-					-0-
							930	3	131	4							
12	1008	X	1008	-0-	-0-	-0-	25	1	2	2	Y	-0-					-0-
							882	3	99	4							
01	657	X	657	-0-	-0-	-0-	23	1	3	2	Y	1	1	1			-0-
							527	3	103	4							
02	886	X	886	-0-	-0-	-0-	46	1	4	2	Y	49	46	1			3
							709	3	73	4							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DISCHER EF WELL #: 3H RRCID -> 271479 COMPL. DATE 01/28/2012 TOTAL DEPTH 11973 PERF.12042 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3838	X	3838	-0-	-0-	-0-	48	1	8	2	Y	803	761	1			42
							2760	3	139	4							
11	8563	X	8563	-0-	-0-	-0-	162	1	10	2	Y	644	665	1			21
							6739	3	944	4							
12	7645	X	7645	-0-	-0-	-0-	177	1	19	2	Y	632	638	1			15
							6074	3	680	4							
01	6978	X	6978	-0-	-0-	-0-	221	1	25	2	Y	719	703	1			31
							4974	3	967	4							
02	5378	X	5378	-0-	-0-	-0-	290	1	24	2	Y	98	122	1			7
							4493	3	463	4							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BAETZ 'A' EF WELL #: 4H RRCID -> 271658 COMPL. DATE 07/31/2013 TOTAL DEPTH 9714 PERF. 9775 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		93	-0-	93	4432	9 19	1 9	65	3	Y	17	28	1			2
11	T. A.		-0-	-0-	-0-	4432					Y	-0-	2	1			-0-
12	T. A.		-0-	-0-	-0-	4432					Y	-0-					-0-
01	4432	X	-0-	-0-	-4432	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARDEN WEST EF WELL #: 3H RRCID -> 271682 COMPL. DATE 11/12/2013 TOTAL DEPTH 9985 PERF.10447 - 15901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2036	-0-	-1467	-0-	171 73	1 4	1792	3	Y	-0-	7	1			7
11	6960	X	192	-0-	-6768	-0-	18 3	1 4	171	3	Y	-0-					7
12	7192	X	-0-	-0-	-7192	-0-					Y	-0-					7
01	7192	X	5416	-0-	-1776	-0-	635 55	1 4	4726	3	Y	-0-	2	1			5
02	2971	X	2971	-0-	-0-	-0-	368 35	1 4	2568	3	Y	-0-	2	1			3
03	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					3

NBRP EF WELL #: 5H RRCID -> 271898 COMPL. DATE 03/11/2014 TOTAL DEPTH 12025 PERF.12301 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3841	-0-	-778	-0-	792 36	1 4	2482 531	3 9	Y	483	516	1			58
11	4605	X	4605	-0-	-0-	-0-	971 53	1 4	2856 725	3 9	Y	659	536	1			181
12	3069	X	1083	-0-	-1986	-0-	283 14	1 4	666 120	3 9	Y	109	261	1			29
01	3069	X	568	-0-	-2501	-0-	123 18	1 4	421 6	3 9	Y	5	33	1			1
02	342	X	342	-0-	-0-	-0-	47 5	1 4	290	3	Y	-0-	1	1			-0-
03	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					-0-

NBRP EF WELL #: 7H RRCID -> 271899 COMPL. DATE 03/21/2014 TOTAL DEPTH 12014 PERF.12340 - 18470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	3884	-0-	-7710	-0-	829 37	1 4	2594 424	3 9	Y	385	479	1			46
11	11220	X	2200	-0-	-9020	-0-	503 27	1 4	1480 190	3 9	Y	173	172	1			47
12	11594	X	2296	-0-	-9298	-0-	574 27	1 4	1350 345	3 9	Y	314	278	1			83
01	8910	X	8910	-0-	-0-	-0-	1722 247	1 4	5881 1060	3 9	Y	964	788	1			259
02	6985	X	6985	-0-	-0-	-0-	835 83	1 4	5172 895	3 9	Y	814	926	1			147
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					147

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NBRP EF WELL #: 6H RRCID -> 271900 COMPL. DATE 03/16/2014 TOTAL DEPTH 12024 PERF.12414 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	4823	-0-	-4260	-0-	1155	1	3616	3	Y	-0-					-0-
							52	4									
11	8790	X	4792	-0-	-3998	-0-	1200	1	3528	3	Y	-0-					-0-
							64	4									
12	5270	X	5090	-0-	-180	-0-	1498	1	3521	3	Y	-0-					-0-
							71	4									
01	4040	X	4040	-0-	-0-	-0-	885	1	3024	3	Y	4	3	1			1
							127	4	4	9							
02	3179	X	3179	-0-	-0-	-0-	434	1	2685	3	Y	15	13	1			3
							43	4	17	9							
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					3

NBRP EF WELL #: 8H RRCID -> 271902 COMPL. DATE 03/28/2014 TOTAL DEPTH 12023 PERF.12565 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	8	6	1			2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		51	-0-	51	51	6	1	35	3	Y	9	7	1			2
							10	9									
03	T. A.		NO RPT	-0-	-0-	51					Y	NO RPT					2

NBR EF WELL #: 3H RRCID -> 281458 COMPL. DATE 07/24/2011 TOTAL DEPTH 12339 PERF.12267 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1541	-0-	-1125	-0-	369	1	1155	3	Y	-0-					-0-
							17	4									
11	2580	X	1779	-0-	-801	-0-	445	1	1310	3	Y	-0-					-0-
							24	4									
12	2294	X	1725	-0-	-569	-0-	508	1	1194	3	Y	-0-					-0-
							23	4									
01	1736	X	1555	-0-	-181	-0-	341	1	1165	3	Y	-0-					-0-
							49	4									
02	2800	N	2820	-0-	20	20	387	1	2395	3	Y	-0-					-0-
							38	4									
03	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

NBR EF WELL #: 4H RRCID -> 281615 COMPL. DATE 09/21/2011 TOTAL DEPTH 11977 PERF.12460 - 16301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1083	N	1083	-0-	-0-	-0-	257	1	804	3	Y	10	18	1			1
							11	4	11	9							
11	759	N	759	-0-	-0-	-0-	190	1	558	3	Y	1	2	1			-0-
							10	4	1	9							
12	1023	N	696	-0-	-327	-0-	205	1	479	3	Y	3	2	1			1
							9	4	3	9							
01	1085	X	540	-0-	-545	-0-	116	1	395	3	Y	11	9	1			3
							17	4	12	9							
02	1374	X	1374	-0-	-0-	-0-	188	1	1164	3	Y	4	6	1			1
							18	4	4	9							
03	1085	X	NO RPT	-0-	-1085	-0-					Y	NO RPT					1

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BAETZ 'A' EF WELL #: 6H RRCID -> 282230 COMPL. DATE 07/11/2017 TOTAL DEPTH 9814 PERF.10134 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20158	X	20158	-0-	-0-	-0-	2249	1	17270	3	Y	477	498	1			55
							114	4	525	9							
11	21480	X	17518	-0-	-3962	-0-	1454	1	15359	3	Y	457	463	1			49
							202	4	503	9							
12	22196	X	16563	-0-	-5633	-0-	1271	1	14453	3	Y	451	457	1			43
							343	4	496	9							
01	22196	X	15708	-0-	-6488	-0-	1242	1	13941	3	Y	433	426	1			50
							49	4	476	9							
02	12376	X	12376	-0-	-0-	-0-	847	1	10979	3	Y	378	394	1			34
							134	4	416	9							
03	20150	X	NO RPT	-0-	-20150	-0-					Y	NO RPT					34

BAETZ 'A' EF WELL #: 5H RRCID -> 282263 COMPL. DATE 06/25/2017 TOTAL DEPTH 9785 PERF.10047 - 16089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20708	X	14626	-0-	-6082	-0-	1625	1	12483	3	Y	395	400	1			46
							83	4	435	9							
11	20040	X	17210	-0-	-2830	-0-	1424	1	15032	3	Y	506	498	1			54
							197	4	557	9							
12	20708	X	15384	-0-	-5324	-0-	1176	1	13368	3	Y	475	484	1			45
							317	4	523	9							
01	15841	X	11963	-0-	-3878	-0-	946	1	10618	3	Y	329	336	1			38
							37	4	362	9							
02	11213	X	11213	-0-	-0-	-0-	767	1	9926	3	Y	364	369	1			33
							120	4	400	9							
03	17794	X	NO RPT	-0-	-17794	-0-					Y	NO RPT					33

LOCK-BAETZ EF UNIT WELL #: 1H RRCID -> 282334 COMPL. DATE 08/10/2017 TOTAL DEPTH 9751 PERF.10276 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28272	X	26678	-0-	-1594	-0-	2931	1	22508	3	Y	991	1027	1			115
							149	4	1090	9							
11	29130	X	23336	-0-	-5794	-0-	1902	1	20082	3	Y	989	999	1			105
							264	4	1088	9							
12	30101	X	22955	-0-	-7146	-0-	1725	1	19617	3	Y	1043	1049	1			99
							466	4	1147	9							
01	30101	X	22298	-0-	-7803	-0-	1725	1	19356	3	Y	1045	1023	1			121
							67	4	1150	9							
02	18639	X	18639	-0-	-0-	-0-	1239	1	16059	3	Y	1042	1069	1			94
							195	4	1146	9							
03	26691	X	NO RPT	-0-	-26691	-0-					Y	NO RPT					94

LOCK-BAETZ A EF UNIT WELL #: 2H RRCID -> 282606 COMPL. DATE 06/29/2017 TOTAL DEPTH 9777 PERF.10261 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	19663	-0-	-2130	-0-	2112	1	16219	3	Y	1114	1153	1			129
							107	4	1225	9							
11	21090	X	17229	-0-	-3861	-0-	1373	1	14496	3	Y	1064	1080	1			113
							190	4	1170	9							
12	21793	X	16994	-0-	-4799	-0-	1247	1	14181	3	Y	1117	1124	1			106
							337	4	1229	9							
01	21793	X	16283	-0-	-5510	-0-	1229	1	13797	3	Y	1098	1077	1			127
							49	4	1208	9							
02	13912	X	13912	-0-	-0-	-0-	897	1	11634	3	Y	1126	1151	1			102
							142	4	1239	9							
03	19623	X	NO RPT	-0-	-19623	-0-					Y	NO RPT					102

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

CARDEN-BAETZ A EF WELL #: 2H RRCID -> 282745 COMPL. DATE 08/10/2017 TOTAL DEPTH 9757 PERF.10226 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49941	X	40731	-0-	-9210	-0-	4510	1	34642	3	Y	1226	1266	1			142
							230	4	1349	9							
11	48330	X	35666	-0-	-12664	-0-	2935	1	30995	3	Y	1207	1221	1			128
							408	4	1328	9							
12	49941	X	34968	-0-	-14973	-0-	2656	1	30205	3	Y	1263	1271	1			120
							718	4	1389	9							
01	44454	X	34026	-0-	-10428	-0-	2662	1	29868	3	Y	1265	1239	1			146
							104	4	1392	9							
02	28544	X	28544	-0-	-0-	-0-	1923	1	24928	3	Y	1263	1295	1			114
							304	4	1389	9							
03	40734	X	NO RPT	-0-	-40734	-0-					Y	NO RPT					114

CARDEN-BAETZ B EF UNIT WELL #: 1H RRCID -> 282841 COMPL. DATE 08/23/2017 TOTAL DEPTH 9819 PERF.10158 - 21073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44144	X	42468	-0-	-1676	-0-	4668	1	35849	3	Y	1558	1427	1			180
							237	4	1714	9							
11	42720	X	39209	-0-	-3511	-0-	3211	1	33895	3	Y	1507	1527	1			160
							445	4	1658	9							
12	44144	X	37664	-0-	-6480	-0-	2852	1	32437	3	Y	1458	1480	1			138
							771	4	1604	9							
01	39153	X	38902	-0-	-251	-0-	3050	1	34222	3	Y	1374	1353	1			159
							119	4	1511	9							
02	31032	X	31032	-0-	-0-	-0-	2099	1	27210	3	Y	1265	1310	1			114
							331	4	1392	9							
03	42470	X	NO RPT	-0-	-42470	-0-					Y	NO RPT					114

BAETZ EF WELL #: 4H RRCID -> 282949 COMPL. DATE 08/28/2017 TOTAL DEPTH 9682 PERF.10084 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33170	X	28967	-0-	-4203	-0-	3269	1	25103	3	Y	390	424	1			45
							166	4	429	9							
11	32100	X	25996	-0-	-6104	-0-	2200	1	23229	3	Y	238	258	1			25
							305	4	262	9							
12	33170	X	25459	-0-	-7711	-0-	2003	1	22777	3	Y	125	138	1			12
							541	4	138	9							
01	31434	X	25005	-0-	-6429	-0-	2038	1	22868	3	Y	18	28	1			2
							79	4	20	9							
02	21042	X	21042	-0-	-0-	-0-	1488	1	19287	3	Y	29	28	1			3
							235	4	32	9							
03	28954	X	NO RPT	-0-	-28954	-0-					Y	NO RPT					3

EVANS EF WELL #: 2H RRCID -> 284826 COMPL. DATE 07/20/2018 TOTAL DEPTH 10110 PERF.10203 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43493	X	27446	-0-	-16047	-0-	258	1	26309	3	Y	779	767	1			97
							22	4	857	9							
11	42090	X	20315	-0-	-21775	-0-	208	1	19511	3	Y	531	533	1			95
							12	4	584	9							
12	35898	X	20307	-0-	-15591	-0-	536	1	18787	3	Y	720	730	1			85
							192	4	792	9							
01	30814	X	27263	-0-	-3551	-0-	867	1	25320	3	Y	928	930	1			83
							55	4	1021	9							
02	24850	X	24850	-0-	-0-	-0-	793	1	23043	3	Y	897	812	1			168
							27	4	987	9							
03	27435	X	NO RPT	-0-	-27435	-0-					Y	NO RPT					168

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS-TX OSAGE EF UNIT WELL #: 1H RRCID -> 285323 COMPL. DATE 07/25/2018 TOTAL DEPTH 9862 PERF.10593 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52545	X	33031	-0-	-19514	-0-	310	1	31548	3	Y	1043	1031	1			130
							26	4	1147	9							
11	50850	X	30665	-0-	-20185	-0-	311	1	29152	3	Y	1076	1013	1			193
							18	4	1184	9							
12	43958	X	32090	-0-	-11868	-0-	844	1	29581	3	Y	1238	1284	1			147
							303	4	1362	9							
01	38223	X	33479	-0-	-4744	-0-	1058	1	30894	3	Y	1327	1356	1			118
							67	4	1460	9							
02	26861	X	26861	-0-	-0-	-0-	847	1	24635	3	Y	1227	1115	1			230
							29	4	1350	9							
03	33046	X	NO RPT	-0-	-33046	-0-					Y	NO RPT					230

EVANS EF WELL #: 12H RRCID -> 285576 COMPL. DATE 11/27/2018 TOTAL DEPTH 10096 PERF.10146 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47895	X	29675	-0-	-18220	-0-	279	1	28458	3	Y	831	820	1			104
							24	4	914	9							
11	46350	X	24523	-0-	-21827	-0-	253	1	23672	3	Y	531	540	1			95
							14	4	584	9							
12	45477	X	23660	-0-	-21817	-0-	644	1	22572	3	Y	194	266	1			23
							231	4	213	9							
01	36989	X	36989	-0-	-0-	-0-	1192	1	34829	3	Y	811	762	1			72
							76	4	892	9							
02	32330	X	32330	-0-	-0-	-0-	1037	1	30158	3	Y	999	884	1			187
							36	4	1099	9							
03	29667	X	NO RPT	-0-	-29667	-0-					Y	NO RPT					187

EVANS EF 14H WELL #: 14H RRCID -> 285973 COMPL. DATE 11/25/2018 TOTAL DEPTH 10163 PERF.10085 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34038	X	12590	-0-	-21448	-0-	119	1	12150	3	Y	283	274	1			35
							10	4	311	9							
11	32940	X	13114	-0-	-19826	-0-	137	1	12829	3	Y	127	139	1			23
							8	4	140	9							
12	22446	X	22446	-0-	-0-	-0-	557	1	19535	3	Y	1958	1749	1			232
							200	4	2154	9							
01	31096	X	31096	-0-	-0-	-0-	948	1	27694	3	Y	2176	2214	1			194
							60	4	2394	9							
02	25155	X	25155	-0-	-0-	-0-	799	1	23252	3	Y	978	989	1			183
							28	4	1076	9							
03	22444	X	NO RPT	-0-	-22444	-0-					Y	NO RPT					183

EVANS EF A WELL #: 16H RRCID -> 286132 COMPL. DATE 11/25/2018 TOTAL DEPTH 10120 PERF.10133 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41478	X	14753	-0-	-26725	-0-	141	1	14318	3	Y	257	259	1			32
							11	4	283	9							
11	40140	X	10614	-0-	-29526	-0-	110	1	10275	3	Y	203	199	1			36
							6	4	223	9							
12	22878	X	20182	-0-	-2696	-0-	551	1	19294	3	Y	127	148	1			15
							197	4	140	9							
01	27540	X	27540	-0-	-0-	-0-	908	1	26524	3	Y	46	57	1			4
							57	4	51	9							
02	19407	X	19407	-0-	-0-	-0-	644	1	18730	3	Y	10	12	1			2
							22	4	11	9							
03	20181	X	NO RPT	-0-	-20181	-0-					Y	NO RPT					2

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

KNOLLE RANCH EF WELL #: 1H RRCID -> 288758 COMPL. DATE 04/06/2019 TOTAL DEPTH 9644 PERF.10184 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57965	X	57965	-0-	-0-	-0-	1467	1	53344	3	Y	2765	2741	1			144
							112	4	3042	9							
11	56700	X	48834	-0-	-7866	-0-	1442	1	44991	3	Y	2013	1991	1			166
							187	4	2214	9							
12	58590	X	43858	-0-	-14732	-0-	1823	1	39993	3	Y	1647	1739	1			74
							230	4	1812	9							
01	58590	X	39072	-0-	-19518	-0-	2229	1	34778	3	Y	1859	1830	1			103
							20	4	2045	9							
02	33782	X	33782	-0-	-0-	-0-	1870	1	28583	3	Y	2707	2599	1			211
							351	4	2978	9							
03	57970	X	NO RPT	-0-	-57970	-0-					Y	NO RPT					211

KNOLLE RANCH EF WELL #: 3H RRCID -> 288760 COMPL. DATE 04/06/2019 TOTAL DEPTH 9605 PERF.10185 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65843	X	65843	-0-	-0-	-0-	1684	1	61248	3	Y	2529	2513	1			132
							129	4	2782	9							
11	63090	X	56760	-0-	-6330	-0-	1688	1	52663	3	Y	1991	1959	1			164
							219	4	2190	9							
12	65193	X	52340	-0-	-12853	-0-	2183	1	47899	3	Y	1802	1885	1			81
							276	4	1982	9							
01	65844	X	44724	-0-	-21120	-0-	2549	1	39759	3	Y	2176	2137	1			120
							22	4	2394	9							
02	39681	X	39681	-0-	-0-	-0-	2367	1	36170	3	Y	637	707	1			50
							443	4	701	9							
03	65844	X	NO RPT	-0-	-65844	-0-					Y	NO RPT					50

EVANS TX OSAGE EF A WELL #: 21H RRCID -> 289426 COMPL. DATE 04/28/2019 TOTAL DEPTH 10079 PERF.10405 - 17062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40889	X	35102	-0-	-5787	-0-	338	1	34479	3	Y	233	232	1			29
							29	4	256	9							
11	39570	X	38528	-0-	-1042	-0-	403	1	37763	3	Y	308	282	1			55
							23	4	339	9							
12	40889	X	31905	-0-	-8984	-0-	868	1	30420	3	Y	278	300	1			33
							311	4	306	9							
01	45485	X	45485	-0-	-0-	-0-	1490	1	43556	3	Y	313	318	1			28
							95	4	344	9							
02	35594	X	35594	-0-	-0-	-0-	1173	1	34132	3	Y	225	211	1			42
							41	4	248	9							
03	39804	X	NO RPT	-0-	-39804	-0-					Y	NO RPT					42

KNOLLE RANCH EF WELL #: 2H RRCID -> 289581 COMPL. DATE 04/06/2019 TOTAL DEPTH 9658 PERF.10280 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58383	X	58383	-0-	-0-	-0-	1484	1	53952	3	Y	2576	2571	1			134
							113	4	2834	9							
11	62280	X	49371	-0-	-12909	-0-	1459	1	45536	3	Y	1987	1957	1			164
							190	4	2186	9							
12	64356	X	43940	-0-	-20416	-0-	1820	1	39920	3	Y	1791	1874	1			81
							230	4	1970	9							
01	64356	X	49567	-0-	-14789	-0-	2854	1	44514	3	Y	1977	1949	1			109
							24	4	2175	9							
02	40265	X	40265	-0-	-0-	-0-	2260	1	34538	3	Y	2767	2661	1			215
							423	4	3044	9							
03	58373	X	NO RPT	-0-	-58373	-0-					Y	NO RPT					215

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
EVANS EF A WELL #: 24H RRCID -> 289754 COMPL. DATE 05/01/2019 TOTAL DEPTH 10254 PERF.10499 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38967	X	30860	-0-	-8107	-0-	296	1	30155	3	Y	349	343	1			44
							25	4	384	9							
11	37710	X	28897	-0-	-8813	-0-	302	1	28237	3	Y	310	298	1			56
							17	4	341	9							
12	38285	X	24369	-0-	-13916	-0-	658	1	23030	3	Y	405	413	1			48
							235	4	446	9							
01	33666	X	31771	-0-	-1895	-0-	1033	1	30171	3	Y	456	463	1			41
							65	4	502	9							
02	25233	X	25233	-0-	-0-	-0-	824	1	23970	3	Y	373	344	1			70
							29	4	410	9							
03	30845	X	NO RPT	-0-	-30845	-0-					Y	NO RPT					70

EVANS TX OSAGE EF A WELL #: 23H RRCID -> 289915 COMPL. DATE 05/02/2019 TOTAL DEPTH 10166 PERF.10499 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55087	X	33962	-0-	-21125	-0-	326	1	33217	3	Y	355	362	1			44
							28	4	391	9							
11	47160	X	30892	-0-	-16268	-0-	321	1	30008	3	Y	495	450	1			89
							18	4	545	9							
12	48732	X	6238	-0-	-42494	-0-	170	1	5943	3	Y	59	141	1			7
							60	4	65	9							
01	39897	X	-0-	-0-	-39897	-0-					Y	-0-	7	1			-0-
02	34608	X	2	-0-	-34606	-0-	2	3			Y	-0-					-0-
03	33976	X	NO RPT	-0-	-33976	-0-					Y	NO RPT					-0-

EVANS EF A WELL #: 22H RRCID -> 289947 COMPL. DATE 04/30/2019 TOTAL DEPTH 10251 PERF.10499 - 17287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50158	X	24488	-0-	-25670	-0-	235	1	23948	3	Y	259	257	1			32
							20	4	285	9							
11	21655	X	21655	-0-	-0-	-0-	227	1	21138	3	Y	253	240	1			45
							12	4	278	9							
12	26939	X	23878	-0-	-3061	-0-	645	1	22605	3	Y	361	363	1			43
							231	4	397	9							
01	30191	X	30191	-0-	-0-	-0-	984	1	28726	3	Y	381	390	1			34
							62	4	419	9							
02	25145	X	25145	-0-	-0-	-0-	823	1	23957	3	Y	305	282	1			57
							29	4	336	9							
03	24490	X	NO RPT	-0-	-24490	-0-					Y	NO RPT					57

TIDAL PETROLEUM, INC. 859240
STS WELL #: 2H RRCID -> 265231 COMPL. DATE 01/27/2012 TOTAL DEPTH 11164 PERF.11850 - 14301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	990	-0-	-219	-0-	746	2	244	9	N	222	190	1			250
11	1080	N	545	-0-	-535	-0-	391	2	154	9	N	140	181	1			209
12	1118	N	1118	-0-	-0-	-0-	856	2	262	9	N	238					447
01	1037	N	1037	-0-	-0-	-0-	791	2	246	9	N	224	371	1			300
02	685	N	685	-0-	-0-	-0-	610	2	75	9	N	68	189	1			179
03	1116	N	997	-0-	-119	-0-	789	2	208	9	N	189					368

VERDUN OIL & GAS LLC 884566
ALWAYS DREAMING WELL #: 1EH RRCID -> 284292 COMPL. DATE 09/30/2017 TOTAL DEPTH 9076 PERF. 9600 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14588	X	14588	-0-	-0-	-0-	12545	2	2043	9	N	1857	1936	1	5	8	227
11	11901	X	11901	-0-	-0-	-0-	10289	2	1612	9	N	1465	1463	1	4	8	225
12	11067	X	10201	-0-	-866	-0-	8669	2	1532	9	N	1393	1372	1	4	8	242
01	11067	X	6050	-0-	-5017	-0-	4587	2	1463	9	N	1330	1328	1	4	8	240
02	13188	X	712	-0-	-12476	-0-	137	2	575	9	N	523	561	1	4	8	198
03	14601	X	NO RPT	-0-	-14601	-0-					N	NO RPT					198

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
CITATION WELL #: 1EH RRCID -> 286893 COMPL. DATE 12/12/2018 TOTAL DEPTH 9999 PERF. 9760 - 19480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41975	X	41975	-0-	-0-	-0-	38116	2	3859	9	N	3508	3525	1	14	8	285
11	39983	X	39983	-0-	-0-	-0-	36537	2	3446	9	N	3133	2950	1	11	8	457
12	50561	X	35177	-0-	-15384	-0-	31859	2	3318	9	N	3016	3199	1	11	8	263
01	50561	X	34290	-0-	-16271	-0-	31034	2	3256	9	N	2960	2977	1	11	8	235
02	45668	X	16450	-0-	-29218	-0-	14986	2	1464	9	N	1331	1267	1	11	8	288
03	41974	X	NO RPT	-0-	-41974	-0-					N	NO RPT					288

XTO ENERGY INC. 945936
SMITH CC WELL #: 1H RRCID -> 263656 COMPL. DATE 03/17/2011 TOTAL DEPTH 12015 PERF.12000 - 16450

10	1806	N	1806	-0-	-0-	-0-	207	1	1346	2	Y	230	88	1			142
							253	9									
11	1779	N	1779	-0-	-0-	-0-	186	1	1246	2	Y	236	185	1			193
							87	4	260	9							
12	1550	N	944	-0-	-606	-0-	108	1	690	2	Y	133	94	1			232
							146	9									
01	1798	N	1696	-0-	-102	-0-	186	1	1308	2	Y	184	353	1			63
							202	9									
02	1652	N	-0-	-0-	-1652	-0-					Y	-0-					63
*03	2630	N	2630	-0-	-0-	-0-	180	1	2112	2	Y	307	226	1			144
							338	9									

SMITH CC WELL #: 2H RRCID -> 263669 COMPL. DATE 09/08/2011 TOTAL DEPTH 11818 PERF.12300 - 16150

10	1302	N	422	-0-	-880	-0-	42	1	274	2	Y	96	132	1			31
							106	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	22	1			9
12	775	N	323	-0-	-452	-0-	35	1	225	2	Y	57	25	1			41
							63	9									
01	434	N	327	-0-	-107	-0-	30	1	214	2	Y	75	81	1			35
							83	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
*03	2430	N	2430	-0-	-0-	-0-	161	1	1891	2	Y	344	122	1			257
							378	9									

SMITH CC WELL #: 3H RRCID -> 263673 COMPL. DATE 09/07/2011 TOTAL DEPTH 11980 PERF.12400 - 16547

10	1333	N	1146	-0-	-187	-0-	131	1	849	2	Y	151	328	1			118
							166	9									
11	1260	N	1112	-0-	-148	-0-	115	1	769	2	Y	155	139	1			134
							57	4	171	9							
12	1426	N	863	-0-	-563	-0-	100	1	633	2	Y	118	64	1			188
							130	9									
01	1147	N	948	-0-	-199	-0-	97	1	687	2	Y	149	290	1			47
							164	9									
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					47
*03	1490	N	1490	-0-	-0-	-0-	99	1	1163	2	Y	207	159	1			95
							228	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265596 COMPL. DATE 04/28/2012 TOTAL DEPTH 11994 PERF.12250 - 16560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1455	-0-	-157	-0-	190	1	1236	2	Y	26	8	1			18
							29	9									
11	1440	N	1359	-0-	-81	-0-	173	1	1158	2	Y	25	14	1			29
							28	9									
12	1426	N	1144	-0-	-282	-0-	152	1	969	2	Y	21	17	1			33
							23	9									
01	1457	N	1173	-0-	-284	-0-	142	1	1003	2	Y	25	41	1			17
							28	9									
02	1260	N	-0-	-0-	-1260	-0-					Y	-0-					17
*03	2097	N	2097	-0-	-0-	-0-	161	1	1890	2	Y	42	43	1			16
							46	9									

HARROD-MCCLAUGHERTY UNIT WELL #: 1H RRCID -> 265600 COMPL. DATE 04/10/2012 TOTAL DEPTH 11905 PERF.12700 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1967	-0-	-265	-0-	248	1	1613	2	Y	96	88	1			79
							106	9									
11	1980	N	1865	-0-	-115	-0-	228	1	1531	2	Y	96	97	1			78
							106	9									
12	1953	N	586	-0-	-1367	-0-	76	1	481	2	Y	26					104
							29	9									
01	2013	N	2013	-0-	-0-	-0-	237	1	1668	2	Y	98	80	1			122
							108	9									
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					122
*03	2422	N	2422	-0-	-0-	-0-	180	1	2118	2	Y	113	159	1			76
							124	9									

HARROD-MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265601 COMPL. DATE 04/11/2012 TOTAL DEPTH 11880 PERF.12800 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1166	-0-	-74	-0-	142	1	922	2	Y	93	88	1			76
							102	9									
11	1140	N	1106	-0-	-34	-0-	130	1	870	2	Y	96	95	1			77
							106	9									
12	1116	N	645	-0-	-471	-0-	80	1	507	2	Y	53					130
							58	9									
01	1178	N	1165	-0-	-13	-0-	130	1	918	2	Y	106	101	1			135
							117	9									
02	1036	N	-0-	-0-	-1036	-0-					Y	-0-					135
*03	2118	N	2118	-0-	-0-	-0-	152	1	1790	2	Y	160	199	1			96
							176	9									

MCCLAUGHERTY UNIT WELL #: 3H RRCID -> 265607 COMPL. DATE 04/04/2012 TOTAL DEPTH 12016 PERF.12600 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2542	-0-	-837	-0-	332	1	2154	2	Y	51	44	1			58
							56	9									
11	3270	X	2228	-0-	-1042	-0-	282	1	1891	2	Y	50	40	1			68
							55	9									
12	3379	X	1281	-0-	-2098	-0-	168	1	1067	2	Y	42	38	1			72
							46	9									
01	2883	X	1723	-0-	-1160	-0-	207	1	1462	2	Y	49	86	1			35
							54	9									
02	2380	X	-0-	-0-	-2380	-0-					Y	-0-					35
*03	3091	X	3091	-0-	-0-	-0-	235	1	2764	2	Y	84	87	1			32
							92	9									

EAGLEVILLE (EAGLE FORD-1) //CONT.// 27135 700 ASSOCIATED CAPACITY CNTY: KARNES
XTO ENERGY INC. //CONT.// 945936
MCCLAUGHERTY UNIT WELL #: 4H RRCID -> 265611 COMPL. DATE 04/18/2012 TOTAL DEPTH 12034 PERF.12300 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1482	-0-	-347	-0-	193	1	1253	2	Y	33	28	1			37
							36	9									
11	1590	N	1233	-0-	-357	-0-	156	1	1042	2	Y	32	26	1			43
							35	9									
12	1085	N	1085	-0-	-0-	-0-	143	1	912	2	Y	27	24	1			46
							30	9									
01	1488	N	1087	-0-	-401	-0-	131	1	922	2	Y	31	55	1			22
							34	9									
02	1148	N	-0-	-0-	-1148	-0-					Y	-0-					22
*03	1725	N	1725	-0-	-0-	-0-	131	1	1533	2	Y	55	56	1			21
							61	9									

MCCLAUGHERTY UNIT WELL #: 5H RRCID -> 265613 COMPL. DATE 04/21/2012 TOTAL DEPTH 12061 PERF.12100 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1924	-0-	-308	-0-	251	1	1629	2	Y	40	35	1			46
							44	9									
11	2070	N	1854	-0-	-216	-0-	235	1	1575	2	Y	40	32	1			54
							44	9									
12	2015	N	1561	-0-	-454	-0-	207	1	1317	2	Y	34	30	1			58
							37	9									
01	1922	N	1733	-0-	-189	-0-	210	1	1480	2	Y	39	69	1			28
							43	9									
02	1736	N	-0-	-0-	-1736	-0-					Y	-0-					28
*03	2912	N	2912	-0-	-0-	-0-	223	1	2615	2	Y	67	69	1			26
							74	9									

MCCLAUGHERTY UNIT WELL #: 2H RRCID -> 265628 COMPL. DATE 04/16/2012 TOTAL DEPTH 11972 PERF.12450 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1530	-0-	-206	-0-	194	1	1258	2	Y	71	62	1			81
							78	9									
11	1560	N	1415	-0-	-145	-0-	174	1	1163	2	Y	71	57	1			95
							78	9									
12	1550	N	1248	-0-	-302	-0-	161	1	1022	2	Y	59	53	1			101
							65	9									
01	1519	N	1277	-0-	-242	-0-	149	1	1052	2	Y	69	121	1			49
							76	9									
02	1316	N	-0-	-0-	-1316	-0-					Y	-0-					49
*03	2284	N	2284	-0-	-0-	-0-	169	1	1986	2	Y	117	121	1			45
							129	9									

2 D OIL & GAS LLC 953828
HIGHWAY 183 SWD WELL #: 1 RRCID -> 264558 COMPL. DATE 04/01/2012 TOTAL DEPTH 5300 PERF. 4854 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL BANO (SAN MIGUEL) 27898 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
JOHNSON, B. K. WELL #: 9 RRCID -> 074302 COMPL. DATE 11/04/1977 TOTAL DEPTH 1700 PERF. 1466 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
11	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
12	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					-0-
*01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
*02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL BANO (SAN MIGUEL) //CONT.// 27898 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC.//CONT.// 174017
JOHNSON, B. K. WELL #: 5 RRCID -> 114641 COMPL. DATE 10/21/1984 TOTAL DEPTH 1779 PERF. 1548 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL INDIO (OLMOS A-4) 27976 250 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GILL, A. T. 305010
GILL, A. T. WELL #: 6 RRCID -> 063050 COMPL. DATE 06/29/1975 TOTAL DEPTH 1591 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

M-TEX INC. 518920
GILL, A. T. WELL #: 741 RRCID -> 061279 COMPL. DATE 12/30/1973 TOTAL DEPTH 1585 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EMILY A. (WILCOX 1830) 28882 500 NON-ASSOCIATED ONE WELL CNTY: MILAM
PROTEGE ENERGY III LLC 681493
SHADD WILCOX WELL #: 1 RRCID -> 271239 COMPL. DATE 04/18/2013 TOTAL DEPTH 1893 PERF. 1482 - 1698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENCINAL (OLMOS 8200) 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. 872495
SCHLETZ WELL #: 4M RRCID -> 048677 COMPL. DATE 10/21/1969 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCHLETZE WELL #: 1A RRCID -> 115637 COMPL. DATE 02/04/1985 TOTAL DEPTH 8540 PERF. 8390 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	1179			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1179			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1179			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1179			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1179			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1179			Y	NO RPT			-0-

ENCINAL (OLMOS 8200) //CONT.// 28977 333 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TUCKER PETROLEUM, INC. //CONT.// 872495
SCHLETZE WELL #: 1 RRCID -> 115638 COMPL. DATE 12/17/1984 TOTAL DEPTH 8610 PERF. 8397 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	323					Y	NO RPT					-0-

SCHLETZE WELL #: 2 RRCID -> 118370 COMPL. DATE 09/03/1985 TOTAL DEPTH 8592 PERF. 8380 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	319					Y	NO RPT					-0-

SCHLETZE WELL #: 4 RRCID -> 120586 COMPL. DATE 11/20/1985 TOTAL DEPTH 8549 PERF. 8360 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	638					Y	NO RPT					-0-

ENCINAL (5800) 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
M & M MINERALS CORP. WELL #: 1 RRCID -> 044414 COMPL. DATE 04/16/1968 TOTAL DEPTH 5857 PERF. 5783 - 5788

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N		280	-0-	-0-	-0-	122	1		158	3		N	-0-				-0-
11	226	N		226	-0-	-0-	-0-	141	1		85	3		N	-0-				-0-
12	248	N		208	-0-	-40	-0-	62	1		146	3		N	-0-				-0-
01	279	N		159	-0-	-120	-0-	131	1		28	3		N	-0-				-0-
*02	363	N		363	-0-	-0-	-0-	363	3					N	-0-				-0-
*03	97	N		97	-0-	-0-	-0-	82	1		15	3		N	-0-				-0-

BURKHOLDER WELL #: 5 RRCID -> 046077 COMPL. DATE 04/09/1969 TOTAL DEPTH 5803 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT		CODE	AMT		CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N		526	-0-	-280	-0-	229	1		297	3		N	-0-				-0-
11	810	N		385	-0-	-425	-0-	241	1		144	3		N	-0-				-0-
12	837	N		53	-0-	-784	-0-	16	1		37	3		N	-0-				-0-
01	527	N	-0-		-0-	-527	-0-							N	-0-				-0-
02	364	N	-0-		-0-	-364	-0-							N	-0-				-0-
03	0	N	-0-		-0-	-0-	-0-							N	-0-				-0-

BURKHOLDER 498 WELL #: 2 RRCID -> 160575 COMPL. DATE 09/18/1996 TOTAL DEPTH 6040 PERF. 5914 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL (5800) //CONT.// 28977 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
M & M MINERALS CORP. WELL #: 5 RRCID -> 241834 COMPL. DATE 12/01/2011 TOTAL DEPTH 6205 PERF. 4614 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURKHOLDER WELL #: 8 RRCID -> 249666 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5725 - 5737

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL ANGELES WELL #: 1 RRCID -> 251273 COMPL. DATE 04/23/2009 TOTAL DEPTH 8700 PERF. 6165 - 6170

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M & M MINERALS CORP. A WELL #: 7 RRCID -> 284089 COMPL. DATE 05/15/2018 TOTAL DEPTH 5000 PERF. 4568 - 4710

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER PETROLEUM, INC. 872495
SCHLETZE, A. E. WELL #: 3 RRCID -> 046407 COMPL. DATE 01/12/1984 TOTAL DEPTH 6085 PERF. N/A

10	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	2031					Y	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TUCKER WELL #: 1 RRCID -> 173843 COMPL. DATE 02/22/1999 TOTAL DEPTH 6010 PERF. 5895 - 5909

10	713	N	394	-0-	-319	-0-	8	1	386	3	N	-0-					-0-
11	630	N	126	-0-	-504	-0-	8	1	118	3	N	-0-					-0-
12	651	N	17	-0-	-634	-0-	1	1	16	3	N	-0-					-0-
01	403	N	7	-0-	-396	-0-	1	1	6	3	N	-0-					-0-
02	112	N	6	-0-	-106	-0-	1	1	5	3	N	-0-					-0-
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-

EPPERSON (CANYON SAND) 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
CHI OPERATING, INC. 148123
FRED WELL #: 1 RRCID -> 212541 COMPL. DATE 08/28/2004 TOTAL DEPTH 3761 PERF. 2598 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1669	-0-	-1431	12113	80	1	1589	3	N	-0-					-0-
11	3000	N	1766	-0-	-1234	10879	80	1	1686	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRED WELL #: 3 RRCID -> 214616 COMPL. DATE 08/28/2005 TOTAL DEPTH 5764 PERF. 3275 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	330	N	330	-0-	-0-	-0-	80	1	250	3	N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	80	1	418	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRED WELL #: 2 RRCID -> 221385 COMPL. DATE 02/09/2005 TOTAL DEPTH 5651 PERF. 5282 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	80	1	431	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	80	1	265	3	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
EPPERSON, TOM W. WELL #: 1 RRCID -> 099207 COMPL. DATE 04/15/1982 TOTAL DEPTH 3600 PERF. 2482 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

EPPERSON, JAMES E. WELL #: 1 RRCID -> 099208 COMPL. DATE 04/10/1982 TOTAL DEPTH 4724 PERF. 4494 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 2 RRCID -> 141580 COMPL. DATE 05/12/1992 TOTAL DEPTH 3710 PERF. 2528 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
EPPERSON, TOM W. WELL #: 3 RRCID -> 143466 COMPL. DATE 11/23/1992 TOTAL DEPTH 3612 PERF. 2481 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	250	-0-	250	494	250	3			N	-0-					-0-
11	14B2	EXT	241	-0-	241	735	241	3			N	-0-					-0-
12	14B2	EXT	289	-0-	289	1024	289	3			N	-0-					-0-
01	14B2	EXT	274	-0-	274	1298	274	3			N	-0-					-0-
02	14B2	EXT	117	-0-	117	1415	117	3			N	-0-					-0-
*03	1765	X	350	-0-	-1415	-0-	350	2			N	-0-					-0-

EPPERSON, TOM W. WELL #: 4 RRCID -> 209842 COMPL. DATE 12/23/2004 TOTAL DEPTH 3717 PERF. 2536 - 3556

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPERSON, TOM W. WELL #: 5 RRCID -> 213468 COMPL. DATE 06/27/2005 TOTAL DEPTH 3700 PERF. 2548 - 2610

10	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-

LAKESHORE OPERATING, LLC 483460
STEWART WELL #: 2 RRCID -> 172840 COMPL. DATE 07/15/1999 TOTAL DEPTH 3035 PERF. 2580 - 2715

10	1326	N	1326	-0-	-0-	-0-	80	1	1246	3	N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	67	1	1046	2	N	-0-					-0-
12	1099	N	1099	-0-	-0-	-0-	67	1	1032	3	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	67	1	1050	2	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	29	1	456	3	N	-0-					-0-
*03	842	N	842	-0-	-0-	-0-	51	1	791	3	N	-0-					-0-

EPPERSON WELL #: 1 RRCID -> 175143 COMPL. DATE 08/26/1999 TOTAL DEPTH 3074 PERF. 2572 - 2645

10	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
11	540	N	485	-0-	-55	-0-	29	1	456	2	N	-0-					-0-
12	558	N	498	-0-	-60	-0-	30	1	468	3	N	-0-					-0-
01	558	N	481	-0-	-77	-0-	28	1	453	2	N	-0-					-0-
02	448	N	311	-0-	-137	-0-	18	1	293	3	N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	28	1	440	3	N	-0-					-0-

EPPERSON "47" WELL #: 1 RRCID -> 176805 COMPL. DATE 03/18/2000 TOTAL DEPTH 2694 PERF. 2587 - 2694

10	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
11	120	N	90	-0-	-30	-0-	5	1	85	2	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	93	N	85	-0-	-8	-0-	5	1	80	2	N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
LAKESHORE OPERATING, LLC //CONT.// 483460
STEWART WELL #: 3 RRCID -> 178534 COMPL. DATE 07/01/2000 TOTAL DEPTH 2941 PERF. 2620 - 2665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKNIGHT POOLED UNIT WELL #: 1 RRCID -> 185797 COMPL. DATE 02/05/2001 TOTAL DEPTH 3259 PERF. 2632 - 2729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2182	N	2182	-0-	-0-	-0-	131	1	2051	3	N	-0-					-0-
11	2340	N	2115	-0-	-225	-0-	127	1	1988	2	N	-0-					-0-
12	2418	X	2108	-0-	-310	-0-	126	1	1982	3	N	-0-					-0-
01	2418	X	2109	-0-	-309	-0-	127	1	1982	2	N	-0-					-0-
02	1988	N	1511	-0-	-477	-0-	90	1	1421	3	N	-0-					-0-
*03	2058	N	2058	-0-	-0-	-0-	124	1	1934	3	N	-0-					-0-

EPPERSON WELL #: 3 RRCID -> 212068 COMPL. DATE 08/01/2005 TOTAL DEPTH 5603 PERF. 2630 - 2681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1028	N	1028	-0-	-0-	-0-	61	1	967	3	N	-0-					-0-
11	1020	N	976	-0-	-44	-0-	59	1	917	2	N	-0-					-0-
12	1054	N	1005	-0-	-49	-0-	61	1	944	3	N	-0-					-0-
01	1023	N	972	-0-	-51	-0-	59	1	913	2	N	-0-					-0-
02	924	N	625	-0-	-299	-0-	38	1	587	3	N	-0-					-0-
*03	993	N	993	-0-	-0-	-0-	59	1	934	3	N	-0-					-0-

ROCKSPRINGS FIELD SERVICES, INC. 723489
EPPERSON, TOM WELL #: 8041 RRCID -> 122758 COMPL. DATE 08/08/1994 TOTAL DEPTH 5000 PERF. 3836 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	33	1	507	2	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	33	1	507	2	N	-0-					-0-
*01	621	N	621	-0-	-0-	-0-	37	1	584	2	N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	26	1	405	2	N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	35	1	551	2	N	-0-					-0-

EPPERSON, JAMES WELL #: 6019 RRCID -> 123219 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2441 - 2497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	104	-0-	-144	-0-	6	1	98	2	N	-0-					-0-
11	300	N	100	-0-	-200	-0-	6	1	94	2	N	-0-					-0-
12	186	N	98	-0-	-88	-0-	6	1	92	2	N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	6	1	89	2	N	-0-					-0-
*03	112	N	112	-0-	-0-	-0-	7	1	105	2	N	-0-					-0-

EPPERSON, JAMES WELL #: 1119 RRCID -> 123220 COMPL. DATE 09/30/1986 TOTAL DEPTH 4000 PERF. 2414 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	238	-0-	-41	-0-	15	1	223	2	N	-0-					-0-
11	270	N	225	-0-	-45	-0-	13	1	212	2	N	-0-					-0-
12	279	N	223	-0-	-56	-0-	13	1	210	2	N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	27	1	424	2	N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-
*03	320	N	320	-0-	-0-	-0-	19	1	301	2	N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489

EPPERSON, TOM WELL #: 2026 RRCID -> 123221 COMPL. DATE 08/07/1986 TOTAL DEPTH 4591 PERF. 2522 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-					-0-
11	330	N	217	-0-	-113	-0-	13	1	204	2	N	-0-					-0-
12	279	N	220	-0-	-59	-0-	14	1	206	2	N	-0-					-0-
*01	284	N	284	-0-	-0-	-0-	17	1	267	2	N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	14	1	213	2	N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	17	1	266	2	N	-0-					-0-

EPPERSON, TOM WELL #: 7026 RRCID -> 123223 COMPL. DATE 08/07/1986 TOTAL DEPTH 5000 PERF. 2477 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	2	N	-0-					-0-
12	93	N	73	-0-	-20	-0-	4	1	69	2	N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	5	1	91	2	N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
*03	97	N	97	-0-	-0-	-0-	6	1	91	2	N	-0-					-0-

EPPERSON, TOM WELL #: 1241 RRCID -> 124486 COMPL. DATE 04/19/1987 TOTAL DEPTH 4500 PERF. 4189 - 4313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	40	1	625	2	N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	44	1	688	2	N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	41	1	644	2	N	-0-					-0-
*01	785	N	785	-0-	-0-	-0-	47	1	738	2	N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	35	1	553	2	N	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	47	1	739	2	N	-0-					-0-

EPPERSON, TOM WELL #: 1442 RRCID -> 125828 COMPL. DATE 09/30/1987 TOTAL DEPTH 4544 PERF. 4266 - 4464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

EPPERSON, TOM WELL #: 1641 RRCID -> 125829 COMPL. DATE 10/08/1987 TOTAL DEPTH 4600 PERF. 2786 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	16	1	246	2	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	15	1	243	2	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	15	1	233	2	N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	18	1	278	2	N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	13	1	197	2	N	-0-					-0-
*03	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-					-0-

EPPERSON, TOM WELL #: 3041 RRCID -> 151738 COMPL. DATE 05/22/2004 TOTAL DEPTH 4642 PERF. 3419 - 4194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	183	-0-	-34	-0-	11	1	172	2	N	-0-					-0-
11	270	N	121	-0-	-149	-0-	7	1	114	2	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	11	1	176	2	N	-0-					-0-
*01	189	N	189	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	7	1	108	2	N	-0-					-0-
*03	199	N	199	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-

EPPERSON, TOM WELL #: 3242 RRCID -> 151739 COMPL. DATE 10/10/1994 TOTAL DEPTH 4600 PERF. 2570 - 3862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	17	1	271	2	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	17	1	268	2	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	15	1	241	2	N	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	18	1	284	2	N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	7	1	110	2	N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	18	1	279	2	N	-0-					-0-

EPPERSON (CANYON SAND) //CONT.// 29210 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489
EPPERSON, JAMES WELL #: 2619 RRCID -> 151900 COMPL. DATE 10/10/1994 TOTAL DEPTH 3600 PERF. 2485 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	12	1	183	2	N	-0-					-0-
11	210	N	186	-0-	-24	-0-	11	1	175	2	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	10	1	165	2	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	13	1	209	2	N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	9	1	149	2	N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	13	1	210	2	N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 4 RRCID -> 144101 COMPL. DATE 11/27/1992 TOTAL DEPTH 3743 PERF. 2396 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	504	N	356	-0-	-148	-0-	356	2			N	-0-					-0-
*03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

GLASSCOCK WELL #: 3 RRCID -> 144102 COMPL. DATE 01/05/1993 TOTAL DEPTH 4322 PERF. 2781 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	493	-0-	-3	-0-	493	2			N	-0-					-0-
11	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-
12	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
02	448	N	274	-0-	-174	-0-	274	2			N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
SWEETEN WELL #: 4801 RRCID -> 133547 COMPL. DATE 02/10/1990 TOTAL DEPTH 4500 PERF. 3526 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

EVERGREEN FARMS (GEORGETOWN) 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
PHOENIX OIL FIÈLD EQUIPMENT CO. 664142
POWER, T. J. WELL #: 1 RRCID -> 077722 COMPL. DATE 05/01/1978 TOTAL DEPTH 7520 PERF. 6644 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWERS, T. J. WELL #: 1 RRCID -> 095080 COMPL. DATE 05/15/1981 TOTAL DEPTH 6823 PERF. 6586 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN FARMS (GEORGETOWN) //CONT.// 29735 250 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
REPUBLIC RESOURCES, LLC. 703124
RHODES - STATE WELL #: 1H RRCID -> 160896 COMPL. DATE 05/09/1996 TOTAL DEPTH 9880 PERF. 6482 - 9880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			65
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			65
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			65
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			65
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			65

EVERGREEN FARMS, NE. (1ST OLMOS) 29737 501 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
TX ENERGY SERVICES, LLC 875192
FROST NATIONAL BANK WELL #: 1 RRCID -> 246668 COMPL. DATE 12/19/2008 TOTAL DEPTH 7655 PERF. 3000 - 4000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAIRFIELD 30007 001 ASSOCIATED ONE WELL CNTY: BEXAR
SONORA OIL COMPANY 802204
BARKER, L & M WELL #: 7B RRCID -> 130514 COMPL. DATE 04/12/1989 TOTAL DEPTH 1200 PERF. 1120 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAIRFIELD (1100) 30007 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
HINDS, W. L. 389125
FRIAR, O. L. WELL #: 1 RRCID -> 000186 COMPL. DATE 11/30/1939 TOTAL DEPTH 1198 PERF. 1100 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSON, J. R. 436750
ROEGLEIN PACKING COMPANY WELL #: 1 RRCID -> 000187 COMPL. DATE 03/17/1952 TOTAL DEPTH N/A PERF. 1227 - 1281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FASHING (EAGLE FORD) 30379 300 NON-ASSOCIATED ONE WELL CNTY: ATASCOSA
XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 16 RRCID -> 250616 COMPL. DATE 07/24/2013 TOTAL DEPTH 10850 PERF. 4212 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	WATR SUP		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426
TOM "A" GU 3 WELL #: 1 U RRCID -> 000222 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10500 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	344	-0-	-59	-0-	340	3	4	9	Y	4					15
11	450	N	344	-0-	-106	-0-	340	3	4	9	Y	4	8	1			11
12	417	N	417	-0-	-0-	-0-	411	3	6	9	Y	5					16
01	DLQ G-10		359	-0-	359	359	353	3	6	9	Y	5					21
02	709	N	350	-0-	-359	-0-	346	3	4	9	Y	4	8	1			17
03	403	N	275	-0-	-128	-0-	274	3	1	9	Y	1					18

URBANCZYK GU 3 WELL #: 2 U RRCID -> 054465 COMPL. DATE 05/12/1988 TOTAL DEPTH 11018 PERF.10506 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" WELL #: 5 RRCID -> 064761 COMPL. DATE 11/17/1985 TOTAL DEPTH 10900 PERF. 6210 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANCZYK GU 1 WELL #: 2 U RRCID -> 085715 COMPL. DATE 08/27/1979 TOTAL DEPTH 10900 PERF.10517 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

URBANCZYK GU 2 WELL #: 3 U RRCID -> 087779 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10472 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9368	X	9368	-0-	-0-	-0-	9338	3	30	9	Y	27					90
11	9280	X	9280	-0-	-0-	-0-	9254	3	26	9	Y	24	46	1			68
12	9512	X	9512	-0-	-0-	-0-	9480	3	32	9	Y	29					97
01	DLQ G-10		9554	-0-	9554	9554	9520	3	34	9	Y	31					128
02	20508	X	10954	-0-	-9554	-0-	10921	3	33	9	Y	30	47	1			111
03	9238	X	9061	-0-	-177	-0-	9053	3	8	9	Y	7					118

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

URBANCZYK GU 3 WELL #: 3 U RRCID -> 088797 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10382 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 3 WELL #: 2 U RRCID -> 097978 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10355 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
*11	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		5	-0-	5	5	5	3			Y	-0-					-0-
02	T. A.		6	-0-	6	11	6	3			Y	-0-					-0-
03	T. A.		4	-0-	4	15	4	3			Y	-0-					-0-

URBANCZYK GU 1 WELL #: 3 U RRCID -> 099401 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10320 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN "A" WELL #: 3 RRCID -> 100922 COMPL. DATE 02/17/1997 TOTAL DEPTH 10900 PERF.10488 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 2 WELL #: 3 U RRCID -> 108343 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10385 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 4 WELL #: 3 U RRCID -> 116048 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10411 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SCHUMANN "A" WELL #: 5 U RRCID -> 130516 COMPL. DATE 02/26/1989 TOTAL DEPTH 10950 PERF.10704 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
TOM "A" GU 2 WELL #: 4 U RRCID -> 133618 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10350 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	3352	-0-	-5297	-0-	3320	3	32	9	Y	29					105
11	8370	X	3255	-0-	-5115	-0-	3226	3	29	9	Y	26	54	1			77
12	4402	X	3561	-0-	-841	-0-	3525	3	36	9	Y	33					110
01 DLQ G-10			3309	-0-	3309	3309	3274	3	35	9	Y	32					142
02	5219	X	1910	-0-	-3309	-0-	1892	3	18	9	Y	16	52	1			106
03	3410	X	614	-0-	-2796	-0-	613	3	1	9	Y	1					107

TOM "A" GU 4 WELL #: 4 RRCID -> 133675 COMPL. DATE 02/20/1990 TOTAL DEPTH 10900 PERF.10480 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01 DLQ G-10			4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

TOM "A" GU 1 WELL #: 3 U RRCID -> 144628 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN "A" WELL #: 6U RRCID -> 144889 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10488 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMANN "A" WELL #: 7 RRCID -> 148441 COMPL. DATE 01/20/1994 TOTAL DEPTH 11000 PERF.10556 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

URBANCZYK GU 2 WELL #: 5UT RRCID -> 149307 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10493 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01 DLQ G-10			5	-0-	5	5	5	3			Y	-0-					-0-
02	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

URBANCZYK GU 2 WELL #: 4 RRCID -> 150575 COMPL. DATE 01/13/1994 TOTAL DEPTH 10997 PERF.10214 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
URBANCZYK GU 1 WELL #: 4 RRCID -> 160176 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10186 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM "A" GU 2 WELL #: 5 RRCID -> 165121 COMPL. DATE 10/03/1997 TOTAL DEPTH 11000 PERF.10271 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 173444 COMPL. DATE 06/02/1999 TOTAL DEPTH 11000 PERF.10234 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	3	-0-	3	3	3	3			Y	-0-					-0-

HOWELL, DAVID 406135
HENDERSON, GARRETT WELL #: RRCID -> 092615 COMPL. DATE 01/27/1981 TOTAL DEPTH 10900 PERF.10460 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 09/17/1996

PROTEGE ENERGY III LLC 681493
SMITH, MARY CAROL TRUST WELL #: 1 RRCID -> 000193 COMPL. DATE 02/09/1963 TOTAL DEPTH 11003 PERF.10506 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH, MARY CAROL TRUST WELL #: 4 RRCID -> 109470 COMPL. DATE 02/08/1984 TOTAL DEPTH 10984 PERF.10538 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	10	-0-	10	55	10	3			Y	-0-					37
11	DLQ	G-10	7	-0-	7	62	7	3			Y	-0-					37
12	DLQ	G-10	-0-	-0-	-0-	62					Y	-0-					37
01	62	N	-0-	-0-	-62	-0-					Y	-0-					37
02	0	N	-0-	-0-	-0-	-0-					Y	7					44
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
PROTEGE ENERGY III LLC //CONT.// 681493
WEGNER ET AL GAS UNIT WELL #: 2 RRCID -> 112236 COMPL. DATE 08/31/1997 TOTAL DEPTH 11010 PERF.10675 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY CAROL TRUST UNIT WELL #: 5 RRCID -> 119022 COMPL. DATE 09/21/1985 TOTAL DEPTH 11000 PERF.10616 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	3412	-0-	3412	16641	3241	3	171	9	Y	155					260
11		DLQ G-10	4633	-0-	4633	21274	4565	3	68	9	Y	62					322
12		DLQ G-10	4130	-0-	4130	25404	4104	3	26	9	Y	24					346
01	27031	X	1627	-0-	-25404	-0-	1627	3			Y	-0-	329	1			17
02	2340	X	2340	-0-	-0-	-0-	2340	3			Y	-0-					17
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

WEGNER ET AL GAS UNIT WELL #: 3 RRCID -> 151312 COMPL. DATE 05/23/1998 TOTAL DEPTH 11500 PERF.10715 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEGNER ET AL GAS UNIT WELL #: 4 RRCID -> 156646 COMPL. DATE 07/17/1996 TOTAL DEPTH 11000 PERF.10640 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEGNER ET AL GAS UNIT WELL #: 5 RRCID -> 192721 COMPL. DATE 10/10/2002 TOTAL DEPTH 10800 PERF.10698 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	180	-0-	-4904	-0-	180	3			N	-0-					-0-
11	4920	X	802	-0-	-4118	-0-	802	3			N	-0-					-0-
12	775	X	352	-0-	-423	-0-	352	3			N	-0-					-0-
01	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
02	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SMITH, MARY CAROL TRUST WELL #: 6 RRCID -> 209360 COMPL. DATE 07/12/2007 TOTAL DEPTH 10697 PERF.10660 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
VERDUN OIL & GAS LLC 884566
SMITH, MARY CAROL WELL #: 1 RRCID -> 097980 COMPL. DATE 08/18/1981 TOTAL DEPTH 10942 PERF.10651 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, M. C. WELL #: 3 RRCID -> 166411 COMPL. DATE 11/26/1997 TOTAL DEPTH 11006 PERF.10648 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
01	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
*02	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURT, W. T. ET AL -A- WELL #: 1 RRCID -> 000199 COMPL. DATE 04/20/1961 TOTAL DEPTH 10880 PERF.10726 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OTTO ET AL GAS UNIT WELL #: 1 RRCID -> 000205 COMPL. DATE 11/01/1958 TOTAL DEPTH 11200 PERF.10750 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	16	2	3	9	Y	3	3	1			1
11	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1					2
12	148	N	148	-0-	-0-	-0-	141	2	7	9	Y	6	7	1			1
01	31	N	14	-0-	-17	-0-	8	2	6	9	Y	5	4	1			2
02	392	N	82	-0-	-310	-0-	79	2	3	9	Y	3	3	1			2
*03	214	N	214	-0-	-0-	-0-	208	2	6	9	Y	5	6	1			1

SCHUMAN ET AL GAS UNIT #1 WELL #: 1 RRCID -> 000206 COMPL. DATE 03/06/1959 TOTAL DEPTH 11200 PERF.10713 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

SCHUMAN ET AL GAS UNIT #2 WELL #: 1 RRCID -> 000207 COMPL. DATE 03/08/1959 TOTAL DEPTH 11202 PERF.10638 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	1125	-0-	-2626	-0-	1125	2			Y	-0-					-0-
11	3480	X	1108	-0-	-2372	-0-	1108	2			Y	-0-					-0-
12	1953	X	1689	-0-	-264	-0-	1689	2			Y	-0-					-0-
01	1953	X	1582	-0-	-371	-0-	1582	2			Y	-0-					-0-
02	1764	X	1531	-0-	-233	-0-	1531	2			Y	-0-					-0-
*03	1836	X	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
SCHUMAN ET AL GAS UNIT #3 WELL #: 1 RRCID -> 000208 COMPL. DATE 11/22/1959 TOTAL DEPTH 11200 PERF.10654 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1840	-0-	-609	-0-	1829	2	11	9	Y	10	11	1			2
11	3210	X	2800	-0-	-410	-0-	2793	2	7	9	Y	6					8
12	3317	X	3044	-0-	-273	-0-	3024	2	20	9	Y	18	24	1			2
01	3317	X	2625	-0-	-692	-0-	2603	2	22	9	Y	20	15	1			7
02	2996	X	2362	-0-	-634	-0-	2345	2	17	9	Y	15	14	1			8
03	3038	X	3031	-0-	-7	-0-	3011	2	20	9	Y	18	21	1			5

TARTT, EMMA ET AL WELL #: 1 RRCID -> 000210 COMPL. DATE 09/04/1989 TOTAL DEPTH 11130 PERF.10472 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TARTT, EMMA ET AL WELL #: 4 RRCID -> 000213 COMPL. DATE 01/12/1959 TOTAL DEPTH 11000 PERF.10635 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2445	-0-	-686	-0-	2419	2	26	9	Y	24	26	1			5
11	4080	X	3449	-0-	-631	-0-	3434	2	15	9	Y	14					19
12	4216	X	3953	-0-	-263	-0-	3907	2	46	9	Y	42	56	1			5
01	4216	X	3564	-0-	-652	-0-	3513	2	51	9	Y	46	34	1			17
02	3808	X	3321	-0-	-487	-0-	3285	2	36	9	Y	33	32	1			18
03	3968	X	3867	-0-	-101	-0-	3821	2	46	9	Y	42	49	1			11

TARTT, EMMA ET AL WELL #: 5 RRCID -> 000214 COMPL. DATE 08/09/2005 TOTAL DEPTH 11169 PERF.10658 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2038	-0-	-845	-0-	2020	2	18	9	Y	16	17	1			3
11	3570	X	3330	-0-	-240	-0-	3320	2	10	9	Y	9					12
12	3689	X	3330	-0-	-359	-0-	3300	2	30	9	Y	27	36	1			3
01	3689	X	3021	-0-	-668	-0-	2988	2	33	9	Y	30	22	1			11
02	3304	X	2839	-0-	-465	-0-	2815	2	24	9	Y	22	21	1			12
03	3441	X	3362	-0-	-79	-0-	3332	2	30	9	Y	27	32	1			7

HURT, W. T. ET AL WELL #: 3R RRCID -> 053094 COMPL. DATE 08/31/1997 TOTAL DEPTH 10775 PERF.10542 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 6 U RRCID -> 088305 COMPL. DATE 09/18/1989 TOTAL DEPTH 10963 PERF.10442 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON ET AL UNIT #1 WELL #: 2 RRCID -> 091131 COMPL. DATE 10/25/1980 TOTAL DEPTH 11000 PERF.10635 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2407	-0-	-910	-0-	2374	2	33	9	Y	30	32	1			6
11	3960	X	2895	-0-	-1065	-0-	2876	2	19	9	Y	17					23
12	4218	X	4218	-0-	-0-	-0-	4162	2	56	9	Y	51	68	1			6
01	4092	X	3664	-0-	-428	-0-	3602	2	62	9	Y	56	41	1			21
02	3696	X	3336	-0-	-360	-0-	3271	2	65	9	Y	59	53	1			27
*03	4122	X	4122	-0-	-0-	-0-	4066	2	56	9	Y	51	64	1			14

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
HURT, W. T. ET AL WELL #: 4 RRCID -> 091757 COMPL. DATE 01/23/1981 TOTAL DEPTH 11000 PERF.10527 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2978	-0-	-959	-0-	2960	2	18	9	Y	16	18	1			3
11	4950	X	3928	-0-	-1022	-0-	3917	2	11	9	Y	10					13
12	5115	X	4819	-0-	-296	-0-	4788	2	31	9	Y	28	38	1			3
01	5115	X	4425	-0-	-690	-0-	4390	2	35	9	Y	32	23	1			12
02	4620	X	3781	-0-	-839	-0-	3745	2	36	9	Y	33	30	1			15
*03	4868	X	4868	-0-	-0-	-0-	4836	2	32	9	Y	29	36	1			8

HENDERSON, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 095344 COMPL. DATE 11/05/2007 TOTAL DEPTH 10956 PERF.10704 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1094	N	1094	-0-	-0-	-0-	1079	2	15	9	Y	14	15	1			3
11	1214	N	1214	-0-	-0-	-0-	1205	2	9	9	Y	8					11
12	1602	N	1602	-0-	-0-	-0-	1578	2	24	9	Y	22	31	1			2
01	1512	N	1512	-0-	-0-	-0-	1482	2	30	9	Y	27	19	1			10
02	1310	N	1310	-0-	-0-	-0-	1290	2	20	9	Y	18	18	1			10
*03	1677	N	1677	-0-	-0-	-0-	1651	2	26	9	Y	24	28	1			6

KOEHLER, EDNA S. WELL #: 2 RRCID -> 095834 COMPL. DATE 09/26/1981 TOTAL DEPTH 10646 PERF.10590 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3530	-0-	-996	-0-	3498	2	32	9	Y	29	31	1			6
11	4920	X	4167	-0-	-753	-0-	4149	2	18	9	Y	16					22
12	5407	X	5407	-0-	-0-	-0-	5355	2	52	9	Y	47	64	1			5
01	5084	X	5014	-0-	-70	-0-	4955	2	59	9	Y	54	39	1			20
02	4592	X	4386	-0-	-206	-0-	4323	2	63	9	Y	57	51	1			26
*03	5606	X	5606	-0-	-0-	-0-	5552	2	54	9	Y	49	62	1			13

HURT, W. T. ET AL WELL #: 5 RRCID -> 097642 COMPL. DATE 01/10/1982 TOTAL DEPTH 10867 PERF.10616 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2174	-0-	-1422	-0-	2152	2	22	9	Y	20	22	1			4
11	3720	X	1632	-0-	-2088	-0-	1619	2	13	9	Y	12					16
12	4278	X	2751	-0-	-1527	-0-	2714	2	37	9	Y	34	46	1			4
01	4278	X	2729	-0-	-1549	-0-	2687	2	42	9	Y	38	28	1			14
02	3864	X	2213	-0-	-1651	-0-	2183	2	30	9	Y	27	26	1			15
*03	2861	X	2861	-0-	-0-	-0-	2822	2	39	9	Y	35	41	1			9

TARTT, EMMA ET AL WELL #: 2D RRCID -> 100238 COMPL. DATE 05/05/1981 TOTAL DEPTH 10900 PERF. 6502 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TARTT, EMMA ET AL WELL #: 8 RRCID -> 116743 COMPL. DATE 05/01/1985 TOTAL DEPTH 10950 PERF.10578 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2183	-0-	-948	-0-	2165	2	18	9	Y	16	17	1			3
11	3870	X	3254	-0-	-616	-0-	3244	2	10	9	Y	9					12
12	3999	X	3481	-0-	-518	-0-	3452	2	29	9	Y	26	35	1			3
01	3999	X	3198	-0-	-801	-0-	3165	2	33	9	Y	30	22	1			11
02	3612	X	2968	-0-	-644	-0-	2934	2	34	9	Y	31	28	1			14
*03	3510	X	3510	-0-	-0-	-0-	3480	2	30	9	Y	27	34	1			7

HURT, W. T. ET AL WELL #: 6 RRCID -> 117043 COMPL. DATE 03/30/1985 TOTAL DEPTH 10930 PERF.10575 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
*03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 7 RRCID -> 117044 COMPL. DATE 10/24/1988 TOTAL DEPTH 10850 PERF.10571 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1935	-0-	-483	-0-	1922	2	13	9	Y	12	13	1			2
11	3060	X	2646	-0-	-414	-0-	2638	2	8	9	Y	7					9
12	3324	X	3324	-0-	-0-	-0-	3302	2	22	9	Y	20	27	1			2
01	3317	X	3017	-0-	-300	-0-	2994	2	23	9	Y	21	15	1			8
02	2996	X	2949	-0-	-47	-0-	2931	2	18	9	Y	16	15	1			9
*03	3581	X	3581	-0-	-0-	-0-	3559	2	22	9	Y	20	24	1			5

HURT, W. T. ET AL WELL #: 7 RRCID -> 117342 COMPL. DATE 10/03/1996 TOTAL DEPTH 10923 PERF.10637 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5130	-0-	-1659	-0-	5047	2	83	9	Y	75	68	1			15
11	8310	X	6667	-0-	-1643	-0-	6620	2	47	9	Y	43					58
12	8587	X	8547	-0-	-40	-0-	8411	2	136	9	Y	124	169	1			13
01	8587	X	7906	-0-	-681	-0-	7750	2	156	9	Y	142	103	1			52
02	6883	X	6883	-0-	-0-	-0-	6772	2	111	9	Y	101	97	1			56
*03	8615	X	8615	-0-	-0-	-0-	8473	2	142	9	Y	129	150	1			35

HURT, W. T. ET AL WELL #: 8 U RRCID -> 143195 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 4 RRCID -> 145061 COMPL. DATE 04/16/1993 TOTAL DEPTH 11000 PERF.10548 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	192	-0-	-800	-0-	141	2	51	9	Y	46	47	1			9
11	420	X	146	-0-	-274	-0-	117	2	29	9	Y	26					35
12	434	X	310	-0-	-124	-0-	223	2	87	9	Y	79	105	1			9
01	326	N	326	-0-	-0-	-0-	230	2	96	9	Y	87	64	1			32
02	253	N	253	-0-	-0-	-0-	183	2	70	9	Y	64	61	1			35
*03	319	N	319	-0-	-0-	-0-	233	2	86	9	Y	78	92	1			21

TARTT, EMMA ET AL WELL #: 11-U RRCID -> 145125 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10474 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL GAS UNIT #2 WELL #: 3 RRCID -> 151595 COMPL. DATE 07/07/2001 TOTAL DEPTH 11100 PERF.10632 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 5 RRCID -> 151629 COMPL. DATE 02/02/2006 TOTAL DEPTH 11065 PERF.10570 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936

HURT, W. T. ET AL WELL #: 9 RRCID -> 156648 COMPL. DATE 04/16/2009 TOTAL DEPTH 11980 PERF.10698 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2893	-0-	-269	-0-	2854	2	39	9	Y	35	38	1			7
11	4110	X	3486	-0-	-624	-0-	3464	2	22	9	Y	20					27
12	4371	X	3908	-0-	-463	-0-	3843	2	65	9	Y	59	80	1			6
01	4483	X	4483	-0-	-0-	-0-	4408	2	75	9	Y	68	49	1			25
02	3948	X	3504	-0-	-444	-0-	3452	2	52	9	Y	47	46	1			26
*03	4650	X	4650	-0-	-0-	-0-	4582	2	68	9	Y	62	71	1			17

TARTT, EMMA ET AL WELL #: 12 RRCID -> 164104 COMPL. DATE 07/20/1997 TOTAL DEPTH 10721 PERF.10621 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2234	-0-	-742	-0-	2216	2	18	9	Y	16	18	1			3
11	3630	X	3049	-0-	-581	-0-	3038	2	11	9	Y	10					13
12	3751	X	3588	-0-	-163	-0-	3555	2	33	9	Y	30	40	1			3
01	3751	X	3237	-0-	-514	-0-	3201	2	36	9	Y	33	24	1			12
02	3388	X	2781	-0-	-607	-0-	2759	2	22	9	Y	20	20	1			12
*03	3623	X	3623	-0-	-0-	-0-	3590	2	33	9	Y	30	34	1			8

HENDERSON ET AL UNIT #1 WELL #: 6 RRCID -> 164105 COMPL. DATE 07/27/1997 TOTAL DEPTH 10743 PERF.10630 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON ET AL UNIT #1 WELL #: 7 RRCID -> 184571 COMPL. DATE 08/12/2001 TOTAL DEPTH 10780 PERF.10633 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2325	-0-	-713	-0-	2295	2	30	9	Y	27	29	1			5
11	3960	X	2851	-0-	-1109	-0-	2833	2	18	9	Y	16					21
12	4092	X	3625	-0-	-467	-0-	3574	2	51	9	Y	46	62	1			5
01	4092	X	3440	-0-	-652	-0-	3384	2	56	9	Y	51	37	1			19
02	3696	X	3026	-0-	-670	-0-	2971	2	55	9	Y	50	45	1			24
*03	3683	X	3683	-0-	-0-	-0-	3638	2	45	9	Y	41	53	1			12

HURT, W. T. ET AL WELL #: 10 RRCID -> 185508 COMPL. DATE 08/28/2001 TOTAL DEPTH 10693 PERF.10598 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2445	-0-	-283	-0-	2404	2	41	9	Y	37	40	1			7
11	4020	X	-0-	-0-	-4020	-0-					Y	-0-					7
12	4154	X	2622	-0-	-1532	-0-	2594	2	28	9	Y	25	27	1			5
01	4154	X	3372	-0-	-782	-0-	3294	2	78	9	Y	71	50	1			26
02	3752	X	2746	-0-	-1006	-0-	2691	2	55	9	Y	50	48	1			28
*03	3351	X	3351	-0-	-0-	-0-	3281	2	70	9	Y	64	75	1			17

KELLNER ET AL G. U. WELL #: 4 RRCID -> 186744 COMPL. DATE 11/05/2001 TOTAL DEPTH 10800 PERF.10711 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		72	-0-	72	72	72	2			Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 13 RRCID -> 195457 COMPL. DATE 04/04/2003 TOTAL DEPTH 10855 PERF.10789 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -A-) //CONT.// 30379 500 ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
SCHUMANN ET AL GAS UNIT 3 SWD WELL #: 2 RRCID -> 205666 COMPL. DATE 06/17/2019 TOTAL DEPTH 10873 PERF. 6233 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN, ET AL GAS UNIT #2 WELL #: 2 RRCID -> 215192 COMPL. DATE 11/19/2005 TOTAL DEPTH 11123 PERF.10982 - 10752

10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 14 RRCID -> 216006 COMPL. DATE 11/11/2005 TOTAL DEPTH 11070 PERF.10548 - 10676

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HURT, W. T. ET AL WELL #: 12 RRCID -> 225589 COMPL. DATE 12/14/2005 TOTAL DEPTH 11065 PERF.10554 - 10716

10	2480	X	4	-0-	-2476	-0-	4	2			Y	-0-					-0-
11	540	X	5	-0-	-535	-0-	5	2			Y	-0-					-0-
12	62	X	2	-0-	-60	-0-	2	2			Y	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			Y	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-

HURT, W. T. ET AL WELL #: 11 RRCID -> 225592 COMPL. DATE 01/20/2006 TOTAL DEPTH 11050 PERF.10524 - 10636

10	4526	X	3424	-0-	-1102	-0-	3394	2	30	9	Y	27	29	1			5
11	5070	X	-0-	-0-	-5070	-0-					Y	-0-					5
12	5704	X	468	-0-	-5236	-0-	448	2	20	9	Y	18	19	1			4
01	6153	X	6153	-0-	-0-	-0-	6097	2	56	9	Y	51	36	1			19
02	5152	X	4883	-0-	-269	-0-	4843	2	40	9	Y	36	35	1			20
*03	5890	X	5890	-0-	-0-	-0-	5838	2	52	9	Y	47	54	1			13

TARTT, EMMA ET AL WELL #: 15 RRCID -> 229952 COMPL. DATE 06/18/2007 TOTAL DEPTH 10900 PERF.10620 - 10696

10	2790	X	2012	-0-	-778	-0-	1997	2	15	9	Y	14	15	1			3
11	3750	X	2627	-0-	-1123	-0-	2618	2	9	9	Y	8					11
12	3875	X	3194	-0-	-681	-0-	3168	2	26	9	Y	24	32	1			3
01	3875	X	2906	-0-	-969	-0-	2876	2	30	9	Y	27	20	1			10
02	3360	X	2502	-0-	-858	-0-	2481	2	21	9	Y	19	18	1			11
*03	3232	X	3232	-0-	-0-	-0-	3204	2	28	9	Y	25	29	1			7

HURT, W. T. ET AL WELL #: 13 RRCID -> 231980 COMPL. DATE N/A TOTAL DEPTH 10930 PERF.10644 - 10736

10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					-0-
12	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	2			Y	-0-					-0-

FASHING (EDWARDS LIME -B-) 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. 130426

TOM "A" GU 3 WELL #: 1 L RRCID -> 000252 COMPL. DATE 10/22/1957 TOTAL DEPTH 10990 PERF.10680 - 10780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 3 WELL #: 2 L RRCID -> 056013 COMPL. DATE 08/08/1973 TOTAL DEPTH 11018 PERF. N/A

10	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 1 WELL #: 2 L RRCID -> 078972 COMPL. DATE 09/27/1978 TOTAL DEPTH 10900 PERF.10733 - 10741

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 2 WELL #: 3 L RRCID -> 087778 COMPL. DATE 04/08/1980 TOTAL DEPTH 10910 PERF.10698 - 10594

10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

URBANCZYK GU 3 WELL #: 3 L RRCID -> 088798 COMPL. DATE 06/06/1980 TOTAL DEPTH 10800 PERF.10634 - 10732

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM "A" GU 3 WELL #: 2 L RRCID -> 096973 COMPL. DATE 11/20/1981 TOTAL DEPTH 10800 PERF.10604 - 10667

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

URBANCZYK GU 1 WELL #: 3 L RRCID -> 099570 COMPL. DATE 04/07/1982 TOTAL DEPTH 10900 PERF.10577 - 10637

10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

TOM "A" GU 2 WELL #: 3 L RRCID -> 108341 COMPL. DATE 11/19/1983 TOTAL DEPTH 10850 PERF.10638 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9900	X	9900	-0-	-0-	-0-	9855	3	45	9	Y	41					140
11	9761	X	9761	-0-	-0-	-0-	9720	3	41	9	Y	37	72	1			105
12	9875	X	9875	-0-	-0-	-0-	9828	3	47	9	Y	43					148
01	DLQ G-10		9986	-0-	9986	9986	9935	3	51	9	Y	46					194
02	21341	X	11355	-0-	-9986	-0-	11305	3	50	9	Y	45	72	1			167
*03	9488	X	9488	-0-	-0-	-0-	9476	3	12	9	Y	11					178

TOM "A" GU 4 WELL #: 3 L RRCID -> 116049 COMPL. DATE 03/22/1985 TOTAL DEPTH 10900 PERF.10737 - 10783

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHUMANN "A" WELL #: 5 L RRCID -> 130517 COMPL. DATE 02/25/1989 TOTAL DEPTH 10950 PERF.10795 - 10860

10	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TOM "A" GU 2 WELL #: 4 L RRCID -> 133619 COMPL. DATE 02/02/1990 TOTAL DEPTH 10950 PERF.10675 - 10740

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TOM "A" GU 1 WELL #: 3 L RRCID -> 144629 COMPL. DATE 01/29/1993 TOTAL DEPTH 10900 PERF.10250 - 10564

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHUMANN "A" WELL #: 4 RRCID -> 145462 COMPL. DATE 05/14/1993 TOTAL DEPTH 10999 PERF.10807 - 10865

10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

URBANCZYK GU 3 WELL #: 4 RRCID -> 148211 COMPL. DATE 05/27/1997 TOTAL DEPTH 11000 PERF.10457 - 10499

10	SWR 10		-0-	-0-	-0-	6912					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	6912					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	6912					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6912					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6912					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	6912					Y	-0-					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
URBANCZYK GU 2 WELL #: 5LT RRCID -> 149296 COMPL. DATE 04/19/1994 TOTAL DEPTH 11000 PERF.10750 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMANN "A" WELL #: 6 RRCID -> 150726 COMPL. DATE 03/22/1993 TOTAL DEPTH 10977 PERF.10726 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

CINCO OPERATING COMPANY, LLC 153478
RICHTER,H. E. WELL #: 2 RRCID -> 086626 COMPL. DATE 12/05/2014 TOTAL DEPTH 10906 PERF. 6308 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
TARTT, EMMA ET AL WELL #: 6 L RRCID -> 088306 COMPL. DATE 03/31/1980 TOTAL DEPTH 10963 PERF.10735 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HURT, W. T. ET AL WELL #: 8 L RRCID -> 143199 COMPL. DATE 11/14/1992 TOTAL DEPTH 11000 PERF.10500 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TARTT, EMMA ET AL WELL #: 10 RRCID -> 144630 COMPL. DATE 05/01/1995 TOTAL DEPTH 11000 PERF.10737 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FASHING (EDWARDS LIME -B-) //CONT.// 30379 750 NON-ASSOCIATED CAPACITY CNTY: ATASCOSA
XTO ENERGY INC. //CONT.// 945936
TARTT, EMMA ET AL WELL #: 11-L RRCID -> 145124 COMPL. DATE 04/25/1993 TOTAL DEPTH 11000 PERF.10474 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT EWELL (WILCOX -A-) 32033 500 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
TAYLOR, J. M. 837790
COQUAT, HENDERSON WELL #: 1 RRCID -> 000258 COMPL. DATE 01/21/1960 TOTAL DEPTH N/A PERF. 5142 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR MAJORS (ELLENBURGER) 32363 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
RIO-TEX, INC. 712930
WHITEHEAD-WARDLAW WELL #: 9401 RRCID -> 251791 COMPL. DATE 10/05/2009 TOTAL DEPTH 12300 PERF.12150 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR MILLS (ELLENBURGER) 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
WHITEHEAD WELL #: 7301 RRCID -> 206926 COMPL. DATE 09/29/2004 TOTAL DEPTH 11395 PERF.11122 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITEHEAD WELL #: 7401 RRCID -> 209358 COMPL. DATE 03/09/2005 TOTAL DEPTH 13300 PERF.12028 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITEHEAD WELL #: 7402 RRCID -> 214595 COMPL. DATE 02/14/2006 TOTAL DEPTH 12303 PERF.11800 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOUR MILLS (ELLENBURGER) //CONT.// 32372 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD WELL #: 8501 RRCID -> 227623 COMPL. DATE 03/08/2007 TOTAL DEPTH 14300 PERF.11496 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD WELL #: 8502 RRCID -> 228817 COMPL. DATE 05/17/2007 TOTAL DEPTH 12495 PERF.11702 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD 85 G.U. 1 WELL #: H 3ST RRCID -> 233655 COMPL. DATE 01/02/2008 TOTAL DEPTH 11720 PERF.11376 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD, F. H. WELL #: 8601 RRCID -> 235233 COMPL. DATE 01/26/2008 TOTAL DEPTH 11920 PERF.11620 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITEHEAD WELL #: 7403 RRCID -> 245144 COMPL. DATE 02/14/2006 TOTAL DEPTH 11850 PERF.11630 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANCES HILL (CANYON) 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -89- WELL #: 3 RRCID -> 160169 COMPL. DATE 09/11/2003 TOTAL DEPTH 6920 PERF. 5299 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	809	-0-	-121		-0-	809	2			N	-0-					-0-
11	1290	X	867	-0-	-423		-0-	867	2			N	-0-					-0-
12	992	X	659	-0-	-333		-0-	659	2			N	-0-					-0-
01	1680	N	1680	-0-	-0-		-0-	1680	2			N	-0-					-0-
02	1603	N	1603	-0-	-0-		-0-	1603	2			N	-0-					-0-
*03	1976	N	1976	-0-	-0-		-0-	1976	2			N	-0-					-0-

FRANCES HILL (CANYON) //CONT.// 32519 155 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC //CONT.// 378641
HILL, FRANCES -67- WELL #: 3 RRCID -> 165378 COMPL. DATE 11/06/1997 TOTAL DEPTH 6900 PERF. 6086 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

KLM PETROLEUM CORP. 470557
RDR TURNEY 194 WELL #: RRCID -> 252230 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12484 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
HILL -68- WELL #: 1 U RRCID -> 063704 COMPL. DATE 09/01/1975 TOTAL DEPTH 6540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 4 RRCID -> 178770 COMPL. DATE 05/22/2000 TOTAL DEPTH 6340 PERF. 4641 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
CANYON RANCH SWD WELL #: 3 RRCID -> 055621 COMPL. DATE N/A TOTAL DEPTH 6730 PERF. 4614 - 4629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCES HILL (PENN) 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY 350200
WHEAT -108- WELL #: 1 RRCID -> 179204 COMPL. DATE 08/29/2000 TOTAL DEPTH 7100 PERF. 6385 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
01	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
02	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
*03	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HAMMAN OIL & REFINING COMPANY //CONT.// 350200
WHEAT -109- WELL #: 1 RRCID -> 181672 COMPL. DATE 02/22/2001 TOTAL DEPTH 7100 PERF. 5700 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	259	-0-	-82	-0-	259	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

HILL -86- WELL #: 1 RRCID -> 182819 COMPL. DATE 02/23/2001 TOTAL DEPTH 7100 PERF. 6270 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
HILL, FRANCIS -85- WELL #: 1 RRCID -> 056796 COMPL. DATE 09/22/1973 TOTAL DEPTH 6572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

HILL, FRANCIS -89- WELL #: 1 RRCID -> 060823 COMPL. DATE 10/04/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
12	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
02	476	N	403	-0-	-73	-0-	403	2			N	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

HILL, GRADY WELL #: 1 RRCID -> 143469 COMPL. DATE 07/22/1992 TOTAL DEPTH 6697 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, GRADY WELL #: 2 RRCID -> 143470 COMPL. DATE 08/09/1993 TOTAL DEPTH 6800 PERF. 6028 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC //CONT.// 378641
WHEAT WELL #: 3 RRCID -> 147394 COMPL. DATE 11/12/1993 TOTAL DEPTH 5821 PERF. 5213 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, FRANCES -85- WELL #: 2 RRCID -> 186261 COMPL. DATE 09/12/2001 TOTAL DEPTH 7004 PERF. 6194 - 6232

10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	630	N	256	-0-	-374	-0-	256	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
*03	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

WHEAT "108" WELL #: 2 RRCID -> 196224 COMPL. DATE 07/18/2003 TOTAL DEPTH 6751 PERF. 6440 - 6479

10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	780	N	194	-0-	-586	-0-	194	2			N	-0-					-0-
12	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
03	713	N	457	-0-	-256	-0-	457	2			N	-0-					-0-

JOHNSON & LINDLEY, LLC 433771
HILL, FRANCES -85- WELL #: 2 RRCID -> 052528 COMPL. DATE 04/26/1972 TOTAL DEPTH 6600 PERF. N/A

10	DLQ G-10		143	-0-	143	143	4	1	139	2	Y	-0-					1
11	DLQ G-10		707	-0-	707	850	21	1	686	2	Y	-0-					1
12	DLQ G-10		567	-0-	567	1417	18	1	549	2	Y	-0-					1
01	1899	N	482	-0-	-1417	-0-	13	1	469	2	Y	-0-					1
02	672	N	424	-0-	-248	-0-	12	1	412	2	Y	-0-					1
03	558	N	529	-0-	-29	-0-	16	1	513	2	Y	-0-					1

COX -84- WELL #: 1 RRCID -> 053095 COMPL. DATE 07/22/1972 TOTAL DEPTH 6800 PERF. N/A

10	DLQ G-10		173	-0-	173	173	5	1	168	2	Y	-0-					3
11	DLQ G-10		879	-0-	879	1052	26	1	853	2	Y	-0-					3
12	DLQ G-10		322	-0-	322	1374	10	1	312	2	Y	-0-					3
01	1647	N	273	-0-	-1374	-0-	7	1	266	2	Y	-0-					3
02	812	N	231	-0-	-581	-0-	7	1	224	2	Y	-0-					3
*03	362	N	362	-0-	-0-	-0-	11	1	351	2	Y	-0-					3

HILL, FRANCES -68- WELL #: 3 RRCID -> 053096 COMPL. DATE 07/11/1972 TOTAL DEPTH 6812 PERF. N/A

10	DLQ G-10		161	-0-	161	161	5	1	156	2	Y	-0-					-0-
11	DLQ G-10		629	-0-	629	790	18	1	611	2	Y	-0-					-0-
12	DLQ G-10		375	-0-	375	1165	12	1	363	2	Y	-0-					-0-
01	1979	N	814	-0-	-1165	-0-	22	1	792	2	Y	-0-					-0-
02	633	N	633	-0-	-0-	-0-	18	1	615	2	Y	-0-					-0-
*03	694	N	694	-0-	-0-	-0-	22	1	672	2	Y	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
TEXAS A & M -69- WELL #: 1 RRCID -> 053097 COMPL. DATE 06/25/1972 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	DLQ G-10		273	-0-	273	273	8	1	265	2	Y	-0-					21
11	DLQ G-10		4472	-0-	4472	4745	130	1	4342	2	Y	-0-					21
12	DLQ G-10		3438	-0-	3438	8183	109	1	3329	2	Y	-0-					21
01	11573	X	3390	-0-	-8183	-0-	91	1	3299	2	Y	-0-					21
02	4172	X	2068	-0-	-2104	-0-	59	1	2009	2	Y	-0-					21
03	4619	X	2884	-0-	-1735	-0-	90	1	2794	2	Y	-0-					21

TEXAS A & M -63- WELL #: 2 RRCID -> 053243 COMPL. DATE 08/11/1972 TOTAL DEPTH 6750 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	DLQ G-10		463	-0-	463	463	13	1	450	2	Y	-0-					8
11	DLQ G-10		2625	-0-	2625	3088	76	1	2549	2	Y	-0-					8
12	DLQ G-10		2019	-0-	2019	5107	64	1	1955	2	Y	-0-					8
01	3100	N	1881	-0-	-1219	3888	51	1	1830	2	Y	-0-					8
02	2800	N	1129	-0-	-1671	2217	33	1	1096	2	Y	-0-					8
*03	3100	N	1707	-0-	-1393	824	53	1	1654	2	Y	-0-					8

TEXAS A & M -69- WELL #: 3 RRCID -> 053493 COMPL. DATE 09/07/1972 TOTAL DEPTH 6800 PERF. 6360 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	DLQ G-10		358	-0-	358	5230	10	1	348	2	Y	-0-					28
11	DLQ G-10		494	-0-	494	5724	14	1	480	2	Y	-0-					28
12	DLQ G-10		2068	-0-	2068	7792	66	1	2002	2	Y	-0-					28
01	10941	X	3149	-0-	-7792	-0-	85	1	3064	2	Y	-0-					28
02	2487	X	2487	-0-	-0-	-0-	71	1	2416	2	Y	-0-					28
*03	4293	X	4293	-0-	-0-	-0-	133	1	4160	2	Y	-0-					28

TEXAS A & M -69- WELL #: 4 RRCID -> 053494 COMPL. DATE 09/14/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	DLQ G-10		283	-0-	283	283	8	1	275	2	Y	-0-					14
11	DLQ G-10		1018	-0-	1018	1301	30	1	988	2	Y	-0-					14
12	DLQ G-10		1494	-0-	1494	2795	47	1	1447	2	Y	-0-					14
01	3100	N	2180	-0-	-920	1875	59	1	2121	2	Y	-0-					14
02	2800	N	1462	-0-	-1338	537	42	1	1420	2	Y	-0-					14
*03	3100	N	2732	-0-	-368	169	85	1	2647	2	Y	-0-					14

COX, L. L. -70- WELL #: 2 RRCID -> 054206 COMPL. DATE 12/25/1972 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, L. L. -83- WELL #: 4 RRCID -> 055153 COMPL. DATE 04/23/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	DLQ G-10		417	-0-	417	417	12	1	405	2	Y	-0-					14
11	DLQ G-10		401	-0-	401	818	12	1	389	2	Y	-0-					14
12	DLQ G-10		1660	-0-	1660	2478	53	1	1607	2	Y	-0-					14
01	3100	N	2223	-0-	-877	1601	60	1	2163	2	Y	-0-					14
02	2800	N	1510	-0-	-1290	311	43	1	1467	2	Y	-0-					14
*03	2349	N	2038	-0-	-311	-0-	63	1	1975	2	Y	-0-					14

EPPS-TEXAS A & M -47- WELL #: 2 RRCID -> 055226 COMPL. DATE 05/16/1973 TOTAL DEPTH 6732 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
11	DLQ G-10		132	-0-	132	132	4	1	128	2	Y	-0-					5
12	DLQ G-10		273	-0-	273	405	9	1	264	2	Y	-0-					5
01	748	N	343	-0-	-405	-0-	9	1	334	2	Y	-0-					5
02	313	N	313	-0-	-0-	-0-	9	1	304	2	Y	-0-					5
*03	703	N	703	-0-	-0-	-0-	22	1	681	2	Y	-0-					5

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
JOHNSON & LINDLEY, LLC //CONT.// 433771
TEXAS A & M -63- WELL #: 5 RRCID -> 056014 COMPL. DATE 08/07/1973 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		40	-0-	40	40	1	1	39	2	Y	-0-					-0-
12	DLQ G-10		71	-0-	71	111	2	1	69	2	Y	-0-					-0-
01	156	N	45	-0-	-111	-0-	1	1	44	2	Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	1	1	41	2	Y	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	2	1	70	2	Y	-0-					-0-

COX, L. L. -84- WELL #: 6 RRCID -> 068482 COMPL. DATE 09/07/1976 TOTAL DEPTH 6600 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXAS A&M "62" WELL #: 7 RRCID -> 133654 COMPL. DATE 02/04/1990 TOTAL DEPTH 7300 PERF. 6417 - 6475

10	DLQ G-10		554	-0-	554	554	16	1	538	2	Y	-0-					28
11	DLQ G-10		4457	-0-	4457	5011	130	1	4327	2	Y	-0-					28
12	DLQ G-10		4173	-0-	4173	9184	132	1	4041	2	Y	-0-					28
01	12469	X	3285	-0-	-9184	-0-	88	1	3197	2	Y	-0-					28
02	4172	X	2799	-0-	-1373	-0-	80	1	2719	2	Y	-0-					28
03	4619	X	4244	-0-	-375	-0-	132	1	4112	2	Y	-0-					28

HILL, FRANCES "85" WELL #: 6 RRCID -> 148187 COMPL. DATE 01/20/1994 TOTAL DEPTH 6400 PERF. 6044 - 6098

10	DLQ G-10		240	-0-	240	240	7	1	233	2	Y	-0-					1
11	DLQ G-10		762	-0-	762	1002	22	1	740	2	Y	-0-					1
12	DLQ G-10		558	-0-	558	1560	18	1	540	2	Y	-0-					1
01	2039	N	479	-0-	-1560	-0-	12	1	467	2	Y	-0-					1
02	700	N	412	-0-	-288	-0-	12	1	400	2	Y	-0-					1
*03	616	N	616	-0-	-0-	-0-	19	1	597	2	Y	-0-					1

TEXAS A & M "69" WELL #: 2 RRCID -> 177405 COMPL. DATE 01/22/2000 TOTAL DEPTH 6980 PERF. 6140 - 6382

10	DLQ G-10		392	-0-	392	392	11	1	381	2	Y	-0-					12
11	DLQ G-10		4021	-0-	4021	4413	117	1	3904	2	Y	-0-					12
12	DLQ G-10		4221	-0-	4221	8634	134	1	4087	2	Y	-0-					12
01	3100	N	2980	-0-	-120	8514	80	1	2900	2	Y	-0-					12
02	10438	X	1924	-0-	-8514	-0-	55	1	1869	2	Y	-0-					12
03	3100	X	1382	-0-	-1718	-0-	43	1	1339	2	Y	-0-					12

PETEX 659782
HILL -68- WELL #: 1 L RRCID -> 063705 COMPL. DATE 09/17/1975 TOTAL DEPTH 6540 PERF. 6308 - 6540

10	465	N	171	-0-	-294	-0-	171	2			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*02	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PETEX //CONT.// 659782
WHEAT -109- WELL #: 1 RRCID -> 065518 COMPL. DATE 02/13/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL -86- WELL #: 2 RRCID -> 066314 COMPL. DATE 04/12/1976 TOTAL DEPTH 6286 PERF. 6118 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
11	90	N	40	-0-	-50	-0-	40	2			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
EPPS, HATTIE "D" WELL #: 1 RRCID -> 054137 COMPL. DATE 11/11/1972 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, HATTIE "D" WELL #: 3 RRCID -> 151603 COMPL. DATE 08/08/1994 TOTAL DEPTH 6725 PERF. 6265 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 0901E RRCID -> 053098 COMPL. DATE 06/11/1972 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
01	DLQ G-10		202	-0-	202	202	202	3			Y	-0-					-0-
*02	DLQ G-10		67	-0-	67	269	67	3			Y	-0-					-0-
03	DLQ G-10		83	-0-	83	352	83	3			Y	-0-					-0-

CANYON RANCH WELL #: 0902E RRCID -> 055132 COMPL. DATE 04/24/1973 TOTAL DEPTH 6379 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	DLQ G-10		238	-0-	238	238	238	3			Y	-0-					-0-
*02	DLQ G-10		109	-0-	109	347	109	3			Y	-0-					-0-
03	DLQ G-10		122	-0-	122	469	122	3			Y	-0-					-0-

FRANCES HILL (PENN) //CONT.// 32519 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1072E RRCID -> 056700 COMPL. DATE 08/30/1973 TOTAL DEPTH 6280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1101E RRCID -> 056701 COMPL. DATE 09/11/1973 TOTAL DEPTH 6998 PERF. N/A

10	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
01	DLQ G-10		141	-0-	141	141	141	3			Y	-0-					-0-
*02	DLQ G-10		137	-0-	137	278	137	3			Y	-0-					-0-
03	DLQ G-10		143	-0-	143	421	143	3			Y	-0-					-0-

CANYON RANCH WELL #: 0903E RRCID -> 126129 COMPL. DATE 08/16/1999 TOTAL DEPTH 6364 PERF. 5944 - 6047

10	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
01	DLQ G-10		322	-0-	322	322	322	3			Y	-0-					-0-
*02	DLQ G-10		136	-0-	136	458	136	3			Y	-0-					-0-
03	DLQ G-10		158	-0-	158	616	158	3			Y	-0-					-0-

FRANCES HILL (PENN, LOWER) 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HENRY PETROLEUM LLC 378641
HILL, FRANCES -67- WELL #: 2 RRCID -> 159920 COMPL. DATE 08/27/1996 TOTAL DEPTH 6901 PERF. 6656 - 6684

10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, FRANCES -66- WELL #: 2 RRCID -> 160065 COMPL. DATE 09/21/1996 TOTAL DEPTH 6960 PERF. 6619 - 6832

10	434	N	233	-0-	-201	-0-	233	2			N	-0-					-0-
11	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

HILL, FRANCES -66- WELL #: 3 RRCID -> 164929 COMPL. DATE 09/24/1997 TOTAL DEPTH 6900 PERF. 6676 - 6682

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 2H RRCID -> 265909 COMPL. DATE 05/13/2010 TOTAL DEPTH 9376 PERF. 7595 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON & LINDLEY, LLC 433771
TEXAS A & M -63- WELL #: 1 RRCID -> 176803 COMPL. DATE 01/22/2000 TOTAL DEPTH 7648 PERF. 6268 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		352	-0-	352	352	10	1	342	2	Y	-0-					13
11	DLQ G-10		5676	-0-	5676	6028	165	1	5511	2	Y	-0-					13
12	DLQ G-10		3412	-0-	3412	9440	108	1	3304	2	Y	-0-					13
01	12175	X	2735	-0-	-9440	-0-	74	1	2661	2	Y	-0-					13
02	5292	X	1652	-0-	-3640	-0-	48	1	1604	2	Y	-0-					13
03	5859	X	2006	-0-	-3853	-0-	62	1	1944	2	Y	-0-					13

ROCKSPRINGS FIELD SERVICES, INC. 723489
HOLMAN-FAGAN 44 WELL #: 1 RRCID -> 171797 COMPL. DATE 01/12/1999 TOTAL DEPTH 7500 PERF. 6941 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	570	N	448	-0-	-122	-0-	448	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN-FAGAN "44" WELL #: 2 RRCID -> 172427 COMPL. DATE 02/26/1999 TOTAL DEPTH 7200 PERF. 6887 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE G OPERATING, LLC 870379
TURNEY WELL #: 1A RRCID -> 159577 COMPL. DATE 08/13/1996 TOTAL DEPTH 6850 PERF. 6690 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	7	-0-	-203	-0-	7	3			N	-0-					-0-
12	248	N	94	-0-	-154	-0-	94	3			N	-0-					-0-
01	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HILL WELL #: 2 RRCID -> 159863 COMPL. DATE 08/13/1996 TOTAL DEPTH 6800 PERF. 6594 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC //CONT.// 870379
REVEILLE WELL #: 1 RRCID -> 161127 COMPL. DATE 12/20/1996 TOTAL DEPTH 6860 PERF. 6664 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					14
11	790	N	790	-0-	-0-	-0-	790	3			N	-0-					14
12	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					14
01	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					14
02	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					14
*03	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					14

SPIRIT WELL #: 1 RRCID -> 167364 COMPL. DATE 01/29/1998 TOTAL DEPTH 7000 PERF. 6837 - 6897

10	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					40
11	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					40
12	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					40
01	3100	N	3412	-0-	312	312	3412	3			N	-0-					40
02	2800	N	3072	-0-	272	584	3072	3			N	-0-					40
*03	3100	N	3290	-0-	190	774	3290	3			N	-0-					40

REVEILLE WELL #: 4 RRCID -> 167366 COMPL. DATE 02/09/1998 TOTAL DEPTH 7215 PERF. 7030 - 7069

10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
01	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*03	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 4601 RRCID -> 169643 COMPL. DATE 06/11/1998 TOTAL DEPTH 7087 PERF. 6876 - 6915

10	31	N	18	-0-	-13	-0-	18	3			N	-0-					37
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					37
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					37
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					37
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					37
*03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					37

SPIRIT WELL #: 2 RRCID -> 169644 COMPL. DATE 05/05/1998 TOTAL DEPTH 7180 PERF. 6830 - 7086

10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					40
11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					40
12	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					40
01	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					40
02	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					40
*03	3100	N	3317	-0-	217	217	3317	3			N	-0-					40

HOLMAN-FAGAN WELL #: 4201 RRCID -> 169830 COMPL. DATE 06/17/1998 TOTAL DEPTH 7600 PERF. 6879 - 7102

10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HULLABALOO WELL #: 1 RRCID -> 171476 COMPL. DATE 12/01/1998 TOTAL DEPTH 7066 PERF. 6900 - 6909

10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

FRANCES HILL (PENN, LOWER) //CONT.// 32519 510 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC //CONT.// 870379
HOLMAN-FAGAN WELL #: 4602 RRCID -> 171726 COMPL. DATE 11/17/1998 TOTAL DEPTH 7260 PERF. 6958 - 7003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					20
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					20
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					20
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					20
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					20
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					20

HOLMAN-FAGAN WELL #: 4301 RRCID -> 175139 COMPL. DATE 09/15/1999 TOTAL DEPTH 7400 PERF. 7069 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 2402 RRCID -> 178560 COMPL. DATE 05/14/2000 TOTAL DEPTH 7200 PERF. 6836 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
12	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
01	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
02	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
*03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

HOLMAN-FAGAN WELL #: 4102 RRCID -> 178562 COMPL. DATE 03/04/2000 TOTAL DEPTH 7290 PERF. 6952 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					39
11	950	X	950	-0-	-0-	-0-	950	3			N	-0-					39
12	5879	X	5879	-0-	-0-	-0-	5879	3			N	-0-					39
01	3100	N	5648	-0-	2548	2548	5648	3			N	-0-					39
02	2800	N	7527	-0-	4727	7275	7527	3			N	-0-					39
*03	15263	X	7988	-0-	-7275	-0-	7988	3			N	-0-					39

HOLMAN-FAGAN WELL #: 2401 RRCID -> 179953 COMPL. DATE 05/30/2000 TOTAL DEPTH 7300 PERF. 7142 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
01	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
*03	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-

GAS-X, S, (WALES) 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PETROTX OPERATING, LLC 660964
MORRILL WELL #: 9 RRCID -> 212569 COMPL. DATE 12/13/2004 TOTAL DEPTH 6135 PERF. 6006 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	8007					N	NO RPT					-0-

GAS-X, S, (WALES) //CONT.// 34149 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PETROTX OPERATING, LLC //CONT.// 660964
MORRILL WELL #: 1R RRCID -> 223428 COMPL. DATE 09/27/2018 TOTAL DEPTH 6800 PERF. 6286 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS-X, SHALLOW (CARRIZO) 34152 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
OMEGA ENERGY, LLC 622657
MORRILL WELL #: 1X RRCID -> 220046 COMPL. DATE 11/28/2005 TOTAL DEPTH 4364 PERF. 4172 - 4203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

GATES CATARINA 34200 500 ASSOCIATED 49B CNTY: DIMMIT
LEWIS PETRO PROPERTIES, INC. 499978
GATES RANCH WELL #: 3224 RRCID -> 076695 COMPL. DATE 03/14/2003 TOTAL DEPTH 5333 PERF. 5124 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAUSE 34260 001 ASSOCIATED ONE WELL CNTY: MILAM
CXL ENERGY LLC 195770
WALL, M. BLANCHE WELL #: 2 RRCID -> 125971 COMPL. DATE 10/08/1987 TOTAL DEPTH 7836 PERF. 7405 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCHE M. WALL ET AL UNIT WELL #: 1 RRCID -> 267177 COMPL. DATE 10/03/2011 TOTAL DEPTH 8273 PERF. 7685 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERONIMO CREEK (ELLENBURGER) 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
COMSTOCK ENERGY, LLC 170037
CMAJDALKA 62 WELL #: 1 RRCID -> 232692 COMPL. DATE 03/24/2007 TOTAL DEPTH 9736 PERF. 8616 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4671	X	4671	-0-	-0-	-0-	4671	3			N	-0-					-0-
11	5220	X	4137	-0-	-1083	-0-	4137	3			N	-0-					-0-
12	5394	X	4377	-0-	-1017	-0-	4377	3			N	-0-					-0-
01	5394	X	4294	-0-	-1100	-0-	4294	3			N	-0-					-0-
02	4648	X	3164	-0-	-1484	-0-	3164	3			N	-0-					-0-
03	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					-0-

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
COMSTOCK ENERGY, LLC //CONT.// 170037
CMAJDALKA 59 WELL #: 2 RRCID -> 232700 COMPL. DATE 07/24/2007 TOTAL DEPTH 9000 PERF. 8646 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

BARR 59 WELL #: 1H RRCID -> 233815 COMPL. DATE 01/10/2008 TOTAL DEPTH 9059 PERF. 9236 - 11945

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
DAVIS WELL #: 3001 RRCID -> 196289 COMPL. DATE 07/01/2005 TOTAL DEPTH 8900 PERF. 8704 - 8738

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE C RANCH WELL #: 6301 RRCID -> 207228 COMPL. DATE 01/13/2005 TOTAL DEPTH 8850 PERF. 8497 - 8691

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 7701 RRCID -> 207230 COMPL. DATE 01/22/2005 TOTAL DEPTH 7524 PERF. 7160 - 7260

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE C RANCH WELL #: 6302 RRCID -> 209676 COMPL. DATE 06/04/2005 TOTAL DEPTH 8952 PERF. 8506 - 8730

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GERONIMO CREEK (ELLENBURGER) //CONT.// 34593 080 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW WELL #: 7101 RRCID -> 211918 COMPL. DATE 09/20/2001 TOTAL DEPTH 9900 PERF. 8652 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 902 RRCID -> 220397 COMPL. DATE 07/07/2006 TOTAL DEPTH 7500 PERF. 7248 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIVE C RANCH WELL #: 5802 RRCID -> 223628 COMPL. DATE 11/07/2006 TOTAL DEPTH 8700 PERF. 8536 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7102H RRCID -> 226574 COMPL. DATE 10/17/2006 TOTAL DEPTH 8800 PERF. 9340 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7502H RRCID -> 230351 COMPL. DATE 03/22/2007 TOTAL DEPTH 8603 PERF. 8874 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLSTON WELL #: 802H RRCID -> 231962 COMPL. DATE 10/22/2007 TOTAL DEPTH 7245 PERF. 7444 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW WELL #: 7503H RRCID -> 233661 COMPL. DATE 12/17/2007 TOTAL DEPTH 8775 PERF. 9338 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDMAN (CANYON) 35627 075 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
FORZA OPERATING, LLC 278837
CLOUDT WELL #: 7601 RRCID -> 284269 COMPL. DATE 12/14/2017 TOTAL DEPTH 8183 PERF. 6950 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3262	-0-	-644	-0-	3262	2			N	-0-					-0-
11	3780	X	3009	-0-	-771	-0-	3009	2			N	-0-					-0-
12	3906	X	2885	-0-	-1021	-0-	2885	2			N	-0-					-0-
01	3472	X	2721	-0-	-751	-0-	2721	2			N	-0-					-0-
02	2940	X	2146	-0-	-794	-0-	2146	2			N	-0-					-0-
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					-0-

RIO-TEX, INC. 712930
GREER, JAMES L. WELL #: 1 RRCID -> 171045 COMPL. DATE 09/17/1998 TOTAL DEPTH 7966 PERF. 6544 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4111	-0-	-539	-0-	247	1	3864	2	N	-0-					-0-
11	4891	X	4891	-0-	-0-	-0-	293	1	4598	2	N	-0-					-0-
12	4650	X	4203	-0-	-447	-0-	252	1	3951	2	N	-0-					-0-
01	4650	X	4239	-0-	-411	-0-	254	1	3985	2	N	-0-					-0-
02	4200	X	2862	-0-	-1338	-0-	172	1	2690	2	N	-0-					-0-
03	4650	X	4011	-0-	-639	-0-	241	1	3770	2	N	-0-					-0-

GOOSE EGG, S. (PETTUS) 35875 280 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
BAKER "4" WELL #: 3 RRCID -> 162518 COMPL. DATE 03/20/1997 TOTAL DEPTH 3550 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN BRANCH (WILCOX 2-D) 36644 330 ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 2 RRCID -> 082923 COMPL. DATE 06/11/1979 TOTAL DEPTH 6518 PERF. 5396 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN BRANCH (6100) 36644 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
ALAMO NATIONAL BANK TRUSTEE WELL #: 1 RRCID -> 074318 COMPL. DATE 06/01/1977 TOTAL DEPTH 6550 PERF. 6109 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN BRANCH, SE.(6200) 36649 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
LIQUID PETROLEUM RESOURCES, INC. 502771
STS MCJUNKIN "G" WELL #: 1 RRCID -> 165528 COMPL. DATE 07/04/1997 TOTAL DEPTH 6350 PERF. 6202 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HGL (GEORGETOWN) 37630 300 ASSOCIATED ONE WELL CNTY: DIMMIT
WALKER, W. T., JR. 892795
WALKER, W. T. JR. WELL #: 1 RRCID -> 107516 COMPL. DATE 05/26/1982 TOTAL DEPTH 7350 PERF. 6724 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH, NORTH (FRIO 1200) 37997 075 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SAN ANTONIO OIL & GAS CORP. 745850
HAGIST RANCH WELL #: 1 RRCID -> 074721 COMPL. DATE 07/03/1977 TOTAL DEPTH 3057 PERF. 1156 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	3508					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 6600) 37997 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
KIRKWOOD & MORGAN, INC. 469710
HAGIST RANCH WELL #: 1 RRCID -> 000267 COMPL. DATE 01/08/1957 TOTAL DEPTH 6730 PERF. 6622 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 7400) 37997 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER WELL #: 1 RRCID -> 099939 COMPL. DATE 01/27/1982 TOTAL DEPTH 11005 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	4					N	NO RPT					-0-

HAGIST RANCH, N. (WILCOX 8200) 37997 737 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT WELL #: 4 RRCID -> 210339 COMPL. DATE 05/15/2005 TOTAL DEPTH 9700 PERF. 8230 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

HAGIST RANCH, N. (WILCOX 8400) 37997 775 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FINLEY RESOURCES, INC. 268602
ACKER UNIT NO. 3 WELL #: 3 RRCID -> 133548 COMPL. DATE 12/29/1989 TOTAL DEPTH 9700 PERF. 8438 - 8451

10	11087	R	11087	-0-	-0-	-0-	10977	2	110	9	N	100	184	1			158
11	11190	#	10545	-0-	-645	-0-	10431	2	114	9	N	104	170	1			92
12	11439	#	10719	-0-	-720	-0-	10580	2	139	9	N	126					218
01	11284	#	6283	-0-	-5001	-0-	6187	2	96	9	N	87	180	1			125
02	10192	#	3786	-0-	-6406	-0-	3734	2	52	9	N	47					172
*03	12595		12203	-0-	-392	-0-	12080	2	123	9	N	112	162	1			122

HAMILTON FEE (1530) 38464 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729
SAN PEDRO RANCH WELL #: 1861 RRCID -> 244581 COMPL. DATE 12/01/2008 TOTAL DEPTH 3451 PERF. 1744 - 1785

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILTON RANCH (OLMOS) 38469 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
HAMILTON RANCH WELL #: 1 RRCID -> 286446 COMPL. DATE 04/17/2019 TOTAL DEPTH 2631 PERF. 2200 - 2206

10	1612	#	817	-0-	-795	-0-	817	2			N	-0-					-0-
11	1560	#	612	-0-	-948	-0-	612	2			N	-0-					-0-
12	1612	#	517	-0-	-1095	-0-	517	2			N	-0-					-0-
01	1209	#	772	-0-	-437	-0-	772	2			N	-0-					-0-
02	840	#	612	-0-	-228	-0-	612	2			N	-0-					-0-
*03	1132	R	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

HAMMOND (OLMOS SAND) 38567 500 ASSOCIATED ONE WELL CNTY: ZAVALA
ARRCO OPERATING, LLC - 033103
HAMMOND, ADA E. -A- WELL #: 2 RRCID -> 049117 COMPL. DATE 11/02/1970 TOTAL DEPTH 3450 PERF. 2982 - 3018

10	INJECT		NO RPT	-0-	-0-		210				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-		210				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-		210				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		210				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		210				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		210				N	NO RPT					-0-

ADA HAMMOND HEIRS WELL #: 1 RRCID -> 290040 COMPL. DATE 03/22/2018 TOTAL DEPTH 3410 PERF. 2919 - 2971

10	124		105	-0-	-19		2393	105	5		N	-0-					-0-
11	120		105	-0-	-15		2378	105	5		N	-0-					-0-
12	124		105	-0-	-19		2359	105	5		N	-0-					-0-
01	2464	N	105	-0-	-2359		-0-	105	5		N	-0-					-0-
02	112	N	105	-0-	-7		-0-	105	5		N	-0-					-0-
*03	105	N	105	-0-	-0-		-0-	105	5		N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGERON ENERGY, LLC 008625

MARIA LUISA WELL #: 1H RRCID -> 288973 COMPL. DATE 10/20/2019 TOTAL DEPTH 11822 PERF.12237 - 18180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	61811	X	61811	-0-	-0-	-0-	1831	1	59980	2	N	-0-			-0-
11	55857	X	55857	-0-	-0-	-0-	1317	1	54540	2	N	-0-			-0-
12	54314	X	54314	-0-	-0-	-0-	1358	1	52956	2	N	-0-			-0-
01	50087	X	50087	-0-	-0-	-0-	2327	1	47760	2	N	-0-			-0-
02	43448	X	43448	-0-	-0-	-0-	89	1	43359	2	N	-0-			-0-
03	13640	X	NO RPT	-0-	-13640	-0-					N	NO RPT			-0-

MARIA LUISA WELL #: 2H RRCID -> 288978 COMPL. DATE 10/20/2019 TOTAL DEPTH 11817 PERF.12910 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	63268	X	63268	-0-	-0-	-0-	1874	1	61394	2	N	-0-			-0-
11	55436	X	55436	-0-	-0-	-0-	1307	1	54129	2	N	-0-			-0-
12	56017	X	56017	-0-	-0-	-0-	1400	1	54617	2	N	-0-			-0-
01	52630	X	52630	-0-	-0-	-0-	2445	1	50185	2	N	-0-			-0-
02	43567	X	43567	-0-	-0-	-0-	89	1	43478	2	N	-0-			-0-
03	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT			-0-

LINDSAY RANCH WELL #: 1H RRCID -> 288986 COMPL. DATE 10/26/2019 TOTAL DEPTH 12619 PERF.13452 - 22890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	295151	X	211259	-0-	-83892	-0-	240	1	211019	2	N	-0-			-0-
11	284940	X	189985	-0-	-94955	-0-	2436	1	187549	2	N	-0-			-0-
12	267592	X	181611	-0-	-85981	-0-	3500	1	178111	2	N	-0-			-0-
01	244063	X	167487	-0-	-76576	-0-	2970	1	164517	2	N	-0-			-0-
02	201656	X	129819	-0-	-71837	-0-	673	1	129146	2	N	-0-			-0-
03	211265	X	NO RPT	-0-	-211265	-0-					N	NO RPT			-0-

STATE MARY WELL #: 1H RRCID -> 289491 COMPL. DATE 06/21/2019 TOTAL DEPTH 12114 PERF.12550 - 20025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	84816	X	63907	-0-	-20909	-0-	73	1	63834	2	N	-0-			-0-
11	77820	X	59212	-0-	-18608	-0-	463	1	58749	2	N	-0-			-0-
12	76539	X	60039	-0-	-16500	-0-	1157	1	58882	2	N	-0-			-0-
01	206863	X	56030	-0-	-150833	-0-	993	1	55037	2	N	-0-			-0-
02	61796	X	42628	-0-	-19168	-0-	221	1	42407	2	N	-0-			-0-
03	63922	X	NO RPT	-0-	-63922	-0-					N	NO RPT			-0-

STATE MARY WELL #: 2H RRCID -> 289541 COMPL. DATE 11/27/2018 TOTAL DEPTH 12098 PERF.12516 - 20417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102765	X	79248	-0-	-23517	-0-	90	1	79158	2	N	-0-			-0-
11	97680	X	72473	-0-	-25207	-0-	929	1	71544	2	N	-0-			-0-
12	94333	X	71560	-0-	-22773	-0-	1379	1	70181	2	N	-0-			-0-
01	88908	X	68106	-0-	-20802	-0-	1208	1	66898	2	N	-0-			-0-
02	75292	X	53612	-0-	-21680	-0-	278	1	53334	2	N	-0-			-0-
03	79236	X	NO RPT	-0-	-79236	-0-					N	NO RPT			-0-

MARIA LUISA WELL #: 5H RRCID -> 289917 COMPL. DATE 03/05/2020 TOTAL DEPTH 3668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARIA LUISA WELL #: 3H RRCID -> 290048 COMPL. DATE 06/02/2020 TOTAL DEPTH 11897 PERF.12113 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	139756	X	139756	-0-	-0-	-0-	4139	1	135617	2	N	-0-			-0-
11	122821	X	122821	-0-	-0-	-0-	2896	1	119925	2	N	-0-			-0-
12	131797	X	131797	-0-	-0-	-0-	3295	1	128502	2	N	-0-			-0-
01	120602	X	120602	-0-	-0-	-0-	5602	1	115000	2	N	-0-			-0-
02	101422	X	101422	-0-	-0-	-0-	207	1	101215	2	N	-0-			-0-
03	87916	X	NO RPT	-0-	-87916	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
AGERON ENERGY, LLC //CONT.// 008625
MARIA LUISA WELL #: 4H RRCID -> 290194 COMPL. DATE 03/11/2020 TOTAL DEPTH 3578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE EDITH UNIT WELL #: 1H RRCID -> 290541 COMPL. DATE 01/29/2021 TOTAL DEPTH 13235 PERF.13519 - 24133

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	238980	X	NO RPT	-0-	-238980	-0-					N	NO RPT					-0-

BLACKBRUSH O & G, LLC 073059
STS SOUTH WELL #: 1H RRCID -> 283618 COMPL. DATE 08/01/2017 TOTAL DEPTH 11622 PERF.11810 - 16089

*06	28470	X	17425	-0-	-11045	-0-	934	1	859	2	N	708					1889
							14853	3	779	9							
07	27714	X	17818	-0-	-9896	-0-	831	1	756	2	N	708	2392	1	4	8	201
							15452	3	779	9							
08	27714	X	17187	-0-	-10527	-0-	862	1	775	2	N	691	554	1			338
							14790	3	760	9							
09	26820	X	20902	-0-	-5918	-0-	1124	1	978	2	N	943	1096	1			185
							17763	3	1037	9							
10	23591	X	13818	-0-	-9773	-0-	935	1	718	2	N	677	579	1			283
							11420	3	745	9							
11	23621	X	23621	-0-	-0-	-0-	1326	1	1039	2	N	1120	1129	1	24	8	250
							20024	3	1232	9							
12	21607	X	12364	-0-	-9243	-0-	1430	1	598	2	N	705	768	1	21	8	166
							9560	3	776	9							
01	21607	X	17947	-0-	-3660	-0-	1481	1	778	2	N	929	736	1	36	8	323
							14666	3	1022	9							
02	19516	X	9850	-0-	-9666	-0-	569	1	820	2	N	547	711	1	7	8	152
							7859	3	602	9							
03	23126	X	21767	-0-	-1359	-0-	943	1	1348	2	N	1001	747	1	36	8	370
							18375	3	1101	9							

STS SOUTH WELL #: 3H RRCID -> 283973 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.12219 - 16017

10	27683	X	22319	-0-	-5364	-0-	2582	1	3412	2	N	-0-					-0-
							16325	3									
11	25260	X	21343	-0-	-3917	-0-	2305	1	3225	2	N	-0-					-0-
							15813	3									
12	25792	X	20686	-0-	-5106	-0-	1931	1	3333	2	N	-0-					-0-
							15422	3									
01	25792	X	18581	-0-	-7211	-0-	2118	1	2799	2	N	28	28	8			-0-
							13633	3	31	9							
02	22036	X	17371	-0-	-4665	-0-	1298	1	3356	2	N	7	7	8			-0-
							12709	3	8	9							
03	22320	X	20427	-0-	-1893	-0-	1384	1	3537	2	N	28	28	8			-0-
							15475	3	31	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 6H RRCID -> 284798 COMPL. DATE 04/02/2018 TOTAL DEPTH 11669 PERF.12382 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108004	X	83754	-0-	-24250	-0-	350	1	3413	2	N	1002	966	1			441
							78889	3	1102	9							
11	104520	X	82277	-0-	-22243	-0-	775	1	3608	2	N	1034	1090	1	17	8	368
							76757	3	1137	9							
12	95294	X	82312	-0-	-12982	-0-	7	1	4420	2	N	1039	1165	1	14	8	228
							76742	3	1143	9							
01	93496	X	79922	-0-	-13574	-0-	1171	1	3569	2	N	1037	918	1	31	8	316
							74041	3	1141	9							
02	76468	X	59955	-0-	-16513	-0-	5342	2	53803	3	N	736	744	1	3	8	305
							810	9									
*03	88317	X	88317	-0-	-0-	-0-	5326	2	81852	3	N	1035	1133	1	31	8	176
							1139	9									

STS SOUTH WELL #: 9H RRCID -> 284949 COMPL. DATE 06/10/2018 TOTAL DEPTH 12059 PERF.11934 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35712	X	33656	-0-	-2056	-0-	3995	1	1731	2	Y	369	521	1			100
							27524	3	406	9							
11	33270	X	29920	-0-	-3350	-0-	3345	1	1291	2	Y	348	312	1	8	8	128
							24901	3	383	9							
12	38161	X	32002	-0-	-6159	-0-	5489	1	1536	2	Y	365	430	1	10	8	53
							24575	3	402	9							
01	33015	X	29568	-0-	-3447	-0-	4081	1	1264	2	Y	364	318	1	17	8	82
							23823	3	400	9							
02	29820	X	20049	-0-	-9771	-0-	2285	1	1655	2	Y	235	222	1			95
							15850	3	259	9							
03	33263	X	31410	-0-	-1853	-0-	3112	1	1906	2	Y	380	305	1	17	8	151
							25974	3	418	9							

STS SOUTH WELL #: 10H RRCID -> 284953 COMPL. DATE 06/10/2018 TOTAL DEPTH 11987 PERF.11958 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	39360	X	33865	-0-	-5495	-0-	3476	1	1643	2	Y	305					714
							28410	3	336	9							
07	38037	X	32705	-0-	-5332	-0-	3135	1	1365	2	Y	268	871	1			111
							27910	3	295	9							
08	38037	X	34104	-0-	-3933	-0-	3003	1	1532	2	Y	288	315	1			84
							29252	3	317	9							
09	36870	X	31684	-0-	-5186	-0-	2914	1	1485	2	Y	277	163	1			198
							26980	3	305	9							
10	38099	X	33164	-0-	-4935	-0-	3522	1	1735	2	Y	294	413	1			79
							27584	3	323	9							
11	33870	X	29781	-0-	-4089	-0-	2955	1	1308	2	Y	272	249	1	1	8	101
							25219	3	299	9							
12	34100	X	29410	-0-	-4690	-0-	4706	1	1436	2	Y	260	323	1			38
							22982	3	286	9							
01	34100	X	28242	-0-	-5858	-0-	3558	1	1229	2	Y	266	240	1	2	8	62
							23162	3	293	9							
02	29568	X	15743	-0-	-13825	-0-	1594	1	1320	2	Y	171	162	1	3	8	68
							12641	3	188	9							
03	32829	X	32512	-0-	-317	-0-	2806	1	2008	2	Y	300	244	1	2	8	124
							27368	3	330	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BLACKBRUSH O & G, LLC //CONT.// 073059
STS SOUTH WELL #: 12H RRCID -> 288169 COMPL. DATE 08/25/2019 TOTAL DEPTH 12006 PERF.11955 - 16974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84940	X	58324	-0-	-26616	-0-	327	1	4417	2	Y	792	771	1			99
							52494	3	215	4							
11	80310	X	59605	-0-	-20705	-0-	291	1	3849	2	Y	799	797	1			101
							54435	3	151	4							
12	74617	X	56681	-0-	-17936	-0-	277	1	3930	2	Y	790	809	1			82
							51267	3	338	4							
01	67332	X	53088	-0-	-14244	-0-	290	1	3991	2	Y	742	702	1	4	8	118
							47575	3	416	4							
02	58352	X	35883	-0-	-22469	-0-	245	1	3507	2	Y	549	498	1	9	8	160
							31513	3	14	4							
*03	64517	X	64517	-0-	-0-	-0-	359	1	5094	2	Y	750	765	1	4	8	141
							57915	3	324	4							

STS SOUTH WELL #: 11H RRCID -> 288370 COMPL. DATE 08/26/2019 TOTAL DEPTH 11381 PERF.11940 - 20500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83948	X	65501	-0-	-18447	-0-	373	1	1123	2	Y	3541	3426	1			445
							59865	3	245	4							
11	81240	X	62107	-0-	-19133	-0-	309	1	351	2	Y	3293	3293	1	32	8	413
							57665	3	160	4							
12	78027	X	57714	-0-	-20313	-0-	287	1	502	2	Y	3132	3197	1	25	8	323
							53130	3	350	4							
01	71517	X	57493	-0-	-14024	-0-	321	1	841	2	Y	3059	2851	1	49	8	482
							52507	3	459	4							
02	59752	X	43245	-0-	-16507	-0-	302	1	1678	2	Y	2256	2068	1			670
							38766	3	17	4							
03	61597	X	60053	-0-	-1544	-0-	339	1	1604	2	Y	2919	2997	1	49	8	543
							54593	3	306	4							

BPX OPERATING COMPANY 085408
STS WELL #: 1 RRCID -> 244785 COMPL. DATE 10/14/2008 TOTAL DEPTH 11311 PERF.11370 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
*11	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	56					N	-0-					165

DONNELL WELL #: 1 RRCID -> 248927 COMPL. DATE 02/27/2009 TOTAL DEPTH 12100 PERF.15234 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	12					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO WELL #: 1H RRCID -> 251105 COMPL. DATE 04/27/2009 TOTAL DEPTH 11609 PERF.11605 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7890	X	5082	-0-		-2808	-0-	115	1	4960	3	N	6					63
								7	9									
*05	8649	X	6376	-0-		-2273	-0-	144	1	6232	3	N	-0-					63
06	8370	X	6787	-0-		-1583	-0-	151	1	6531	3	N	95					158
								105	9									
07	7471	X	6907	-0-		-564	-0-	150	1	6757	3	N	-0-					158
*08	7877	X	7877	-0-		-0-	-0-	188	1	7689	3	N	-0-					158
09	6952	X	6952	-0-		-0-	-0-	152	1	6800	3	N	-0-					158
10	7590	X	7590	-0-		-0-	-0-	174	1	7416	3	N	-0-					158
*11	7620	X	5141	-0-		-2479	-0-	119	1	5021	3	N	1	1	0			158
								1	9									
12	7874	X	4665	-0-		-3209	-0-	105	1	4560	3	N	-0-					158
*01	7874	X	4595	-0-		-3279	-0-	94	1	4501	3	N	-0-					158
*02	6860	X	4946	-0-		-1914	-0-	108	1	4837	3	N	-0-					158
								1	4									
03	7595	X	4506	-0-		-3089	-0-	96	1	4410	3	N	-0-					158

MARTIN J. C., 1850 WELL #: 1H RRCID -> 251771 COMPL. DATE 07/16/2009 TOTAL DEPTH 10486 PERF.10873 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5400	X	4571	-0-		-829	-0-	102	1	4461	3	N	7	7	0			185
								8	9									
*05	5859	X	4954	-0-		-905	-0-	112	1	4836	3	N	5	5	0			185
								6	9									
06	5670	X	4962	-0-		-708	-0-	112	1	4848	3	N	2	2	0			185
								2	9									
07	5766	X	4510	-0-		-1256	-0-	99	1	4401	3	N	9	9	0			185
								10	9									
*08	5375	X	5375	-0-		-0-	-0-	126	1	5139	3	N	100	1	0	182	1	102
								110	9									
09	4980	X	4848	-0-		-132	-0-	106	1	4742	3	N	-0-					102
10	5210	X	5210	-0-		-0-	-0-	119	1	5091	3	N	-0-					102
*11	5190	X	4104	-0-		-1086	-0-	95	1	4001	3	N	7	7	0			102
								8	9									
12	5363	X	2698	-0-		-2665	-0-	60	1	2637	3	N	1	1	0			102
								1	9									
*01	5363	X	3167	-0-		-2196	-0-	64	1	3103	3	N	-0-					102
*02	4704	X	3074	-0-		-1630	-0-	62	1	3012	3	N	-0-					102
*03	5233	X	5233	-0-		-0-	-0-	111	1	5122	3	N	-0-					102

DORA MARTIN A WELL #: 1 RRCID -> 251776 COMPL. DATE 01/19/2009 TOTAL DEPTH 11277 PERF.11099 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-		-0-	-0-					Y	-0-					102
*11	0	X	-0-	-0-		-0-	-0-					Y	-0-					102
12	0	X	-0-	-0-		-0-	-0-					Y	-0-					102
01	0	X	-0-	-0-		-0-	-0-					Y	-0-					102
02	0	X	-0-	-0-		-0-	-0-					Y	-0-					102
03	0	X	-0-	-0-		-0-	-0-					Y	-0-					102

DORA MARTIN 1716 WELL #: 1H RRCID -> 251816 COMPL. DATE 05/29/2009 TOTAL DEPTH 10810 PERF.10800 - 15165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					118
*11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					118
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					118
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					118
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	110	110	1			118
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					118

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO WELL #: 2H RRCID -> 251817 COMPL. DATE 08/06/2009 TOTAL DEPTH 11809 PERF.11649 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*04	6900	X	6658	-0-	-242	-0-	150	1	6508	3	N	-0-			-0-
*05	7409	X	7041	-0-	-368	-0-	159	1	6882	3	N	-0-			-0-
*06	8255	X	8255	-0-	-0-	-0-	187	1	8068	3	N	-0-			-0-
07	8544	X	8544	-0-	-0-	-0-	186	1	8358	3	N	-0-			-0-
*08	8207	X	8207	-0-	-0-	-0-	196	1	8011	3	N	-0-			-0-
09	8250	X	7416	-0-	-834	-0-	162	1	7254	3	N	-0-			-0-
10	8556	X	8292	-0-	-264	-0-	190	1	8102	3	N	-0-			-0-
*11	8280	X	5547	-0-	-2733	-0-	129	1	5418	3	N	-0-			-0-
12	8556	X	4289	-0-	-4267	-0-	95	1	4194	3	N	-0-			-0-
*01	8277	X	3835	-0-	-4442	-0-	77	1	3758	3	N	-0-			-0-
*02	7526	X	7526	-0-	-0-	-0-	165	1	7358	3	N	-0-			-0-
							3	4							
*03	9610	X	9610	-0-	-0-	-0-	204	1	9405	3	N	-0-			-0-
							1	4							

STS WELL #: 3H RRCID -> 251818 COMPL. DATE 09/16/2009 TOTAL DEPTH 11104 PERF.11185 - 15708

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25

DONNELL MINERALS 366 WELL #: 1H RRCID -> 251821 COMPL. DATE 08/19/2009 TOTAL DEPTH 11787 PERF.11654 - 16025

10	0	N	-0-	-0-	-0-	-0-					N	-0-			240
*11	0	N	-0-	-0-	-0-	-0-					N	-0-			240
12	0	N	-0-	-0-	-0-	-0-					N	-0-			240
01	0	N	-0-	-0-	-0-	-0-					N	-0-			240
02	0	N	-0-	-0-	-0-	-0-					N	-0-			240
03	0	N	-0-	-0-	-0-	-0-					N	-0-			240

STS-A WELL #: 1H RRCID -> 252769 COMPL. DATE 06/19/2009 TOTAL DEPTH 12138 PERF.12405 - 16302

*04	4920	X	4215	-0-	-705	-0-	95	1	4120	3	N	-0-			-0-
*05	4867	X	4198	-0-	-669	-0-	95	1	4103	3	N	-0-			-0-
06	4080	X	4023	-0-	-57	-0-	91	1	3932	3	N	-0-			-0-
07	4340	X	3925	-0-	-415	-0-	86	1	3839	3	N	-0-			-0-
*08	4340	X	4284	-0-	-56	-0-	103	1	4181	3	N	-0-			-0-
09	4376	X	4376	-0-	-0-	-0-	95	1	4281	3	N	-0-			-0-
10	4402	X	4402	-0-	-0-	-0-	101	1	4301	3	N	-0-			-0-
*11	4140	X	3816	-0-	-324	-0-	88	1	3728	3	N	-0-			-0-
12	4526	X	3832	-0-	-694	-0-	86	1	3746	3	N	-0-			-0-
*01	4526	X	3536	-0-	-990	-0-	72	1	3464	3	N	-0-			-0-
*02	4088	X	3710	-0-	-378	-0-	81	1	3628	3	N	-0-			-0-
							1	4							
03	4402	X	3581	-0-	-821	-0-	76	1	3505	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY 267 WELL #: 1H RRCID -> 252816 COMPL. DATE 08/31/2009 TOTAL DEPTH 11042 PERF.11245 - 15316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	471	-0-	-1978	-0-	1	1	451	3	Y	17					110
							19	9									
11	2370	X	2346	-0-	-24	-0-	2262	3	84	9	Y	76					186
12	2449	X	1418	-0-	-1031	-0-	1222	3	196	9	Y	178	172	1			192
01	2449	X	1664	-0-	-785	-0-	1513	3	151	9	Y	137	170	1			159
02	2184	X	-0-	-0-	-2184	-0-					Y	-0-					159
*03	2840	X	2840	-0-	-0-	-0-	8	1	2614	3	Y	198	70	1			287
							218	9									

HEIM WELL #: 1H RRCID -> 253307 COMPL. DATE 11/05/2009 TOTAL DEPTH 10990 PERF.14317 - 15610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STS WELL #: 2H RRCID -> 254322 COMPL. DATE 10/02/2009 TOTAL DEPTH 11467 PERF.11424 - 15569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5550	X	4291	-0-	-1259	-0-	91	1	4073	3	N	115	7	0	110	1	163
							127	9									
*05	5735	X	4474	-0-	-1261	-0-	96	1	4191	3	N	170	4	0	229	1	100
							187	9									
06	5550	X	3559	-0-	-1991	-0-	77	1	3329	3	N	139	3	0			236
							153	9									
07	6292	X	6292	-0-	-0-	-0-	131	1	5955	3	N	187	6	0	235	1	182
							206	9									
*08	5876	X	5876	-0-	-0-	-0-	136	1	5543	3	N	179	1	0	192	1	168
							197	9									
09	4320	X	-0-	-0-	-4320	-0-					N	-0-	77	1			91
10	5735	X	2	-0-	-5733	-0-	2	3			N	-0-					91
*11	5550	X	-0-	-0-	-5550	-0-					N	-0-					91
12	5735	X	-0-	-0-	-5735	-0-					N	-0-					91
01	5735	X	-0-	-0-	-5735	-0-					N	-0-					91
*02	2	X	-0-	-0-	-2	-0-					N	-0-					91
*03	4799	X	4799	-0-	-0-	-0-	99	1	4570	3	N	118					209
							130	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP WELL #: 3H RRCID -> 254442 COMPL. DATE 11/24/2009 TOTAL DEPTH 11269 PERF.11497 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8807	X	8807	-0-	-0-	-0-	197	1	8606	3	Y	4	4	0			70
							4	9									
*05	9207	X	9105	-0-	-102	-0-	205	1	8898	3	Y	2	2	0			70
							2	9									
*06	8910	X	8844	-0-	-66	-0-	200	1	8611	3	Y	30	1	0			99
							33	9									
07	9114	X	9052	-0-	-62	-0-	196	1	8762	3	Y	85	3	0			181
							94	9									
*08	9114	X	8903	-0-	-211	-0-	213	1	8690	3	Y	-0-					181
09	8876	X	8876	-0-	-0-	-0-	194	1	8682	3	Y	-0-					181
10	9366	X	9366	-0-	-0-	-0-	215	1	9151	3	Y	-0-					181
*11	8850	X	6848	-0-	-2002	-0-	159	1	6686	3	Y	3	3	0			181
							3	9									
12	9176	X	5815	-0-	-3361	-0-	130	1	5684	3	Y	1	1	0			181
							1	9									
*01	9207	X	7959	-0-	-1248	-0-	162	1	7797	3	Y	-0-	20	1			161
*02	8316	X	7369	-0-	-947	-0-	156	1	7212	3	Y	-0-	80	1			81
							1	4									
03	9207	X	8980	-0-	-227	-0-	190	1	8789	3	Y	-0-					81
							1	4									

CAROLINE PIELOP WELL #: 4H RRCID -> 254447 COMPL. DATE 01/05/2010 TOTAL DEPTH 17409 PERF.11721 - 17309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17760	X	15155	-0-	-2605	-0-	340	1	14797	3	Y	16	11	0			132
							18	9									
*05	19406	X	16247	-0-	-3159	-0-	366	1	15868	3	Y	12	7	0			137
							13	9									
06	18810	X	15800	-0-	-3010	-0-	357	1	15409	3	Y	31	2	0			166
							34	9									
07	15938	X	15938	-0-	-0-	-0-	346	1	15489	3	Y	94	11	0			249
							103	9									
*08	16278	X	16278	-0-	-0-	-0-	389	1	15888	3	Y	1	1	0			249
							1	9									
09	15840	X	15077	-0-	-763	-0-	329	1	14748	3	Y	-0-					249
10	16337	X	16207	-0-	-130	-0-	371	1	15836	3	Y	-0-					249
*11	15810	X	11356	-0-	-4454	-0-	264	1	11079	3	Y	12	12	0			249
							13	9									
12	16275	X	11085	-0-	-5190	-0-	246	1	10837	3	Y	2	2	0			249
							2	9									
*01	16275	X	14730	-0-	-1545	-0-	300	1	14430	3	Y	-0-	28	1			221
*02	14644	X	9358	-0-	-5286	-0-	195	1	9163	3	Y	-0-	110	1			111
03	16213	X	12505	-0-	-3708	-0-	265	1	12239	3	Y	-0-					111
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 2 WELL #: 2H RRCID -> 254449 COMPL. DATE 05/01/2014 TOTAL DEPTH 11088 PERF.11184 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8100	X	6513	-0-	-1587	-0-	146	1	6363	3	N	4	4	0			72
							4	9									
*05	8308	X	7271	-0-	-1037	-0-	163	1	7084	3	N	22	3	0			91
							24	9									
06	6720	X	6161	-0-	-559	-0-	139	1	6021	3	N	1	1	0			91
							1	9									
07	7073	X	7073	-0-	-0-	-0-	154	1	6916	3	N	3	3	0			91
							3	9									
*08	7285	X	7284	-0-	-1	-0-	174	1	7110	3	N	-0-					91
09	7020	X	6837	-0-	-183	-0-	149	1	6688	3	N	-0-					91
10	7254	X	7004	-0-	-250	-0-	160	1	6844	3	N	-0-					91
*11	7050	X	5599	-0-	-1451	-0-	130	1	5460	3	N	8	8	0			91
							9	9									
12	7285	X	4781	-0-	-2504	-0-	108	1	4671	3	N	2	2	0			91
							2	9									
*01	7285	X	5554	-0-	-1731	-0-	113	1	5441	3	N	-0-					91
*02	6384	X	5153	-0-	-1231	-0-	109	1	5044	3	N	-0-					91
*03	7153	X	7153	-0-	-0-	-0-	152	1	7000	3	N	-0-					91
							1	4									

DONNELL A WELL #: 1H RRCID -> 254451 COMPL. DATE 12/26/2009 TOTAL DEPTH 11541 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

STS WELL #: 4H RRCID -> 254479 COMPL. DATE 10/13/2009 TOTAL DEPTH 11437 PERF.11398 - 15921

*04	7380	X	5635	-0-	-1745	-0-	125	1	5339	3	N	155	44	0			173
							171	9									
*05	7688	X	5617	-0-	-2071	-0-	125	1	5383	3	N	99	35	0			237
							109	9									
*06	7404	X	7404	-0-	-0-	-0-	165	1	7104	3	N	123	33	0	252	1	75
							135	9									
07	6510	X	5690	-0-	-820	-0-	124	1	5514	3	N	47	29	0			93
							52	9									
*08	7771	X	7771	-0-	-0-	-0-	182	1	7425	3	N	149	34	0			208
							164	9									
09	7410	X	7094	-0-	-316	-0-	153	1	6876	3	N	59	39	0	171	1	57
							65	9									
10	7657	X	7515	-0-	-142	-0-	166	1	7066	3	N	257	40	0	122	1	152
							283	9									
*11	7440	X	5753	-0-	-1687	-0-	130	1	5498	3	N	114	48	0			218
							125	9									
12	7688	X	2912	-0-	-4776	-0-	65	1	2778	3	N	63	25	0	193	1	63
							69	9									
*01	7688	X	2838	-0-	-4850	-0-	56	1	2719	3	N	57	18	0			102
							63	9									
*02	6776	X	3187	-0-	-3589	-0-	67	1	3040	3	N	73	15	0	50	1	110
							80	9									
03	7502	X	3505	-0-	-3997	-0-	72	1	3344	3	N	80	20	0			170
							1	4	88	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 1H RRCID -> 254484 COMPL. DATE 10/26/2009 TOTAL DEPTH 11452 PERF.11299 - 15594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5236	X	5236	-0-	-0-	-0-	91	1	4089	3	N	960	19	0	858	1	245
							1056	9									
05	2325	X	-0-	-0-	-2325	-0-					N	421	1	0	415	1	250
06	3870	X	163	-0-	-3707	-0-	4	1	159	3	N	-0-					250
07	5425	X	2630	-0-	-2795	-0-	56	1	2567	3	N	6	6	0			250
							7	9									
*08	5425	X	2914	-0-	-2511	-0-	68	1	2840	3	N	5	5	0			250
							6	9									
09	5250	X	1228	-0-	-4022	-0-	27	1	1198	3	N	3	3	0			250
							3	9									
10	2635	X	1330	-0-	-1305	-0-	30	1	1297	3	N	3	3	0			250
							3	9									
*11	2820	X	1826	-0-	-994	-0-	42	1	1770	3	N	13	13	0			250
							14	9									
12	2914	X	-0-	-0-	-2914	-0-					N	3	3	0			250
01	2914	X	-0-	-0-	-2914	-0-					N	-0-					250
*02	1876	X	380	-0-	-1496	-0-	8	1	371	3	N	1	1	0			250
							1	9									
03	2077	X	570	-0-	-1507	-0-	7	1	309	3	N	231	2	0	209	1	270
							254	9									

MARTIN, DORA WELL #: 2H RRCID -> 254843 COMPL. DATE 03/23/2010 TOTAL DEPTH 11530 PERF.11574 - 16391

*04	54419	X	54419	-0-	-0-	-0-	1220	1	53197	3	N	-0-					75
							2	4									
*05	51820	X	51820	-0-	-0-	-0-	1164	1	50652	3	N	3					78
							1	4	3	9							
*06	46340	X	46340	-0-	-0-	-0-	1049	1	45291	3	N	-0-					78
07	41134	X	41134	-0-	-0-	-0-	899	1	40235	3	N	-0-					78
*08	43269	X	43269	-0-	-0-	-0-	1033	1	42236	3	N	-0-					78
09	39767	X	39767	-0-	-0-	-0-	867	1	38900	3	N	-0-					78
10	36242	X	36242	-0-	-0-	-0-	831	1	35411	3	N	-0-					78
*11	28959	X	28959	-0-	-0-	-0-	670	1	28286	3	N	3	3	0			78
							3	9									
12	23923	X	23923	-0-	-0-	-0-	516	1	23407	3	N	-0-					78
*01	22865	X	22865	-0-	-0-	-0-	462	1	22403	3	N	-0-					78
*02	18401	X	18401	-0-	-0-	-0-	374	1	18023	3	N	-0-					78
							4	4									
*03	25630	X	25630	-0-	-0-	-0-	544	1	25084	3	N	-0-					78
							2	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL 457 WELL #: 1H RRCID -> 255036 COMPL. DATE 07/31/2010 TOTAL DEPTH 11971 PERF.12062 - 15871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2790	X	1760	-0-	-1030	-0-	284	1	1024	3	N	385	467	1			238
							28	4	424	9							
*05	2883	X	1589	-0-	-1294	-0-	657	1	513	3	N	379	277	1			340
							2	4	417	9							
06	2790	X	1045	-0-	-1745	-0-	536	1	468	3	N	7	115	1			232
							33	4	8	9							
07	2883	X	1882	-0-	-1001	-0-	438	1	985	3	N	394	372	1			254
							26	4	433	9							
*08	1829	X	98	-0-	-1731	-0-	1	1	15	3	N	74	151	1			177
							1	4	81	9							
09	1770	X	-0-	-0-	-1770	-0-					N	12					189
10	1891	X	-0-	-0-	-1891	-0-					N	-0-					189
*11	90	N	-0-	-0-	-90	-0-					N	-0-					189
12	0	N	-0-	-0-	-0-	-0-					N	-0-					189
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					189
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					189
03	0	N	-0-	-0-	-0-	-0-					N	-0-					189

STOREY 151 WELL #: 2H RRCID -> 255180 COMPL. DATE 05/25/2010 TOTAL DEPTH 10973 PERF.11230 - 15413

10	5363	X	516	-0-	-4847	-0-	2	1	514	3	N	-0-					222
11	5070	X	1659	-0-	-3411	-0-	1659	3			N	-0-					222
12	5239	X	2392	-0-	-2847	-0-	2290	3	102	9	N	93	190	1			125
01	4898	X	879	-0-	-4019	-0-	873	3	6	9	N	5					130
02	1540	X	-0-	-0-	-1540	-0-					N	-0-					130
03	2387	X	1901	-0-	-486	-0-	9	1	1643	3	N	226	134	1			222
							249	9									

BROWN-TRUSTS WELL #: 1H RRCID -> 255434 COMPL. DATE 03/28/2009 TOTAL DEPTH 11239 PERF.11315 - 14732

*04	6540	X	5564	-0-	-976	-0-	120	1	5206	3	N	216	109	1			352
							238	9									
*05	7998	X	6004	-0-	-1994	-0-	132	1	5696	3	N	160	362	1			150
							176	9									
06	7740	X	6143	-0-	-1597	-0-	133	1	5747	3	N	239	252	1			137
							263	9									
07	7905	X	4087	-0-	-3818	-0-	88	1	3988	3	N	10					147
							11	9									
*08	6014	X	5933	-0-	-81	-0-	132	1	5364	3	N	397	358	1			186
							437	9									
09	6150	X	3802	-0-	-2348	-0-	80	1	3581	3	N	128	181	1			133
							141	9									
10	6355	X	5344	-0-	-1011	-0-	117	1	4997	3	N	209	159	1			183
							230	9									
*11	6150	X	1685	-0-	-4465	-0-	34	1	1433	3	N	198	1	0	265	1	115
							218	9									
12	5921	X	2636	-0-	-3285	-0-	54	1	2457	3	N	114	2	0	79	1	148
							125	9									
*01	5921	X	4471	-0-	-1450	-0-	86	1	4123	3	N	238	1	0	190	1	195
							262	9									
*02	4816	X	3285	-0-	-1531	-0-	71	1	3070	3	N	130	1	0	247	1	77
							1	4	143	9							
03	5332	X	3986	-0-	-1346	-0-	80	1	3680	3	N	205	1	0	139	1	142
							226	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL ET AL WELL #: 5H RRCID -> 255452 COMPL. DATE 11/15/2009 TOTAL DEPTH 14815 PERF.14715 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1380	N	47	-0-	-1333	-0-	1	1	43	3	N	3					150
							3	9									
05	155	N	-0-	-0-	-155	-0-					N	3					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	366	N	366	-0-	-0-	-0-	8	1	356	3	N	2	2	0			153
							2	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	909	N	909	-0-	-0-	-0-	21	1	881	3	N	6	6	0			153
							7	9									
*11	188	N	188	-0-	-0-	-0-	4	1	178	3	N	5	3	0			155
							6	9									
12	0	N	-0-	-0-	-0-	-0-					N	27					182
01	899	N	-0-	-0-	-899	-0-					N	-0-					182
*02	196	N	-0-	-0-	-196	-0-					N	-0-					182
03	0	N	-0-	-0-	-0-	-0-					N	-0-					182

PIELOP, CAROLINE WELL #: 1H RRCID -> 255733 COMPL. DATE 11/04/2009 TOTAL DEPTH 11385 PERF.11667 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20730	X	18006	-0-	-2724	-0-	402	1	17506	3	N	88	25	0	63	1	223
							1	4	97	9							
*05	22630	X	18265	-0-	-4365	-0-	413	1	17834	3	N	16	16	0			223
							18	9									
*06	21930	X	17585	-0-	-4345	-0-	398	1	17183	3	N	4	4	0			223
							4	9									
07	19809	X	18794	-0-	-1015	-0-	409	1	18351	3	N	31	31	0			223
							34	9									
*08	19546	X	19546	-0-	-0-	-0-	467	1	19077	3	N	2	2	0			223
							2	9									
09	18000	X	17063	-0-	-937	-0-	372	1	16690	3	N	1	1	0			223
							1	9									
10	19333	X	19333	-0-	-0-	-0-	436	1	18590	3	N	279	367	1			135
							307	9									
*11	18930	X	15572	-0-	-3358	-0-	361	1	15186	3	N	23	23	0			135
							25	9									
12	19530	X	14639	-0-	-4891	-0-	326	1	14309	3	N	4	4	0			135
							4	9									
*01	19530	X	18227	-0-	-1303	-0-	372	1	17855	3	N	-0-					135
*02	18344	X	18344	-0-	-0-	-0-	396	1	17943	3	N	-0-					135
							5	4									
03	19344	X	18027	-0-	-1317	-0-	379	1	17450	3	N	179	186	1			128
							1	4	197	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO WELL #: 3H RRCID -> 255994 COMPL. DATE 10/13/2009 TOTAL DEPTH 11386 PERF.11446 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12180	X	10805	-0-	-1375	-0-	243	1	10562	3	N	-0-					-0-
*05	13299	X	10198	-0-	-3101	-0-	230	1	9968	3	N	-0-					-0-
06	12877	X	12877	-0-	-0-	-0-	291	1	12586	3	N	-0-					-0-
07	12566	X	12566	-0-	-0-	-0-	273	1	12293	3	N	-0-					-0-
*08	12168	X	12168	-0-	-0-	-0-	291	1	11877	3	N	-0-					-0-
09	12870	X	4002	-0-	-8868	-0-	88	1	3914	3	N	-0-					-0-
10	17237	X	17237	-0-	-0-	-0-	401	1	16836	3	N	-0-					-0-
*11	19384	X	19384	-0-	-0-	-0-	448	1	18936	3	N	-0-					-0-
12	12555	X	9783	-0-	-2772	-0-	214	1	9569	3	N	-0-					-0-
*01	17236	X	8987	-0-	-8249	-0-	184	1	8803	3	N	-0-					-0-
*02	16184	X	6687	-0-	-9497	-0-	143	1	6530	3	N	12					12
							1	4	13	9							
03	17918	X	7023	-0-	-10895	-0-	150	1	6873	3	N	-0-					12

DONNELL 1077 WELL #: 1H RRCID -> 256150 COMPL. DATE 10/07/2009 TOTAL DEPTH 11991 PERF.12085 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3150	X	2971	-0-	-179	-0-	64	1	2837	3	N	64	27	0			242
							70	9									
05	1922	X	-0-	-0-	-1922	-0-					N	3	2	0	23	1	220
06	3600	X	-0-	-0-	-3600	-0-					N	13					233
07	3720	X	-0-	-0-	-3720	-0-					N	-0-					233
08	3720	X	-0-	-0-	-3720	-0-					N	-0-					233
09	2970	X	72	-0-	-2898	-0-	2	1	70	3	N	-0-					233
10	642	X	642	-0-	-0-	-0-	15	1	624	3	N	3	3	0			233
							3	9									
*11	532	X	532	-0-	-0-	-0-	12	1	514	3	N	5	5	0			233
							6	9									
12	550	X	550	-0-	-0-	-0-	12	1	534	3	N	4	4	0			233
							4	9									
*01	651	X	558	-0-	-93	-0-	11	1	543	3	N	4	4	0			233
							4	9									
*02	588	X	495	-0-	-93	-0-	11	1	482	3	N	2	2	0			233
							2	9									
03	651	X	547	-0-	-104	-0-	12	1	532	3	N	3	3	0			233
							3	9									

MARTIN, DORA WELL #: 4H RRCID -> 257263 COMPL. DATE 03/28/2010 TOTAL DEPTH 11085 PERF.11436 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	420	X	338	-0-	-82	-0-	8	1	330	3	N	-0-					-0-
*05	434	X	373	-0-	-61	-0-	7	1	300	3	N	60					60
							66	9									
06	1380	X	1380	-0-	-0-	-0-	31	1	1349	3	N	-0-					60
07	3162	X	3162	-0-	-0-	-0-	68	1	3094	3	N	-0-					60
*08	589	X	-0-	-0-	-589	-0-					N	-0-					60
09	1380	X	-0-	-0-	-1380	-0-					N	-0-					60
10	3162	X	-0-	-0-	-3162	-0-					N	-0-					60
*11	3060	X	-0-	-0-	-3060	-0-					N	-0-					60
12	3162	X	5	-0-	-3157	-0-	5	3			N	-0-					60
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60
*02	1	X	-0-	-0-	-1	-0-					N	-0-					60
03	5	X	-0-	-0-	-5	-0-					N	-0-					60

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 1H RRCID -> 257538 COMPL. DATE 05/23/2010 TOTAL DEPTH 12612 PERF.12427 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7832	X	7832	-0-	-0-	-0-	176	1	7647	3	N	8	8	0			337
							9	9									
*05	6448	X	6169	-0-	-279	-0-	126	1	5470	3	N	521	6	0	720	1	132
							573	9									
06	6240	X	4485	-0-	-1755	-0-	99	1	4258	3	N	116	3	0			245
							128	9									
07	6448	X	5884	-0-	-564	-0-	123	1	5553	3	N	189	5	0	186	1	243
							208	9									
*08	6448	X	5434	-0-	-1014	-0-	126	1	5131	3	N	161	2	0	230	1	172
							177	9									
09	6240	X	5895	-0-	-345	-0-	124	1	5556	3	N	195	4	0	185	1	178
							215	9									
10	6169	X	1421	-0-	-4748	-0-	32	1	1379	3	N	9	2	0			185
							10	9									
*11	5700	X	286	-0-	-5414	-0-	2	1	72	3	N	193	188	1			190
							212	9									
12	6076	X	26	-0-	-6050	-0-	1	1	25	3	N	-0-					190
*01	6107	X	503	-0-	-5604	-0-	10	1	492	3	N	1	1	0	73	1	117
							1	9									
*02	5516	X	2556	-0-	-2960	-0-	51	1	2416	3	N	81	3	0			195
							89	9									
*03	8617	X	8617	-0-	-0-	-0-	179	1	8206	3	N	211	4	0	242	1	160
							232	9									

LOWE WELL #: 3H RRCID -> 257679 COMPL. DATE 06/30/2010 TOTAL DEPTH 12499 PERF.12522 - 17468

*04	4209	X	4209	-0-	-0-	-0-	94	1	4108	3	N	6	6	0			190
							7	9									
*05	4402	X	3490	-0-	-912	-0-	78	1	3409	3	N	3	3	0			190
							3	9									
06	4710	X	58	-0-	-4652	-0-	1	1	57	3	N	-0-					190
07	4867	X	4311	-0-	-556	-0-	92	1	4216	3	N	3	3	0			190
							3	9									
*08	4867	X	2000	-0-	-2867	-0-	47	1	1953	3	N	-0-	39	1			151
09	6198	X	6198	-0-	-0-	-0-	131	1	5901	3	N	151	3	0	89	1	210
							166	9									
10	5556	X	5556	-0-	-0-	-0-	123	1	5239	3	N	176	4	0	184	1	198
							194	9									
*11	4046	X	4046	-0-	-0-	-0-	90	1	3776	3	N	164	17	0	150	1	195
							180	9									
12	4736	X	4736	-0-	-0-	-0-	99	1	4474	3	N	148	5	0	214	1	124
							163	9									
*01	625	X	625	-0-	-0-	-0-	14	1	610	3	N	1	1	0	79	1	45
							1	9									
*02	1584	X	1584	-0-	-0-	-0-	32	1	1513	3	N	35					80
							39	9									
*03	5668	X	5668	-0-	-0-	-0-	116	1	5342	3	N	191	1	0	50	1	220
							210	9									

MARTIN UNIT 2 WELL #: 1H RRCID -> 257680 COMPL. DATE 05/15/2010 TOTAL DEPTH 11183 PERF.11617 - 16943

*08	10	X	10	-0-	-0-	-0-	10	3			N	-0-					20
09	0	X	-0-	-0-	-0-	-0-					N	-0-					20
10	0	X	-0-	-0-	-0-	-0-					N	-0-					20
*11	10	X	-0-	-0-	-10	-0-					N	-0-					20
12	10	X	-0-	-0-	-10	-0-					N	-0-					20
01	10	X	-0-	-0-	-10	-0-					N	-0-					20
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 2H RRCID -> 257681 COMPL. DATE 05/19/2010 TOTAL DEPTH 11130 PERF.11411 - 16604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5580	X	5364	-0-	-216	-0-	112	1	4875	3	N	343	12	0	79	1	392
							377	9									
*05	6045	X	4981	-0-	-1064	-0-	112	1	4858	3	N	10	8	0	234	1	160
							11	9									
*06	5880	X	4904	-0-	-976	-0-	110	1	4765	3	N	26	6	0			180
							29	9									
07	5797	X	5362	-0-	-435	-0-	110	1	4944	3	N	280	8	0	159	1	293
							308	9									
*08	6050	X	6050	-0-	-0-	-0-	137	1	5584	3	N	299	4	0	370	1	218
							329	9									
09	5664	X	5664	-0-	-0-	-0-	117	1	5269	3	N	253	7	0	244	1	220
							278	9									
10	5652	X	5652	-0-	-0-	-0-	129	1	5514	3	N	8	8	0			220
							9	9									
*11	5850	X	4408	-0-	-1442	-0-	102	1	4285	3	N	19	19	0			220
							21	9									
12	6045	X	5189	-0-	-856	-0-	90	1	4166	3	N	848	16	0	784	1	268
							933	9									
*01	6045	X	5193	-0-	-852	-0-	100	1	4766	3	N	297	14	0	366	1	185
							327	9									
*02	5292	X	3852	-0-	-1440	-0-	73	1	3553	3	N	205	9	0	233	1	148
							226	9									
03	5642	X	2380	-0-	-3262	-0-	49	1	2236	3	N	86	12	0			222
							95	9									

MARTIN, DORA WELL #: 5H RRCID -> 257862 COMPL. DATE 06/22/2010 TOTAL DEPTH 11602 PERF.11251 - 16222

*04	5220	X	3725	-0-	-1495	-0-	84	1	3641	3	N	-0-					-0-
*05	5642	X	4658	-0-	-984	-0-	105	1	4553	3	N	-0-					-0-
06	5460	X	4063	-0-	-1397	-0-	92	1	3971	3	N	-0-					-0-
07	5115	X	4694	-0-	-421	-0-	102	1	4592	3	N	-0-					-0-
*08	4650	X	2768	-0-	-1882	-0-	66	1	2702	3	N	-0-					-0-
09	5232	X	5232	-0-	-0-	-0-	114	1	5118	3	N	-0-					-0-
10	5211	X	5211	-0-	-0-	-0-	120	1	5091	3	N	-0-					-0-
*11	4530	X	2921	-0-	-1609	-0-	68	1	2853	3	N	-0-					-0-
12	5394	X	-0-	-0-	-5394	-0-					N	-0-					-0-
01	5394	X	-0-	-0-	-5394	-0-					N	34					34
*02	4872	X	-0-	-0-	-4872	-0-					N	-0-					34
*03	7231	X	7231	-0-	-0-	-0-	154	1	7077	3	N	-0-					34

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MARTIN UNIT 1 WELL #: 1H RRCID -> 257955 COMPL. DATE 04/26/2010 TOTAL DEPTH 11060 PERF.11453 - 16859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	51761	X	51761	-0-	-0-	-0-	1160	1	50599	3	N	-0-					-0-
							2	4									
*05	48898	X	48898	-0-	-0-	-0-	1096	1	47679	3	N	112					112
							123	9									
*06	44246	X	44246	-0-	-0-	-0-	1002	1	43235	3	N	8					120
							9	9									
07	35488	X	35488	-0-	-0-	-0-	775	1	34713	3	N	-0-					120
*08	41300	X	41300	-0-	-0-	-0-	986	1	40314	3	N	-0-					120
09	36804	X	36804	-0-	-0-	-0-	802	1	36002	3	N	-0-					120
10	35715	X	35715	-0-	-0-	-0-	819	1	34896	3	N	-0-					120
*11	28114	X	28114	-0-	-0-	-0-	651	1	27463	3	N	-0-					120
12	28658	X	28658	-0-	-0-	-0-	627	1	28030	3	N	1	1	0			120
							1	9									
*01	26308	X	26308	-0-	-0-	-0-	532	1	25776	3	N	-0-					120
*02	22622	X	22622	-0-	-0-	-0-	478	1	22139	3	N	-0-					120
							5	4									
*03	25706	X	25706	-0-	-0-	-0-	546	1	25158	3	N	-0-					120
							2	4									

STOREY 267 WELL #: 3H RRCID -> 258028 COMPL. DATE 06/05/2010 TOTAL DEPTH 10510 PERF.11299 - 15758

10	81	N	81	-0-	-0-	-0-	1	1	80	3	Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	1					1
12	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1	1	1			1
01	93	N	24	-0-	-69	-0-	1	3	23	9	Y	21	1	1			21
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
*03	16	N	16	-0-	-0-	-0-	14	3	2	9	Y	2	9	1			14

BROWN DISTRIBUTING WELL #: 2H RRCID -> 258106 COMPL. DATE 07/27/2010 TOTAL DEPTH 11895 PERF.12068 - 17730

*04	8820	X	2223	-0-	-6597	-0-	49	1	2174	3	N	-0-					-0-
*05	9486	X	3385	-0-	-6101	-0-	76	1	3309	3	N	-0-					-0-
06	8430	X	4830	-0-	-3600	-0-	109	1	4721	3	N	-0-					-0-
07	22160	X	22160	-0-	-0-	-0-	477	1	21683	3	N	-0-					-0-
*08	13068	X	13068	-0-	-0-	-0-	312	1	12756	3	N	-0-					-0-
09	10930	X	10930	-0-	-0-	-0-	238	1	10692	3	N	-0-					-0-
10	10075	X	1800	-0-	-8275	-0-	40	1	1736	3	N	22					22
							24	9									
*11	9750	X	-0-	-0-	-9750	-0-					N	-0-					22
12	10075	X	2259	-0-	-7816	-0-	47	1	2212	3	N	-0-					22
*01	21620	X	21620	-0-	-0-	-0-	447	1	21173	3	N	-0-					22
*02	9100	X	7749	-0-	-1351	-0-	161	1	7588	3	N	-0-					22
*03	11850	X	11850	-0-	-0-	-0-	252	1	11597	3	N	-0-					22
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BELLOWS-MEUTH WELL #: 1H RRCID -> 258203 COMPL. DATE 10/22/2010 TOTAL DEPTH 11008 PERF.10928 - 15887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7770	X	6904	-0-	-866	-0-	148	1	6455	3	N	274	16	0	88	1	383
							301	9									
*05	8370	X	7345	-0-	-1025	-0-	162	1	7000	3	N	166	9	0	347	1	193
							183	9									
06	7590	X	7292	-0-	-298	-0-	165	1	7118	3	N	8	3	0			198
							9	9									
07	7626	X	6717	-0-	-909	-0-	143	1	6379	3	N	177	19	0			356
							195	9									
*08	7967	X	7967	-0-	-0-	-0-	182	1	7442	3	N	312	1	0	308	1	359
							343	9									
09	7290	X	6723	-0-	-567	-0-	140	1	6288	3	N	268	1	0	341	1	285
							295	9									
10	7837	X	7837	-0-	-0-	-0-	176	1	7488	3	N	157	175	1			267
							173	9									
*11	7710	X	5695	-0-	-2015	-0-	127	1	5333	3	N	214	23	0	255	1	203
							235	9									
12	7967	X	4098	-0-	-3869	-0-	87	1	3824	3	N	170	5	0	193	1	175
							187	9									
*01	7967	X	6594	-0-	-1373	-0-	129	1	6198	3	N	243	288	1			130
							267	9									
*02	7084	X	5692	-0-	-1392	-0-	117	1	5425	3	N	136	131	1			135
							150	9									
03	7843	X	7378	-0-	-465	-0-	149	1	6885	3	N	312	239	1			208
							1	4	343	9							

STS WELL #: 6H RRCID -> 258270 COMPL. DATE 10/17/2010 TOTAL DEPTH 11106 PERF.11138 - 17081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	729	X	729	-0-	-0-	-0-	17	1	690	3	N	20					398
							22	9									
*05	527	X	443	-0-	-84	-0-	10	1	429	3	N	4	177	1			225
							4	9									
06	430	X	430	-0-	-0-	-0-	9	1	364	3	N	52					277
							57	9									
07	1168	X	1168	-0-	-0-	-0-	24	1	1102	3	N	38					315
							42	9									
*08	1653	X	1653	-0-	-0-	-0-	33	1	1352	3	N	244	184	1			375
							268	9									
09	1298	X	1298	-0-	-0-	-0-	25	1	1117	3	N	142	97	1			420
							156	9									
10	1965	X	1965	-0-	-0-	-0-	35	1	1508	3	N	384	384	1			420
							422	9									
*11	1590	X	1034	-0-	-556	-0-	24	1	993	3	N	15	2	0			433
							17	9									
12	1643	X	1085	-0-	-558	-0-	23	1	999	3	N	57	2	0	298	1	190
							63	9									
*01	1953	X	1154	-0-	-799	-0-	19	1	904	3	N	210	1	0	121	1	278
							231	9									
*02	1764	X	994	-0-	-770	-0-	18	1	791	3	N	168	1	0	190	1	255
							185	9									
03	1953	X	1185	-0-	-768	-0-	20	1	938	3	N	206	1	0	105	1	355
							227	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 3H RRCID -> 258271 COMPL. DATE 07/18/2010 TOTAL DEPTH 10998 PERF.11362 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19410	X	17124	-0-	-2286	-0-	368	1	16064	3	N	628	93	0	536	1	312
							1	4	691	9							
*05	21173	X	18217	-0-	-2956	-0-	407	1	17632	3	N	162	34	0	363	1	77
							178	9									
*06	20550	X	17417	-0-	-3133	-0-	382	1	16487	3	N	498	22	0	305	1	248
							548	9									
07	20646	X	18084	-0-	-2562	-0-	383	1	17159	3	N	493	24	0	385	1	332
							542	9									
*08	21159	X	21159	-0-	-0-	-0-	491	1	20056	3	N	556	20	0	666	1	202
							612	9									
09	19627	X	19627	-0-	-0-	-0-	416	1	18692	3	N	472	26	0	363	1	285
							519	9									
10	19183	X	19183	-0-	-0-	-0-	425	1	18116	3	N	584	27	0	689	1	153
							642	9									
*11	20460	X	18846	-0-	-1614	-0-	418	1	17666	3	N	693	59	0	565	1	222
							762	9									
12	21142	X	18752	-0-	-2390	-0-	404	1	17752	3	N	542	50	0	563	1	151
							596	9									
*01	21142	X	13135	-0-	-8007	-0-	265	1	12712	3	N	144	32	0	176	1	87
							158	9									
*02	19292	X	12372	-0-	-6920	-0-	266	1	12039	3	N	58	17	0			128
							3	4	64	9							
03	21390	X	18229	-0-	-3161	-0-	384	1	17706	3	N	125	24	0	74	1	155
							1	4	138	9							

STS WELL #: 8H RRCID -> 258421 COMPL. DATE 11/04/2010 TOTAL DEPTH 10699 PERF.11044 - 17814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4664	X	4664	-0-	-0-	-0-	88	1	3766	3	N	736	2	0	600	1	272
							810	9									
*05	403	X	32	-0-	-371	-0-	1	1	28	3	N	3	172	1			103
							3	9									
06	4890	X	-0-	-0-	-4890	-0-					N	15					118
07	5053	X	4910	-0-	-143	-0-	91	1	4210	3	N	554	2	0	368	1	302
							609	9									
*08	5053	X	3855	-0-	-1198	-0-	78	1	3272	3	N	459	361	1			400
							505	9									
09	4650	X	4245	-0-	-405	-0-	76	1	3418	3	N	683	956	1			127
							751	9									
10	4898	X	3762	-0-	-1136	-0-	75	1	3197	3	N	445	1	0	358	1	213
							490	9									
*11	4740	X	2349	-0-	-2391	-0-	43	1	1821	3	N	441	479	1			175
							485	9									
12	4898	X	2073	-0-	-2825	-0-	37	1	1722	3	N	285	5	0	316	1	139
							314	9									
*01	4402	X	2852	-0-	-1550	-0-	49	1	2318	3	N	441	4	0	476	1	100
							485	9									
*02	3976	X	1803	-0-	-2173	-0-	32	1	1525	3	N	224	2	0	199	1	123
							246	9									
*03	4456	X	4456	-0-	-0-	-0-	76	1	3522	3	N	780	3	0	560	1	340
							858	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 2H RRCID -> 258750 COMPL. DATE 10/01/2010 TOTAL DEPTH 12239 PERF.12141 - 16725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	360	X	23	-0-	-337	-0-	1	1	22	3	N	-0-					248
*05	403	X	215	-0-	-188	-0-	3	1	126	3	N	78					326
							86	9									
06	360	X	1	-0-	-359	-0-	1	3			N	-0-					326
07	93	X	-0-	-0-	-93	-0-					N	-0-					326
*08	217	X	36	-0-	-181	-0-	1	1	35	3	N	-0-					326
09	6986	X	6986	-0-	-0-	-0-	138	1	6196	3	N	593	7	0	553	1	359
							652	9									
10	12208	X	12208	-0-	-0-	-0-	245	1	10482	3	N	1346	14	0	1466	1	225
							1481	9									
*11	10118	X	10118	-0-	-0-	-0-	213	1	9044	3	N	783	27	0	746	1	235
							861	9									
12	8359	X	8359	-0-	-0-	-0-	184	1	8105	3	N	64	29	0			270
							70	9									
*01	6761	X	6761	-0-	-0-	-0-	121	1	5866	3	N	704	18	0	736	1	220
							774	9									
*02	1232	X	1232	-0-	-0-	-0-	23	1	1084	3	N	114	4	0	91	1	239
							125	9									
*03	5420	X	5420	-0-	-0-	-0-	101	1	4647	3	N	578	5	0	374	1	438
							36	4	636	9							

BROWN DISTRIBUTING WELL #: 1H RRCID -> 258900 COMPL. DATE 08/24/2010 TOTAL DEPTH 11664 PERF.11666 - 17637

*04	10574	X	10574	-0-	-0-	-0-	239	1	10335	3	N	-0-					-0-
*05	17008	X	17008	-0-	-0-	-0-	383	1	16625	3	N	-0-					-0-
06	14492	X	14492	-0-	-0-	-0-	329	1	14163	3	N	-0-					-0-
07	14112	X	14112	-0-	-0-	-0-	307	1	13805	3	N	-0-					-0-
*08	12259	X	12259	-0-	-0-	-0-	294	1	11965	3	N	-0-					-0-
09	13377	X	13377	-0-	-0-	-0-	291	1	13086	3	N	-0-					-0-
10	13872	X	13872	-0-	-0-	-0-	318	1	13554	3	N	-0-					-0-
*11	10990	X	10990	-0-	-0-	-0-	254	1	10736	3	N	-0-					-0-
12	5771	X	5771	-0-	-0-	-0-	133	1	5638	3	N	-0-					-0-
*01	13161	X	13161	-0-	-0-	-0-	266	1	12878	3	N	15					15
							17	9									
*02	4383	X	4383	-0-	-0-	-0-	93	1	4276	3	N	13					28
							14	9									
*03	13507	X	13507	-0-	-0-	-0-	289	1	13218	3	N	-0-					28

GUTIERREZ-LEYENDECKER WELL #: 1H RRCID -> 258903 COMPL. DATE 09/16/2010 TOTAL DEPTH 11014 PERF.10868 - 16527

*04	2370	X	1034	-0-	-1336	-0-	23	1	1011	3	N	-0-					307
*05	2604	X	1156	-0-	-1448	-0-	25	1	1069	3	N	56					363
							62	9									
06	2520	X	1175	-0-	-1345	-0-	26	1	1141	3	N	7					370
							8	9									
07	1984	X	943	-0-	-1041	-0-	21	1	922	3	N	-0-					370
*08	1147	X	843	-0-	-304	-0-	20	1	823	3	N	-0-					370
09	1170	X	984	-0-	-186	-0-	22	1	962	3	N	-0-					370
10	1783	X	1783	-0-	-0-	-0-	41	1	1742	3	N	-0-					370
*11	1249	X	1249	-0-	-0-	-0-	29	1	1220	3	N	-0-					370
12	1023	X	-0-	-0-	-1023	-0-					N	-0-					370
01	1798	X	12	-0-	-1786	-0-	12	3			N	-0-					370
*02	1624	X	-0-	-0-	-1624	-0-					N	-0-					370
*03	2269	N	2269	-0-	-0-	-0-	49	1	2220	3	N	-0-					370

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO WELL #: 4H RRCID -> 259429 COMPL. DATE 08/08/2010 TOTAL DEPTH 11511 PERF.11828 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9005	X	9005	-0-	-0-	-0-	202	1	8803	3	N	-0-					-0-
*05	8737	X	8737	-0-	-0-	-0-	196	1	8541	3	N	-0-					-0-
06	8426	X	8426	-0-	-0-	-0-	191	1	8235	3	N	-0-					-0-
07	8793	X	8793	-0-	-0-	-0-	191	1	8602	3	N	-0-					-0-
*08	8777	X	8777	-0-	-0-	-0-	210	1	8567	3	N	-0-					-0-
09	8331	X	8331	-0-	-0-	-0-	182	1	8149	3	N	-0-					-0-
10	8552	X	8552	-0-	-0-	-0-	196	1	8356	3	N	-0-					-0-
*11	8190	X	7222	-0-	-968	-0-	167	1	7055	3	N	-0-					-0-
12	8463	X	7585	-0-	-878	-0-	169	1	7416	3	N	-0-					-0-
*01	8463	X	6387	-0-	-2076	-0-	130	1	6257	3	N	-0-					-0-
*02	7644	X	5642	-0-	-2002	-0-	118	1	5523	3	N	-0-					-0-
							1	4									
03	8463	X	8166	-0-	-297	-0-	173	1	7992	3	N	-0-					-0-
							1	4									

JC MARTIN WELL #: 3H RRCID -> 259550 COMPL. DATE 06/06/2010 TOTAL DEPTH 10615 PERF.11090 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5369	X	5369	-0-	-0-	-0-	120	1	5237	3	N	11	11	0			105
							12	9									
*05	5683	X	5683	-0-	-0-	-0-	127	1	5541	3	N	14	6	0			113
							15	9									
06	5572	X	5572	-0-	-0-	-0-	126	1	5444	3	N	2	2	0			113
							2	9									
07	5983	X	5983	-0-	-0-	-0-	130	1	5840	3	N	12	12	0			113
							13	9									
*08	5979	X	5979	-0-	-0-	-0-	143	1	5835	3	N	1	1	0			113
							1	9									
09	3470	X	3470	-0-	-0-	-0-	75	1	3382	3	N	12					125
							13	9									
10	3385	X	3385	-0-	-0-	-0-	77	1	3238	3	N	-0-					125
							70	4									
*11	4544	X	4544	-0-	-0-	-0-	100	1	4205	3	N	88	6	0			207
							142	4	97	9							
12	1728	X	1728	-0-	-0-	-0-	36	1	1612	3	N	18	2	0	91	1	132
							60	4	20	9							
01	0	X	-0-	-0-	-0-	-0-					N	209	258	1			83
*02	3391	X	3391	-0-	-0-	-0-	67	1	3223	3	N	17					100
							82	4	19	9							
*03	6045	X	6045	-0-	-0-	-0-	124	1	5699	3	N	-0-					100
							222	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WOODWARD G.U. WELL #: 1H RRCID -> 260065 COMPL. DATE 07/07/2010 TOTAL DEPTH 13271 PERF.13128 - 18217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	510	X	34	-0-	-476	-0-	1	1	27	3	N	5					173
							6	9									
*05	1063	X	1063	-0-	-0-	-0-	23	1	989	3	N	46					219
							51	9									
06	240	X	187	-0-	-53	-0-	4	1	175	3	N	7					226
							8	9									
07	248	X	162	-0-	-86	-0-	4	1	158	3	N	-0-					226
*08	1054	X	206	-0-	-848	-0-	5	1	201	3	N	-0-	126	1			100
09	1020	X	42	-0-	-978	-0-	1	1	35	3	N	5					105
							6	9									
10	1054	X	213	-0-	-841	-0-	5	1	205	3	N	3					108
							3	9									
*11	210	X	77	-0-	-133	-0-	2	1	75	3	N	-0-					108
12	217	X	4	-0-	-213	-0-	4	3			N	-0-					108
*01	430	X	430	-0-	-0-	-0-	9	1	420	3	N	1	1	0			108
							1	9									
*02	283	X	283	-0-	-0-	-0-	6	1	277	3	N	-0-					108
03	217	X	193	-0-	-24	-0-	3	1	147	3	N	39					147
							43	9									

STOREY WELL #: 4H RRCID -> 260102 COMPL. DATE 10/21/2010 TOTAL DEPTH 10979 PERF.10860 - 16033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	73	-0-	-4701	-0-	1	1	71	3	Y	1	65	1			294
							1	9									
11	4620	X	876	-0-	-3744	-0-	876	3			Y	-0-					294
12	4278	X	2	-0-	-4276	-0-	2	3			Y	-0-					294
01	3751	X	1442	-0-	-2309	-0-	1266	3	176	9	Y	160	64	1			390
02	1484	X	-0-	-0-	-1484	-0-					Y	-0-	146	1			244
*03	3305	X	3305	-0-	-0-	-0-	8	1	3009	3	Y	262	58	1			448
							288	9									

HEIM WELL #: 2H RRCID -> 260129 COMPL. DATE 10/31/2010 TOTAL DEPTH 11105 PERF.11048 - 16068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13920	X	13166	-0-	-754	-0-	295	1	12871	3	N	-0-					-0-
*05	14384	X	13440	-0-	-944	-0-	302	1	13118	3	N	18					18
							20	9									
*06	13920	X	13162	-0-	-758	-0-	298	1	12864	3	N	-0-					18
07	14384	X	12984	-0-	-1400	-0-	283	1	12701	3	N	-0-					18
*08	14260	X	10751	-0-	-3509	-0-	259	1	10492	3	N	-0-					18
09	13170	X	10784	-0-	-2386	-0-	234	1	10550	3	N	-0-					18
10	13609	X	9806	-0-	-3803	-0-	225	1	9581	3	N	-0-					18
*11	13170	X	8606	-0-	-4564	-0-	199	1	8405	3	N	2	2	0			18
							2	9									
12	12989	X	5463	-0-	-7526	-0-	121	1	5342	3	N	-0-					18
*01	11129	X	4984	-0-	-6145	-0-	99	1	4885	3	N	-0-					18
*02	10052	X	8209	-0-	-1843	-0-	173	1	8035	3	N	-0-					18
							1	4									
*03	10868	X	10868	-0-	-0-	-0-	231	1	10636	3	N	-0-					18
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO WELL #: 5H RRCID -> 260173 COMPL. DATE 09/02/2010 TOTAL DEPTH 11286 PERF.11340 - 16948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5130	X	4873	-0-		-257	-0-	109	1	4764	3	N	-0-					-0-
*05	5580	X	4669	-0-		-911	-0-	105	1	4564	3	N	-0-					-0-
06	5400	X	4805	-0-		-595	-0-	109	1	4696	3	N	-0-					-0-
07	5487	X	5370	-0-		-117	-0-	117	1	5241	3	N	11					11
								12	9									
*08	5487	X	5487	-0-		-0-	-0-	131	1	5356	3	N	-0-					11
09	4860	X	3307	-0-		-1553	-0-	72	1	3235	3	N	-0-					11
10	5363	X	2051	-0-		-3312	-0-	48	1	1999	3	N	4					15
								4	9									
*11	5310	X	3562	-0-		-1748	-0-	82	1	3449	3	N	28					43
								31	9									
12	5487	X	-0-	-0-		-5487	-0-					N	-0-					43
*01	5487	X	1999	-0-		-3488	-0-	40	1	1959	3	N	-0-					43
*02	5639	X	5639	-0-		-0-	-0-	121	1	5516	3	N	-0-					43
								2	4									
*03	4555	X	4555	-0-		-0-	-0-	97	1	4458	3	N	-0-					43

STS-A WELL #: 4H RRCID -> 260176 COMPL. DATE 04/26/2010 TOTAL DEPTH 12065 PERF.12300 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11250	X	8548	-0-		-2702	-0-	192	1	8356	3	N	-0-					10
*05	10292	X	8854	-0-		-1438	-0-	199	1	8655	3	N	-0-					10
*06	9960	X	7954	-0-		-2006	-0-	179	1	7763	3	N	11					21
								12	9									
07	9238	X	7782	-0-		-1456	-0-	170	1	7611	3	N	-0-					21
								1	4									
*08	8928	X	8209	-0-		-719	-0-	196	1	8013	3	N	-0-					21
09	8662	X	8662	-0-		-0-	-0-	189	1	8473	3	N	-0-					21
10	8866	X	8249	-0-		-617	-0-	189	1	8060	3	N	-0-					21
*11	8480	X	8480	-0-		-0-	-0-	195	1	8285	3	N	-0-					21
12	9158	X	9158	-0-		-0-	-0-	203	1	8955	3	N	-0-					21
*01	9173	X	9173	-0-		-0-	-0-	188	1	8985	3	N	-0-					21
*02	8736	X	7257	-0-		-1479	-0-	154	1	7100	3	N	1					22
								2	4	1	9							
03	9672	X	9082	-0-		-590	-0-	193	1	8888	3	N	-0-					22
								1	4									

DONNELL A WELL #: 6H RRCID -> 260177 COMPL. DATE 12/01/2010 TOTAL DEPTH 11193 PERF.11692 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2422	N	2422	-0-		-0-	-0-	51	1	2222	3	N	135	4	0			131
								149	9									
06	2333	N	2333	-0-		-0-	-0-	45	1	1927	3	N	328	3	0	238	1	218
								361	9									
07	897	N	897	-0-		-0-	-0-	13	1	558	3	N	296	1	0	340	1	173
								326	9									
*08	1829	N	336	-0-		-1493	-0-	2	1	74	3	N	236	77	1			332
								260	9									
09	1770	N	176	-0-		-1594	-0-	11	3	165	9	N	150	387	1			95
10	899	N	-0-	-0-		-899	-0-					N	-0-					95
*11	330	N	-0-	-0-		-330	-0-					N	-0-					95
12	186	N	-0-	-0-		-186	-0-					N	-0-					95
01	0	N	-0-	-0-		-0-	-0-					N	-0-	15	1			80
*02	0	N	-0-	-0-		-0-	-0-					N	-0-					80
03	0	N	-0-	-0-		-0-	-0-					N	-0-					80

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
NICHOLS WELL #: 1H RRCID -> 260184 COMPL. DATE 11/14/2010 TOTAL DEPTH 12789 PERF.12790 - 18343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7650	X	6441	-0-	-1209	-0-	146	1	6295	3	N	-0-					-0-
*05	8370	X	5682	-0-	-2688	-0-	128	1	5554	3	N	-0-					-0-
06	8100	X	5592	-0-	-2508	-0-	127	1	5465	3	N	-0-					-0-
07	9872	X	9872	-0-	-0-	-0-	215	1	9657	3	N	-0-					-0-
*08	9579	X	9579	-0-	-0-	-0-	229	1	9350	3	N	-0-					-0-
09	8030	X	8030	-0-	-0-	-0-	176	1	7854	3	N	-0-					-0-
10	9858	X	8269	-0-	-1589	-0-	190	1	8079	3	N	-0-					-0-
*11	9540	X	6838	-0-	-2702	-0-	157	1	6647	3	N	31	31	0			-0-
							34	9									
12	9858	X	7571	-0-	-2287	-0-	164	1	7404	3	N	3	3	0			-0-
							3	9									
*01	9579	X	4998	-0-	-4581	-0-	102	1	4894	3	N	2	2	0			-0-
							2	9									
*02	7504	X	7192	-0-	-312	-0-	155	1	7033	3	N	2	2	0			-0-
							2	4	2	9							
03	8277	X	5269	-0-	-3008	-0-	112	1	5154	3	N	2	2	0			-0-
							1	4	2	9							

CHALOS MINERALS WELL #: 1H RRCID -> 260211 COMPL. DATE 12/17/2010 TOTAL DEPTH 11392 PERF.11350 - 16704

*04	3111	X	3111	-0-	-0-	-0-	71	1	3040	3	N	-0-					-0-
*05	3175	X	3175	-0-	-0-	-0-	71	1	3104	3	N	-0-					-0-
*06	2790	X	2733	-0-	-57	-0-	62	1	2671	3	N	-0-					-0-
07	3224	X	2937	-0-	-287	-0-	64	1	2873	3	N	-0-					-0-
*08	3224	X	2886	-0-	-338	-0-	69	1	2817	3	N	-0-					-0-
09	3120	X	2702	-0-	-418	-0-	59	1	2643	3	N	-0-					-0-
10	3162	X	2811	-0-	-351	-0-	64	1	2747	3	N	-0-					-0-
*11	2850	X	2327	-0-	-523	-0-	54	1	2273	3	N	-0-					-0-
12	2945	X	1650	-0-	-1295	-0-	35	1	1615	3	N	-0-					-0-
*01	2883	X	1288	-0-	-1595	-0-	26	1	1262	3	N	-0-					-0-
*02	2548	X	1093	-0-	-1455	-0-	22	1	1071	3	N	-0-					-0-
*03	3612	X	3612	-0-	-0-	-0-	77	1	3535	3	N	-0-					-0-

WILLIE RANCH WELL #: 1H RRCID -> 260229 COMPL. DATE 02/08/2011 TOTAL DEPTH 10522 PERF.10915 - 17728

*04	4830	X	515	-0-	-4315	-0-	12	1	503	3	N	-0-					-0-
*05	3720	X	1303	-0-	-2417	-0-	30	1	1273	3	N	-0-					-0-
06	3570	X	3371	-0-	-199	-0-	76	1	3295	3	N	-0-					-0-
07	3348	X	3233	-0-	-115	-0-	70	1	3163	3	N	-0-					-0-
*08	3217	X	3217	-0-	-0-	-0-	77	1	3140	3	N	-0-					-0-
09	3360	X	2999	-0-	-361	-0-	65	1	2934	3	N	-0-					-0-
10	3472	X	3071	-0-	-401	-0-	70	1	3001	3	N	-0-					-0-
*11	3360	X	2526	-0-	-834	-0-	58	1	2468	3	N	-0-					-0-
12	3224	X	1741	-0-	-1483	-0-	38	1	1703	3	N	-0-					-0-
*01	3224	X	818	-0-	-2406	-0-	17	1	801	3	N	-0-					-0-
*02	2800	X	932	-0-	-1868	-0-	20	1	912	3	N	-0-					-0-
*03	3118	X	3118	-0-	-0-	-0-	66	1	3052	3	N	-0-					-0-

CAROLINE PIELOP UNIT 5 WELL #: 5H RRCID -> 260230 COMPL. DATE 12/31/2010 TOTAL DEPTH 11178 PERF.11238 - 16491

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
OLLIE-LOWRY WELL #: 1H RRCID -> 260231 COMPL. DATE 01/10/2011 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAROLINE PIELOP UNIT 7 WELL #: 7H RRCID -> 260232 COMPL. DATE 02/12/2011 TOTAL DEPTH 11025 PERF.11028 - 17181

*04	6959	X	6959	-0-	-0-	-0-	154	1	6705	3	N	91	13	0			270
							100	9									
*05	6157	X	6157	-0-	-0-	-0-	136	1	5901	3	N	109	6	0	225	1	148
							120	9									
06	5669	X	5669	-0-	-0-	-0-	128	1	5498	3	N	39	2	0			185
							43	9									
07	5697	X	5697	-0-	-0-	-0-	121	1	5448	3	N	116	4	0	67	1	230
							128	9									
*08	5865	X	5865	-0-	-0-	-0-	136	1	5553	3	N	160	265	1			125
							176	9									
09	5685	X	5685	-0-	-0-	-0-	122	1	5455	3	N	98					223
							108	9									
10	5626	X	5626	-0-	-0-	-0-	129	1	5496	3	N	1	78	1			146
							1	9									
*11	3930	X	3442	-0-	-488	-0-	74	1	3157	3	N	173	6	0	161	1	152
							21	4	190	9							
12	4061	X	157	-0-	-3904	-0-	3	1	153	3	N	1	1	0			152
							1	9									
01	4061	X	90	-0-	-3971	-0-	2	1	88	3	N	-0-					152
*02	4460	X	4460	-0-	-0-	-0-	94	1	4365	3	N	-0-					152
							1	4									
*03	8287	X	8287	-0-	-0-	-0-	167	1	7686	3	N	394	343	1			203
							1	4	433	9							

JC MARTIN WELL #: 2H RRCID -> 260265 COMPL. DATE 02/16/2011 TOTAL DEPTH 11135 PERF.11046 - 17262

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
PIELOP COOKE UNIT 1 WELL #: 1H RRCID -> 260509 COMPL. DATE 04/17/2011 TOTAL DEPTH 10784 PERF.11227 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12870	X	10908	-0-	-1962	-0-	240	1	10351	3	N	288	12	0	139	1	440
							317	9									
*05	14322	X	11015	-0-	-3307	-0-	243	1	10431	3	N	310	7	0	468	1	275
							341	9									
06	13830	X	11707	-0-	-2123	-0-	260	1	11196	3	N	228	2	0	164	1	337
							251	9									
07	14136	X	11813	-0-	-2323	-0-	253	1	11347	3	N	194	12	0	179	1	340
							213	9									
*08	11747	X	11747	-0-	-0-	-0-	275	1	11232	3	N	218	1	0	77	1	480
							240	9									
09	11700	X	10518	-0-	-1182	-0-	228	1	10217	3	N	66	349	1			197
							73	9									
10	12090	X	11238	-0-	-852	-0-	247	1	10526	3	N	423	348	1			272
							465	9									
*11	11700	X	8007	-0-	-3693	-0-	181	1	7650	3	N	160	192	1			240
							176	9									
12	11811	X	9582	-0-	-2229	-0-	207	1	9314	3	N	55	3	0	96	1	196
							61	9									
*01	11749	X	10981	-0-	-768	-0-	223	1	10736	3	N	20	99	1			117
							22	9									
*02	10164	X	9680	-0-	-484	-0-	204	1	9475	3	N	-0-					117
							1	4									
*03	12033	X	12033	-0-	-0-	-0-	255	1	11777	3	N	-0-					117
							1	4									

BROWN DISTRIBUTING A WELL #: 2H RRCID -> 260515 COMPL. DATE 05/07/2011 TOTAL DEPTH 11503 PERF.11568 - 16101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8490	X	7345	-0-	-1145	-0-	164	1	7158	3	N	21	13	0			200
							23	9									
*05	8587	X	7467	-0-	-1120	-0-	167	1	7267	3	N	30	10	0	175	1	45
							33	9									
06	8310	X	8059	-0-	-251	-0-	182	1	7859	3	N	16	8	0			53
							18	9									
07	8494	X	7947	-0-	-547	-0-	172	1	7751	3	N	22	8	0			67
							24	9									
*08	8425	X	8425	-0-	-0-	-0-	200	1	8185	3	N	36	6	0			97
							40	9									
09	8070	X	7992	-0-	-78	-0-	174	1	7809	3	N	8	8	0			97
							9	9									
10	8339	X	8051	-0-	-288	-0-	184	1	7857	3	N	9	9	0			97
							10	9									
*11	8160	X	7415	-0-	-745	-0-	170	1	7225	3	N	18	17	0			98
							20	9									
12	8432	X	7183	-0-	-1249	-0-	158	1	6980	3	N	41	14	0			125
							45	9									
*01	8432	X	6730	-0-	-1702	-0-	137	1	6557	3	N	33	11	0			147
							36	9									
*02	7616	X	5684	-0-	-1932	-0-	123	1	5552	3	N	7	7	0	100	1	47
							1	4	8	9							
03	8432	X	5597	-0-	-2835	-0-	118	1	5443	3	N	33	10	0			70
							36	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHIPPLE A WELL #: 1H RRCID -> 260590 COMPL. DATE 03/04/2011 TOTAL DEPTH 12351 PERF.12679 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8610	X	7101	-0-		-1509		-0-		159	1	6928	3	N	13	3	0			233
										14	9									
*05	8897	X	6666	-0-		-2231		-0-		150	1	6506	3	N	9	2	0			240
										10	9									
06	8610	X	6541	-0-		-2069		-0-		148	1	6383	3	N	9	1	0			248
										10	9									
07	8897	X	6450	-0-		-2447		-0-		141	1	6307	3	N	2	2	0			248
										2	9									
*08	8897	X	7098	-0-		-1799		-0-		169	1	6905	3	N	22					270
										24	9									
09	7110	X	6640	-0-		-470		-0-		145	1	6494	3	N	1	1	0			270
										1	9									
10	6800	X	6800	-0-		-0-		-0-		156	1	6642	3	N	2	2	0			270
										2	9									
*11	6870	X	5957	-0-		-913		-0-		137	1	5800	3	N	18	5	0			283
										20	9									
12	7099	X	6232	-0-		-867		-0-		138	1	6090	3	N	4	4	0	186	1	97
										4	9									
*01	7099	X	470	-0-		-6629		-0-		11	1	458	3	N	1	1	0			97
										1	9									
*02	6188	X	3699	-0-		-2489		-0-		75	1	3623	3	N	1	1	0			97
										1	9									
*03	9174	X	9174	-0-		-0-		-0-		194	1	8919	3	N	55	2	0			150
										61	9									

DONNELL B WELL #: 7H RRCID -> 260591 COMPL. DATE 01/28/2011 TOTAL DEPTH 11963 PERF.11977 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	4359	-0-		1359		1359		78	1	3335	3	N	773	2	0	476	1	725
										96	4	850	9							
*05	10036	X	8677	-0-		-1359		-0-		174	1	7642	3	N	764	3	0	1084	1	402
										21	4	840	9							
06	7149	X	7149	-0-		-0-		-0-		140	1	6067	3	N	843	2	0	871	1	372
										15	4	927	9							
07	8166	X	8166	-0-		-0-		-0-		164	1	7100	3	N	820	4	0	738	1	450
										902	9									
*08	2883	X	2460	-0-		-423		-0-		38	1	1565	3	N	779	884	1			345
										857	9									
09	2790	X	1327	-0-		-1463		-0-		13	1	580	3	N	667	582	1			430
										734	9									
10	2883	X	64	-0-		-2819		-0-		14	3	50	9	N	45	187	1			288
*11	2790	X	2453	-0-		-337		-0-		39	1	1692	3	N	593	2	0	559	1	320
										70	4	652	9							
12	2883	X	2050	-0-		-833		-0-		30	1	1319	3	N	511	3	0	616	1	212
										139	4	562	9							
*01	2449	X	1849	-0-		-600		-0-		25	1	1236	3	N	450	2	0	376	1	284
										93	4	495	9							
*02	2464	X	1127	-0-		-1337		-0-		16	1	790	3	N	241	1	0	242	1	282
										56	4	265	9							
03	2728	X	2245	-0-		-483		-0-		33	1	1506	3	N	603	1	0	641	1	243
										43	4	663	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO WELL #: 6H RRCID -> 260592 COMPL. DATE 03/12/2011 TOTAL DEPTH 10981 PERF.11355 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9690	X	8280	-0-	-1410	-0-	186	1	8094	3	N	-0-					-0-
*05	10416	X	8960	-0-	-1456	-0-	202	1	8758	3	N	-0-					-0-
06	9746	X	9746	-0-	-0-	-0-	221	1	9525	3	N	-0-					-0-
07	9712	X	9712	-0-	-0-	-0-	212	1	9500	3	N	-0-					-0-
*08	10287	X	10287	-0-	-0-	-0-	246	1	10041	3	N	-0-					-0-
09	10706	X	10706	-0-	-0-	-0-	233	1	10473	3	N	-0-					-0-
10	10075	X	9799	-0-	-276	-0-	229	1	9570	3	N	-0-					-0-
*11	20597	X	20597	-0-	-0-	-0-	475	1	20122	3	N	-0-					-0-
12	10664	X	118	-0-	-10546	-0-	2	1	98	3	N	16					16
							18	9									
*01	10664	X	4309	-0-	-6355	-0-	86	1	4223	3	N	-0-					16
*02	9632	X	7612	-0-	-2020	-0-	160	1	7451	3	N	-0-					16
							1	4									
*03	10802	X	10802	-0-	-0-	-0-	229	1	10572	3	N	-0-					16
							1	4									

DONNELL B WELL #: 11H RRCID -> 260594 COMPL. DATE 03/21/2011 TOTAL DEPTH 11743 PERF.11763 - 18983

10	0	N	-0-	-0-	-0-	-0-					N	-0-					283
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					283
12	0	N	-0-	-0-	-0-	-0-					N	-0-					283
01	0	N	-0-	-0-	-0-	-0-					N	-0-					283
02	0	N	-0-	-0-	-0-	-0-					N	-0-					283
03	0	N	-0-	-0-	-0-	-0-					N	-0-					283

HEIM WELL #: 3H RRCID -> 260596 COMPL. DATE 03/13/2011 TOTAL DEPTH 11120 PERF.11070 - 16011

*04	9660	X	7771	-0-	-1889	-0-	174	1	7596	3	N	1	1	0			-0-
							1	9									
*05	9393	X	8057	-0-	-1336	-0-	181	1	7852	3	N	22					22
							24	9									
06	9090	X	7606	-0-	-1484	-0-	172	1	7431	3	N	3					25
							3	9									
07	9145	X	4464	-0-	-4681	-0-	97	1	4367	3	N	-0-					25
*08	8215	X	6968	-0-	-1247	-0-	166	1	6794	3	N	7					32
							8	9									
09	7800	X	2432	-0-	-5368	-0-	53	1	2378	3	N	1					33
							1	9									
10	8060	X	2224	-0-	-5836	-0-	52	1	2172	3	N	-0-					33
*11	7620	X	5321	-0-	-2299	-0-	123	1	5196	3	N	2	2	0			33
							2	9									
12	6975	X	3846	-0-	-3129	-0-	85	1	3761	3	N	-0-					33
*01	6975	X	2926	-0-	-4049	-0-	60	1	2866	3	N	-0-					33
*02	5488	X	3418	-0-	-2070	-0-	74	1	3343	3	N	-0-					33
							1	4									
03	6076	X	2345	-0-	-3731	-0-	50	1	2295	3	N	-0-					33

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN DISTRIBUTING A WELL #: 1H RRCID -> 260597 COMPL. DATE 04/09/2011 TOTAL DEPTH 11527 PERF.11431 - 16149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11910	X	10684	-0-	-1226	-0-	239	1	10445	3	N	-0-					67
*05	12121	X	9731	-0-	-2390	-0-	219	1	9512	3	N	-0-					67
06	11100	X	8911	-0-	-2189	-0-	203	1	8708	3	N	-0-					67
07	11036	X	10172	-0-	-864	-0-	220	1	9922	3	N	27	21	0			73
							30	9									
*08	11036	X	9954	-0-	-1082	-0-	235	1	9611	3	N	98	20	0			151
							108	9									
09	10945	X	10945	-0-	-0-	-0-	238	1	10667	3	N	36	27	0			160
							40	9									
10	10137	X	9794	-0-	-343	-0-	224	1	9541	3	N	26	26	0			160
							29	9									
*11	9840	X	9330	-0-	-510	-0-	212	1	9043	3	N	68	34	0	142	1	52
							75	9									
12	11284	X	10730	-0-	-554	-0-	236	1	10409	3	N	77	31	0			98
							85	9									
*01	11315	X	7099	-0-	-4216	-0-	145	1	6898	3	N	51	21	0			128
							56	9									
*02	10220	X	3950	-0-	-6270	-0-	83	1	3852	3	N	14	9	0			133
							15	9									
*03	12628	X	12628	-0-	-0-	-0-	266	1	12304	3	N	52	13	0	144	1	28
							1	4	57	9							

STOREY A WELL #: 5H RRCID -> 260598 COMPL. DATE 03/30/2011 TOTAL DEPTH 10978 PERF.11441 - 16614

10	4588	X	269	-0-	-4319	-0-	266	3	3	9	Y	3	27	1			121
11	4440	X	786	-0-	-3654	-0-	786	3			Y	-0-					121
12	4588	X	2	-0-	-4586	-0-	2	3			Y	-0-					121
01	4588	X	1770	-0-	-2818	-0-	1714	3	56	9	Y	51	26	1			146
02	1512	X	-0-	-0-	-1512	-0-					Y	1	55	1			92
*03	2370	X	2370	-0-	-0-	-0-	2286	3	84	9	Y	76	22	1			146

STS WELL #: 11H RRCID -> 260601 COMPL. DATE 05/15/2011 TOTAL DEPTH 11402 PERF.11478 - 18262

*04	11580	X	10826	-0-	-754	-0-	236	1	10280	3	Y	282	1	0	392	1	307
							310	9									
*05	12462	X	11526	-0-	-936	-0-	249	1	10846	3	Y	392	2	0	361	1	336
							431	9									
06	11970	X	10505	-0-	-1465	-0-	233	1	10055	3	Y	197	3	0	85	1	445
							217	9									
07	12214	X	11148	-0-	-1066	-0-	232	1	10463	3	Y	412	6	0	154	1	697
							453	9									
*08	11718	X	9828	-0-	-1890	-0-	228	1	9347	3	Y	230	705	1			222
							253	9									
09	11160	X	11077	-0-	-83	-0-	234	1	10506	3	Y	306	310	1			218
							337	9									
10	11532	X	11338	-0-	-194	-0-	251	1	10681	3	Y	369	1	0	332	1	254
							406	9									
*11	10800	X	10555	-0-	-245	-0-	231	1	9831	3	Y	448	109	0	335	1	258
							493	9									
12	11439	X	9217	-0-	-2222	-0-	193	1	8624	3	Y	364	44	0	358	1	220
							400	9									
*01	11439	X	8278	-0-	-3161	-0-	161	1	7693	3	Y	385	90	0	340	1	175
							424	9									
*02	10696	X	975	-0-	-9721	-0-	14	1	690	3	Y	246	221	0	90	1	110
							271	9									
03	11966	X	8916	-0-	-3050	-0-	180	1	8277	3	Y	417	303	0	91	1	133
							459	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 8H RRCID -> 260603 COMPL. DATE 10/08/2011 TOTAL DEPTH 10802 PERF.11372 - 15531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	844	N	844	-0-	-0-	-0-	24	1	376	3	N	404	5	0	399	1	205
							444	9									
09	1230	N	754	-0-	-476	-0-	35	1	174	3	N	495	3	0	492	1	205
							545	9									
10	1372	N	1372	-0-	-0-	-0-	42	1	901	3	N	390	13	0	377	1	205
							429	9									
*11	2005	N	2005	-0-	-0-	-0-	56	1	1315	3	N	576	6	0	570	1	205
							634	9									
12	1091	N	1091	-0-	-0-	-0-	26	1	854	3	N	192	8	0	184	1	205
							211	9									
*01	1271	N	78	-0-	-1193	-0-	2	1	75	3	N	1	1	0			205
							1	9									
*02	1148	N	688	-0-	-460	-0-	14	1	356	3	N	289	1	0	288	1	205
							318	9									
03	1085	N	994	-0-	-91	-0-	14	1	570	3	N	373	1	0	372	1	205
							410	9									

STS WELL #: 13H RRCID -> 260605 COMPL. DATE 06/05/2011 TOTAL DEPTH 10821 PERF.11036 - 15754

*04	450	X	46	-0-	-404	-0-	21	3	25	9	Y	23	15	1			57
*05	4350	X	4350	-0-	-0-	-0-	85	1	3671	3	Y	540	413	1			184
							594	9									
06	6154	X	6154	-0-	-0-	-0-	111	1	4750	3	Y	1175	1113	1			246
							1293	9									
07	2821	X	820	-0-	-2001	-0-	18	1	802	3	Y	-0-					246
*08	4548	X	4548	-0-	-0-	-0-	87	1	3619	3	Y	765	388	1			623
							842	9									
09	4530	X	3844	-0-	-686	-0-	81	1	3639	3	Y	113	631	1			105
							124	9									
10	5008	X	5008	-0-	-0-	-0-	94	1	3954	3	Y	873	774	1			204
							960	9									
*11	4530	X	4411	-0-	-119	-0-	86	1	3633	3	Y	629	1	0	673	1	159
							692	9									
12	4557	X	3530	-0-	-1027	-0-	67	1	2925	3	Y	489	1	0	400	1	247
							538	9									
*01	4681	X	1426	-0-	-3255	-0-	27	1	1335	3	Y	58	282	1			23
							64	9									
*02	4228	X	3842	-0-	-386	-0-	73	1	3535	3	Y	213	110	1			126
							234	9									
03	4681	X	3418	-0-	-1263	-0-	65	1	3014	3	Y	308	183	1			251
							339	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
ROBERT GUTIERREZ WELL #: 1H RRCID -> 260720 COMPL. DATE 11/21/2010 TOTAL DEPTH 11130 PERF.11262 - 16213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11190	X	10496	-0-		-694	-0-	236	1	10260	3	N	-0-					-0-
*05	13020	X	11471	-0-		-1549	-0-	257	1	11152	3	N	56					56
								62	9									
06	12600	X	10371	-0-		-2229	-0-	235	1	10135	3	N	1					57
								1	9									
07	12834	X	9452	-0-		-3382	-0-	204	1	9248	3	N	-0-					57
*08	11985	X	11985	-0-		-0-	-0-	287	1	11698	3	N	-0-					57
09	11820	X	11820	-0-		-0-	-0-	258	1	11562	3	N	-0-					57
10	12533	X	12533	-0-		-0-	-0-	287	1	12246	3	N	-0-					57
*11	11610	X	9486	-0-		-2124	-0-	220	1	9244	3	N	20	20	0			57
								22	9									
12	12214	X	5861	-0-		-6353	-0-	135	1	5726	3	N	-0-					57
*01	12524	X	6996	-0-		-5528	-0-	141	1	6855	3	N	-0-					57
*02	11312	X	6675	-0-		-4637	-0-	150	1	6523	3	N	-0-					57
								2	4									
03	12524	X	11753	-0-		-771	-0-	250	1	11503	3	N	-0-					57

DONNELL C WELL #: 1H RRCID -> 260797 COMPL. DATE 09/24/2011 TOTAL DEPTH 11436 PERF.11978 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	780	N	138	-0-		-642	-0-	1	1	46	3	N	83	183	1			307
								91	9									
05	806	N	-0-	-0-		-806	-0-					N	58	127	1			238
06	780	N	-0-	-0-		-780	-0-					N	32	53	1			217
07	202	N	202	-0-		-0-	-0-	4	1	154	3	N	40					257
								44	9									
*08	1912	N	1912	-0-		-0-	-0-	29	1	1165	3	N	653	640	1			270
								718	9									
09	1044	N	1044	-0-		-0-	-0-	15	1	659	3	N	336	274	1			332
								370	9									
10	838	N	838	-0-		-0-	-0-	12	1	503	3	N	294	294	1			332
								323	9									
*11	780	N	698	-0-		-82	-0-	8	1	350	3	N	309	1	0	460	1	180
								340	9									
12	806	N	537	-0-		-269	-0-	8	1	397	3	N	120	1	0	84	1	215
								132	9									
*01	806	N	512	-0-		-294	-0-	4	1	197	3	N	283	288	1			210
								311	9									
*02	672	N	-0-	-0-		-672	-0-					N	14					224
03	527	N	-0-	-0-		-527	-0-					N	-0-					224

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN TRUST UNIT 1 WELL #: 1H RRCID -> 261085 COMPL. DATE 08/16/2011 TOTAL DEPTH 11349 PERF.11335 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6720	X	6185	-0-	-535	-0-	134	1	5827	3	Y	204	6	0	96	1	402
							224	9									
*05	7603	X	7603	-0-	-0-	-0-	167	1	7249	3	Y	170	5	0	385	1	182
							187	9									
06	7242	X	7242	-0-	-0-	-0-	160	1	6898	3	Y	167	4	0	93	1	252
							184	9									
07	7664	X	7664	-0-	-0-	-0-	159	1	7176	3	Y	299	4	0	203	1	344
							329	9									
*08	7697	X	7697	-0-	-0-	-0-	178	1	7285	3	Y	213	1	0	249	1	307
							234	9									
09	7482	X	7482	-0-	-0-	-0-	155	1	6960	3	Y	334	3	0	296	1	342
							367	9									
10	7657	X	7301	-0-	-356	-0-	165	1	7050	3	Y	78	4	0	102	1	314
							86	9									
*11	7440	X	7155	-0-	-285	-0-	157	1	6678	3	Y	291	16	0	240	1	349
							320	9									
12	7719	X	7230	-0-	-489	-0-	156	1	6901	3	Y	157	15	0	297	1	194
							173	9									
*01	7719	X	6440	-0-	-1279	-0-	127	1	6068	3	Y	223	11	0	202	1	204
							245	9									
*02	7308	X	2133	-0-	-5175	-0-	43	1	2034	3	Y	51	3	0	60	1	192
							56	9									
03	8122	X	6686	-0-	-1436	-0-	138	1	6357	3	Y	174	5	0	115	1	246
							191	9									

BROWN-TRUSTS WELL #: 6H RRCID -> 261086 COMPL. DATE 08/14/2011 TOTAL DEPTH 10980 PERF.11279 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4560	X	4042	-0-	-518	-0-	87	1	3834	3	Y	110	16	0	68	1	240
							121	9									
*05	6155	X	6155	-0-	-0-	-0-	133	1	5853	3	Y	154	16	0	230	1	148
							169	9									
06	6428	X	6428	-0-	-0-	-0-	141	1	6088	3	Y	181	13	0	76	1	240
							199	9									
07	5980	X	5980	-0-	-0-	-0-	126	1	5632	3	Y	202	13	0	193	1	236
							222	9									
*08	6495	X	6495	-0-	-0-	-0-	150	1	6134	3	Y	192	9	0	171	1	248
							211	9									
09	6420	X	6141	-0-	-279	-0-	128	1	5723	3	Y	264	12	0	240	1	260
							290	9									
10	6634	X	6017	-0-	-617	-0-	136	1	5801	3	Y	73	13	0	77	1	243
							80	9									
*11	6420	X	5327	-0-	-1093	-0-	118	1	4972	3	Y	215	29	0	186	1	243
							237	9									
12	6479	X	5089	-0-	-1390	-0-	111	1	4858	3	Y	109	24	0	207	1	121
							120	9									
*01	6479	X	4235	-0-	-2244	-0-	83	1	3975	3	Y	161	17	0	126	1	139
							177	9									
*02	5740	X	4840	-0-	-900	-0-	102	1	4586	3	Y	137	14	0	41	1	221
							1	4	151	9							
03	6045	X	4804	-0-	-1241	-0-	98	1	4499	3	Y	188	20	0	133	1	256
							207	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 9H RRCID -> 261253 COMPL. DATE 05/08/2011 TOTAL DEPTH 11360 PERF.11408 - 18113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4890	X	3381	-0-	-1509	-0-	72	1	3165	3	N	131	143	1			158
							144	9									
*05	5270	X	245	-0-	-5025	-0-	4	1	186	3	N	50					208
							55	9									
06	5010	X	1520	-0-	-3490	-0-	33	1	1455	3	N	29	87	1			150
							32	9									
07	5022	X	1637	-0-	-3385	-0-	34	1	1564	3	N	35					185
							39	9									
*08	4185	X	1385	-0-	-2800	-0-	32	1	1307	3	N	42					227
							46	9									
09	3390	X	2680	-0-	-710	-0-	57	1	2570	3	N	48	88	1			187
							53	9									
10	2937	X	2937	-0-	-0-	-0-	67	1	2851	3	N	17	29	1			175
							19	9									
*11	2670	X	2670	-0-	-0-	-0-	61	1	2590	3	N	17	4	0			188
							19	9									
12	2759	X	2523	-0-	-236	-0-	56	1	2463	3	N	4	4	0			188
							4	9									
*01	2945	X	784	-0-	-2161	-0-	15	1	694	3	N	68	1	0	90	1	165
							75	9									
*02	2744	X	-0-	-0-	-2744	-0-					N	-0-					165
03	3038	X	1933	-0-	-1105	-0-	40	1	1821	3	N	65					230
							72	9									

PIELOP COOKE UNIT 2 WELL #: 1H RRCID -> 261260 COMPL. DATE 07/18/2011 TOTAL DEPTH 10763 PERF.11137 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13020	X	6566	-0-	-6454	-0-	144	1	6272	3	N	136	6	0			275
							150	9									
*05	14012	X	7486	-0-	-6526	-0-	161	1	7015	3	N	282	4	0	358	1	195
							310	9									
*06	7510	X	7510	-0-	-0-	-0-	164	1	7069	3	N	252	1	0	203	1	243
							277	9									
07	7199	X	7199	-0-	-0-	-0-	153	1	6902	3	N	131	5	0	86	1	283
							144	9									
*08	7502	X	7492	-0-	-10	-0-	177	1	7232	3	N	75					358
							83	9									
09	7653	X	7653	-0-	-0-	-0-	163	1	7318	3	N	156	172	1			342
							172	9									
10	7750	X	6958	-0-	-792	-0-	154	1	6571	3	N	212	452	1			102
							233	9									
*11	7500	X	3881	-0-	-3619	-0-	90	1	3783	3	N	7	7	0			102
							8	9									
12	7905	X	6292	-0-	-1613	-0-	136	1	6097	3	N	54	1	0	80	1	75
							59	9									
*01	8938	X	8938	-0-	-0-	-0-	181	1	8754	3	N	3					78
							3	9									
*02	7140	X	5729	-0-	-1411	-0-	121	1	5608	3	N	-0-					78
*03	9474	X	9474	-0-	-0-	-0-	201	1	9272	3	N	-0-					78
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 6H RRCID -> 261321 COMPL. DATE 10/08/2011 TOTAL DEPTH 10792 PERF.11075 - 15229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	63	N	63	-0-	-0-	-0-	26	1	36	3	N	1	10	1			3
							1	9									
*05	310	N	65	-0-	-245	-0-	1	1	25	3	N	35					38
							39	9									
06	60	N	-0-	-0-	-60	-0-					N	34					72
07	62	N	-0-	-0-	-62	-0-					N	1	30	1			43
08	124	N	40	-0-	-84	-0-	39	1	1	9	N	1	17	1			27
09	38	N	38	-0-	-0-	-0-	38	1			N	-0-					27
10	40	N	40	-0-	-0-	-0-	40	1			N	-0-					27
*11	59	N	59	-0-	-0-	-0-	40	1	19	4	N	-0-					27
12	48	N	48	-0-	-0-	-0-	41	1	7	9	N	6					33
01	43	N	43	-0-	-0-	-0-	43	1			N	-0-					33
*02	56	N	39	-0-	-17	-0-	39	1			N	-0-					33
03	62	N	55	-0-	-7	-0-	44	1	11	4	N	-0-					33

CRAFT WELL #: 1H RRCID -> 261323 COMPL. DATE 06/14/2013 TOTAL DEPTH 11069 PERF.11041 - 15441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	570	X	97	-0-	-473	-0-	2	1	95	3	N	-0-					-0-
*05	155	X	109	-0-	-46	-0-	1	1	44	3	N	58					58
							64	9									
06	0	X	-0-	-0-	-0-	-0-					N	-0-					58
07	93	X	81	-0-	-12	-0-	2	1	79	3	N	-0-					58
08	124	X	-0-	-0-	-124	-0-					N	-0-					58
09	120	X	-0-	-0-	-120	-0-					N	-0-					58
10	124	X	-0-	-0-	-124	-0-					N	-0-					58
*11	90	X	-0-	-0-	-90	-0-					N	-0-					58
12	93	X	-0-	-0-	-93	-0-					N	5					63
01	0	X	-0-	-0-	-0-	-0-					N	-0-					63
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					63
03	0	X	-0-	-0-	-0-	-0-					N	-0-					63

CANGELOSI WELL #: 1H RRCID -> 261353 COMPL. DATE 10/24/2011 TOTAL DEPTH 13022 PERF.12794 - 18680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5220	X	4178	-0-	-1042	-0-	94	1	4084	3	N	-0-					-0-
*05	5704	X	3908	-0-	-1796	-0-	88	1	3820	3	N	-0-					-0-
06	5520	X	4400	-0-	-1120	-0-	100	1	4300	3	N	-0-					-0-
07	5377	X	5377	-0-	-0-	-0-	116	1	5261	3	N	-0-					-0-
*08	5146	X	3266	-0-	-1880	-0-	78	1	3188	3	N	-0-					-0-
09	4410	X	2207	-0-	-2203	-0-	48	1	2159	3	N	-0-					-0-
10	5363	X	1558	-0-	-3805	-0-	36	1	1522	3	N	-0-					-0-
*11	5190	X	2286	-0-	-2904	-0-	53	1	2233	3	N	-0-					-0-
12	5363	X	609	-0-	-4754	-0-	15	1	594	3	N	-0-					-0-
01	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
*02	2352	X	773	-0-	-1579	-0-	16	1	757	3	N	-0-					-0-
03	2604	X	2069	-0-	-535	-0-	44	1	2025	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
TEAL WELL #: 1H RRCID -> 261912 COMPL. DATE 10/07/2011 TOTAL DEPTH 12394 PERF.12670 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2430	X	2421	-0-	-9	-0-	54	1	2367	3	N	-0-					-0-
*05	2635	X	2476	-0-	-159	-0-	56	1	2420	3	N	-0-					-0-
06	2550	X	2389	-0-	-161	-0-	54	1	2335	3	N	-0-					-0-
07	2573	X	2471	-0-	-102	-0-	54	1	2417	3	N	-0-					-0-
*08	2538	X	2538	-0-	-0-	-0-	61	1	2477	3	N	-0-					-0-
09	2430	X	2374	-0-	-56	-0-	52	1	2322	3	N	-0-					-0-
10	2480	X	2470	-0-	-10	-0-	57	1	2413	3	N	-0-					-0-
*11	2460	X	2322	-0-	-138	-0-	53	1	2252	3	N	15	15	0			-0-
							17	9									
12	2542	X	2432	-0-	-110	-0-	53	1	2356	3	N	21					21
							23	9									
*01	2542	X	2278	-0-	-264	-0-	47	1	2231	3	N	-0-					21
*02	2380	X	1784	-0-	-596	-0-	39	1	1744	3	N	-0-					21
							1	4									
03	2635	X	1859	-0-	-776	-0-	40	1	1819	3	N	-0-					21

STS C WELL #: 4H RRCID -> 262201 COMPL. DATE 10/07/2011 TOTAL DEPTH 11056 PERF.11343 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	180	N	19	-0-	-161	-0-	19	3			N	-0-					237
05	434	N	6	-0-	-428	-0-	3	4	3	9	N	3					240
06	390	N	136	-0-	-254	-0-	1	1	60	3	N	58					298
							11	4	64	9							
07	31	N	-0-	-0-	-31	-0-					N	-0-					298
*08	330	N	330	-0-	-0-	-0-	6	1	261	3	N	15					313
							46	4	17	9							
09	547	N	547	-0-	-0-	-0-	7	1	306	3	N	164	184	1			293
							54	4	180	9							
10	399	N	399	-0-	-0-	-0-	7	1	283	3	N	54	135	1			212
							50	4	59	9							
*11	365	N	365	-0-	-0-	-0-	6	1	236	3	N	69	1	0			280
							47	4	76	9							
12	558	N	412	-0-	-146	-0-	5	1	236	3	N	102	1	0	243	1	138
							59	4	112	9							
*01	421	N	421	-0-	-0-	-0-	5	1	230	3	N	118					256
							56	4	130	9							
*02	364	N	149	-0-	-215	-0-	2	1	99	3	N	11	120	1			147
							36	4	12	9							
03	403	N	24	-0-	-379	-0-	4	3	20	9	N	18					165

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
PEEBLES UNIT 1 WELL #: 1H RRCID -> 263063 COMPL. DATE 11/04/2011 TOTAL DEPTH 10493 PERF.10947 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1468	N	1468	-0-	-0-	-0-	23	1	1026	3	N	381	1	0	610	1	132
							419	9									
*05	77	N	77	-0-	-0-	-0-	1	1	36	3	N	36					168
							40	9									
06	637	N	637	-0-	-0-	-0-	12	1	515	3	N	100	1	0	97	1	170
							110	9									
07	186	N	17	-0-	-169	-0-	17	3			N	-0-					170
*08	1017	N	1017	-0-	-0-	-0-	20	1	842	3	N	141	1	0			310
							155	9									
09	3000	N	4040	-0-	1040	1040	73	1	3295	3	N	611	6	0	583	1	332
							672	9									
10	3089	N	2049	-0-	-1040	-0-	39	1	1678	3	N	302	4	0	280	1	350
							332	9									
*11	781	N	781	-0-	-0-	-0-	16	1	687	3	N	71	4	0	185	1	232
							78	9									
12	186	X	-0-	-0-	-186	-0-					N	1	1	0			232
01	256	X	256	-0-	-0-	-0-	5	1	241	3	N	9	1	0	107	1	133
							10	9									
*02	721	X	721	-0-	-0-	-0-	11	1	537	3	N	157	2	0	90	1	198
							173	9									
*03	1718	X	1718	-0-	-0-	-0-	31	1	1424	3	N	239	2	0			435
							263	9									

WILLIE RANCH WELL #: 3H RRCID -> 263064 COMPL. DATE 10/24/2011 TOTAL DEPTH 10742 PERF.11167 - 15974

*04	3690	X	2143	-0-	-1547	-0-	48	1	2095	3	N	-0-					-0-
*05	3968	X	1307	-0-	-2661	-0-	29	1	1278	3	N	-0-					-0-
06	3210	X	1013	-0-	-2197	-0-	23	1	990	3	N	-0-					-0-
07	2418	X	360	-0-	-2058	-0-	8	1	352	3	N	-0-					-0-
*08	3889	X	3889	-0-	-0-	-0-	91	1	3798	3	N	-0-					-0-
09	24737	X	24737	-0-	-0-	-0-	539	1	24198	3	N	-0-					-0-
10	18693	X	18693	-0-	-0-	-0-	428	1	18265	3	N	-0-					-0-
*11	13085	X	13085	-0-	-0-	-0-	302	1	12783	3	N	-0-					-0-
12	10695	X	6126	-0-	-4569	-0-	133	1	5993	3	N	-0-					-0-
*01	10695	X	5753	-0-	-4942	-0-	117	1	5636	3	N	-0-					-0-
*02	9660	X	2006	-0-	-7654	-0-	41	1	1965	3	N	-0-					-0-
03	10695	X	6929	-0-	-3766	-0-	147	1	6781	3	N	-0-					-0-
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
KRUGER WELL #: 1H RRCID -> 263317 COMPL. DATE 10/24/2011 TOTAL DEPTH 12494 PERF.12692 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2201	N	2201	-0-	-0-	-0-	49	1	2152	3	N	-0-					-0-
*05	2170	N	1914	-0-	-256	-0-	43	1	1871	3	N	-0-					-0-
06	2393	N	2393	-0-	-0-	-0-	54	1	2339	3	N	-0-					-0-
07	2626	N	2626	-0-	-0-	-0-	57	1	2569	3	N	-0-					-0-
*08	2614	N	2614	-0-	-0-	-0-	62	1	2552	3	N	-0-					-0-
09	2100	N	1746	-0-	-354	-0-	38	1	1708	3	N	-0-					-0-
10	3100	N	3845	-0-	745	745	88	1	3757	3	N	-0-					-0-
*11	3000	N	3567	-0-	567	1312	82	1	3464	3	N	19	19	0			-0-
							21	9									
12	3100	N	3243	-0-	143	1455	72	1	3171	3	N	-0-					-0-
*01	4569	X	3114	-0-	-1455	-0-	64	1	3050	3	N	-0-					-0-
*02	2795	X	2795	-0-	-0-	-0-	60	1	2734	3	N	-0-					-0-
							1	4									
*03	2979	X	2979	-0-	-0-	-0-	63	1	2916	3	N	-0-					-0-

ALEXANDER MURPHY WELL #: 1H RRCID -> 263544 COMPL. DATE 01/17/2012 TOTAL DEPTH 11682 PERF.11946 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1620	X	1616	-0-	-4	-0-	521	1	678	3	N	379	2	0	488	1	322
							417	9									
*05	2249	N	2249	-0-	-0-	-0-	578	1	1340	3	N	301	2	0	297	1	324
							331	9									
06	1835	N	1835	-0-	-0-	-0-	472	1	1082	3	N	255	1	0	244	1	334
							281	9									
07	1674	N	965	-0-	-709	-0-	459	1	279	3	N	206	92	1			448
							227	9									
*08	1674	N	711	-0-	-963	-0-	505	1	14	3	N	171	89	1			530
							4	4	188	9							
09	1620	N	732	-0-	-888	-0-	560	1	163	3	N	8					538
							9	9									
10	1328	N	1328	-0-	-0-	-0-	540	1	426	3	N	329	372	1			495
							362	9									
*11	1418	N	1418	-0-	-0-	-0-	427	1	789	3	N	184	5	0	174	1	500
							202	9									
12	1419	N	1419	-0-	-0-	-0-	555	1	527	3	N	306	4	0	457	1	345
							337	9									
*01	1333	N	1096	-0-	-237	-0-	523	1	335	3	N	216	2	0	221	1	338
							238	9									
*02	1400	N	890	-0-	-510	-0-	245	1	550	3	N	85	182	1			241
							1	4	94	9							
03	1426	N	832	-0-	-594	-0-	116	1	560	3	N	142	1	0	89	1	293
							156	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS A WELL #: 1H RRCID -> 263587 COMPL. DATE 04/21/2012 TOTAL DEPTH 12149 PERF.12435 - 17471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4711	X	4711	-0-	-0-	-0-	105	1	4596	3	N	9	9	0			282
							10	9									
*05	5735	X	4330	-0-	-1405	-0-	98	1	4225	3	N	6	6	0			282
							7	9									
06	5550	X	3969	-0-	-1581	-0-	90	1	3875	3	N	4	4	0			282
							4	9									
07	5735	X	4132	-0-	-1603	-0-	86	1	3866	3	N	164	4	0	186	1	256
							180	9									
*08	4867	X	4116	-0-	-751	-0-	98	1	3992	3	N	24	2	0			278
							26	9									
09	4710	X	4279	-0-	-431	-0-	94	1	4181	3	N	4	4	0			278
							4	9									
10	4810	X	4810	-0-	-0-	-0-	110	1	4694	3	N	5	5	0			278
							6	9									
*11	3990	X	3911	-0-	-79	-0-	89	1	3774	3	N	44	44	0			278
							48	9									
12	4433	X	4223	-0-	-210	-0-	94	1	4118	3	N	10	10	0			278
							11	9									
*01	4805	X	2953	-0-	-1852	-0-	60	1	2885	3	N	7	7	0			278
							8	9									
*02	4340	X	1672	-0-	-2668	-0-	36	1	1633	3	N	3	3	0			278
							3	9									
*03	4861	X	4861	-0-	-0-	-0-	103	1	4739	3	N	17	4	0			291
							19	9									

BROWN TRUSTS UNIT 3 WELL #: 1H RRCID -> 264016 COMPL. DATE 10/09/2011 TOTAL DEPTH 11338 PERF.11391 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10950	X	10275	-0-	-675	-0-	222	1	9655	3	N	362	176	1			418
							398	9									
*05	11687	X	9870	-0-	-1817	-0-	212	1	9255	3	N	366	393	1			391
							403	9									
06	11340	X	9691	-0-	-1649	-0-	214	1	9212	3	N	241	215	1			417
							265	9									
07	11470	X	10410	-0-	-1060	-0-	225	1	10093	3	N	84	139	1			362
							92	9									
*08	11732	X	11732	-0-	-0-	-0-	275	1	11239	3	N	198	244	1			316
							218	9									
09	10260	X	10198	-0-	-62	-0-	217	1	9731	3	N	227	237	1			306
							250	9									
10	10869	X	10869	-0-	-0-	-0-	245	1	10423	3	N	183	85	1			404
							201	9									
*11	11340	X	10297	-0-	-1043	-0-	235	1	9974	3	N	80	11	0	168	1	305
							88	9									
12	11718	X	10573	-0-	-1145	-0-	232	1	10232	3	N	99	11	0	169	1	224
							109	9									
*01	11718	X	8345	-0-	-3373	-0-	167	1	8101	3	N	70	6	0	91	1	197
							77	9									
*02	10584	X	10235	-0-	-349	-0-	211	1	9785	3	N	215	5	0	180	1	227
							2	4	237	9							
03	11718	X	11552	-0-	-166	-0-	245	1	11298	3	N	7	7	0			227
							1	4	8	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK UNIT 10 WELL #: 1H RRCID -> 264019 COMPL. DATE 01/11/2012 TOTAL DEPTH 11006 PERF.11097 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	380	-0-	-3526	-0-	1	1	349	3	N	27					365
							30	9									
11	3780	X	1734	-0-	-2046	-0-	1734	3			N	-0-					365
12	3906	X	989	-0-	-2917	-0-	594	3	395	9	N	359	376	1			348
01	3906	X	377	-0-	-3529	-0-	344	3	33	9	N	30					378
02	1624	X	-0-	-0-	-1624	-0-					N	-0-					378
03	1798	X	1379	-0-	-419	-0-	12	1	1301	3	N	60					438
							66	9									

EDWARDS B WELL #: 2H RRCID -> 264156 COMPL. DATE 05/20/2013 TOTAL DEPTH 11877 PERF.12433 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3859	X	3859	-0-	-0-	-0-	3119	3	188	4	N	502	8	0	504	1	313
							552	9									
*05	2500	X	2500	-0-	-0-	-0-	2193	3	124	4	N	166	4	0	178	1	297
							183	9									
*06	3240	X	2462	-0-	-778	-0-	2055	3	113	4	N	267	239	1			325
							294	9									
07	3999	X	2360	-0-	-1639	-0-	2097	3	139	4	N	113	3	0	190	1	245
							124	9									
*08	3999	X	840	-0-	-3159	-0-	496	3	29	4	N	286	363	1			168
							315	9									
09	3870	X	-0-	-0-	-3870	-0-					N	-0-					168
10	5242	X	5242	-0-	-0-	-0-	4610	3	280	4	N	320	188	1			300
							352	9									
*11	2460	X	337	-0-	-2123	-0-	285	3	16	4	N	33	188	1			145
							36	9									
12	2356	X	1730	-0-	-626	-0-	1456	3	106	4	N	153	1	0			297
							168	9									
*01	4557	X	3021	-0-	-1536	-0-	2398	3	202	4	N	383	1	0	481	1	198
							421	9									
*02	4116	X	81	-0-	-4035	-0-	79	3	2	4	N	-0-					198
03	4557	X	-0-	-0-	-4557	-0-					N	-0-					198

CHALOS MINERALS WELL #: 2H RRCID -> 264331 COMPL. DATE 11/29/2011 TOTAL DEPTH 11407 PERF.11538 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3060	X	2512	-0-	-548	-0-	58	1	2454	3	N	-0-					-0-
*05	3956	X	3956	-0-	-0-	-0-	89	1	3867	3	N	-0-					-0-
06	3645	X	3645	-0-	-0-	-0-	83	1	3562	3	N	-0-					-0-
07	3687	X	3687	-0-	-0-	-0-	81	1	3606	3	N	-0-					-0-
*08	3968	X	3780	-0-	-188	-0-	90	1	3690	3	N	-0-					-0-
09	3840	X	3543	-0-	-297	-0-	77	1	3466	3	N	-0-					-0-
10	3968	X	3625	-0-	-343	-0-	83	1	3542	3	N	-0-					-0-
*11	3660	X	3039	-0-	-621	-0-	70	1	2969	3	N	-0-					-0-
12	3782	X	208	-0-	-3574	-0-	4	1	204	3	N	-0-					-0-
*01	3782	X	1030	-0-	-2752	-0-	21	1	1009	3	N	-0-					-0-
*02	3304	X	242	-0-	-3062	-0-	5	1	237	3	N	-0-					-0-
*03	3821	X	3821	-0-	-0-	-0-	82	1	3739	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
PEEBLES UNIT 2 WELL #: 1H RRCID -> 264428 COMPL. DATE 12/20/2011 TOTAL DEPTH 10976 PERF.10960 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6300	X	3141	-0-	-3159	-0-	56	1	2425	3	N	371	6	0	482	1	203
							252	4	408	9							
*05	4774	X	2195	-0-	-2579	-0-	49	1	2094	3	N	12	3	0			212
							39	4	13	9							
06	4620	X	3794	-0-	-826	-0-	84	1	3614	3	N	53	5	0			260
							38	4	58	9							
07	4712	X	4342	-0-	-370	-0-	69	1	3106	3	N	837	5	0	705	1	387
							246	4	921	9							
*08	4441	X	4441	-0-	-0-	-0-	88	1	3586	3	N	486	2	0	679	1	192
							232	4	535	9							
09	3780	X	3693	-0-	-87	-0-	67	1	3025	3	N	377	3	0	353	1	213
							186	4	415	9							
10	4340	X	4080	-0-	-260	-0-	78	1	3312	3	N	435	4	0	376	1	268
							211	4	479	9							
*11	4290	X	3634	-0-	-656	-0-	71	1	2995	3	N	329	372	1			225
							206	4	362	9							
12	4433	X	2841	-0-	-1592	-0-	51	1	2240	3	N	341	11	0	377	1	178
							175	4	375	9							
*01	4433	X	1786	-0-	-2647	-0-	30	1	1394	3	N	205	6	0	197	1	180
							136	4	226	9							
*02	3696	X	-0-	-0-	-3696	-0-					N	8	1	0			187
03	4092	X	3495	-0-	-597	-0-	59	1	2739	3	N	580	1	0	499	1	267
							59	4	638	9							

GLADYS WHEELER WELL #: 2H RRCID -> 264460 COMPL. DATE 07/28/2012 TOTAL DEPTH 12055 PERF.12486 - 17623

*04	3990	X	13	-0-	-3977	-0-	7	3	6	9	N	5					237
05	4123	X	-0-	-0-	-4123	-0-					N	-0-					237
06	3990	X	3973	-0-	-17	-0-	92	1	3880	3	N	1	1	0			237
							1	9									
07	4123	X	2801	-0-	-1322	-0-	56	1	2507	3	N	216	1	0			452
							238	9									
*08	5761	X	5761	-0-	-0-	-0-	121	1	4959	3	N	619	753	1			318
							681	9									
09	3960	X	1957	-0-	-2003	-0-	35	1	1580	3	N	311	192	1			437
							342	9									
10	4092	X	1794	-0-	-2298	-0-	35	1	1497	3	N	238	400	1			275
							262	9									
*11	3990	X	2583	-0-	-1407	-0-	52	1	2198	3	N	303	9	0	374	1	195
							333	9									
12	4123	X	16	-0-	-4107	-0-	1	3	15	9	N	14	1	0			208
01	4123	X	-0-	-0-	-4123	-0-					N	-0-					208
*02	2604	X	55	-0-	-2549	-0-	1	1	54	3	N	-0-					208
03	2914	X	-0-	-0-	-2914	-0-					N	202	194	1			216

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS A KLAUSS-STATE GAS UNIT 1 WELL #: 1H RRCID -> 265078 COMPL. DATE 11/06/2011 TOTAL DEPTH 12286 PERF.12642 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5879	X	5879	-0-	-0-	-0-	132	1	5747	3	N	-0-					-0-
*05	6386	X	6085	-0-	-301	-0-	136	1	5924	3	N	23					23
							25	9									
06	6180	X	4568	-0-	-1612	-0-	103	1	4457	3	N	7					30
							8	9									
07	6293	X	1961	-0-	-4332	-0-	43	1	1918	3	N	-0-					30
*08	6961	X	6961	-0-	-0-	-0-	166	1	6795	3	N	-0-					30
09	6273	X	6273	-0-	-0-	-0-	137	1	6136	3	N	-0-					30
10	6277	X	6277	-0-	-0-	-0-	144	1	6133	3	N	-0-					30
*11	6750	X	5636	-0-	-1114	-0-	130	1	5506	3	N	-0-					30
12	6975	X	467	-0-	-6508	-0-	10	1	457	3	N	-0-					30
*01	6975	X	4982	-0-	-1993	-0-	103	1	4879	3	N	-0-					30
*02	5852	X	2024	-0-	-3828	-0-	42	1	1982	3	N	-0-					30
03	6417	X	6059	-0-	-358	-0-	129	1	5930	3	N	-0-					30

ROBERT GUTIERREZ WELL #: 2H RRCID -> 265123 COMPL. DATE 01/08/2012 TOTAL DEPTH 11102 PERF.11062 - 17744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6270	X	4339	-0-	-1931	-0-	97	1	4242	3	N	-0-					-0-
*05	6014	X	3854	-0-	-2160	-0-	87	1	3767	3	N	-0-					-0-
06	5160	X	2967	-0-	-2193	-0-	67	1	2900	3	N	-0-					-0-
07	5231	X	5231	-0-	-0-	-0-	114	1	5117	3	N	-0-					-0-
*08	4495	X	3945	-0-	-550	-0-	94	1	3851	3	N	-0-					-0-
09	4350	X	2800	-0-	-1550	-0-	61	1	2739	3	N	-0-					-0-
10	5239	X	2896	-0-	-2343	-0-	67	1	2829	3	N	-0-					-0-
*11	5070	X	4321	-0-	-749	-0-	100	1	4221	3	N	-0-					-0-
12	5239	X	3071	-0-	-2168	-0-	67	1	3004	3	N	-0-					-0-
*01	3937	X	2182	-0-	-1755	-0-	43	1	2139	3	N	-0-					-0-
*02	4452	X	2392	-0-	-2060	-0-	49	1	2343	3	N	-0-					-0-
*03	6147	X	6147	-0-	-0-	-0-	131	1	6016	3	N	-0-					-0-

WHEELER MCTEE WELL #: 1H RRCID -> 265373 COMPL. DATE 01/18/2012 TOTAL DEPTH 12483 PERF.12416 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2670	X	1081	-0-	-1589	-0-	20	1	936	3	N	114					397
							125	9									
*05	4326	X	4326	-0-	-0-	-0-	91	1	3946	3	N	263	158	1			502
							289	9									
06	3660	X	3548	-0-	-112	-0-	74	1	3209	3	N	241	283	1			460
							265	9									
07	3751	X	3421	-0-	-330	-0-	69	1	3095	3	N	234	3	0	191	1	500
							257	9									
*08	4340	X	3480	-0-	-860	-0-	77	1	3165	3	N	216	186	1			530
							238	9									
09	4200	X	3045	-0-	-1155	-0-	62	1	2783	3	N	182	1	0	363	1	348
							200	9									
10	4340	X	3412	-0-	-928	-0-	72	1	3061	3	N	254	2	0	275	1	325
							279	9									
*11	3540	X	3045	-0-	-495	-0-	65	1	2775	3	N	186	14	0	185	1	312
							205	9									
12	3472	X	2980	-0-	-492	-0-	62	1	2741	3	N	161	11	0	290	1	172
							177	9									
*01	3472	X	2821	-0-	-651	-0-	52	1	2504	3	N	241	8	0	178	1	227
							265	9									
*02	3108	X	1442	-0-	-1666	-0-	31	1	1386	3	N	23	4	0	28	1	218
							25	9									
03	3441	X	-0-	-0-	-3441	-0-					N	9	5	0	84	1	138

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GUTIERREZ-LEYENDECKER WELL #: 2H RRCID -> 265629 COMPL. DATE 01/07/2012 TOTAL DEPTH 10767 PERF.10875 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	940			N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	940			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	940			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	940			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	940			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	940			N	-0-			-0-

STOREY 267 WELL #: 5H RRCID -> 266130 COMPL. DATE 03/25/2012 TOTAL DEPTH 10831 PERF.10834 - 15834

*04	2130	N	2005	-0-	-125	-0-	38	1	1629	3	Y	307	6	0	178	1	406
							338	9									
*05	2263	N	1753	-0-	-510	-0-	37	1	1581	3	Y	123	4	0			525
							135	9									
06	1969	N	1969	-0-	-0-	-0-	38	1	1653	3	Y	253	3	0	354	1	421
							278	9									
07	2077	N	1558	-0-	-519	-0-	33	1	1462	3	Y	57	3	0	184	1	291
							63	9									
*08	1978	N	1978	-0-	-0-	-0-	41	1	1684	3	Y	230	2	0	137	1	382
							253	9									
09	1920	N	484	-0-	-1436	-0-	9	1	397	3	Y	71	1	0	158	1	294
							78	9									
10	2796	N	2796	-0-	-0-	-0-	50	1	2153	3	Y	539	4	0	328	1	501
							593	9									
*11	1920	N	1820	-0-	-100	-0-	41	1	1729	3	Y	45	13	0	270	1	263
							50	9									
12	1397	N	1397	-0-	-0-	-0-	31	1	1343	3	Y	21	9	0	117	1	158
							23	9									
*01	2790	N	814	-0-	-1976	-0-	16	1	751	3	Y	43	5	0			196
							47	9									
*02	1848	N	874	-0-	-974	-0-	17	1	831	3	Y	24	3	0			217
							26	9									
*03	1482	N	1482	-0-	-0-	-0-	28	1	1305	3	Y	135	4	0	106	1	242
							149	9									

KAREN WHEELER WELL #: 1H RRCID -> 266131 COMPL. DATE 04/05/2012 TOTAL DEPTH 12584 PERF.12593 - 18663

*04	2250	X	1265	-0-	-985	-0-	25	1	1110	3	N	117	5	0			405
							1	4	129	9							
*05	2635	X	2617	-0-	-18	-0-	54	1	2363	3	N	182	6	0	197	1	384
							200	9									
06	2910	X	2121	-0-	-789	-0-	45	1	1931	3	N	132	4	0	280	1	232
							145	9									
07	3007	X	2022	-0-	-985	-0-	44	1	1961	3	N	15	4	0			243
							17	9									
*08	3007	X	2551	-0-	-456	-0-	53	1	2150	3	N	316	3	0	281	1	275
							348	9									
09	2520	X	2403	-0-	-117	-0-	52	1	2345	3	N	5	5	0	73	1	202
							6	9									
10	2989	X	2989	-0-	-0-	-0-	65	1	2750	3	N	158	6	0	186	1	168
							174	9									
*11	3017	X	3017	-0-	-0-	-0-	64	1	2715	3	N	216	15	0	187	1	182
							238	9									
12	2542	X	2497	-0-	-45	-0-	50	1	2230	3	N	197	11	0	186	1	182
							217	9									
*01	4154	X	4154	-0-	-0-	-0-	81	1	3864	3	N	180	14	0	96	1	252
							11	4	198	9							
*02	3080	X	1546	-0-	-1534	-0-	33	1	1472	3	N	6	6	0	80	1	172
							34	4	7	9							
03	3410	X	-0-	-0-	-3410	-0-					N	28	8	0			192

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY UNIT 3 WELL #: 1H RRCID -> 266147 COMPL. DATE 02/10/2012 TOTAL DEPTH 10236 PERF.10887 - 15121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	184	N	184	-0-	-0-	-0-	4	1	179	3	Y	1	1	0	10	1	6
							1	9									
*05	189	N	189	-0-	-0-	-0-	4	1	172	3	Y	12	1	0			17
							13	9									
06	156	N	156	-0-	-0-	-0-	4	1	150	3	Y	2	1	0	12	1	6
							2	9									
07	296	N	296	-0-	-0-	-0-	3	1	175	3	Y	107	1	0	2	1	110
							118	9									
*08	300	N	300	-0-	-0-	-0-	7	1	292	3	Y	1	1	0	52	1	58
							1	9									
09	210	N	-0-	-0-	-210	-0-					Y	-0-	24	1			34
10	310	N	29	-0-	-281	-0-	7	3	22	9	Y	20	35	1			19
*11	613	N	613	-0-	-0-	-0-	10	1	451	3	Y	134	4	0	10	1	139
							5	4	147	9							
12	356	N	356	-0-	-0-	-0-	7	1	301	3	Y	40	3	0	62	1	114
							4	4	44	9							
01	31	N	4	-0-	-27	-0-	4	4			Y	-0-					114
*02	616	N	329	-0-	-287	-0-	5	1	242	3	Y	59	1	0			172
							17	4	65	9							
*03	502	N	502	-0-	-0-	-0-	7	1	317	3	Y	146	2	0	84	1	232
							17	4	161	9							

WHARTON WEAVER UNIT 1 WELL #: 1H RRCID -> 266149 COMPL. DATE 04/04/2012 TOTAL DEPTH 12697 PERF.12754 - 17891

*04	2460	X	2156	-0-	-304	-0-	48	1	2108	3	N	-0-					228
*05	3286	X	2189	-0-	-1097	-0-	49	1	2136	3	N	4					232
							4	9									
06	3180	X	2070	-0-	-1110	-0-	46	1	2002	3	N	20					252
							22	9									
07	3286	X	2947	-0-	-339	-0-	62	1	2805	3	N	73	160	1			165
							80	9									
*08	3567	X	3567	-0-	-0-	-0-	84	1	3409	3	N	67	97	1			135
							74	9									
09	3294	X	3294	-0-	-0-	-0-	71	1	3165	3	N	53					188
							58	9									
10	3402	X	3402	-0-	-0-	-0-	78	1	3324	3	N	-0-					188
*11	3180	X	3177	-0-	-3	-0-	73	1	3092	3	N	11	11	0			188
							12	9									
12	3297	X	3297	-0-	-0-	-0-	73	1	3224	3	N	-0-					188
*01	3286	X	2901	-0-	-385	-0-	59	1	2842	3	N	-0-					188
*02	2968	X	2625	-0-	-343	-0-	57	1	2567	3	N	-0-					188
							1	4									
03	3286	X	-0-	-0-	-3286	-0-					N	-0-					188

WILLIE RANCH WELL #: 2H RRCID -> 266150 COMPL. DATE 05/04/2012 TOTAL DEPTH 10751 PERF.11153 - 15693

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STOREY UNIT 1 WELL #: 6H RRCID -> 266198 COMPL. DATE 03/25/2012 TOTAL DEPTH 10209 PERF.10985 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	510	N	494	-0-	-16	-0-	397	1	77	3	N	-0-					207
							20	4									
05	785	N	785	-0-	-0-	-0-	491	1	6	4	N	262	284	1			185
							288	9									
06	420	N	311	-0-	-109	-0-	296	1	9	4	N	5					190
							6	9									
07	496	N	1	-0-	-495	-0-	1	4			N	-0-					190
08	651	N	-0-	-0-	-651	-0-					N	-0-					190
09	300	N	-0-	-0-	-300	-0-					N	-0-					190
10	1	N	-0-	-0-	-1	-0-					N	-0-					190
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					190
12	0	N	-0-	-0-	-0-	-0-					N	-0-					190
01	0	N	-0-	-0-	-0-	-0-					N	-0-					190
*02	1	N	-0-	-0-	-1	-0-					N	-0-					190
03	0	N	-0-	-0-	-0-	-0-					N	-0-					190

OLLIE- LOWRY WELL #: 2H RRCID -> 266205 COMPL. DATE 05/19/2012 TOTAL DEPTH 10886 PERF.11353 - 17423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4020	X	3617	-0-	-403	-0-	81	1	3536	3	N	-0-					-0-
*05	4167	X	4167	-0-	-0-	-0-	94	1	4073	3	N	-0-					-0-
06	4274	X	4274	-0-	-0-	-0-	97	1	4177	3	N	-0-					-0-
07	4030	X	4030	-0-	-0-	-0-	87	1	3943	3	N	-0-					-0-
*08	4833	X	4833	-0-	-0-	-0-	115	1	4718	3	N	-0-					-0-
09	4260	X	3164	-0-	-1096	-0-	69	1	3095	3	N	-0-					-0-
10	4402	X	3190	-0-	-1212	-0-	73	1	3117	3	N	-0-					-0-
*11	4680	X	3263	-0-	-1417	-0-	76	1	3187	3	N	-0-					-0-
12	8469	X	8469	-0-	-0-	-0-	183	1	8253	3	N	30					30
							33	9									
*01	4836	X	3283	-0-	-1553	-0-	66	1	3217	3	N	-0-					30
*02	3360	X	1317	-0-	-2043	-0-	27	1	1290	3	N	-0-					30
03	7874	X	3351	-0-	-4523	-0-	71	1	3280	3	N	-0-					30

NICHOLS LOWE UNIT WELL #: 1H RRCID -> 266246 COMPL. DATE 04/04/2012 TOTAL DEPTH 12276 PERF.12629 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3060	X	63	-0-	-2997	-0-	1	1	60	3	N	2					234
							2	9									
05	2015	X	-0-	-0-	-2015	-0-					N	-0-					234
06	1830	X	1249	-0-	-581	-0-	28	1	1220	3	N	1	1	0			234
							1	9									
07	6213	X	6213	-0-	-0-	-0-	135	1	6072	3	N	5	5	0			234
							6	9									
*08	4261	X	4261	-0-	-0-	-0-	102	1	4158	3	N	1	1	0			234
							1	9									
09	3034	X	3034	-0-	-0-	-0-	66	1	2966	3	N	2	2	0			234
							2	9									
10	3875	X	1409	-0-	-2466	-0-	32	1	1376	3	N	1	1	0			234
							1	9									
*11	3750	X	367	-0-	-3383	-0-	8	1	358	3	N	1	1	0			234
							1	9									
12	3875	X	65	-0-	-3810	-0-	2	1	63	3	N	-0-					234
01	3875	X	-0-	-0-	-3875	-0-					N	-0-					234
*02	2828	X	-0-	-0-	-2828	-0-					N	-0-					234
03	1395	X	73	-0-	-1322	-0-	1	1	72	3	N	-0-					234

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 5H RRCID -> 266249 COMPL. DATE 03/23/2012 TOTAL DEPTH 10946 PERF.11343 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					156
09	456	N	456	-0-	-0-	-0-	10	1	442	3	N	4					160
							4	9									
10	310	N	141	-0-	-169	-0-	3	1	121	3	N	15					175
							17	9									
*11	120	N	120	-0-	-0-	-0-	3	1	117	3	N	-0-					175
12	465	N	26	-0-	-439	-0-	1	1	25	3	N	-0-					175
01	155	N	-0-	-0-	-155	-0-					N	-0-					175
*02	112	N	-0-	-0-	-112	-0-					N	-0-					175
03	31	N	-0-	-0-	-31	-0-					N	-0-					175

FORREST WHEELER WELL #: 1H RRCID -> 266251 COMPL. DATE 03/18/2012 TOTAL DEPTH 11852 PERF.12261 - 17567

10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142

BELLOWS-MEUTH WELL #: 2H RRCID -> 266252 COMPL. DATE 10/21/2012 TOTAL DEPTH 11057 PERF.11063 - 15943

*04	8730	X	6626	-0-	-2104	-0-	144	1	6291	3	N	174	4	0	40	1	340
							191	9									
*05	9586	X	9586	-0-	-0-	-0-	210	1	9138	3	N	216	2	0	409	1	145
							238	9									
06	9615	X	9615	-0-	-0-	-0-	217	1	9381	3	N	15					160
							17	9									
07	9798	X	9798	-0-	-0-	-0-	211	1	9492	3	N	86	1	0			245
							95	9									
*08	12164	X	12164	-0-	-0-	-0-	281	1	11500	3	N	348	458	1			135
							383	9									
09	23912	X	23912	-0-	-0-	-0-	519	1	23270	3	N	112	1	0	89	1	157
							123	9									
10	60901	X	60901	-0-	-0-	-0-	1401	1	59391	3	N	98	113	1			142
							1	4	108	9							
*11	99939	X	99939	-0-	-0-	-0-	2290	1	97402	3	N	224	145	0	91	1	130
							1	4	246	9							
12	9703	X	3744	-0-	-5959	-0-	83	1	3618	3	N	39	28	0	74	1	67
							43	9									
*01	9703	X	3999	-0-	-5704	-0-	79	1	3840	3	N	73					140
							80	9									
*02	8764	X	4658	-0-	-4106	-0-	95	1	4460	3	N	94	49	1			185
							103	9									
03	9703	X	5733	-0-	-3970	-0-	120	1	5525	3	N	80	158	1			107
							88	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 5 WELL #: 1H RRCID -> 266255 COMPL. DATE 09/12/2012 TOTAL DEPTH 12996 PERF.13151 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7196	X	7196	-0-	-0-	-0-	160	1	6940	3	N	87	2	0	190	1	234
							96	9									
*05	7380	X	7380	-0-	-0-	-0-	164	1	7124	3	N	84	1	0			317
							92	9									
06	6791	X	6791	-0-	-0-	-0-	151	1	6519	3	N	110	1	0	109	1	317
							121	9									
07	7039	X	7039	-0-	-0-	-0-	152	1	6875	3	N	11	11	0			317
							12	9									
*08	7301	X	7301	-0-	-0-	-0-	169	1	6927	3	N	186	10	0	181	1	312
							205	9									
09	6709	X	6709	-0-	-0-	-0-	146	1	6550	3	N	12	12	0			312
							13	9									
10	6122	X	6122	-0-	-0-	-0-	138	1	5903	3	N	74	12	0	93	1	281
							81	9									
*11	6396	X	6396	-0-	-0-	-0-	140	1	5956	3	N	273	19	0	177	1	358
							300	9									
12	6548	X	6548	-0-	-0-	-0-	143	1	6326	3	N	72	17	0	57	1	356
							79	9									
*01	7180	X	7180	-0-	-0-	-0-	144	1	6915	3	N	110	16	0	91	1	359
							121	9									
*02	2632	X	1975	-0-	-657	-0-	43	1	1926	3	N	5	5	0			359
							6	9									
*03	5015	X	5015	-0-	-0-	-0-	106	1	4880	3	N	26	7	0			378
							29	9									

STOREY-PEEBLES UNIT 1 WELL #: 1H RRCID -> 266260 COMPL. DATE 04/05/2012 TOTAL DEPTH 10315 PERF.11016 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3642	X	3642	-0-	-0-	-0-	65	1	2822	3	N	523	1	0	579	1	263
							180	4	575	9							
*05	3410	X	3337	-0-	-73	-0-	65	1	2809	3	N	267	1	0	91	1	438
							169	4	294	9							
06	3300	X	2808	-0-	-492	-0-	54	1	2325	3	N	276	366	1			348
							125	4	304	9							
07	3410	X	2888	-0-	-522	-0-	53	1	2365	3	N	286	1	0	381	1	252
							155	4	315	9							
*08	3621	X	3621	-0-	-0-	-0-	70	1	2848	3	N	484	491	1			245
							171	4	532	9							
09	3311	X	3311	-0-	-0-	-0-	60	1	2700	3	N	356	448	1			153
							159	4	392	9							
10	3490	X	3490	-0-	-0-	-0-	66	1	2828	3	N	397	1	0	326	1	223
							159	4	437	9							
*11	3300	X	3067	-0-	-233	-0-	57	1	2407	3	N	420	4	0	477	1	162
							141	4	462	9							
12	3410	X	2962	-0-	-448	-0-	53	1	2334	3	N	386	4	0	362	1	182
							150	4	425	9							
*01	3410	X	2204	-0-	-1206	-0-	38	1	1815	3	N	190	2	0	262	1	108
							142	4	209	9							
*02	3080	X	2615	-0-	-465	-0-	47	1	2100	3	N	283	2	0	267	1	122
							157	4	311	9							
03	3410	X	2468	-0-	-942	-0-	43	1	1978	3	N	263	3	0	190	1	192
							158	4	289	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK BERTLING - BROWN GU 1 WELL #: 1H RRCID -> 266291 COMPL. DATE 03/05/2012 TOTAL DEPTH 10968 PERF.10896 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1286	N	1286	-0-	-0-	-0-	10	1	435	3	N	7	2	0			135
							833	4	8	9							
*05	2338	N	2338	-0-	-0-	-0-	21	1	915	3	N	519	3	0	418	1	233
							831	4	571	9							
06	1854	N	1854	-0-	-0-	-0-	24	1	1015	3	N	328	3	0	370	1	188
							454	4	361	9							
07	1333	N	962	-0-	-371	-0-	3	1	135	3	N	1	1	0			188
							823	4	1	9							
*08	2201	N	1059	-0-	-1142	-0-	11	1	423	3	N	1	1	0			188
							624	4	1	9							
09	1860	N	714	-0-	-1146	-0-	714	4			N	-0-					188
10	961	N	831	-0-	-130	-0-	1	1	59	3	N	-0-					188
							771	4									
*11	1020	N	825	-0-	-195	-0-	1	1	32	3	N	-0-					188
							792	4									
12	932	N	932	-0-	-0-	-0-	1	1	27	3	N	-0-					188
							904	4									
01	951	N	951	-0-	-0-	-0-	1	1	28	3	N	-0-					188
							922	4									
*02	1567	N	1567	-0-	-0-	-0-	17	1	699	3	N	3	3	0			188
							848	4	3	9							
03	930	N	886	-0-	-44	-0-	1	1	35	3	N	4	4	0			188
							846	4	4	9							

STS B WELL #: 13H RRCID -> 266333 COMPL. DATE 04/16/2012 TOTAL DEPTH 11178 PERF.11464 - 15424

*04	648	X	648	-0-	-0-	-0-	10	1	459	3	N	163	131	1			201
							179	9									
*05	549	X	549	-0-	-0-	-0-	9	1	408	3	N	120					321
							132	9									
06	540	X	311	-0-	-229	-0-	6	1	268	3	N	34					355
							37	9									
07	682	X	-0-	-0-	-682	-0-					N	1	149	1			207
08	682	X	-0-	-0-	-682	-0-					N	-0-	79	1			128
09	660	X	-0-	-0-	-660	-0-					N	-0-					128
10	558	X	-0-	-0-	-558	-0-					N	-0-					128
*11	300	X	-0-	-0-	-300	-0-					N	-0-					128
12	0	X	-0-	-0-	-0-	-0-					N	-0-					128
01	0	X	-0-	-0-	-0-	-0-					N	-0-					128
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					128
03	0	X	-0-	-0-	-0-	-0-					N	-0-					128

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK GU 7 WELL #: 2H RRCID -> 266724 COMPL. DATE 09/28/2012 TOTAL DEPTH 10057 PERF.10630 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	3036	-0-	36	36	69	1	2950	3	N	15	1	0			207
							17	9									
*05	1751	N	1715	-0-	-36	-0-	30	1	1313	3	N	338	380	1			165
							372	9									
06	595	N	595	-0-	-0-	-0-	9	1	421	3	N	150					315
							165	9									
07	2440	X	2440	-0-	-0-	-0-	49	1	2227	3	N	149	332	1			132
							164	9									
*08	755	X	755	-0-	-0-	-0-	16	1	655	3	N	76					208
							84	9									
09	600	X	222	-0-	-378	-0-	3	1	149	3	N	64					272
							70	9									
10	620	X	370	-0-	-250	-0-	7	1	299	3	N	58	185	1			145
							64	9									
*11	994	X	994	-0-	-0-	-0-	17	1	718	3	N	235	257	1			123
							259	9									
12	620	X	-0-	-0-	-620	-0-					N	31					154
01	372	N	-0-	-0-	-372	-0-					N	6					160
*02	560	N	-0-	-0-	-560	-0-					N	-0-					160
*03	24	N	24	-0-	-0-	-0-	1	1	23	3	N	-0-					160

WHEELER 3 WELL #: 1H RRCID -> 266929 COMPL. DATE 09/13/2012 TOTAL DEPTH 12958 PERF.13257 - 18908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5100	X	2431	-0-	-2669	-0-	53	1	2330	3	N	44	8	0	183	1	133
							48	9									
*05	4061	X	2191	-0-	-1870	-0-	48	1	2098	3	N	41	6	0			168
							45	9									
06	3180	X	2065	-0-	-1115	-0-	46	1	1963	3	N	51	4	0			215
							56	9									
07	3224	X	1519	-0-	-1705	-0-	33	1	1457	3	N	26	3	0			238
							29	9									
*08	2511	X	1969	-0-	-542	-0-	47	1	1899	3	N	21	4	0			255
							23	9									
09	2430	X	1989	-0-	-441	-0-	42	1	1867	3	N	73	5	0	190	1	133
							80	9									
10	2201	X	1946	-0-	-255	-0-	43	1	1844	3	N	54	5	0			182
							59	9									
*11	2070	X	1535	-0-	-535	-0-	35	1	1493	3	N	6	5	0			183
							7	9									
12	2046	X	386	-0-	-1660	-0-	8	1	308	3	N	64	2	0	179	1	66
							70	9									
01	2046	X	108	-0-	-1938	-0-	2	1	96	3	N	9					75
							10	9									
*02	1848	X	-0-	-0-	-1848	-0-					N	7					82
03	1953	X	390	-0-	-1563	-0-	7	1	328	3	N	50					132
							55	9									

WHEELER UNIT 1 WELL #: 1H RRCID -> 266930 COMPL. DATE 06/09/2012 TOTAL DEPTH 12402 PERF.12803 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 10 H RRCID -> 266937 COMPL. DATE 09/22/2012 TOTAL DEPTH 12446 PERF.13210 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

GENTRY WELL #: 9H RRCID -> 267109 COMPL. DATE 09/21/2012 TOTAL DEPTH 12961 PERF.13191 - 19567

*04	1382	X	1382	-0-	-0-	-0-	30	1	1346	3	N	5	2	0			187
							6	9									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					187
06	0	X	-0-	-0-	-0-	-0-					N	-0-					187
07	0	X	-0-	-0-	-0-	-0-					N	-0-					187
08	0	X	-0-	-0-	-0-	-0-					N	-0-					187
09	0	X	-0-	-0-	-0-	-0-					N	-0-					187
10	0	X	-0-	-0-	-0-	-0-					N	-0-					187
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					187
12	0	X	-0-	-0-	-0-	-0-					N	-0-					187
01	0	X	-0-	-0-	-0-	-0-					N	-0-					187
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					187
03	0	X	-0-	-0-	-0-	-0-					N	-0-					187

WK U 2 WELL #: 2H RRCID -> 267129 COMPL. DATE 06/09/2012 TOTAL DEPTH 10945 PERF.10805 - 15856

*04	4309	X	4309	-0-	-0-	-0-	93	1	4042	3	N	158	22	0	243	1	100
							174	9									
*05	4712	X	4039	-0-	-673	-0-	85	1	3649	3	N	277	14	0	168	1	195
							305	9									
06	4560	X	3968	-0-	-592	-0-	85	1	3649	3	N	213	16	0	187	1	205
							234	9									
07	4712	X	2837	-0-	-1875	-0-	58	1	2586	3	N	175	13	0	169	1	198
							193	9									
*08	4464	X	4120	-0-	-344	-0-	92	1	3757	3	N	246	14	0	280	1	150
							271	9									
09	4320	X	3824	-0-	-496	-0-	75	1	3387	3	N	329	16	0	361	1	102
							362	9									
10	4292	X	4292	-0-	-0-	-0-	89	1	3786	3	N	379	19	0	249	1	213
							417	9									
*11	3990	X	3473	-0-	-517	-0-	75	1	3185	3	N	194	22	0	227	1	158
							213	9									
12	4123	X	2672	-0-	-1451	-0-	55	1	2421	3	N	178	22	0	179	1	135
							196	9									
*01	4278	X	1199	-0-	-3079	-0-	24	1	1164	3	N	10	10	0			135
							11	9									
*02	3864	X	202	-0-	-3662	-0-	4	1	174	3	N	22	2	0			155
							24	9									
03	4278	X	-0-	-0-	-4278	-0-					N	170	2	0			323

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK U 1 WELL #: 2H RRCID -> 267131 COMPL. DATE 06/08/2012 TOTAL DEPTH 10283 PERF.10904 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1196	N	1196	-0-	-0-	-0-	24	1	1037	3	N	123	6	0	130	1	147
							135	9									
*05	1819	N	1819	-0-	-0-	-0-	37	1	1620	3	N	147	6	0			288
							162	9									
06	1471	N	1471	-0-	-0-	-0-	33	1	1421	3	N	15	6	0	139	1	158
							17	9									
07	1240	N	1191	-0-	-49	-0-	23	1	1012	3	N	142	5	0			295
							156	9									
*08	1829	N	1700	-0-	-129	-0-	36	1	1456	3	N	189	4	0	270	1	210
							208	9									
09	1568	N	1568	-0-	-0-	-0-	29	1	1315	3	N	204	5	0	236	1	173
							224	9									
10	1178	N	557	-0-	-621	-0-	12	1	542	3	N	3	3	0			173
							3	9									
*11	1650	N	36	-0-	-1614	-0-	1	1	34	3	N	1	1	0			173
							1	9									
12	1612	N	13	-0-	-1599	-0-	13	3			N	-0-					173
01	558	N	-0-	-0-	-558	-0-					N	-0-					173
*02	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					173
*03	1728	N	1728	-0-	-0-	-0-	37	1	1691	3	N	-0-					173

WOOD UNIT 1 WELL #: 1H RRCID -> 267220 COMPL. DATE 10/22/2012 TOTAL DEPTH 12673 PERF.13228 - 19179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					N	-0-					205
*11	11595	X	11595	-0-	-0-	-0-	261	1	11203	3	N	119	14	0			310
							131	9									
12	8495	X	8495	-0-	-0-	-0-	184	1	8048	3	N	239	3	0	336	1	210
							263	9									
01	204	X	204	-0-	-0-	-0-	4	1	199	3	N	1	1	0	30	1	180
							1	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					180
03	7316	X	767	-0-	-6549	-0-	15	1	733	3	N	17					197
							19	9									

WOOD UNIT 2 WELL #: 1H RRCID -> 267221 COMPL. DATE 02/03/2013 TOTAL DEPTH 12746 PERF.13206 - 17657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4336	X	4336	-0-	-0-	-0-	88	1	3828	3	N	218	70	1			350
							180	4	240	9							
*05	5983	X	4793	-0-	-1190	-0-	100	1	4378	3	N	141	187	1			304
							160	4	155	9							
06	5790	X	5110	-0-	-680	-0-	112	1	4824	3	N	12	59	1			257
							161	4	13	9							
07	5983	X	3132	-0-	-2851	-0-	65	1	2899	3	N	44	69	1			232
							120	4	48	9							
*08	4805	X	4063	-0-	-742	-0-	91	1	3733	3	N	88	147	1			173
							142	4	97	9							
09	5100	X	3875	-0-	-1225	-0-	79	1	3543	3	N	121	49	1			245
							120	4	133	9							
10	5270	X	3789	-0-	-1481	-0-	84	1	3594	3	N	-0-	90	1			155
							111	4									
*11	5100	X	3371	-0-	-1729	-0-	74	1	3150	3	N	43					198
							100	4	47	9							
12	4061	X	3748	-0-	-313	-0-	79	1	3489	3	N	53					251
							122	4	58	9							
*01	4061	X	2375	-0-	-1686	-0-	47	1	2234	3	N	-0-					251
							94	4									
*02	3612	X	2	-0-	-3610	-0-	2	4			N	-0-					251
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					251

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
RANCHO LAGO VISTA WELL #: 3H RRCID -> 267229 COMPL. DATE 07/03/2012 TOTAL DEPTH 12464 PERF.12725 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
*04	5760	X	4782	-0-	-978	-0-	107	1	4675	3	N	-0-					-0-
*05	6293	X	3544	-0-	-2749	-0-	80	1	3464	3	N	-0-					-0-
06	6090	X	2774	-0-	-3316	-0-	62	1	2712	3	N	-0-					-0-
07	5508	X	5508	-0-	-0-	-0-	119	1	5389	3	N	-0-					-0-
*08	5708	X	5708	-0-	-0-	-0-	137	1	5571	3	N	-0-					-0-
09	5062	X	5062	-0-	-0-	-0-	110	1	4952	3	N	-0-					-0-
10	5518	X	5035	-0-	-483	-0-	116	1	4919	3	N	-0-					-0-
*11	5520	X	4349	-0-	-1171	-0-	100	1	4249	3	N	-0-					-0-
12	5704	X	4632	-0-	-1072	-0-	103	1	4499	3	N	27					27
							30	9									
*01	5704	X	4211	-0-	-1493	-0-	86	1	4125	3	N	-0-					27
*02	4732	X	3987	-0-	-745	-0-	87	1	3899	3	N	-0-					27
							1	4									
03	5022	X	4149	-0-	-873	-0-	88	1	4061	3	N	-0-					27

HEIM-CRAFT UNIT 1 WELL #: 1H RRCID -> 267435 COMPL. DATE 08/01/2012 TOTAL DEPTH 11130 PERF.11194 - 15556

*04	30	X	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	92	45	1			47
06	30	X	-0-	-0-	-30	-0-					N	5					52
07	31	X	18	-0-	-13	-0-	18	3			N	-0-					52
08	31	X	-0-	-0-	-31	-0-					N	-0-					52
09	30	X	-0-	-0-	-30	-0-					N	-0-					52
10	31	X	-0-	-0-	-31	-0-					N	-0-					52
*11	221	X	221	-0-	-0-	-0-	5	1	216	3	N	-0-					52
12	31	X	-0-	-0-	-31	-0-					N	-0-					52
01	0	X	-0-	-0-	-0-	-0-					N	-0-					52
*02	224	X	-0-	-0-	-224	-0-					N	-0-					52
03	248	X	-0-	-0-	-248	-0-					N	-0-					52

STS C WELL #: 6H RRCID -> 267484 COMPL. DATE 09/15/2012 TOTAL DEPTH 10626 PERF.11566 - 17217

*04	2772	N	2772	-0-	-0-	-0-	556	1	1696	3	N	392	5	0	434	1	265
							89	4	431	9							
*05	3100	N	5269	-0-	2169	2169	635	1	4139	3	N	410	8	0	472	1	195
							44	4	451	9							
06	3000	N	1235	-0-	-1765	404	468	1	359	3	N	341	1	0	185	1	350
							33	4	375	9							
07	3100	N	4444	-0-	1344	1748	1931	1	2310	3	N	132	4	0	281	1	197
							58	4	145	9							
*08	3314	X	1566	-0-	-1748	-0-	433	1	433	3	N	514	1	0	442	1	268
							135	4	565	9							
09	1860	X	1587	-0-	-273	-0-	416	1	801	3	N	207	1	0	97	1	377
							142	4	228	9							
10	1922	X	578	-0-	-1344	-0-	93	1	329	3	N	101	1	0	344	1	133
							45	4	111	9							
*11	1860	X	-0-	-0-	-1860	-0-					N	2					135
12	1922	X	-0-	-0-	-1922	-0-					N	-0-					135
01	1643	X	-0-	-0-	-1643	-0-					N	-0-					135
*02	1484	X	-0-	-0-	-1484	-0-					N	-0-					135
03	589	X	-0-	-0-	-589	-0-					N	-0-					135

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 7 WELL #: 1H RRCID -> 267488 COMPL. DATE 08/22/2012 TOTAL DEPTH 12975 PERF.13379 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*04	12157	X	12157	-0-		-0-		-0-		270	1	11824	3	N	56	14	0			217
										1	4	62	9							
*05	7999	X	7999	-0-		-0-		-0-		176	1	7701	3	N	111	8	0			320
										122	9									
06	7875	X	7875	-0-		-0-		-0-		178	1	7683	3	N	13	6	0			327
										14	9									
07	7744	X	7744	-0-		-0-		-0-		169	1	7572	3	N	3	3	0			327
										3	9									
*08	8158	X	8158	-0-		-0-		-0-		194	1	7927	3	N	34	1	0			360
										37	9									
09	7461	X	7461	-0-		-0-		-0-		163	1	7296	3	N	2	2	0			360
										2	9									
10	7763	X	7763	-0-		-0-		-0-		178	1	7582	3	N	3	3	0			360
										3	9									
*11	6970	X	6970	-0-		-0-		-0-		160	1	6804	3	N	5	5	0			360
										6	9									
12	6521	X	6521	-0-		-0-		-0-		146	1	6369	3	N	5	5	0			360
										6	9									
*01	5911	X	5911	-0-		-0-		-0-		122	1	5786	3	N	3	3	0			360
										3	9									
*02	4207	X	4207	-0-		-0-		-0-		91	1	4113	3	N	2	2	0			360
										1	4	2	9							
*03	5003	X	5003	-0-		-0-		-0-		107	1	4893	3	N	3	3	0			360
										3	9									

WK GU 4 WELL #: 1H RRCID -> 267489 COMPL. DATE 08/16/2012 TOTAL DEPTH 10540 PERF.11114 - 15865

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*04	7304	X	7304	-0-		-0-		-0-		142	1	6195	3	N	533	23	0	297	1	380
										381	4	586	9							
*05	4813	X	4813	-0-		-0-		-0-		99	1	4283	3	N	170	12	0	163	1	375
										244	4	187	9							
06	4688	X	4688	-0-		-0-		-0-		99	1	4279	3	N	88	9	0	54	1	400
										213	4	97	9							
07	3844	X	3044	-0-		-800		-0-		57	1	2594	3	N	244	7	0			637
										125	4	268	9							
*08	4045	X	4045	-0-		-0-		-0-		93	1	3790	3	N	4	4	0			637
										158	4	4	9							
09	3720	X	1613	-0-		-2107		-0-		34	1	1529	3	N	3	3	0			637
										47	4	3	9							
10	5088	X	5088	-0-		-0-		-0-		111	1	4750	3	N	9	9	0			637
										217	4	10	9							
*11	3720	X	2328	-0-		-1392		-0-		42	1	1755	3	N	15	15	0			637
										514	4	17	9							
12	3844	X	38	-0-		-3806		-0-		1	1	30	3	N	3	3	0			637
										4	4	3	9							
*01	3844	X	565	-0-		-3279		-0-		11	1	510	3	N	2	2	0			637
										42	4	2	9							
*02	3472	X	612	-0-		-2860		-0-		12	1	559	3	N	2	2	0			637
										39	4	2	9							
03	3844	X	2498	-0-		-1346		-0-		49	1	2270	3	N	3	3	0			637
										176	4	3	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK GU 3 WELL #: 1H RRCID -> 267490 COMPL. DATE 08/16/2012 TOTAL DEPTH 10903 PERF.11127 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3060	X	2992	-0-	-68	-0-	60	1	2572	3	N	302	6	0	469	1	232
							28	4	332	9							
*05	4650	X	4620	-0-	-30	-0-	95	1	4132	3	N	321	5	0	376	1	172
							40	4	353	9							
06	4514	X	4514	-0-	-0-	-0-	93	1	4006	3	N	339	9	0	355	1	147
							42	4	373	9							
07	4650	X	2570	-0-	-2080	-0-	53	1	2410	3	N	32	1	0			178
							72	4	35	9							
*08	4823	X	4823	-0-	-0-	-0-	92	1	3803	3	N	558	619	1			117
							314	4	614	9							
09	5114	X	5114	-0-	-0-	-0-	98	1	4392	3	N	218	178	1			157
							384	4	240	9							
10	5524	X	5524	-0-	-0-	-0-	102	1	4333	3	N	443	370	1			230
							602	4	487	9							
*11	4785	X	4785	-0-	-0-	-0-	81	1	3406	3	N	276	14	0	187	1	305
							994	4	304	9							
12	4650	X	731	-0-	-3919	-0-	2	1	95	3	N	1	1	0	189	1	116
							633	4	1	9							
*01	4650	X	2828	-0-	-1822	-0-	41	1	1991	3	N	21	2	0			135
							773	4	23	9							
*02	5029	X	5029	-0-	-0-	-0-	80	1	3564	3	N	258	3	0	193	1	197
							1101	4	284	9							
03	4650	X	4604	-0-	-46	-0-	70	1	3239	3	N	148	4	0	139	1	202
							1132	4	163	9							

WK GU 6 WELL #: 1H RRCID -> 267491 COMPL. DATE 08/18/2012 TOTAL DEPTH 10617 PERF.10918 - 15369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4872	X	4872	-0-	-0-	-0-	84	1	3618	3	N	108					393
							1051	4	119	9							
*05	5066	X	5066	-0-	-0-	-0-	88	1	3808	3	N	88	249	1			232
							1073	4	97	9							
06	4770	X	4757	-0-	-13	-0-	98	1	4215	3	N	57	3	0	59	1	227
							381	4	63	9							
07	5022	X	3564	-0-	-1458	-0-	78	1	3483	3	N	3	3	0			227
							3	9									
*08	5053	X	4686	-0-	-367	-0-	113	1	4573	3	N	-0-					227
09	4890	X	2894	-0-	-1996	-0-	63	1	2831	3	N	-0-					227
10	5053	X	4229	-0-	-824	-0-	97	1	4130	3	N	2	2	0			227
							2	9									
*11	4770	X	3642	-0-	-1128	-0-	84	1	3551	3	N	6	6	0			227
							7	9									
12	4681	X	3974	-0-	-707	-0-	88	1	3871	3	N	14	14	0			227
							15	9									
*01	4681	X	1003	-0-	-3678	-0-	20	1	977	3	N	5	5	0			227
							6	9									
*02	3808	X	910	-0-	-2898	-0-	22	1	886	3	N	2	2	0			227
							2	9									
03	4216	X	2090	-0-	-2126	-0-	45	1	2042	3	N	3	3	0			227
							3	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK GU 5 WELL #: 1H RRCID -> 267496 COMPL. DATE 08/19/2012 TOTAL DEPTH 11061 PERF.11120 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6075	X	6075	-0-	-0-	-0-	120	1	5193	3	N	177	25	0	119	1	308
							567	4	195	9							
*05	5833	X	5833	-0-	-0-	-0-	111	1	4793	3	N	278	18	0			568
							623	4	306	9							
06	5400	X	5147	-0-	-253	-0-	102	1	4394	3	N	238	12	0	159	1	635
							389	4	262	9							
07	6014	X	805	-0-	-5209	-0-	17	1	764	3	N	3	3	0	362	1	273
							21	4	3	9							
*08	6096	X	6096	-0-	-0-	-0-	135	1	5486	3	N	291	11	0			553
							155	4	320	9							
09	5820	X	5400	-0-	-420	-0-	106	1	4757	3	N	362	14	0	491	1	410
							139	4	398	9							
10	5828	X	4855	-0-	-973	-0-	107	1	4557	3	N	52	14	0	188	1	260
							134	4	57	9							
*11	5820	X	4217	-0-	-1603	-0-	93	1	3949	3	N	45	27	0			278
							125	4	50	9							
12	6014	X	2965	-0-	-3049	-0-	61	1	2712	3	N	80	18	0	185	1	155
							104	4	88	9							
*01	6014	X	2224	-0-	-3790	-0-	33	1	1623	3	N	468	9	0	477	1	137
							53	4	515	9							
*02	5040	X	2339	-0-	-2701	-0-	49	1	2198	3	N	8	8	0			137
							83	4	9	9							
03	4867	X	3698	-0-	-1169	-0-	76	1	3461	3	N	11	11	0			137
							149	4	12	9							

SCHUBERT-CRAFT UNIT 1 WELL #: 1H RRCID -> 267674 COMPL. DATE 08/01/2012 TOTAL DEPTH 10683 PERF.11186 - 16035

*04	26204	X	26204	-0-	-0-	-0-	588	1	25615	3	N	-0-					-0-
							1	4									
*05	25496	X	25496	-0-	-0-	-0-	568	1	24713	3	N	195					195
							215	9									
*06	23333	X	23333	-0-	-0-	-0-	528	1	22792	3	N	12					207
							13	9									
07	22586	X	22586	-0-	-0-	-0-	494	1	22092	3	N	-0-					207
*08	21914	X	21914	-0-	-0-	-0-	523	1	21391	3	N	-0-					207
09	19860	X	18050	-0-	-1810	-0-	393	1	17657	3	N	-0-					207
10	20522	X	15189	-0-	-5333	-0-	353	1	14836	3	N	-0-					207
*11	19860	X	17417	-0-	-2443	-0-	402	1	16989	3	N	24	24	0			207
							26	9									
12	20522	X	16258	-0-	-4264	-0-	355	1	15903	3	N	-0-					207
*01	20522	X	13947	-0-	-6575	-0-	282	1	13665	3	N	-0-					207
*02	17892	X	10249	-0-	-7643	-0-	208	1	10041	3	N	-0-					207
03	19840	X	16829	-0-	-3011	-0-	357	1	16471	3	N	-0-					207
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 10H RRCID -> 267681 COMPL. DATE 08/08/2012 TOTAL DEPTH 11093 PERF.11115 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4410	X	172	-0-	-4238	-0-	3	1	122	3	Y	25	3	0	84	1	215
							19	4	28	9							
*05	5786	X	5786	-0-	-0-	-0-	108	1	4666	3	Y	541	16	0	561	1	179
							417	4	595	9							
06	6840	X	5722	-0-	-1118	-0-	101	1	4345	3	Y	821	12	0	819	1	169
							373	4	903	9							
07	7068	X	2125	-0-	-4943	-0-	42	1	1853	3	Y	6	6	0			169
							223	4	7	9							
*08	7068	X	4469	-0-	-2599	-0-	93	1	3754	3	Y	211	9	0	207	1	164
							390	4	232	9							
09	5670	X	4596	-0-	-1074	-0-	87	1	3858	3	Y	269	12	0	181	1	240
							355	4	296	9							
10	5921	X	4068	-0-	-1853	-0-	72	1	3079	3	Y	618	10	0	706	1	142
							237	4	680	9							
*11	5730	X	5522	-0-	-208	-0-	103	1	4317	3	Y	716	50	0	639	1	169
							314	4	788	9							
12	4743	X	125	-0-	-4618	-0-	2	1	86	3	Y	18	6	0	175	1	6
							17	4	20	9							
*01	5751	X	5751	-0-	-0-	-0-	98	1	4717	3	Y	450	17	0	268	1	171
							441	4	495	9							
*02	5544	X	3329	-0-	-2215	-0-	60	1	2748	3	Y	257	10	0	272	1	146
							238	4	283	9							
03	6169	X	3719	-0-	-2450	-0-	65	1	3025	3	Y	298	14	0	199	1	231
							301	4	328	9							

FORREST WHEELER WELL #: 2H RRCID -> 267682 COMPL. DATE 09/14/2012 TOTAL DEPTH 11833 PERF.12382 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2853	N	2853	-0-	-0-	-0-	49	1	2121	3	N	621	32	0	567	1	280
							683	9									
*05	2535	N	2535	-0-	-0-	-0-	38	1	1665	3	N	756	22	0	811	1	203
							832	9									
06	1885	N	1885	-0-	-0-	-0-	31	1	1357	3	N	452	13	0	188	1	454
							497	9									
07	1615	N	1615	-0-	-0-	-0-	25	1	1092	3	N	453	11	0	314	1	582
							498	9									
*08	1271	N	856	-0-	-415	-0-	18	1	739	3	N	90	8	0	484	1	180
							99	9									
09	1300	N	1300	-0-	-0-	-0-	15	1	692	3	N	539	8	0	471	1	240
							593	9									
10	1583	N	1583	-0-	-0-	-0-	31	1	1307	3	N	223	14	0			449
							245	9									
*11	1673	N	1673	-0-	-0-	-0-	26	1	1108	3	N	490	12	0	568	1	359
							539	9									
12	1573	N	1573	-0-	-0-	-0-	22	1	984	3	N	515	10	0	622	1	242
							567	9									
*01	1290	N	1290	-0-	-0-	-0-	21	1	998	3	N	246	10	0			478
							271	9									
*02	1264	N	1264	-0-	-0-	-0-	17	1	800	3	N	406	6	0	472	1	406
							447	9									
*03	1688	N	1688	-0-	-0-	-0-	21	1	973	3	N	631	8	0	457	1	572
							694	9									

RICK DAY UNIT 1 WELL #: 1H RRCID -> 267731 COMPL. DATE 07/19/2012 TOTAL DEPTH 12711 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
MAUPIN UNIT 1 WELL #: 1H RRCID -> 267738 COMPL. DATE 07/17/2012 TOTAL DEPTH 12538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1410	X	4	-0-	-1406	-0-	4	3			N	-0-					173
*05	4564	X	4564	-0-	-0-	-0-	100	1	4315	3	N	96	139	1			130
							43	4	106	9							
06	2396	X	2396	-0-	-0-	-0-	52	1	2239	3	N	77					207
							20	4	85	9							
07	2320	X	2320	-0-	-0-	-0-	49	1	2185	3	N	55					262
							25	4	61	9							
*08	4154	X	2526	-0-	-1628	-0-	58	1	2375	3	N	64	186	1			140
							23	4	70	9							
09	4020	X	1930	-0-	-2090	-0-	41	1	1833	3	N	33					173
							20	4	36	9							
10	4154	X	2098	-0-	-2056	-0-	47	1	1993	3	N	34					207
							21	4	37	9							
*11	2430	X	2084	-0-	-346	-0-	46	1	1958	3	N	61	1	0			267
							13	4	67	9							
12	2511	X	31	-0-	-2480	-0-	2	4	29	9	N	26	188	1			105
*01	2511	X	1624	-0-	-887	-0-	34	1	1577	3	N	1	1	0			105
							12	4	1	9							
*02	2128	X	1313	-0-	-815	-0-	25	1	1200	3	N	66	1	0			170
							15	4	73	9							
*03	2362	X	2362	-0-	-0-	-0-	49	1	2242	3	N	39	1	0			208
							28	4	43	9							

WHEELER 2 WELL #: 1H RRCID -> 267740 COMPL. DATE 06/05/2012 TOTAL DEPTH 12836 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					208
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					208

KOCIAN UNIT 2 WELL #: 1H RRCID -> 267768 COMPL. DATE 10/19/2012 TOTAL DEPTH 13304 PERF.13231 - 18124

*04	13620	X	12042	-0-	-1578	-0-	267	1	11617	3	N	113	139	1			87
							34	4	124	9							
*05	14632	X	11448	-0-	-3184	-0-	255	1	11064	3	N	90					177
							30	4	99	9							
*06	13350	X	10866	-0-	-2484	-0-	242	1	10444	3	N	138	60	1			255
							28	4	152	9							
07	13640	X	10373	-0-	-3267	-0-	223	1	10029	3	N	83					338
							30	4	91	9							
*08	12431	X	11296	-0-	-1135	-0-	265	1	10847	3	N	138	296	1			180
							32	4	152	9							
09	12030	X	11431	-0-	-599	-0-	248	1	11125	3	N	22					202
							34	4	24	9							
10	11804	X	11804	-0-	-0-	-0-	267	1	11386	3	N	108	5	0	166	1	139
							32	4	119	9							
*11	11521	X	11521	-0-	-0-	-0-	260	1	11033	3	N	173	79	1			233
							38	4	190	9							
12	13184	X	13184	-0-	-0-	-0-	287	1	12711	3	N	127	21	0	179	1	160
							46	4	140	9							
*01	11811	X	11482	-0-	-329	-0-	232	1	11093	3	N	103	20	0	59	1	184
							44	4	113	9							
*02	11844	X	7424	-0-	-4420	-0-	151	1	7017	3	N	208	10	0	248	1	134
							27	4	229	9							
*03	13823	X	13823	-0-	-0-	-0-	290	1	13347	3	N	126	13	0			247
							47	4	139	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LONE STAR UNIT 1 WELL #: 1H RRCID -> 267837 COMPL. DATE 07/14/2013 TOTAL DEPTH 12804 PERF.13146 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5460	X	5295	-0-	-165	-0-	115	1	5010	3	N	117	45	1			311
							41	4	129	9							
*05	7502	X	5287	-0-	-2215	-0-	116	1	5048	3	N	75	159	1			227
							40	4	83	9							
06	7260	X	6068	-0-	-1192	-0-	134	1	5778	3	N	100					327
							46	4	110	9							
07	7409	X	5223	-0-	-2186	-0-	110	1	4986	3	N	85	188	1			224
							33	4	94	9							
*08	5879	X	5879	-0-	-0-	-0-	138	1	5667	3	N	36					260
							34	4	40	9							
09	6060	X	5442	-0-	-618	-0-	114	1	5144	3	N	140	207	1			193
							30	4	154	9							
10	6262	X	5670	-0-	-592	-0-	127	1	5398	3	N	102	2	0	94	1	199
							33	4	112	9							
*11	6060	X	4295	-0-	-1765	-0-	98	1	4151	3	N	18	6	0			211
							26	4	20	9							
12	5890	X	3389	-0-	-2501	-0-	76	1	3289	3	N	5	5	0			211
							18	4	6	9							
*01	5890	X	3337	-0-	-2553	-0-	68	1	3239	3	N	10	5	0			216
							19	4	11	9							
*02	5124	X	986	-0-	-4138	-0-	21	1	950	3	N	2	2	0			216
							13	4	2	9							
03	5673	X	2724	-0-	-2949	-0-	56	1	2573	3	N	2	2	0			216
							93	4	2	9							

HOUSE UNIT 2 WELL #: 1H RRCID -> 267848 COMPL. DATE 08/08/2013 TOTAL DEPTH 12948 PERF.13394 - 18243

*04	8910	X	7670	-0-	-1240	-0-	172	1	7467	3	N	28					248
							31	9									
*05	9207	X	4862	-0-	-4345	-0-	108	1	4730	3	N	22	157	1			113
							24	9									
06	11662	X	11662	-0-	-0-	-0-	264	1	11341	3	N	52					165
							57	9									
07	9207	X	9163	-0-	-44	-0-	200	1	8930	3	N	30					195
							33	9									
*08	11867	X	11867	-0-	-0-	-0-	280	1	11409	3	N	162					357
							178	9									
09	10216	X	10216	-0-	-0-	-0-	223	1	9993	3	N	-0-	183	1			174
10	10475	X	10475	-0-	-0-	-0-	240	1	10231	3	N	4	4	0			174
							4	9									
*11	9028	X	9028	-0-	-0-	-0-	208	1	8794	3	N	24	11	0			187
							26	9									
12	9207	X	9194	-0-	-13	-0-	204	1	8895	3	N	86	13	0	177	1	83
							95	9									
*01	9207	X	4931	-0-	-4276	-0-	99	1	4796	3	N	33	9	0			107
							36	9									
*02	8316	X	3188	-0-	-5128	-0-	68	1	3090	3	N	27	4	0			130
							30	9									
03	9207	X	8340	-0-	-867	-0-	177	1	8111	3	N	47	5	0			172
							52	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS A KENNEDY STATE UNIT 1 WELL #: 1H RRCID -> 267906 COMPL. DATE 04/09/2013 TOTAL DEPTH 12407 PERF.12700 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5490	X	5117	-0-	-373	-0-	115	1	5002	3	N	-0-					-0-
*05	6045	X	5277	-0-	-768	-0-	119	1	5158	3	N	-0-					-0-
06	5850	X	4963	-0-	-887	-0-	112	1	4851	3	N	-0-					-0-
07	5952	X	5245	-0-	-707	-0-	114	1	5131	3	N	-0-					-0-
*08	5518	X	5419	-0-	-99	-0-	129	1	5289	3	N	1					1
							1	9									
09	5448	X	5448	-0-	-0-	-0-	119	1	5329	3	N	-0-					1
10	5421	X	5421	-0-	-0-	-0-	124	1	5297	3	N	-0-					1
*11	5342	X	5342	-0-	-0-	-0-	123	1	5210	3	N	8					9
							9	9									
12	5642	X	5410	-0-	-232	-0-	120	1	5290	3	N	-0-					9
*01	5642	X	5398	-0-	-244	-0-	110	1	5288	3	N	-0-					9
*02	5488	X	1572	-0-	-3916	-0-	32	1	1540	3	N	-0-					9
03	6076	X	5858	-0-	-218	-0-	125	1	5733	3	N	-0-					9

EDWARDS B WELL #: 3H RRCID -> 267907 COMPL. DATE 02/25/2013 TOTAL DEPTH 12250 PERF.12357 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4544	X	4544	-0-	-0-	-0-	4276	3	268	9	N	244	379	1			182
*05	4991	X	3195	-0-	-1796	-0-	2895	3	300	9	N	273	252	1			203
06	4830	X	3228	-0-	-1602	-0-	2977	3	251	9	N	228	190	1			241
07	4991	X	4251	-0-	-740	-0-	3962	3	289	9	N	263	7	0	181	1	316
*08	4929	X	3965	-0-	-964	-0-	3735	3	230	9	N	209	369	1			156
09	4530	X	3826	-0-	-704	-0-	3504	3	322	9	N	293					449
10	4297	X	4297	-0-	-0-	-0-	4058	3	239	9	N	217	372	1			294
*11	4110	X	3185	-0-	-925	-0-	2926	3	259	9	N	235	3	0	185	1	341
12	4247	X	523	-0-	-3724	-0-	450	3	73	9	N	66	1	0	191	1	215
*01	4309	X	2465	-0-	-1844	-0-	2312	3	153	9	N	139	1	0			353
*02	3892	X	2171	-0-	-1721	-0-	1983	3	188	9	N	171	1	0	182	1	341
03	4309	X	-0-	-0-	-4309	-0-					N	2	2	0			341

GENTRY WELL #: 5H RRCID -> 267910 COMPL. DATE 09/28/2012 TOTAL DEPTH 13170 PERF.13551 - 19287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14640	X	13714	-0-	-926	-0-	306	1	13330	3	N	71	14	0			150
							78	9									
*05	15686	X	11455	-0-	-4231	-0-	258	1	11171	3	N	24	21	0	110	1	43
							26	9									
06	16106	X	16106	-0-	-0-	-0-	363	1	15655	3	N	80	21	0			102
							88	9									
07	15500	X	15072	-0-	-428	-0-	326	1	14721	3	N	23	23	0			102
							25	9									
*08	14920	X	14920	-0-	-0-	-0-	355	1	14507	3	N	53	3	0			152
							58	9									
09	16110	X	13858	-0-	-2252	-0-	301	1	13499	3	N	53	5	0			200
							58	9									
10	16647	X	13679	-0-	-2968	-0-	313	1	13336	3	N	27	7	0			220
							30	9									
*11	16110	X	12553	-0-	-3557	-0-	286	1	12216	3	N	46	17	0	179	1	70
							51	9									
12	15066	X	14059	-0-	-1007	-0-	310	1	13725	3	N	22	22	0			70
							24	9									
*01	14911	X	8546	-0-	-6365	-0-	173	1	8342	3	N	28	10	0			88
							31	9									
*02	15146	X	15146	-0-	-0-	-0-	317	1	14791	3	N	34	10	0			112
							1	4	37	9							
*03	15703	X	15703	-0-	-0-	-0-	332	1	15307	3	N	57	14	0			155
							1	4	63	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 3H RRCID -> 267929 COMPL. DATE 09/26/2012 TOTAL DEPTH 13161 PERF.13424 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17450	X	17450	-0-		-0-	-0-	387	1	16875	3	N	170	62	0	159	1	132
								1	4	187	9							
*05	23746	X	17789	-0-		-5957	-0-	396	1	17235	3	N	144	49	0			227
								158	9									
*06	22980	X	17072	-0-		-5908	-0-	384	1	16567	3	N	110	35	0	190	1	112
								121	9									
07	23436	X	18433	-0-		-5003	-0-	399	1	17989	3	N	41	41	0			112
								45	9									
*08	18434	X	18434	-0-		-0-	-0-	439	1	17954	3	N	37	37	0			112
								41	9									
09	17430	X	17210	-0-		-220	-0-	374	1	16789	3	N	43	42	0			113
								47	9									
10	18414	X	18058	-0-		-356	-0-	413	1	17594	3	N	46	46	0			113
								51	9									
*11	17850	X	16523	-0-		-1327	-0-	379	1	16100	3	N	40	40	0			113
								44	9									
12	18445	X	16990	-0-		-1455	-0-	365	1	16333	3	N	265	51	0	173	1	154
								292	9									
*01	18414	X	15169	-0-		-3245	-0-	309	1	14793	3	N	61	42	0			173
								67	9									
*02	13968	X	13968	-0-		-0-	-0-	288	1	13271	3	N	369	9	0	373	1	160
								3	4	406	9							
*03	15881	X	15881	-0-		-0-	-0-	336	1	15529	3	N	14	12	0			162
								1	4	15	9							

KOCIAN UNIT 1 WELL #: 1H RRCID -> 268143 COMPL. DATE 12/04/2012 TOTAL DEPTH 13212 PERF.13293 - 18944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8670	X	7905	-0-		-765	-0-	175	1	7625	3	N	95					302
								105	9									
*05	9672	X	7905	-0-		-1767	-0-	177	1	7711	3	N	15					317
								17	9									
06	9360	X	7495	-0-		-1865	-0-	169	1	7290	3	N	33					350
								36	9									
07	9548	X	969	-0-		-8579	-0-	18	1	784	3	N	152					502
								167	9									
*08	11347	X	11347	-0-		-0-	-0-	265	1	10873	3	N	190	197	1			495
								209	9									
09	7890	X	7115	-0-		-775	-0-	152	1	6831	3	N	120	137	1			478
								132	9									
10	9331	X	9331	-0-		-0-	-0-	214	1	9116	3	N	1	1	0			478
								1	9									
*11	10980	X	6478	-0-		-4502	-0-	148	1	6321	3	N	8	8	0			478
								9	9									
12	11346	X	7348	-0-		-3998	-0-	165	1	7176	3	N	6	6	0			478
								7	9									
*01	11346	X	5864	-0-		-5482	-0-	118	1	5740	3	N	5	5	0			478
								6	9									
*02	8428	X	4185	-0-		-4243	-0-	90	1	4092	3	N	3	3	0			478
								3	9									
03	9331	X	7999	-0-		-1332	-0-	170	1	7825	3	N	4	4	0			478
								4	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER MCTEE WELL #: 2H RRCID -> 268144 COMPL. DATE 12/02/2012 TOTAL DEPTH 12681 PERF.12832 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					140
12	0	X	-0-	-0-	-0-	-0-					N	-0-					140
01	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					140
*03	9335	X	9335	-0-	-0-	-0-	199	1	9135	3	N	-0-					140
							1	4									

GENTRY WELL #: 13H RRCID -> 268146 COMPL. DATE 09/28/2012 TOTAL DEPTH 13478 PERF.13531 - 19631

*04	11588	X	11588	-0-	-0-	-0-	260	1	11302	3	N	24	19	0			157
							26	9									
*05	12322	X	12322	-0-	-0-	-0-	276	1	11985	3	N	55	16	0			196
							61	9									
06	11160	X	11160	-0-	-0-	-0-	252	1	10874	3	N	31	11	0			216
							34	9									
07	10739	X	10739	-0-	-0-	-0-	232	1	10495	3	N	11	11	0			216
							12	9									
*08	10400	X	10400	-0-	-0-	-0-	248	1	10129	3	N	21	10	0			227
							23	9									
09	11202	X	11202	-0-	-0-	-0-	244	1	10944	3	N	13	13	0			227
							14	9									
10	11131	X	11131	-0-	-0-	-0-	255	1	10861	3	N	14	14	0			227
							15	9									
*11	11041	X	11041	-0-	-0-	-0-	253	1	10758	3	N	27	27	0			227
							30	9									
12	11267	X	11267	-0-	-0-	-0-	249	1	11000	3	N	16	16	0			227
							18	9									
*01	10787	X	10787	-0-	-0-	-0-	221	1	10551	3	N	14	14	0			227
							15	9									
*02	8538	X	8538	-0-	-0-	-0-	181	1	8345	3	N	9	9	0			227
							2	4	10	9							
*03	10951	X	10951	-0-	-0-	-0-	232	1	10705	3	N	12	12	0			227
							1	4	13	9							

FORREST WHEELER WELL #: 3H RRCID -> 268147 COMPL. DATE 11/11/2012 TOTAL DEPTH 11983 PERF.12167 - 16484

*04	3000	N	8393	-0-	5393	16017	179	1	7804	3	N	373	23	0	120	1	380
							410	9									
*05	24015	X	7998	-0-	-16017	-0-	174	1	7571	3	N	230	9	0	378	1	223
							253	9									
06	7575	X	7575	-0-	-0-	-0-	164	1	7101	3	N	282	7	0	278	1	220
							310	9									
07	7686	X	7686	-0-	-0-	-0-	167	1	7218	3	N	274	9	0	177	1	308
							301	9									
*08	1395	X	324	-0-	-1071	-0-	1	1	46	3	N	252	265	1			295
							277	9									
09	1350	X	-0-	-0-	-1350	-0-					N	184	194	1			285
10	1395	X	373	-0-	-1022	-0-	1	1	46	3	N	296	116	1			465
							326	9									
*11	1350	X	446	-0-	-904	-0-	2	1	100	3	N	313	618	1			160
							344	9									
12	1395	X	416	-0-	-979	-0-	1	1	23	3	N	356	331	1			185
							392	9									
01	372	X	-0-	-0-	-372	-0-					N	266	89	1			362
*02	90	X	82	-0-	-8	-0-	1	1	25	3	N	51	261	1			152
							56	9									
03	0	X	-0-	-0-	-0-	-0-					N	134					286

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GLADYS WHEELER WELL #: 1H RRCID -> 268148 COMPL. DATE 09/23/2012 TOTAL DEPTH 12176 PERF.12059 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5994	X	5994	-0-	-0-	-0-	113	1	4881	3	N	909	5	0	801	1	325
							1000	9									
*05	4635	X	4635	-0-	-0-	-0-	82	1	3517	3	N	942	2	0	1072	1	193
							1036	9									
06	3930	X	3263	-0-	-667	-0-	61	1	2645	3	N	506	2	0	362	1	335
							557	9									
07	4681	X	2686	-0-	-1995	-0-	51	1	2325	3	N	282	2	0	342	1	273
							310	9									
*08	4681	X	3363	-0-	-1318	-0-	58	1	2368	3	N	852	926	1			199
							937	9									
09	4530	X	3534	-0-	-996	-0-	61	1	2741	3	N	665	1	0	564	1	299
							732	9									
10	4619	X	3139	-0-	-1480	-0-	57	1	2431	3	N	592	1	0	562	1	328
							651	9									
*11	3270	X	2397	-0-	-873	-0-	38	1	1619	3	N	673	2	0	739	1	260
							740	9									
12	3658	X	2097	-0-	-1561	-0-	39	1	1722	3	N	305	5	0	380	1	180
							336	9									
01	3658	X	255	-0-	-3403	-0-	1	1	28	3	N	205	1	0	191	1	193
							226	9									
*02	3304	X	47	-0-	-3257	-0-	1	1	35	3	N	10					203
							11	9									
03	3131	X	-0-	-0-	-3131	-0-					N	-0-					203

GENTRY WELL #: 18H RRCID -> 268152 COMPL. DATE 10/12/2012 TOTAL DEPTH 13563 PERF.13546 - 18597

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					6
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			2
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					2

GENTRY WELL #: 2H RRCID -> 268153 COMPL. DATE 10/28/2012 TOTAL DEPTH 13039 PERF.13429 - 19379

*04	14520	X	7184	-0-	-7336	-0-	156	1	6804	3	N	204	16	0	153	1	335
							224	9									
*05	11904	X	6402	-0-	-5502	-0-	144	1	6240	3	N	16	12	0	129	1	210
							18	9									
*06	8910	X	5990	-0-	-2920	-0-	134	1	5773	3	N	75	8	0			277
							83	9									
07	9114	X	5955	-0-	-3159	-0-	127	1	5752	3	N	69	8	0			338
							76	9									
*08	7719	X	5763	-0-	-1956	-0-	136	1	5562	3	N	59	6	0	234	1	157
							65	9									
09	7170	X	5380	-0-	-1790	-0-	117	1	5254	3	N	8	8	0			157
							9	9									
10	6386	X	5434	-0-	-952	-0-	123	1	5263	3	N	44	8	0			193
							48	9									
*11	6000	X	5087	-0-	-913	-0-	114	1	4862	3	N	101	32	0			262
							111	9									
12	5952	X	5192	-0-	-760	-0-	113	1	4990	3	N	81	12	0	190	1	141
							89	9									
*01	5766	X	4536	-0-	-1230	-0-	90	1	4315	3	N	119	9	0	138	1	113
							131	9									
*02	4462	X	4462	-0-	-0-	-0-	97	1	4334	3	N	27	7	0			133
							1	4	30	9							
*03	4150	X	4150	-0-	-0-	-0-	86	1	3964	3	N	91	9	0			215
							100	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 4H RRCID -> 268355 COMPL. DATE 10/12/2012 TOTAL DEPTH 13220 PERF.13510 - 18138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13800	X	13279	-0-	-521	-0-	297	1	12932	3	Y	45	18	0			122
							50	9									
*05	14725	X	13360	-0-	-1365	-0-	299	1	12994	3	Y	61	14	0			169
							67	9									
06	14250	X	12405	-0-	-1845	-0-	279	1	12053	3	Y	66	19	0	133	1	83
							73	9									
07	14767	X	14767	-0-	-0-	-0-	319	1	14384	3	Y	58	25	0			116
							64	9									
*08	13733	X	11571	-0-	-2162	-0-	275	1	11266	3	Y	27	17	0			126
							30	9									
09	13290	X	12018	-0-	-1272	-0-	261	1	11727	3	Y	27	22	0			131
							30	9									
10	14756	X	12681	-0-	-2075	-0-	287	1	12218	3	Y	160	25	0			266
							176	9									
*11	14522	X	14522	-0-	-0-	-0-	332	1	14123	3	Y	61	20	0	179	1	128
							67	9									
12	14756	X	13060	-0-	-1696	-0-	288	1	12689	3	Y	75	33	0			170
							83	9									
*01	12679	X	9073	-0-	-3606	-0-	185	1	8834	3	Y	49	22	0			197
							54	9									
*02	5575	X	5575	-0-	-0-	-0-	123	1	5416	3	Y	31	10	0			218
							2	4	34	9							
*03	13744	X	13744	-0-	-0-	-0-	292	1	13411	3	Y	37	14	0			241
							41	9									

GENTRY WELL #: 6H RRCID -> 268356 COMPL. DATE 10/20/2012 TOTAL DEPTH 13272 PERF.13552 - 18003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4530	X	4133	-0-	-397	-0-	93	1	4018	3	N	20	6	0			192
							22	9									
*05	4867	X	4165	-0-	-702	-0-	93	1	4066	3	N	5	5	0			192
							6	9									
*06	5760	X	4273	-0-	-1487	-0-	97	1	4168	3	N	7	4	0			195
							8	9									
07	5952	X	4655	-0-	-1297	-0-	101	1	4550	3	N	4	4	0			195
							4	9									
*08	8441	X	8441	-0-	-0-	-0-	200	1	8160	3	N	74	1	0	185	1	83
							81	9									
09	6981	X	6981	-0-	-0-	-0-	152	1	6819	3	N	9	2	0			90
							10	9									
10	6382	X	6382	-0-	-0-	-0-	146	1	6215	3	N	19	2	0			107
							21	9									
*11	7020	X	5409	-0-	-1611	-0-	123	1	5264	3	N	20	4	0			123
							22	9									
12	7254	X	5436	-0-	-1818	-0-	121	1	5309	3	N	5	5	0			123
							6	9									
*01	5552	X	5552	-0-	-0-	-0-	114	1	5434	3	N	4	4	0			123
							4	9									
*02	6190	X	6190	-0-	-0-	-0-	130	1	6058	3	N	1	1	0			123
							1	4	1	9							
*03	4899	X	4899	-0-	-0-	-0-	104	1	4793	3	N	2	2	0			123
							2	9									

GENTRY WELL #: 29H RRCID -> 268357 COMPL. DATE 10/14/2012 TOTAL DEPTH 13533 PERF.13593 - 18654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
KAREN WHEELER WELL #: 2H RRCID -> 268411 COMPL. DATE 11/30/2012 TOTAL DEPTH 12823 PERF.12749 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					81
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					81
12	0	X	-0-	-0-	-0-	-0-					N	-0-					81
01	0	X	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		80	-0-	80	80	2	1	78	3	N	-0-					81

ZAVISCH NORTH WELL #: 1H RRCID -> 268437 COMPL. DATE 01/08/2013 TOTAL DEPTH 12428 PERF.13018 - 18969

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
*02	14B2 EXT		8	-0-	8	8	8	3			N	-0-					341
03	14B2 EXT		-0-	-0-	-0-	8					N	-0-					341

STS WELL #: 7H RRCID -> 268485 COMPL. DATE 12/17/2012 TOTAL DEPTH 10698 PERF.11018 - 15858

*04	2572	N	2572	-0-	-0-	-0-	50	1	2120	3	N	236	5	0	121	1	245
							142	4	260	9							
*05	2201	N	1685	-0-	-516	-0-	32	1	1360	3	N	195	3	0	132	1	305
							78	4	215	9							
06	2190	N	1746	-0-	-444	-0-	33	1	1427	3	N	180	2	0	206	1	277
							88	4	198	9							
07	2666	N	1273	-0-	-1393	-0-	23	1	1035	3	N	112	2	0	180	1	207
							92	4	123	9							
*08	3100	N	3223	-0-	123	123	57	1	2412	3	N	488	3	0	337	1	355
							217	4	537	9							
09	1740	N	1418	-0-	-322	-0-	26	1	1182	3	N	2	2	0	156	1	199
							208	4	2	9							
10	2672	N	2672	-0-	-0-	-0-	49	1	2068	3	N	171	3	0	190	1	177
							367	4	188	9							
*11	2850	X	2521	-0-	-329	-0-	44	1	1861	3	N	210	285	1			102
							385	4	231	9							
12	2945	X	2634	-0-	-311	-0-	43	1	1874	3	N	272	5	0	102	1	267
							418	4	299	9							
*01	2945	X	691	-0-	-2254	-0-	8	1	370	3	N	39	1	0	182	1	123
							270	4	43	9							
*02	2548	X	1880	-0-	-668	-0-	27	1	1294	3	N	184	2	0	187	1	118
							357	4	202	9							
03	2821	X	1163	-0-	-1658	-0-	17	1	750	3	N	43	3	0			158
							349	4	47	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 8H RRCID -> 268684 COMPL. DATE 11/20/2012 TOTAL DEPTH 13088 PERF.13176 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13170	X	11829	-0-	-1341	-0-	262	1	11421	3	N	133	17	0	99	1	125
							146	9									
*05	15407	X	12414	-0-	-2993	-0-	276	1	11998	3	N	127	12	0	20	1	220
							140	9									
06	14910	X	11176	-0-	-3734	-0-	250	1	10810	3	N	105	8	0	170	1	147
							116	9									
07	15190	X	11549	-0-	-3641	-0-	247	1	11148	3	N	140	8	0			279
							154	9									
*08	12431	X	10988	-0-	-1443	-0-	259	1	10709	3	N	18	3	0	185	1	109
							20	9									
09	12000	X	10856	-0-	-1144	-0-	234	1	10508	3	N	104	6	0			207
							114	9									
10	12400	X	11157	-0-	-1243	-0-	253	1	10797	3	N	97	7	0	91	1	206
							107	9									
*11	11190	X	10826	-0-	-364	-0-	248	1	10524	3	N	49	21	0			234
							54	9									
12	11563	X	10017	-0-	-1546	-0-	220	1	9778	3	N	17	17	0			234
							19	9									
*01	11222	X	10674	-0-	-548	-0-	217	1	10421	3	N	33	14	0			253
							36	9									
*02	7663	X	7663	-0-	-0-	-0-	156	1	7503	3	N	3	3	0			253
							1	4	3	9							
*03	14565	X	14565	-0-	-0-	-0-	308	1	14252	3	N	4	4	0			253
							1	4	4	9							

CAROLINE PIELOP UNIT 9 WELL #: 1H RRCID -> 268686 COMPL. DATE 11/09/2012 TOTAL DEPTH 11303 PERF.11382 - 17933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15209	X	15209	-0-	-0-	-0-	338	1	14667	3	N	185	18	0			237
							204	9									
*05	14322	X	13396	-0-	-926	-0-	300	1	12933	3	N	148	9	0	168	1	208
							163	9									
06	13860	X	12426	-0-	-1434	-0-	278	1	11990	3	N	144	2	0	182	1	168
							158	9									
07	15717	X	11543	-0-	-4174	-0-	247	1	11061	3	N	214	12	0	172	1	198
							235	9									
*08	15717	X	11702	-0-	-4015	-0-	277	1	11308	3	N	106	1	0	160	1	143
							117	9									
09	15210	X	13046	-0-	-2164	-0-	281	1	12591	3	N	158	1	0	163	1	137
							174	9									
10	13430	X	13430	-0-	-0-	-0-	304	1	12959	3	N	152	89	1			200
							167	9									
*11	12420	X	11468	-0-	-952	-0-	259	1	10961	3	N	225	22	0	251	1	152
							248	9									
12	13485	X	9857	-0-	-3628	-0-	218	1	9532	3	N	97	4	0	168	1	77
							107	9									
*01	13485	X	6802	-0-	-6683	-0-	136	1	6588	3	N	71	101	1			47
							78	9									
*02	12180	X	9096	-0-	-3084	-0-	199	1	8895	3	N	-0-					47
							2	4									
03	13423	X	10532	-0-	-2891	-0-	216	1	9967	3	N	316	193	1			170
							1	4	348	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 27H RRCID -> 268689 COMPL. DATE 10/29/2012 TOTAL DEPTH 13070 PERF.13072 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8388	X	8388	-0-	-0-	-0-	186	1	8095	3	N	37	14	0	89	1	282
							66	4	41	9							
*05	9548	X	8238	-0-	-1310	-0-	181	1	7836	3	N	111	10	0	170	1	213
							99	4	122	9							
06	9240	X	7263	-0-	-1977	-0-	162	1	6972	3	N	42	7	0	118	1	130
							83	4	46	9							
07	9424	X	7727	-0-	-1697	-0-	164	1	7380	3	N	7	7	0			130
							175	4	8	9							
*08	8680	X	6607	-0-	-2073	-0-	154	1	6361	3	N	4	4	0			130
							88	4	4	9							
09	8400	X	7708	-0-	-692	-0-	168	1	7516	3	N	7	7	0			130
							16	4	8	9							
10	8246	X	7733	-0-	-513	-0-	177	1	7527	3	N	8	8	0			130
							20	4	9	9							
*11	7470	X	7023	-0-	-447	-0-	160	1	6781	3	N	52	15	0			167
							25	4	57	9							
12	7967	X	7653	-0-	-314	-0-	162	1	7127	3	N	301	15	0	267	1	186
							33	4	331	9							
*01	7967	X	7095	-0-	-872	-0-	142	1	6807	3	N	93	12	0	47	1	220
							44	4	102	9							
*02	5776	X	5776	-0-	-0-	-0-	119	1	5484	3	N	132	8	0	102	1	242
							28	4	145	9							
*03	7438	X	7438	-0-	-0-	-0-	150	1	6917	3	N	275	11	0	281	1	225
							68	4	303	9							

GENTRY WELL #: 7H RRCID -> 268914 COMPL. DATE 10/31/2012 TOTAL DEPTH 13313 PERF.13749 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7560	X	7377	-0-	-183	-0-	165	1	7199	3	N	12	3	0			197
							13	9									
*05	8308	X	7567	-0-	-741	-0-	170	1	7394	3	N	3	2	0			198
							3	9									
*06	8040	X	6780	-0-	-1260	-0-	153	1	6621	3	N	5	1	0			202
							6	9									
07	8215	X	7415	-0-	-800	-0-	161	1	7252	3	N	2	2	0			202
							2	9									
*08	8215	X	7287	-0-	-928	-0-	174	1	7113	3	N	-0-					202
09	7380	X	7033	-0-	-347	-0-	153	1	6879	3	N	1	1	0			202
							1	9									
10	7715	X	7715	-0-	-0-	-0-	177	1	7536	3	N	2	2	0			202
							2	9									
*11	8005	X	8005	-0-	-0-	-0-	184	1	7803	3	N	16	16	0			202
							18	9									
12	8347	X	8347	-0-	-0-	-0-	183	1	8157	3	N	6	6	0			202
							7	9									
*01	7719	X	7281	-0-	-438	-0-	149	1	7128	3	N	4	4	0			202
							4	9									
*02	6214	X	6214	-0-	-0-	-0-	134	1	6075	3	N	3	3	0			202
							2	4	3	9							
*03	7247	X	7247	-0-	-0-	-0-	154	1	7088	3	N	4	4	0			202
							1	4	4	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 5H RRCID -> 268926 COMPL. DATE 04/22/2013 TOTAL DEPTH 10782 PERF.11342 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16208	X	16208	-0-	-0-	-0-	791	1	14222	3	N	421	2	0	414	1	272
							732	4	463	9							
*05	19539	X	19539	-0-	-0-	-0-	891	1	15217	3	N	474	8	0	362	1	376
							2910	4	521	9							
*06	12090	X	12090	-0-	-0-	-0-	673	1	9722	3	N	448	8	0	400	1	416
							1202	4	493	9							
07	5083	X	5083	-0-	-0-	-0-	473	1	3806	3	N	558	4	0	797	1	173
							190	4	614	9							
*08	4464	X	2893	-0-	-1571	-0-	361	1	1840	3	N	305	1	0	367	1	110
							356	4	336	9							
09	4320	X	2564	-0-	-1756	-0-	285	1	1643	3	N	494	1	0	285	1	318
							93	4	543	9							
10	4464	X	1880	-0-	-2584	-0-	315	1	1365	3	N	105	1	0	181	1	241
							84	4	116	9							
*11	4320	X	2248	-0-	-2072	-0-	300	1	1503	3	N	260	4	0	189	1	308
							159	4	286	9							
12	4464	X	684	-0-	-3780	-0-	42	1	459	3	N	30	2	0	101	1	235
							150	4	33	9							
*01	2883	X	1734	-0-	-1149	-0-	121	1	720	3	N	544	1	0	455	1	323
							295	4	598	9							
*02	2380	X	1538	-0-	-842	-0-	144	1	963	3	N	215	1	0	274	1	263
							194	4	237	9							
03	2480	X	2109	-0-	-371	-0-	117	1	1143	3	N	460	2	0	557	1	164
							343	4	506	9							

WHEELER UNIT 8 WELL #: 1H RRCID -> 269137 COMPL. DATE 10/30/2012 TOTAL DEPTH 13204 PERF.13579 - 18712

*04	6090	X	4184	-0-	-1906	-0-	94	1	4089	3	N	1	1	0			190
							1	9									
*05	5673	X	4509	-0-	-1164	-0-	101	1	4407	3	N	1	1	0			190
							1	9									
06	5490	X	3395	-0-	-2095	-0-	77	1	3317	3	N	1	1	0			190
							1	9									
07	5580	X	3097	-0-	-2483	-0-	68	1	3028	3	N	1	1	0			190
							1	9									
*08	4495	X	4451	-0-	-44	-0-	107	1	4344	3	N	-0-					190
09	4350	X	2334	-0-	-2016	-0-	51	1	2283	3	N	-0-					190
10	4495	X	-0-	-0-	-4495	-0-					N	-0-					190
*11	4320	X	-0-	-0-	-4320	-0-					N	-0-					190
12	7949	X	7949	-0-	-0-	-0-	171	1	7775	3	N	3	3	0			190
							3	9									
*01	4464	X	4131	-0-	-333	-0-	81	1	4007	3	N	39	2	0			227
							43	9									
*02	5230	X	5230	-0-	-0-	-0-	107	1	5094	3	N	26	2	0			251
							29	9									
*03	7551	X	7551	-0-	-0-	-0-	160	1	7386	3	N	4	2	0			253
							1	4	4	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 12H RRCID -> 269138 COMPL. DATE 11/09/2012 TOTAL DEPTH 13333 PERF.13575 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7894	X	7894	-0-	-0-	-0-	177	1	7717	3	N	-0-					152
*05	8180	X	8180	-0-	-0-	-0-	185	1	7995	3	N	-0-					152
*06	8330	X	8330	-0-	-0-	-0-	189	1	8141	3	N	-0-					152
07	7973	X	7973	-0-	-0-	-0-	174	1	7799	3	N	-0-					152
*08	8951	X	8951	-0-	-0-	-0-	214	1	8737	3	N	-0-					152
09	8463	X	8463	-0-	-0-	-0-	185	1	8278	3	N	-0-					152
10	8793	X	8793	-0-	-0-	-0-	202	1	8591	3	N	-0-					152
*11	7427	X	7427	-0-	-0-	-0-	171	1	7245	3	N	10	10	0			152
							11	9									
12	7734	X	7734	-0-	-0-	-0-	172	1	7562	3	N	-0-					152
*01	6946	X	6946	-0-	-0-	-0-	142	1	6804	3	N	-0-					152
*02	5431	X	5431	-0-	-0-	-0-	115	1	5316	3	N	-0-					152
*03	6323	X	6323	-0-	-0-	-0-	134	1	6188	3	N	-0-					152
							1	4									

WK BROWN DYKE GU 2 WELL #: 1H RRCID -> 269211 COMPL. DATE 11/13/2012 TOTAL DEPTH 10889 PERF.11252 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8279	X	8279	-0-	-0-	-0-	159	1	6909	3	N	766	8	0	480	1	680
							368	4	843	9							
*05	8591	X	8591	-0-	-0-	-0-	178	1	7703	3	N	306	5	0	569	1	412
							373	4	337	9							
06	8901	X	8901	-0-	-0-	-0-	174	1	7519	3	N	809	4	0	955	1	262
							318	4	890	9							
07	7568	X	7568	-0-	-0-	-0-	164	1	7331	3	N	46	6	0			302
							22	4	51	9							
*08	9356	X	9356	-0-	-0-	-0-	204	1	8354	3	N	514	1	0	543	1	272
							233	4	565	9							
09	9062	X	9062	-0-	-0-	-0-	175	1	7871	3	N	665	4	0	648	1	285
							284	4	732	9							
10	9901	X	9901	-0-	-0-	-0-	196	1	8362	3	N	956	10	0	833	1	398
							291	4	1052	9							
*11	8115	X	8115	-0-	-0-	-0-	165	1	6985	3	N	642	35	0	745	1	260
							259	4	706	9							
12	7502	X	7386	-0-	-116	-0-	143	1	6428	3	N	446	28	0	453	1	225
							324	4	491	9							
*01	7502	X	4778	-0-	-2724	-0-	95	1	4589	3	N	49	17	0			257
							40	4	54	9							
*02	6776	X	1717	-0-	-5059	-0-	30	1	1361	3	N	134	5	0	191	1	195
							179	4	147	9							
*03	9759	X	9759	-0-	-0-	-0-	182	1	8357	3	N	896	7	0	692	1	392
							234	4	986	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WILLIE RANCH WELL #: 4H RRCID -> 269222 COMPL. DATE 02/25/2013 TOTAL DEPTH 10547 PERF.10816 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7200	X	198	-0-	-7002	-0-	4	1	194	3	N	-0-					-0-
*05	7750	X	175	-0-	-7575	-0-	4	1	171	3	N	-0-					-0-
06	7050	X	166	-0-	-6884	-0-	4	1	162	3	N	-0-					-0-
07	6634	X	185	-0-	-6449	-0-	4	1	181	3	N	-0-					-0-
*08	1519	X	269	-0-	-1250	-0-	6	1	263	3	N	-0-					-0-
09	210	X	106	-0-	-104	-0-	2	1	104	3	N	-0-					-0-
10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
*11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
*02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
*03	11675	X	11675	-0-	-0-	-0-	248	1	11426	3	N	-0-					-0-
							1	4									

ROBERT GUTIERREZ WELL #: 3H RRCID -> 269223 COMPL. DATE 01/06/2013 TOTAL DEPTH 10907 PERF.10949 - 16786

*04	7860	X	7454	-0-	-406	-0-	168	1	7286	3	N	-0-					-0-
*05	8587	X	7144	-0-	-1443	-0-	161	1	6966	3	N	15					15
							17	9									
*06	8310	X	7796	-0-	-514	-0-	177	1	7619	3	N	-0-					15
07	8432	X	7232	-0-	-1200	-0-	158	1	7074	3	N	-0-					15
*08	7867	X	7867	-0-	-0-	-0-	188	1	7679	3	N	-0-					15
09	7800	X	7173	-0-	-627	-0-	156	1	7017	3	N	-0-					15
10	8060	X	7680	-0-	-380	-0-	176	1	7504	3	N	-0-					15
*11	7800	X	5875	-0-	-1925	-0-	136	1	5739	3	N	-0-					15
12	7874	X	2720	-0-	-5154	-0-	59	1	2661	3	N	-0-					15
*01	7874	X	2330	-0-	-5544	-0-	46	1	2284	3	N	-0-					15
*02	6944	X	2138	-0-	-4806	-0-	44	1	2094	3	N	-0-					15
*03	7721	X	7721	-0-	-0-	-0-	165	1	7556	3	N	-0-					15

ZAVISCH SOUTH UNIT WELL #: 1H RRCID -> 269930 COMPL. DATE 01/03/2013 TOTAL DEPTH 13848 PERF.14070 - 20847

*04	4590	X	4409	-0-	-181	-0-	99	1	4310	3	N	-0-					66
*05	4743	X	4198	-0-	-545	-0-	95	1	4103	3	N	-0-					66
06	4500	X	3554	-0-	-946	-0-	81	1	3471	3	N	2					68
							2	9									
07	4588	X	3494	-0-	-1094	-0-	75	1	3419	3	N	-0-					68
*08	4557	X	2227	-0-	-2330	-0-	54	1	2173	3	N	-0-					68
09	4410	X	2947	-0-	-1463	-0-	64	1	2883	3	N	-0-					68
10	4185	X	2599	-0-	-1586	-0-	59	1	2523	3	N	15					83
							17	9									
*11	3540	X	2073	-0-	-1467	-0-	48	1	2023	3	N	2					85
							2	9									
12	3503	X	2116	-0-	-1387	-0-	48	1	2068	3	N	-0-					85
01	3038	X	-0-	-0-	-3038	-0-					N	-0-					85
*02	2744	X	1380	-0-	-1364	-0-	30	1	1350	3	N	-0-					85
03	2604	X	2015	-0-	-589	-0-	43	1	1972	3	N	-0-					85

STS C WELL #: 11H RRCID -> 269932 COMPL. DATE 02/17/2013 TOTAL DEPTH 10986 PERF.11335 - 17054

10	0	N	-0-	-0-	-0-	-0-					Y	27					157
*11	0	N	-0-	-0-	-0-	-0-					Y	910	939	1			128
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
01	0	N	-0-	-0-	-0-	-0-					Y	28	49	1			107
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					107

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GUTIERREZ-LEYENDECKER WELL #: 3H RRCID -> 270057 COMPL. DATE 02/12/2013 TOTAL DEPTH 10779 PERF.10835 - 16244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8730	X	8311	-0-	-419	-0-	186	1	8125	3	N	-0-					-0-
*05	9083	X	7399	-0-	-1684	-0-	166	1	7233	3	N	-0-					-0-
06	8640	X	7044	-0-	-1596	-0-	160	1	6884	3	N	-0-					-0-
07	8587	X	6191	-0-	-2396	-0-	135	1	6056	3	N	-0-					-0-
*08	8587	X	6714	-0-	-1873	-0-	159	1	6555	3	N	-0-					-0-
09	8310	X	6386	-0-	-1924	-0-	139	1	6247	3	N	-0-					-0-
10	7409	X	6770	-0-	-639	-0-	155	1	6615	3	N	-0-					-0-
*11	7050	X	5458	-0-	-1592	-0-	126	1	5332	3	N	-0-					-0-
12	6727	X	3962	-0-	-2765	-0-	88	1	3874	3	N	-0-					-0-
*01	6758	X	2166	-0-	-4592	-0-	44	1	2122	3	N	-0-					-0-
*02	6104	X	2467	-0-	-3637	-0-	50	1	2417	3	N	-0-					-0-
03	6758	X	5866	-0-	-892	-0-	125	1	5741	3	N	-0-					-0-

SCHUBERT CRAFT UNIT 2 WELL #: 1H RRCID -> 270058 COMPL. DATE 06/19/2013 TOTAL DEPTH 10926 PERF.10844 - 15666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12720	X	5146	-0-	-7574	-0-	116	1	5030	3	N	-0-					-0-
*05	12927	X	5324	-0-	-7603	-0-	120	1	5204	3	N	-0-					-0-
06	10710	X	5166	-0-	-5544	-0-	117	1	5049	3	N	-0-					-0-
07	10664	X	4789	-0-	-5875	-0-	105	1	4684	3	N	-0-					-0-
*08	7193	X	7193	-0-	-0-	-0-	172	1	7021	3	N	-0-					-0-
09	7947	X	7947	-0-	-0-	-0-	173	1	7774	3	N	-0-					-0-
10	8040	X	8040	-0-	-0-	-0-	184	1	7856	3	N	-0-					-0-
*11	6960	X	6171	-0-	-789	-0-	143	1	6028	3	N	-0-					-0-
12	8215	X	4089	-0-	-4126	-0-	91	1	3998	3	N	-0-					-0-
*01	8215	X	2664	-0-	-5551	-0-	54	1	2610	3	N	-0-					-0-
*02	7420	X	1042	-0-	-6378	-0-	23	1	1019	3	N	-0-					-0-
03	8029	X	5190	-0-	-2839	-0-	111	1	5079	3	N	-0-					-0-

CAROLINE PIELOP UNIT 6 WELL #: 1H RRCID -> 270059 COMPL. DATE 04/09/2013 TOTAL DEPTH 11233 PERF.11536 - 17546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16470	X	14234	-0-	-2236	-0-	318	1	13905	3	N	9	9	0			225
							1	4	10	9							
*05	17019	X	14577	-0-	-2442	-0-	329	1	14202	3	N	42	6	0	163	1	98
							46	9									
06	16470	X	13296	-0-	-3174	-0-	301	1	12977	3	N	16	2	0			112
							18	9									
07	17019	X	14801	-0-	-2218	-0-	324	1	14466	3	N	10	10	0			112
							11	9									
*08	14957	X	14957	-0-	-0-	-0-	358	1	14576	3	N	21	1	0			132
							23	9									
09	14220	X	13613	-0-	-607	-0-	297	1	13309	3	N	6					138
							7	9									
10	14787	X	13956	-0-	-831	-0-	321	1	13635	3	N	-0-					138
*11	14490	X	11019	-0-	-3471	-0-	255	1	10754	3	N	9	9	0			138
							10	9									
12	14942	X	9096	-0-	-5846	-0-	208	1	8886	3	N	2	2	0			138
							2	9									
*01	14942	X	10861	-0-	-4081	-0-	223	1	10638	3	N	-0-					138
*02	12712	X	10947	-0-	-1765	-0-	228	1	10719	3	N	-0-					138
03	13950	X	13168	-0-	-782	-0-	279	1	12888	3	N	-0-					138
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL 457 WELL #: 2H RRCID -> 270098 COMPL. DATE 04/30/2013 TOTAL DEPTH 11556 PERF.12024 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2595	X	2595	-0-	-0-	-0-	46	1	1975	3	N	522	33	0	309	1	497
							574	9									
*05	992	X	606	-0-	-386	-0-	12	1	503	3	N	83	8	0	340	1	232
							91	9									
06	1830	X	693	-0-	-1137	-0-	12	1	538	3	N	130	5	0			357
							143	9									
07	4407	X	4407	-0-	-0-	-0-	87	1	3667	3	N	594	35	0	466	1	450
							653	9									
*08	4332	X	4332	-0-	-0-	-0-	80	1	3281	3	N	883	31	0	1022	1	280
							971	9									
09	3356	X	3356	-0-	-0-	-0-	59	1	2652	3	N	586	29	0	552	1	285
							645	9									
10	3627	X	1877	-0-	-1750	-0-	35	1	1524	3	N	289	17	0	274	1	283
							318	9									
*11	3510	X	1819	-0-	-1691	-0-	36	1	1527	3	N	233	25	0	318	1	173
							256	9									
12	3627	X	-0-	-0-	-3627	-0-					N	9	5	0			177
01	3627	X	-0-	-0-	-3627	-0-					N	3					180
*02	3136	X	-0-	-0-	-3136	-0-					N	-0-					180
03	2046	X	-0-	-0-	-2046	-0-					N	-0-					180

STS C WELL #: 9H RRCID -> 270101 COMPL. DATE 01/30/2013 TOTAL DEPTH 10962 PERF.11320 - 16858

10	0	N	-0-	-0-	-0-	-0-					Y	27					157
*11	0	N	-0-	-0-	-0-	-0-					Y	910	939	1			128
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					128
01	0	N	-0-	-0-	-0-	-0-					Y	28	49	1			107
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					107
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					107

WHIPPLE A WELL #: 2H RRCID -> 270102 COMPL. DATE 04/19/2013 TOTAL DEPTH 11949 PERF.12175 - 16248

*04	1276	N	1276	-0-	-0-	-0-	26	1	1140	3	N	100	16	0	161	1	203
							110	9									
*05	2046	N	1146	-0-	-900	-0-	25	1	1091	3	N	27	12	0			218
							30	9									
06	1380	N	1059	-0-	-321	-0-	23	1	984	3	N	47	8	0			257
							52	9									
07	1333	N	350	-0-	-983	-0-	7	1	298	3	N	41	3	0			295
							45	9									
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					295
09	1080	N	-0-	-0-	-1080	-0-					N	-0-	162	1			133
10	341	N	-0-	-0-	-341	-0-					N	-0-					133
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					133
12	21	N	21	-0-	-0-	-0-	9	3	12	9	N	11	76	1			68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*02	1379	N	1379	-0-	-0-	-0-	28	1	1271	3	N	73	8	0			133
							80	9									
03	31	N	-0-	-0-	-31	-0-					N	13	11	0			135

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 9H RRCID -> 270520 COMPL. DATE 03/21/2013 TOTAL DEPTH 10850 PERF.11215 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2961	X	2961	-0-	-0-	-0-	66	1	2892	3	Y	3	2	0			116
							3	9									
*05	2903	X	2903	-0-	-0-	-0-	65	1	2828	3	Y	9	1	0	19	1	104
							10	9					1	8			
06	307	X	307	-0-	-0-	-0-	7	1	290	3	Y	9					113
							10	9									
07	2935	X	2935	-0-	-0-	-0-	63	1	2861	3	Y	10	7	0			116
							11	9									
*08	2635	X	2635	-0-	-0-	-0-	62	1	2539	3	Y	31	72	1			75
							34	9									
09	1812	X	1812	-0-	-0-	-0-	39	1	1725	3	Y	44	12	1			107
							48	9									
10	3908	X	3908	-0-	-0-	-0-	90	1	3818	3	Y	-0-	49	1			58
*11	2823	X	2823	-0-	-0-	-0-	64	1	2709	3	Y	45	10	0	16	1	77
							50	9									
12	1183	X	1183	-0-	-0-	-0-	26	1	1156	3	Y	1	1	0			77
							1	9									
*01	2063	X	2063	-0-	-0-	-0-	41	1	2005	3	Y	15	29	1			63
							17	9									
*02	951	X	951	-0-	-0-	-0-	19	1	928	3	Y	4	17	1			50
							4	9									
*03	3703	X	3703	-0-	-0-	-0-	76	1	3491	3	Y	124	55	1			119
							136	9									

JC MARTIN WELL #: 26H RRCID -> 270521 COMPL. DATE 03/12/2013 TOTAL DEPTH 11113 PERF.11145 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2160	X	781	-0-	-1379	-0-	18	1	762	3	Y	1	1	0			80
							1	9									
*05	2325	X	1205	-0-	-1120	-0-	27	1	1170	3	Y	7	1	0	13	1	72
							8	9					1	8			
06	2070	X	852	-0-	-1218	-0-	20	1	822	3	Y	9					81
							10	9									
07	3179	X	3179	-0-	-0-	-0-	68	1	3104	3	Y	6	3	0			84
							7	9									
*08	2679	X	2679	-0-	-0-	-0-	63	1	2552	3	Y	58	52	1			90
							64	9									
09	1472	X	1472	-0-	-0-	-0-	32	1	1426	3	Y	13	14	1			89
							14	9									
10	2345	X	2345	-0-	-0-	-0-	54	1	2291	3	Y	-0-	41	1			48
*11	2208	X	2208	-0-	-0-	-0-	50	1	2110	3	Y	44	3	0	13	1	76
							48	9									
12	866	X	866	-0-	-0-	-0-	19	1	846	3	Y	1	1	0			76
							1	9									
*01	1853	X	1853	-0-	-0-	-0-	37	1	1787	3	Y	26	29	1			73
							29	9									
*02	913	X	913	-0-	-0-	-0-	19	1	872	3	Y	20	19	1			74
							22	9									
*03	3104	X	3104	-0-	-0-	-0-	63	1	2898	3	Y	130	79	1			125
							143	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 5H RRCID -> 270522 COMPL. DATE 03/21/2013 TOTAL DEPTH 10818 PERF.11260 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5200	X	5200	-0-	-0-	-0-	117	1	5077	3	Y	5	4	0			27
							6	9									
*05	5384	X	5384	-0-	-0-	-0-	121	1	5253	3	Y	9	2	0	4	1	30
							10	9									
06	5656	X	5656	-0-	-0-	-0-	128	1	5517	3	Y	10	1	0			39
							11	9									
07	6946	X	6946	-0-	-0-	-0-	152	1	6782	3	Y	11	7	0			43
							12	9									
*08	5860	X	5860	-0-	-0-	-0-	138	1	5615	3	Y	97	26	1			114
							107	9									
09	5802	X	5802	-0-	-0-	-0-	126	1	5645	3	Y	28	18	1			124
							31	9									
10	6166	X	6166	-0-	-0-	-0-	142	1	6024	3	Y	-0-	57	1			67
*11	4183	X	4183	-0-	-0-	-0-	97	1	4052	3	Y	31	6	0	18	1	74
							34	9									
12	661	X	661	-0-	-0-	-0-	15	1	645	3	Y	1	1	0			74
							1	9									
*01	13420	X	13420	-0-	-0-	-0-	273	1	13119	3	Y	25	28	1			71
							28	9									
*02	3264	X	3264	-0-	-0-	-0-	66	1	3191	3	Y	6	19	1			58
							7	9									
*03	5263	X	5263	-0-	-0-	-0-	109	1	5050	3	Y	94	62	1			90
							1	4	103	9							

SCHUBERT WELL #: 1H RRCID -> 270535 COMPL. DATE 11/22/2012 TOTAL DEPTH 11029 PERF.11025 - 15356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7410	X	7189	-0-	-221	-0-	161	1	7022	3	N	5					155
							6	9									
*05	7967	X	7155	-0-	-812	-0-	161	1	6992	3	N	2					157
							2	9									
06	7440	X	7058	-0-	-382	-0-	160	1	6895	3	N	3					160
							3	9									
07	7440	X	4154	-0-	-3286	-0-	91	1	4063	3	N	-0-					160
*08	16408	X	16408	-0-	-0-	-0-	394	1	16014	3	N	-0-					160
09	25261	X	25261	-0-	-0-	-0-	551	1	24710	3	N	-0-					160
10	14410	X	14410	-0-	-0-	-0-	331	1	14079	3	N	-0-					160
*11	12972	X	12972	-0-	-0-	-0-	299	1	12608	3	N	59	59	0			160
							65	9									
12	10323	X	9619	-0-	-704	-0-	209	1	9386	3	N	22					182
							24	9									
*01	10323	X	7176	-0-	-3147	-0-	145	1	7031	3	N	-0-					182
*02	9324	X	5613	-0-	-3711	-0-	114	1	5495	3	N	-0-					182
							4	4									
03	10323	X	7088	-0-	-3235	-0-	150	1	6937	3	N	-0-					182
							1	4									

RYAN WELL #: 4H RRCID -> 270641 COMPL. DATE 03/04/2013 TOTAL DEPTH 13631 PERF.13941 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7347	X	7347	-0-	-0-	-0-	7347	3			N	-0-					-0-
*05	9362	X	3535	-0-	-5827	-0-	3535	3			N	-0-					-0-
06	9060	X	8450	-0-	-610	-0-	8449	3	1	4	N	-0-					-0-
07	9238	X	6474	-0-	-2764	-0-	6473	3	1	4	N	-0-					-0-
*08	8649	X	5896	-0-	-2753	-0-	5895	3	1	4	N	-0-					-0-
09	8460	X	4068	-0-	-4392	-0-	4068	3			N	-0-					-0-
10	8742	X	5874	-0-	-2868	-0-	5874	3			N	-0-					-0-
*11	8460	X	5839	-0-	-2621	-0-	5802	3	37	9	N	34	34	0			-0-
12	6479	X	4859	-0-	-1620	-0-	4859	3			N	-0-					-0-
*01	5890	X	4841	-0-	-1049	-0-	4841	3			N	-0-					-0-
*02	5964	X	2748	-0-	-3216	-0-	2748	3			N	-0-					-0-
*03	7096	X	7096	-0-	-0-	-0-	7096	3			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
RANCHO LAGO VISTA WELL #: 4H RRCID -> 270644 COMPL. DATE 12/09/2012 TOTAL DEPTH 12942 PERF.13019 - 17985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3000	N	2923	-0-	-77	296	65	1	2851	3	N	6					92
							7	9									
*05	3203	X	2907	-0-	-296	-0-	65	1	2800	3	N	38					130
							42	9									
06	2881	X	2881	-0-	-0-	-0-	65	1	2812	3	N	4					134
							4	9									
07	2263	X	1664	-0-	-599	-0-	36	1	1628	3	N	-0-					134
*08	3368	X	3368	-0-	-0-	-0-	81	1	3287	3	N	-0-					134
09	2949	X	2949	-0-	-0-	-0-	64	1	2885	3	N	-0-					134
10	2839	X	2839	-0-	-0-	-0-	65	1	2774	3	N	-0-					134
*11	2572	X	2572	-0-	-0-	-0-	59	1	2513	3	N	-0-					134
12	2528	X	2528	-0-	-0-	-0-	56	1	2472	3	N	-0-					134
*01	2263	X	1095	-0-	-1168	-0-	22	1	1073	3	N	-0-					134
*02	2044	X	243	-0-	-1801	-0-	5	1	238	3	N	-0-					134
*03	3845	X	3845	-0-	-0-	-0-	82	1	3763	3	N	-0-					134

KAREN WHEELER UNIT 1 WELL #: 1H RRCID -> 270652 COMPL. DATE 02/12/2013 TOTAL DEPTH 12118 PERF.12399 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	120					N	3					215
*11	14B2	EXT	-0-	-0-	-0-	120					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	120					N	-0-					215
*01	14B2	EXT	-0-	-0-	-0-	120					N	-0-					215
*02	14B2	EXT	-0-	-0-	-0-	120					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	120					N	1	1	0			215

GLADYS WHEELER UNIT 5 WELL #: 4H RRCID -> 270654 COMPL. DATE 01/08/2013 TOTAL DEPTH 12198 PERF.12580 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2721	X	2721	-0-	-0-	-0-	52	1	2242	3	N	388	328	1			370
							427	9									
*05	2977	X	2977	-0-	-0-	-0-	60	1	2614	3	N	275	410	1			235
							303	9									
06	3810	X	2932	-0-	-878	-0-	58	1	2513	3	N	328	191	1			372
							361	9									
07	3937	X	2195	-0-	-1742	-0-	43	1	1943	3	N	190	189	1			373
							209	9									
*08	3937	X	3710	-0-	-227	-0-	72	1	2958	3	N	618	553	1			438
							680	9									
09	3253	X	3253	-0-	-0-	-0-	58	1	2583	3	N	556	652	1			342
							612	9									
10	3038	X	2896	-0-	-142	-0-	59	1	2520	3	N	288	278	1			352
							317	9									
*11	3600	X	1636	-0-	-1964	-0-	34	1	1430	3	N	156	2	0	176	1	330
							172	9									
12	3720	X	1170	-0-	-2550	-0-	22	1	1050	3	N	89	2	0	117	1	300
							98	9									
*01	3720	X	1311	-0-	-2409	-0-	26	1	1223	3	N	56	1	0	193	1	162
							62	9									
*02	3024	X	755	-0-	-2269	-0-	15	1	689	3	N	46	1	0			207
							51	9									
*03	3984	X	3984	-0-	-0-	-0-	75	1	3451	3	N	416	1	0	382	1	240
							458	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 25H RRCID -> 270684 COMPL. DATE 03/27/2013 TOTAL DEPTH 11140 PERF.11247 - 16073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5250	X	2623	-0-	-2627	-0-	59	1	2561	3	Y	3	3	0			47
							3	9									
*05	4929	X	2794	-0-	-2135	-0-	63	1	2722	3	Y	8	2	0	8	1	44
							9	9					1	8			
06	4770	X	3846	-0-	-924	-0-	87	1	3748	3	Y	10	1	0			53
							11	9									
07	4867	X	3638	-0-	-1229	-0-	79	1	3548	3	Y	10	7	0			56
							11	9									
*08	3843	X	3843	-0-	-0-	-0-	90	1	3698	3	Y	50	35	1			71
							55	9									
09	3870	X	3368	-0-	-502	-0-	73	1	3271	3	Y	22	11	1			82
							24	9									
10	3968	X	2818	-0-	-1150	-0-	65	1	2753	3	Y	-0-	37	1			45
*11	3840	X	2315	-0-	-1525	-0-	53	1	2229	3	Y	30	4	0	12	1	59
							33	9									
12	3844	X	957	-0-	-2887	-0-	20	1	936	3	Y	1	1	0			59
							1	9									
01	3844	X	2	-0-	-3842	-0-	1	3	1	9	Y	1	23	1			37
*02	3136	X	724	-0-	-2412	-0-	15	1	707	3	Y	2	10	1			29
							2	9									
*03	3263	X	3263	-0-	-0-	-0-	67	1	3106	3	Y	82	32	1			79
							90	9									

STS WELL #: 5H RRCID -> 270703 COMPL. DATE 11/11/2012 TOTAL DEPTH 10942 PERF.11400 - 17812

*04	630	X	17	-0-	-613	-0-	17	3			Y	-0-					-0-
05	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
06	660	X	-0-	-0-	-660	-0-					Y	-0-					-0-
07	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	216	X	216	-0-	-0-	-0-	20	3	196	9	Y	178	6	1			172
09	64	X	64	-0-	-0-	-0-	13	3	51	9	Y	46	185	1			33
10	5	X	5	-0-	-0-	-0-	3	3	2	9	Y	2	34	1			1
*11	210	X	4	-0-	-206	-0-	3	3	1	9	Y	1	1	1			1
12	217	X	-0-	-0-	-217	-0-					Y	7	3	1			5
01	217	X	-0-	-0-	-217	-0-					Y	-0-	5	1			-0-
*02	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	276	X	276	-0-	-0-	-0-	5	1	238	3	Y	30					30
							33	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 6H RRCID -> 270754 COMPL. DATE 05/04/2013 TOTAL DEPTH 11238 PERF.11170 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5038	X	5038	-0-	-0-	-0-	113	1	4886	3	Y	35	5	0			142
							39	9									
*05	4687	X	4687	-0-	-0-	-0-	105	1	4557	3	Y	23	2	0	13	1	150
							25	9									
06	5753	X	5753	-0-	-0-	-0-	129	1	5581	3	Y	39	1	0	23	1	165
							43	9									
07	5760	X	5760	-0-	-0-	-0-	125	1	5624	3	Y	10	10	0			165
							11	9									
*08	5855	X	5855	-0-	-0-	-0-	138	1	5659	3	Y	53	1	0	53	1	164
							58	9									
09	5567	X	5567	-0-	-0-	-0-	121	1	5421	3	Y	23	89	1			98
							25	9									
10	5504	X	5504	-0-	-0-	-0-	125	1	5339	3	Y	36	19	1			115
							40	9									
*11	3596	X	3596	-0-	-0-	-0-	82	1	3457	3	Y	52	5	0	30	1	132
							57	9									
12	1429	X	1429	-0-	-0-	-0-	32	1	1374	3	Y	21	1	0	44	1	108
							23	9									
01	34	X	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					108
*02	1756	X	1756	-0-	-0-	-0-	36	1	1719	3	Y	1	8	1			101
							1	9									
*03	6755	X	6755	-0-	-0-	-0-	145	1	6610	3	Y	-0-					101

JC MARTIN WELL #: 7H RRCID -> 270784 COMPL. DATE 06/02/2013 TOTAL DEPTH 10815 PERF.11120 - 16115

*05	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			88
06	0	X	-0-	-0-	-0-	-0-					Y	1	14	1			75
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					75
*08	2506	X	2506	-0-	-0-	-0-	59	1	2447	3	Y	-0-	24	1			51
09	8897	X	8897	-0-	-0-	-0-	189	1	8464	3	Y	222	28	1			245
							244	9									
10	8732	X	8732	-0-	-0-	-0-	199	1	8470	3	Y	57	46	1			256
							63	9									
*11	6637	X	6637	-0-	-0-	-0-	152	1	6402	3	Y	75	9	0	68	1	254
							83	9									
12	3476	X	3476	-0-	-0-	-0-	74	1	3223	3	Y	163	2	0	84	1	331
							179	9									
*01	3023	X	3023	-0-	-0-	-0-	63	1	2960	3	Y	-0-					331
*02	3360	X	3360	-0-	-0-	-0-	74	1	3286	3	Y	-0-	23	1			308
*03	10979	X	10979	-0-	-0-	-0-	235	1	10744	3	Y	-0-					308

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 4H RRCID -> 270871 COMPL. DATE 03/13/2013 TOTAL DEPTH 10798 PERF.11155 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4908	X	4908	-0-	-0-	-0-	110	1	4791	3	Y	6	5	0			44
							7	9									
*05	4471	X	4471	-0-	-0-	-0-	100	1	4362	3	Y	8	3	0	7	1	42
							9	9									
06	2434	X	2434	-0-	-0-	-0-	56	1	2367	3	Y	10	1	0			51
							11	9									
07	0	X	-0-	-0-	-0-	-0-					Y	3					54
*08	4362	X	4362	-0-	-0-	-0-	103	1	4212	3	Y	43	33	1			64
							47	9									
09	3981	X	3981	-0-	-0-	-0-	85	1	3831	3	Y	59	10	1			113
							65	9									
10	3938	X	3938	-0-	-0-	-0-	90	1	3848	3	Y	-0-	52	1			61
*11	3069	X	3069	-0-	-0-	-0-	70	1	2962	3	Y	34	5	0	17	1	73
							37	9									
12	1085	X	1085	-0-	-0-	-0-	24	1	1060	3	Y	1	1	0			73
							1	9									
*01	3715	X	3715	-0-	-0-	-0-	75	1	3623	3	Y	15	28	1			60
							17	9									
*02	1091	X	1091	-0-	-0-	-0-	22	1	1066	3	Y	3	16	1			47
							3	9									
*03	3083	X	3083	-0-	-0-	-0-	64	1	2943	3	Y	69	50	1			66
							76	9									

JC MARTIN WELL #: 29H RRCID -> 270880 COMPL. DATE 06/02/2013 TOTAL DEPTH 10781 PERF.11120 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	-0-	-0-	-0-	-0-					Y	-0-	7	1			65
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	10	1			55
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
*08	16	X	16	-0-	-0-	-0-	15	3	1	9	Y	1	18	1			38
09	22	X	22	-0-	-0-	-0-	22	3			Y	-0-	21	1			17
10	34	X	34	-0-	-0-	-0-	1	1	33	3	Y	-0-	3	1			14
*11	53	X	53	-0-	-0-	-0-	1	1	51	3	Y	1	4	1			11
							1	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			7
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					7
*02	0	X	-0-	-0-	-0-	-0-					Y	1	1	1			7
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					7

DORA MARTIN A WELL #: 8H RRCID -> 270926 COMPL. DATE 04/19/2013 TOTAL DEPTH 11052 PERF.10976 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7560	X	6868	-0-	-692	-0-	154	1	6711	3	Y	3	3	0			78
							3	9									
*05	7843	X	7299	-0-	-544	-0-	164	1	7131	3	Y	3	2	0			79
							1	4	3	9							
06	7440	X	6847	-0-	-593	-0-	155	1	6691	3	Y	1	1	0			79
							1	9									
07	7851	X	7851	-0-	-0-	-0-	171	1	7674	3	Y	5	5	0			79
							6	9									
*08	8576	X	8576	-0-	-0-	-0-	205	1	8371	3	Y	-0-					79
09	7976	X	7976	-0-	-0-	-0-	174	1	7802	3	Y	-0-					79
10	7843	X	7638	-0-	-205	-0-	175	1	7462	3	Y	-0-					79
							1	4									
*11	8130	X	7029	-0-	-1101	-0-	163	1	6859	3	Y	6	4	0			81
							7	9									
12	8401	X	5622	-0-	-2779	-0-	120	1	5500	3	Y	1	1	0	59	1	22
							1	4	1	9							
*01	8401	X	6142	-0-	-2259	-0-	124	1	6016	3	Y	-0-					22
							2	4									
*02	7448	X	5123	-0-	-2325	-0-	104	1	5018	3	Y	-0-					22
							1	4									
*03	8199	X	8199	-0-	-0-	-0-	174	1	8024	3	Y	-0-					22
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DORA MARTIN A WELL #: 9H RRCID -> 270928 COMPL. DATE 04/09/2013 TOTAL DEPTH 11113 PERF.11047 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8790	X	8348	-0-	-442		-0-	188	1	8157	3	Y	3	3	0			38
								3	9									
*05	10283	X	10283	-0-	-0-		-0-	232	1	10047	3	Y	3	2	0			39
								1	4	3	9							
06	8940	X	8846	-0-	-94		-0-	201	1	8644	3	Y	1	1	0			39
								1	9									
07	9330	X	9330	-0-	-0-		-0-	204	1	9122	3	Y	4	4	0			39
								4	9									
*08	10292	X	9977	-0-	-315		-0-	239	1	9738	3	Y	-0-					39
09	9960	X	9745	-0-	-215		-0-	213	1	9532	3	Y	-0-					39
10	10292	X	9692	-0-	-600		-0-	222	1	9467	3	Y	-0-					39
								3	4									
*11	9660	X	6309	-0-	-3351		-0-	146	1	6140	3	Y	21	19	0			41
								23	9									
12	10075	X	5853	-0-	-4222		-0-	127	1	5724	3	Y	1	1	0	30	1	11
								1	4	1	9							
*01	10075	X	8179	-0-	-1896		-0-	165	1	8012	3	Y	-0-					11
								2	4									
*02	9100	X	8186	-0-	-914		-0-	177	1	7996	3	Y	-0-					11
								13	4									
03	9703	X	9251	-0-	-452		-0-	196	1	9054	3	Y	-0-					11
								1	4									

WHEELER 5 WELL #: 3H RRCID -> 270938 COMPL. DATE 06/04/2013 TOTAL DEPTH 12786 PERF.13197 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6780	X	4268	-0-	-2512		-0-	92	1	4003	3	Y	136	16	0	48	1	184
								23	4	150	9							
*05	5580	X	4345	-0-	-1235		-0-	95	1	4124	3	Y	97	13	0	69	1	199
								19	4	107	9							
06	5400	X	4194	-0-	-1206		-0-	93	1	4009	3	Y	69	9	0	78	1	181
								16	4	76	9							
07	5518	X	2404	-0-	-3114		-0-	52	1	2335	3	Y	6	6	0			181
								10	4	7	9							
*08	4712	X	3973	-0-	-739		-0-	93	1	3795	3	Y	65	9	0			237
								13	4	72	9							
09	4260	X	3831	-0-	-429		-0-	79	1	3536	3	Y	196	10	0	152	1	271
								216	9									
10	4340	X	3725	-0-	-615		-0-	83	1	3537	3	Y	95	10	0	123	1	233
								105	9									
*11	5885	X	5885	-0-	-0-		-0-	134	1	5704	3	Y	43	30	0	186	1	60
								47	9									
12	3968	X	3533	-0-	-435		-0-	78	1	3434	3	Y	19	12	0	33	1	34
								21	9									
*01	4096	X	4096	-0-	-0-		-0-	82	1	3945	3	Y	63	11	0	20	1	66
								69	9									
*02	6020	X	1624	-0-	-4396		-0-	36	1	1579	3	Y	8	4	0			70
								9	9									
03	6696	X	602	-0-	-6094		-0-	12	1	575	3	Y	14	6	0			78
								15	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 28H RRCID -> 270939 COMPL. DATE 06/01/2013 TOTAL DEPTH 11193 PERF.11153 - 16826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12923	X	12923	-0-	-0-	-0-	289	1	12599	3	Y	32	12	0			326
							35	9									
*05	11065	X	11065	-0-	-0-	-0-	248	1	10786	3	Y	28	6	0	30	1	317
							31	9					1	8			
06	9915	X	9915	-0-	-0-	-0-	224	1	9668	3	Y	21	2	0	49	1	287
							23	9									
07	8702	X	8702	-0-	-0-	-0-	189	1	8501	3	Y	11	11	0			287
							12	9									
*08	8136	X	8136	-0-	-0-	-0-	194	1	7917	3	Y	23	1	0	91	1	218
							25	9									
09	7175	X	7175	-0-	-0-	-0-	156	1	6996	3	Y	21	118	1			121
							23	9									
10	6712	X	6712	-0-	-0-	-0-	153	1	6524	3	Y	32	23	1			130
							35	9									
*11	4906	X	4906	-0-	-0-	-0-	112	1	4731	3	Y	57	7	0	34	1	146
							63	9									
12	1744	X	1744	-0-	-0-	-0-	38	1	1676	3	Y	27	1	0	48	1	124
							30	9									
*01	1388	X	1388	-0-	-0-	-0-	28	1	1360	3	Y	-0-					124
*02	1689	X	1689	-0-	-0-	-0-	35	1	1654	3	Y	-0-	9	1			115
*03	4788	X	4788	-0-	-0-	-0-	103	1	4685	3	Y	-0-					115

WILLIE RANCH WELL #: 5H RRCID -> 270940 COMPL. DATE 04/02/2013 TOTAL DEPTH 10511 PERF.10750 - 15405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1470	N	226	-0-	-1244	-0-	5	1	221	3	N	-0-					-0-
*05	1085	N	138	-0-	-947	-0-	3	1	135	3	N	-0-					-0-
06	1170	N	121	-0-	-1049	-0-	3	1	118	3	N	-0-					-0-
07	248	N	108	-0-	-140	-0-	2	1	106	3	N	-0-					-0-
*08	124	N	118	-0-	-6	-0-	3	1	115	3	N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	3	1	156	3	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	5	1	196	3	N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	8	1	335	3	N	1	1	0			-0-
							1	9									
12	693	N	693	-0-	-0-	-0-	16	1	677	3	N	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	5	1	217	3	N	-0-					-0-
*02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	682	N	527	-0-	-155	-0-	11	1	516	3	N	-0-					-0-

LOWRY UNIT 1 WELL #: 1H RRCID -> 270941 COMPL. DATE 03/22/2013 TOTAL DEPTH 11275 PERF.11330 - 17304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2100	N	1465	-0-	-635	-0-	33	1	1432	3	N	-0-					-0-
*05	1705	N	1334	-0-	-371	-0-	29	1	1274	3	N	28					28
							31	9									
06	1200	N	1148	-0-	-52	-0-	26	1	1114	3	N	7					35
							8	9									
07	1519	N	891	-0-	-628	-0-	20	1	869	3	N	2					37
							2	9									
*08	1931	N	1931	-0-	-0-	-0-	46	1	1881	3	N	4					41
							4	9									
09	1451	N	1451	-0-	-0-	-0-	32	1	1419	3	N	-0-					41
10	1212	N	1212	-0-	-0-	-0-	28	1	1181	3	N	3					44
							3	9									
*11	1860	N	1119	-0-	-741	-0-	26	1	1093	3	N	-0-					44
12	1488	N	-0-	-0-	-1488	-0-					N	-0-					44
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					44
*02	1455	N	1455	-0-	-0-	-0-	30	1	1425	3	N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HENDERSON-CENIZO UNIT 8 WELL #: 1H RRCID -> 270943 COMPL. DATE 06/29/2013 TOTAL DEPTH 11212 PERF.11515 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11594	X	11594	-0-		-0-	-0-	259	1	11335	3	N	-0-					-0-
*05	9920	X	9768	-0-		-152	-0-	220	1	9548	3	N	-0-					-0-
06	9600	X	9034	-0-		-566	-0-	205	1	8829	3	N	-0-					-0-
07	11966	X	9156	-0-		-2810	-0-	199	1	8957	3	N	-0-					-0-
*08	11966	X	9057	-0-		-2909	-0-	216	1	8841	3	N	-0-					-0-
09	11580	X	8457	-0-		-3123	-0-	184	1	8273	3	N	-0-					-0-
10	9765	X	8770	-0-		-995	-0-	201	1	8569	3	N	-0-					-0-
*11	9030	X	3665	-0-		-5365	-0-	85	1	3580	3	N	-0-					-0-
12	9145	X	7070	-0-		-2075	-0-	157	1	6913	3	N	-0-					-0-
*01	9052	X	7891	-0-		-1161	-0-	160	1	7731	3	N	-0-					-0-
*02	14288	X	14288	-0-		-0-	-0-	304	1	13978	3	N	-0-					-0-
								6	4									
*03	9385	X	9385	-0-		-0-	-0-	199	1	9185	3	N	-0-					-0-
								1	4									

DORA MARTIN A WELL #: 17H RRCID -> 270979 COMPL. DATE 05/17/2013 TOTAL DEPTH 11004 PERF.10960 - 17031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5400	X	2003	-0-		-3397	-0-	45	1	1957	3	Y	1	1	0			53
								1	9									
*05	6231	X	2326	-0-		-3905	-0-	52	1	2272	3	Y	2	1	0			54
								2	9									
06	6030	X	2480	-0-		-3550	-0-	56	1	2423	3	Y	1	1	0			54
								1	9									
07	6138	X	2610	-0-		-3528	-0-	57	1	2545	3	Y	7	7	0			54
								8	9									
*08	3612	X	3612	-0-		-0-	-0-	86	1	3526	3	Y	-0-					54
09	3091	X	3091	-0-		-0-	-0-	67	1	3024	3	Y	-0-					54
10	2604	X	2372	-0-		-232	-0-	54	1	2317	3	Y	-0-					54
								1	4									
*11	3510	X	2221	-0-		-1289	-0-	51	1	2168	3	Y	2	1	0			55
								2	9									
12	3596	X	2094	-0-		-1502	-0-	45	1	2048	3	Y	1	41	1			15
								1	9									
*01	3596	X	3117	-0-		-479	-0-	64	1	3053	3	Y	-0-					15
*02	2884	X	1709	-0-		-1175	-0-	34	1	1674	3	Y	-0-					15
								1	4									
*03	3290	X	3290	-0-		-0-	-0-	70	1	3220	3	Y	-0-					15

DORA MARTIN A WELL #: 18H RRCID -> 270983 COMPL. DATE 05/16/2013 TOTAL DEPTH 11035 PERF.11228 - 16550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	1	X	-0-	-0-		-1	-0-	N	-0-	-0-
*11	1	X	-0-	-0-		-1	-0-	N	-0-	-0-
12	1	X	-0-	-0-		-1	-0-	N	-0-	-0-
01	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
*02	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-		-0-	-0-	N	-0-	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 4H RRCID -> 271035 COMPL. DATE 06/07/2013 TOTAL DEPTH 11609 PERF.11771 - 16522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1884	N	1884	-0-	-0-	-0-	288	1	1084	3	N	465	3	0	518	1	231
							512	9									
*05	1783	N	1783	-0-	-0-	-0-	305	1	1042	3	N	396	2	0	360	1	265
							436	9									
06	873	N	873	-0-	-0-	-0-	139	1	376	3	N	325	272	1			318
							358	9									
07	868	N	391	-0-	-477	-0-	16	1	185	3	N	169	401	1			86
							4	4	186	9							
08	868	N	-0-	-0-	-868	-0-					N	79					165
09	840	N	1	-0-	-839	-0-	1	3			N	-0-					165
10	403	N	1	-0-	-402	-0-	1	3			N	-0-					165
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					165
12	219	N	219	-0-	-0-	-0-	14	1	204	3	N	-0-					165
							1	4									
01	1	N	-0-	-0-	-1	-0-					N	9	9	0			165
*02	2	N	-0-	-0-	-2	-0-					N	8	8	0			165
03	217	N	15	-0-	-202	-0-	4	3	11	9	N	10	10	0			165

DORA MARTIN 1716 WELL #: 3H RRCID -> 271159 COMPL. DATE 05/27/2013 TOTAL DEPTH 10285 PERF.10937 - 15400

*04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					27
05	279	N	-0-	-0-	-279	-0-					Y	-0-					27
06	30	N	-0-	-0-	-30	-0-					Y	-0-					27
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					27
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					27
10	15	N	-0-	-0-	-15	-0-					Y	-0-					27
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					27
12	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					27
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					27
*02	4	N	-0-	-0-	-4	-0-					Y	1	14	1			14
*03	272	N	272	-0-	-0-	-0-	5	1	267	3	Y	-0-					14

DORA MARTIN 1716 WELL #: 2H RRCID -> 271160 COMPL. DATE 05/29/2013 TOTAL DEPTH 10100 PERF.11175 - 17356

*04	690	X	25	-0-	-665	-0-	1	1	24	3	Y	-0-					133
*05	713	X	43	-0-	-670	-0-	1	1	42	3	Y	-0-					133
06	690	X	35	-0-	-655	-0-	1	1	34	3	Y	-0-					133
07	713	X	-0-	-0-	-713	-0-					Y	-0-					133
*08	217	X	5	-0-	-212	-0-	5	3			Y	-0-					133
09	30	X	1	-0-	-29	-0-	1	3			Y	-0-					133
10	31	X	-0-	-0-	-31	-0-					Y	-0-					133
*11	5	N	4	-0-	-1	-0-	4	3			Y	-0-					133
12	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					133
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					133
*02	4	N	-0-	-0-	-4	-0-					Y	-0-	67	1			66
*03	272	N	272	-0-	-0-	-0-	5	1	267	3	Y	-0-					66

BROWN-TRUSTS WELL #: 8H RRCID -> 271169 COMPL. DATE 08/06/2013 TOTAL DEPTH 10967 PERF.11348 - 17064

*04	6528	X	6528	-0-	-0-	-0-	5802	3	726	9	N	660	35	1			773
*05	6541	X	6214	-0-	-327	-0-	5807	3	407	9	N	370	786	1			357
06	6120	X	4984	-0-	-1136	-0-	4904	3	80	9	N	73	5	0	85	1	340
07	6758	X	6674	-0-	-84	-0-	6612	3	62	9	N	56	78	1			318
*08	7076	X	7076	-0-	-0-	-0-	6748	3	328	9	N	298	5	0	318	1	293
09	7136	X	7136	-0-	-0-	-0-	6364	3	772	9	N	702	7	0	787	1	201
10	6729	X	6729	-0-	-0-	-0-	6314	3	415	9	N	377	8	0	263	1	307
*11	6840	X	5543	-0-	-1297	-0-	5408	3	135	9	N	123	16	0	90	1	324
12	7378	X	3892	-0-	-3486	-0-	3880	3	12	9	N	11	11	0	50	1	274
*01	7378	X	4340	-0-	-3038	-0-	4330	3	10	9	N	9	9	0			274
*02	6664	X	3675	-0-	-2989	-0-	3673	3	2	9	N	2	2	0			274
03	6727	X	5523	-0-	-1204	-0-	5482	3	41	9	N	37	3	0	79	1	229

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 9H RRCID -> 271183 COMPL. DATE 08/03/2013 TOTAL DEPTH 10946 PERF.11220 - 17290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5323	X	5323	-0-	-0-	-0-	4959	3	364	9	N	331	32	0			812
*05	5177	X	5174	-0-	-3	-0-	4687	3	487	9	N	443	22	0	477	1	756
06	5550	X	5550	-0-	-0-	-0-	4953	3	597	9	N	543	5	0	864	1	430
07	5611	X	5611	-0-	-0-	-0-	4896	3	715	9	N	650	19	0	528	1	533
*08	5487	X	4915	-0-	-572	-0-	4911	3	4	9	N	4	4	0	87	1	446
09	5580	X	4464	-0-	-1116	-0-	4460	3	4	9	N	4	4	0	181	1	265
10	5735	X	4364	-0-	-1371	-0-	4141	3	223	9	N	203	4	0	160	1	304
*11	5550	X	5448	-0-	-102	-0-	4863	3	585	9	N	532	14	0	624	1	198
12	5611	X	4641	-0-	-970	-0-	4098	3	543	9	N	494	10	0	540	1	142
*01	4929	X	4100	-0-	-829	-0-	3433	3	667	9	N	606	7	0	596	1	145
*02	5544	X	3244	-0-	-2300	-0-	3202	3	42	9	N	38	2	0			181
03	6138	X	4031	-0-	-2107	-0-	3445	3	586	9	N	533	2	0	478	1	234

EDWARDS B WELL #: 1H RRCID -> 271186 COMPL. DATE 08/23/2013 TOTAL DEPTH 11988 PERF.12356 - 18163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3797	X	3797	-0-	-0-	-0-	3499	3	298	9	N	271	11	0	277	1	145
*05	4503	X	4503	-0-	-0-	-0-	4096	3	407	9	N	370	10	0	190	1	315
*06	4153	X	4153	-0-	-0-	-0-	3757	3	396	9	N	360	1	0	374	1	300
07	3937	X	3388	-0-	-549	-0-	3156	3	232	9	N	211	6	0	190	1	315
*08	4495	X	3763	-0-	-732	-0-	3656	3	107	9	N	97	185	1			227
09	4350	X	3437	-0-	-913	-0-	3153	3	284	9	N	258	313	1			172
10	4495	X	2836	-0-	-1659	-0-	2818	3	18	9	N	16					188
*11	4140	X	3044	-0-	-1096	-0-	3019	3	25	9	N	23	3	0			208
12	3751	X	1240	-0-	-2511	-0-	1238	3	2	9	N	2	2	0			208
*01	3751	X	978	-0-	-2773	-0-	977	3	1	9	N	1	1	0			208
*02	3220	X	431	-0-	-2789	-0-	431	3			N	-0-					208
03	3472	X	2251	-0-	-1221	-0-	2251	3			N	-0-					208

WK UNIT 14 WELL #: 1H RRCID -> 271202 COMPL. DATE 06/30/2013 TOTAL DEPTH 10083 PERF.10405 - 15007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	870	N	562	-0-	-308	-0-	12	1	527	3	N	21					403
							23	9									
*05	558	N	462	-0-	-96	-0-	9	1	414	3	N	35	271	1			167
							39	9									
06	300	N	-0-	-0-	-300	-0-					N	6					173
07	589	N	23	-0-	-566	-0-	1	3	22	9	N	20					193
08	465	N	-0-	-0-	-465	-0-					N	49					242
09	0	N	-0-	-0-	-0-	-0-					N	-0-					242
10	31	N	-0-	-0-	-31	-0-					N	-0-					242
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					242
12	0	N	-0-	-0-	-0-	-0-					N	-0-					242
01	0	N	-0-	-0-	-0-	-0-					N	-0-					242
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					242
03	0	N	-0-	-0-	-0-	-0-					N	-0-					242

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 5 WELL #: 2H RRCID -> 271206 COMPL. DATE 06/04/2013 TOTAL DEPTH 12762 PERF.13189 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1379	N	1379	-0-		-0-		-0-	31	1	1340	3	Y	-0-					-0-
									8	4									
*05	1332	N	1332	-0-		-0-		-0-	30	1	1295	3	Y	-0-					-0-
									7	4									
06	1200	N	1148	-0-		-52		-0-	26	1	1116	3	Y	-0-					-0-
									6	4									
07	1426	N	718	-0-		-708		-0-	15	1	681	3	Y	1	1	0			-0-
									21	4	1	9							
*08	1333	N	1098	-0-		-235		-0-	25	1	1004	3	Y	57	1	0			56
									6	4	63	9							
09	1543	N	1543	-0-		-0-		-0-	34	1	1507	3	Y	2	2	0	36	1	20
									2	9									
10	1257	N	1257	-0-		-0-		-0-	29	1	1227	3	Y	1	1	0	9	1	11
									1	9									
*11	1380	N	1380	-0-		-0-		-0-	32	1	1347	3	Y	1	1	0	9	1	2
									1	9									
12	1581	N	1151	-0-		-430		-0-	25	1	1123	3	Y	3	3	0	1	1	1
									3	9									
*01	1434	N	1434	-0-		-0-		-0-	29	1	1402	3	Y	3	3	0	1	1	-0-
									3	9									
*02	1428	N	616	-0-		-812		-0-	14	1	601	3	Y	1	1	0			-0-
									1	9									
03	1147	N	291	-0-		-856		-0-	6	1	284	3	Y	1	1	0			-0-
									1	9									

STS B WELL #: 4H RRCID -> 271208 COMPL. DATE 08/07/2013 TOTAL DEPTH 11127 PERF.11084 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2100	X	216	-0-		-1884		-0-	114	1	73	3	Y	26	232	1			228
									29	9									
*05	2139	N	949	-0-		-1190		-0-	93	1	558	3	Y	271	1	0	176	1	322
									298	9									
06	2773	N	2773	-0-		-0-		-0-	238	1	1843	3	Y	629	1	0	593	1	357
									692	9									
07	2155	N	2155	-0-		-0-		-0-	252	1	1327	3	Y	524	1	0	507	1	373
									576	9									
*08	1524	N	1524	-0-		-0-		-0-	297	1	899	3	Y	298	434	1			237
									328	9									
09	2790	N	1802	-0-		-988		-0-	249	1	1126	3	Y	388	1	0	211	1	413
									427	9									
10	2170	N	1923	-0-		-247		-0-	282	1	1327	3	Y	285	1	0	419	1	278
									314	9									
*11	1470	N	1194	-0-		-276		-0-	843	3	351	9	Y	319	4	0	114	1	479
12	1860	N	-0-	-0-		-1860		-0-					Y	-0-					479
01	1922	N	-0-	-0-		-1922		-0-					Y	-0-	133	1			346
*02	1204	N	-0-	-0-		-1204		-0-					Y	-0-					346
03	0	N	-0-	-0-		-0-		-0-					Y	-0-					346

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 5 WELL #: 6H RRCID -> 271232 COMPL. DATE 06/03/2013 TOTAL DEPTH 12785 PERF.13133 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4650	X	4342	-0-		-308		-0-	94	1	4092	3	Y	142	17	0	86	1	238
									156	9									
*05	5952	X	3940	-0-		-2012		-0-	87	1	3762	3	Y	83	12	0	90	1	219
									91	9									
06	5760	X	4640	-0-		-1120		-0-	103	1	4435	3	Y	93	10	0	85	1	217
									102	9									
07	5859	X	4559	-0-		-1300		-0-	99	1	4448	3	Y	11	11	0			217
									12	9									
*08	5022	X	3846	-0-		-1176		-0-	91	1	3685	3	Y	64	8	0			273
									70	9									
09	4620	X	435	-0-		-4185		-0-	9	1	412	3	Y	13	1	0	175	1	110
									14	9									
10	4805	X	4376	-0-		-429		-0-	98	1	4118	3	Y	145	11	0	50	1	194
									160	9									
*11	9342	X	9342	-0-		-0-		-0-	208	1	8823	3	Y	283	39	0	155	1	283
									311	9									
12	7115	X	7115	-0-		-0-		-0-	152	1	6769	3	Y	176	28	0	154	1	277
									194	9									
*01	4371	X	4154	-0-		-217		-0-	83	1	3983	3	Y	80	15	0	163	1	179
									88	9									
*02	6636	X	2308	-0-		-4328		-0-	50	1	2127	3	Y	119	6	0			292
									131	9									
03	7347	X	827	-0-		-6520		-0-	16	1	736	3	Y	68	9	0			351
									75	9									

GLADYS WHEELER WELL #: 12H RRCID -> 271234 COMPL. DATE 06/27/2013 TOTAL DEPTH 12208 PERF.12110 - 18150

*04	3531	X	3531	-0-		-0-		-0-	3365	3	166	9	Y	151	6	0	128	1	321
*05	2727	X	2727	-0-		-0-		-0-	2042	3	685	9	Y	623	3	0	576	1	365
06	4290	X	2932	-0-		-1358		-0-	2442	3	490	9	Y	445	46	0	477	1	287
07	4433	X	2516	-0-		-1917		-0-	2336	3	180	9	Y	164	51	0	188	1	212
*08	4433	X	2799	-0-		-1634		-0-	2352	3	447	9	Y	406	5	0	186	1	427
09	3540	X	3027	-0-		-513		-0-	2249	3	778	9	Y	707	4	0	823	1	307
10	3038	X	2407	-0-		-631		-0-	2311	3	96	9	Y	87	4	0			390
*11	2940	X	2288	-0-		-652		-0-	2274	3	14	9	Y	13	13	0			390
12	3131	X	1987	-0-		-1144		-0-	1976	3	11	9	Y	10	10	0			390
*01	3131	X	1399	-0-		-1732		-0-	1392	3	7	9	Y	6	6	0			390
*02	2828	X	1319	-0-		-1509		-0-	1318	3	1	9	Y	1	1	0			390
03	2604	X	2131	-0-		-473		-0-	2053	3	78	9	Y	71	1	0			460

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WK BROWN DYKE UNIT 1 WELL #: 1H RRCID -> 271373 COMPL. DATE 06/13/2013 TOTAL DEPTH 10903 PERF.11258 - 17663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11653	X	11653	-0-	-0-	-0-	252	1	10974	3	N	293	60	0	118	1	573
							105	4	322	9							
*05	12493	X	11680	-0-	-813	-0-	256	1	11078	3	N	219	44	0	370	1	378
							105	4	241	9							
06	12120	X	11917	-0-	-203	-0-	260	1	11221	3	N	291	33	0	278	1	358
							116	4	320	9							
07	12028	X	11153	-0-	-875	-0-	236	1	10588	3	N	185	33	0	103	1	407
							125	4	204	9							
*08	13699	X	13699	-0-	-0-	-0-	296	1	12100	3	N	836	28	0	815	1	400
							383	4	920	9							
09	13032	X	13032	-0-	-0-	-0-	259	1	11616	3	N	775	35	0	750	1	390
							304	4	853	9							
10	13208	X	13208	-0-	-0-	-0-	284	1	12103	3	N	645	39	0	546	1	450
							111	4	710	9							
*11	13230	X	10429	-0-	-2801	-0-	210	1	8910	3	N	1027	64	0	936	1	477
							179	4	1130	9							
12	13702	X	10395	-0-	-3307	-0-	219	1	9880	3	N	205	53	0	339	1	290
							70	4	226	9							
*01	13702	X	9208	-0-	-4494	-0-	176	1	8444	3	N	322	41	0	89	1	482
							234	4	354	9							
*02	12152	X	2636	-0-	-9516	-0-	47	1	2278	3	N	223	11	0	371	1	323
							66	4	245	9							
03	13206	X	12625	-0-	-581	-0-	241	1	11092	3	N	680	16	0	527	1	460
							544	4	748	9							

STS B WELL #: 3H RRCID -> 271374 COMPL. DATE 07/23/2013 TOTAL DEPTH 10633 PERF.11450 - 15916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	278	N	278	-0-	-0-	-0-	68	1	11	3	Y	181	43	1			219
							199	9									
*05	1086	N	1086	-0-	-0-	-0-	104	1	728	3	Y	231	2	0	169	1	279
							254	9									
06	2402	N	2402	-0-	-0-	-0-	224	1	1654	3	Y	476	6	0	482	1	267
							524	9									
07	2100	N	2100	-0-	-0-	-0-	273	1	1474	3	Y	321	6	0	358	1	224
							353	9									
*08	1523	N	1523	-0-	-0-	-0-	310	1	957	3	Y	233	4	0	271	1	182
							256	9									
09	1830	N	989	-0-	-841	-0-	156	1	733	3	Y	91	3	0	162	1	108
							100	9									
10	1891	N	1675	-0-	-216	-0-	214	1	1259	3	Y	184	5	0	111	1	176
							202	9									
*11	1470	N	982	-0-	-488	-0-	885	3	97	9	Y	88	7	0	72	1	185
12	1023	N	-0-	-0-	-1023	-0-					Y	2	2	0			185
01	1674	N	-0-	-0-	-1674	-0-					Y	-0-	52	1			133
*02	1008	N	-0-	-0-	-1008	-0-					Y	-0-					133
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					133

BROWN-TRUSTS WELL #: 5H RRCID -> 271387 COMPL. DATE 08/17/2013 TOTAL DEPTH 11147 PERF.11407 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11310	X	10854	-0-	-456	-0-	10408	3	446	9	N	405	44	0	199	1	463
*05	12524	X	10194	-0-	-2330	-0-	10140	3	54	9	N	49	33	0	128	1	351
*06	12120	X	9864	-0-	-2256	-0-	9753	3	111	9	N	101	15	0	256	1	181
07	12369	X	10221	-0-	-2148	-0-	10126	3	95	9	N	86	27	0			240
*08	11488	X	11488	-0-	-0-	-0-	11104	3	384	9	N	349	13	0	342	1	234
09	10889	X	10889	-0-	-0-	-0-	10307	3	582	9	N	529	15	0	536	1	212
10	11344	X	11344	-0-	-0-	-0-	11111	3	233	9	N	212	17	0	181	1	226
*11	11130	X	10648	-0-	-482	-0-	10545	3	103	9	N	94	34	0	63	1	223
12	11501	X	10741	-0-	-760	-0-	10649	3	92	9	N	84	29	0	172	1	106
*01	11501	X	10397	-0-	-1104	-0-	10239	3	158	9	N	144	24	0			226
*02	10920	X	6023	-0-	-4897	-0-	6010	3	13	9	N	12	12	0			226
03	12121	X	10761	-0-	-1360	-0-	10530	3	231	9	N	210	16	0	175	1	245

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 2H RRCID -> 271388 COMPL. DATE 07/25/2013 TOTAL DEPTH 11002 PERF.11015 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	990	X	738	-0-	-252	-0-	76	1	40	3	Y	72	42	1			109
							543	4	79	9							
*05	1147	N	1063	-0-	-84	-0-	31	1	185	3	Y	208	84	1			233
							618	4	229	9							
06	690	N	477	-0-	-213	-0-	477	4			Y	-0-	233	1			-0-
07	775	N	493	-0-	-282	-0-	493	4			Y	-0-					-0-
08	1116	N	497	-0-	-619	-0-	497	4			Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	4			Y	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	4			Y	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	520	4	34	9	Y	31	17	0			14
12	556	N	556	-0-	-0-	-0-	552	4	4	9	Y	4	4	0			14
01	587	N	587	-0-	-0-	-0-	563	4	24	9	Y	22	22	0	4	1	10
*02	605	N	605	-0-	-0-	-0-	513	4	92	9	Y	84	84	0			10
*03	689	N	689	-0-	-0-	-0-	562	4	127	9	Y	115	115	0			10

BROWN DISTRIBUTING A WELL #: 3H RRCID -> 271389 COMPL. DATE 09/05/2013 TOTAL DEPTH 11613 PERF.11550 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7200	X	4338	-0-	-2862	-0-	98	1	4215	3	N	23	12	0			123
							25	9									
*05	4216	X	3245	-0-	-971	-0-	73	1	3147	3	N	23	7	0			139
							25	9									
06	4080	X	4042	-0-	-38	-0-	91	1	3929	3	N	20	6	0			153
							22	9									
07	4495	X	3390	-0-	-1105	-0-	62	1	2804	3	N	476	5	0	471	1	153
							524	9									
*08	4495	X	3788	-0-	-707	-0-	90	1	3666	3	N	29	6	0			176
							32	9									
09	4350	X	4012	-0-	-338	-0-	85	1	3810	3	N	106	8	0	87	1	187
							117	9									
10	4185	X	3675	-0-	-510	-0-	82	1	3495	3	N	89	7	0	188	1	81
							98	9									
*11	4050	X	3277	-0-	-773	-0-	76	1	3184	3	N	15	10	0			86
							17	9									
12	4365	X	4365	-0-	-0-	-0-	96	1	4227	3	N	38	10	0			114
							42	9									
*01	4154	X	3174	-0-	-980	-0-	65	1	3078	3	N	28	8	0			134
							31	9									
*02	3752	X	2320	-0-	-1432	-0-	47	1	2260	3	N	12	4	0			142
							13	9									
03	4371	X	2281	-0-	-2090	-0-	48	1	2226	3	N	6	6	0			142
							7	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP UNIT 10 WELL #: 10H RRCID -> 271390 COMPL. DATE 05/01/2014 TOTAL DEPTH 11274 PERF.11325 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13620	X	10462	-0-	-3158	-0-	234	1	10192	3	N	33	13	0			100
							36	9									
*05	14663	X	12533	-0-	-2130	-0-	282	1	12232	3	N	17	9	0			108
							19	9									
*06	14010	X	13201	-0-	-809	-0-	298	1	12872	3	N	28	3	0			133
							31	9									
07	14291	X	13303	-0-	-988	-0-	288	1	12975	3	N	36	19	0			150
							40	9									
*08	13618	X	13618	-0-	-0-	-0-	324	1	13224	3	N	64	1	0			213
							70	9									
09	13200	X	12700	-0-	-500	-0-	277	1	12422	3	N	1	1	0	118	1	95
							1	9									
10	13640	X	13455	-0-	-185	-0-	309	1	13146	3	N	-0-					95
*11	13200	X	9967	-0-	-3233	-0-	231	1	9727	3	N	8	8	0			95
							9	9									
12	13609	X	7181	-0-	-6428	-0-	165	1	7014	3	N	2	2	0			95
							2	9									
*01	15049	X	15049	-0-	-0-	-0-	307	1	14742	3	N	-0-					95
*02	12152	X	8194	-0-	-3958	-0-	173	1	8021	3	N	-0-					95
03	13454	X	12119	-0-	-1335	-0-	256	1	11794	3	N	62	100	1			57
							1	4	68	9							

GLADYS WHEELER WELL #: 10H RRCID -> 271392 COMPL. DATE 07/11/2013 TOTAL DEPTH 12181 PERF.12085 - 18107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4124	X	4124	-0-	-0-	-0-	3497	3	627	9	Y	570	6	0	373	1	433
*05	2759	X	2414	-0-	-345	-0-	2088	3	326	9	Y	296	2	0	302	1	425
06	3073	X	3073	-0-	-0-	-0-	2592	3	481	9	Y	437	31	0	413	1	418
07	3146	X	3146	-0-	-0-	-0-	2479	3	667	9	Y	606	35	0	671	1	318
*08	2759	X	2431	-0-	-328	-0-	2277	3	154	9	Y	140	4	0	185	1	269
09	2670	X	2467	-0-	-203	-0-	2058	3	409	9	Y	372	3	0	128	1	510
10	2759	X	2666	-0-	-93	-0-	2123	3	543	9	Y	494	3	0	666	1	335
*11	2670	X	2357	-0-	-313	-0-	1963	3	394	9	Y	358	11	0	385	1	297
12	2759	X	2334	-0-	-425	-0-	1985	3	349	9	Y	317	10	0	217	1	387
*01	2666	X	862	-0-	-1804	-0-	683	3	179	9	Y	163	4	0	376	1	170
*02	2408	X	1628	-0-	-780	-0-	1232	3	396	9	Y	360	186	1			344
*03	2710	X	2710	-0-	-0-	-0-	2077	3	633	9	Y	575	1	0	447	1	471

BROWN-TRUSTS WELL #: 11H RRCID -> 271420 COMPL. DATE 09/06/2013 TOTAL DEPTH 11171 PERF.11170 - 16873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6002	X	6002	-0-	-0-	-0-	5668	3	94	4	N	218	17	0	201	1	318
							240	9									
*05	6556	X	6556	-0-	-0-	-0-	5807	3	89	4	N	600	13	0	715	1	190
							660	9									
06	6324	X	6324	-0-	-0-	-0-	5879	3	79	4	N	333	17	0	361	1	145
							366	9									
07	6200	X	4036	-0-	-2164	-0-	3766	3	76	4	N	176	8	0	87	1	226
							194	9									
*08	7192	X	7192	-0-	-0-	-0-	6834	3	68	4	N	264	20	0	275	1	195
							290	9									
09	7047	X	7047	-0-	-0-	-0-	6572	3	62	4	N	375	24	0	323	1	223
							413	9									
10	6541	X	6209	-0-	-332	-0-	5746	3	61	4	N	365	21	0	358	1	209
							402	9									
*11	6840	X	5639	-0-	-1201	-0-	5356	3	83	4	N	182	33	0	160	1	198
							200	9									
12	7068	X	3043	-0-	-4025	-0-	2641	3	44	4	N	325	17	0	394	1	112
							358	9									
*01	7068	X	5198	-0-	-1870	-0-	4592	3	104	4	N	456	19	0	334	1	215
							502	9									
*02	8281	X	8281	-0-	-0-	-0-	8002	3	106	4	N	157	26	0	179	1	167
							173	9									
03	6386	X	3667	-0-	-2719	-0-	3107	3	117	4	N	403	35	0	359	1	176
							443	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CAROLINE PIELOP WELL #: 11H RRCID -> 271422 COMPL. DATE 05/01/2014 TOTAL DEPTH 10908 PERF.11280 - 15661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7170	X	4490	-0-	-2680	-0-	98	1	4271	3	N	95	6	0			252
							16	4	105	9							
*05	5642	X	5466	-0-	-176	-0-	119	1	5185	3	N	102	4	0	153	1	197
							50	4	112	9							
06	5619	X	5619	-0-	-0-	-0-	123	1	5293	3	N	131	1	0	180	1	147
							59	4	144	9							
07	5580	X	5062	-0-	-518	-0-	107	1	4805	3	N	86	6	0			227
							55	4	95	9							
*08	5456	X	5324	-0-	-132	-0-	123	1	5029	3	N	98	168	1			157
							64	4	108	9							
09	5610	X	4949	-0-	-661	-0-	104	1	4675	3	N	101	88	1			170
							59	4	111	9							
10	5797	X	5162	-0-	-635	-0-	115	1	4887	3	N	91	54	1			207
							60	4	100	9							
*11	5610	X	3716	-0-	-1894	-0-	81	1	3392	3	N	178	7	0	175	1	203
							47	4	196	9							
12	5332	X	3169	-0-	-2163	-0-	70	1	3019	3	N	23	1	0	110	1	115
							55	4	25	9							
*01	5332	X	4114	-0-	-1218	-0-	81	1	3876	3	N	69	91	1			93
							81	4	76	9							
*02	4676	X	1462	-0-	-3214	-0-	28	1	1316	3	N	79	90	1			82
							31	4	87	9							
*03	5467	X	5467	-0-	-0-	-0-	112	1	5139	3	N	118	80	1			120
							86	4	130	9							

BROWN-TRUSTS WELL #: 10H RRCID -> 271424 COMPL. DATE 08/17/2013 TOTAL DEPTH 11115 PERF.11442 - 16621

*04	8460	X	7746	-0-	-714	-0-	7584	3	162	9	N	147	9	0	52	1	343
*05	10106	X	3817	-0-	-6289	-0-	3208	3	609	9	N	554	2	0	666	1	229
06	9780	X	7624	-0-	-2156	-0-	7152	3	472	9	N	429	7	0	180	1	471
07	9982	X	8896	-0-	-1086	-0-	8279	3	617	9	N	561	7	0	671	1	354
*08	9098	X	9098	-0-	-0-	-0-	8908	3	190	9	N	173	5	0			522
09	7740	X	7647	-0-	-93	-0-	7635	3	12	9	N	11	7	0	269	1	257
10	8897	X	8037	-0-	-860	-0-	8027	3	10	9	N	9	9	0			257
*11	8790	X	7806	-0-	-984	-0-	7686	3	120	9	N	109	23	0	128	1	215
12	9083	X	7343	-0-	-1740	-0-	6917	3	426	9	N	387	19	0	156	1	427
*01	9083	X	4674	-0-	-4409	-0-	4303	3	371	9	N	337	10	0	628	1	126
*02	8008	X	4988	-0-	-3020	-0-	4522	3	466	9	N	424	7	0	381	1	162
03	8866	X	8195	-0-	-671	-0-	7870	3	325	9	N	295	10	0	260	1	187

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 7H RRCID -> 271569 COMPL. DATE 09/06/2013 TOTAL DEPTH 10687 PERF.11283 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3835	X	3835	-0-	-0-	-0-	3602	3	117	4	N	105	10	0			315
							116	9									
*05	3993	X	3993	-0-	-0-	-0-	3853	3	115	4	N	23	8	0	157	1	173
							25	9									
*06	3660	X	3235	-0-	-425	-0-	3096	3	99	4	N	36	8	0			201
							40	9									
07	3968	X	3300	-0-	-668	-0-	3219	3	66	4	N	14	6	0			209
							15	9									
*08	3999	X	3353	-0-	-646	-0-	3246	3	98	4	N	8	8	0			209
							9	9									
09	3870	X	3220	-0-	-650	-0-	3115	3	94	4	N	10	10	0			209
							11	9									
10	3999	X	3132	-0-	-867	-0-	3049	3	72	4	N	10	10	0			209
							11	9									
*11	3513	X	3513	-0-	-0-	-0-	3298	3	94	4	N	110	20	0	79	1	220
							121	9									
12	3348	X	1909	-0-	-1439	-0-	1825	3	72	4	N	11	11	0			220
							12	9									
*01	3348	X	3107	-0-	-241	-0-	2957	3	137	4	N	12	12	0			220
							13	9									
*02	3584	X	1949	-0-	-1635	-0-	1840	3	101	4	N	7	7	0			220
							8	9									
03	3968	X	2630	-0-	-1338	-0-	2303	3	317	4	N	9	9	0			220
							10	9									

FORREST WHEELER WELL #: 4H RRCID -> 271584 COMPL. DATE 04/30/2013 TOTAL DEPTH 11955 PERF.11962 - 16912

10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					103
*11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					103
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					103
*01	14B	DENY	8294	-0-	8294	8294	6125	3	2169	9	Y	1972	1350	1			725
*02	14B	DENY	7324	-0-	7324	15618	5766	3	1558	9	Y	1416	1825	1			316
03	14B	DENY	6182	-0-	6182	21800	4911	3	1271	9	Y	1155	1185	1			286

EDWARDS B WELL #: 4H RRCID -> 271632 COMPL. DATE 08/21/2013 TOTAL DEPTH 12492 PERF.12435 - 18095

*04	3981	X	3981	-0-	-0-	-0-	3740	3	241	9	N	219	18	0	169	1	245
*05	3689	X	3597	-0-	-92	-0-	3390	3	207	9	N	188	12	0	144	1	277
06	4860	X	3684	-0-	-1176	-0-	3443	3	241	9	N	219	1	0			495
07	5022	X	3672	-0-	-1350	-0-	3435	3	237	9	N	215	9	0	191	1	510
*08	5022	X	3780	-0-	-1242	-0-	3614	3	166	9	N	151	1	0	185	1	475
09	3990	X	3598	-0-	-392	-0-	3526	3	72	9	N	65	322	1			218
10	3975	X	3975	-0-	-0-	-0-	3533	3	442	9	N	402	188	1			432
*11	3690	X	3442	-0-	-248	-0-	3018	3	424	9	N	385	21	0	538	1	258
12	3782	X	2275	-0-	-1507	-0-	1948	3	327	9	N	297	3	0	379	1	173
*01	3968	X	2025	-0-	-1943	-0-	1827	3	198	9	N	180	2	0	99	1	252
*02	3584	X	2975	-0-	-609	-0-	2859	3	116	9	N	105	2	0			355
03	3968	X	2169	-0-	-1799	-0-	1808	3	361	9	N	328	3	0	187	1	493

STS WELL #: 22H RRCID -> 271639 COMPL. DATE 01/02/2014 TOTAL DEPTH 11059 PERF.11083 - 15537

*05	345	N	345	-0-	-0-	-0-	242	3	103	9	Y	94	18	1			80
06	180	N	-0-	-0-	-180	-0-					Y	-0-	80	1			-0-
07	25	N	25	-0-	-0-	-0-	18	3	7	9	Y	6					6
*08	248	N	155	-0-	-93	-0-	155	3			Y	-0-	4	1			2
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-	2	1			-0-
10	376	N	376	-0-	-0-	-0-	204	3	172	9	Y	156					156
*11	150	N	-0-	-0-	-150	-0-					Y	-0-	122	1			34
12	310	N	-0-	-0-	-310	-0-					Y	-0-					34
*01	416	N	416	-0-	-0-	-0-	331	3	85	9	Y	77	1	0	15	1	95
*02	56	N	56	-0-	-0-	-0-	37	3	19	9	Y	17	59	1			53
*03	353	N	353	-0-	-0-	-0-	263	3	90	9	Y	82	20	1			115

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL B WELL #: 1H RRCID -> 271649 COMPL. DATE 06/01/2013 TOTAL DEPTH 11706 PERF.11959 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3720	X	2906	-0-	-814	-0-	572	1	2158	3	N	160	4	0	190	1	83
							176	9									
*05	4154	X	2626	-0-	-1528	-0-	578	1	1979	3	N	63	3	0			143
							69	9									
06	4020	X	3180	-0-	-840	-0-	598	1	2560	3	N	18	99	1			62
							2	4	20	9							
07	4154	X	1813	-0-	-2341	-0-	297	1	1512	3	N	2	2	0			62
							2	4	2	9							
*08	3472	X	39	-0-	-3433	-0-	2	1	24	3	N	11					73
							1	4	12	9							
09	3180	X	10	-0-	-3170	-0-	1	3	1	4	N	7					80
							8	9									
10	3286	X	3	-0-	-3283	-0-	1	3	2	9	N	2					82
*11	3180	X	2	-0-	-3178	-0-	2	3			N	-0-					82
12	1798	X	38	-0-	-1760	-0-	2	1	36	3	N	-0-					82
01	31	X	-0-	-0-	-31	-0-					N	-0-					82
*02	10	X	-0-	-0-	-10	-0-					N	-0-					82
03	31	X	11	-0-	-20	-0-	4	3	7	9	N	6					88

STS C WELL #: 7H RRCID -> 271660 COMPL. DATE 06/28/2013 TOTAL DEPTH 11026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	217	128	0			89
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	483	291	0	138	1	143
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	670	400	0			413

BROWN-TRUSTS UNIT 2 WELL #: 1H RRCID -> 271748 COMPL. DATE 11/08/2013 TOTAL DEPTH 11359 PERF.11284 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17941	X	17941	-0-	-0-	-0-	395	1	17229	3	N	287	30	0	237	1	402
							1	4	316	9							
*05	17531	X	17531	-0-	-0-	-0-	392	1	17054	3	N	77	23	0	236	1	220
							85	9									
06	16950	X	15690	-0-	-1260	-0-	352	1	15158	3	N	164	15	0	124	1	245
							180	9									
07	18538	X	13715	-0-	-4823	-0-	298	1	13367	3	N	45	16	0	93	1	181
							50	9									
*08	18678	X	18678	-0-	-0-	-0-	447	1	18213	3	N	16	16	0			181
							18	9									
09	17940	X	15579	-0-	-2361	-0-	339	1	15220	3	N	18	18	0			181
							20	9									
10	17832	X	17832	-0-	-0-	-0-	409	1	17380	3	N	39	39	0			181
							43	9									
*11	18060	X	13537	-0-	-4523	-0-	312	1	13163	3	N	56	56	0			181
							62	9									
12	18662	X	13916	-0-	-4746	-0-	306	1	13558	3	N	47	47	0			181
							52	9									
*01	18662	X	9674	-0-	-8988	-0-	198	1	9442	3	N	31	31	0			181
							34	9									
*02	16100	X	9415	-0-	-6685	-0-	201	1	9189	3	N	21	21	0			181
							2	4	23	9							
03	17825	X	11208	-0-	-6617	-0-	225	1	10393	3	N	535	29	0	581	1	106
							1	4	589	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 16H RRCID -> 272021 COMPL. DATE 03/20/2014 TOTAL DEPTH 11064 PERF.11497 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2400	X	2400	-0-	-0-	-0-	2019	3	381	9	Y	346	9	0	955	1	170
*05	4340	X	1653	-0-	-2687	-0-	1464	3	189	9	Y	172	4	0	131	1	207
06	4170	X	2711	-0-	-1459	-0-	2333	3	378	9	Y	344	16	0	261	1	274
07	4278	X	1864	-0-	-2414	-0-	1519	3	345	9	Y	314	13	0	248	1	327
*08	3627	X	1545	-0-	-2082	-0-	1249	3	296	9	Y	269	1	0	341	1	254
09	6302	X	6302	-0-	-0-	-0-	5240	3	1062	9	Y	965	750	1			469
10	2790	X	279	-0-	-2511	-0-	139	3	140	9	Y	127	552	1			44
*11	2996	X	2996	-0-	-0-	-0-	2555	3	25	4	Y	378	6	0	39	1	377
							416	9									
12	5053	X	100	-0-	-4953	-0-	43	3	57	9	Y	52	1	0	285	1	143
01	5053	X	39	-0-	-5014	-0-	6	3	33	4	Y	-0-	77	1			66
*02	4564	X	93	-0-	-4471	-0-	19	3	73	4	Y	1	66	1			1
							1	9									
03	3379	X	33	-0-	-3346	-0-	33	4			Y	-0-					1

GLADYS WHEELER WELL #: 11H RRCID -> 272089 COMPL. DATE 06/26/2013 TOTAL DEPTH 12212 PERF.12185 - 17917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3701	X	3701	-0-	-0-	-0-	3051	3	650	9	Y	591	6	0	327	1	448
*05	2356	X	2204	-0-	-152	-0-	1878	3	326	9	Y	296	3	0	313	1	428
06	2642	X	2642	-0-	-0-	-0-	2157	3	485	9	Y	441	48	0	416	1	405
07	2887	X	2887	-0-	-0-	-0-	2205	3	682	9	Y	620	57	0	655	1	313
*08	2356	X	2122	-0-	-234	-0-	1965	3	157	9	Y	143	5	0	182	1	269
09	2280	X	2156	-0-	-124	-0-	1756	3	400	9	Y	364	3	0	128	1	502
10	2356	X	2304	-0-	-52	-0-	1789	3	515	9	Y	468	3	0	649	1	318
*11	2280	X	2198	-0-	-82	-0-	1784	3	414	9	Y	376	10	0	370	1	314
12	2478	X	2478	-0-	-0-	-0-	2057	3	421	9	Y	383	10	0	229	1	458
*01	2294	N	1985	-0-	-309	-0-	1391	3	594	9	Y	540	6	0	445	1	547
*02	2128	N	1872	-0-	-256	-0-	1332	3	540	9	Y	491	1	0	569	1	468
*03	2782	N	2782	-0-	-0-	-0-	2077	3	705	9	Y	641	1	0	583	1	525

DONNELL-MULHOLLAND UNIT WELL #: 2H RRCID -> 272107 COMPL. DATE 07/25/2013 TOTAL DEPTH 12005 PERF.12020 - 17805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4410	X	4252	-0-	-158	-0-	161	1	3581	3	N	464	14	0	288	1	368
							510	9									
*05	6126	X	6126	-0-	-0-	-0-	394	1	5365	3	N	334	13	0	218	1	471
							367	9									
06	6333	X	6333	-0-	-0-	-0-	634	1	5036	3	N	603	18	0	381	1	675
							663	9									
07	4557	X	1985	-0-	-2572	-0-	224	1	1598	3	N	148	2	0	193	1	628
							163	9									
*08	4557	X	2295	-0-	-2262	-0-	402	1	1611	3	N	256	4	0	534	1	346
							282	9									
09	4410	X	3005	-0-	-1405	-0-	672	1	1716	3	N	561	6	0	193	1	708
							617	9									
10	4557	X	4476	-0-	-81	-0-	745	1	3223	3	N	462	12	0	832	1	326
							508	9									
*11	4410	X	2353	-0-	-2057	-0-	537	1	1610	3	N	187	16	0	196	1	301
							206	9									
12	3100	X	-0-	-0-	-3100	-0-					N	178	3	0	236	1	240
01	4464	X	3	-0-	-4461	-0-	3	3			N	-0-					240
*02	4032	X	1	-0-	-4031	-0-	1	3			N	-0-					240
03	4464	X	1	-0-	-4463	-0-	1	3			N	-0-					240

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 13H RRCID -> 272115 COMPL. DATE 01/07/2014 TOTAL DEPTH 12019 PERF.12331 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7343	X	7343	-0-	-0-	-0-	493	1	6443	3	Y	370	3	0	369	1	195
							407	9									
*05	4718	X	4718	-0-	-0-	-0-	295	1	4164	3	Y	235	1	0	253	1	176
							259	9									
06	7785	X	7785	-0-	-0-	-0-	340	1	7059	3	Y	351	5	0	363	1	159
							386	9									
07	7215	X	7215	-0-	-0-	-0-	310	1	6457	3	Y	407	6	0	289	1	271
							448	9									
*08	3813	X	1508	-0-	-2305	-0-	187	1	1027	3	Y	267	2	0	344	1	192
							294	9									
09	3690	X	1595	-0-	-2095	-0-	161	1	1115	3	Y	290	3	0	326	1	153
							319	9									
10	3813	X	2443	-0-	-1370	-0-	382	1	1692	3	Y	335	4	0	231	1	253
							369	9									
*11	3690	X	2293	-0-	-1397	-0-	391	1	1452	3	Y	409	5	0	247	1	410
							450	9									
12	3813	X	2019	-0-	-1794	-0-	348	1	1322	3	Y	317	5	0	515	1	207
							349	9									
*01	2449	X	1793	-0-	-656	-0-	593	1	973	3	Y	206	2	0	272	1	139
							227	9									
*02	2268	X	1112	-0-	-1156	-0-	291	1	672	3	Y	135	1	0	116	1	157
							149	9									
03	2511	X	1685	-0-	-826	-0-	329	1	1084	3	Y	247	1	0	219	1	184
							272	9									

STS WELL #: 53H RRCID -> 272128 COMPL. DATE 03/12/2014 TOTAL DEPTH 11058 PERF.11415 - 17825

*04	5694	X	5694	-0-	-0-	-0-	5519	3	175	9	Y	159	21	0	321	1	103
*05	7083	X	7083	-0-	-0-	-0-	6651	3	432	9	Y	393	17	0	151	1	328
06	9390	X	5945	-0-	-3445	-0-	5647	3	298	9	Y	271	25	0	399	1	175
07	9703	X	6031	-0-	-3672	-0-	5777	3	254	9	Y	231	29	0	124	1	253
*08	9703	X	6467	-0-	-3236	-0-	6293	3	174	9	Y	158	29	0	186	1	196
09	6840	X	6176	-0-	-664	-0-	5999	3	177	9	Y	161	33	0	260	1	64
10	7068	X	6160	-0-	-908	-0-	5994	3	166	9	Y	151	33	0	107	1	75
*11	6240	X	5620	-0-	-620	-0-	5470	3	150	9	Y	136	23	0	140	1	48
12	6479	X	5877	-0-	-602	-0-	5613	3	264	9	Y	240	39	0	158	1	91
*01	6479	X	3549	-0-	-2930	-0-	3287	3	262	9	Y	238	23	0	170	1	136
*02	5768	X	2562	-0-	-3206	-0-	2498	3	64	9	Y	58	12	0	138	1	44
03	6386	X	4223	-0-	-2163	-0-	4087	3	136	9	Y	124	17	0	92	1	59

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
NICHOLS MCTEE UNIT 1 WELL #: 1H RRCID -> 272275 COMPL. DATE 06/19/2013 TOTAL DEPTH 12654 PERF.12560 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3204	X	3204	-0-	-0-	-0-	67	1	2925	3	N	158	9	0	149	1	296
							38	4	174	9							
*05	3937	X	3062	-0-	-875	-0-	66	1	2870	3	N	84	7	0	128	1	245
							34	4	92	9							
*06	3810	X	2998	-0-	-812	-0-	64	1	2763	3	N	128	5	0			368
							30	4	141	9							
07	3937	X	3093	-0-	-844	-0-	62	1	2816	3	N	166	5	0	116	1	413
							32	4	183	9							
*08	3317	X	2892	-0-	-425	-0-	69	1	2804	3	N	5	4	0	205	1	209
							13	4	6	9							
09	3210	X	2897	-0-	-313	-0-	60	1	2684	3	N	139	5	0			343
							153	9									
10	3100	X	2880	-0-	-220	-0-	63	1	2701	3	N	105	6	0	107	1	335
							116	9									
*11	3000	X	2738	-0-	-262	-0-	61	1	2595	3	N	58	10	0	99	1	284
							18	4	64	9							
12	3100	X	2921	-0-	-179	-0-	62	1	2723	3	N	91	8	0	186	1	181
							36	4	100	9							
*01	3007	X	2863	-0-	-144	-0-	56	1	2656	3	N	99	7	0			273
							42	4	109	9							
*02	2800	X	1323	-0-	-1477	-0-	25	1	1123	3	N	141	3	0	241	1	170
							20	4	155	9							
03	3100	X	-0-	-0-	-3100	-0-					N	4	4	0			170

RYAN 1795 WELL #: 3H RRCID -> 272276 COMPL. DATE 04/13/2013 TOTAL DEPTH 13985 PERF.14334 - 18825

*04	7446	X	7446	-0-	-0-	-0-	167	1	7273	3	N	5	5	0			-0-
							6	9									
*05	11271	X	11271	-0-	-0-	-0-	252	1	11002	3	N	15					15
							17	9									
06	11522	X	11522	-0-	-0-	-0-	260	1	11254	3	N	6					21
							1	4	7	9							
07	11853	X	11853	-0-	-0-	-0-	257	1	11596	3	N	-0-					21
*08	11236	X	11236	-0-	-0-	-0-	268	1	10968	3	N	-0-					21
09	10638	X	10638	-0-	-0-	-0-	232	1	10399	3	N	6					27
							7	9									
10	14700	X	14700	-0-	-0-	-0-	339	1	14360	3	N	-0-					27
							1	4									
*11	4946	X	4946	-0-	-0-	-0-	114	1	4831	3	N	-0-					27
							1	4									
12	1911	X	1911	-0-	-0-	-0-	43	1	1868	3	N	-0-					27
*01	3932	X	3932	-0-	-0-	-0-	81	1	3850	3	N	-0-					27
							1	4									
*02	2198	X	2198	-0-	-0-	-0-	44	1	2153	3	N	-0-					27
							1	4									
*03	4692	X	4692	-0-	-0-	-0-	100	1	4590	3	N	-0-					27
							2	4									

FORREST WHEELER WELL #: 11H RRCID -> 272330 COMPL. DATE 07/09/2013 TOTAL DEPTH 11816 PERF.12148 - 17285

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	100	100	0			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	150	150	0			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	206	206	0			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 17H RRCID -> 272331 COMPL. DATE 03/25/2014 TOTAL DEPTH 11024 PERF.11450 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5010	X	3734	-0-	-1276	-0-	3153	3	581	9	Y	528	14	0	298	1	259
*05	5952	X	3272	-0-	-2680	-0-	2868	3	404	9	Y	367	8	0	200	1	418
06	4298	X	4298	-0-	-0-	-0-	3728	3	570	9	Y	518	11	0	502	1	423
07	4627	X	4627	-0-	-0-	-0-	4062	3	565	9	Y	514	14	0	382	1	541
*08	3844	X	2585	-0-	-1259	-0-	2105	3	480	9	Y	436	1	0	564	1	412
09	4290	X	3518	-0-	-772	-0-	2801	3	717	9	Y	652	747	1			317
10	4619	X	1348	-0-	-3271	-0-	337	3	1011	9	Y	919	915	1			321
*11	4470	X	1679	-0-	-2791	-0-	1231	3	13	4	Y	395	6	0	284	1	426
							435	9									
12	4619	X	4094	-0-	-525	-0-	3291	3	121	4	Y	620	5	0	322	1	719
							682	9									
*01	3627	X	2722	-0-	-905	-0-	2251	3	262	4	Y	190	3	0	386	1	520
							209	9									
*02	3276	X	2181	-0-	-1095	-0-	1682	3	260	4	Y	217	2	0	575	1	160
							239	9									
03	4092	X	2424	-0-	-1668	-0-	1958	3	193	4	Y	248	2	0			406
							273	9									

LOWE WELL #: 17H RRCID -> 272340 COMPL. DATE 01/07/2014 TOTAL DEPTH 11850 PERF.12275 - 17340

*04	4833	X	4833	-0-	-0-	-0-	4219	3	2	4	Y	556	4	0	516	1	348
							612	9									
*05	4588	X	2630	-0-	-1958	-0-	2087	3	543	9	Y	494	1	0	543	1	298
*06	4440	X	2782	-0-	-1658	-0-	2267	3	515	9	Y	468	7	0	562	1	197
07	4588	X	2804	-0-	-1784	-0-	2357	3	1	4	Y	405	9	0	207	1	386
							446	9									
*08	4588	X	1400	-0-	-3188	-0-	1089	3	6	4	Y	277	430	1			233
							305	9									
09	4440	X	1142	-0-	-3298	-0-	843	3	3	4	Y	269	349	1			153
							296	9									
10	2883	X	24	-0-	-2859	-0-	24	3			Y	-0-	153	1			-0-
*11	2790	X	2	-0-	-2788	-0-	1	3	1	9	Y	1	1	1			-0-
12	2790	X	7	-0-	-2783	-0-	3	3	4	9	Y	4	2	1			2
01	1395	X	2	-0-	-1393	-0-	1	3	1	9	Y	1	2	1			1
*02	1064	X	-0-	-0-	-1064	-0-					Y	-0-					1
*03	1133	X	1133	-0-	-0-	-0-	672	3	4	4	Y	415	245	1			171
							457	9									

CAROLINE PIELOP UNIT 7 WELL #: 2H RRCID -> 272348 COMPL. DATE 12/12/2013 TOTAL DEPTH 11111 PERF.12353 - 17675

*04	11876	X	11876	-0-	-0-	-0-	11857	3	19	9	N	17	17	0			198
*05	11563	X	11280	-0-	-283	-0-	11027	3	253	9	N	230	9	0	174	1	245
*06	11190	X	10717	-0-	-473	-0-	10640	3	77	9	N	70	3	0			312
07	12276	X	10657	-0-	-1619	-0-	10558	3	99	9	N	90	14	0			388
*08	12276	X	12144	-0-	-132	-0-	12079	3	65	9	N	59	1	0	153	1	293
09	11880	X	11668	-0-	-212	-0-	11667	3	1	9	N	1	1	0	56	1	237
10	11872	X	11872	-0-	-0-	-0-	11872	3			N	-0-					237
*11	11760	X	9975	-0-	-1785	-0-	9945	3	30	9	N	27	27	0			237
12	12152	X	5842	-0-	-6310	-0-	5836	3	6	9	N	5	5	0			237
*01	12152	X	5244	-0-	-6908	-0-	5244	3			N	-0-					237
*02	10892	X	8640	-0-	-2252	-0-	8640	3			N	-0-					237
03	11873	X	10463	-0-	-1410	-0-	10463	3			N	-0-					237

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 28H RRCID -> 272349 COMPL. DATE 01/17/2014 TOTAL DEPTH 11871 PERF.12182 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5620	X	5620	-0-	-0-	-0-	5000	3	620	9	Y	564	5	0	667	1	352
*05	5549	X	3357	-0-	-2192	-0-	2601	3	180	4	Y	524	1	0	559	1	316
							576	9									
06	5370	X	3378	-0-	-1992	-0-	2800	3	578	9	Y	525	64	0	580	1	197
07	5549	X	2902	-0-	-2647	-0-	2363	3	539	9	Y	490	64	0	208	1	415
*08	5549	X	2472	-0-	-3077	-0-	2155	3	317	9	Y	288	3	0	459	1	241
09	5370	X	4932	-0-	-438	-0-	4010	3	922	9	Y	838	602	1			477
10	4105	X	4105	-0-	-0-	-0-	3509	3	596	9	Y	542	686	1			333
*11	3973	X	3973	-0-	-0-	-0-	3262	3	711	9	Y	646	13	0	592	1	374
12	5084	X	3113	-0-	-1971	-0-	2604	3	509	9	Y	463	13	0	553	1	271
*01	5084	X	2956	-0-	-2128	-0-	2579	3	377	9	Y	343	11	0	300	1	303
*02	4592	X	1306	-0-	-3286	-0-	1242	3	64	9	Y	58	5	0	54	1	302
*03	4725	X	4725	-0-	-0-	-0-	3522	3	1203	9	Y	1094	6	0	942	1	448

STS WELL #: 23H RRCID -> 272458 COMPL. DATE 12/27/2013 TOTAL DEPTH 11051 PERF.11216 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	651	N	636	-0-	-15	-0-	527	3	109	9	Y	99	1	0	158	1	84
06	827	N	827	-0-	-0-	-0-	651	3	176	9	Y	160	1	0	155	1	88
07	111	N	111	-0-	-0-	-0-	71	3	40	9	Y	36	54	1			70
*08	826	N	826	-0-	-0-	-0-	530	3	296	9	Y	269	46	1			293
09	780	N	489	-0-	-291	-0-	449	3	40	9	Y	36	1	0	295	1	33
10	375	N	375	-0-	-0-	-0-	317	3	58	9	Y	53	28	1			58
*11	810	N	-0-	-0-	-810	-0-					Y	7	46	1			19
12	496	N	-0-	-0-	-496	-0-					Y	-0-					19
*01	372	N	330	-0-	-42	-0-	273	3	57	9	Y	52	1	0	8	1	62
*02	223	N	223	-0-	-0-	-0-	148	3	75	9	Y	68	39	1			91
*03	1313	N	1313	-0-	-0-	-0-	903	3	410	9	Y	373	34	1			430

LOWE WELL #: 15H RRCID -> 272582 COMPL. DATE 01/17/2014 TOTAL DEPTH 12018 PERF.12375 - 18209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7144	X	7144	-0-	-0-	-0-	478	1	6253	3	Y	375	11	0	369	1	194
							413	9									
*05	4214	X	4214	-0-	-0-	-0-	271	1	3684	3	Y	235	5	0	251	1	173
							259	9									
06	8755	X	8755	-0-	-0-	-0-	386	1	7874	3	Y	450	43	0	393	1	187
							495	9									
07	6963	X	6963	-0-	-0-	-0-	297	1	6179	3	Y	443	41	0	317	1	272
							487	9									
*08	3255	X	1450	-0-	-1805	-0-	178	1	976	3	Y	269	5	0	344	1	192
							296	9									
09	3150	X	1545	-0-	-1605	-0-	154	1	1070	3	Y	292	4	0	326	1	154
							321	9									
10	3255	X	2294	-0-	-961	-0-	370	1	1569	3	Y	323	6	0	228	1	243
							355	9									
*11	3150	X	2245	-0-	-905	-0-	379	1	1403	3	Y	421	5	0	237	1	422
							463	9									
12	3255	X	2037	-0-	-1218	-0-	347	1	1318	3	Y	338	5	0	535	1	220
							372	9									
*01	2294	X	1880	-0-	-414	-0-	617	1	1011	3	Y	229	2	0	293	1	154
							252	9									
*02	2240	X	676	-0-	-1564	-0-	212	1	325	3	Y	126	1	0	128	1	151
							139	9									
03	2480	X	1214	-0-	-1266	-0-	249	1	776	3	Y	172	1	0	194	1	128
							189	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 54H RRCID -> 272735 COMPL. DATE 03/12/2014 TOTAL DEPTH 10991 PERF.11496 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6613	X	6613	-0-	-0-	-0-	6122	3	491	9	Y	446	21	0	250	1	317
*05	4723	X	4723	-0-	-0-	-0-	4288	3	435	9	Y	395	11	0	366	1	335
*06	4710	X	4302	-0-	-408	-0-	3927	3	375	9	Y	341	18	0	428	1	230
07	6820	X	4814	-0-	-2006	-0-	4178	3	636	9	Y	578	21	0	163	1	624
*08	6820	X	5075	-0-	-1745	-0-	4764	3	311	9	Y	283	18	0	459	1	430
09	6600	X	5228	-0-	-1372	-0-	4733	3	495	9	Y	450	23	0	644	1	213
10	4805	X	3732	-0-	-1073	-0-	3473	3	259	9	Y	235	18	0	293	1	137
*11	5133	X	5133	-0-	-0-	-0-	4539	3	594	9	Y	540	13	0	439	1	225
12	5394	X	790	-0-	-4604	-0-	703	3	87	9	Y	79	15	0	260	1	29
*01	5394	X	3313	-0-	-2081	-0-	3005	3	308	9	Y	280	20	0	125	1	164
*02	5236	X	2843	-0-	-2393	-0-	2495	3	348	9	Y	316	15	0	181	1	284
03	5797	X	4811	-0-	-986	-0-	4211	3	600	9	Y	545	21	0	521	1	287

LOWE WELL #: 14H RRCID -> 272736 COMPL. DATE 01/07/2014 TOTAL DEPTH 11941 PERF.12253 - 17215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4894	X	4894	-0-	-0-	-0-	4203	3	691	9	Y	628	4	0	281	1	393
*05	4557	X	3124	-0-	-1433	-0-	2458	3	666	9	Y	605	1	0	632	1	365
*06	4410	X	3317	-0-	-1093	-0-	2605	3	712	9	Y	647	127	0	663	1	222
07	4557	X	3538	-0-	-1019	-0-	2828	3	710	9	Y	645	158	0	235	1	474
*08	4557	X	2015	-0-	-2542	-0-	1683	3	332	9	Y	302	8	0	520	1	248
09	4410	X	2675	-0-	-1735	-0-	2291	3	384	9	Y	349	399	1			198
10	3503	X	3432	-0-	-71	-0-	2896	3	536	9	Y	487	386	1			299
*11	3420	X	3138	-0-	-282	-0-	2663	3	475	9	Y	432	22	0	467	1	242
12	3534	X	2761	-0-	-773	-0-	2351	3	410	9	Y	373	12	0	386	1	217
*01	3441	X	2173	-0-	-1268	-0-	1925	3	248	9	Y	225	8	0	236	1	198
*02	3164	X	454	-0-	-2710	-0-	439	3	15	9	Y	14	2	0	35	1	175
03	3534	X	3246	-0-	-288	-0-	2623	3	623	9	Y	566	3	0	506	1	232

WILLIE RANCH WELL #: 6H RRCID -> 272750 COMPL. DATE 04/26/2014 TOTAL DEPTH 10213 PERF.10700 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	92
*11	0	N	-0-	-0-	-0-	-0-	N	-0-	92
12	0	N	-0-	-0-	-0-	-0-	N	-0-	92
01	0	N	-0-	-0-	-0-	-0-	N	-0-	92
02	0	N	-0-	-0-	-0-	-0-	N	-0-	92
03	0	N	-0-	-0-	-0-	-0-	N	-0-	92

WHEELER 3 WELL #: 6H RRCID -> 272757 COMPL. DATE 03/19/2014 TOTAL DEPTH 12887 PERF.13170 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	Y	-0-			18
*11	0	X	-0-	-0-	-0-	-0-	Y	-0-			18
12	0	X	-0-	-0-	-0-	-0-	Y	-0-			18
01	0	X	-0-	-0-	-0-	-0-	Y	34	9	1	43
*02	0	X	-0-	-0-	-0-	-0-	Y	-0-			43
03	0	X	-0-	-0-	-0-	-0-	Y	-0-			43

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
WHEELER 3 WELL #: 9H RRCID -> 272765 COMPL. DATE 03/19/2014 TOTAL DEPTH 12900 PERF.13129 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3047	X	3047	-0-	-0-	-0-	2989	3	43	4	Y	14	14	0			95
							15	9									
*05	2866	X	2866	-0-	-0-	-0-	2574	3	33	4	Y	235	10	0	83	1	237
							259	9									
06	2042	X	2042	-0-	-0-	-0-	2001	3	21	4	Y	18	3	0			252
							20	9									
07	3162	X	2964	-0-	-198	-0-	2931	3	26	4	Y	6	5	0			253
							7	9									
*08	3162	X	3091	-0-	-71	-0-	3047	3	37	4	Y	6	4	0			255
							7	9									
09	3116	X	3116	-0-	-0-	-0-	3074	3	34	4	Y	7	5	0	80	1	177
							8	9									
10	2976	X	2859	-0-	-117	-0-	2824	3	29	4	Y	5	5	0			177
							6	9									
*11	3000	X	2769	-0-	-231	-0-	2732	3	27	4	Y	9	9	0			177
							10	9									
12	3224	X	2468	-0-	-756	-0-	2422	3	38	4	Y	7	7	0			177
							8	9									
*01	3224	X	484	-0-	-2740	-0-	428	3	9	4	Y	43	2	0	91	1	127
							47	9									
*02	2912	X	-0-	-0-	-2912	-0-					Y	-0-					127
03	3162	X	134	-0-	-3028	-0-	131	3	3	4	Y	-0-					127

STS C WELL #: 47H RRCID -> 272768 COMPL. DATE 03/06/2014 TOTAL DEPTH 11014 PERF.11410 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2010	X	559	-0-	-1451	-0-	5	1	232	3	Y	271	292	1			109
							24	4	298	9							
*05	2170	X	1976	-0-	-194	-0-	34	1	1497	3	Y	348	182	1			275
							62	4	383	9							
06	3060	X	1426	-0-	-1634	-0-	25	1	1052	3	Y	291	1	0	384	1	181
							29	4	320	9							
07	3162	X	1110	-0-	-2052	-0-	21	1	952	3	Y	79	1	0	167	1	92
							50	4	87	9							
*08	3162	X	1043	-0-	-2119	-0-	16	1	660	3	Y	224	1	0	258	1	57
							121	4	246	9							
09	1920	X	1702	-0-	-218	-0-	26	1	1178	3	Y	414	3	0	272	1	196
							43	4	455	9							
10	1984	X	1168	-0-	-816	-0-	19	1	823	3	Y	263	2	0	422	1	35
							37	4	289	9							
*11	1506	X	1506	-0-	-0-	-0-	25	1	1041	3	Y	383	5	0	291	1	122
							19	4	421	9							
12	1767	X	711	-0-	-1056	-0-	7	1	306	3	Y	345	2	0	369	1	96
							18	4	380	9							
01	1767	X	629	-0-	-1138	-0-	2	1	80	3	Y	490	442	1			144
							8	4	539	9							
*02	1596	X	-0-	-0-	-1596	-0-					Y	-0-					144
03	1674	X	177	-0-	-1497	-0-	2	1	103	3	Y	63	87	1			120
							3	4	69	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 27H RRCID -> 272994 COMPL. DATE 04/03/2013 TOTAL DEPTH 11096 PERF.11470 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	690	N	497	-0-	-193	-0-	11	1	486	3	Y	-0-					48
*05	682	N	417	-0-	-265	-0-	9	1	401	3	Y	6	8	1	1	8	45
							7	9									
06	630	N	142	-0-	-488	-0-	3	1	129	3	Y	9					54
							10	9									
07	1014	N	1014	-0-	-0-	-0-	22	1	985	3	Y	6	3	0			57
							7	9									
*08	1219	N	1219	-0-	-0-	-0-	27	1	1122	3	Y	64	35	1			86
							70	9									
09	513	N	513	-0-	-0-	-0-	11	1	489	3	Y	12	13	1			85
							13	9									
10	1023	N	463	-0-	-560	-0-	11	1	452	3	Y	-0-	39	1			46
*11	1170	N	421	-0-	-749	-0-	9	1	379	3	Y	30	1	0	13	1	62
							33	9									
12	527	N	210	-0-	-317	-0-	5	1	205	3	Y	-0-					62
*01	1394	N	1394	-0-	-0-	-0-	27	1	1324	3	Y	39	24	1			77
							43	9									
*02	626	N	626	-0-	-0-	-0-	12	1	596	3	Y	16	20	1			73
							18	9									
*03	1286	N	1286	-0-	-0-	-0-	24	1	1101	3	Y	146	79	1			140
							161	9									

CAROLINE PIELOP UNIT 9 WELL #: 2H RRCID -> 273113 COMPL. DATE 06/08/2013 TOTAL DEPTH 11380 PERF.11257 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14310	X	13872	-0-	-438	-0-	305	1	13315	3	N	229	54	0	177	1	383
							252	9									
*05	15593	X	6174	-0-	-9419	-0-	134	1	5884	3	N	142	19	0	188	1	318
							156	9									
*06	17922	X	17922	-0-	-0-	-0-	402	1	17288	3	N	211	34	0	167	1	328
							232	9									
07	15407	X	15276	-0-	-131	-0-	330	1	14865	3	N	74	34	0	78	1	290
							81	9									
*08	16090	X	16090	-0-	-0-	-0-	378	1	15442	3	N	245	30	0	185	1	320
							270	9									
09	15090	X	14576	-0-	-514	-0-	313	1	14061	3	N	184	34	0	232	1	238
							202	9									
10	15593	X	13697	-0-	-1896	-0-	307	1	13156	3	N	213	34	0	170	1	247
							234	9									
*11	15090	X	14308	-0-	-782	-0-	326	1	13833	3	N	135	55	0	162	1	165
							149	9									
12	15593	X	13506	-0-	-2087	-0-	299	1	13159	3	N	44	44	0	31	1	134
							48	9									
*01	15593	X	11361	-0-	-4232	-0-	231	1	11018	3	N	102	34	0			202
							112	9									
*02	14084	X	9446	-0-	-4638	-0-	199	1	9148	3	N	90	15	0	185	1	92
							99	9									
03	15593	X	13136	-0-	-2457	-0-	277	1	12780	3	N	71	21	0			142
							1	4	78	9							

DONNELL A WELL #: 17H RRCID -> 273165 COMPL. DATE 07/15/2013 TOTAL DEPTH 11206 PERF.11854 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 16H RRCID -> 273268 COMPL. DATE 07/25/2013 TOTAL DEPTH 11205 PERF.11600 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7137	X	7137	-0-	-0-	-0-	150	1	6510	3	Y	434	12	0	414	1	791
							477	9									
*05	4002	X	4002	-0-	-0-	-0-	90	1	3905	3	Y	6	5	0	627	1	165
							7	9									
06	3075	X	3075	-0-	-0-	-0-	69	1	2953	3	Y	48	45	0	166	1	2
							53	9									
07	2697	X	1232	-0-	-1465	-0-	24	1	1065	3	Y	130	22	0	47	1	63
							143	9									
*08	2697	X	110	-0-	-2587	-0-	3	1	105	3	Y	2	1	0	28	1	36
							2	9									
09	2610	X	167	-0-	-2443	-0-	2	3	165	9	Y	150	91	1			95
10	2697	X	-0-	-0-	-2697	-0-					Y	-0-					95
*11	2610	X	-0-	-0-	-2610	-0-					Y	-0-					95
12	1240	X	-0-	-0-	-1240	-0-					Y	-0-					95
01	186	X	-0-	-0-	-186	-0-					Y	-0-	15	1			80
*02	168	X	-0-	-0-	-168	-0-					Y	-0-					80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

EDWARDS A WELL #: 6H RRCID -> 273297 COMPL. DATE 05/21/2014 TOTAL DEPTH 12288 PERF.12355 - 17490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2580	X	2206	-0-	-374	-0-	43	1	1882	3	N	141	24	0	196	1	94
							126	4	155	9							
*05	2635	X	2064	-0-	-571	-0-	41	1	1774	3	N	114	17	0			191
							124	4	125	9							
06	2550	X	1962	-0-	-588	-0-	42	1	1799	3	N	4	3	0	105	1	87
							117	4	4	9							
07	2604	X	2133	-0-	-471	-0-	41	1	1856	3	N	99	2	0	122	1	62
							127	4	109	9							
*08	2294	X	2068	-0-	-226	-0-	43	1	1764	3	N	142	13	0	50	1	141
							105	4	156	9							
09	2220	X	2119	-0-	-101	-0-	40	1	1789	3	N	148	16	0	66	1	207
							127	4	163	9							
10	2139	X	2045	-0-	-94	-0-	43	1	1825	3	N	58	16	0	133	1	116
							113	4	64	9							
*11	2070	X	1404	-0-	-666	-0-	28	1	1182	3	N	75	15	0	133	1	43
							111	4	83	9							
12	2170	X	1558	-0-	-612	-0-	30	1	1306	3	N	87	13	0	55	1	62
							126	4	96	9							
*01	2201	X	1806	-0-	-395	-0-	30	1	1426	3	N	154	13	0	51	1	152
							181	4	169	9							
*02	1988	X	486	-0-	-1502	-0-	9	1	410	3	N	25	4	0	112	1	61
							39	4	28	9							
03	2046	X	1882	-0-	-164	-0-	34	1	1581	3	N	95	5	0	88	1	63
							162	4	105	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
EDWARDS A WELL #: 5H RRCID -> 273299 COMPL. DATE 05/21/2014 TOTAL DEPTH 12286 PERF.12214 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2375	X	2375	-0-	-0-	-0-	47	1	2075	3	N	103	26	0	185	1	62
							140	4	113	9							
*05	2453	X	2453	-0-	-0-	-0-	49	1	2141	3	N	116	21	0			157
							135	4	128	9							
06	2460	X	2410	-0-	-50	-0-	48	1	2073	3	N	151	4	0	86	1	218
							123	4	166	9							
07	2542	X	2329	-0-	-213	-0-	45	1	2044	3	N	97	2	0	252	1	61
							133	4	107	9							
*08	2542	X	2278	-0-	-264	-0-	48	1	1966	3	N	137	15	0	48	1	135
							113	4	151	9							
09	2370	X	-0-	-0-	-2370	-0-					N	1	1	0	63	1	72
10	2647	X	2647	-0-	-0-	-0-	54	1	2281	3	N	167	19	0	46	1	174
							128	4	184	9							
*11	2400	X	2093	-0-	-307	-0-	39	1	1647	3	N	235	21	0	236	1	152
							148	4	259	9							
12	2325	X	1766	-0-	-559	-0-	31	1	1371	3	N	211	15	0	184	1	164
							132	4	232	9							
*01	2635	X	1130	-0-	-1505	-0-	19	1	930	3	N	82	9	0	135	1	102
							91	4	90	9							
*02	2380	X	779	-0-	-1601	-0-	14	1	632	3	N	74	5	0	75	1	96
							52	4	81	9							
03	2635	X	2501	-0-	-134	-0-	42	1	1915	3	N	319	7	0	190	1	218
							193	4	351	9							

KAREN WHEELER UNIT 1 WELL #: 3H RRCID -> 273420 COMPL. DATE 10/30/2013 TOTAL DEPTH 12127 PERF.12530 - 18072

*04	2760	X	1691	-0-	-1069	-0-	1338	3	353	9	Y	321	9	0	377	1	278
*05	3007	X	1666	-0-	-1341	-0-	1324	3	342	9	Y	311	7	0	292	1	290
06	2910	X	1361	-0-	-1549	-0-	1166	3	195	9	Y	177	1	0	137	1	329
07	2883	X	1648	-0-	-1235	-0-	1207	3	441	9	Y	401	5	0	257	1	468
*08	2666	X	1159	-0-	-1507	-0-	784	3	375	9	Y	341	400	1			409
09	1680	X	905	-0-	-775	-0-	819	3	86	9	Y	78	133	1			354
10	1674	X	1244	-0-	-430	-0-	922	3	322	9	Y	293	351	1			296
*11	1590	X	1298	-0-	-292	-0-	984	3	314	9	Y	285	5	0	180	1	396
12	1643	X	1360	-0-	-283	-0-	1141	3	219	9	Y	199	3	0	312	1	280
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					280
*02	1288	X	1052	-0-	-236	-0-	1050	3	2	9	Y	2	1	0	111	1	170
03	1457	X	906	-0-	-551	-0-	709	3	197	9	Y	179	1	0			348

FORREST WHEELER WELL #: 15H RRCID -> 273433 COMPL. DATE 04/30/2013 TOTAL DEPTH 11588 PERF.12032 - 16973

10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					263
*11	14B DENY		-0-	-0-	-0-	-0-					Y	86	86	0			263
12	14B DENY		-0-	-0-	-0-	-0-					Y	19	19	0			263
*01	14B DENY		2049	-0-	2049	2049	1374	3	675	9	Y	614	62	0	612	1	203
*02	14B DENY		1259	-0-	1259	3308	884	3	375	9	Y	341	118	0	376	1	50
03	14B DENY		3364	-0-	3364	6672	2742	3	622	9	Y	565	162	0	353	1	100

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
CRAFT WELL #: 2H RRCID -> 273434 COMPL. DATE 06/14/2013 TOTAL DEPTH 10929 PERF.11123 - 15964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	22954	X	22954	-0-	-0-	-0-	515	1	22438	3	N	-0-					-0-
							1	4									
*05	21052	X	21052	-0-	-0-	-0-	474	1	20577	3	N	1	1	8			-0-
							1	9									
*06	21994	X	21994	-0-	-0-	-0-	498	1	21496	3	N	-0-					-0-
07	10757	X	10635	-0-	-122	-0-	233	1	10402	3	N	-0-					-0-
*08	10757	X	10643	-0-	-114	-0-	254	1	10389	3	N	-0-					-0-
09	10410	X	8903	-0-	-1507	-0-	194	1	8709	3	N	-0-					-0-
10	10757	X	10034	-0-	-723	-0-	230	1	9804	3	N	-0-					-0-
*11	10410	X	6273	-0-	-4137	-0-	145	1	6081	3	N	43	43	0			-0-
							47	9									
12	10633	X	3453	-0-	-7180	-0-	78	1	3375	3	N	-0-					-0-
*01	10633	X	2708	-0-	-7925	-0-	55	1	2653	3	N	-0-					-0-
*02	9072	X	3553	-0-	-5519	-0-	73	1	3480	3	N	-0-					-0-
03	10044	X	8984	-0-	-1060	-0-	189	1	8794	3	N	-0-					-0-
							1	4									

FORREST WHEELER WELL #: 10H RRCID -> 273450 COMPL. DATE 07/24/2013 TOTAL DEPTH 11830 PERF.12167 - 17288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	8645	X	8645	-0-	-0-	-0-	6832	3	126	4	Y	1534	1400	1			733
							1687	9									
*05	9592	X	9592	-0-	-0-	-0-	8109	3	137	4	Y	1224	1502	1			455
							1346	9									
*06	9372	X	9372	-0-	-0-	-0-	8058	3	85	4	Y	1117	1	0	1163	1	408
							1229	9									
07	8653	X	8653	-0-	-0-	-0-	7019	3	105	4	Y	1390	1235	1			563
							1529	9									
*08	7750	X	3456	-0-	-4294	-0-	1563	3	158	4	Y	1577	1832	1			308
							1735	9									
09	7500	X	2918	-0-	-4582	-0-	1812	3	182	4	Y	840	929	1			219
							924	9									
10	7750	X	2828	-0-	-4922	-0-	2236	3	74	4	Y	471	541	1			149
							518	9									
*11	7500	X	3405	-0-	-4095	-0-	2805	3	3	4	Y	543	162	0	395	1	135
							597	9									
12	7750	X	3633	-0-	-4117	-0-	1938	3	126	4	Y	1426	40	0	883	1	638
							1569	9									
*01	3969	X	3969	-0-	-0-	-0-	3344	3	23	4	Y	547	73	0	822	1	290
							602	9									
*02	9400	X	9400	-0-	-0-	-0-	1692	3	7708	9	Y	7007	6759	0	284	1	254
*03	13388	X	13388	-0-	-0-	-0-	1229	3	121	4	Y	10944	9288	0	722	1	1188
							12038	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 42H RRCID -> 273480 COMPL. DATE 04/14/2014 TOTAL DEPTH 10330 PERF.10230 - 14682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3658	X	-0-	-0-	-3658	-0-					Y	43	42	1	21	8	97
06	3540	X	-0-	-0-	-3540	-0-					Y	20					117
07	248	X	-0-	-0-	-248	-0-					Y	17					134
*08	355	X	355	-0-	-0-	-0-	9	1	341	3	Y	-0-					134
							5	4									
09	932	X	932	-0-	-0-	-0-	20	1	888	3	Y	16					150
							6	4	18	9							
10	13	X	13	-0-	-0-	-0-	10	3	3	9	Y	3					153
*11	330	X	107	-0-	-223	-0-	2	1	71	3	Y	29	37	1			145
							2	4	32	9							
12	961	X	3	-0-	-958	-0-	3	3			Y	-0-					145
01	961	X	157	-0-	-804	-0-	3	1	152	3	Y	-0-					145
							2	4									
*02	868	X	57	-0-	-811	-0-	1	1	54	3	Y	-0-					145
							2	4									
03	124	X	35	-0-	-89	-0-	1	1	34	3	Y	-0-					145

JC MARTIN WELL #: 21H RRCID -> 273503 COMPL. DATE 04/06/2014 TOTAL DEPTH 10170 PERF.10200 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3348	X	-0-	-0-	-3348	-0-					Y	42	32	1	16	8	84
06	3240	X	-0-	-0-	-3240	-0-					Y	21					105
07	248	X	-0-	-0-	-248	-0-					Y	16					121
*08	2402	X	2402	-0-	-0-	-0-	59	1	2319	3	Y	-0-					121
							24	4									
09	2789	X	2789	-0-	-0-	-0-	59	1	2695	3	Y	16					137
							17	4	18	9							
10	1656	X	1656	-0-	-0-	-0-	37	1	1565	3	Y	24					161
							28	4	26	9							
*11	2310	X	2141	-0-	-169	-0-	46	1	1937	3	Y	97	7	0	38	1	213
							51	4	107	9							
12	2883	X	419	-0-	-2464	-0-	9	1	371	3	Y	1	1	0			213
							38	4	1	9							
*01	2883	X	218	-0-	-2665	-0-	4	1	212	3	Y	-0-					213
							2	4									
*02	2604	X	128	-0-	-2476	-0-	3	1	123	3	Y	-0-					213
							2	4									
03	2418	X	1952	-0-	-466	-0-	40	1	1855	3	Y	-0-					213
							57	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
HEIM WELL #: 4H RRCID -> 273515 COMPL. DATE 07/01/2013 TOTAL DEPTH 10940 PERF.10873 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14010	X	13565	-0-	-445	-0-	304	1	13258	3	N	3	3	0			-0-
							3	9									
*05	15128	X	13879	-0-	-1249	-0-	312	1	13565	3	N	2	2	0			-0-
							2	9									
06	14640	X	13736	-0-	-904	-0-	311	1	13424	3	N	1	1	0			-0-
							1	9									
07	14663	X	14334	-0-	-329	-0-	312	1	14015	3	N	6	6	0			-0-
							7	9									
*08	15055	X	15055	-0-	-0-	-0-	360	1	14695	3	N	-0-					-0-
09	13740	X	10789	-0-	-2951	-0-	235	1	10554	3	N	-0-					-0-
10	14322	X	12368	-0-	-1954	-0-	284	1	12084	3	N	-0-					-0-
*11	14580	X	10589	-0-	-3991	-0-	245	1	10340	3	N	4	4	0			-0-
							4	9									
12	15066	X	2911	-0-	-12155	-0-	66	1	2844	3	N	1	1	0			-0-
							1	9									
*01	15066	X	1449	-0-	-13617	-0-	28	1	1421	3	N	-0-					-0-
*02	11172	X	8370	-0-	-2802	-0-	170	1	8200	3	N	-0-					-0-
*03	14041	X	14041	-0-	-0-	-0-	298	1	13742	3	N	-0-					-0-
							1	4									

KAREN WHEELER UNIT 1 WELL #: 2H RRCID -> 273535 COMPL. DATE 10/30/2013 TOTAL DEPTH 12109 PERF.12414 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3960	X	2113	-0-	-1847	-0-	70	1	1786	3	Y	232	1	0	297	1	205
							2	4	255	9							
*05	5177	X	2120	-0-	-3057	-0-	1826	3	294	9	Y	267	1	0	218	1	253
06	5010	X	1778	-0-	-3232	-0-	1615	3	163	9	Y	148	119	1			282
07	5115	X	2008	-0-	-3107	-0-	1635	3	373	9	Y	339	221	1			400
*08	3379	X	2603	-0-	-776	-0-	1	1	2284	3	Y	288	342	1			346
							1	4	317	9							
09	2100	X	1836	-0-	-264	-0-	1774	3	62	9	Y	56	112	1			290
10	2108	X	1894	-0-	-214	-0-	1707	3	187	9	Y	170	287	1			173
*11	2590	X	2590	-0-	-0-	-0-	6	1	2333	3	Y	228	5	0	106	1	290
							251	9									
12	2604	X	1962	-0-	-642	-0-	1843	3	119	9	Y	108	4	0	228	1	166
01	2604	X	-0-	-0-	-2604	-0-					Y	1	1	0			166
*02	2632	X	2103	-0-	-529	-0-	196	1	1694	3	Y	194	1	0	66	1	293
							213	9									
03	2914	X	1260	-0-	-1654	-0-	119	1	1043	3	Y	89	2	0			380
							98	9									

STOREY 267 WELL #: 4H RRCID -> 273546 COMPL. DATE 03/31/2013 TOTAL DEPTH 10613 PERF.11087 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					128
11	0	X	-0-	-0-	-0-	-0-					N	-0-					128
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					128
01	1472	X	1472	-0-	-0-	-0-	1	1	1355	3	N	105					233
							116	9									
02	0	X	-0-	-0-	-0-	-0-					N	1	151	1			83
*03	2584	X	2584	-0-	-0-	-0-	2222	3	362	9	N	329	275	1			137

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 46H RRCID -> 273558 COMPL. DATE 03/27/2014 TOTAL DEPTH 10990 PERF.11529 - 17900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3576	X	699	-0-	-2877	-0-	8	1	345	3	Y	273	1	0	207	1	110
							46	4	300	9							
*05	2511	X	2041	-0-	-470	-0-	39	1	1705	3	Y	205	152	1			163
							71	4	226	9							
06	2430	X	1447	-0-	-983	-0-	27	1	1145	3	Y	218	2	0	244	1	135
							35	4	240	9							
07	2511	X	2072	-0-	-439	-0-	41	1	1823	3	Y	78	3	0	125	1	85
							122	4	86	9							
*08	2511	X	1765	-0-	-746	-0-	29	1	1200	3	Y	287	2	0	297	1	73
							220	4	316	9							
09	1980	X	1236	-0-	-744	-0-	15	1	695	3	Y	461	2	0	313	1	219
							19	4	507	9							
10	2077	X	1734	-0-	-343	-0-	27	1	1172	3	Y	468	3	0	622	1	62
							20	4	515	9							
*11	2010	X	-0-	-0-	-2010	-0-					Y	-0-	62	1			-0-
12	1271	N	-0-	-0-	-1271	-0-					Y	24	17	1			7
01	1736	N	-0-	-0-	-1736	-0-					Y	7	12	1			2
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	51	1	1			52

DONNELL B WELL #: 5H RRCID -> 273559 COMPL. DATE 04/09/2014 TOTAL DEPTH 11807 PERF.11890 - 18245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2792	X	2792	-0-	-0-	-0-	2290	3	10	4	Y	447	97	0	349	1	182
							492	9									
*05	2697	X	1732	-0-	-965	-0-	1462	3	3	4	Y	243	52	0	242	1	131
							267	9									
06	2730	X	1454	-0-	-1276	-0-	1355	3	2	4	Y	88	6	0	109	1	104
							97	9									
07	2883	X	1095	-0-	-1788	-0-	872	3	223	9	Y	203	23	0	200	1	84
*08	2883	X	1839	-0-	-1044	-0-	1693	3	1	4	Y	132	2	0	125	1	89
							145	9									
09	2790	X	2080	-0-	-710	-0-	1807	3	273	9	Y	248	3	0	123	1	211
10	2014	X	2014	-0-	-0-	-0-	1766	3	248	9	Y	225	3	0	365	1	68
*11	2090	X	2090	-0-	-0-	-0-	1874	3	10	4	Y	187	17	0	172	1	66
							206	9									
12	2139	X	1876	-0-	-263	-0-	1613	3	25	4	Y	216	12	0	241	1	29
							238	9									
*01	2139	X	634	-0-	-1505	-0-	585	3	6	4	Y	39	5	0	43	1	20
							43	9									
*02	2128	X	78	-0-	-2050	-0-	70	3	8	9	Y	7	1	0	22	1	4
03	2356	X	-0-	-0-	-2356	-0-					Y	1	1	0	4	1	-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 19H RRCID -> 273561 COMPL. DATE 01/07/2014 TOTAL DEPTH 12031 PERF.12300 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6832	X	6832	-0-	-0-	-0-	463	1	5999	3	Y	336	7	0	358	1	175
							370	9									
*05	4838	X	4838	-0-	-0-	-0-	301	1	4276	3	Y	237	3	0	234	1	175
							261	9									
*06	8231	X	8231	-0-	-0-	-0-	348	1	7420	3	Y	421	2	0	402	1	192
							463	9									
07	7669	X	7669	-0-	-0-	-0-	334	1	6871	3	Y	422	3	0	328	1	283
							464	9									
*08	3317	X	1623	-0-	-1694	-0-	203	1	1110	3	Y	282	2	0	359	1	204
							310	9									
09	3210	X	1800	-0-	-1410	-0-	172	1	1186	3	Y	402	4	0	390	1	212
							442	9									
10	3317	X	2651	-0-	-666	-0-	415	1	1843	3	Y	357	6	0	295	1	268
							393	9									
*11	3210	X	2573	-0-	-637	-0-	412	1	1564	3	Y	543	5	0	261	1	545
							597	9									
12	3317	X	1865	-0-	-1452	-0-	297	1	1202	3	Y	333	5	0	656	1	217
							366	9									
*01	2635	X	1710	-0-	-925	-0-	552	1	907	3	Y	228	2	0	290	1	153
							251	9									
*02	2548	X	1038	-0-	-1510	-0-	249	1	581	3	Y	189	1	0	127	1	214
							208	9									
03	2821	X	1309	-0-	-1512	-0-	253	1	829	3	Y	206	1	0	266	1	153
							227	9									

LOWE WELL #: 18H RRCID -> 273564 COMPL. DATE 11/28/2013 TOTAL DEPTH 12012 PERF.12437 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2496	X	2496	-0-	-0-	-0-	4	1	2166	3	Y	296	5	0	286	1	269
							326	9									
*05	2524	X	2524	-0-	-0-	-0-	223	1	1997	3	Y	276	3	0	244	1	298
							304	9									
06	2252	N	2252	-0-	-0-	-0-	349	1	1476	3	Y	388	398	1			288
							427	9									
07	2307	N	2307	-0-	-0-	-0-	227	1	1859	3	Y	201	223	1			266
							221	9									
*08	1938	N	1938	-0-	-0-	-0-	213	1	1435	3	Y	264	292	1			238
							290	9									
09	1800	N	1726	-0-	-74	-0-	225	1	1277	3	Y	204	204	1			238
							224	9									
10	2159	N	2159	-0-	-0-	-0-	329	1	1277	3	Y	503	1	0	492	1	248
							553	9									
*11	2130	N	2130	-0-	-0-	-0-	352	1	1304	3	Y	431	11	0	492	1	176
							474	9									
12	1798	N	778	-0-	-1020	-0-	233	1	294	3	Y	228	2	0	220	1	182
							251	9									
01	1860	N	206	-0-	-1654	-0-	51	1	48	3	Y	97	92	1			187
							107	9									
*02	1680	N	-0-	-0-	-1680	-0-					Y	-0-					187
03	775	N	-0-	-0-	-775	-0-					Y	-0-					187

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A WELL #: 31H RRCID -> 273571 COMPL. DATE 04/14/2014 TOTAL DEPTH 11597 PERF.11644 - 16537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5140	X	5140	-0-	-0-	-0-	88	1	3798	3	Y	904	1211	1			228
							260	4	994	9							
*05	6663	X	6663	-0-	-0-	-0-	99	1	4304	3	Y	1567	1432	1			363
							536	4	1724	9							
06	5414	X	5414	-0-	-0-	-0-	82	1	3563	3	Y	1156	5	0	962	1	552
							497	4	1272	9							
07	5833	X	5833	-0-	-0-	-0-	97	1	4213	3	Y	955	8	0	1044	1	455
							472	4	1051	9							
*08	6032	X	6032	-0-	-0-	-0-	104	1	4259	3	Y	868	888	1			435
							714	4	955	9							
09	5340	X	2793	-0-	-2547	-0-	46	1	2065	3	Y	381	593	1			223
							263	4	419	9							
10	5518	X	4040	-0-	-1478	-0-	57	1	2433	3	Y	510	414	1			319
							989	4	561	9							
*11	5340	X	2072	-0-	-3268	-0-	35	1	1479	3	Y	175	361	1			133
							365	4	193	9							
12	5518	X	1250	-0-	-4268	-0-	14	1	610	3	Y	301	314	1			120
							295	4	331	9							
*01	5518	X	1329	-0-	-4189	-0-	18	1	862	3	Y	123	114	1			129
							314	4	135	9							
*02	3640	X	1120	-0-	-2520	-0-	14	1	665	3	Y	148	64	1			213
							278	4	163	9							
03	4030	X	1845	-0-	-2185	-0-	33	1	1497	3	Y	159	247	1			125
							140	4	175	9							

DONNELL A WELL #: 32H RRCID -> 273574 COMPL. DATE 04/10/2014 TOTAL DEPTH 11577 PERF.11620 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4656	X	4656	-0-	-0-	-0-	79	1	3422	3	Y	764	962	1			193
							315	4	840	9							
*05	2872	X	2872	-0-	-0-	-0-	55	1	2367	3	Y	229	369	1			53
							198	4	252	9							
06	2880	X	987	-0-	-1893	-0-	18	1	777	3	Y	78	1	0	93	1	37
							106	4	86	9							
07	2976	X	870	-0-	-2106	-0-	16	1	714	3	Y	54	2	0	64	1	25
							81	4	59	9							
*08	2976	X	769	-0-	-2207	-0-	15	1	608	3	Y	40	45	1			20
							102	4	44	9							
09	2880	X	729	-0-	-2151	-0-	7	1	325	3	Y	161	87	1			94
							220	4	177	9							
10	2883	X	1350	-0-	-1533	-0-	15	1	621	3	Y	128	142	1			80
							573	4	141	9							
*11	1844	X	1844	-0-	-0-	-0-	25	1	1053	3	Y	380	1	0	171	1	288
							348	4	418	9							
12	1588	X	1588	-0-	-0-	-0-	14	1	593	3	Y	661	686	1			263
							254	4	727	9							
*01	1401	N	1401	-0-	-0-	-0-	14	1	698	3	Y	232	251	1			244
							434	4	255	9							
*02	1820	N	1053	-0-	-767	-0-	10	1	498	3	Y	236	122	1			358
							285	4	260	9							
*03	2415	N	2415	-0-	-0-	-0-	34	1	1553	3	Y	566	477	1			447
							205	4	623	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
LOWE WELL #: 5H RRCID -> 273576 COMPL. DATE 11/28/2013 TOTAL DEPTH 12225 PERF.12325 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4492	X	4492	-0-	-0-	-0-	6	1	4196	3	Y	264	9	0	235	1	236
							290	9									
*05	3793	X	3793	-0-	-0-	-0-	311	1	3206	3	Y	251	5	0	214	1	268
							276	9									
06	3570	X	2707	-0-	-863	-0-	457	1	1940	3	Y	282	9	0	338	1	203
							310	9									
07	4433	X	3839	-0-	-594	-0-	381	1	3219	3	Y	217	18	0	157	1	245
							239	9									
*08	4433	X	2864	-0-	-1569	-0-	351	1	2282	3	Y	210	1	0	265	1	189
							231	9									
09	4290	X	2050	-0-	-2240	-0-	285	1	1634	3	Y	119	162	1			146
							131	9									
10	3844	X	1800	-0-	-2044	-0-	303	1	1246	3	Y	228	1	0	261	1	112
							251	9									
*11	3720	X	1797	-0-	-1923	-0-	325	1	1205	3	Y	243	5	0	250	1	100
							267	9									
12	3844	X	1560	-0-	-2284	-0-	340	1	943	3	Y	252	4	0	148	1	200
							277	9									
01	2852	X	105	-0-	-2747	-0-	35	1	30	3	Y	36	1	0	101	1	134
							40	9									
*02	1904	X	-0-	-0-	-1904	-0-					Y	-0-					134
03	1984	X	-0-	-0-	-1984	-0-					Y	-0-					134

STS WELL #: 24H RRCID -> 273579 COMPL. DATE 12/19/2013 TOTAL DEPTH 11040 PERF.11075 - 15683

*05	5766	X	1752	-0-	-4014	-0-	1506	3	246	9	Y	224	2	0	158	1	190
06	4119	X	4119	-0-	-0-	-0-	3287	3	832	9	Y	756	4	0	525	1	417
07	2303	X	2303	-0-	-0-	-0-	1984	3	319	9	Y	290	3	0	256	1	448
*08	1926	X	1926	-0-	-0-	-0-	1849	3	77	9	Y	70	2	0	295	1	221
09	4170	X	2586	-0-	-1584	-0-	2066	3	520	9	Y	473	2	0	245	1	447
10	4247	X	2317	-0-	-1930	-0-	1946	3	371	9	Y	337	3	0	379	1	402
*11	4110	X	314	-0-	-3796	-0-	224	3	90	9	Y	82	1	0	315	1	168
12	2666	X	-0-	-0-	-2666	-0-					Y	-0-					168
*01	2666	X	863	-0-	-1803	-0-	765	3	98	9	Y	89	1	0	76	1	180
*02	2408	X	1499	-0-	-909	-0-	1249	3	250	9	Y	227	2	0	112	1	293
03	2325	X	1667	-0-	-658	-0-	1421	3	246	9	Y	224	3	0	108	1	406

STS WELL #: 55H RRCID -> 273580 COMPL. DATE 03/12/2014 TOTAL DEPTH 11027 PERF.11481 - 17861

*04	5489	X	5489	-0-	-0-	-0-	5122	3	367	9	Y	334	18	0	294	1	236
*05	5763	X	5763	-0-	-0-	-0-	5136	3	627	9	Y	570	13	0	307	1	486
06	5580	X	4936	-0-	-644	-0-	4417	3	519	9	Y	472	10	0	619	1	329
07	5766	X	47	-0-	-5719	-0-	41	3	6	9	Y	5	1	0	234	1	99
08	5921	X	-0-	-0-	-5921	-0-					Y	-0-	73	1			26
09	8631	X	8631	-0-	-0-	-0-	7877	3	754	9	Y	685	19	0	360	1	332
10	6909	X	6909	-0-	-0-	-0-	6098	3	811	9	Y	737	17	0	597	1	455
*11	7021	X	7021	-0-	-0-	-0-	6299	3	722	9	Y	656	16	0	822	1	273
12	8277	X	6858	-0-	-1419	-0-	5992	3	866	9	Y	787	21	0	693	1	346
*01	8277	X	3993	-0-	-4284	-0-	3585	3	408	9	Y	371	13	0	479	1	225
*02	7476	X	4026	-0-	-3450	-0-	3588	3	438	9	Y	398	8	0	248	1	367
03	7936	X	6783	-0-	-1153	-0-	5980	3	803	9	Y	730	12	0	692	1	393

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 5H RRCID -> 273631 COMPL. DATE 06/07/2013 TOTAL DEPTH 11952 PERF.12012 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15150	X	15150	-0-	-0-	-0-	11882	3	3268	9	Y	2971	2971	0			103
*05	10951	X	10951	-0-	-0-	-0-	8696	3	2255	9	Y	2050	2050	0			103
06	1410	X	-0-	-0-	-1410	-0-					Y	405	405	0			103
07	12301	X	12301	-0-	-0-	-0-	9955	3	2346	9	Y	2133	2133	0			103
*08	7745	X	7745	-0-	-0-	-0-	6251	3	1494	9	Y	1358	1358	0			103
09	4768	X	4768	-0-	-0-	-0-	3776	3	992	9	Y	902	902	0			103
10	7562	X	7562	-0-	-0-	-0-	5967	3	1595	9	Y	1450	1450	0			103
*11	1410	X	-0-	-0-	-1410	-0-					Y	129	129	0			103
12	1457	X	-0-	-0-	-1457	-0-					Y	-0-					103
*01	4926	X	4926	-0-	-0-	-0-	3851	3	1075	9	Y	977	27	0	704	1	349
*02	5056	X	5056	-0-	-0-	-0-	3915	3	1141	9	Y	1037	17	0	1141	1	228
*03	5084	X	5084	-0-	-0-	-0-	3919	3	1165	9	Y	1059	23	0	1008	1	256

HEIM WELL #: 5H RRCID -> 273706 COMPL. DATE 07/12/2013 TOTAL DEPTH 11057 PERF.11037 - 16388

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD UNIT 1 WELL #: 2H RRCID -> 273730 COMPL. DATE 06/12/2013 TOTAL DEPTH 13062 PERF.12911 - 19462

*04	19690	X	19690	-0-	-0-	-0-	437	1	19050	3	N	184	149	1			238
							1	4	202	9							
*05	19675	X	19675	-0-	-0-	-0-	440	1	19099	3	N	124	147	1			215
							136	9									
06	21745	X	21745	-0-	-0-	-0-	487	1	21010	3	N	225	183	1			257
							248	9									
07	14880	X	9269	-0-	-5611	-0-	198	1	8916	3	N	141					398
							155	9									
*08	14880	X	9761	-0-	-5119	-0-	225	1	9215	3	N	292	165	1			525
							321	9									
09	14400	X	9175	-0-	-5225	-0-	200	1	8975	3	N	-0-					525
10	14880	X	8912	-0-	-5968	-0-	204	1	8704	3	N	4	3	0	183	1	343
							4	9									
*11	14400	X	8926	-0-	-5474	-0-	202	1	8578	3	N	133	14	0	184	1	278
							146	9									
12	9765	X	7181	-0-	-2584	-0-	153	1	6882	3	N	133	12	0	192	1	207
							146	9									
*01	9765	X	7502	-0-	-2263	-0-	150	1	7261	3	N	83	5	0			285
							91	9									
*02	9156	X	8223	-0-	-933	-0-	172	1	7920	3	N	117	2	0	192	1	208
							2	4	129	9							
03	10168	X	9095	-0-	-1073	-0-	190	1	8692	3	N	194	3	0	189	1	210
							213	9									

FORREST WHEELER WELL #: 13H RRCID -> 273732 COMPL. DATE 07/10/2013 TOTAL DEPTH 11819 PERF.12151 - 17202

10	14B2 EXT		-0-	-0-	-0-	3722					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	3722					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3722					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3722					Y	28	28	0			-0-
*02	14B2 EXT		-0-	-0-	-0-	3722					Y	178	178	0			-0-
03	14B2 EXT		-0-	-0-	-0-	3722					Y	245	245	0			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 20H RRCID -> 274019 COMPL. DATE 04/05/2014 TOTAL DEPTH 10153 PERF.10242 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	14	1	7	8	18
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	4	1			14
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

WHEELER 2 WELL #: 4H RRCID -> 274048 COMPL. DATE 03/01/2014 TOTAL DEPTH 12871 PERF.12820 - 17843

*04	4260	X	2230	-0-	-2030	-0-	2197	3	33	9	N	30	139	1			187
*05	4650	X	4474	-0-	-176	-0-	4367	3	107	9	N	97	100	1			184
06	4732	X	4732	-0-	-0-	-0-	4543	3	189	9	N	172	200	1			156
07	4867	X	2987	-0-	-1880	-0-	2987	3			N	-0-					156
*08	4867	X	3781	-0-	-1086	-0-	3634	3	147	9	N	134	137	1			153
09	4740	X	3951	-0-	-789	-0-	3706	3	245	9	N	223	203	1			173
10	4898	X	3970	-0-	-928	-0-	3794	3	176	9	N	160	2	0	30	1	301
*11	4740	X	3559	-0-	-1181	-0-	3523	3	36	9	N	33	5	0			329
12	4092	X	3425	-0-	-667	-0-	3418	3	7	9	N	6	6	0	120	1	209
*01	4092	X	3624	-0-	-468	-0-	3579	3	45	9	N	41	7	0			243
*02	3696	X	1297	-0-	-2399	-0-	1295	3	2	9	N	2	2	0			243
03	4061	X	269	-0-	-3792	-0-	266	3	3	9	N	3	3	0			243

DORA MARTIN A WELL #: 10H RRCID -> 274102 COMPL. DATE 05/15/2013 TOTAL DEPTH 11017 PERF.11279 - 17123

*04	15900	X	15805	-0-	-95	-0-	354	1	15448	3	N	2	2	0			-0-
							1	4	2	9							
*05	17391	X	15921	-0-	-1470	-0-	358	1	15548	3	N	14	1	0			13
							15	9									
*06	16830	X	15686	-0-	-1144	-0-	355	1	15330	3	N	1	1	0			13
							1	9									
07	16554	X	13620	-0-	-2934	-0-	298	1	13318	3	N	4	4	0			13
							4	9									
*08	16851	X	16851	-0-	-0-	-0-	402	1	16449	3	N	-0-					13
09	15831	X	15831	-0-	-0-	-0-	345	1	15486	3	N	-0-					13
10	16268	X	16268	-0-	-0-	-0-	373	1	15895	3	N	-0-					13
*11	16320	X	13471	-0-	-2849	-0-	312	1	13156	3	N	3	3	0			13
							3	9									
12	16833	X	11624	-0-	-5209	-0-	256	1	11367	3	N	1	1	0			13
							1	9									
*01	20448	X	20448	-0-	-0-	-0-	413	1	20035	3	N	-0-					13
*02	14784	X	5475	-0-	-9309	-0-	116	1	5359	3	N	-0-					13
*03	16293	X	16293	-0-	-0-	-0-	346	1	15946	3	N	-0-					13
							1	4									

CAROLINE PIELOP UNIT 5 WELL #: 2H RRCID -> 274514 COMPL. DATE 12/12/2013 TOTAL DEPTH 11114 PERF.11230 - 17480

*04	14943	X	14943	-0-	-0-	-0-	14887	3	56	9	N	51	45	0			162
*05	15965	X	11825	-0-	-4140	-0-	11474	3	351	9	N	319	21	0	265	1	195
*06	15450	X	11583	-0-	-3867	-0-	11179	3	404	9	N	367	4	0	329	1	229
07	15748	X	15415	-0-	-333	-0-	14996	3	419	9	N	381	52	0	243	1	315
*08	15953	X	15953	-0-	-0-	-0-	15533	3	420	9	N	382	3	0	488	1	206
09	14940	X	14404	-0-	-536	-0-	13890	3	514	9	N	467	1	0	480	1	192
10	15525	X	15525	-0-	-0-	-0-	15288	3	237	9	N	215	178	1			229
*11	15450	X	13291	-0-	-2159	-0-	12936	3	355	9	N	323	35	0	319	1	198
12	15965	X	11338	-0-	-4627	-0-	11040	3	298	9	N	271	7	0	256	1	206
*01	15965	X	6990	-0-	-8975	-0-	6775	3	215	9	N	195	178	1			223
*02	14028	X	9866	-0-	-4162	-0-	9779	3	87	9	N	79	104	1			198
03	15531	X	9263	-0-	-6268	-0-	9045	3	218	9	N	198					396

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL-MULHOLLAND UNIT WELL #: 1H RRCID -> 274587 COMPL. DATE 06/24/2013 TOTAL DEPTH 12002 PERF.11959 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7015	X	7015	-0-	-0-	-0-	141	1	6135	3	N	672	4	0	741	1	290
							739	9									
*05	7957	X	7957	-0-	-0-	-0-	159	1	6934	3	N	785	3	0	757	1	315
							864	9									
06	7607	X	7607	-0-	-0-	-0-	157	1	6766	3	N	622	4	0	623	1	310
							684	9									
07	6076	X	4286	-0-	-1790	-0-	76	1	3276	3	N	849	7	0	564	1	588
							934	9									
*08	6076	X	2903	-0-	-3173	-0-	59	1	2411	3	N	394	1	0	850	1	131
							433	9									
09	5880	X	2876	-0-	-3004	-0-	51	1	2301	3	N	476	1	0	369	1	237
							524	9									
10	6076	X	2063	-0-	-4013	-0-	29	1	1251	3	N	712	1	0	733	1	215
							783	9									
*11	5880	X	3160	-0-	-2720	-0-	55	1	2310	3	N	723	15	0	563	1	360
							795	9									
12	4278	X	2328	-0-	-1950	-0-	41	1	1800	3	N	443	8	0	471	1	324
							487	9									
*01	3187	X	3187	-0-	-0-	-0-	51	1	2428	3	N	644	5	0	665	1	298
							708	9									
*02	3164	X	1109	-0-	-2055	-0-	20	1	939	3	N	136	2	0	187	1	245
							150	9									
03	3503	X	3248	-0-	-255	-0-	48	1	2273	3	N	843	3	0	561	1	524
							927	9									

DONNELL B WELL #: 6H RRCID -> 274677 COMPL. DATE 04/15/2014 TOTAL DEPTH 11837 PERF.11836 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4135	X	4135	-0-	-0-	-0-	3401	3	12	4	Y	656	137	0	537	1	270
							722	9									
*05	4235	X	4235	-0-	-0-	-0-	3695	3	2	4	Y	489	121	0	386	1	252
							538	9									
06	3809	X	3809	-0-	-0-	-0-	3376	3	2	4	Y	392	14	0	210	1	420
							431	9									
07	2082	X	2082	-0-	-0-	-0-	1753	3	329	9	Y	299	45	0	555	1	119
*08	1094	X	1094	-0-	-0-	-0-	632	3	1	4	Y	419	3	0	250	1	285
							461	9									
09	987	X	987	-0-	-0-	-0-	629	3	358	9	Y	325	1	0	330	1	279
10	1178	X	1178	-0-	-0-	-0-	736	3	442	9	Y	402	1	0	556	1	124
*11	1284	X	1284	-0-	-0-	-0-	831	3	5	4	Y	407	2	0	372	1	157
							448	9									
12	1110	X	1110	-0-	-0-	-0-	694	3	6	4	Y	373	5	0	473	1	52
							410	9									
*01	760	X	760	-0-	-0-	-0-	527	3	6	4	Y	206	3	0	136	1	119
							227	9									
*02	739	X	739	-0-	-0-	-0-	592	3	3	4	Y	131	3	0	164	1	83
							144	9									
*03	295	X	295	-0-	-0-	-0-	10	3	285	9	Y	259	3	0	183	1	156

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
NICHOLS MCTEE UNIT 1 WELL #: 3H RRCID -> 274702 COMPL. DATE 09/13/2013 TOTAL DEPTH 12579 PERF.12580 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5867	X	5867	-0-	-0-	-0-	132	1	5627	3	N	70	6	0			488
							31	4	77	9							
*05	6599	X	6599	-0-	-0-	-0-	147	1	6321	3	N	88	10	0			566
							34	4	97	9							
06	4933	X	4933	-0-	-0-	-0-	110	1	4712	3	N	78	11	0			633
							25	4	86	9							
07	4774	X	1456	-0-	-3318	-0-	28	1	1234	3	N	165	5	0	182	1	611
							12	4	182	9							
*08	4774	X	2706	-0-	-2068	-0-	64	1	2606	3	N	5	5	0			611
							30	4	6	9							
09	4620	X	3902	-0-	-718	-0-	84	1	3756	3	N	10	10	0	356	1	255
							51	4	11	9							
10	4774	X	3163	-0-	-1611	-0-	72	1	3069	3	N	9	9	0			255
							12	4	10	9							
*11	4620	X	3007	-0-	-1613	-0-	67	1	2816	3	N	88	14	0			329
							27	4	97	9							
12	4030	X	3071	-0-	-959	-0-	62	1	2731	3	N	213	11	0	313	1	218
							44	4	234	9							
*01	4030	X	2545	-0-	-1485	-0-	49	1	2373	3	N	70	9	0			279
							46	4	77	9							
*02	3640	X	1394	-0-	-2246	-0-	30	1	1306	3	N	31	4	0	153	1	153
							24	4	34	9							
03	3410	X	353	-0-	-3057	-0-	7	1	331	3	N	5	5	0			153
							9	4	6	9							

JC MARTIN WELL #: 19H RRCID -> 276440 COMPL. DATE 03/13/2015 TOTAL DEPTH 10998 PERF.10897 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	34770	X	30312	-0-	-4458	-0-	677	1	29396	3	Y	216	49	0	156	1	124
							1	4	238	9							
*05	35929	X	35679	-0-	-250	-0-	790	1	34198	3	Y	628	33	0	526	1	193
							691	9									
*06	34770	X	32922	-0-	-1848	-0-	737	1	31777	3	Y	371	11	0	453	1	100
							408	9									
07	35588	X	16311	-0-	-19277	-0-	350	1	15701	3	Y	236	35	0	209	1	92
							260	9									
*08	35712	X	17598	-0-	-18114	-0-	407	1	16560	3	Y	574	2	0	477	1	187
							631	9									
09	34530	X	15149	-0-	-19381	-0-	323	1	14418	3	Y	371	1	0	497	1	60
							408	9									
10	35681	X	17292	-0-	-18389	-0-	385	1	16293	3	Y	558	530	1			88
							614	9									
*11	32910	X	13925	-0-	-18985	-0-	312	1	13066	3	Y	497	19	0	484	1	82
							547	9									
12	17608	X	13099	-0-	-4509	-0-	269	1	11936	3	Y	813	5	0	822	1	68
							894	9									
*01	22107	X	22107	-0-	-0-	-0-	450	1	21265	3	Y	356	331	1			93
							392	9									
*02	18309	X	18309	-0-	-0-	-0-	395	1	17694	3	Y	196	289	1			-0-
							4	4	216	9							
03	17298	X	15089	-0-	-2209	-0-	315	1	14421	3	Y	320	320	1			-0-
							1	4	352	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 12H RRCID -> 276450 COMPL. DATE 02/24/2015 TOTAL DEPTH 10402 PERF.10883 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16677	X	16677	-0-	-0-	-0-	373	1	16195	3	Y	99	14	0	51	1	72
							109	9									
*05	17444	X	17444	-0-	-0-	-0-	391	1	16953	3	Y	91	8	0	139	1	16
							100	9									
06	16154	X	16154	-0-	-0-	-0-	364	1	15703	3	Y	79	3	0	71	1	21
							87	9									
07	10726	X	9886	-0-	-840	-0-	213	1	9576	3	Y	88	13	0	67	1	29
							97	9									
*08	10726	X	9185	-0-	-1541	-0-	219	1	8855	3	Y	101	1	0	106	1	23
							111	9									
09	10380	X	8274	-0-	-2106	-0-	182	1	8013	3	Y	72	79	1			16
							79	9									
10	10726	X	8566	-0-	-2160	-0-	194	1	8267	3	Y	95	84	1			27
							105	9									
*11	10380	X	6099	-0-	-4281	-0-	140	1	5875	3	Y	76	11	0	57	1	35
							84	9									
12	9889	X	5168	-0-	-4721	-0-	123	1	4968	3	Y	70	2	0	77	1	26
							77	9									
*01	9176	X	6252	-0-	-2924	-0-	162	1	5978	3	Y	102	87	1			41
							112	9									
*02	7728	X	4793	-0-	-2935	-0-	109	1	4627	3	Y	51	92	1			-0-
							1	4	56	9							
03	8556	X	6734	-0-	-1822	-0-	141	1	6516	3	Y	69	69	1			-0-
							1	4	76	9							

JC MARTIN WELL #: 18H RRCID -> 276452 COMPL. DATE 03/11/2015 TOTAL DEPTH 11008 PERF.10883 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	32520	X	32520	-0-	-0-	-0-	726	1	31519	3	Y	249	53	0	183	1	146
							1	4	274	9							
*05	38326	X	38326	-0-	-0-	-0-	847	1	36669	3	Y	736	35	0	620	1	227
							810	9									
*06	35341	X	35341	-0-	-0-	-0-	790	1	34072	3	Y	435	11	0	533	1	118
							479	9									
07	17511	X	17511	-0-	-0-	-0-	375	1	16836	3	Y	273	37	0	246	1	108
							300	9									
*08	18935	X	18935	-0-	-0-	-0-	436	1	17756	3	Y	675	2	0	561	1	220
							743	9									
09	16288	X	16288	-0-	-0-	-0-	347	1	15460	3	Y	437	1	0	585	1	71
							481	9									
10	18605	X	18605	-0-	-0-	-0-	413	1	17470	3	Y	656	623	1			104
							722	9									
*11	14993	X	14993	-0-	-0-	-0-	335	1	14010	3	Y	589	28	0	569	1	96
							648	9									
12	14134	X	14134	-0-	-0-	-0-	289	1	12798	3	Y	952	5	0	963	1	80
							1047	9									
*01	23745	X	23745	-0-	-0-	-0-	483	1	22802	3	Y	418	389	1			109
							460	9									
*02	19653	X	19653	-0-	-0-	-0-	423	1	18972	3	Y	231	340	1			-0-
							4	4	254	9							
*03	16216	X	16216	-0-	-0-	-0-	337	1	15463	3	Y	377	377	1			-0-
							1	4	415	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 17H RRCID -> 276453 COMPL. DATE 04/08/2015 TOTAL DEPTH 10106 PERF.10785 - 18028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	26934	X	26934	-0-	-0-	-0-	601	1	26106	3	Y	205	44	0	151	1	120
							1	4	226	9							
*05	31740	X	31740	-0-	-0-	-0-	701	1	30371	3	Y	607	29	0	511	1	187
							668	9									
*06	29268	X	29268	-0-	-0-	-0-	654	1	28220	3	Y	358	9	0	439	1	97
							394	9									
07	20150	X	14503	-0-	-5647	-0-	311	1	13944	3	Y	225	31	0	202	1	89
							248	9									
*08	20150	X	15681	-0-	-4469	-0-	362	1	14706	3	Y	557	2	0	463	1	181
							613	9									
09	19500	X	13488	-0-	-6012	-0-	287	1	12804	3	Y	361	1	0	482	1	59
							397	9									
10	20150	X	15406	-0-	-4744	-0-	342	1	14470	3	Y	540	514	1			85
							594	9									
*11	19500	X	12415	-0-	-7085	-0-	277	1	11603	3	Y	486	23	0	469	1	79
							535	9									
12	15686	X	11707	-0-	-3979	-0-	239	1	10600	3	Y	789	4	0	798	1	66
							868	9									
*01	19666	X	19666	-0-	-0-	-0-	400	1	18886	3	Y	345	321	1			90
							380	9									
*02	16277	X	16277	-0-	-0-	-0-	351	1	15714	3	Y	190	280	1			-0-
							3	4	209	9							
03	15407	X	13429	-0-	-1978	-0-	279	1	12807	3	Y	311	311	1			-0-
							1	4	342	9							

BROWN-TRUSTS UNIT 5 WELL #: 1H RRCID -> 276454 COMPL. DATE 09/15/2014 TOTAL DEPTH 11324 PERF.11177 - 17362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17130	X	16572	-0-	-558	-0-	16400	3	172	9	N	156	58	0			283
*05	18693	X	18589	-0-	-104	-0-	18073	3	516	9	N	469	48	0	569	1	135
06	18287	X	18287	-0-	-0-	-0-	18162	3	125	9	N	114	16	0			233
07	17891	X	17891	-0-	-0-	-0-	17762	3	129	9	N	117	38	0			312
*08	19894	X	19894	-0-	-0-	-0-	19542	3	352	9	N	320	11	0	371	1	250
09	18330	X	16674	-0-	-1656	-0-	16530	3	144	9	N	131	12	0	186	1	183
10	20153	X	20153	-0-	-0-	-0-	19622	3	531	9	N	483	16	0	445	1	205
*11	19260	X	16748	-0-	-2512	-0-	16630	3	118	9	N	107	35	0	90	1	187
12	19902	X	16017	-0-	-3885	-0-	15984	3	33	9	N	30	30	0			187
*01	20150	X	11763	-0-	-8387	-0-	11349	3	414	9	N	376	17	0	359	1	187
*02	18200	X	9736	-0-	-8464	-0-	9723	3	13	9	N	12	12	0			187
03	20150	X	16000	-0-	-4150	-0-	15910	3	90	9	N	82	17	0	100	1	152

BROWN-TRUSTS UNIT 6 WELL #: 1H RRCID -> 276456 COMPL. DATE 09/15/2014 TOTAL DEPTH 11336 PERF.11095 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	20263	X	20263	-0-	-0-	-0-	19945	3	318	9	N	289	84	0	60	1	430
*05	21545	X	20464	-0-	-1081	-0-	19811	3	653	9	N	594	65	0	834	1	125
*06	20850	X	19609	-0-	-1241	-0-	19275	3	334	9	N	304	18	0	299	1	112
07	21266	X	18464	-0-	-2802	-0-	18210	3	254	9	N	231	47	0	149	1	147
*08	22333	X	22333	-0-	-0-	-0-	22022	3	311	9	N	283	12	0	296	1	122
09	20250	X	18945	-0-	-1305	-0-	18461	3	484	9	N	440	13	0	419	1	130
10	23285	X	23285	-0-	-0-	-0-	23209	3	76	9	N	69	19	0	50	1	130
*11	21630	X	18903	-0-	-2727	-0-	18400	3	503	9	N	457	38	0	394	1	155
12	22320	X	17367	-0-	-4953	-0-	16643	3	724	9	N	658	31	0	665	1	117
*01	23281	X	13686	-0-	-9595	-0-	13654	3	32	9	N	29	19	0			127
*02	21028	X	13857	-0-	-7171	-0-	13315	3	542	9	N	493	16	0	477	1	127
03	23281	X	17595	-0-	-5686	-0-	17085	3	510	9	N	464	22	0	386	1	183

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 15H RRCID -> 276460 COMPL. DATE 03/12/2015 TOTAL DEPTH 10332 PERF.10891 - 16534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17820	X	14836	-0-	-2984	-0-	333	1	14476	3	Y	24	24	0			-0-
							1	4	26	9							
*05	19189	X	17248	-0-	-1941	-0-	389	1	16841	3	Y	16	16	0			-0-
							18	9									
06	18150	X	16018	-0-	-2132	-0-	363	1	15649	3	Y	5	5	0			-0-
							6	9									
07	17298	X	7923	-0-	-9375	-0-	172	1	7732	3	Y	17	17	0			-0-
							19	9									
*08	17267	X	8356	-0-	-8911	-0-	200	1	8155	3	Y	1	1	0			-0-
							1	9									
09	16680	X	7259	-0-	-9421	-0-	159	1	7100	3	Y	-0-					-0-
10	17236	X	8214	-0-	-9022	-0-	190	1	8024	3	Y	-0-					-0-
*11	16020	X	6602	-0-	-9418	-0-	154	1	6434	3	Y	13	13	0			-0-
							14	9									
12	8339	X	6040	-0-	-2299	-0-	133	1	5878	3	Y	26	2	0	22	1	2
							29	9									
*01	10694	X	10694	-0-	-0-	-0-	222	1	10472	3	Y	-0-	2	1			-0-
*02	8910	X	8910	-0-	-0-	-0-	194	1	8714	3	Y	-0-					-0-
							2	4									
03	8215	X	7258	-0-	-957	-0-	155	1	7102	3	Y	-0-					-0-
							1	4									

JC MARTIN WELL #: 13H RRCID -> 276462 COMPL. DATE 02/14/2015 TOTAL DEPTH 11019 PERF.10762 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	61840	X	61840	-0-	-0-	-0-	1383	1	60058	3	Y	362	53	0	188	1	263
							1	4	398	9							
*05	64690	X	64690	-0-	-0-	-0-	1449	1	62869	3	Y	338	30	0	512	1	58
							372	9					1	8			
*06	59906	X	59906	-0-	-0-	-0-	1350	1	58234	3	Y	293	12	0	261	1	78
							322	9									
07	36664	X	36664	-0-	-0-	-0-	791	1	35513	3	Y	327	50	0	247	1	108
							360	9									
*08	34055	X	34055	-0-	-0-	-0-	811	1	32838	3	Y	369	4	0	390	1	83
							406	9									
09	30686	X	30686	-0-	-0-	-0-	675	1	29716	3	Y	268	2	0	289	1	60
							295	9									
10	31761	X	31761	-0-	-0-	-0-	721	1	30657	3	Y	348	310	1			98
							383	9									
*11	22589	X	22589	-0-	-0-	-0-	518	1	21787	3	Y	258	42	0	198	1	116
							284	9									
12	19163	X	19163	-0-	-0-	-0-	455	1	18424	3	Y	258	8	0	270	1	96
							284	9									
*01	23104	X	23104	-0-	-0-	-0-	602	1	22168	3	Y	304	278	1			122
							334	9									
*02	17661	X	17661	-0-	-0-	-0-	405	1	17159	3	Y	85	207	1			-0-
							3	4	94	9							
*03	24971	X	24971	-0-	-0-	-0-	524	1	24164	3	Y	255	255	1			-0-
							2	4	281	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 16H RRCID -> 276642 COMPL. DATE 04/01/2015 TOTAL DEPTH 10057 PERF.10888 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	25887	X	25887	-0-	-0-	-0-	578	1	25106	3	Y	184	42	0	133	1	106
							1	4	202	9							
*05	30475	X	30475	-0-	-0-	-0-	675	1	29207	3	Y	539	28	0	451	1	166
							593	9									
*06	28117	X	28117	-0-	-0-	-0-	629	1	27139	3	Y	317	9	0	388	1	86
							349	9									
07	22723	X	13931	-0-	-8792	-0-	299	1	13410	3	Y	202	30	0	179	1	79
							222	9									
*08	22723	X	15032	-0-	-7691	-0-	348	1	14143	3	Y	492	2	0	409	1	160
							541	9									
09	21990	X	12941	-0-	-9049	-0-	276	1	12314	3	Y	319	1	0	426	1	52
							351	9									
10	22723	X	14770	-0-	-7953	-0-	329	1	13915	3	Y	478	454	1			76
							526	9									
*11	21990	X	11899	-0-	-10091	-0-	267	1	11159	3	Y	430	22	0	414	1	70
							473	9									
12	15035	X	11194	-0-	-3841	-0-	230	1	10194	3	Y	700	4	0	707	1	59
							770	9									
*01	18881	X	18881	-0-	-0-	-0-	385	1	18162	3	Y	304	284	1			79
							334	9									
*02	15637	X	15637	-0-	-0-	-0-	337	1	15112	3	Y	168	247	1			-0-
							3	4	185	9							
03	14756	X	12889	-0-	-1867	-0-	269	1	12316	3	Y	275	275	1			-0-
							1	4	303	9							

STS B WELL #: 61H RRCID -> 276671 COMPL. DATE 10/25/2014 TOTAL DEPTH 10584 PERF.10979 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	5070	X	4798	-0-	-272	-0-	522	1	4110	3	Y	127	1	0	160	1	29
							26	4	140	9							
*05	5971	X	5971	-0-	-0-	-0-	588	1	5227	3	Y	111	116	1			24
							34	4	122	9							
06	5070	X	3669	-0-	-1401	-0-	491	1	3021	3	Y	77	10	0	77	1	14
							72	4	85	9							
07	5239	X	3916	-0-	-1323	-0-	497	1	3235	3	Y	69	12	0	50	1	21
							108	4	76	9							
*08	5239	X	1974	-0-	-3265	-0-	525	1	1267	3	Y	64	1	0	57	1	27
							112	4	70	9							
09	5070	X	1650	-0-	-3420	-0-	320	1	1187	3	Y	18	1	0	39	1	5
							123	4	20	9							
10	5239	X	1670	-0-	-3569	-0-	276	1	1237	3	Y	18	1	0	16	1	6
							137	4	20	9							
*11	3780	X	1688	-0-	-2092	-0-	584	1	1029	3	Y	50	12	0	38	1	6
							20	4	55	9							
12	3906	X	1967	-0-	-1939	-0-	443	1	1458	3	Y	39	8	0	28	1	9
							23	4	43	9							
*01	1984	X	1765	-0-	-219	-0-	383	1	1112	3	Y	220	142	0	73	1	14
							28	4	242	9							
*02	1652	X	1512	-0-	-140	-0-	161	1	890	3	Y	395	235	0	105	1	69
							26	4	435	9							
03	1984	X	1150	-0-	-834	-0-	212	1	550	3	Y	341	323	0	84	1	3
							13	4	375	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 8H RRCID -> 276684 COMPL. DATE 03/02/2015 TOTAL DEPTH 12238 PERF.12123 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4200	X	3797	-0-		-403	-0-	19	1	3660	3	Y	107	9	0	161	1	47
								118	9									
*05	4526	X	3123	-0-		-1403	-0-	15	1	2876	3	Y	211	5	0	176	1	77
								232	9									
06	4935	X	4935	-0-		-0-	-0-	40	1	4739	3	Y	142	167	1			52
								156	9									
07	4371	X	3819	-0-		-552	-0-	49	1	3640	3	Y	118	122	1			48
								130	9									
*08	5275	X	5275	-0-		-0-	-0-	77	1	4997	3	Y	183	5	0	191	1	35
								201	9									
09	5091	X	5091	-0-		-0-	-0-	83	1	4714	3	Y	267	6	0	228	1	68
								294	9									
10	5115	X	3547	-0-		-1568	-0-	76	1	3413	3	Y	53	5	0	101	1	15
								58	9									
*11	5100	X	3888	-0-		-1212	-0-	64	1	3783	3	Y	37	12	0	31	1	9
								41	9									
12	5270	X	1625	-0-		-3645	-0-	7	1	1585	3	Y	30	4	0	23	1	12
								33	9									
*01	5270	X	1935	-0-		-3335	-0-	47	1	1837	3	Y	46	1	0	30	1	27
								51	9									
*02	450	X	129	-0-		-321	-0-	6	1	111	3	Y	11	27	1			11
								12	9									
*03	4879	X	4879	-0-		-0-	-0-	4878	3	1	9	Y	1	11	1			1

FORREST WHEELER WELL #: 9H RRCID -> 276685 COMPL. DATE 03/01/2015 TOTAL DEPTH 12199 PERF.12079 - 17014

*04	7673	X	7673	-0-		-0-	-0-	37	1	5859	3	Y	1615	590	0	787	1	490
								1777	9									
*05	7936	X	5781	-0-		-2155	-0-	36	1	4689	3	Y	960	388	0	849	1	213
								1056	9									
*06	7680	X	6460	-0-		-1220	-0-	67	1	5315	3	Y	980	401	0	580	1	212
								1078	9									
07	7936	X	7142	-0-		-794	-0-	122	1	5535	3	Y	1350	627	0	642	1	293
								1485	9									
*08	7936	X	7097	-0-		-839	-0-	105	1	6119	3	Y	794	324	0	671	1	92
								873	9									
09	7680	X	6567	-0-		-1113	-0-	108	1	5925	3	Y	485	64	0	403	1	110
								534	9									
10	6913	X	6538	-0-		-375	-0-	145	1	6294	3	Y	90	22	0	156	1	22
								99	9									
*11	6900	X	5552	-0-		-1348	-0-	85	1	5402	3	Y	59	43	0	32	1	6
								65	9									
12	7130	X	4992	-0-		-2138	-0-	59	1	4823	3	Y	100	7	0	56	1	43
								110	9									
*01	7099	X	2366	-0-		-4733	-0-	34	1	2269	3	Y	57	37	0	51	1	12
								63	9									
*02	512	X	375	-0-		-137	-0-	93	3	282	9	Y	256	247	0	12	1	9
*03	5850	X	5850	-0-		-0-	-0-	5475	3	375	9	Y	341	340	0	9	1	1

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 60H RRCID -> 276688 COMPL. DATE 10/25/2014 TOTAL DEPTH 10545 PERF.10978 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13090	X	13090	-0-	-0-	-0-	730	1	5586	3	Y	6125	5002	0	1280	1	258
							36	4	6738	9							
*05	14287	X	14287	-0-	-0-	-0-	788	1	6994	3	Y	5873	4955	0	978	1	198
							45	4	6460	9							
06	11255	X	11255	-0-	-0-	-0-	661	1	3993	3	Y	5910	4978	0	934	1	196
							100	4	6501	9							
07	11773	X	11773	-0-	-0-	-0-	654	1	4269	3	Y	6096	5262	0	723	1	307
							144	4	6706	9							
*08	9331	X	8908	-0-	-423	-0-	628	1	1520	3	Y	6022	5133	0	816	1	380
							136	4	6624	9							
09	10683	X	10683	-0-	-0-	-0-	419	1	1494	3	Y	7824	7013	0	958	1	233
							164	4	8606	9							
10	9374	X	9374	-0-	-0-	-0-	393	1	1824	3	Y	6348	5543	0	743	1	295
							174	4	6983	9							
*11	9030	X	7087	-0-	-1943	-0-	716	1	1326	3	Y	4564	3201	0	1439	1	219
							25	4	5020	9							
12	9331	X	3953	-0-	-5378	-0-	492	1	1854	3	Y	1432	594	0	823	1	234
							32	4	1575	9							
*01	9331	X	2520	-0-	-6811	-0-	383	1	1013	3	Y	1001	2	0	1057	1	176
							23	4	1101	9							
*02	8428	X	2092	-0-	-6336	-0-	258	1	1341	3	Y	417	1	0	413	1	179
							34	4	459	9							
03	9331	X	2563	-0-	-6768	-0-	319	1	825	3	Y	1273	1	0	1231	1	220
							19	4	1400	9							

DONNELL A WELL #: 9H RRCID -> 276707 COMPL. DATE 03/28/2015 TOTAL DEPTH 11386 PERF.11331 - 15952

*04	10830	X	6159	-0-	-4671	-0-	721	1	4459	3	Y	890	2	0	809	1	724
							979	9									
05	11191	X	-0-	-0-	-11191	-0-					Y	29	211	1			542
06	10830	X	-0-	-0-	-10830	-0-					Y	12					554
07	7502	X	2410	-0-	-5092	-0-	141	1	2268	3	Y	1	1	0			554
							1	9									
*08	7502	X	7339	-0-	-163	-0-	743	1	5067	3	Y	1390	1333	1			611
							1529	9									
09	6150	X	4100	-0-	-2050	-0-	533	1	2841	3	Y	660	1	0	856	1	414
							726	9									
10	2418	X	174	-0-	-2244	-0-	29	1	98	3	Y	43					457
							47	9									
*11	7127	X	7127	-0-	-0-	-0-	770	1	4861	3	Y	1360	20	0	1200	1	597
							1496	9									
12	7347	X	2471	-0-	-4876	-0-	565	1	1537	3	Y	335	5	0	554	1	373
							369	9									
*01	7347	X	447	-0-	-6900	-0-	118	1	231	3	Y	89	1	0	353	1	108
							98	9									
*02	7112	X	76	-0-	-7036	-0-	74	1	2	3	Y	-0-					108
03	7905	X	194	-0-	-7711	-0-	105	1	89	3	Y	-0-					108

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 57H RRCID -> 276713 COMPL. DATE 11/19/2014 TOTAL DEPTH 10519 PERF.10881 - 16449

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6027	X	6027	-0-		-0-	-0-	667	1	5187	3	Y	127	1	0	137	1	29
								33	4	140	9							
*05	7524	X	7524	-0-		-0-	-0-	743	1	6620	3	Y	108	114	1			23
								42	4	119	9							
06	4762	X	4762	-0-		-0-	-0-	652	1	3857	3	Y	138	10	0	124	1	27
								101	4	152	9							
07	4897	X	4897	-0-		-0-	-0-	622	1	4064	3	Y	68	12	0	62	1	21
								136	4	75	9							
*08	4309	X	2359	-0-		-1950	-0-	632	1	1518	3	Y	66	1	0	58	1	28
								136	4	73	9							
09	4170	X	1988	-0-		-2182	-0-	436	1	1372	3	Y	5	1	0	31	1	1
								174	4	6	9							
10	4309	X	2127	-0-		-2182	-0-	369	1	1567	3	Y	16	1	0	11	1	5
								173	4	18	9							
*11	4170	X	2038	-0-		-2132	-0-	728	1	1263	3	Y	21	14	0	11	1	1
								24	4	23	9							
12	4309	X	1181	-0-		-3128	-0-	282	1	874	3	Y	7	6	0	2	1	-0-
								17	4	8	9							
*01	2356	X	1550	-0-		-806	-0-	519	1	956	3	Y	45	28	0	14	1	3
								25	4	50	9							
*02	2016	X	1048	-0-		-968	-0-	153	1	711	3	Y	150	90	0	37	1	26
								19	4	165	9							
03	2232	X	1262	-0-		-970	-0-	295	1	776	3	Y	157	124	0	53	1	6
								18	4	173	9							

DONNELL A WELL #: 18H RRCID -> 276754 COMPL. DATE 03/28/2015 TOTAL DEPTH 11419 PERF.11278 - 16746

*04	7350	X	4278	-0-		-3072	-0-	576	1	3559	3	Y	130	2	0	24	1	104
								143	9									
05	7316	X	-0-	-0-		-7316	-0-					Y	28	30	1			102
06	7080	X	-0-	-0-		-7080	-0-					Y	13					115
07	4774	X	1924	-0-		-2850	-0-	112	1	1811	3	Y	1	1	0			115
								1	9									
*08	4774	X	4638	-0-		-136	-0-	593	1	4045	3	Y	-0-	115	1			-0-
09	4290	X	2734	-0-		-1556	-0-	426	1	2268	3	Y	36	1	0	13	1	22
								40	9									
10	1922	X	101	-0-		-1821	-0-	23	1	78	3	Y	-0-					22
*11	4500	X	4497	-0-		-3	-0-	615	1	3881	3	Y	1	1	0	22	1	-0-
								1	9									
12	4650	X	1729	-0-		-2921	-0-	451	1	1227	3	Y	46	4	0			42
								51	9									
*01	4650	X	366	-0-		-4284	-0-	94	1	185	3	Y	79	1	0	40	1	80
								87	9									
*02	4564	X	61	-0-		-4503	-0-	59	1	2	3	Y	-0-					80
03	5053	X	155	-0-		-4898	-0-	84	1	71	3	Y	-0-					80

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 11H RRCID -> 276761 COMPL. DATE 02/14/2015 TOTAL DEPTH 10475 PERF.10806 - 15170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	41609	X	41609	-0-	-0-	-0-	917	1	39819	3	Y	793	35	0	461	1	643
							1	4	872	9							
*05	43492	X	43492	-0-	-0-	-0-	960	1	41682	3	Y	773	20	0	1251	1	143
							850	9					2	8			
*06	40265	X	40265	-0-	-0-	-0-	895	1	38609	3	Y	692	8	0	637	1	190
							761	9									
07	28613	X	24850	-0-	-3763	-0-	524	1	23545	3	Y	710	33	0	604	1	263
							781	9									
*08	28613	X	23292	-0-	-5321	-0-	538	1	21772	3	Y	893	2	0	952	1	202
							982	9									
09	27690	X	20867	-0-	-6823	-0-	447	1	19702	3	Y	653	1	0	706	1	148
							718	9									
10	28613	X	21738	-0-	-6875	-0-	478	1	20325	3	Y	850	759	1			239
							935	9									
*11	27690	X	15383	-0-	-12307	-0-	343	1	14445	3	Y	541	28	0	477	1	275
							595	9									
12	24862	X	13196	-0-	-11666	-0-	302	1	12215	3	Y	617	5	0	652	1	235
							679	9									
*01	23281	X	15871	-0-	-7410	-0-	399	1	14698	3	Y	704	657	1			282
							774	9									
*02	19628	X	11812	-0-	-7816	-0-	268	1	11376	3	Y	151	433	1			-0-
							2	4	166	9							
03	21731	X	17054	-0-	-4677	-0-	347	1	16021	3	Y	623	623	1			-0-
							1	4	685	9							

FORREST WHEELER WELL #: 14H RRCID -> 276849 COMPL. DATE 03/02/2015 TOTAL DEPTH 12174 PERF.12148 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4800	X	3735	-0-	-1065	-0-	20	1	3576	3	Y	126	9	0	115	1	56
							139	9									
*05	5177	X	3520	-0-	-1657	-0-	13	1	2560	3	Y	861	5	0	594	1	318
							947	9									
06	3922	X	3922	-0-	-0-	-0-	44	1	2973	3	Y	823	840	1			301
							905	9									
07	3919	X	3919	-0-	-0-	-0-	66	1	3036	3	Y	743	743	1			301
							817	9									
*08	4461	X	4461	-0-	-0-	-0-	43	1	3749	3	Y	608	3	0	788	1	118
							669	9									
09	4421	X	4421	-0-	-0-	-0-	41	1	3083	3	Y	1179	4	0	987	1	306
							1297	9									
10	5746	X	5746	-0-	-0-	-0-	55	1	3474	3	Y	2015	5	0	1680	1	636
							2217	9									
*11	5322	X	5322	-0-	-0-	-0-	28	1	2941	3	Y	2139	3	0	2015	1	757
							2353	9									
12	4557	X	3518	-0-	-1039	-0-	13	1	3006	3	Y	454	4	0	1000	1	207
							499	9									
*01	5735	X	4289	-0-	-1446	-0-	35	1	1000	3	Y	2958	2153	0	519	1	493
							3254	9									
*02	11158	X	11158	-0-	-0-	-0-	273	3	10885	9	Y	9895	9560	0	482	1	346
*03	17993	X	17993	-0-	-0-	-0-	3417	3	14576	9	Y	13251	13137	0	378	1	82

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 14H RRCID -> 276990 COMPL. DATE 02/28/2015 TOTAL DEPTH 11031 PERF.10883 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	49874	X	49874	-0-	-0-	-0-	1120	1	48622	3	Y	119	43	0	46	1	65
							1	4	131	9							
*05	52179	X	52179	-0-	-0-	-0-	1173	1	50897	3	Y	99	24	0	126	1	14
							109	9									
*06	48325	X	48325	-0-	-0-	-0-	1093	1	47145	3	Y	79	10	0	64	1	19
							87	9									
07	29509	X	29509	-0-	-0-	-0-	640	1	28750	3	Y	108	40	0	61	1	26
							119	9									
*08	27344	X	27344	-0-	-0-	-0-	657	1	26585	3	Y	93	3	0	96	1	20
							102	9									
09	24677	X	24677	-0-	-0-	-0-	546	1	24057	3	Y	67	1	0	71	1	15
							74	9									
10	25497	X	25497	-0-	-0-	-0-	584	1	24819	3	Y	85	76	1			24
							94	9									
*11	18162	X	18162	-0-	-0-	-0-	419	1	17638	3	Y	95	34	0	52	1	33
							105	9									
12	15359	X	15359	-0-	-0-	-0-	368	1	14916	3	Y	68	7	0	70	1	24
							75	9									
*01	18537	X	18537	-0-	-0-	-0-	487	1	17947	3	Y	94	80	1			38
							103	9									
*02	14277	X	14277	-0-	-0-	-0-	328	1	13892	3	Y	50	88	1			-0-
							2	4	55	9							
*03	20058	X	20058	-0-	-0-	-0-	424	1	19563	3	Y	63	63	1			-0-
							2	4	69	9							

STS WELL #: 39H RRCID -> 277297 COMPL. DATE 09/25/2015 TOTAL DEPTH 11372 PERF.11151 - 15778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12434	X	12434	-0-	-0-	-0-	270	1	11770	3	Y	358	17	0	224	1	198
							394	9									
*05	11966	X	11637	-0-	-329	-0-	257	1	11159	3	Y	201	11	0	343	1	45
							221	9									
06	12084	X	12084	-0-	-0-	-0-	268	1	11571	3	Y	223	19	0	211	1	38
							245	9									
07	12834	X	5569	-0-	-7265	-0-	117	1	5258	3	Y	176	11	0	93	1	110
							194	9									
*08	12834	X	6128	-0-	-6706	-0-	141	1	5779	3	Y	189	2	0	233	1	64
							208	9									
09	12420	X	5617	-0-	-6803	-0-	117	1	5259	3	Y	219	3	0	230	1	50
							241	9									
10	12493	X	5834	-0-	-6659	-0-	126	1	5366	3	Y	311	4	0	263	1	94
							342	9									
*11	12090	X	4949	-0-	-7141	-0-	119	1	4650	3	Y	164	21	0	169	1	68
							180	9									
12	6138	X	4040	-0-	-2098	-0-	83	1	3716	3	Y	219	16	0	178	1	93
							241	9									
*01	6138	X	4507	-0-	-1631	-0-	78	1	3686	3	Y	675	484	0	176	1	108
							743	9									
*02	9018	X	9018	-0-	-0-	-0-	208	1	8406	3	Y	364	320	0	152	1	-0-
							4	4	400	9							
03	5828	X	5442	-0-	-386	-0-	110	1	5059	3	Y	248	27	0	221	1	-0-
							273	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 41H RRCID -> 277309 COMPL. DATE 09/16/2015 TOTAL DEPTH 11375 PERF.11123 - 15024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10516	X	10516	-0-	-0-	-0-	229	1	9984	3	Y	275	14	0	178	1	152
							303	9									
*05	10106	X	9866	-0-	-240	-0-	218	1	9465	3	Y	166	10	0	271	1	37
							183	9									
06	10245	X	10245	-0-	-0-	-0-	228	1	9815	3	Y	184	17	0	173	1	31
							202	9									
07	10850	X	4719	-0-	-6131	-0-	99	1	4460	3	Y	145	9	0	77	1	90
							160	9									
*08	10850	X	5194	-0-	-5656	-0-	120	1	4902	3	Y	156	2	0	191	1	53
							172	9									
09	10500	X	4758	-0-	-5742	-0-	99	1	4461	3	Y	180	3	0	189	1	41
							198	9									
10	10602	X	4940	-0-	-5662	-0-	107	1	4552	3	Y	255	3	0	216	1	77
							281	9									
*11	10260	X	4184	-0-	-6076	-0-	101	1	3944	3	Y	126	8	0	139	1	56
							139	9									
12	5208	X	3428	-0-	-1780	-0-	70	1	3152	3	Y	187	13	0	150	1	80
							206	9									
*01	5208	X	3802	-0-	-1406	-0-	66	1	3127	3	Y	554	398	0	148	1	88
							609	9									
*02	7641	X	7641	-0-	-0-	-0-	177	1	7130	3	Y	300	263	0	125	1	-0-
							4	4	330	9							
03	4929	X	4611	-0-	-318	-0-	94	1	4291	3	Y	205	23	0	182	1	-0-
							226	9									

STS WELL #: 40H RRCID -> 277329 COMPL. DATE 09/09/2015 TOTAL DEPTH 11056 PERF.11223 - 15114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	46600	X	46600	-0-	-0-	-0-	1012	1	44076	3	Y	1374	62	0	785	1	762
							1	4	1511	9							
*05	43469	X	43469	-0-	-0-	-0-	963	1	41787	3	Y	654	43	0	1228	1	145
							719	9									
*06	45135	X	45135	-0-	-0-	-0-	1005	1	43330	3	Y	727	73	0	677	1	122
							800	9									
07	20755	X	20755	-0-	-0-	-0-	439	1	19688	3	Y	571	41	0	299	1	353
							628	9									
*08	22839	X	22839	-0-	-0-	-0-	529	1	21641	3	Y	608	9	0	746	1	206
							669	9									
09	20907	X	20907	-0-	-0-	-0-	438	1	19695	3	Y	704	11	0	738	1	161
							774	9									
10	21662	X	21662	-0-	-0-	-0-	471	1	20095	3	Y	996	14	0	843	1	300
							1096	9									
*11	18402	X	18402	-0-	-0-	-0-	445	1	17414	3	Y	494	35	0	542	1	217
							543	9									
12	14898	X	14898	-0-	-0-	-0-	309	1	13915	3	Y	613	59	0	517	1	254
							674	9									
*01	16479	X	16479	-0-	-0-	-0-	292	1	13803	3	Y	2167	1558	0	518	1	345
							2384	9									
*02	33570	X	33570	-0-	-0-	-0-	780	1	31478	3	Y	1178	1036	0	487	1	-0-
							16	4	1296	9							
*03	20252	X	20252	-0-	-0-	-0-	414	1	18944	3	Y	811	101	0	710	1	-0-
							2	4	892	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 38H RRCID -> 277393 COMPL. DATE 09/01/2015 TOTAL DEPTH 11380 PERF.11261 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*04	21724	X	21724	-0-		-0-		-0-	477	1	20782	3	Y	422	29	0	254	1	228
									1	4	464	9							
*05	20987	X	20414	-0-		-573		-0-	454	1	19703	3	Y	234	20	0	391	1	51
									257	9									
06	21192	X	21192	-0-		-0-		-0-	474	1	20430	3	Y	262	34	0	236	1	43
									288	9									
07	22444	X	9713	-0-		-12731		-0-	207	1	9283	3	Y	203	19	0	104	1	123
									223	9									
*08	22444	X	10687	-0-		-11757		-0-	249	1	10204	3	Y	213	4	0	260	1	72
									234	9									
09	21720	X	9764	-0-		-11956		-0-	207	1	9286	3	Y	246	5	0	257	1	56
									271	9									
10	21886	X	10081	-0-		-11805		-0-	222	1	9475	3	Y	349	6	0	294	1	105
									384	9									
*11	21180	X	8639	-0-		-12541		-0-	210	1	8211	3	Y	198	38	0	189	1	76
									218	9									
12	10695	X	7447	-0-		-3248		-0-	146	1	6561	3	Y	673	451	0	196	1	102
									740	9									
*01	10695	X	7483	-0-		-3212		-0-	138	1	6508	3	Y	761	549	0	194	1	120
									837	9									
*02	15681	X	15681	-0-		-0-		-0-	368	1	14842	3	Y	421	371	0	170	1	-0-
									8	4	463	9							
03	10075	X	9990	-0-		-85		-0-	195	1	8932	3	Y	784	536	0	248	1	-0-
									1	4	862	9							

BROWN-TRUSTS WELL #: 33H RRCID -> 277881 COMPL. DATE 12/19/2015 TOTAL DEPTH 11011 PERF.11166 - 16327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*04	21690	X	18799	-0-		-2891		-0-	468	1	17032	3	Y	1180	88	0	1217	1	247
									1	4	1298	9							
*05	23281	X	18594	-0-		-4687		-0-	455	1	17048	3	Y	992	67	0	945	1	227
									1091	9									
*06	20160	X	15598	-0-		-4562		-0-	392	1	14368	3	Y	762	45	0	890	1	54
									838	9									
07	20584	X	17233	-0-		-3351		-0-	409	1	15847	3	Y	888	52	0	694	1	196
									977	9									
*08	21041	X	21041	-0-		-0-		-0-	526	1	19182	3	Y	1212	54	0	1197	1	157
									1333	9									
09	18780	X	17921	-0-		-859		-0-	424	1	16597	3	Y	818	58	0	795	1	122
									900	9									
10	18600	X	17301	-0-		-1299		-0-	440	1	15857	3	Y	913	57	0	821	1	157
									1004	9									
*11	20340	X	13894	-0-		-6446		-0-	369	1	12622	3	Y	821	150	0	670	1	158
									903	9									
12	21049	X	11786	-0-		-9263		-0-	308	1	10696	3	Y	711	140	0	656	1	73
									782	9									
*01	21049	X	10208	-0-		-10841		-0-	250	1	9251	3	Y	643	95	0	477	1	144
									707	9									
*02	16716	X	8418	-0-		-8298		-0-	218	1	7628	3	Y	519	69	0	580	1	14
									1	4	571	9							
03	17298	X	16645	-0-		-653		-0-	391	1	15287	3	Y	879	95	0	747	1	51
									967	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 31H RRCID -> 277882 COMPL. DATE 12/08/2015 TOTAL DEPTH 10965 PERF.11262 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	21480	X	18629	-0-	-2851	-0-	460	1	16735	3	Y	1303	86	0	1357	1	275
							1	4	1433	9							
*05	23064	X	18404	-0-	-4660	-0-	447	1	16750	3	Y	1097	66	0	1053	1	253
							1207	9									
06	20010	X	15430	-0-	-4580	-0-	385	1	14117	3	Y	844	44	0	992	1	61
							928	9									
07	20429	X	17053	-0-	-3376	-0-	402	1	15570	3	Y	983	51	0	774	1	219
							1081	9									
*08	20840	X	20840	-0-	-0-	-0-	516	1	18847	3	Y	1343	53	0	1334	1	175
							1477	9									
09	18630	X	17717	-0-	-913	-0-	416	1	16307	3	Y	904	57	0	886	1	136
							994	9									
10	18383	X	17123	-0-	-1260	-0-	432	1	15580	3	Y	1010	56	0	915	1	175
							1111	9									
*11	20130	X	13751	-0-	-6379	-0-	363	1	12401	3	Y	897	156	0	742	1	174
							987	9									
12	20832	X	11671	-0-	-9161	-0-	302	1	10509	3	Y	782	147	0	728	1	81
							860	9									
*01	20832	X	10108	-0-	-10724	-0-	246	1	9089	3	Y	703	99	0	526	1	159
							773	9									
*02	16548	X	8339	-0-	-8209	-0-	214	1	7495	3	Y	572	73	0	643	1	15
							1	4	629	9							
03	17112	X	16474	-0-	-638	-0-	384	1	15020	3	Y	973	100	0	831	1	57
							1070	9									

BROWN-TRUSTS WELL #: 32H RRCID -> 277931 COMPL. DATE 12/19/2015 TOTAL DEPTH 11002 PERF.11190 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	25020	X	21702	-0-	-3318	-0-	536	1	19502	3	Y	1512	101	0	1573	1	319
							1	4	1663	9							
*05	26877	X	21439	-0-	-5438	-0-	521	1	19520	3	Y	1271	77	0	1220	1	293
							1398	9									
*06	23310	X	17977	-0-	-5333	-0-	449	1	16452	3	Y	978	52	0	1149	1	70
							1076	9									
07	23808	X	19866	-0-	-3942	-0-	468	1	18145	3	Y	1139	60	0	896	1	253
							1253	9									
*08	24279	X	24279	-0-	-0-	-0-	602	1	21964	3	Y	1557	62	0	1545	1	203
							1713	9									
09	21690	X	20641	-0-	-1049	-0-	485	1	19004	3	Y	1047	66	0	1026	1	158
							1152	9									
10	21421	X	19947	-0-	-1474	-0-	504	1	18156	3	Y	1170	65	0	1060	1	203
							1287	9									
*11	23460	X	16014	-0-	-7446	-0-	423	1	14452	3	Y	1035	182	0	855	1	201
							1139	9									
12	24273	X	13591	-0-	-10682	-0-	352	1	12247	3	Y	902	171	0	839	1	93
							992	9									
*01	24273	X	11763	-0-	-12510	-0-	287	1	10593	3	Y	803	114	0	601	1	181
							883	9									
*02	19264	X	9716	-0-	-9548	-0-	250	1	8735	3	Y	664	85	0	742	1	18
							1	4	730	9							
03	19933	X	19191	-0-	-742	-0-	448	1	17504	3	Y	1126	116	0	962	1	66
							1239	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 35H RRCID -> 278605 COMPL. DATE 12/08/2015 TOTAL DEPTH 10990 PERF.11266 - 15785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	18600	X	16109	-0-	-2491	-0-	418	1	15200	3	Y	446	78	0	407	1	83
							491	9									
*05	19995	X	16028	-0-	-3967	-0-	406	1	15214	3	Y	371	60	0	318	1	76
							408	9									
06	17220	X	13482	-0-	-3738	-0-	350	1	12822	3	Y	282	40	0	300	1	18
							310	9									
07	17546	X	14869	-0-	-2677	-0-	365	1	14142	3	Y	329	47	0	234	1	66
							362	9									
*08	18070	X	18070	-0-	-0-	-0-	469	1	17119	3	Y	438	48	0	403	1	53
							482	9									
09	16110	X	15528	-0-	-582	-0-	378	1	14811	3	Y	308	52	0	268	1	41
							339	9									
10	16027	X	14918	-0-	-1109	-0-	393	1	14151	3	Y	340	51	0	277	1	53
							374	9									
*11	17460	X	11981	-0-	-5479	-0-	329	1	11264	3	Y	353	98	0	248	1	60
							388	9									
12	18073	X	10136	-0-	-7937	-0-	275	1	9545	3	Y	287	83	0	238	1	26
							316	9									
*01	18073	X	8799	-0-	-9274	-0-	224	1	8256	3	Y	290	61	0	195	1	60
							319	9									
*02	14504	X	7219	-0-	-7285	-0-	195	1	6808	3	Y	195	39	0	211	1	5
							1	4	215	9							
03	14911	X	14352	-0-	-559	-0-	349	1	13643	3	Y	327	55	0	259	1	18
							360	9									

BROWN-TRUSTS WELL #: 36H RRCID -> 278626 COMPL. DATE 11/28/2015 TOTAL DEPTH 11039 PERF.11285 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4980	X	4336	-0-	-644	-0-	112	1	4060	3	Y	149	21	0	139	1	29
							164	9									
*05	5363	X	4311	-0-	-1052	-0-	109	1	4064	3	Y	125	16	0	111	1	27
							138	9									
06	4620	X	3621	-0-	-999	-0-	93	1	3425	3	Y	94	11	0	104	1	6
							103	9									
07	4712	X	3995	-0-	-717	-0-	97	1	3777	3	Y	110	12	0	81	1	23
							121	9									
*08	4860	X	4860	-0-	-0-	-0-	125	1	4572	3	Y	148	13	0	140	1	18
							163	9									
09	4350	X	4170	-0-	-180	-0-	101	1	3956	3	Y	103	14	0	93	1	14
							113	9									
10	4309	X	4010	-0-	-299	-0-	105	1	3780	3	Y	114	14	0	96	1	18
							125	9									
*11	4680	X	3259	-0-	-1421	-0-	88	1	3009	3	Y	147	29	0	108	1	28
							162	9									
12	4836	X	2742	-0-	-2094	-0-	73	1	2550	3	Y	108	26	0	100	1	10
							119	9									
*01	4836	X	2425	-0-	-2411	-0-	60	1	2205	3	Y	145	22	0	101	1	32
							160	9									
*02	3892	X	1948	-0-	-1944	-0-	52	1	1818	3	Y	71	12	0	89	1	2
							78	9									
03	3999	X	3868	-0-	-131	-0-	93	1	3644	3	Y	119	17	0	97	1	7
							131	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
BROWN-TRUSTS WELL #: 34H RRCID -> 278627 COMPL. DATE 11/20/2015 TOTAL DEPTH 10986 PERF.11344 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11520	X	9983	-0-	-1537	-0-	249	1	9044	3	Y	627	47	0	645	1	131
							690	9									
*05	12369	X	9876	-0-	-2493	-0-	242	1	9053	3	Y	528	36	0	502	1	121
							581	9									
06	10710	X	8284	-0-	-2426	-0-	208	1	7630	3	Y	405	24	0	473	1	29
							446	9									
07	10943	X	9151	-0-	-1792	-0-	217	1	8415	3	Y	472	28	0	369	1	104
							519	9									
*08	11175	X	11175	-0-	-0-	-0-	279	1	10186	3	Y	645	29	0	636	1	84
							710	9									
09	9990	X	9515	-0-	-475	-0-	225	1	8813	3	Y	434	31	0	422	1	65
							477	9									
10	9858	X	9189	-0-	-669	-0-	234	1	8420	3	Y	486	30	0	437	1	84
							535	9									
*11	10470	X	7401	-0-	-3069	-0-	196	1	6702	3	Y	457	80	0	372	1	89
							503	9									
12	10819	X	6269	-0-	-4550	-0-	163	1	5680	3	Y	387	75	0	361	1	40
							426	9									
*01	10819	X	5459	-0-	-5360	-0-	133	1	4912	3	Y	376	53	0	278	1	85
							414	9									
*02	8876	X	4474	-0-	-4402	-0-	116	1	4051	3	Y	278	37	0	319	1	7
							1	4	306	9							
03	9176	X	8847	-0-	-329	-0-	208	1	8118	3	Y	474	51	0	402	1	28
							521	9									

STS WELL #: 35H RRCID -> 282640 COMPL. DATE 01/31/2018 TOTAL DEPTH 10908 PERF.11216 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	62910	X	41230	-0-	-21680	-0-	932	1	39726	3	Y	519	470	0			177
							1	4	571	9							
*05	49352	X	44324	-0-	-5028	-0-	985	1	42819	3	Y	473	394	0	159	1	97
							520	9									
*06	46230	X	43087	-0-	-3143	-0-	968	1	41736	3	Y	348	305	0			140
							383	9									
07	47182	X	19442	-0-	-27740	-0-	403	1	18300	3	Y	672	154	0	291	1	367
							739	9									
*08	44516	X	13452	-0-	-31064	-0-	294	1	12238	3	Y	836	790	0	397	1	16
							920	9									
09	43260	X	10075	-0-	-33185	-0-	204	1	9146	3	Y	659	659	0			16
							725	9									
10	44516	X	-0-	-0-	-44516	-0-					Y	53	53	0			16
*11	43080	X	30108	-0-	-12972	-0-	659	1	28144	3	Y	1186	1186	0	9	1	7
							1305	9									
12	22443	X	22443	-0-	-0-	-0-	462	1	20565	3	Y	1287	1283	0			11
							1416	9									
*01	16257	X	16257	-0-	-0-	-0-	297	1	14235	3	Y	1568	1443	0			136
							1725	9									
*02	29708	X	15087	-0-	-14621	-0-	299	1	13808	3	Y	888	888	0			136
							3	4	977	9							
03	34162	X	17900	-0-	-16262	-0-	352	1	16204	3	Y	1220	1220	0			136
							2	4	1342	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 37H RRCID -> 282644 COMPL. DATE 01/31/2018 TOTAL DEPTH 10852 PERF.11239 - 17949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	60930	X	52044	-0-		-8886		-0-		1173	1	50169	3	Y	637	590	0			271
										1	4	701	9							
*05	69068	X	49283	-0-		-19785		-0-		1100	1	47597	3	Y	532	443	0	243	1	117
										1	4	585	9							
*06	66570	X	50818	-0-		-15752		-0-		1142	1	49239	3	Y	397	354	0			160
										437	9									
07	67921	X	23776	-0-		-44145		-0-		493	1	22413	3	Y	791	185	0	337	1	429
										870	9									
*08	53754	X	27458	-0-		-26296		-0-		604	1	24662	3	Y	1993	1463	0	775	1	184
										2192	9									
09	52020	X	25917	-0-		-26103		-0-		526	1	23619	3	Y	1611	1611	0			184
										1772	9									
10	52514	X	26154	-0-		-26360		-0-		564	1	24041	3	Y	1408	1408	0			184
										1549	9									
*11	50820	X	22433	-0-		-28387		-0-		491	1	20831	3	Y	1010	1010	0	103	1	81
										1111	9									
12	27466	X	20441	-0-		-7025		-0-		428	1	18791	3	Y	1110	1107	0			84
										1	4	1221	9							
*01	27466	X	17428	-0-		-10038		-0-		321	1	15390	3	Y	1560	1405	0			239
										1	4	1716	9							
*02	24192	X	11251	-0-		-12941		-0-		215	1	10376	3	Y	600	600	0			239
										660	9									
03	26164	X	20859	-0-		-5305		-0-		424	1	19525	3	Y	825	825	0			239
										2	4	908	9							

STS WELL #: 36H RRCID -> 282871 COMPL. DATE 01/31/2018 TOTAL DEPTH 10974 PERF.11274 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	47520	X	43756	-0-		-3764		-0-		986	1	42186	3	Y	530	496	0			131
										1	4	583	9							
*05	49104	X	39860	-0-		-9244		-0-		894	1	38517	3	Y	407	360	0	118	1	60
										1	4	448	9							
*06	47520	X	44682	-0-		-2838		-0-		1006	1	43333	3	Y	312	269	0			103
										343	9									
07	49104	X	19353	-0-		-29751		-0-		408	1	18452	3	Y	448	132	0	195	1	224
										493	9									
*08	45198	X	23648	-0-		-21550		-0-		530	1	21657	3	Y	1328	968	0	459	1	125
										1461	9									
09	44850	X	22654	-0-		-22196		-0-		468	1	21007	3	Y	1072	1072	0			125
										1179	9									
10	30535	X	23717	-0-		-6818		-0-		519	1	22102	3	Y	996	996	0			125
										1096	9									
*11	29550	X	19216	-0-		-10334		-0-		426	1	18007	3	Y	712	712	0	70	1	55
										783	9									
12	23653	X	17690	-0-		-5963		-0-		373	1	16334	3	Y	893	891	0			57
										1	4	982	9							
*01	23963	X	16149	-0-		-7814		-0-		305	1	14558	3	Y	1168	1061	0			164
										1	4	1285	9							
*02	21420	X	14072	-0-		-7348		-0-		281	1	13018	3	Y	700	700	0			164
										3	4	770	9							
03	23715	X	16827	-0-		-6888		-0-		333	1	15434	3	Y	962	962	0			164
										2	4	1058	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 51H RRCID -> 283956 COMPL. DATE 04/14/2018 TOTAL DEPTH 10574 PERF.11106 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	35760	X	19595	-0-	-16165	-0-	1134	1	17735	3	Y	659	157	0	506	1	52
							1	4	725	9							
*05	36952	X	16036	-0-	-20916	-0-	885	1	14239	3	Y	829	91	0	657	1	133
							912	9									
06	35760	X	21104	-0-	-14656	-0-	1206	1	19369	3	Y	481	49	0	508	1	57
							529	9									
07	36952	X	7517	-0-	-29435	-0-	879	1	5227	3	Y	1283	16	0	1275	1	49
							1411	9									
08	36952	X	3550	-0-	-33402	-0-	767	1	2783	9	Y	2530	99	0	2462	1	18
09	21180	X	1555	-0-	-19625	-0-	887	1	668	9	Y	607	288	0	312	1	25
10	21793	X	5544	-0-	-16249	-0-	1105	1	3426	3	Y	921	673	0	250	1	23
							1013	9									
*11	21090	X	4836	-0-	-16254	-0-	560	1	3850	3	Y	387	387	0			23
							426	9									
12	7502	X	5725	-0-	-1777	-0-	475	1	4740	3	Y	464	366	0	116	1	5
							510	9									
*01	5270	X	4966	-0-	-304	-0-	592	1	4225	3	Y	135	28	0	98	1	14
							149	9									
*02	5845	X	5845	-0-	-0-	-0-	500	1	5314	3	Y	26	26	0			14
							2	4	29	9							
03	5797	X	4411	-0-	-1386	-0-	572	1	3371	3	Y	425	420	0	19	1	-0-
							468	9									

STS B WELL #: 49H RRCID -> 284165 COMPL. DATE 04/14/2018 TOTAL DEPTH 10616 PERF.11160 - 16747

*04	72630	X	37448	-0-	-35182	-0-	2121	1	33456	3	Y	1699	298	0	1408	1	144
							2	4	1869	9							
*05	75051	X	29519	-0-	-45532	-0-	1637	1	26537	3	Y	1223	170	0	1008	1	189
							1345	9									
*06	72630	X	33830	-0-	-38800	-0-	1882	1	30225	3	Y	1566	230	0	1350	1	175
							1723	9									
07	75051	X	11529	-0-	-63522	-0-	1150	1	6608	3	Y	3428	70	0	3404	1	129
							3771	9									
08	75051	X	3163	-0-	-71888	-0-	982	1	2181	9	Y	1983	234	0	1865	1	13
09	37440	X	587	-0-	-36853	-0-	587	1			Y	-0-	13	1			-0-
10	34968	X	7638	-0-	-27330	-0-	1561	1	5520	3	Y	506	397	0	99	1	10
							557	9									
*11	33840	X	6773	-0-	-27067	-0-	658	1	5391	3	Y	658	658	0			10
							724	9									
12	11532	X	7469	-0-	-4063	-0-	618	1	5984	3	Y	788	430	0	350	1	18
							867	9									
*01	7471	X	5181	-0-	-2290	-0-	530	1	4560	3	Y	83	32	0	62	1	7
							91	9									
*02	6888	X	6043	-0-	-845	-0-	572	1	5439	3	Y	27	27	0			7
							2	4	30	9							
*03	8334	X	8334	-0-	-0-	-0-	862	1	6937	3	Y	486	483	0	10	1	-0-
							535	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 50H RRCID -> 284166 COMPL. DATE 04/14/2018 TOTAL DEPTH 10600 PERF.10942 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	41221	X	41221	-0-	-0-	-0-	2316	1	36256	3	Y	2406	323	0	2091	1	214
							2	4	2647	9							
*05	37665	X	33339	-0-	-4326	-0-	1832	1	29656	3	Y	1683	189	0	1439	1	269
							1851	9									
*06	44135	X	44135	-0-	-0-	-0-	2424	1	38925	3	Y	2533	381	0	2139	1	282
							2786	9									
07	37665	X	14758	-0-	-22907	-0-	1515	1	9081	3	Y	3784	123	0	3802	1	141
							4162	9									
08	37665	X	5551	-0-	-32114	-0-	1265	1	4286	9	Y	3896	400	0	3611	1	26
09	36450	X	2703	-0-	-33747	-0-	1332	1	1371	9	Y	1246	727	0	504	1	41
10	18135	X	7779	-0-	-10356	-0-	1493	1	5043	3	Y	1130	800	0	341	1	30
							1243	9									
*11	17550	X	10967	-0-	-6583	-0-	1101	1	8705	3	Y	1055	1055	0			30
							1161	9									
12	14756	X	13526	-0-	-1230	-0-	982	1	10695	3	Y	1681	1129	0	554	1	28
							1849	9									
*01	8626	X	8626	-0-	-0-	-0-	946	1	7265	3	Y	377	52	0	310	1	43
							415	9									
*02	10780	X	6633	-0-	-4147	-0-	702	1	5897	3	Y	30	30	0			43
							1	4	33	9							
03	13609	X	8800	-0-	-4809	-0-	1022	1	6377	3	Y	1274	1258	0	59	1	-0-
							1401	9									

STS C - STS NORTH 9 WELL #: 9H RRCID -> 286490 COMPL. DATE 04/20/2019 TOTAL DEPTH 11125 PERF.11512 - 17719

*04	66870	X	19057	-0-	-47813	-0-	15186	3	3871	9	N	3519	3271	0	248	1	-0-
*05	63984	X	17866	-0-	-46118	-0-	14586	3	3280	9	N	2982	2850	0	132	1	-0-
*06	32850	X	22461	-0-	-10389	-0-	19305	3	3156	9	N	2869	2869	0			-0-
07	33604	X	27615	-0-	-5989	-0-	25213	3	2402	9	N	2184	2184	0			-0-
*08	27081	X	27081	-0-	-0-	-0-	24102	3	2979	9	N	2708	2364	0	344	1	-0-
09	23100	X	18365	-0-	-4735	-0-	15815	3	2550	9	N	2318	2200	0	118	1	-0-
10	28520	X	15795	-0-	-12725	-0-	13886	3	1909	9	N	1735	1735	0			-0-
*11	26730	X	18805	-0-	-7925	-0-	17118	3	1687	9	N	1534	1534	0			-0-
12	27621	X	15023	-0-	-12598	-0-	13358	3	1665	9	N	1514	1474	0	40	1	-0-
*01	27063	X	14612	-0-	-12451	-0-	12769	3	1843	9	N	1675	1652	0	23	1	-0-
*02	19264	X	8869	-0-	-10395	-0-	7903	3	966	9	N	878	847	0			31
03	21235	X	14556	-0-	-6679	-0-	13276	3	1280	9	N	1164	1164	0			31

STS C - STS NORTH 10 WELL #: 10H RRCID -> 287127 COMPL. DATE 04/20/2019 TOTAL DEPTH 10987 PERF.11817 - 19460

*04	58020	X	29570	-0-	-28450	-0-	24986	3	4584	9	N	4167	3803	0	364	1	-0-
*05	55893	X	23785	-0-	-32108	-0-	20270	3	3515	9	N	3195	3062	0	133	1	-0-
06	36540	X	28002	-0-	-8538	-0-	23991	3	4011	9	N	3646	3646	0			-0-
07	37417	X	23744	-0-	-13673	-0-	19628	3	4116	9	N	3742	3742	0			-0-
*08	30535	X	27870	-0-	-2665	-0-	23233	3	4637	9	N	4215	3627	0	588	1	-0-
09	29550	X	18871	-0-	-10679	-0-	15881	3	2990	9	N	2718	2574	0	144	1	-0-
10	28923	X	17141	-0-	-11782	-0-	14589	3	2552	9	N	2320	2320	0			-0-
*11	27990	X	19943	-0-	-8047	-0-	17784	3	2159	9	N	1963	1963	0			-0-
12	27869	X	13542	-0-	-14327	-0-	11413	3	2129	9	N	1935	1881	0	54	1	-0-
*01	27869	X	18360	-0-	-9509	-0-	15652	3	2708	9	N	2462	2431	0	31	1	-0-
*02	20524	X	9956	-0-	-10568	-0-	8501	3	1455	9	N	1323	1283	0			40
03	22506	X	18595	-0-	-3911	-0-	16657	3	1938	9	N	1762	1762	0			40

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS B WELL #: 52H RRCID -> 287167 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11189 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		55078	-0-	55078	55078	47348	3	7730	9	Y	7027	7027	0			115
*05	DLQ G-10		51363	-0-	51363	106441	44458	3	6905	9	Y	6277	6277	0			115
06	DLQ G-10		19727	-0-	19727	126168	16788	3	2939	9	Y	2672	2672	0			115
*07	162674	X	36506	-0-	-126168	-0-	35571	3	935	9	Y	850	716	0	225	1	24
*08	56358	X	45683	-0-	-10675	-0-	41235	3	4448	9	Y	4044	3967	0	17	1	84
09	54540	X	46406	-0-	-8134	-0-	42085	3	4321	9	Y	3928	3928	0			84
10	45911	X	41480	-0-	-4431	-0-	38271	3	3209	9	Y	2917	2917	0			84
*11	40380	X	31933	-0-	-8447	-0-	29653	3	2280	9	Y	2073	2073	0			84
12	45911	X	12461	-0-	-33450	-0-	11319	3	1142	9	Y	1038	1038	0			84
*01	45911	X	18941	-0-	-26970	-0-	17249	3	1692	9	Y	1538	1538	0			84
*02	41468	X	1985	-0-	-39483	-0-	1643	3	342	9	Y	311	311	0	57	1	27
03	41478	X	5146	-0-	-36332	-0-	4658	3	488	9	Y	444	427	0			44

STS B WELL #: 53H RRCID -> 287168 COMPL. DATE 06/09/2019 TOTAL DEPTH 10623 PERF.11139 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	DLQ G-10		54165	-0-	54165	54165	46928	3	7237	9	Y	6579	6579	0			115
*05	DLQ G-10		51167	-0-	51167	105332	44238	3	6929	9	Y	6299	6299	0			115
*06	DLQ G-10		47961	-0-	47961	153293	41833	3	6128	9	Y	5571	5571	0			115
*07	184527	X	31234	-0-	-153293	-0-	26870	3	4364	9	Y	3967	3176	0	764	1	142
*08	56079	X	46729	-0-	-9350	-0-	41898	3	4831	9	Y	4392	4309	0	101	1	124
09	54150	X	45648	-0-	-8502	-0-	41169	3	4479	9	Y	4072	4072	0			124
10	46841	X	40409	-0-	-6432	-0-	37099	3	3310	9	Y	3009	3009	0			124
*11	45330	X	32148	-0-	-13182	-0-	29518	3	2630	9	Y	2391	2391	0			124
12	46717	X	32791	-0-	-13926	-0-	29628	3	3163	9	Y	2875	2875	0			124
*01	46841	X	25892	-0-	-20949	-0-	23056	3	2836	9	Y	2578	2578	0			124
*02	42308	X	18290	-0-	-24018	-0-	16350	3	1940	9	Y	1764	1764	0	84	1	40
03	40424	X	26782	-0-	-13642	-0-	24081	3	2701	9	Y	2455	2423	0			72

FORREST WHEELER WELL #: 19H RRCID -> 287475 COMPL. DATE 08/12/2019 TOTAL DEPTH 11730 PERF.12226 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	52920	X	27477	-0-	-25443	-0-	22120	3	5357	9	Y	4870	4847	0	23	1	-0-
*05	45880	X	26677	-0-	-19203	-0-	21752	3	4925	9	Y	4477	4477	0			-0-
*06	43530	X	22789	-0-	-20741	-0-	18688	3	4101	9	Y	3728	3728	0			-0-
07	38440	X	26200	-0-	-12240	-0-	22781	3	3419	9	Y	3108	3108	0			-0-
*08	33077	X	22381	-0-	-10696	-0-	19456	3	2925	9	Y	2659	2659	0			-0-
09	27480	X	19717	-0-	-7763	-0-	17224	3	2493	9	Y	2266	2266	0			-0-
10	24521	X	18385	-0-	-6136	-0-	16291	3	2094	9	Y	1904	1904	0			-0-
*11	23730	X	15414	-0-	-8316	-0-	13973	3	1441	9	Y	1310	1310	0			-0-
12	24521	X	15289	-0-	-9232	-0-	13472	3	1817	9	Y	1652	1652	0			-0-
*01	22382	X	14049	-0-	-8333	-0-	11972	3	2077	9	Y	1888	1888	0			-0-
*02	18396	X	11009	-0-	-7387	-0-	9810	3	1199	9	Y	1090	1040	0			50
03	18383	X	12928	-0-	-5455	-0-	11356	3	1572	9	Y	1429	1429	0			50

STS C - STS NORTH 7 WELL #: 7H RRCID -> 287478 COMPL. DATE 04/20/2019 TOTAL DEPTH 10923 PERF.11429 - 19375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	71760	X	45816	-0-	-25944	-0-	39707	3	6109	9	Y	5554	5159	0	395	1	-0-
*05	65193	X	42701	-0-	-22492	-0-	37008	3	5693	9	Y	5175	4970	0	205	1	-0-
*06	51390	X	41048	-0-	-10342	-0-	35286	3	5762	9	Y	5238	5238	0			-0-
07	51987	X	40142	-0-	-11845	-0-	34871	3	5271	9	Y	4792	4792	0			-0-
*08	47337	X	36495	-0-	-10842	-0-	31464	3	5031	9	Y	4574	4126	0	448	1	-0-
09	45810	X	25938	-0-	-19872	-0-	22354	3	3584	9	Y	3258	3076	0	182	1	-0-
10	39060	X	24829	-0-	-14231	-0-	21657	3	3172	9	Y	2884	2884	0			-0-
*11	37800	X	27420	-0-	-10380	-0-	24496	3	2924	9	Y	2658	2658	0			-0-
12	39060	X	23535	-0-	-15525	-0-	20383	3	3152	9	Y	2865	2822	0	43	1	-0-
*01	36487	X	23884	-0-	-12603	-0-	20657	3	3227	9	Y	2934	2898	0	36	1	-0-
*02	27944	X	14215	-0-	-13729	-0-	12509	3	1706	9	Y	1551	1506	0			45
03	30938	X	24228	-0-	-6710	-0-	21952	3	2276	9	Y	2069	2069	0			45

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
FORREST WHEELER WELL #: 21H RRCID -> 287480 COMPL. DATE 08/12/2019 TOTAL DEPTH 11774 PERF.12357 - 17449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	66570	X	28580	-0-	-37990	-0-	23368	3	5212	9	Y	4738	4714	0	24	1	-0-
*05	56451	X	24387	-0-	-32064	-0-	19834	3	4553	9	Y	4139	4139	0			-0-
06	37110	X	22366	-0-	-14744	-0-	18219	3	4147	9	Y	3770	3770	0			-0-
07	35929	X	22882	-0-	-13047	-0-	19552	3	3330	9	Y	3027	3027	0			-0-
*08	29512	X	22385	-0-	-7127	-0-	19348	3	3037	9	Y	2761	2761	0			-0-
09	28560	X	21992	-0-	-6568	-0-	19289	3	2703	9	Y	2457	2457	0			-0-
10	24366	X	21749	-0-	-2617	-0-	19419	3	2330	9	Y	2118	2118	0			-0-
*11	22380	X	18436	-0-	-3944	-0-	16546	3	1890	9	Y	1718	1718	0			-0-
12	22878	X	16808	-0-	-6070	-0-	14190	3	2618	9	Y	2380	2380	0			-0-
*01	22723	X	13824	-0-	-8899	-0-	11468	3	2356	9	Y	2142	2142	0			-0-
*02	20524	X	10853	-0-	-9671	-0-	9829	3	1024	9	Y	931	890	0			41
03	21762	X	12942	-0-	-8820	-0-	11597	3	1345	9	Y	1223	1223	0			41

STS B WELL #: 54H RRCID -> 287726 COMPL. DATE 06/09/2019 TOTAL DEPTH 10697 PERF.11112 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	100560	X	58509	-0-	-42051	-0-	50942	3	7567	9	Y	6879	6879	0			118
*05	101401	X	54814	-0-	-46587	-0-	47960	3	6854	9	Y	6231	6231	0			118
*06	84330	X	47949	-0-	-36381	-0-	42347	3	5602	9	Y	5093	5093	0			118
07	74462	X	28946	-0-	-45516	-0-	26374	3	2572	9	Y	2338	1885	0	490	1	81
*08	64697	X	51741	-0-	-12956	-0-	47080	3	4661	9	Y	4237	4151	0	58	1	109
09	58500	X	47359	-0-	-11141	-0-	43128	3	4231	9	Y	3846	3846	0			109
10	48608	X	41996	-0-	-6612	-0-	38884	3	3112	9	Y	2829	2829	0			109
*11	47040	X	34666	-0-	-12374	-0-	32125	3	2541	9	Y	2310	2310	0			109
12	48608	X	28015	-0-	-20593	-0-	25391	3	2624	9	Y	2385	2385	0			109
*01	48608	X	24818	-0-	-23790	-0-	22373	3	2445	9	Y	2223	2223	0			109
*02	43904	X	15269	-0-	-28635	-0-	13874	3	1395	9	Y	1268	1268	0	74	1	35
03	42005	X	14036	-0-	-27969	-0-	12105	3	1931	9	Y	1755	1742	0			48

STS B WELL #: 55H RRCID -> 287833 COMPL. DATE 06/09/2019 TOTAL DEPTH 10654 PERF.11112 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	57930	X	50614	-0-	-7316	-0-	43379	3	7235	9	Y	6577	6577	0			114
*05	66185	X	47506	-0-	-18679	-0-	41085	3	6421	9	Y	5837	5837	0			114
*06	64650	X	41202	-0-	-23448	-0-	35953	3	5249	9	Y	4772	4772	0			114
07	65441	X	34348	-0-	-31093	-0-	29858	3	4490	9	Y	4082	3195	0	842	1	159
*08	56079	X	43427	-0-	-12652	-0-	38957	3	4470	9	Y	4064	3985	0	113	1	125
09	50610	X	42394	-0-	-8216	-0-	38174	3	4220	9	Y	3836	3836	0			125
10	45477	X	32946	-0-	-12531	-0-	30118	3	2828	9	Y	2571	2571	0			125
*11	41190	X	25376	-0-	-15814	-0-	23055	3	2321	9	Y	2110	2110	0			125
12	43431	X	27752	-0-	-15679	-0-	24916	3	2836	9	Y	2578	2578	0			125
*01	43803	X	20582	-0-	-23221	-0-	18678	3	1904	9	Y	1731	1731	0			125
*02	39564	X	16637	-0-	-22927	-0-	15097	3	1540	9	Y	1400	1399	0	85	1	41
03	32953	X	21312	-0-	-11641	-0-	19171	3	2141	9	Y	1946	1922	0			65

STS B WELL #: 56H RRCID -> 287853 COMPL. DATE 06/09/2019 TOTAL DEPTH 10726 PERF.11181 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	95520	X	51140	-0-	-44380	-0-	43903	3	7237	9	Y	6579	6579	0			118
*05	98549	X	49389	-0-	-49160	-0-	42655	3	6734	9	Y	6122	6122	0			118
06	76020	X	36482	-0-	-39538	-0-	31148	3	5334	9	Y	4849	4849	0			118
07	66588	X	35151	-0-	-31437	-0-	30245	3	4906	9	Y	4460	3481	0	922	1	175
*08	57164	X	46011	-0-	-11153	-0-	40954	3	5057	9	Y	4597	4508	0	125	1	139
09	51120	X	45089	-0-	-6031	-0-	40274	3	4815	9	Y	4377	4377	0			139
10	49383	X	40713	-0-	-8670	-0-	37079	3	3634	9	Y	3304	3304	0			139
*11	41670	X	34525	-0-	-7145	-0-	31524	3	3001	9	Y	2728	2728	0			139
12	46004	X	33545	-0-	-12459	-0-	29941	3	3604	9	Y	3276	3276	0			139
*01	46593	X	24806	-0-	-21787	-0-	21671	3	3135	9	Y	2850	2850	0			139
*02	42084	X	19133	-0-	-22951	-0-	17054	3	2079	9	Y	1890	1890	0	94	1	45
03	40703	X	22667	-0-	-18036	-0-	19781	3	2886	9	Y	2624	2597	0			72

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 107H RRCID -> 287928 COMPL. DATE 07/27/2019 TOTAL DEPTH 10774 PERF.11072 - 21627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	297150	X	218232	-0-	-78918	-0-	4884	1	213065	3	Y	251	240	0	11	1	-0-
							7	4	276	9							
*05	306187	X	106035	-0-	-200152	-0-	2339	1	102958	3	Y	670	75	0	594	1	1
							1	4	737	9							
*06	279450	X	168288	-0-	-111162	-0-	3751	1	163329	3	Y	1098	29	0	1068	1	2
							1208	9									
07	266383	X	204987	-0-	-61396	-0-	4422	1	198694	3	Y	1699	249	0	1449	1	3
							2	4	1869	9							
*08	225432	X	185724	-0-	-39708	-0-	4400	1	179773	3	Y	1410	16	0	1394	1	3
							1551	9									
09	218160	X	163152	-0-	-55008	-0-	3528	1	158738	3	Y	805	7	0	799	1	2
							886	9									
10	204755	X	167766	-0-	-36989	-0-	3813	1	162861	3	Y	992	1	0	991	1	2
							1	4	1091	9							
*11	198360	X	141575	-0-	-56785	-0-	3249	1	137205	3	Y	1018	266	0	752	1	2
							1	4	1120	9							
12	204972	X	147642	-0-	-57330	-0-	3233	1	143539	3	Y	789	40	0	748	1	3
							2	4	868	9							
*01	185690	X	126483	-0-	-59207	-0-	2556	1	123281	3	Y	586	587	1			2
							1	4	645	9							
*02	152264	X	84527	-0-	-67737	-0-	1744	1	82098	3	Y	615	534	1			83
							8	4	677	9							
03	167772	X	119268	-0-	-48504	-0-	2517	1	116016	3	Y	660	676	1			67
							9	4	726	9							

STS WELL #: 25H RRCID -> 288037 COMPL. DATE 09/06/2019 TOTAL DEPTH 11100 PERF.11553 - 20704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	292410	X	193368	-0-	-99042	-0-	4200	1	183022	3	Y	5582	5537	0	45	1	-0-
							6	4	6140	9							
*05	283898	X	189944	-0-	-93954	-0-	4119	1	179263	3	Y	5964	5964	0			-0-
							2	4	6560	9							
*06	274050	X	174764	-0-	-99286	-0-	3817	1	164794	3	Y	5594	5594	0			-0-
							6153	9									
07	254014	X	161687	-0-	-92327	-0-	3410	1	153814	3	Y	4055	2308	0	1747	1	-0-
							2	4	4461	9							
*08	199764	X	153562	-0-	-46202	-0-	3582	1	146362	3	Y	3289	2601	0	688	1	-0-
							3618	9									
09	193320	X	136761	-0-	-56559	-0-	2921	1	130978	3	Y	2601	2601	0			-0-
							1	4	2861	9							
10	173631	X	142532	-0-	-31099	-0-	3208	1	136741	3	Y	2347	2347	0			-0-
							1	4	2582	9							
*11	168030	X	129051	-0-	-38979	-0-	2904	1	123336	3	Y	2553	2525	0	28	1	-0-
							3	4	2808	9							
12	161696	X	128421	-0-	-33275	-0-	2779	1	122796	3	Y	2585	2585	0			-0-
							2	4	2844	9							
*01	153512	X	121465	-0-	-32047	-0-	2428	1	116146	3	Y	2627	2627	0			-0-
							1	4	2890	9							
*02	132132	X	101772	-0-	-30360	-0-	2146	1	97855	3	Y	1587	1570	0			17
							25	4	1746	9							
03	146692	X	112733	-0-	-33959	-0-	2343	1	108009	3	Y	2157	2157	0			17
							8	4	2373	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 103H RRCID -> 288070 COMPL. DATE 07/27/2019 TOTAL DEPTH 10722 PERF.11009 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	224340	X	155545	-0-	-68795	-0-	3462	1	151065	3	Y	921	170	0	751	1	1
							5	4	1013	9							
*05	217465	X	143395	-0-	-74070	-0-	3202	1	139253	3	Y	854	92	0	762	1	1
							1	4	939	9							
*06	191490	X	127978	-0-	-63512	-0-	2874	1	124193	3	Y	828	25	0	803	1	1
							911	9									
07	179862	X	110831	-0-	-69031	-0-	2395	1	107487	3	Y	862	135	0	727	1	1
							1	4	948	9							
*08	162471	X	113513	-0-	-48958	-0-	2691	1	109968	3	Y	776	9	0	767	1	1
							854	9									
09	155490	X	110280	-0-	-45210	-0-	2385	1	107020	3	Y	795	5	0	789	1	2
							875	9									
10	138260	X	108045	-0-	-30215	-0-	2460	1	104844	3	Y	673	674	1			1
							1	4	740	9							
*11	127980	X	88557	-0-	-39423	-0-	2029	1	85705	3	Y	748	128	0	619	1	2
							823	9									
12	117926	X	117926	-0-	-0-	-0-	2599	1	115060	3	Y	242	25	0	218	1	1
							1	4	266	9							
*01	113956	X	98873	-0-	-15083	-0-	2008	1	96597	3	Y	243	243	1			1
							1	4	267	9							
*02	102928	X	75808	-0-	-27120	-0-	1604	1	73875	3	Y	292	254	1			39
							8	4	321	9							
03	118048	X	92385	-0-	-25663	-0-	1955	1	90160	3	Y	240	255	1			24
							6	4	264	9							

JC MARTIN WELL #: 104H RRCID -> 288071 COMPL. DATE 07/27/2019 TOTAL DEPTH 10674 PERF.11102 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	213060	X	129560	-0-	-83500	-0-	2872	1	125228	3	Y	1324	141	0	1183	1	2
							4	4	1456	9							
*05	202678	X	125698	-0-	-76980	-0-	2793	1	121525	3	Y	1254	80	0	1174	1	2
							1	4	1379	9							
*06	176610	X	122178	-0-	-54432	-0-	2738	1	118177	3	Y	1148	23	0	1125	1	2
							1263	9									
07	148645	X	110537	-0-	-38108	-0-	2380	1	106811	3	Y	1223	134	0	1089	1	2
							1	4	1345	9							
*08	135997	X	117141	-0-	-18856	-0-	2768	1	113101	3	Y	1156	9	0	1147	1	2
							1272	9									
09	129510	X	117679	-0-	-11831	-0-	2540	1	113933	3	Y	1096	5	0	1091	1	2
							1206	9									
10	124496	X	114670	-0-	-9826	-0-	2605	1	111057	3	Y	915	915	1			2
							1	4	1007	9							
*11	120480	X	93705	-0-	-26775	-0-	2148	1	90724	3	Y	757	135	0	622	1	2
							833	9									
12	129953	X	129953	-0-	-0-	-0-	2867	1	127019	3	Y	60	26	0	36	1	-0-
							1	4	66	9							
*01	121613	X	104552	-0-	-17061	-0-	2118	1	102105	3	Y	298	297	1			1
							1	4	328	9							
*02	109844	X	88497	-0-	-21347	-0-	1882	1	86273	3	Y	292	254	1			39
							21	4	321	9							
03	124496	X	94942	-0-	-29554	-0-	2008	1	92631	3	Y	269	281	1			27
							7	4	296	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 105H RRCID -> 288072 COMPL. DATE 07/27/2019 TOTAL DEPTH 10740 PERF.11008 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	231720	X	153012	-0-	-78708	-0-	3398	1	148186	3	Y	1294	167	0	1127	1	2
							5	4	1423	9							
*05	221774	X	139894	-0-	-81880	-0-	3114	1	135409	3	Y	1245	89	0	1156	1	2
							1	4	1370	9							
*06	198660	X	136514	-0-	-62146	-0-	3062	1	132178	3	Y	1158	26	0	1132	1	2
							1274	9									
07	181505	X	122402	-0-	-59103	-0-	2637	1	118372	3	Y	1265	149	0	1116	1	2
							1	4	1392	9							
*08	162502	X	120554	-0-	-41948	-0-	2845	1	116259	3	Y	1318	9	0	1309	1	2
							1450	9									
09	152970	X	124483	-0-	-28487	-0-	2683	1	120484	3	Y	1196	5	0	1190	1	3
							1316	9									
10	138291	X	125954	-0-	-12337	-0-	2861	1	121960	3	Y	1029	1030	1			2
							1	4	1132	9							
*11	133830	X	103131	-0-	-30699	-0-	2365	1	99856	3	Y	827	149	0	678	1	2
							910	9									
12	136873	X	136873	-0-	-0-	-0-	3023	1	133768	3	Y	73	29	0	46	1	-0-
							2	4	80	9							
*01	128619	X	112908	-0-	-15711	-0-	2287	1	110243	3	Y	343	342	1			1
							1	4	377	9							
*02	116172	X	95666	-0-	-20506	-0-	2032	1	93201	3	Y	373	324	1			50
							23	4	410	9							
03	137020	X	103637	-0-	-33383	-0-	2193	1	101114	3	Y	294	314	1			30
							7	4	323	9							

STS C - STS NORTH 8 WELL #: 8H RRCID -> 288111 COMPL. DATE 04/20/2019 TOTAL DEPTH 10886 PERF.11525 - 19350

*04	72210	X	27153	-0-	-45057	-0-	22953	3	4200	9	Y	3818	3515	0	303	1	-0-
*05	61380	X	23232	-0-	-38148	-0-	19244	3	3988	9	Y	3625	3504	0	121	1	-0-
*06	31560	X	27004	-0-	-4556	-0-	22694	3	4310	9	Y	3918	3918	0			-0-
07	32333	X	20217	-0-	-12116	-0-	15542	3	4675	9	Y	4250	4250	0			-0-
*08	28055	X	24045	-0-	-4010	-0-	20380	3	3665	9	Y	3332	2934	0	398	1	-0-
09	27360	X	20847	-0-	-6513	-0-	18608	3	2239	9	Y	2035	1911	0	124	1	-0-
10	27900	X	21430	-0-	-6470	-0-	19743	3	1687	9	Y	1534	1534	0			-0-
*11	27000	X	18564	-0-	-8436	-0-	16752	3	1812	9	Y	1647	1647	0			-0-
12	24056	X	14557	-0-	-9499	-0-	12650	3	1907	9	Y	1734	1690	0	44	1	-0-
*01	24025	X	16155	-0-	-7870	-0-	14202	3	1953	9	Y	1775	1752	0	23	1	-0-
*02	19460	X	8605	-0-	-10855	-0-	7492	3	1113	9	Y	1012	984	0			28
03	21421	X	14777	-0-	-6644	-0-	13290	3	1487	9	Y	1352	1352	0			28

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 106H RRCID -> 288258 COMPL. DATE 07/27/2019 TOTAL DEPTH 10673 PERF.10872 - 19114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	141082	X	141082	-0-	-0-	-0-	3128	1	136427	3	Y	1384	154	0	1230	1	2
							5	4	1522	9							
*05	133931	X	133931	-0-	-0-	-0-	3008	1	130827	3	Y	86	86	0	2	1	-0-
							1	4	95	9							
*06	145590	X	132480	-0-	-13110	-0-	2999	1	129452	3	Y	26	26	0			-0-
							29	9									
07	159340	X	114861	-0-	-44479	-0-	2500	1	112205	3	Y	141	141	0			-0-
							1	4	155	9							
*08	150412	X	115766	-0-	-34646	-0-	2765	1	112991	3	Y	9	9	0			-0-
							10	9									
09	141030	X	115366	-0-	-25664	-0-	2513	1	112847	3	Y	5	5	0			-0-
							6	9									
10	136555	X	115059	-0-	-21496	-0-	2637	1	112421	3	Y	-0-					-0-
							1	4									
*11	132150	X	94755	-0-	-37395	-0-	2182	1	92151	3	Y	384	137	0	246	1	1
							422	9									
12	124419	X	124419	-0-	-0-	-0-	2736	1	121507	3	Y	159	27	0	132	1	1
							1	4	175	9							
*01	119226	X	98529	-0-	-20697	-0-	2000	1	96290	3	Y	216	216	1			1
							1	4	238	9							
*02	107688	X	81446	-0-	-26242	-0-	1741	1	79508	3	Y	170	148	1			23
							10	4	187	9							
03	124558	X	90466	-0-	-34092	-0-	1914	1	88242	3	Y	275	270	1			28
							7	4	303	9							

GENTRY WELL #: 30H RRCID -> 288319 COMPL. DATE 08/31/2019 TOTAL DEPTH 12771 PERF.13069 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	289980	X	187101	-0-	-102879	-0-	2902	1	181511	3	Y	2440	481	0	1959	1	-0-
							4	4	2684	9							
*05	261020	X	181789	-0-	-79231	-0-	2623	1	176305	3	Y	2600	334	0	2266	1	-0-
							1	4	2860	9							
*06	260340	X	151229	-0-	-109111	-0-	2143	1	147078	3	Y	1825	466	0	1359	1	-0-
							2008	9									
07	241583	X	157022	-0-	-84561	-0-	2004	1	153383	3	Y	1485	499	0	986	1	-0-
							1	4	1634	9							
*08	215946	X	124417	-0-	-91529	-0-	1881	1	120387	3	Y	1954	385	0	1569	1	-0-
							2149	9									
09	187050	X	136626	-0-	-50424	-0-	1706	1	133135	3	Y	1623	432	0	1191	1	-0-
							1785	9									
10	142359	X	142359	-0-	-0-	-0-	1660	1	138880	3	Y	1653	404	0	1249	1	-0-
							1	4	1818	9							
*11	118693	X	118693	-0-	-0-	-0-	1407	1	115712	3	Y	1430	418	0	1012	1	-0-
							1	4	1573	9							
12	112017	X	112017	-0-	-0-	-0-	1258	1	109570	3	Y	1080	164	0	916	1	-0-
							1	4	1188	9							
*01	98685	X	98685	-0-	-0-	-0-	992	1	96882	3	Y	736	58	0	678	1	-0-
							1	4	810	9							
*02	88956	X	77163	-0-	-11793	-0-	990	1	75588	3	Y	524	134	0	273	1	117
							9	4	576	9							
03	98487	X	87386	-0-	-11101	-0-	786	1	85745	3	Y	774	184	0	310	1	397
							4	4	851	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 26H RRCID -> 288371 COMPL. DATE 09/06/2019 TOTAL DEPTH 11076 PERF.11632 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	328920	X	216702	-0-	-112218	-0-	4676	1	203891	3	Y	7389	7331	0	58	1	-0-
							7	4	8128	9							
*05	274133	X	210237	-0-	-63896	-0-	4574	1	199064	3	Y	5997	5997	0			-0-
							2	4	6597	9							
*06	291690	X	167561	-0-	-124129	-0-	3651	1	157704	3	Y	5642	5642	0			-0-
							6206	9									
07	256928	X	167560	-0-	-89368	-0-	3526	1	159179	3	Y	4412	2963	0	1449	1	-0-
							2	4	4853	9							
*08	237491	X	167338	-0-	-70153	-0-	3880	1	158660	3	Y	4362	3471	0	891	1	-0-
							4798	9									
09	216630	X	156501	-0-	-60129	-0-	3321	1	149020	3	Y	3781	3781	0			-0-
							1	4	4159	9							
10	191952	X	154958	-0-	-36994	-0-	3459	1	147431	3	Y	3697	3697	0			-0-
							1	4	4067	9							
*11	167550	X	141633	-0-	-25917	-0-	3175	1	134870	3	Y	3259	3223	0	36	1	-0-
							3	4	3585	9							
12	167555	X	126180	-0-	-41375	-0-	2710	1	119639	3	Y	3481	3481	0			-0-
							2	4	3829	9							
*01	167307	X	124215	-0-	-43092	-0-	2466	1	117954	3	Y	3449	3449	0			-0-
							1	4	3794	9							
*02	146076	X	103075	-0-	-43001	-0-	2151	1	98449	3	Y	2227	2201	0			26
							25	4	2450	9							
03	160921	X	116396	-0-	-44525	-0-	2401	1	110661	3	Y	3024	3024	0			26
							8	4	3326	9							

STS WELL #: 27H RRCID -> 288372 COMPL. DATE 09/06/2019 TOTAL DEPTH 11179 PERF.11835 - 20769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	329220	X	196155	-0-	-133065	-0-	4257	1	185587	3	Y	5732	5685	0	47	1	-0-
							6	4	6305	9							
*05	303366	X	185236	-0-	-118130	-0-	4038	1	175912	3	Y	4804	4804	0			-0-
							2	4	5284	9							
*06	295860	X	154584	-0-	-141276	-0-	3403	1	146895	3	Y	3896	3896	0			-0-
							4286	9									
07	248775	X	155875	-0-	-92900	-0-	3282	1	148149	3	Y	4038	2459	0	1579	1	-0-
							2	4	4442	9							
*08	214303	X	152284	-0-	-62019	-0-	3535	1	144579	3	Y	3791	3001	0	790	1	-0-
							4170	9									
09	196110	X	143480	-0-	-52630	-0-	3051	1	136909	3	Y	3200	3200	0			-0-
							3520	9									
10	169198	X	141918	-0-	-27280	-0-	3183	1	135670	3	Y	2785	2785	0			-0-
							1	4	3064	9							
*11	154590	X	129182	-0-	-25408	-0-	2904	1	123378	3	Y	2634	2605	0	29	1	-0-
							3	4	2897	9							
12	155868	X	129632	-0-	-26236	-0-	2795	1	123450	3	Y	3077	3077	0			-0-
							2	4	3385	9							
*01	152241	X	122944	-0-	-29297	-0-	2447	1	117108	3	Y	3080	3080	0			-0-
							1	4	3388	9							
*02	133924	X	100695	-0-	-33229	-0-	2124	1	96511	3	Y	1853	1831	0			22
							22	4	2038	9							
03	146816	X	117063	-0-	-29753	-0-	2427	1	111860	3	Y	2516	2516	0			22
							8	4	2768	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 28H RRCID -> 288391 COMPL. DATE 09/06/2019 TOTAL DEPTH 11090 PERF.11922 - 21914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	302190	X	236914	-0-	-65276	-0-	5096	1	222133	3	Y	8798	8728	0	70	1	-0-
							7	4	9678	9							
*05	265112	X	226924	-0-	-38188	-0-	4906	1	213691	3	Y	7568	7568	0			-0-
							2	4	8325	9							
*06	270240	X	147852	-0-	-122388	-0-	3208	1	138569	3	Y	5523	5523	0			-0-
							6075	9									
07	258013	X	151353	-0-	-106660	-0-	3166	1	142991	3	Y	4723	3366	0	1357	1	-0-
							1	4	5195	9							
*08	258013	X	162372	-0-	-95641	-0-	3732	1	152580	3	Y	5509	4340	0	1169	1	-0-
							6060	9									
09	236850	X	155198	-0-	-81652	-0-	3276	1	147014	3	Y	4461	4461	0			-0-
							1	4	4907	9							
10	148118	X	146353	-0-	-1765	-0-	3249	1	138724	3	Y	3981	3981	0			-0-
							1	4	4379	9							
*11	143340	X	140033	-0-	-3307	-0-	3090	1	131263	3	Y	5161	5111	0	50	1	-0-
							3	4	5677	9							
12	148118	X	140422	-0-	-7696	-0-	2993	1	132292	3	Y	4668	4668	0			-0-
							2	4	5135	9							
*01	148118	X	136858	-0-	-11260	-0-	2694	1	128911	3	Y	4774	4774	0			-0-
							2	4	5251	9							
*02	133784	X	110056	-0-	-23728	-0-	2273	1	104683	3	Y	2793	2760	0			33
							28	4	3072	9							
03	148118	X	130536	-0-	-17582	-0-	2683	1	123673	3	Y	3792	3792	0			33
							9	4	4171	9							

JC MARTIN WELL #: 102H RRCID -> 288392 COMPL. DATE 07/27/2019 TOTAL DEPTH 10651 PERF.11115 - 18770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	243690	X	119658	-0-	-124032	-0-	2663	1	116195	3	Y	724	131	0	593	1	1
							4	4	796	9							
*05	201903	X	114524	-0-	-87379	-0-	2556	1	111196	3	Y	701	73	0	628	1	1
							1	4	771	9							
*06	182190	X	107046	-0-	-75144	-0-	2409	1	103970	3	Y	606	21	0	585	1	1
							667	9									
07	162285	X	123185	-0-	-39100	-0-	2663	1	119901	3	Y	564	150	0	414	1	1
							1	4	620	9							
*08	130541	X	112024	-0-	-18517	-0-	2665	1	108894	3	Y	423	9	0	414	1	1
							465	9									
09	119610	X	100035	-0-	-19575	-0-	2171	1	97334	3	Y	482	4	0	478	1	1
							530	9									
10	110422	X	95086	-0-	-15336	-0-	2164	1	92224	3	Y	634	634	1			1
							1	4	697	9							
*11	106860	X	77060	-0-	-29800	-0-	1758	1	74227	3	Y	977	111	0	865	1	2
							1075	9									
12	110422	X	87169	-0-	-23253	-0-	1925	1	84753	3	Y	445	21	0	424	1	2
							1	4	490	9							
*01	110422	X	67626	-0-	-42796	-0-	1367	1	65730	3	Y	480	480	1			2
							1	4	528	9							
*02	93380	X	56805	-0-	-36575	-0-	1200	1	55134	3	Y	417	363	1			56
							12	4	459	9							
03	95077	X	72056	-0-	-23021	-0-	1517	1	69959	3	Y	524	527	1			53
							4	4	576	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS WELL #: 29H RRCID -> 288393 COMPL. DATE 09/06/2019 TOTAL DEPTH 11039 PERF.11844 - 21023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*04	335190	X	218265	-0-	-116925	-0-	4702	1	204944	3	Y	7829	7766	0	63	1	-0-
							7	4	8612	9							
*05	295151	X	215941	-0-	-79210	-0-	4678	1	203610	3	Y	6955	6955	0			-0-
							2	4	7651	9							
*06	273270	X	173045	-0-	-100225	-0-	3778	1	163220	3	Y	5497	5497	0			-0-
							6047	9									
07	264399	X	165005	-0-	-99394	-0-	3462	1	156222	3	Y	4835	3194	0	1641	1	-0-
							2	4	5319	9							
*08	234391	X	167439	-0-	-66952	-0-	3858	1	157776	3	Y	5277	4165	0	1112	1	-0-
							5805	9									
09	218190	X	156398	-0-	-61792	-0-	3300	1	148101	3	Y	4542	4542	0			-0-
							1	4	4996	9							
10	197005	X	155741	-0-	-41264	-0-	3472	1	147969	3	Y	3908	3908	0			-0-
							1	4	4299	9							
*11	173040	X	143673	-0-	-29367	-0-	3188	1	135389	3	Y	4630	4588	0	42	1	-0-
							3	4	5093	9							
12	167400	X	144091	-0-	-23309	-0-	3083	1	136243	3	Y	4330	4330	0			-0-
							2	4	4763	9							
*01	167400	X	124195	-0-	-43205	-0-	2458	1	117493	3	Y	3856	3856	0			-0-
							2	4	4242	9							
*02	146328	X	79667	-0-	-66661	-0-	1597	1	75967	3	Y	1905	1879	0			26
							7	4	2096	9							
03	163091	X	112428	-0-	-50663	-0-	2328	1	107252	3	Y	2582	2582	0			26
							8	4	2840	9							

JC MARTIN WELL #: 101H RRCID -> 288455 COMPL. DATE 07/27/2019 TOTAL DEPTH 10717 PERF.11018 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*04	243690	X	151543	-0-	-92147	-0-	3375	1	147287	3	Y	796	166	0	630	1	1
							5	4	876	9							
*05	224781	X	130305	-0-	-94476	-0-	2904	1	126540	3	Y	782	84	0	698	1	1
							1	4	860	9							
*06	205320	X	133106	-0-	-72214	-0-	2996	1	129348	3	Y	693	25	0	668	1	1
							762	9									
07	184574	X	137753	-0-	-46821	-0-	2991	1	134513	3	Y	225	169	0	57	1	-0-
							1	4	248	9							
*08	164858	X	125206	-0-	-39652	-0-	2991	1	122203	3	Y	11	11	0			-0-
							12	9									
09	151500	X	127638	-0-	-23862	-0-	2781	1	124850	3	Y	6	6	0			-0-
							7	9									
10	136307	X	115799	-0-	-20508	-0-	2654	1	113144	3	Y	-0-					-0-
							1	4									
*11	131910	X	94211	-0-	-37699	-0-	2175	1	91846	3	Y	173	137	0	36	1	-0-
							190	9									
12	136307	X	112784	-0-	-23523	-0-	2475	1	109483	3	Y	750	27	0	720	1	3
							1	4	825	9							
*01	131905	X	96205	-0-	-35700	-0-	1943	1	93527	3	Y	667	668	1			2
							1	4	734	9							
*02	119140	X	60679	-0-	-58461	-0-	1250	1	58860	3	Y	513	446	1			69
							5	4	564	9							
03	115785	X	84672	-0-	-31113	-0-	1784	1	82260	3	Y	565	577	1			57
							6	4	622	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 1H RRCID -> 288456 COMPL. DATE 10/03/2019 TOTAL DEPTH 10954 PERF.11380 - 22101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	165840	X	80314	-0-	-85526	-0-	1528	1	66641	3	Y	11039	11039	0			-0-
							2	4	12143	9							
*05	109678	X	72569	-0-	-37109	-0-	1398	1	60793	3	Y	9434	9434	0			-0-
							1	4	10377	9							
*06	124500	X	57073	-0-	-67427	-0-	1104	1	47734	3	Y	7486	7486	0			-0-
							8235	9									
07	108004	X	64602	-0-	-43402	-0-	1191	1	54197	3	Y	8375	8375	0			-0-
							1	4	9213	9							
*08	94798	X	56986	-0-	-37812	-0-	1178	1	48347	3	Y	6783	6172	0	611	1	-0-
							7461	9									
09	80280	X	54875	-0-	-25405	-0-	1045	1	46882	3	Y	6316	6300	0	16	1	-0-
							6948	9									
10	72540	X	58675	-0-	-13865	-0-	1151	1	49029	3	Y	7723	5640	0	2083	1	-0-
							8495	9									
*11	62520	X	50789	-0-	-11731	-0-	1022	1	43361	3	Y	5823	710	0	5113	1	-0-
							1	4	6405	9							
12	64604	X	47831	-0-	-16773	-0-	937	1	41411	3	Y	4984	1558	0	3426	1	-0-
							1	4	5482	9							
*01	60388	X	40039	-0-	-20349	-0-	719	1	34391	3	Y	4481	4481	0			-0-
							4929	9									
*02	56280	X	39603	-0-	-16677	-0-	757	1	35805	3	Y	2756	2711	0			45
							9	4	3032	9							
03	58683	X	40865	-0-	-17818	-0-	781	1	35983	3	Y	3725	3725	0			45
							3	4	4098	9							

STS C WELL #: 2H RRCID -> 288457 COMPL. DATE 10/03/2019 TOTAL DEPTH 11265 PERF.11494 - 21966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	147660	X	74992	-0-	-72668	-0-	1422	1	62034	3	Y	10485	10485	0			-0-
							2	4	11534	9							
*05	104749	X	68095	-0-	-36654	-0-	1304	1	56696	3	Y	9176	9176	0			-0-
							1	4	10094	9							
*06	108780	X	61091	-0-	-47689	-0-	1200	1	51684	3	Y	7461	7461	0			-0-
							8207	9									
07	103447	X	52422	-0-	-51025	-0-	908	1	41297	3	Y	9287	9287	0			-0-
							1	4	10216	9							
*08	90334	X	47678	-0-	-42656	-0-	899	1	36689	3	Y	9173	8392	0	781	1	-0-
							10090	9									
09	74970	X	48225	-0-	-26745	-0-	824	1	36982	3	Y	9472	9448	0	24	1	-0-
							10419	9									
10	68076	X	50780	-0-	-17296	-0-	861	1	36696	3	Y	12021	8709	0	3312	1	-0-
							13223	9									
*11	61080	X	44014	-0-	-17066	-0-	776	1	32923	3	Y	9376	909	0	8467	1	-0-
							1	4	10314	9							
12	52421	X	47272	-0-	-5149	-0-	820	1	36323	3	Y	9208	2698	0	6510	1	-0-
							10129	9									
*01	53072	X	35317	-0-	-17755	-0-	537	1	25682	3	Y	8271	8271	0			-0-
							9098	9									
*02	51660	X	32688	-0-	-18972	-0-	547	1	25311	3	Y	6206	6104	0			102
							3	4	6827	9							
03	50778	X	43372	-0-	-7406	-0-	726	1	33417	3	Y	8388	8388	0			102
							2	4	9227	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 33H RRCID -> 288495 COMPL. DATE 05/29/2019 TOTAL DEPTH 12930 PERF.13266 - 20579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	300690	X	247449	-0-	-53241	-0-	5511	1	239785	3	Y	1951	382	0	1569	1	-0-
							7	4	2146	9							
*05	237894	X	217086	-0-	-20808	-0-	4837	1	210517	3	Y	1573	262	0	1311	1	-0-
							2	4	1730	9							
*06	230430	X	204339	-0-	-26091	-0-	4588	1	198064	3	Y	1534	273	0	1261	1	-0-
							1687	9									
07	255626	X	209632	-0-	-45994	-0-	4506	1	203597	3	Y	1388	285	0	1103	1	-0-
							2	4	1527	9							
*08	255626	X	202620	-0-	-53006	-0-	4786	1	195702	3	Y	1938	968	0	970	1	-0-
							2132	9									
09	247380	X	186157	-0-	-61223	-0-	4009	1	179930	3	Y	2015	1054	0	961	1	-0-
							1	4	2217	9							
10	205933	X	183689	-0-	-22244	-0-	4155	1	177131	3	Y	2183	1204	0	979	1	-0-
							2	4	2401	9							
*11	199290	X	172546	-0-	-26744	-0-	3930	1	166947	3	Y	1514	676	0	838	1	-0-
							4	4	1665	9							
12	205933	X	170503	-0-	-35430	-0-	3735	1	165082	3	Y	1531	769	0	762	1	-0-
							2	4	1684	9							
*01	201686	X	162094	-0-	-39592	-0-	3301	1	157935	3	Y	778	211	0	567	1	-0-
							2	4	856	9							
*02	177632	X	132649	-0-	-44983	-0-	2806	1	129001	3	Y	747	102	0	552	1	93
							20	4	822	9							
03	196664	X	158603	-0-	-38061	-0-	3353	1	154615	3	Y	566	140	0	472	1	47
							12	4	623	9							

STS C WELL #: 3H RRCID -> 288713 COMPL. DATE 10/03/2019 TOTAL DEPTH 11262 PERF.11487 - 22135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	133050	X	56005	-0-	-77045	-0-	1071	1	45913	3	N	8201	8201	0			-0-
							9021	9									
*05	137485	X	67775	-0-	-69710	-0-	1293	1	56221	3	N	9327	9327	0			-0-
							1	4	10260	9							
*06	61962	X	61962	-0-	-0-	-0-	1214	1	52293	3	N	7686	7686	0			-0-
							8455	9									
07	84320	X	54764	-0-	-29556	-0-	1017	1	46171	3	N	6886	6886	0			-0-
							1	4	7575	9							
*08	68479	X	48061	-0-	-20418	-0-	1006	1	41114	3	N	5401	4993	0	408	1	-0-
							5941	9									
09	65910	X	49618	-0-	-16292	-0-	948	1	42612	3	N	5507	5494	0	13	1	-0-
							6058	9									
10	67766	X	49559	-0-	-18207	-0-	976	1	41705	3	N	6253	4653	0	1600	1	-0-
							6878	9									
*11	61950	X	41269	-0-	-20681	-0-	835	1	35444	3	N	4535	488	0	4047	1	-0-
							1	4	4989	9							
12	54777	X	36527	-0-	-18250	-0-	718	1	31684	3	N	3750	1358	0	2392	1	-0-
							4125	9									
*01	51336	X	29337	-0-	-21999	-0-	512	1	24439	3	N	3987	3987	0			-0-
							4386	9									
*02	46312	X	24831	-0-	-21481	-0-	454	1	21482	3	N	2628	2590	0			38
							4	4	2891	9							
03	49569	X	35803	-0-	-13766	-0-	678	1	31208	3	N	3559	3559	0			38
							2	4	3915	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 31H RRCID -> 288714 COMPL. DATE 08/31/2019 TOTAL DEPTH 12919 PERF.13160 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	299040	X	132927	-0-	-166113	-0-	4168	1	126546	3	N	2006	676	0	1330	1	-0-
							6	4	2207	9							
*05	309008	X	119304	-0-	-189704	-0-	4052	1	114221	3	N	935	513	0	422	1	-0-
							2	4	1029	9							
*06	97350	X	97350	-0-	-0-	-0-	3406	1	92505	3	N	1308	739	0	569	1	-0-
							1439	9									
07	192758	X	95284	-0-	-97474	-0-	3397	1	90513	3	N	1247	841	0	406	1	-0-
							2	4	1372	9							
*08	190030	X	80817	-0-	-109213	-0-	2928	1	77019	3	N	791	606	0	185	1	-0-
							870	9									
09	132900	X	80526	-0-	-52374	-0-	2967	1	76561	3	N	907	747	0	160	1	-0-
							998	9									
10	119257	X	75133	-0-	-44124	-0-	3259	1	70748	3	N	1023	784	0	239	1	-0-
							1	4	1125	9							
*11	97350	X	63014	-0-	-34336	-0-	2725	1	59736	3	N	500	227	0	273	1	-0-
							3	4	550	9							
12	95294	X	58364	-0-	-36930	-0-	2483	1	55451	3	N	389	322	0	67	1	-0-
							2	4	428	9							
*01	83204	X	50033	-0-	-33171	-0-	2026	1	47490	3	N	469	118	0	351	1	-0-
							1	4	516	9							
*02	75152	X	47903	-0-	-27249	-0-	1661	1	45214	3	N	924	226	0	489	1	209
							12	4	1016	9							
03	75144	X	38868	-0-	-36276	-0-	1862	1	36231	3	N	698	311	0	336	1	260
							7	4	768	9							

GENTRY WELL #: 32H RRCID -> 288749 COMPL. DATE 08/30/2019 TOTAL DEPTH 12869 PERF.13302 - 20958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	340650	X	142507	-0-	-198143	-0-	3078	1	135778	3	Y	3313	229	0	3084	1	-0-
							7	4	3644	9							
*05	352005	X	216524	-0-	-135481	-0-	4794	1	208724	3	Y	2731	250	0	2481	1	-0-
							2	4	3004	9							
*06	207765	X	207765	-0-	-0-	-0-	4639	1	200280	3	Y	2587	276	0	2311	1	-0-
							2846	9									
07	250108	X	201848	-0-	-48260	-0-	4313	1	194900	3	Y	2394	288	0	2106	1	-0-
							2	4	2633	9							
*08	250108	X	208365	-0-	-41743	-0-	4902	1	200259	3	Y	2913	989	0	1924	1	-0-
							3204	9									
09	209723	X	209723	-0-	-0-	-0-	4497	1	201830	3	Y	3086	1176	0	1910	1	-0-
							1	4	3395	9							
10	216473	X	85977	-0-	-130496	-0-	1930	1	80979	3	Y	2789	1344	0	1445	1	-0-
							3068	9									
*11	207780	X	191567	-0-	-16213	-0-	4355	1	184929	3	Y	2071	295	0	1776	1	-0-
							5	4	2278	9							
12	216101	X	193605	-0-	-22496	-0-	4230	1	186869	3	Y	2275	336	0	1939	1	-0-
							3	4	2503	9							
*01	216101	X	179016	-0-	-37085	-0-	3627	1	173511	3	Y	1705	234	0	1471	1	-0-
							2	4	1876	9							
*02	197064	X	152126	-0-	-44938	-0-	3206	1	146990	3	Y	1730	115	0	1381	1	234
							27	4	1903	9							
03	218178	X	172420	-0-	-45758	-0-	3628	1	167340	3	Y	1308	158	0	1258	1	126
							13	4	1439	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 61H RRCID -> 288750 COMPL. DATE 08/30/2019 TOTAL DEPTH 13479 PERF.13353 - 22677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	366690	X	302885	-0-		-63805		-0-		6771	1	294447	3	Y	1507	467	0	1040	1	-0-
										9	4	1658	9							
*05	378913	X	251378	-0-		-127535		-0-		5585	1	244129	3	Y	1510	306	0	1204	1	-0-
										3	4	1661	9							
*06	181629	X	181629	-0-		-0-		-0-		4074	1	176013	3	Y	1402	248	0	1154	1	-0-
										1542	9									
07	312883	X	186166	-0-		-126717		-0-		4002	1	180766	3	Y	1269	259	0	1010	1	-0-
										2	4	1396	9							
*08	312883	X	198122	-0-		-114761		-0-		4686	1	191549	3	Y	1715	946	0	769	1	-0-
										1887	9									
09	302790	X	192305	-0-		-110485		-0-		4147	1	186141	3	Y	1833	1086	0	747	1	-0-
										1	4	2016	9							
10	251565	X	178296	-0-		-73269		-0-		4028	1	172017	3	Y	2045	1242	0	803	1	-0-
										1	4	2250	9							
*11	190830	X	169746	-0-		-21084		-0-		3877	1	164689	3	Y	1069	260	0	809	1	-0-
										4	4	1176	9							
12	198183	X	175273	-0-		-22910		-0-		3852	1	170384	3	Y	941	296	0	645	1	-0-
										2	4	1035	9							
*01	198183	X	176666	-0-		-21517		-0-		3599	1	172233	3	Y	756	227	0	529	1	-0-
										2	4	832	9							
*02	179480	X	119942	-0-		-59538		-0-		2526	1	116734	3	Y	613	96	0	442	1	75
										8	4	674	9							
03	193967	X	160931	-0-		-33036		-0-		3403	1	156885	3	Y	576	132	0	470	1	49
										9	4	634	9							

GENTRY WELL #: 60H RRCID -> 288805 COMPL. DATE 08/30/2019 TOTAL DEPTH 13433 PERF.13224 - 22328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	405780	X	272867	-0-		-132913		-0-		6103	1	265269	3	Y	1353	421	0	932	1	-0-
										7	4	1488	9							
*05	419306	X	232029	-0-		-187277		-0-		5175	1	225403	3	Y	1317	282	0	1035	1	-0-
										2	4	1449	9							
*06	405780	X	188770	-0-		-217010		-0-		4239	1	183161	3	Y	1245	256	0	989	1	-0-
										1370	9									
07	289137	X	206862	-0-		-82275		-0-		4452	1	201142	3	Y	1151	267	0	884	1	-0-
										2	4	1266	9							
*08	281883	X	202993	-0-		-78890		-0-		4800	1	196253	3	Y	1764	970	0	794	1	-0-
										1940	9									
09	272790	X	181600	-0-		-91190		-0-		3909	1	175756	3	Y	1758	1031	0	727	1	-0-
										1	4	1934	9							
10	232190	X	176468	-0-		-55722		-0-		3991	1	170240	3	Y	2032	1178	0	854	1	-0-
										2	4	2235	9							
*11	200190	X	176907	-0-		-23283		-0-		4040	1	171609	3	Y	1140	322	0	818	1	-0-
										4	4	1254	9							
12	206863	X	197650	-0-		-9213		-0-		4335	1	192116	3	Y	1087	366	0	721	1	-0-
										3	4	1196	9							
*01	202058	X	189104	-0-		-12954		-0-		3851	1	184064	3	Y	1079	246	0	833	1	-0-
										2	4	1187	9							
*02	182476	X	137947	-0-		-44529		-0-		2931	1	134198	3	Y	731	108	0	533	1	90
										14	4	804	9							
03	202027	X	155867	-0-		-46160		-0-		3286	1	151517	3	Y	957	149	0	810	1	88
										11	4	1053	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 8H RRCID -> 288819 COMPL. DATE 10/19/2019 TOTAL DEPTH 11014 PERF.11423 - 22397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	115560	X	65097	-0-	-50463	-0-	1215	1	53012	3	Y	9880	9880	0			-0-
							2	4	10868	9							
*05	119412	X	45322	-0-	-74090	-0-	836	1	36575	3	Y	7192	7192	0			-0-
							7911	9									
*06	115560	X	54934	-0-	-60626	-0-	1059	1	45694	3	Y	7437	7437	0			-0-
							8181	9									
07	94023	X	48739	-0-	-45284	-0-	893	1	40470	3	Y	6705	6705	0			-0-
							7376	9									
*08	78864	X	63027	-0-	-15837	-0-	1315	1	53718	3	Y	7267	6435	0	832	1	-0-
							7994	9									
09	65070	X	61270	-0-	-3800	-0-	1188	1	53283	3	Y	6181	6181	0			-0-
							6799	9									
10	61562	X	61562	-0-	-0-	-0-	1242	1	53008	3	Y	6646	4620	0	2026	1	-0-
							1	4	7311	9							
*11	57900	X	57606	-0-	-294	-0-	1175	1	49884	3	Y	5951	583	0	5368	1	-0-
							1	4	6546	9							
12	63023	X	35919	-0-	-27104	-0-	661	1	29543	3	Y	5195	1450	0	3745	1	-0-
							5715	9									
*01	64263	X	19807	-0-	-44456	-0-	351	1	16449	3	Y	2734	2734	0			-0-
							3007	9									
*02	62440	X	23854	-0-	-38586	-0-	434	1	20924	3	Y	2269	2231	0	18	1	20
							2496	9									
03	64914	X	32181	-0-	-32733	-0-	610	1	28196	3	Y	3066	3066	0			20
							2	4	3373	9							

STS C WELL #: 10H RRCID -> 288834 COMPL. DATE 10/19/2019 TOTAL DEPTH 11032 PERF.11476 - 22201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	184140	X	61743	-0-	-122397	-0-	1144	1	49926	3	Y	9701	9701	0			-0-
							2	4	10671	9							
*05	190278	X	49329	-0-	-140949	-0-	911	1	39782	3	Y	7851	7851	0			-0-
							8636	9									
06	184140	X	36194	-0-	-147946	-0-	646	1	27814	3	Y	7031	7031	0			-0-
							7734	9									
07	95821	X	32651	-0-	-63170	-0-	563	1	25506	3	Y	5984	5984	0			-0-
							6582	9									
*08	74989	X	47739	-0-	-27250	-0-	954	1	38969	3	Y	7105	6242	0	863	1	-0-
							7816	9									
09	61740	X	49259	-0-	-12481	-0-	908	1	40761	3	Y	6900	6900	0			-0-
							7590	9									
10	49321	X	37046	-0-	-12275	-0-	665	1	28365	3	Y	7287	4950	0	2337	1	-0-
							8016	9									
*11	42900	X	27484	-0-	-15416	-0-	491	1	20807	3	Y	5624	484	0	5140	1	-0-
							6186	9									
12	47740	X	27690	-0-	-20050	-0-	536	1	24052	3	Y	2820	1529	0	1291	1	-0-
							3102	9									
*01	50902	X	21940	-0-	-28962	-0-	348	1	16700	3	Y	4447	4447	0			-0-
							4892	9									
*02	45976	X	25967	-0-	-20009	-0-	447	1	21570	3	Y	3590	3530	0	28	1	32
							1	4	3949	9							
03	37045	X	25895	-0-	-11150	-0-	435	1	20122	3	Y	4851	4851	0			32
							2	4	5336	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 12H RRCID -> 288836 COMPL. DATE 10/19/2019 TOTAL DEPTH 11045 PERF.11410 - 22438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	186000	X	56973	-0-	-129027	-0-	1079	1	47048	3	Y	8040	8040	0			-0-
							2	4	8844	9							
*05	192200	X	43180	-0-	-149020	-0-	820	1	35841	3	Y	5926	5926	0			-0-
							6519	9									
*06	186000	X	34767	-0-	-151233	-0-	649	1	28290	3	Y	5298	5298	0			-0-
							5828	9									
07	76849	X	35774	-0-	-41075	-0-	642	1	29131	3	Y	5455	5455	0			-0-
							6001	9									
*08	67053	X	44955	-0-	-22098	-0-	871	1	35473	3	Y	7828	6604	0	1224	1	-0-
							8611	9									
09	56970	X	52445	-0-	-4525	-0-	959	1	43037	3	Y	7681	7681	0			-0-
							8449	9									
10	44474	X	44474	-0-	-0-	-0-	824	1	35160	3	Y	7718	5381	0	2337	1	-0-
							8490	9									
*11	39540	X	31748	-0-	-7792	-0-	585	1	24850	3	Y	5739	538	0	5201	1	-0-
							6313	9									
12	50313	X	26148	-0-	-24165	-0-	460	1	20521	3	Y	4697	1403	0	3294	1	-0-
							5167	9									
*01	54188	X	20583	-0-	-33605	-0-	348	1	16681	3	Y	3231	3231	0			-0-
							3554	9									
*02	48944	X	23891	-0-	-25053	-0-	431	1	20205	3	Y	2957	2901	0	26	1	30
							2	4	3253	9							
03	44485	X	24613	-0-	-19872	-0-	430	1	19797	3	Y	3986	3986	0			30
							1	4	4385	9							

STS C WELL #: 13H RRCID -> 288838 COMPL. DATE 10/19/2019 TOTAL DEPTH 10990 PERF.11510 - 19495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	114480	X	11640	-0-	-102840	-0-	193	1	8854	3	Y	2356	2356	0			-0-
							1	4	2592	9							
*05	118296	X	59484	-0-	-58812	-0-	1114	1	48481	3	Y	8989	8989	0			-0-
							1	4	9888	9							
*06	114480	X	48514	-0-	-65966	-0-	926	1	39928	3	Y	6964	6964	0			-0-
							7660	9									
07	73656	X	33536	-0-	-40120	-0-	608	1	27515	3	Y	4921	4921	0			-0-
							5413	9									
*08	67487	X	43687	-0-	-23800	-0-	895	1	36533	3	Y	5690	5028	0	662	1	-0-
							6259	9									
09	57540	X	40404	-0-	-17136	-0-	765	1	34330	3	Y	4826	4826	0			-0-
							5309	9									
10	59458	X	33437	-0-	-26021	-0-	621	1	26433	3	Y	5803	3966	0	1837	1	-0-
							6383	9									
*11	48510	X	28634	-0-	-19876	-0-	527	1	22358	3	Y	5226	451	0	4775	1	-0-
							5749	9									
12	43710	X	25837	-0-	-17873	-0-	468	1	20882	3	Y	4079	1135	0	2944	1	-0-
							4487	9									
*01	43679	X	16978	-0-	-26701	-0-	291	1	13941	3	Y	2496	2496	0			-0-
							2746	9									
*02	37716	X	19239	-0-	-18477	-0-	341	1	16511	3	Y	2170	2134	0	17	1	19
							2387	9									
03	33449	X	22381	-0-	-11068	-0-	406	1	18749	3	Y	2932	2932	0			19
							1	4	3225	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 60H RRCID -> 288845 COMPL. DATE 02/22/2020 TOTAL DEPTH 11223 PERF.11024 - 19919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		326687	-0-	326687	711787	7297	1	318196	3	Y	1075	296	0	779	1	-0-
							11	4	1183	9							
*05	974739	X	262952	-0-	-711787	-0-	5905	1	256286	3	Y	691	144	0	547	1	-0-
							1	4	760	9							
*06	390810	X	218660	-0-	-172150	-0-	4937	1	213199	3	Y	476	67	0	409	1	-0-
							524	9									
07	340535	X	230073	-0-	-110462	-0-	4992	1	224292	3	Y	715	521	0	194	1	-0-
							2	4	787	9							
*08	340535	X	217132	-0-	-123403	-0-	5174	1	211586	3	Y	338	31	0	307	1	-0-
							372	9									
09	326580	X	184748	-0-	-141832	-0-	4016	1	180557	3	Y	158	9	0	149	1	-0-
							1	4	174	9							
10	262849	X	189548	-0-	-73301	-0-	4338	1	184967	3	Y	219	1	0	218	1	-0-
							2	4	241	9							
*11	222660	X	150374	-0-	-72286	-0-	3471	1	146573	3	Y	299	187	0	112	1	-0-
							1	4	329	9							
12	230082	X	141692	-0-	-88390	-0-	3090	1	138499	3	Y	93	36	0	57	1	-0-
							1	4	102	9							
*01	217093	X	148950	-0-	-68143	-0-	3036	1	145691	3	Y	201	201	1			-0-
							2	4	221	9							
*02	172424	X	103686	-0-	-68738	-0-	2193	1	101118	3	Y	332	301	1			31
							10	4	365	9							
03	189534	X	132145	-0-	-57389	-0-	2800	1	129053	3	Y	257	163	1			125
							9	4	283	9							

JC MARTIN WELL #: 61H RRCID -> 288847 COMPL. DATE 02/22/2020 TOTAL DEPTH 11168 PERF.11234 - 19915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		309871	-0-	309871	638388	6871	1	300006	3	Y	2712	279	0	2433	1	-0-
							11	4	2983	9							
*05	836113	X	197725	-0-	-638388	-0-	4373	1	191639	3	Y	1556	111	0	1445	1	-0-
							1	4	1712	9							
*06	381000	X	166394	-0-	-214606	-0-	3704	1	161412	3	Y	1162	50	0	1112	1	-0-
							1278	9									
07	320106	X	220938	-0-	-99168	-0-	4784	1	214558	3	Y	1450	497	0	953	1	-0-
							1	4	1595	9							
*08	320106	X	207303	-0-	-112803	-0-	4932	1	201682	3	Y	626	29	0	597	1	-0-
							689	9									
09	309780	X	173186	-0-	-136594	-0-	3750	1	168664	3	Y	701	9	0	692	1	-0-
							1	4	771	9							
10	220441	X	177831	-0-	-42610	-0-	4063	1	173192	3	Y	522	1	0	521	1	-0-
							2	4	574	9							
*11	213810	X	139402	-0-	-74408	-0-	3205	1	135339	3	Y	779	173	0	606	1	-0-
							1	4	857	9							
12	220937	X	134063	-0-	-86874	-0-	2921	1	130246	3	Y	814	34	0	780	1	-0-
							1	4	895	9							
*01	207266	X	137211	-0-	-70055	-0-	2789	1	134102	3	Y	290	290	1			-0-
							1	4	319	9							
*02	161644	X	102157	-0-	-59487	-0-	2170	1	99639	3	Y	307	278	1			29
							10	4	338	9							
03	177816	X	123625	-0-	-54191	-0-	2616	1	120562	3	Y	398	233	1			194
							9	4	438	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 62H RRCID -> 288848 COMPL. DATE 02/23/2020 TOTAL DEPTH 11239 PERF.11118 - 20636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	AMT	CODE	*	C M	COND PROD	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	EOM BALANCE
*04	SHUT IN		341907	-0-		341907		647651		7634	1	333141	3		Y	1019	307	0	712	1	-0-
										11	4	1121	9								
*05	928809	X	281158	-0-		-647651		-0-		6304	1	274282	3		Y	518	153	0	365	1	-0-
										2	4	570	9								
*06	410970	X	212976	-0-		-197994		-0-		4797	1	207496	3		Y	621	66	0	555	1	-0-
										683	9										
07	353183	X	231344	-0-		-121839		-0-		5015	1	225438	3		Y	808	523	0	285	1	-0-
										2	4	889	9								
*08	353183	X	211663	-0-		-141520		-0-		5045	1	206341	3		Y	252	31	0	221	1	-0-
										277	9										
09	341790	X	175614	-0-		-166176		-0-		3815	1	171505	3		Y	266	9	0	257	1	-0-
										1	4	293	9								
10	281046	X	177493	-0-		-103553		-0-		4062	1	173174	3		Y	232	1	0	231	1	-0-
										2	4	255	9								
*11	223890	X	143095	-0-		-80795		-0-		3301	1	139371	3		Y	384	178	0	206	1	-0-
										1	4	422	9								
12	231353	X	131341	-0-		-100012		-0-		2878	1	128235	3		Y	206	35	0	171	1	-0-
										1	4	227	9								
*01	211606	X	136465	-0-		-75141		-0-		2768	1	133485	3		Y	192	192	1			-0-
										1	4	211	9								
*02	163912	X	96564	-0-		-67348		-0-		2043	1	94160	3		Y	320	290	1			30
										9	4	352	9								
03	177506	X	125484	-0-		-52022		-0-		2659	1	122521	3		Y	268	168	1			130
										9	4	295	9								

JC MARTIN WELL #: 63H RRCID -> 288849 COMPL. DATE 03/07/2020 TOTAL DEPTH 11197 PERF.11073 - 20799

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	AMT	CODE	*	C M	COND PROD	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	EOM BALANCE
10	253022	X	166865	-0-		-86157		-0-		3825	1	163038	3		Y	1	1	0			-0-
										1	4	1	9								
11	244860	X	148162	-0-		-96698		-0-		3421	1	144506	3		Y	213	213	0			-0-
										1	4	234	9								
12	207948	X	127594	-0-		-80354		-0-		2786	1	124761	3		Y	42	41	0	1	1	-0-
										1	4	46	9								
01	197160	X	135375	-0-		-61785		-0-		2749	1	132552	3		Y	66	65	0	1	1	-0-
										1	4	73	9								
02	162288	X	NO RPT	-0-		-162288		-0-							Y	NO RPT					-0-
03	166873	X	NO RPT	-0-		-166873		-0-							Y	NO RPT					-0-

JC MARTIN WELL #: 64H RRCID -> 288854 COMPL. DATE 03/06/2020 TOTAL DEPTH 11284 PERF.11123 - 21293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* AMT	* DISPOSITIONS * CODE	AMT	CODE	*	C M	COND PROD	* AMT	* DISPOSITIONS * CODE	* AMT	* CODE	EOM BALANCE
*04	SHUT IN		304308	-0-		304308		467302		6785	1	295992	3		Y	1383	574	0	809	1	-0-
										10	4	1521	9								
*05	733557	X	266255	-0-		-467302		-0-		5950	1	258811	3		Y	1357	325	0	1032	1	-0-
										1	4	1493	9								
*06	350820	X	248254	-0-		-102566		-0-		5604	1	241960	3		Y	627	51	0	576	1	-0-
										690	9										
07	362514	X	226940	-0-		-135574		-0-		4918	1	221156	3		Y	785	213	0	572	1	-0-
										2	4	864	9								
*08	314340	X	208126	-0-		-106214		-0-		4954	1	202597	3		Y	523	17	0	506	1	-0-
										575	9										
09	304200	X	183324	-0-		-120876		-0-		3984	1	178782	3		Y	506	17	0	489	1	-0-
										1	4	557	9								
10	266166	X	173658	-0-		-92508		-0-		3966	1	169088	3		Y	548	1	0	547	1	-0-
										1	4	603	9								
*11	248250	X	137878	-0-		-110372		-0-		3172	1	133912	3		Y	721	218	0	503	1	-0-
										1	4	793	9								
12	226951	X	124901	-0-		-102050		-0-		2708	1	121347	3		Y	768	42	0	726	1	-0-
										1	4	845	9								
*01	208072	X	133852	-0-		-74220		-0-		2714	1	130814	3		Y	294	294	1			-0-
										1	4	323	9								
*02	171108	X	93058	-0-		-78050		-0-		1936	1	90769	3		Y	313	270	1			43
										9	4	344	9								
03	173662	X	122758	-0-		-50904		-0-		2600	1	119846	3		Y	275	283	1			35
										9	4	303	9								

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
JC MARTIN WELL #: 65H RRCID -> 288855 COMPL. DATE 03/06/2020 TOTAL DEPTH 11190 PERF.11196 - 20622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		308885	-0-	308885	482162	6827	1	297884	3	Y	3785	579	0	3206	1	-0-
							10	4	4164	9							
*05	670198	X	188036	-0-	-482162	-0-	4170	1	182054	3	Y	1646	240	0	1406	1	-0-
							1	4	1811	9							
*06	356670	X	188189	-0-	-168481	-0-	4245	1	182981	3	Y	875	37	0	838	1	-0-
							963	9									
07	319083	X	199144	-0-	-119939	-0-	4296	1	193658	3	Y	1080	186	0	894	1	-0-
							2	4	1188	9							
*08	319083	X	185693	-0-	-133390	-0-	4410	1	180358	3	Y	841	15	0	826	1	-0-
							925	9									
09	308790	X	164305	-0-	-144485	-0-	3565	1	160064	3	Y	614	15	0	599	1	-0-
							1	4	675	9							
10	198989	X	154441	-0-	-44548	-0-	3530	1	150501	3	Y	372	1	0	371	1	-0-
							1	4	409	9							
*11	192720	X	124190	-0-	-68530	-0-	2854	1	120514	3	Y	746	196	0	550	1	-0-
							1	4	821	9							
12	199144	X	112072	-0-	-87072	-0-	2431	1	108862	3	Y	707	38	0	669	1	-0-
							1	4	778	9							
*01	185659	X	126214	-0-	-59445	-0-	2563	1	123211	3	Y	399	399	1			-0-
							1	4	439	9							
*02	153356	X	87348	-0-	-66008	-0-	1835	1	85089	3	Y	372	321	1			51
							15	4	409	9							
03	154442	X	107386	-0-	-47056	-0-	2271	1	104677	3	Y	391	393	1			49
							8	4	430	9							

JC MARTIN WELL #: 66H RRCID -> 288856 COMPL. DATE 03/06/2020 TOTAL DEPTH 11223 PERF.11352 - 20186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		313556	-0-	313556	470723	6976	1	303996	3	Y	2340	588	0	1752	1	-0-
							10	4	2574	9							
*05	741679	X	270956	-0-	-470723	-0-	6037	1	262523	3	Y	2177	330	0	1847	1	-0-
							1	4	2395	9							
*06	339960	X	253271	-0-	-86689	-0-	5702	1	246147	3	Y	1293	52	0	1241	1	-0-
							1422	9									
07	323919	X	229804	-0-	-94115	-0-	4971	1	223699	3	Y	1029	216	0	813	1	-0-
							2	4	1132	9							
*08	323919	X	210352	-0-	-113567	-0-	4998	1	204379	3	Y	886	17	0	869	1	-0-
							975	9									
09	313470	X	185218	-0-	-128252	-0-	4018	1	180318	3	Y	801	17	0	784	1	-0-
							1	4	881	9							
10	270847	X	166610	-0-	-104237	-0-	3800	1	161949	3	Y	782	1	0	781	1	-0-
							1	4	860	9							
*11	253260	X	136826	-0-	-116434	-0-	3148	1	132932	3	Y	677	183	0	494	1	-0-
							1	4	745	9							
12	229803	X	126071	-0-	-103732	-0-	2744	1	123061	3	Y	241	42	0	199	1	-0-
							1	4	265	9							
*01	210304	X	137597	-0-	-72707	-0-	2795	1	134111	3	Y	626	626	1			-0-
							2	4	689	9							
*02	172872	X	95762	-0-	-77110	-0-	1990	1	92951	3	Y	737	636	1			101
							10	4	811	9							
03	166625	X	120338	-0-	-46287	-0-	2532	1	116720	3	Y	979	957	1			123
							9	4	1077	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
GENTRY WELL #: 59H RRCID -> 288956 COMPL. DATE 04/29/2019 TOTAL DEPTH 13517 PERF.13253 - 21865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	395970	X	268341	-0-	-127629	-0-	5990	1	260800	3	Y	1403	416	0	987	1	-0-
							8	4	1543	9							
*05	409169	X	205623	-0-	-203546	-0-	4580	1	199705	3	Y	1214	252	0	962	1	-0-
							3	4	1335	9							
*06	395970	X	179785	-0-	-216185	-0-	4037	1	174317	3	Y	1301	242	0	1059	1	-0-
							1431	9									
07	277202	X	190647	-0-	-86555	-0-	4099	1	185218	3	Y	1207	252	0	955	1	-0-
							2	4	1328	9							
*08	277202	X	212501	-0-	-64701	-0-	5027	1	205410	3	Y	1876	1014	0	862	1	-0-
							2064	9									
09	268260	X	213601	-0-	-54659	-0-	4606	1	206739	3	Y	2050	1204	0	846	1	-0-
							1	4	2255	9							
10	205840	X	182321	-0-	-23519	-0-	4127	1	175653	3	Y	2308	1376	0	932	1	-0-
							2	4	2539	9							
*11	204660	X	179140	-0-	-25520	-0-	4085	1	173511	3	Y	1400	405	0	995	1	-0-
							4	4	1540	9							
12	220100	X	176982	-0-	-43118	-0-	3886	1	171479	3	Y	1468	460	0	1008	1	-0-
							2	4	1615	9							
*01	220100	X	165908	-0-	-54192	-0-	3376	1	161567	3	Y	875	217	0	658	1	-0-
							2	4	963	9							
*02	199360	X	142004	-0-	-57356	-0-	3008	1	138005	3	Y	881	108	0	661	1	112
							22	4	969	9							
03	204507	X	173183	-0-	-31324	-0-	3660	1	168717	3	Y	721	148	0	622	1	63
							13	4	793	9							

DONNELL A- DM 366 SA 2 WELL #: 2H RRCID -> 289050 COMPL. DATE 05/02/2020 TOTAL DEPTH 11589 PERF.11571 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		139162	-0-	139162	139162	2551	1	111275	3	Y	23032	23032	0			-0-
							1	4	25335	9							
*06	256903	X	117741	-0-	-139162	-0-	2193	1	94482	3	Y	19151	19151	0			-0-
							21066	9									
07	218953	X	91416	-0-	-127537	-0-	1634	1	73798	3	Y	14530	14530	0			-0-
							1	4	15983	9							
*08	218953	X	72149	-0-	-146804	-0-	1441	1	58920	3	Y	10716	9370	0	1346	1	-0-
							11788	9									
09	134640	X	53828	-0-	-80812	-0-	1023	1	45918	3	Y	6261	6261	0			-0-
							6887	9									
10	139128	X	45052	-0-	-94076	-0-	938	1	39987	3	Y	3752	3752	0			-0-
							4127	9									
*11	117750	X	38785	-0-	-78965	-0-	819	1	34718	3	Y	2952	2952	0			-0-
							1	4	3247	9							
12	91419	X	36786	-0-	-54633	-0-	731	1	32185	3	Y	3518	3518	0			-0-
							3870	9									
*01	72137	X	28568	-0-	-43569	-0-	506	1	24226	3	Y	3487	3487	0			-0-
							3836	9									
*02	50232	X	25087	-0-	-25145	-0-	487	1	22372	3	Y	2024	1974	0			50
							2	4	2226	9							
03	45043	X	27245	-0-	-17798	-0-	515	1	23744	3	Y	2713	2713	0			50
							2	4	2984	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A- DM 366 SA 4 WELL #: 4H RRCID -> 289106 COMPL. DATE 05/04/2020 TOTAL DEPTH 11601 PERF.13564 - 20993

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		124412	-0-	124412	124412	2449	1	106825	3	Y	13761	13761	0			-0-
							1	4	15137	9							
*06	258136	X	133724	-0-	-124412	-0-	2712	1	116823	3	Y	12899	12899	0			-0-
							14189	9									
07	199330	X	100014	-0-	-99316	-0-	1956	1	88353	3	Y	8822	8822	0			-0-
							1	4	9704	9							
*08	199330	X	73664	-0-	-125666	-0-	1613	1	65964	3	Y	5534	4933	0	601	1	-0-
							6087	9									
09	137850	X	54754	-0-	-83096	-0-	1106	1	49615	3	Y	3666	3666	0			-0-
							4033	9									
10	138167	X	46455	-0-	-91712	-0-	1000	1	42662	3	Y	2539	2539	0			-0-
							2793	9									
*11	133710	X	39018	-0-	-94692	-0-	848	1	35971	3	Y	1998	1998	0			-0-
							1	4	2198	9							
12	100006	X	36258	-0-	-63748	-0-	745	1	32805	3	Y	2461	2461	0			-0-
							1	4	2707	9							
*01	73656	X	27518	-0-	-46138	-0-	506	1	24226	3	Y	2533	2533	0			-0-
							2786	9									
*02	51100	X	25043	-0-	-26057	-0-	497	1	22910	3	Y	1485	1457	0			28
							2	4	1634	9							
03	46469	X	25608	-0-	-20861	-0-	497	1	22906	3	Y	2003	2003	0			28
							2	4	2203	9							

DONNELL A- DM 366 SA 3 WELL #: 3H RRCID -> 289110 COMPL. DATE 05/02/2020 TOTAL DEPTH 11542 PERF.11545 - 21120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		112835	-0-	112835	112835	2160	1	94212	3	Y	14965	14965	0			-0-
							1	4	16462	9							
*06	215283	X	102448	-0-	-112835	-0-	2008	1	86460	3	Y	12709	12709	0			-0-
							13980	9									
07	185411	X	71131	-0-	-114280	-0-	1341	1	60562	3	Y	8388	8388	0			-0-
							1	4	9227	9							
*08	185411	X	54334	-0-	-131077	-0-	1152	1	47110	3	Y	5520	4900	0	620	1	-0-
							6072	9									
09	109170	X	40264	-0-	-68906	-0-	787	1	35330	3	Y	3770	3770	0			-0-
							4147	9									
10	112809	X	34589	-0-	-78220	-0-	724	1	30888	3	Y	2706	2706	0			-0-
							2977	9									
*11	102450	X	28005	-0-	-74445	-0-	590	1	25042	3	Y	2156	2156	0			-0-
							1	4	2372	9							
12	71145	X	24818	-0-	-46327	-0-	489	1	21514	3	Y	2559	2559	0			-0-
							2815	9									
*01	54312	X	23906	-0-	-30406	-0-	429	1	20531	3	Y	2678	2678	0			-0-
							2946	9									
*02	37576	X	17433	-0-	-20143	-0-	334	1	15450	3	Y	1498	1479	0			19
							1	4	1648	9							
03	34596	X	19794	-0-	-14802	-0-	373	1	17184	3	Y	2033	2033	0			19
							1	4	2236	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
DONNELL A- DM 366 SA 1 WELL #: 1H RRCID -> 289304 COMPL. DATE 05/02/2020 TOTAL DEPTH 11601 PERF.13789 - 21021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN		153673	-0-	153673	153673	2922	1	127308	3	Y	21311	21311	0			-0-
							1	4	23442	9							
*06	314108	X	160435	-0-	-153673	-0-	3117	1	134402	3	Y	20833	20833	0			-0-
							22916	9									
07	229369	X	143239	-0-	-86130	-0-	2708	1	122359	3	Y	16519	16519	0			-0-
							1	4	18171	9							
*08	229369	X	111653	-0-	-117716	-0-	2379	1	97291	3	Y	10894	9677	0	1217	1	-0-
							11983	9									
09	221970	X	84295	-0-	-137675	-0-	1668	1	74862	3	Y	7059	7059	0			-0-
							7765	9									
10	165788	X	68584	-0-	-97204	-0-	1454	1	62034	3	Y	4632	4632	0			-0-
							1	4	5095	9							
*11	160440	X	62982	-0-	-97458	-0-	1360	1	57673	3	Y	3589	3589	0			-0-
							1	4	3948	9							
12	143251	X	53844	-0-	-89407	-0-	1105	1	48560	3	Y	3798	3798	0			-0-
							1	4	4178	9							
*01	111631	X	36347	-0-	-75284	-0-	654	1	31248	3	Y	4041	4041	0			-0-
							4445	9									
*02	78680	X	32473	-0-	-46207	-0-	631	1	29109	3	Y	2481	2442	0			39
							4	4	2729	9							
03	71331	X	37640	-0-	-33691	-0-	721	1	33224	3	Y	3356	3356	0			39
							3	4	3692	9							

STS C WELL #: 24H RRCID -> 289463 COMPL. DATE 06/07/2020 TOTAL DEPTH 11306 PERF.11636 - 22564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		86407	-0-	86407	86407	1546	1	67591	3	Y	15700	15684	0	16	1	-0-
							17270	9									
07	241220	X	154813	-0-	-86407	-0-	2762	1	124829	3	Y	24746	24715	0	31	1	-0-
							1	4	27221	9							
*08	147498	X	114440	-0-	-33058	-0-	2334	1	95477	3	Y	15117	14942	0	175	1	-0-
							16629	9									
09	142740	X	109388	-0-	-33352	-0-	2072	1	92990	3	Y	13024	12942	0	82	1	-0-
							14326	9									
10	145638	X	59765	-0-	-85873	-0-	1173	1	50514	3	Y	7343	6393	0	950	1	-0-
							1	4	8077	9							
*11	142740	X	9243	-0-	-133497	-0-	180	1	7772	3	Y	1173	540	0	633	1	-0-
							1	4	1290	9							
12	147498	X	66381	-0-	-81117	-0-	1136	1	51366	3	Y	12616	2820	0	9796	1	-0-
							1	4	13878	9							
*01	114421	X	82498	-0-	-31923	-0-	1465	1	70095	3	Y	9943	9943	0			-0-
							1	4	10937	9							
*02	102088	X	51254	-0-	-50834	-0-	954	1	44203	3	Y	5537	5451	0			86
							6	4	6091	9							
03	63953	X	58422	-0-	-5531	-0-	1067	1	49112	3	Y	7490	7490	0			86
							4	4	8239	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 23H RRCID -> 289487 COMPL. DATE 06/06/2020 TOTAL DEPTH 11259 PERF.11518 - 22449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		97295	-0-	97295	97295	1723	1	75376	3	Y	18360	18342	0	18	1	-0-
							20196	9									
07	259491	X	162196	-0-	-97295	-0-	2838	1	128204	3	Y	28321	28285	0	36	1	-0-
							1	4	31153	9							
*08	148025	X	121740	-0-	-26285	-0-	2397	1	98116	3	Y	19297	18915	0	382	1	-0-
							21227	9									
09	143250	X	106406	-0-	-36844	-0-	1963	1	88077	3	Y	14878	14776	0	102	1	-0-
							16366	9									
10	148025	X	59360	-0-	-88665	-0-	1126	1	48499	3	Y	8849	7582	0	1267	1	-0-
							1	4	9734	9							
*11	143250	X	9584	-0-	-133666	-0-	172	1	7496	3	Y	1741	617	0	1124	1	-0-
							1	4	1915	9							
12	148025	X	54848	-0-	-93177	-0-	1088	1	49166	3	Y	4175	3248	0	927	1	-0-
							1	4	4593	9							
*01	121706	X	80235	-0-	-41471	-0-	1382	1	66083	3	Y	11608	11608	0			-0-
							1	4	12769	9							
*02	99316	X	50183	-0-	-49133	-0-	889	1	41601	3	Y	6990	6891	0			99
							4	4	7689	9							
*03	62378	X	62378	-0-	-0-	-0-	1104	1	50854	3	Y	9469	9469	0			99
							4	4	10416	9							

STS C WELL #: 22H RRCID -> 289511 COMPL. DATE 06/07/2020 TOTAL DEPTH 11310 PERF.11480 - 22556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		87542	-0-	87542	87542	1544	1	67620	3	Y	16707	16690	0	17	1	-0-
							18378	9									
07	243148	X	155606	-0-	-87542	-0-	2679	1	121055	3	Y	28974	28940	0	34	1	-0-
							1	4	31871	9							
*08	164765	X	120411	-0-	-44354	-0-	2352	1	96235	3	Y	19840	19709	0	131	1	-0-
							21824	9									
09	120984	X	120984	-0-	-0-	-0-	2178	1	97752	3	Y	19140	18976	0	164	1	-0-
							21054	9									
10	142941	X	70854	-0-	-72087	-0-	1351	1	58170	3	Y	10302	8920	0	1382	1	-0-
							1	4	11332	9							
*11	150600	X	9842	-0-	-140758	-0-	178	1	7676	3	Y	1806	709	0	1097	1	-0-
							1	4	1987	9							
12	155620	X	71961	-0-	-83659	-0-	1182	1	53494	3	Y	15713	3583	0	12130	1	-0-
							1	4	17284	9							
*01	125023	X	96783	-0-	-28240	-0-	1678	1	80279	3	Y	13477	13477	0			-0-
							1	4	14825	9							
*02	112924	X	51554	-0-	-61370	-0-	902	1	42812	3	Y	7124	7034	0			90
							4	4	7836	9							
03	70866	X	65349	-0-	-5517	-0-	1163	1	53549	3	Y	9666	9666	0			90
							4	4	10633	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 19H RRCID -> 289666 COMPL. DATE 06/06/2020 TOTAL DEPTH 11267 PERF.11577 - 22564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		97923	-0-	97923	97923	1754	1	76591	3	Y	17798	17780	0	18	1	-0-
							19578	9									
07	250545	X	152622	-0-	-97923	-0-	2685	1	121291	3	Y	26041	26007	0	34	1	-0-
							1	4	28645	9							
*08	146320	X	106991	-0-	-39329	-0-	2130	1	87118	3	Y	16130	15981	0	149	1	-0-
							17743	9									
09	141600	X	106745	-0-	-34855	-0-	1921	1	86215	3	Y	16917	16790	0	127	1	-0-
							18609	9									
10	144429	X	86644	-0-	-57785	-0-	1690	1	72220	3	Y	11575	9858	0	1717	1	-0-
							1	4	12733	9							
*11	141600	X	77478	-0-	-64122	-0-	1468	1	62336	3	Y	12430	1135	0	11295	1	-0-
							1	4	13673	9							
12	146320	X	54729	-0-	-91591	-0-	1020	1	45190	3	Y	7744	1818	0	5926	1	-0-
							1	4	8518	9							
*01	110298	X	62804	-0-	-47494	-0-	1071	1	51269	3	Y	9512	9512	0			-0-
							1	4	10463	9							
*02	99624	X	40558	-0-	-59066	-0-	729	1	34042	3	Y	5257	5185	0			72
							4	4	5783	9							
03	86800	X	50693	-0-	-36107	-0-	911	1	41941	3	Y	7125	7125	0			72
							3	4	7838	9							

STS C WELL #: 20H RRCID -> 289667 COMPL. DATE 06/05/2020 TOTAL DEPTH 11341 PERF.11476 - 22607

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		98581	-0-	98581	98581	1825	1	79785	3	Y	15428	15410	0	18	1	-0-
							16971	9									
07	261027	X	162446	-0-	-98581	-0-	2945	1	133112	3	Y	23989	23956	0	33	1	-0-
							1	4	26388	9							
*08	157759	X	113680	-0-	-44079	-0-	2350	1	96169	3	Y	13783	13711	0	72	1	-0-
							15161	9									
09	152670	X	111438	-0-	-41232	-0-	2083	1	93491	3	Y	14422	14323	0	99	1	-0-
							15864	9									
10	153791	X	89672	-0-	-64119	-0-	1790	1	76559	3	Y	10293	8940	0	1353	1	-0-
							1	4	11322	9							
*11	152670	X	81643	-0-	-71027	-0-	1546	1	65645	3	Y	13137	1087	0	12050	1	-0-
							1	4	14451	9							
12	157759	X	57153	-0-	-100606	-0-	1098	1	48811	3	Y	6585	2091	0	4494	1	-0-
							7244	9									
*01	115165	X	64031	-0-	-51134	-0-	1150	1	55057	3	Y	7112	7112	0			-0-
							1	4	7823	9							
*02	104020	X	47682	-0-	-56338	-0-	907	1	41915	3	Y	4413	4347	0			66
							6	4	4854	9							
03	91450	X	53053	-0-	-38397	-0-	988	1	45491	3	Y	5973	5973	0			66
							4	4	6570	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BPX OPERATING COMPANY //CONT.// 085408
STS C WELL #: 21H RRCID -> 289668 COMPL. DATE 06/07/2020 TOTAL DEPTH 11290 PERF.11616 - 22538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		88175	-0-	88175	88175	1587 17051	1 9	69537	3	Y	15501	15486	0	15	1	-0-
07	223783	X	135608	-0-	-88175	-0-	2410 1	1 4	108842 24355	3 9	Y	22141	22113	0	28	1	-0-
*08	143065	X	92766	-0-	-50299	-0-	1892 13504	1 9	77370	3	Y	12276	12274	0	2	1	-0-
09	138450	X	100630	-0-	-37820	-0-	1880 14375	1 9	84375	3	Y	13068	12981	0	87	1	-0-
10	129053	X	63723	-0-	-65330	-0-	1238 1	1 4	53088 9396	3 9	Y	8542	7331	0	1211	1	-0-
*11	131220	X	82042	-0-	-49178	-0-	1548 1	1 4	65678 14815	3 9	Y	13468	947	0	12521	1	-0-
12	135594	X	55686	-0-	-79908	-0-	1118 1	1 4	48931 5636	3 9	Y	5124	2359	0	2765	1	-0-
*01	103974	X	63081	-0-	-40893	-0-	1132 1	1 4	54035 7913	3 9	Y	7194	7194	0			-0-
*02	93912	X	45076	-0-	-48836	-0-	850 8	1 4	39730 4488	3 9	Y	4080	3991	0			89
03	91884	X	47776	-0-	-44108	-0-	887 3	1 4	40852 6034	3 9	Y	5485	5485	0			89

CHESAPEAKE OPERATING, L.L.C. 147699
WHEELER WELL #: 1 RRCID -> 258355 COMPL. DATE 04/22/2010 TOTAL DEPTH 10225 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
SAN ROMAN WELL #: 2H RRCID -> 287855 COMPL. DATE 12/13/2019 TOTAL DEPTH 11678 PERF.11599 - 18181

10	221495	X	154662	-0-	-66833	-0-	154662	2			N	-0-					-0-
11	194010	X	141650	-0-	-52360	-0-	141650	2			N	-0-					-0-
12	186620	X	138297	-0-	-48323	-0-	138297	2			N	-0-					-0-
01	173569	X	127704	-0-	-45865	-0-	127704	2			N	-0-					-0-
02	146720	X	109431	-0-	-37289	-0-	109431	2			N	-0-					-0-
03	154659	X	119296	-0-	-35363	-0-	119296	2			N	-0-					-0-

SAN ROMAN WELL #: 3H RRCID -> 287856 COMPL. DATE 01/06/2020 TOTAL DEPTH 11783 PERF.11695 - 19322

10	250821	X	193958	-0-	-56863	-0-	193958	2			N	-0-					-0-
11	242730	X	178205	-0-	-64525	-0-	178205	2			N	-0-					-0-
12	235755	X	174228	-0-	-61527	-0-	174228	2			N	-0-					-0-
01	217403	X	162727	-0-	-54676	-0-	162727	2			N	-0-					-0-
02	185024	X	143243	-0-	-41781	-0-	143243	2			N	-0-					-0-
03	193967	X	144884	-0-	-49083	-0-	144884	2			N	-0-					-0-

SAN ROMAN WELL #: 1H RRCID -> 288755 COMPL. DATE 12/13/2019 TOTAL DEPTH 11660 PERF.11698 - 18015

10	266786	X	176103	-0-	-90683	-0-	176103	2			N	-0-					-0-
11	230520	X	160396	-0-	-70124	-0-	160396	2			N	-0-					-0-
12	218829	X	155938	-0-	-62891	-0-	155938	2			N	-0-					-0-
01	201531	X	144047	-0-	-57484	-0-	144047	2			N	-0-					-0-
02	169176	X	124017	-0-	-45159	-0-	124017	2			N	-0-					-0-
03	176111	X	130795	-0-	-45316	-0-	130795	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SAN ROMAN WELL #: 4H RRCID -> 288840 COMPL. DATE 01/06/2020 TOTAL DEPTH 11020 PERF.11695 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207018	X	119455	-0-	-87563	-0-	119455	2			N	-0-					-0-
11	175920	X	105084	-0-	-70836	-0-	105084	2			N	-0-					-0-
12	161479	X	99106	-0-	-62373	-0-	99106	2			N	-0-					-0-
01	145979	X	88443	-0-	-57536	-0-	88443	2			N	-0-					-0-
02	119280	X	71936	-0-	-47344	-0-	71936	2			N	-0-					-0-
03	119443	X	79603	-0-	-39840	-0-	79603	2			N	-0-					-0-

SAN ROMAN WELL #: 5H RRCID -> 288907 COMPL. DATE 01/08/2020 TOTAL DEPTH 11384 PERF.11480 - 19037

10	286347	X	178582	-0-	-107765	-0-	178582	2			N	-0-					-0-
11	244350	X	161875	-0-	-82475	-0-	161875	2			N	-0-					-0-
12	227974	X	156650	-0-	-71324	-0-	156650	2			N	-0-					-0-
01	207793	X	143049	-0-	-64744	-0-	143049	2			N	-0-					-0-
02	173432	X	118786	-0-	-54646	-0-	118786	2			N	-0-					-0-
03	178591	X	130943	-0-	-47648	-0-	130943	2			N	-0-					-0-

SAN ROMAN WELL #: 6H RRCID -> 288908 COMPL. DATE 01/07/2020 TOTAL DEPTH 11043 PERF.11517 - 18413

10	209374	X	119869	-0-	-89505	-0-	119869	2			N	-0-					-0-
11	175740	X	106017	-0-	-69723	-0-	106017	2			N	-0-					-0-
12	162316	X	102806	-0-	-59510	-0-	102806	2			N	-0-					-0-
01	146196	X	92633	-0-	-53563	-0-	92633	2			N	-0-					-0-
02	120400	X	76005	-0-	-44395	-0-	76005	2			N	-0-					-0-
03	119877	X	87977	-0-	-31900	-0-	87977	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
STEWART TRUST WELL #: 5H RRCID -> 261083 COMPL. DATE 09/17/2010 TOTAL DEPTH 11425 PERF.11396 - 15778

10	9853	X	9853	-0-	-0-	-0-	9853	2			N	-0-					-0-
11	9402	X	9402	-0-	-0-	-0-	9402	2			N	-0-					-0-
12	10106	X	9486	-0-	-620	-0-	290	1	9196	2	N	-0-					-0-
01	10106	X	9134	-0-	-972	-0-	306	1	8828	2	N	-0-					-0-
02	9128	X	7536	-0-	-1592	-0-	202	1	7334	2	N	-0-					-0-
03	9858	X	7756	-0-	-2102	-0-	248	1	7508	2	N	-0-					-0-

STEWART TRUST STATE WELL #: 6H RRCID -> 263542 COMPL. DATE 06/02/2012 TOTAL DEPTH 11429 PERF.11743 - 16700

10	6231	X	5422	-0-	-809	-0-	5422	2			N	-0-					-0-
11	6808	X	6808	-0-	-0-	-0-	6808	2			N	-0-					-0-
12	6765	X	6765	-0-	-0-	-0-	206	1	6559	2	N	-0-					-0-
01	6231	X	4958	-0-	-1273	-0-	166	1	4792	2	N	-0-					-0-
02	5628	X	5129	-0-	-499	-0-	137	1	4992	2	N	-0-					-0-
*03	6982	X	6982	-0-	-0-	-0-	223	1	6759	2	N	-0-					-0-

BRUNI-SUMMERS WELL #: 1H RRCID -> 264729 COMPL. DATE 01/09/2013 TOTAL DEPTH 13284 PERF.13570 - 17802

10	2604	N	2552	-0-	-52	-0-	340	1	2212	2	N	-0-					-0-
11	2760	N	2133	-0-	-627	-0-	352	1	1781	2	N	-0-					-0-
12	2480	N	2172	-0-	-308	-0-	353	1	1819	2	N	-0-					-0-
01	2542	N	2259	-0-	-283	-0-	299	1	1960	2	N	-0-					-0-
02	1988	N	1594	-0-	-394	-0-	156	1	1438	2	N	-0-					-0-
03	2170	N	2113	-0-	-57	-0-	113	1	2000	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
CHAMBERLAIN STATE 1496 GU WELL #: 5H RRCID -> 265085 COMPL. DATE 03/09/2011 TOTAL DEPTH 12319 PERF.12543 - 16576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5036	-0-	-668	-0-	5036	2			N	-0-					-0-
11	5340	X	4970	-0-	-370	-0-	4970	2			N	-0-					-0-
12	5518	X	5002	-0-	-516	-0-	5002	2			N	-0-					-0-
01	5518	X	4860	-0-	-658	-0-	4860	2			N	-0-					-0-
02	4648	X	4307	-0-	-341	-0-	4307	2			N	-0-					-0-
03	5146	X	4251	-0-	-895	-0-	4251	2			N	-0-					-0-

HACHAR 1476 WELL #: 18H RRCID -> 266440 COMPL. DATE 02/15/2012 TOTAL DEPTH 11861 PERF.12204 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
11	11544	X	11544	-0-	-0-	-0-	11544	2			N	-0-					-0-
12	15327	X	15327	-0-	-0-	-0-	15327	2			N	-0-					-0-
01	8976	X	8976	-0-	-0-	-0-	8976	2			N	-0-					-0-
02	3976	X	3947	-0-	-29	-0-	3947	2			N	-0-					-0-
*03	8886	X	8886	-0-	-0-	-0-	8886	2			N	-0-					-0-

F.D. LAUREL WELL #: 20H RRCID -> 267854 COMPL. DATE 02/15/2012 TOTAL DEPTH 11933 PERF.12200 - 15263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6546	-0-	-677	-0-	6546	2			N	-0-					-0-
11	6330	X	5826	-0-	-504	-0-	5826	2			N	-0-					-0-
12	6324	X	5713	-0-	-611	-0-	5713	2			N	-0-					-0-
01	6541	X	5605	-0-	-936	-0-	5605	2			N	-0-					-0-
02	5908	X	5014	-0-	-894	-0-	5014	2			N	-0-					-0-
03	6541	X	5882	-0-	-659	-0-	5882	2			N	-0-					-0-

WNH, JR. LAND CO., LTD. GU A WELL #: 1H RRCID -> 268860 COMPL. DATE 11/21/2013 TOTAL DEPTH 12786 PERF.12843 - 17247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8400	X	8400	-0-	-0-	-0-	8400	2			N	-0-					-0-
11	8970	X	7597	-0-	-1373	-0-	7597	2			N	-0-					-0-
12	9269	X	7200	-0-	-2069	-0-	7200	2			N	-0-					-0-
01	9269	X	224	-0-	-9045	-0-	224	2			N	-0-					-0-
02	7896	X	1097	-0-	-6799	-0-	66	1	1031	2	N	-0-					-0-
03	8401	X	7373	-0-	-1028	-0-	52	1	7321	2	N	-0-					-0-

LAUREL, F. D. WELL #: 21H RRCID -> 270525 COMPL. DATE 08/22/2012 TOTAL DEPTH 12214 PERF.12312 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
11	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-					-0-
12	3844	X	3553	-0-	-291	-0-	3553	2			N	-0-					-0-
01	4278	X	3446	-0-	-832	-0-	3446	2			N	-0-					-0-
02	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
*03	4322	X	4322	-0-	-0-	-0-	4322	2			N	-0-					-0-

STEWART TRUST WELL #: 22H RRCID -> 277202 COMPL. DATE 11/24/2014 TOTAL DEPTH 11269 PERF.11684 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27931	X	26198	-0-	-1733	-0-	26198	2			N	-0-					-0-
11	26850	X	24534	-0-	-2316	-0-	24534	2			N	-0-					-0-
12	27435	X	6348	-0-	-21087	-0-	6348	2			N	-0-					-0-
01	30281	X	30281	-0-	-0-	-0-	30281	2			N	-0-					-0-
02	24136	X	23251	-0-	-885	-0-	23251	2			N	-0-					-0-
03	26195	X	24071	-0-	-2124	-0-	24071	2			N	-0-					-0-

STEWART STATE WELL #: 23H RRCID -> 277260 COMPL. DATE 11/24/2014 TOTAL DEPTH 11529 PERF.11767 - 16935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	13541	-0-	-1091	-0-	13541	2			N	-0-					-0-
11	13890	X	12534	-0-	-1356	-0-	12534	2			N	-0-					-0-
12	14322	X	13528	-0-	-794	-0-	13528	2			N	-0-					-0-
01	14322	X	12247	-0-	-2075	-0-	12247	2			N	-0-					-0-
02	12376	X	11158	-0-	-1218	-0-	11158	2			N	-0-					-0-
03	13547	X	11868	-0-	-1679	-0-	11868	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
SAN ROMAN 1508 WELL #: 33H RRCID -> 278959 COMPL. DATE 03/18/2015 TOTAL DEPTH 12621 PERF.12894 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41013	X	36531	-0-	-4482	-0-	36531	2			N	-0-					-0-
11	38760	X	34654	-0-	-4106	-0-	34654	2			N	-0-					-0-
12	39680	X	35029	-0-	-4651	-0-	35029	2			N	-0-					-0-
01	38533	X	34169	-0-	-4364	-0-	34169	2			N	-0-					-0-
02	33880	X	29920	-0-	-3960	-0-	126	1	29794	2	N	-0-					-0-
03	36518	X	31864	-0-	-4654	-0-	59	1	31805	2	N	-0-					-0-

WNH, JR. LAND CO. LTD. WELL #: 2H RRCID -> 279443 COMPL. DATE 11/06/2015 TOTAL DEPTH 12492 PERF.13149 - 19455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41230	X	35207	-0-	-6023	-0-	35207	2			N	-0-					-0-
11	38610	X	32536	-0-	-6074	-0-	32536	2			N	-0-					-0-
12	38316	X	33782	-0-	-4534	-0-	33782	2			N	-0-					-0-
01	38223	X	33435	-0-	-4788	-0-	33435	2			N	-0-					-0-
02	32648	X	29414	-0-	-3234	-0-	76	1	29338	2	N	-0-					-0-
03	35216	X	31715	-0-	-3501	-0-	52	1	31663	2	N	-0-					-0-

SAN ROMAN 1508 WELL #: 34H RRCID -> 279447 COMPL. DATE 09/28/2017 TOTAL DEPTH 11994 PERF.12348 - 17642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87606	X	72964	-0-	-14642	-0-	72964	2			N	-0-					-0-
11	81390	X	68531	-0-	-12859	-0-	68531	2			N	-0-					-0-
12	81778	X	68591	-0-	-13187	-0-	68591	2			N	-0-					-0-
01	78337	X	66607	-0-	-11730	-0-	66607	2			N	-0-					-0-
02	67704	X	58218	-0-	-9486	-0-	122	1	58096	2	N	-0-					-0-
03	72974	X	63581	-0-	-9393	-0-	59	1	63522	2	N	-0-					-0-

ROSA BENAVIDES 1450 EF WELL #: 4H RRCID -> 279451 COMPL. DATE 10/03/2015 TOTAL DEPTH 10617 PERF.10915 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27435	X	23999	-0-	-3436	-0-	23999	2			N	-0-					-0-
11	27981	X	27981	-0-	-0-	-0-	27981	2			N	-0-					-0-
12	27956	X	27956	-0-	-0-	-0-	27956	2			N	-0-					-0-
01	27174	X	27174	-0-	-0-	-0-	27174	2			N	-0-					-0-
02	26124	X	23557	-0-	-2567	-0-	23557	2			N	-0-					-0-
03	28923	X	25483	-0-	-3440	-0-	25483	2			N	-0-					-0-

SAN ROMAN 1508 WELL #: 37H RRCID -> 280242 COMPL. DATE 09/28/2017 TOTAL DEPTH 12564 PERF.12560 - 19631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66402	X	57502	-0-	-8900	-0-	57502	2			N	-0-					-0-
11	62460	X	54186	-0-	-8274	-0-	54186	2			N	-0-					-0-
12	63581	X	54448	-0-	-9133	-0-	54448	2			N	-0-					-0-
01	61070	X	52655	-0-	-8415	-0-	52655	2			N	-0-					-0-
02	53172	X	45205	-0-	-7967	-0-	123	1	45082	2	N	-0-					-0-
03	57505	X	50774	-0-	-6731	-0-	59	1	50715	2	N	-0-					-0-

SAN ROMAN 1508 WELL #: 38H RRCID -> 280243 COMPL. DATE 09/27/2017 TOTAL DEPTH 12589 PERF.12690 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55521	X	48896	-0-	-6625	-0-	48896	2			N	-0-					-0-
11	52260	X	45963	-0-	-6297	-0-	45963	2			N	-0-					-0-
12	53537	X	46035	-0-	-7502	-0-	46035	2			N	-0-					-0-
01	51615	X	44656	-0-	-6959	-0-	44656	2			N	-0-					-0-
02	45052	X	39559	-0-	-5493	-0-	126	1	39433	2	N	-0-					-0-
03	48887	X	42231	-0-	-6656	-0-	59	1	42172	2	N	-0-					-0-

SAN ROMAN 1508 WELL #: 36H RRCID -> 280388 COMPL. DATE 01/27/2018 TOTAL DEPTH 12398 PERF.12764 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40424	X	34973	-0-	-5451	-0-	34973	2			N	-0-					-0-
11	37890	X	32772	-0-	-5118	-0-	32772	2			N	-0-					-0-
12	38750	X	32986	-0-	-5764	-0-	32986	2			N	-0-					-0-
01	37231	X	32362	-0-	-4869	-0-	32362	2			N	-0-					-0-
02	32424	X	28788	-0-	-3636	-0-	81	1	28707	2	N	-0-					-0-
03	34968	X	30838	-0-	-4130	-0-	59	1	30779	2	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
ROSA BENAVIDES 1450 EF WELL #: 8H RRCID -> 280842 COMPL. DATE 04/24/2017 TOTAL DEPTH 10816 PERF.10942 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19623	X	18436	-0-	-1187	-0-	18436	2			N	-0-			-0-
11	25390	X	25390	-0-	-0-	-0-	25390	2			N	-0-			-0-
12	26312	X	26312	-0-	-0-	-0-	26312	2			N	-0-			-0-
01	24053	X	24053	-0-	-0-	-0-	24053	2			N	-0-			-0-
02	23688	X	19798	-0-	-3890	-0-	44	1	19754	2	N	-0-			-0-
03	26319	X	21765	-0-	-4554	-0-	21765	2			N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 7H RRCID -> 281095 COMPL. DATE 04/24/2017 TOTAL DEPTH 10846 PERF.10815 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29016	X	24482	-0-	-4534	-0-	24482	2			N	-0-			-0-
11	33629	X	33629	-0-	-0-	-0-	33629	2			N	-0-			-0-
12	32754	X	32754	-0-	-0-	-0-	32754	2			N	-0-			-0-
01	30306	X	30306	-0-	-0-	-0-	30306	2			N	-0-			-0-
02	27575	X	27575	-0-	-0-	-0-	28	1	27547	2	N	-0-			-0-
03	29419	X	28837	-0-	-582	-0-	3	1	28834	2	N	-0-			-0-

WNH, JR. LAND CO. LTD. WELL #: 3H RRCID -> 281483 COMPL. DATE 03/13/2017 TOTAL DEPTH 12636 PERF.12789 - 19016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44423	X	41267	-0-	-3156	-0-	41267	2			N	-0-			-0-
11	42990	X	39714	-0-	-3276	-0-	39714	2			N	-0-			-0-
12	44423	X	39368	-0-	-5055	-0-	39368	2			N	-0-			-0-
01	43400	X	38747	-0-	-4653	-0-	38747	2			N	-0-			-0-
02	37688	X	33812	-0-	-3876	-0-	76	1	33736	2	N	-0-			-0-
03	41261	X	36826	-0-	-4435	-0-	52	1	36774	2	N	-0-			-0-

WNH, JR. LAND CO. LTD. WELL #: 4H RRCID -> 281488 COMPL. DATE 03/13/2017 TOTAL DEPTH 12680 PERF.13014 - 18240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30659	X	26973	-0-	-3686	-0-	26973	2			N	-0-			-0-
11	29220	X	26016	-0-	-3204	-0-	26016	2			N	-0-			-0-
12	30194	X	27049	-0-	-3145	-0-	27049	2			N	-0-			-0-
01	28954	X	26126	-0-	-2828	-0-	26126	2			N	-0-			-0-
02	25256	X	22996	-0-	-2260	-0-	73	1	22923	2	N	-0-			-0-
03	27063	X	25545	-0-	-1518	-0-	52	1	25493	2	N	-0-			-0-

HACHAR 'A' WELL #: 1H RRCID -> 281687 COMPL. DATE 09/27/2017 TOTAL DEPTH 13515 PERF.12671 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	30	X	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

BFMT WEST WELL #: 6H RRCID -> 281993 COMPL. DATE 06/17/2017 TOTAL DEPTH 9793 PERF. 9827 - 16228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	37989	X	37989	-0-	-0-	-0-	1600	1	36389	2	N	-0-			-0-
11	33707	X	33707	-0-	-0-	-0-	1405	1	32302	2	N	-0-			-0-
12	34410	X	32898	-0-	-1512	-0-	1598	1	31300	2	N	-0-			-0-
01	37975	X	33507	-0-	-4468	-0-	1676	1	31831	2	N	-0-			-0-
02	34300	X	30160	-0-	-4140	-0-	1257	1	28903	2	N	-0-			-0-
03	37975	X	30673	-0-	-7302	-0-	1524	1	29149	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

BFMT WEST WELL #: 7H RRCID -> 281997 COMPL. DATE 08/15/2016 TOTAL DEPTH 10528 PERF.10792 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38316	X	33277	-0-	-5039	-0-	1528	1	31749	2	N	-0-			-0-
11	35970	X	31684	-0-	-4286	-0-	1486	1	30198	2	N	-0-			-0-
12	36146	X	31603	-0-	-4543	-0-	1553	1	30050	2	N	-0-			-0-
01	35247	X	31720	-0-	-3527	-0-	1486	1	30234	2	N	-0-			-0-
02	31304	X	27442	-0-	-3862	-0-	951	1	26491	2	N	-0-			-0-
03	33263	X	30962	-0-	-2301	-0-	1287	1	29675	2	N	-0-			-0-

HACHAR 'A' WELL #: 2H RRCID -> 282017 COMPL. DATE 11/07/2020 TOTAL DEPTH 13580 PERF.13545 - 19025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		277034	-0-	277034	277034	313	1	276721	2	N	-0-			-0-
12	14B2 EXT		369397	-0-	369397	646431	276	1	369121	2	N	-0-			-0-
01	14B2 EXT		311570	-0-	311570	958001	326	1	311244	2	N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	958001					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	958001					N	NO RPT			-0-

BFMT WEST WELL #: 9H RRCID -> 282180 COMPL. DATE 12/23/2016 TOTAL DEPTH 10192 PERF.10460 - 17571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59489	X	45862	-0-	-13627	-0-	1488	1	44374	2	N	-0-			-0-
11	52860	X	41916	-0-	-10944	-0-	1303	1	40613	2	N	-0-			-0-
12	51305	X	44100	-0-	-7205	-0-	1576	1	42524	2	N	-0-			-0-
01	48484	X	42204	-0-	-6280	-0-	1625	1	40579	2	N	-0-			-0-
02	42560	X	35376	-0-	-7184	-0-	959	1	34417	2	N	-0-			-0-
03	45849	X	40103	-0-	-5746	-0-	989	1	39114	2	N	-0-			-0-

BFMT WEST WELL #: 8H RRCID -> 282182 COMPL. DATE 01/11/2017 TOTAL DEPTH 9856 PERF.10284 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43834	X	36587	-0-	-7247	-0-	1844	1	34743	2	N	-0-			-0-
11	40950	X	34488	-0-	-6462	-0-	1819	1	32669	2	N	-0-			-0-
12	52249	X	52249	-0-	-0-	-0-	2138	1	50111	2	N	-0-			-0-
01	46698	X	46698	-0-	-0-	-0-	2132	1	44566	2	N	-0-			-0-
02	40336	X	40336	-0-	-0-	-0-	1509	1	38827	2	N	-0-			-0-
03	52235	X	44205	-0-	-8030	-0-	1988	1	42217	2	N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 9H RRCID -> 282240 COMPL. DATE 04/13/2017 TOTAL DEPTH 10818 PERF.11076 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32147	X	25032	-0-	-7115	-0-	25032	2			N	-0-			-0-
11	30209	X	30209	-0-	-0-	-0-	30209	2			N	-0-			-0-
12	29495	X	29495	-0-	-0-	-0-	29495	2			N	-0-			-0-
01	29141	X	29141	-0-	-0-	-0-	29141	2			N	-0-			-0-
02	28196	X	26216	-0-	-1980	-0-	32	1	26184	2	N	-0-			-0-
03	31217	X	27325	-0-	-3892	-0-	27325	2			N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 10H RRCID -> 282292 COMPL. DATE 04/13/2017 TOTAL DEPTH 10845 PERF.10882 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	34410	X	29104	-0-	-5306	-0-	29104	2			N	-0-			-0-
11	33721	X	33721	-0-	-0-	-0-	33721	2			N	-0-			-0-
12	31269	X	31269	-0-	-0-	-0-	31269	2			N	-0-			-0-
01	32885	X	32885	-0-	-0-	-0-	32885	2			N	-0-			-0-
02	31472	X	27964	-0-	-3508	-0-	49	1	27915	2	N	-0-			-0-
03	34844	X	28837	-0-	-6007	-0-	3	1	28834	2	N	-0-			-0-

BFMT EAST WELL #: 15H RRCID -> 282910 COMPL. DATE 10/22/2017 TOTAL DEPTH 10507 PERF.11019 - 19905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46867	X	46867	-0-	-0-	-0-	46867	2			N	-0-			-0-
11	57420	X	53245	-0-	-4175	-0-	53245	2			N	-0-			-0-
12	59334	X	47948	-0-	-11386	-0-	47948	2			N	-0-			-0-
01	59334	X	45885	-0-	-13449	-0-	45885	2			N	-0-			-0-
02	49700	X	42907	-0-	-6793	-0-	95	1	42812	2	N	-0-			-0-
03	55025	X	46663	-0-	-8362	-0-	46663	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162

BFMT EAST WELL #: 16H RRCID -> 282914 COMPL. DATE 10/22/2017 TOTAL DEPTH 10526 PERF.13514 - 19410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33325	X	23197	-0-	-10128	-0-	23197	2			N	-0-					-0-
11	29940	X	26865	-0-	-3075	-0-	26865	2			N	-0-					-0-
12	29295	X	26696	-0-	-2599	-0-	26696	2			N	-0-					-0-
01	24769	X	23533	-0-	-1236	-0-	23533	2			N	-0-					-0-
02	25088	X	25060	-0-	-28	-0-	95	1	24965	2	N	-0-					-0-
03	27776	X	26840	-0-	-936	-0-	26840	2			N	-0-					-0-

BFMT EAST WELL #: 18H RRCID -> 282915 COMPL. DATE 10/22/2017 TOTAL DEPTH 10566 PERF.11086 - 18647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32922	X	28523	-0-	-4399	-0-	28523	2			N	-0-					-0-
11	34998	X	34998	-0-	-0-	-0-	34998	2			N	-0-					-0-
12	34420	X	34420	-0-	-0-	-0-	34420	2			N	-0-					-0-
01	31108	X	31108	-0-	-0-	-0-	31108	2			N	-0-					-0-
02	32676	X	26947	-0-	-5729	-0-	95	1	26852	2	N	-0-					-0-
03	36177	X	27805	-0-	-8372	-0-	27805	2			N	-0-					-0-

BFMT EAST WELL #: 17H RRCID -> 282925 COMPL. DATE 10/22/2017 TOTAL DEPTH 10555 PERF.10861 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30101	X	23996	-0-	-6105	-0-	23996	2			N	-0-					-0-
11	31752	X	31752	-0-	-0-	-0-	31752	2			N	-0-					-0-
12	32036	X	32036	-0-	-0-	-0-	32036	2			N	-0-					-0-
01	31018	X	31018	-0-	-0-	-0-	31018	2			N	-0-					-0-
02	29624	X	25939	-0-	-3685	-0-	95	1	25844	2	N	-0-					-0-
03	32798	X	26845	-0-	-5953	-0-	26845	2			N	-0-					-0-

BFMT EAST WELL #: C 32H RRCID -> 283871 COMPL. DATE 10/05/2018 TOTAL DEPTH 10802 PERF.11028 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81313	X	69589	-0-	-11724	-0-	69589	2			N	-0-					-0-
11	75720	X	72974	-0-	-2746	-0-	72974	2			N	-0-					-0-
12	74958	X	73673	-0-	-1285	-0-	73673	2			N	-0-					-0-
01	72850	X	70728	-0-	-2122	-0-	70728	2			N	-0-					-0-
02	68096	X	62130	-0-	-5966	-0-	62130	2			N	-0-					-0-
03	75392	X	66667	-0-	-8725	-0-	66667	2			N	-0-					-0-

BRUNI-SUMMERS WELL #: 4H RRCID -> 283876 COMPL. DATE 09/06/2017 TOTAL DEPTH 13000 PERF.13142 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	18706	-0-	-1041	-0-	312	1	18394	2	Y	-0-					-0-
11	19110	X	18456	-0-	-654	-0-	1146	1	17310	2	Y	-0-					-0-
12	19747	X	17996	-0-	-1751	-0-	962	1	17034	2	Y	-0-					-0-
01	19065	X	18260	-0-	-805	-0-	993	1	17267	2	Y	-0-					-0-
02	16604	X	15836	-0-	-768	-0-	978	1	14858	2	Y	-0-					-0-
03	19065	X	16659	-0-	-2406	-0-	1027	1	15632	2	Y	-0-					-0-

BFMT EAST WELL #: C 24H RRCID -> 284061 COMPL. DATE 10/22/2018 TOTAL DEPTH 10533 PERF.11010 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36921	X	29474	-0-	-7447	-0-	29474	2			N	-0-					-0-
11	38879	X	38879	-0-	-0-	-0-	38879	2			N	-0-					-0-
12	38995	X	38995	-0-	-0-	-0-	38995	2			N	-0-					-0-
01	35781	X	35781	-0-	-0-	-0-	35781	2			N	-0-					-0-
02	36288	X	30050	-0-	-6238	-0-	30050	2			N	-0-					-0-
03	40176	X	32405	-0-	-7771	-0-	32405	2			N	-0-					-0-

BFMT EAST WELL #: C 25H RRCID -> 284062 COMPL. DATE 10/21/2018 TOTAL DEPTH 10551 PERF.10962 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32829	X	27516	-0-	-5313	-0-	27516	2			N	-0-					-0-
11	31656	X	31656	-0-	-0-	-0-	31656	2			N	-0-					-0-
12	32245	X	32245	-0-	-0-	-0-	32245	2			N	-0-					-0-
01	30714	X	30714	-0-	-0-	-0-	30714	2			N	-0-					-0-
02	29540	X	26742	-0-	-2798	-0-	26742	2			N	-0-					-0-
03	32705	X	28674	-0-	-4031	-0-	28674	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST WELL #: C 26H RRCID -> 284064 COMPL. DATE 10/05/2018 TOTAL DEPTH 10523 PERF.11022 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30597	X	25803	-0-	-4794	-0-	25803	2			N	-0-					-0-
11	28680	X	27489	-0-	-1191	-0-	27489	2			N	-0-					-0-
12	28210	X	27113	-0-	-1097	-0-	27113	2			N	-0-					-0-
01	27187	X	25580	-0-	-1607	-0-	25580	2			N	-0-					-0-
02	25648	X	22140	-0-	-3508	-0-	22140	2			N	-0-					-0-
03	28396	X	23138	-0-	-5258	-0-	23138	2			N	-0-					-0-

WNH, JR. LAND CO. LTD. WELL #: 5H RRCID -> 284157 COMPL. DATE 12/25/2017 TOTAL DEPTH 12934 PERF.12972 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38440	X	33664	-0-	-4776	-0-	33664	2			N	-0-					-0-
11	35880	X	31812	-0-	-4068	-0-	31812	2			N	-0-					-0-
12	37045	X	31409	-0-	-5636	-0-	31409	2			N	-0-					-0-
01	35836	X	30175	-0-	-5661	-0-	30175	2			N	-0-					-0-
02	30968	X	26964	-0-	-4004	-0-	72	1	26892	2	N	-0-					-0-
03	33666	X	29457	-0-	-4209	-0-	52	1	29405	2	N	-0-					-0-

WNH, JR. LAND CO. LTD. WELL #: 6H RRCID -> 284296 COMPL. DATE 12/25/2017 TOTAL DEPTH 12939 PERF.13140 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49569	X	43586	-0-	-5983	-0-	43586	2			N	-0-					-0-
11	46470	X	40686	-0-	-5784	-0-	40686	2			N	-0-					-0-
12	48019	X	40724	-0-	-7295	-0-	40724	2			N	-0-					-0-
01	46035	X	39361	-0-	-6674	-0-	39361	2			N	-0-					-0-
02	40292	X	34251	-0-	-6041	-0-	76	1	34175	2	N	-0-					-0-
03	43586	X	37345	-0-	-6241	-0-	52	1	37293	2	N	-0-					-0-

ROSA BENAVIDES 1450 EF WELL #: 11H RRCID -> 284299 COMPL. DATE 04/08/2018 TOTAL DEPTH 10790 PERF.10878 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	X	29078	-0-	-4030	-0-	29078	2			N	-0-					-0-
11	36318	X	36318	-0-	-0-	-0-	36318	2			N	-0-					-0-
12	36422	X	36422	-0-	-0-	-0-	36422	2			N	-0-					-0-
01	34669	X	34669	-0-	-0-	-0-	34669	2			N	-0-					-0-
02	33908	X	29941	-0-	-3967	-0-	29941	2			N	-0-					-0-
03	37541	X	31944	-0-	-5597	-0-	31944	2			N	-0-					-0-

BRUNI-SUMMERS WELL #: 3H RRCID -> 284487 COMPL. DATE 09/06/2017 TOTAL DEPTH 12992 PERF.13007 - 18462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25367	X	25367	-0-	-0-	-0-	423	1	24944	2	Y	-0-					-0-
11	24542	X	24542	-0-	-0-	-0-	1525	1	23017	2	Y	-0-					-0-
12	22500	X	22500	-0-	-0-	-0-	1202	1	21298	2	Y	-0-					-0-
01	22789	X	22789	-0-	-0-	-0-	1240	1	21549	2	Y	-0-					-0-
02	19691	X	19691	-0-	-0-	-0-	1217	1	18474	2	Y	-0-					-0-
*03	21075	X	21075	-0-	-0-	-0-	1284	1	19791	2	Y	-0-					-0-

BFMT EAST WELL #: B 22H RRCID -> 284723 COMPL. DATE 10/20/2018 TOTAL DEPTH 10506 PERF.10855 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38205	X	38205	-0-	-0-	-0-	38205	2			N	-0-					-0-
11	41937	X	41937	-0-	-0-	-0-	41937	2			N	-0-					-0-
12	40705	X	40705	-0-	-0-	-0-	40705	2			N	-0-					-0-
01	39200	X	39200	-0-	-0-	-0-	39200	2			N	-0-					-0-
02	35020	X	35020	-0-	-0-	-0-	35020	2			N	-0-					-0-
*03	36725	X	36725	-0-	-0-	-0-	36725	2			N	-0-					-0-

BFMT EAST WELL #: B 23H RRCID -> 284725 COMPL. DATE 10/20/2018 TOTAL DEPTH 10524 PERF.10914 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31775	X	30332	-0-	-1443	-0-	30332	2			N	-0-					-0-
11	38393	X	38393	-0-	-0-	-0-	38393	2			N	-0-					-0-
12	37677	X	37677	-0-	-0-	-0-	37677	2			N	-0-					-0-
01	35094	X	35094	-0-	-0-	-0-	35094	2			N	-0-					-0-
02	30163	X	30163	-0-	-0-	-0-	30163	2			N	-0-					-0-
*03	32069	X	32069	-0-	-0-	-0-	32069	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS WELL #: 5H RRCID -> 287852 COMPL. DATE 02/02/2019 TOTAL DEPTH 13246 PERF.13207 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	84909	X	58893	-0-	-26016	-0-	12	1	58876	2	N	-0-			-0-
							5	4							
11	78420	X	41417	-0-	-37003	-0-	106	1	41311	2	N	-0-			-0-
12	77500	X	62506	-0-	-14994	-0-	169	1	62326	2	N	-0-			-0-
							11	4							
01	77500	X	76440	-0-	-1060	-0-	1541	1	74899	2	N	-0-			-0-
02	65506	X	65506	-0-	-0-	-0-	1662	1	63844	2	N	-0-			-0-
*03	73243	X	73243	-0-	-0-	-0-	1969	1	71274	2	N	-0-			-0-

G-B MINERALS WELL #: 7H RRCID -> 288032 COMPL. DATE 03/10/2019 TOTAL DEPTH 13289 PERF.13571 - 20647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	133486	X	119396	-0-	-14090	-0-	89	1	119307	2	N	-0-			-0-
11	121890	X	109480	-0-	-12410	-0-	89	1	109391	2	N	-0-			-0-
12	118482	X	105780	-0-	-12702	-0-	91	1	105689	2	N	-0-			-0-
01	119443	X	93307	-0-	-26136	-0-	86	1	93221	2	N	-0-			-0-
02	107828	X	72483	-0-	-35345	-0-	60	1	72423	2	N	-0-			-0-
03	119381	X	93204	-0-	-26177	-0-	998	1	92206	2	N	-0-			-0-

BFMT EAST WELL #: 100H RRCID -> 288974 COMPL. DATE 09/19/2019 TOTAL DEPTH 11176 PERF.11503 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	178529	X	128560	-0-	-49969	-0-	122	1	128438	2	N	-0-			-0-
11	166530	X	117829	-0-	-48701	-0-	96	1	117733	2	N	-0-			-0-
12	154690	X	114625	-0-	-40065	-0-	49	1	114576	2	N	-0-			-0-
01	144832	X	109346	-0-	-35486	-0-	2	1	109344	2	N	-0-			-0-
02	122920	X	94762	-0-	-28158	-0-	1	1	94761	2	N	-0-			-0-
03	128557	X	99558	-0-	-28999	-0-	9	1	99549	2	N	-0-			-0-

BFMT EAST WELL #: 101H RRCID -> 288976 COMPL. DATE 09/19/2019 TOTAL DEPTH 11104 PERF.11337 - 19375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	152830	X	109277	-0-	-43553	-0-	104	1	109173	2	N	-0-			-0-
11	141810	X	96998	-0-	-44812	-0-	79	1	96919	2	N	-0-			-0-
12	127875	X	93708	-0-	-34167	-0-	40	1	93668	2	N	-0-			-0-
01	116343	X	89012	-0-	-27331	-0-	1	1	89011	2	N	-0-			-0-
02	98700	X	75972	-0-	-22728	-0-	75972	2			N	-0-			-0-
03	109275	X	81226	-0-	-28049	-0-	7	1	81219	2	N	-0-			-0-

BFMT EAST WELL #: 103H RRCID -> 288977 COMPL. DATE 09/19/2019 TOTAL DEPTH 11190 PERF.11545 - 19609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	139469	X	104546	-0-	-34923	-0-	99	1	104447	2	N	-0-			-0-
11	134970	X	95843	-0-	-39127	-0-	78	1	95765	2	N	-0-			-0-
12	126170	X	92789	-0-	-33381	-0-	40	1	92749	2	N	-0-			-0-
01	117614	X	89303	-0-	-28311	-0-	1	1	89302	2	N	-0-			-0-
02	99484	X	76094	-0-	-23390	-0-	76094	2			N	-0-			-0-
03	104532	X	81546	-0-	-22986	-0-	7	1	81539	2	N	-0-			-0-

BFMT WEST WELL #: 503H RRCID -> 288979 COMPL. DATE 10/02/2019 TOTAL DEPTH 10593 PERF.10639 - 18832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	172081	X	114249	-0-	-57832	-0-	106	1	114143	2	N	-0-			-0-
11	145320	X	105151	-0-	-40169	-0-	75	1	105076	2	N	-0-			-0-
12	138725	X	102090	-0-	-36635	-0-	18	1	102072	2	N	-0-			-0-
01	130262	X	97052	-0-	-33210	-0-	14	1	97038	2	N	-0-			-0-
02	109732	X	83984	-0-	-25748	-0-	10	1	83974	2	N	-0-			-0-
03	114235	X	90373	-0-	-23862	-0-	2	1	90371	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EOG RESOURCES, INC. //CONT.// 253162
BFMT WEST WELL #: 500H RRCID -> 289107 COMPL. DATE 10/02/2019 TOTAL DEPTH 10541 PERF.10696 - 19079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	162998	X	108377	-0-	-54621	-0-	100	1	108277	2	N	-0-			-0-
11	136050	X	100076	-0-	-35974	-0-	71	1	100005	2	N	-0-			-0-
12	130293	X	97462	-0-	-32831	-0-	17	1	97445	2	N	-0-			-0-
01	120745	X	92894	-0-	-27851	-0-	14	1	92880	2	N	-0-			-0-
02	103880	X	80680	-0-	-23200	-0-	10	1	80670	2	N	-0-			-0-
03	108376	X	87120	-0-	-21256	-0-	2	1	87118	2	N	-0-			-0-

BFMT WEST WELL #: 502H RRCID -> 289108 COMPL. DATE 10/11/2019 TOTAL DEPTH 10312 PERF.10590 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	159216	X	107657	-0-	-51559	-0-	100	1	107557	2	N	-0-			-0-
11	137310	X	99566	-0-	-37744	-0-	71	1	99495	2	N	-0-			-0-
12	130851	X	96963	-0-	-33888	-0-	17	1	96946	2	N	-0-			-0-
01	121148	X	92657	-0-	-28491	-0-	14	1	92643	2	N	-0-			-0-
02	101948	X	80327	-0-	-21621	-0-	10	1	80317	2	N	-0-			-0-
03	107663	X	86915	-0-	-20748	-0-	2	1	86913	2	N	-0-			-0-

SAN ROMAN 1508 WELL #: 102H RRCID -> 289876 COMPL. DATE 10/07/2019 TOTAL DEPTH 12377 PERF.12302 - 20231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	442680	X	150360	-0-	-292320	-0-	112	1	150248	2	N	-0-			-0-
11	215910	X	135635	-0-	-80275	-0-	104	1	135531	2	N	-0-			-0-
12	197377	X	129836	-0-	-67541	-0-	53	1	129783	2	N	-0-			-0-
01	178436	X	117929	-0-	-60507	-0-	31	1	117898	2	N	-0-			-0-
02	148624	X	100331	-0-	-48293	-0-	26	1	100305	2	N	-0-			-0-
03	150350	X	106480	-0-	-43870	-0-	54	1	106426	2	N	-0-			-0-

ROSA BENAVIDES 1450 EF WELL #: 104H RRCID -> 289886 COMPL. DATE 09/19/2019 TOTAL DEPTH 11137 PERF.11367 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	468720	X	108941	-0-	-359779	-0-	104	1	108837	2	N	-0-			-0-
11	138300	X	99885	-0-	-38415	-0-	81	1	99804	2	N	-0-			-0-
12	134106	X	99867	-0-	-34239	-0-	43	1	99824	2	N	-0-			-0-
01	123659	X	95599	-0-	-28060	-0-	2	1	95597	2	N	-0-			-0-
02	104272	X	81252	-0-	-23020	-0-	81252	2			N	-0-			-0-
03	108934	X	87513	-0-	-21421	-0-	8	1	87505	2	N	-0-			-0-

WNH JR LAND CO LTD WELL #: 100H RRCID -> 289890 COMPL. DATE 10/21/2019 TOTAL DEPTH 12575 PERF.12840 - 20390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	436728	X	119460	-0-	-317268	-0-	121	1	119339	2	N	-0-			-0-
11	156000	X	108930	-0-	-47070	-0-	98	1	108832	2	N	-0-			-0-
12	145080	X	104842	-0-	-40238	-0-	104842	2			N	-0-			-0-
01	134292	X	98434	-0-	-35858	-0-	2	1	98432	2	N	-0-			-0-
02	113904	X	84399	-0-	-29505	-0-	84399	2			N	-0-			-0-
03	119474	X	89580	-0-	-29894	-0-	89580	2			N	-0-			-0-

WNH JR LAND CO LTD WELL #: 101H RRCID -> 289891 COMPL. DATE 10/23/2019 TOTAL DEPTH 12570 PERF.12677 - 20328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	502944	X	151141	-0-	-351803	-0-	153	1	150988	2	N	-0-			-0-
11	207030	X	137982	-0-	-69048	-0-	124	1	137858	2	N	-0-			-0-
12	183830	X	133560	-0-	-50270	-0-	133560	2			N	-0-			-0-
01	169725	X	125022	-0-	-44703	-0-	2	1	125020	2	N	-0-			-0-
02	144704	X	106673	-0-	-38031	-0-	106673	2			N	-0-			-0-
03	151156	X	113440	-0-	-37716	-0-	113440	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
EP ENERGY E&P COMPANY, L.P. 253385
VESTER A UNIT WELL #: 10H RRCID -> 265593 COMPL. DATE 12/29/2011 TOTAL DEPTH 9226 PERF. 9600 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	79	1	1123	2	Y	60	67	1			2
							57	4	66	9							
11	1926	N	1926	-0-	-0-	-0-	110	1	1676	2	Y	42	42	1			2
							94	4	46	9							
12	1067	N	1067	-0-	-0-	-0-	58	1	931	2	Y	23	22	1			3
							53	4	25	9							
01	1202	N	1202	-0-	-0-	-0-	79	1	1077	2	Y	31	31	1			3
							12	4	34	9							
02	1195	N	1195	-0-	-0-	-0-	100	1	1064	2	Y	24	25	1			2
							5	4	26	9							
03	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					2

VESTER B UNIT WELL #: 11H RRCID -> 265595 COMPL. DATE 12/21/2011 TOTAL DEPTH 9230 PERF. 9660 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1271	-0-	-0-	-0-	69	1	1004	2	Y	157	183	1			3
							25	4	173	9							
11	1073	N	1073	-0-	-0-	-0-	60	1	880	2	Y	49	46	1			6
							79	4	54	9							
12	617	N	617	-0-	-0-	-0-	31	1	509	2	Y	47	48	1			5
							25	4	52	9							
01	751	N	751	-0-	-0-	-0-	47	1	647	2	Y	45	45	1			5
							7	4	50	9							
02	644	N	583	-0-	-61	-0-	46	1	488	2	Y	42	40	1			7
							3	4	46	9							
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7

ESCONDIDO RESOURCES OPER CO, LLC 254231
MATRIX LAND CO WELL #: 11H RRCID -> 255147 COMPL. DATE 07/17/2010 TOTAL DEPTH 11622 PERF.17019 - 17295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5607	-0-	-2174	-0-	109	1	5498	2	N	-0-					-0-
11	7530	X	-0-	-0-	-7530	-0-					N	-0-					-0-
12	9130	X	9130	-0-	-0-	-0-	31	1	9099	2	N	-0-					-0-
01	27091	X	27091	-0-	-0-	-0-	367	1	26724	2	N	-0-					-0-
*02	13502	X	13502	-0-	-0-	-0-	182	1	13320	2	N	-0-					-0-
03	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					-0-

SANTA CRUZ WELL #: 1 RRCID -> 259354 COMPL. DATE 05/12/2010 TOTAL DEPTH 10924 PERF.12893 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					4
11	0	X	-0-	-0-	-0-	-0-					N	-0-					4
12	0	X	-0-	-0-	-0-	-0-					N	-0-					4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					4
02	0	X	-0-	-0-	-0-	-0-					N	-0-					4
03 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					4

SPRINGER RANCH WELL #: 2 RRCID -> 260474 COMPL. DATE 09/26/2010 TOTAL DEPTH 11326 PERF.11720 - 15584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4538	-0-	-732	-0-	332	1	4206	2	N	-0-					-0-
11	5490	X	4490	-0-	-1000	-0-	242	1	4248	2	N	-0-					-0-
12	6106	X	6106	-0-	-0-	-0-	353	1	5753	2	N	-0-					-0-
01	5704	X	5377	-0-	-327	-0-	324	1	5053	2	N	-0-					-0-
02	5152	X	3778	-0-	-1374	-0-	212	1	3566	2	N	-0-					-0-
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SANTA CRUZ WELL #: 2 RRCID -> 262463 COMPL. DATE 09/17/2010 TOTAL DEPTH 10831 PERF.11446 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					3
11	0	X	-0-	-0-	-0-	-0-					N	-0-					3
12	0	X	-0-	-0-	-0-	-0-					N	-0-					3
01	0	X	-0-	-0-	-0-	-0-					N	-0-					3
02	0	X	-0-	-0-	-0-	-0-					N	-0-					3
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STOKES-KRUEGER UNIT WELL #: 1HT RRCID -> 266576 COMPL. DATE 03/04/2020 TOTAL DEPTH 10757 PERF.13136 - 15485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	4100	-0-	-4890	-0-	109	1	3949	2	N	38	3	8			96
							42	9									
11	11841	X	11841	-0-	-0-	-0-	242	1	11599	2	N	-0-					96
12	10009	X	10009	-0-	-0-	-0-	238	1	9771	2	N	-0-					96
01	9864	X	9864	-0-	-0-	-0-	209	1	9649	2	N	5	78	1			23
							6	9									
*02	7934	X	7934	-0-	-0-	-0-	140	1	7794	2	N	-0-					23
03	12245	X	NO RPT	-0-	-12245	-0-					N	NO RPT					23

SPOHN RANCH WELL #: 1H RRCID -> 269081 COMPL. DATE 04/05/2012 TOTAL DEPTH 10160 PERF.10343 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	14243	-0-	-2249	-0-	485	1	13749	2	Y	8	8	8			-0-
							9	9									
11	15690	X	7831	-0-	-7859	-0-	286	1	7545	2	Y	-0-					-0-
12	16058	X	3781	-0-	-12277	-0-	118	1	3663	2	Y	-0-					-0-
01	15159	X	3229	-0-	-11930	-0-	80	1	3149	2	Y	-0-					-0-
02	12852	X	2190	-0-	-10662	-0-	18	1	2172	2	Y	-0-					-0-
03	14229	X	NO RPT	-0-	-14229	-0-					Y	NO RPT					-0-

CERRITO STATE WELL #: 9H RRCID -> 272783 COMPL. DATE 10/28/2013 TOTAL DEPTH 11189 PERF.11400 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24757	X	24757	-0-	-0-	-0-	963	1	23626	2	N	153	160	1			-0-
							168	9									
*05	24180	X	22313	-0-	-1867	-0-	949	1	21364	2	N	-0-					-0-
*06	24685	X	24685	-0-	-0-	-0-	1033	1	23652	2	N	-0-					-0-
*07	24979	X	24979	-0-	-0-	-0-	1105	1	23874	2	N	-0-					-0-
*08	24180	X	22318	-0-	-1862	-0-	99	1	22219	2	N	-0-					-0-
*09	23400	X	22342	-0-	-1058	-0-	438	1	21904	2	N	-0-					-0-
*10	24180	X	23166	-0-	-1014	-0-	480	1	22683	2	N	3	3	8			-0-
							3	9									
*11	23400	X	18020	-0-	-5380	-0-	659	1	17361	2	N	-0-					-0-
*12	24180	X	17494	-0-	-6686	-0-	766	1	16728	2	N	-0-					-0-
01	23619	X	23619	-0-	-0-	-0-	785	1	22834	2	N	-0-					-0-
02	20916	X	17922	-0-	-2994	-0-	521	1	17401	2	N	-0-					-0-
03	23157	X	NO RPT	-0-	-23157	-0-					N	NO RPT					-0-

SPRINGER RANCH WELL #: 3 RRCID -> 273384 COMPL. DATE 02/06/2014 TOTAL DEPTH 10885 PERF.11560 - 18625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	14146	-0-	-5725	-0-	1050	1	13096	2	N	-0-					-0-
11	16486	X	16486	-0-	-0-	-0-	933	1	15553	2	N	-0-					-0-
12	16678	X	15676	-0-	-1002	-0-	917	1	14759	2	N	-0-					-0-
01	16678	X	15305	-0-	-1373	-0-	915	1	14390	2	N	-0-					-0-
02	14840	X	11908	-0-	-2932	-0-	677	1	11231	2	N	-0-					-0-
03	17050	X	NO RPT	-0-	-17050	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPRINGER RANCH WELL #: 4 RRCID -> 275012 COMPL. DATE 12/13/2014 TOTAL DEPTH 10934 PERF.11652 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9708	-0-	-801	-0-	704	1	9004	2	N	-0-					-0-
11	10560	X	8717	-0-	-1843	-0-	498	1	8219	2	N	-0-					-0-
12	10912	X	8377	-0-	-2535	-0-	492	1	7885	2	N	-0-					-0-
01	10292	X	8984	-0-	-1308	-0-	540	1	8444	2	N	-0-					-0-
02	9296	X	7162	-0-	-2134	-0-	544	1	6618	2	N	-0-					-0-
03	9703	X	NO RPT	-0-	-9703	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 5H RRCID -> 276028 COMPL. DATE 11/20/2014 TOTAL DEPTH 10422 PERF.10655 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22692	X	22692	-0-	-0-	-0-	779	1	21913	2	Y	-0-					-0-
11	23370	X	21776	-0-	-1594	-0-	780	1	20996	2	Y	-0-					-0-
12	24149	X	22119	-0-	-2030	-0-	692	1	21427	2	Y	-0-					-0-
01	24149	X	21751	-0-	-2398	-0-	541	1	21210	2	Y	-0-					-0-
02	20496	X	17638	-0-	-2858	-0-	165	1	17473	2	Y	-0-					-0-
03	22692	X	NO RPT	-0-	-22692	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 4H RRCID -> 276079 COMPL. DATE 01/29/2015 TOTAL DEPTH 10332 PERF.10701 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27094	X	23739	-0-	-3355	-0-	814	1	22925	2	Y	-0-					-0-
11	24090	X	22576	-0-	-1514	-0-	809	1	21767	2	Y	-0-					-0-
12	24893	X	22756	-0-	-2137	-0-	711	1	22045	2	Y	-0-					-0-
01	24893	X	22413	-0-	-2480	-0-	557	1	21856	2	Y	-0-					-0-
02	21448	X	18439	-0-	-3009	-0-	173	1	18266	2	Y	-0-					-0-
03	23746	X	NO RPT	-0-	-23746	-0-					Y	NO RPT					-0-

SPRINGER RANCH WELL #: 5 RRCID -> 276565 COMPL. DATE 12/24/2014 TOTAL DEPTH 10895 PERF.13560 - 19741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25110	X	17863	-0-	-7247	-0-	1005	1	16858	2	N	-0-					-0-
11	23700	X	23443	-0-	-257	-0-	1327	1	22116	2	N	-0-					-0-
12	24490	X	23195	-0-	-1295	-0-	1338	1	21857	2	N	-0-					-0-
01	24490	X	22085	-0-	-2405	-0-	1322	1	20763	2	N	-0-					-0-
02	18760	X	16990	-0-	-1770	-0-	1025	1	15965	2	N	-0-					-0-
03	24211	X	NO RPT	-0-	-24211	-0-					N	NO RPT					-0-

SPOHN RANCH WELL #: 3HB RRCID -> 277314 COMPL. DATE 04/15/2015 TOTAL DEPTH 9887 PERF.10240 - 18950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21762	X	19511	-0-	-2251	-0-	663	1	18848	2	Y	-0-					-0-
11	20700	X	6129	-0-	-14571	-0-	211	1	5918	2	Y	-0-					-0-
12	20925	X	15727	-0-	-5198	-0-	491	1	15236	2	Y	-0-					-0-
01	20925	X	16484	-0-	-4441	-0-	409	1	16075	2	Y	-0-					-0-
02	17920	X	12510	-0-	-5410	-0-	122	1	12388	2	Y	-0-					-0-
03	19499	X	NO RPT	-0-	-19499	-0-					Y	NO RPT					-0-

REESE-LONG UNIT A WELL #: 1H RRCID -> 277316 COMPL. DATE 05/31/2015 TOTAL DEPTH 10499 PERF.10975 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	5199	-0-	-6674	-0-	145 3	1 9	5051	2	Y	3	1	1	3	8	49
11	21062	X	21062	-0-	-0-	-0-	549	1	20513	2	Y	-0-					49
12	13291	X	13291	-0-	-0-	-0-	332	1	12959	2	Y	-0-	42	1			7
01	13088	X	13088	-0-	-0-	-0-	366 1	1 9	12721	2	Y	1					8
02	9996	X	7847	-0-	-2149	-0-	217	1	7630	2	Y	-0-					8
03	16275	X	NO RPT	-0-	-16275	-0-					Y	NO RPT					8

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
SPOHN RANCH WELL #: 2H RRCID -> 277392 COMPL. DATE 03/17/2017 TOTAL DEPTH 9906 PERF.10180 - 17738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27063	X	23717	-0-	-3346	-0-	813	1	22904	2	Y	-0-					-0-
11	25980	X	18724	-0-	-7256	-0-	635	1	18089	2	Y	-0-					-0-
12	26567	X	23184	-0-	-3383	-0-	725	1	22459	2	Y	-0-					-0-
01	25358	X	23243	-0-	-2115	-0-	576	1	22667	2	Y	-0-					-0-
02	22120	X	19053	-0-	-3067	-0-	185	1	18868	2	Y	-0-					-0-
03	23715	X	NO RPT	-0-	-23715	-0-					Y	NO RPT					-0-

TATE-RAMIREZ UNIT A WELL #: 2H RRCID -> 278131 COMPL. DATE 10/16/2015 TOTAL DEPTH 10406 PERF.10918 - 18210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9966	-0-	-574	-0-	278	1	9651	2	N	34	64	1			-0-
							37	9									
11	10230	X	9818	-0-	-412	-0-	201	1	9586	2	N	28					28
							31	9									
12	10571	X	9817	-0-	-754	-0-	229	1	9551	2	N	34					62
							37	9									
01	10509	X	9833	-0-	-676	-0-	216	1	9598	2	N	17	16	1			63
							19	9									
02	9184	X	6343	-0-	-2841	-0-	113	1	6221	2	N	8	35	1			36
							9	9									
03	10137	X	NO RPT	-0-	-10137	-0-					N	NO RPT					36

TATE-RAMIREZ UNIT A WELL #: 1H RRCID -> 278133 COMPL. DATE 10/18/2015 TOTAL DEPTH 10404 PERF.10794 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	15602	-0-	-983	-0-	432	1	15100	2	N	64	93	1			-0-
							70	9									
11	16050	X	15536	-0-	-514	-0-	318	1	15170	2	N	44					44
							48	9									
12	15469	X	15031	-0-	-438	-0-	351	1	14626	2	N	49					93
							54	9									
01	15965	X	14017	-0-	-1948	-0-	306	1	13687	2	N	22	24	1			91
							24	9									
02	14420	X	11684	-0-	-2736	-0-	214	1	11457	2	N	12	54	1			49
							13	9									
03	16058	X	NO RPT	-0-	-16058	-0-					N	NO RPT					49

SPOHN RANCH WELL #: 8H RRCID -> 278149 COMPL. DATE 03/10/2017 TOTAL DEPTH 10168 PERF.10626 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28173	X	28173	-0-	-0-	-0-	966	1	27207	2	Y	-0-					-0-
11	33840	X	26243	-0-	-7597	-0-	942	1	25301	2	Y	-0-					-0-
12	34968	X	26024	-0-	-8944	-0-	813	1	25211	2	Y	-0-					-0-
01	34968	X	18713	-0-	-16255	-0-	446	1	18267	2	Y	-0-					-0-
02	28420	X	22666	-0-	-5754	-0-	225	1	22441	2	Y	-0-					-0-
03	28179	X	NO RPT	-0-	-28179	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 9H RRCID -> 278158 COMPL. DATE 03/11/2017 TOTAL DEPTH 10540 PERF.10626 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27001	X	24660	-0-	-2341	-0-	846	1	23811	2	Y	3	3	8			-0-
							3	9									
11	26520	X	20967	-0-	-5553	-0-	756	1	20211	2	Y	-0-					-0-
12	27404	X	22019	-0-	-5385	-0-	686	1	21333	2	Y	-0-					-0-
01	26412	X	13639	-0-	-12773	-0-	346	1	13293	2	Y	-0-					-0-
02	22512	X	16409	-0-	-6103	-0-	156	1	16253	2	Y	-0-					-0-
03	24645	X	NO RPT	-0-	-24645	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

SPOHN RANCH WELL #: 7H RRCID -> 278462 COMPL. DATE 06/16/2017 TOTAL DEPTH 10190 PERF.10058 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7421	-0-	7421	55742	241	1	7180	2	Y	-0-					-0-
11	DLQ G-10		6998	-0-	6998	62740	227	1	6771	2	Y	-0-					-0-
12	DLQ G-10		7000	-0-	7000	69740	230	1	6770	2	Y	-0-					-0-
01	76637	X	6897	-0-	-69740	-0-	177	1	6720	2	Y	-0-					-0-
*02	5832	X	5832	-0-	-0-	-0-	164	1	5668	2	Y	-0-					-0-
03	7409	X	NO RPT	-0-	-7409	-0-					Y	NO RPT					-0-

SPOHN RANCH WELL #: 6H RRCID -> 278541 COMPL. DATE 07/18/2017 TOTAL DEPTH 9869 PERF.10099 - 19583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15813	-0-	15813	158827	502	1	15311	2	Y	-0-					-0-
11	DLQ G-10		15895	-0-	15895	174722	517	1	15378	2	Y	-0-					-0-
12	DLQ G-10		14538	-0-	14538	189260	476	1	14062	2	Y	-0-					-0-
01	204970	X	15710	-0-	-189260	-0-	404	1	15306	2	Y	-0-					-0-
*02	12433	X	12433	-0-	-0-	-0-	341	1	12092	2	Y	-0-					-0-
03	16430	X	NO RPT	-0-	-16430	-0-					Y	NO RPT					-0-

REESE WELL #: 5H RRCID -> 285341 COMPL. DATE 08/31/2018 TOTAL DEPTH 9138 PERF.10753 - 19685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	98828	X	63088	-0-	-35740	-0-	1615	1	61473	2	N	-0-					3
11	109040	X	109040	-0-	-0-	-0-	2819	1	106221	2	N	-0-	3	1			-0-
12	112710	X	112710	-0-	-0-	-0-	2825	1	109885	2	N	-0-					-0-
01	106536	X	106536	-0-	-0-	-0-	2963	1	103573	2	N	-0-					-0-
02	75992	X	75529	-0-	-463	-0-	2065	1	73464	2	N	-0-					-0-
03	112685	X	NO RPT	-0-	-112685	-0-					N	NO RPT					-0-

REESE WELL #: 6H RRCID -> 285342 COMPL. DATE 08/31/2018 TOTAL DEPTH 9153 PERF.10989 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	132742	X	47202	-0-	-85540	-0-	1160	1	46042	2	N	-0-					-0-
11	128460	X	87887	-0-	-40573	-0-	2276	1	85611	2	N	-0-					-0-
12	127472	X	88216	-0-	-39256	-0-	2211	1	86005	2	N	-0-					-0-
01	123039	X	70895	-0-	-52144	-0-	1969	1	68926	2	N	-0-					-0-
02	99148	X	56088	-0-	-43060	-0-	1533	1	54555	2	N	-0-					-0-
03	90830	X	NO RPT	-0-	-90830	-0-					N	NO RPT					-0-

REESE C WELL #: 7H RRCID -> 287465 COMPL. DATE 07/02/2019 TOTAL DEPTH 10214 PERF.10855 - 18976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	193266	X	193266	-0-	-0-	-0-	5926	1	186846	2	N	449	342	1	5	8	284
							494	9									
11	199920	X	149065	-0-	-50855	-0-	3551	1	145279	2	N	214	194	1			304
							235	9									
12	206584	X	157119	-0-	-49465	-0-	3933	1	152905	2	N	255	403	1			156
							281	9									
01	203980	X	150359	-0-	-53621	-0-	4179	1	145962	2	N	198	261	1			93
							218	9									
02	174580	X	108490	-0-	-66090	-0-	2971	1	105391	2	N	116	62	1			147
							128	9									
03	193254	X	NO RPT	-0-	-193254	-0-					N	NO RPT					147

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

REESE D WELL #: 8H RRCID -> 287466 COMPL. DATE 07/02/2019 TOTAL DEPTH 10390 PERF.10916 - 19101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186744	X	163895	-0-	-22849	-0-	4987	1	158772	2	N	124	71	1	5	8	156
							136	9									
11	186150	X	132172	-0-	-53978	-0-	3163	1	128781	2	N	207	187	1			176
							228	9									
12	192355	X	151078	-0-	-41277	-0-	3783	1	147151	2	N	131	151	1			156
							144	9									
01	166811	X	136014	-0-	-30797	-0-	3769	1	132134	2	N	101	167	1			90
							111	9									
02	148036	X	108879	-0-	-39157	-0-	3230	1	105536	2	N	103	57	1			136
							113	9									
03	163897	X	NO RPT	-0-	-163897	-0-					N	NO RPT					136

LEMMOND A WELL #: 1H RRCID -> 288829 COMPL. DATE 11/10/2019 TOTAL DEPTH 11083 PERF.11024 - 20839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230051	X	179014	-0-	-51037	-0-	179005	2	9	9	N	8	8	8			-0-
11	222630	X	155499	-0-	-67131	-0-	155499	2			N	-0-					-0-
12	228439	X	148386	-0-	-80053	-0-	148386	2			N	-0-					-0-
01	218767	X	208672	-0-	-10095	-0-	208672	2			N	-0-					-0-
02	183288	X	117064	-0-	-66224	-0-	117064	2			N	-0-					-0-
03	179025	X	NO RPT	-0-	-179025	-0-					N	NO RPT					-0-

LEMMOND B WELL #: 2H RRCID -> 288835 COMPL. DATE 11/10/2019 TOTAL DEPTH 10969 PERF.10867 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	230485	X	151658	-0-	-78827	-0-	3749	1	147906	2	N	3	3	8			-0-
							3	9									
11	203880	X	137797	-0-	-66083	-0-	4392	1	133405	2	N	-0-					-0-
12	203019	X	22025	-0-	-180994	-0-	1267	1	20758	2	N	-0-					-0-
01	186062	X	36590	-0-	-149472	-0-	701	1	35889	2	N	-0-					-0-
02	147644	X	72834	-0-	-74810	-0-	710	1	72124	2	N	-0-					-0-
03	151652	X	NO RPT	-0-	-151652	-0-					N	NO RPT					-0-

OTTO WELL #: 1H RRCID -> 290358 COMPL. DATE 10/14/2020 TOTAL DEPTH 11004 PERF.11006 - 21368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23018	-0-	23018	23018	23018	2			N	-0-					-0-
11	0		149173	-0-	149173	172191	149173	2			N	-0-					-0-
12	0		NO RPT	-0-	-0-	172191					N	NO RPT					-0-
01	0	W	340137	-0-	340137	512328	340137	2			N	-0-					-0-
02	0	W	279623	-0-	279623	791951	279623	2			N	-0-					-0-
*03	286198	X	NO RPT	-0-	-286198	505753					N	NO RPT					-0-

REESE WELL #: 11H RRCID -> 290386 COMPL. DATE 10/09/2020 TOTAL DEPTH 10839 PERF.13902 - 18956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		55201	-0-	55201	55201	55201	2			N	-0-					-0-
12	0		210949	-0-	210949	266150	210949	2			N	-0-					-0-
01	DELQ PR		167334	-0-	167334	433484	167334	2			N	-0-					-0-
*02	560903	X	127419	-0-	-433484	-0-	127419	2			N	-0-					-0-
03	256153	X	NO RPT	-0-	-256153	-0-					N	NO RPT					-0-

REESE E WELL #: 9H RRCID -> 290438 COMPL. DATE 10/14/2020 TOTAL DEPTH 10802 PERF.10936 - 18877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		23219	-0-	23219	23219	23219	2			N	-0-					-0-
11	0		140692	-0-	140692	163911	140692	2			N	-0-					-0-
12	0		240625	-0-	240625	404536	240625	2			N	-0-					-0-
01	0	W	217014	-0-	217014	621550	217014	2			N	-0-					-0-
02	0	W	174967	-0-	174967	796517	174967	2			N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	796517					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
FASKEN OIL AND RANCH, LTD. 263696
LA MESA STATE WELL #: 1H RRCID -> 267755 COMPL. DATE 07/25/2015 TOTAL DEPTH 9366 PERF. 9898 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38258	X	38258	-0-	-0-	-0-	831	1	37427	2	N	-0-					-0-
11	35700	X	33021	-0-	-2679	-0-	762	1	32259	2	N	-0-					-0-
12	34565	X	11154	-0-	-23411	-0-	107	1	11047	2	N	-0-					-0-
01	38254	X	26353	-0-	-11901	-0-	397	1	25956	2	N	-0-					-0-
02	34552	X	26302	-0-	-8250	-0-	487	1	25815	2	N	-0-					-0-
03	38254	X	17558	-0-	-20696	-0-	302	1	17256	2	N	-0-					-0-

LA MESA STATE WELL #: 2H RRCID -> 275076 COMPL. DATE 07/12/2015 TOTAL DEPTH 9145 PERF. 9679 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	23629	-0-	-117	-0-	511	1	23118	2	N	-0-					-0-
11	22980	X	20157	-0-	-2823	-0-	463	1	19694	2	N	-0-					-0-
12	22010	X	9554	-0-	-12456	-0-	91	1	9463	2	N	-0-					-0-
01	23622	X	17599	-0-	-6023	-0-	264	1	17335	2	N	-0-					-0-
02	21336	X	17007	-0-	-4329	-0-	314	1	16693	2	N	-0-					-0-
03	23622	X	12191	-0-	-11431	-0-	209	1	11982	2	N	-0-					-0-

LA MESA STATE 'A' WELL #: 3H RRCID -> 275902 COMPL. DATE 07/12/2015 TOTAL DEPTH 9342 PERF. 9361 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38750	X	34999	-0-	-3751	-0-	757	1	34242	2	N	-0-					-0-
11	36720	X	30529	-0-	-6191	-0-	702	1	29827	2	N	-0-					-0-
12	37944	X	23142	-0-	-14802	-0-	220	1	22922	2	N	-0-					-0-
01	34999	X	32817	-0-	-2182	-0-	493	1	32324	2	N	-0-					-0-
02	32504	X	32504	-0-	-0-	-0-	600	1	31904	2	N	-0-					-0-
03	34999	X	22532	-0-	-12467	-0-	386	1	22146	2	N	-0-					-0-

GULFTEX ENERGY, LLC 338751
SNOWDEN EF WELL #: 1H RRCID -> 261833 COMPL. DATE 09/24/2011 TOTAL DEPTH 9411 PERF. 9342 - 14171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2252	-0-	-662	-0-	457 69	1 9	1726	3	N	63	188	1			112
11	2820	X	2048	-0-	-772	-0-	302 79	1 9	1667	3	N	72					184
12	2449	X	1522	-0-	-927	-0-	485 61	1 9	976	3	N	55	192	1			47
01	2325	X	-0-	-0-	-2325	-0-					N	-0-					47
02	3349	X	3349	-0-	-0-	-0-	201 75	1 9	3073	3	N	68					115
03	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					115

SNOWDEN EF WELL #: 2H RRCID -> 270449 COMPL. DATE 05/28/2013 TOTAL DEPTH 9373 PERF. 9963 - 16187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1717	-0-	-701	-0-	331 20	1 9	1366	3	Y	18					165
11	2340	X	1581	-0-	-759	-0-	224 111	1 9	1246	3	Y	101					266
12	1984	X	1061	-0-	-923	-0-	331 41	1 9	689	3	Y	37					303
01	1984	X	-0-	-0-	-1984	-0-					Y	-0-					303
02	1687	X	1687	-0-	-0-	-0-	1587	3	100	9	Y	91	294	1			100
03	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					100

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
GULFTEX ENERGY, LLC //CONT.// 338751
SNOWDEN EF WELL #: 3H RRCID -> 271381 COMPL. DATE 06/07/2013 TOTAL DEPTH 9409 PERF. 9921 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1558	N	1558	-0-	-0-	-0-	313	1	1217	3	Y	25					273
							28	9									
11	1475	N	1475	-0-	-0-	-0-	209	1	1205	3	Y	55	120	1			208
							61	9									
12	1643	N	531	-0-	-1112	-0-	92	1	397	3	Y	38					246
							42	9									
01	1550	N	-0-	-0-	-1550	-0-					Y	-0-					246
02	1372	N	53	-0-	-1319	-0-	8	1	45	9	Y	41	193	1	1	8	93
03	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					93

LAREDO ENERGY OPERATING, LLC 486517
ROSA V. BENAVIDES (EF) WELL #: 3H RRCID -> 257686 COMPL. DATE 03/21/2011 TOTAL DEPTH 10637 PERF.10978 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2055	-0-	-425	-0-	72	1	1983	3	N	-0-					-0-
11	2070	X	1842	-0-	-228	-0-	57	1	1785	3	N	-0-					-0-
12	2108	X	1754	-0-	-354	-0-	76	1	1678	3	N	-0-					-0-
01	2046	X	1671	-0-	-375	-0-	56	1	1615	3	N	-0-					-0-
02	1848	X	1466	-0-	-382	-0-	45	1	1421	3	N	-0-					-0-
03	2046	X	1545	-0-	-501	-0-	50	1	1495	3	N	-0-					-0-

STATE OF TEXAS HILL RANCH WELL #: 2H RRCID -> 257687 COMPL. DATE 12/18/2017 TOTAL DEPTH 12006 PERF.12260 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6292	X	6292	-0-	-0-	-0-	479	1	5813	3	N	-0-					-0-
11	4715	X	4715	-0-	-0-	-0-	380	1	4335	3	N	-0-					-0-
12	5643	X	5643	-0-	-0-	-0-	475	1	5168	3	N	-0-					-0-
01	5738	X	5738	-0-	-0-	-0-	466	1	5272	3	N	-0-					-0-
02	4821	X	4821	-0-	-0-	-0-	423	1	4398	3	N	-0-					-0-
03	4402	X	13	-0-	-4389	-0-	2	1	11	3	N	-0-					-0-

ROSA V. BENAVIDES (EF) WELL #: 2H RRCID -> 258131 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11808 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2458	N	2458	-0-	-0-	-0-	86	1	2372	3	N	-0-					-0-
11	1950	N	1545	-0-	-405	-0-	48	1	1497	3	N	-0-					-0-
12	1716	N	1716	-0-	-0-	-0-	74	1	1642	3	N	-0-					-0-
01	2800	N	2800	-0-	-0-	-0-	94	1	2706	3	N	-0-					-0-
02	1456	N	833	-0-	-623	-0-	26	1	807	3	N	-0-					-0-
*03	1890	N	1890	-0-	-0-	-0-	62	1	1828	3	N	-0-					-0-

ROSA V. BENAVIDES (EF) WELL #: 5H RRCID -> 260046 COMPL. DATE 10/27/2011 TOTAL DEPTH 11796 PERF.11220 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1973	-0-	-1003	-0-	106	1	1867	3	N	-0-					-0-
11	3000	X	2281	-0-	-719	-0-	130	1	2151	3	N	-0-					-0-
12	3100	X	1974	-0-	-1126	-0-	123	1	1851	3	N	-0-					-0-
01	3100	X	2008	-0-	-1092	-0-	121	1	1887	3	N	-0-					-0-
02	2224	X	2224	-0-	-0-	-0-	121	1	2103	3	N	-0-					-0-
03	2356	X	1090	-0-	-1266	-0-	34	1	1056	3	N	-0-					-0-

ROSA V. BENAVIDES (EF) WELL #: 7H RRCID -> 260047 COMPL. DATE 03/19/2011 TOTAL DEPTH 10707 PERF.11060 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2356	-0-	-496	-0-	82	1	2274	3	N	-0-					-0-
11	2538	X	2538	-0-	-0-	-0-	78	1	2460	3	N	-0-					-0-
12	2542	X	2507	-0-	-35	-0-	109	1	2398	3	N	-0-					-0-
01	2993	X	2993	-0-	-0-	-0-	100	1	2893	3	N	-0-					-0-
02	2380	X	2010	-0-	-370	-0-	62	1	1948	3	N	-0-					-0-
03	2635	X	2060	-0-	-575	-0-	67	1	1993	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
G-B MINERALS WELL #: 1H RRCID -> 260051 COMPL. DATE 05/30/2012 TOTAL DEPTH 13120 PERF.12500 - 17166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6330	X	6330	-0-	-0-	-0-	173	1	6157	3	N	-0-			-0-
11	6205	X	6205	-0-	-0-	-0-	181	1	6024	3	N	-0-			-0-
12	7629	X	7629	-0-	-0-	-0-	258	1	7371	3	N	-0-			-0-
01	7428	X	7428	-0-	-0-	-0-	231	1	7197	3	N	-0-			-0-
02	5796	X	5562	-0-	-234	-0-	166	1	5396	3	N	-0-			-0-
03	7626	X	7170	-0-	-456	-0-	210	1	6960	3	N	-0-			-0-

LA CRUZ TRES LAND - STATE (EF) B WELL #: 4H RRCID -> 261320 COMPL. DATE 09/26/2018 TOTAL DEPTH 10950 PERF.11200 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1993	N	1993	-0-	-0-	-0-	123	1	1870	3	N	-0-			-0-
11	2458	N	2458	-0-	-0-	-0-	157	1	2301	3	N	-0-			-0-
12	2232	N	1776	-0-	-456	-0-	132	1	1644	3	N	-0-			-0-
01	2106	N	2106	-0-	-0-	-0-	148	1	1958	3	N	-0-			-0-
02	2296	N	1859	-0-	-437	-0-	120	1	1739	3	N	-0-			-0-
03	1767	N	14	-0-	-1753	-0-	2	1	12	3	N	-0-			-0-

HACHAR WELL #: 2H RRCID -> 261381 COMPL. DATE 10/05/2018 TOTAL DEPTH 12485 PERF.12962 - 16482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3813	X	3236	-0-	-577	-0-	175	1	3061	3	N	-0-			-0-
11	3330	X	3153	-0-	-177	-0-	178	1	2975	3	N	-0-			-0-
12	3503	X	2957	-0-	-546	-0-	182	1	2775	3	N	-0-			-0-
01	3503	X	2655	-0-	-848	-0-	160	1	2495	3	N	-0-			-0-
02	3164	X	1705	-0-	-1459	-0-	94	1	1611	3	N	-0-			-0-
03	3255	X	181	-0-	-3074	-0-	5	1	176	3	N	-0-			-0-

BOB PECK - STATE (EF) WELL #: 1H RRCID -> 261411 COMPL. DATE 01/05/2012 TOTAL DEPTH 11927 PERF.12130 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3193	X	2852	-0-	-341	-0-	78	1	2774	3	N	-0-			-0-
11	3075	X	3075	-0-	-0-	-0-	90	1	2985	3	N	-0-			-0-
12	3290	X	3290	-0-	-0-	-0-	111	1	3179	3	N	-0-			-0-
01	2852	X	1197	-0-	-1655	-0-	37	1	1160	3	N	-0-			-0-
02	2884	X	1129	-0-	-1755	-0-	34	1	1095	3	N	-0-			-0-
03	3286	X	2061	-0-	-1225	-0-	60	1	2001	3	N	-0-			-0-

A.E. PUIG - STATE (EF) WELL #: 5H RRCID -> 261443 COMPL. DATE 03/04/2011 TOTAL DEPTH 11840 PERF.12275 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6169	X	4712	-0-	-1457	-0-	129	1	4583	3	N	-0-			-0-
11	5970	X	4629	-0-	-1341	-0-	135	1	4494	3	N	-0-			-0-
12	6324	X	6269	-0-	-55	-0-	212	1	6057	3	N	-0-			-0-
01	6324	X	6187	-0-	-137	-0-	192	1	5995	3	N	-0-			-0-
02	5712	X	3378	-0-	-2334	-0-	101	1	3277	3	N	-0-			-0-
03	6262	X	5761	-0-	-501	-0-	169	1	5592	3	N	-0-			-0-

LA CRUZ LAND GAS UNIT 1 (EF) WELL #: 1H RRCID -> 261632 COMPL. DATE 04/03/2013 TOTAL DEPTH 10752 PERF.11100 - 15772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6479	X	6131	-0-	-348	-0-	206	1	5925	3	N	-0-			-0-
11	5970	X	5792	-0-	-178	-0-	174	1	5618	3	N	-0-			-0-
12	6169	X	5873	-0-	-296	-0-	247	1	5626	3	N	-0-			-0-
01	6138	X	5925	-0-	-213	-0-	198	1	5727	3	N	-0-			-0-
02	5544	X	2906	-0-	-2638	-0-	91	1	2815	3	N	-0-			-0-
*03	7187	X	7187	-0-	-0-	-0-	229	1	6958	3	N	-0-			-0-

PRIETO SAN JUAN - STATE GU (EF) WELL #: 2H RRCID -> 263624 COMPL. DATE 03/23/2013 TOTAL DEPTH 11505 PERF.11920 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6433	X	6433	-0-	-0-	-0-	383	1	6050	3	N	-0-			-0-
11	5790	X	4987	-0-	-803	-0-	323	1	4664	3	N	-0-			-0-
12	5983	X	4647	-0-	-1336	-0-	325	1	4322	3	N	-0-			-0-
01	6448	X	6064	-0-	-384	-0-	408	1	5656	3	N	-0-			-0-
02	5824	X	5301	-0-	-523	-0-	334	1	4967	3	N	-0-			-0-
03	6448	X	43	-0-	-6405	-0-	2	1	41	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES (EF) WELL #: 13H RRCID -> 263645 COMPL. DATE 02/08/2013 TOTAL DEPTH 10558 PERF.10990 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4089	X	4089	-0-	-0-	-0-	142	1	3947	3	N	-0-					-0-
11	3780	X	3172	-0-	-608	-0-	98	1	3074	3	N	-0-					-0-
12	3906	X	3781	-0-	-125	-0-	164	1	3617	3	N	-0-					-0-
01	4092	X	3564	-0-	-528	-0-	120	1	3444	3	N	-0-					-0-
02	3696	X	2785	-0-	-911	-0-	86	1	2699	3	N	-0-					-0-
03	4092	X	3140	-0-	-952	-0-	103	1	3037	3	N	-0-					-0-

PUIG GAS UNIT NO 3 (EF) WELL #: 3H RRCID -> 264015 COMPL. DATE 09/11/2017 TOTAL DEPTH 11152 PERF.11665 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3045	-0-	-520	-0-	181	1	2864	3	N	-0-					-0-
11	3390	X	3324	-0-	-66	-0-	215	1	3109	3	N	-0-					-0-
12	3503	X	2846	-0-	-657	-0-	199	1	2647	3	N	-0-					-0-
01	3503	X	3162	-0-	-341	-0-	213	1	2949	3	N	-0-					-0-
02	3136	X	1846	-0-	-1290	-0-	116	1	1730	3	N	-0-					-0-
03	3441	X	39	-0-	-3402	-0-	2	1	37	3	N	-0-					-0-

L. F. PUIG SR. GAS UNIT (EF) WELL #: 7H RRCID -> 264559 COMPL. DATE 01/05/2018 TOTAL DEPTH 10816 PERF.11425 - 15872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1747	-0-	-1446	-0-	161	1	1586	3	N	-0-					-0-
11	3090	X	1649	-0-	-1441	-0-	153	1	1496	3	N	-0-					-0-
12	3193	X	1475	-0-	-1718	-0-	141	1	1334	3	N	-0-					-0-
01	2666	X	1427	-0-	-1239	-0-	137	1	1290	3	N	-0-					-0-
02	1820	X	1101	-0-	-719	-0-	101	1	1000	3	N	-0-					-0-
03	1736	X	11	-0-	-1725	-0-	2	1	9	3	N	-0-					-0-

PUIG (EF) WELL #: 2H RRCID -> 264688 COMPL. DATE 09/13/2017 TOTAL DEPTH 11388 PERF.11516 - 15147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	78	1	1229	3	N	-0-					-0-
11	1289	N	1289	-0-	-0-	-0-	83	1	1206	3	N	-0-					-0-
12	1271	N	976	-0-	-295	-0-	68	1	908	3	N	-0-					-0-
01	1302	N	1192	-0-	-110	-0-	80	1	1112	3	N	-0-					-0-
02	1204	N	912	-0-	-292	-0-	57	1	855	3	N	-0-					-0-
03	961	N	9	-0-	-952	-0-	9	3			N	-0-					-0-

PRIETO SAN JUAN - STATE (EF) WELL #: 1H RRCID -> 265492 COMPL. DATE 03/21/2013 TOTAL DEPTH 11202 PERF.11690 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	8097	-0-	-4334	-0-	482	1	7615	3	N	-0-					-0-
11	12030	X	7727	-0-	-4303	-0-	500	1	7227	3	N	-0-					-0-
12	12431	X	8682	-0-	-3749	-0-	608	1	8074	3	N	-0-					-0-
01	8091	X	7480	-0-	-611	-0-	503	1	6977	3	N	-0-					-0-
02	7308	X	6529	-0-	-779	-0-	411	1	6118	3	N	-0-					-0-
03	8680	X	24	-0-	-8656	-0-	1	1	23	3	N	-0-					-0-

PUIG GAS UNIT NO 4 (EF) WELL #: 4H RRCID -> 265515 COMPL. DATE 07/04/2011 TOTAL DEPTH 11262 PERF.11624 - 15841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3122	-0-	-71	-0-	186	1	2936	3	N	-0-					-0-
11	3210	X	3021	-0-	-189	-0-	196	1	2825	3	N	-0-					-0-
12	3317	X	2938	-0-	-379	-0-	206	1	2732	3	N	-0-					-0-
01	3317	X	2735	-0-	-582	-0-	184	1	2551	3	N	-0-					-0-
02	2968	X	2478	-0-	-490	-0-	156	1	2322	3	N	-0-					-0-
03	3131	X	54	-0-	-3077	-0-	2	1	52	3	N	-0-					-0-

REUTHINGER WELL #: 2H RRCID -> 266233 COMPL. DATE 09/06/2017 TOTAL DEPTH 12366 PERF.12644 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2356	-0-	-0-	-0-	135	1	2221	3	N	-0-					-0-
11	2361	X	2361	-0-	-0-	-0-	142	1	2219	3	N	-0-					-0-
12	2438	X	2438	-0-	-0-	-0-	159	1	2279	3	N	-0-					-0-
01	2466	X	2466	-0-	-0-	-0-	160	1	2306	3	N	-0-					-0-
02	2212	X	2128	-0-	-84	-0-	163	1	1965	3	N	-0-					-0-
03	2449	X	2152	-0-	-297	-0-	170	1	1982	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ROSA V. BENAVIDES (EF) WELL #: 11H RRCID -> 266235 COMPL. DATE 01/31/2013 TOTAL DEPTH 11830 PERF.12250 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2218	N	2218	-0-	-0-	-0-	119	1	2099	3	N	-0-					-0-
11	1830	N	1829	-0-	-1	-0-	104	1	1725	3	N	-0-					-0-
12	2087	N	2087	-0-	-0-	-0-	130	1	1957	3	N	-0-					-0-
01	1912	N	1912	-0-	-0-	-0-	115	1	1797	3	N	-0-					-0-
02	1708	N	380	-0-	-1328	-0-	21	1	359	3	N	-0-					-0-
03	1891	N	341	-0-	-1550	-0-	11	1	330	3	N	-0-					-0-

L. F. PUIG SR. GAS UNIT 2 (EF) WELL #: 8H RRCID -> 266248 COMPL. DATE 04/04/2013 TOTAL DEPTH 10865 PERF.11270 - 15904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3229	-0-	-584	-0-	297	1	2932	3	N	-0-					-0-
11	3690	X	3287	-0-	-403	-0-	305	1	2982	3	N	-0-					-0-
12	3813	X	3586	-0-	-227	-0-	342	1	3244	3	N	-0-					-0-
01	3689	X	3007	-0-	-682	-0-	288	1	2719	3	N	-0-					-0-
02	3080	X	2930	-0-	-150	-0-	268	1	2662	3	N	-0-					-0-
03	3596	X	20	-0-	-3576	-0-	3	1	17	3	N	-0-					-0-

STATE OF TEXAS-HILL RANCH WELL #: 3H RRCID -> 266931 COMPL. DATE 07/18/2013 TOTAL DEPTH 12148 PERF.12664 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6848	-0-	-65	-0-	522	1	6326	3	N	-0-					-0-
11	6780	X	6780	-0-	-0-	-0-	546	1	6234	3	N	-0-					-0-
12	6907	X	6907	-0-	-0-	-0-	582	1	6325	3	N	-0-					-0-
01	7316	X	7316	-0-	-0-	-0-	594	1	6722	3	N	-0-					-0-
02	6328	X	5239	-0-	-1089	-0-	459	1	4780	3	N	-0-					-0-
03	7006	X	17	-0-	-6989	-0-	2	1	15	3	N	-0-					-0-

GEORGE NEEL (EF) WELL #: 1H RRCID -> 266972 COMPL. DATE 06/14/2013 TOTAL DEPTH 10716 PERF.11562 - 16649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4531	-0-	-243	-0-	417	1	4114	3	N	-0-					-0-
11	4620	X	3566	-0-	-1054	-0-	331	1	3235	3	N	-0-					-0-
12	4792	X	4792	-0-	-0-	-0-	457	1	4335	3	N	-0-					-0-
01	4665	X	4665	-0-	-0-	-0-	447	1	4218	3	N	-0-					-0-
02	4088	X	3917	-0-	-171	-0-	358	1	3559	3	N	-0-					-0-
03	4805	X	26	-0-	-4779	-0-	4	1	22	3	N	-0-					-0-

PUIG BROS. CORP. - STATE (EF) WELL #: 10H RRCID -> 267628 COMPL. DATE 01/07/2013 TOTAL DEPTH 10905 PERF.11410 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1301	-0-	-63	-0-	77	1	1224	3	N	-0-					-0-
11	1230	N	1088	-0-	-142	-0-	70	1	1018	3	N	-0-					-0-
12	1364	N	1141	-0-	-223	-0-	80	1	1061	3	N	-0-					-0-
01	1302	N	777	-0-	-525	-0-	52	1	725	3	N	-0-					-0-
02	1008	N	907	-0-	-101	-0-	57	1	850	3	N	-0-					-0-
03	1147	N	27	-0-	-1120	-0-	1	1	26	3	N	-0-					-0-

LA CRUZ TRES LAND-STATE (EF) GU WELL #: 3H RRCID -> 267631 COMPL. DATE 03/26/2013 TOTAL DEPTH 10775 PERF.11274 - 15785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2192	-0-	-40	-0-	136	1	2056	3	N	-0-					-0-
11	2280	N	2226	-0-	-54	-0-	142	1	2084	3	N	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	149	1	1857	3	N	-0-					-0-
01	2201	N	1736	-0-	-465	-0-	122	1	1614	3	N	-0-					-0-
02	2072	N	897	-0-	-1175	-0-	58	1	839	3	N	-0-					-0-
03	2015	N	6	-0-	-2009	-0-	1	1	5	3	N	-0-					-0-

PUIG BROS. CORP. - STATE (EF) WELL #: 11H RRCID -> 267706 COMPL. DATE 07/17/2013 TOTAL DEPTH 11015 PERF.10400 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5801	X	5801	-0-	-0-	-0-	345	1	5456	3	N	-0-					-0-
11	6120	X	5425	-0-	-695	-0-	351	1	5074	3	N	-0-					-0-
12	6324	X	5259	-0-	-1065	-0-	368	1	4891	3	N	-0-					-0-
01	6324	X	5170	-0-	-1154	-0-	348	1	4822	3	N	-0-					-0-
02	5236	X	4542	-0-	-694	-0-	286	1	4256	3	N	-0-					-0-
03	5797	X	58	-0-	-5739	-0-	3	1	55	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
STATE OF TEXAS - HILL RANCH GU WELL #: 4H RRCID -> 267720 COMPL. DATE 10/04/2013 TOTAL DEPTH 12275 PERF.11710 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15376	X	13773	-0-	-1603	-0-	1049	1	12724	3	N	-0-			-0-
11	13650	X	12607	-0-	-1043	-0-	1015	1	11592	3	N	-0-			-0-
12	13609	X	12848	-0-	-761	-0-	1082	1	11766	3	N	-0-			-0-
01	13764	X	12738	-0-	-1026	-0-	1034	1	11704	3	N	-0-			-0-
02	12432	X	10660	-0-	-1772	-0-	935	1	9725	3	N	-0-			-0-
03	13764	X	71	-0-	-13693	-0-	10	1	61	3	N	-0-			-0-

MANN TRUST - STATE (EF) WELL #: 1 RRCID -> 267721 COMPL. DATE 06/05/2012 TOTAL DEPTH 12217 PERF.11791 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1189	N	1189	-0-	-0-	-0-	33	1	1156	3	N	-0-			-0-
11	1080	N	1012	-0-	-68	-0-	29	1	983	3	N	-0-			-0-
12	1240	N	1181	-0-	-59	-0-	40	1	1141	3	N	-0-			-0-
01	1178	N	1111	-0-	-67	-0-	35	1	1076	3	N	-0-			-0-
02	952	N	885	-0-	-67	-0-	26	1	859	3	N	-0-			-0-
03	1178	N	1121	-0-	-57	-0-	33	1	1088	3	N	-0-			-0-

NEEDMORE WELL #: 1H RRCID -> 268128 COMPL. DATE 05/20/2011 TOTAL DEPTH 10698 PERF.10974 - 15593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4991	X	3681	-0-	-1310	-0-	126	1	3555	3	N	-0-			-0-
11	4200	X	4156	-0-	-44	-0-	126	1	4030	3	N	-0-			-0-
12	4360	X	4360	-0-	-0-	-0-	181	1	4179	3	N	-0-			-0-
01	4515	X	4515	-0-	-0-	-0-	145	1	4370	3	N	-0-			-0-
02	3892	X	2928	-0-	-964	-0-	90	1	2838	3	N	-0-			-0-
*03	5620	X	5620	-0-	-0-	-0-	182	1	5438	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 6H RRCID -> 277460 COMPL. DATE 11/18/2016 TOTAL DEPTH 12248 PERF.12040 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	A	43038	-0-	43038	4259477	2510	1	40528	3	N	-0-			22
11	0	A	40388	-0-	40388	4299865	2497	1	37891	3	N	-0-			22
12	0	A	40573	-0-	40573	4340438	2641	1	37932	3	N	-0-			22
01	0	A	39385	-0-	39385	4379823	2498	1	36887	3	N	-0-			22
02	0	A	30116	-0-	30116	4409939	1918	1	28198	3	N	-0-			22
03	0	A	353	-0-	353	4410292	10	1	343	3	N	-0-			22

NEEDMORE WELL #: 21H RRCID -> 278132 COMPL. DATE 06/11/2016 TOTAL DEPTH 11255 PERF.10414 - 16349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20088	X	16792	-0-	-3296	-0-	576	1	16216	3	N	-0-			-0-
11	16890	X	15743	-0-	-1147	-0-	476	1	15267	3	N	-0-			-0-
12	17453	X	16511	-0-	-942	-0-	687	1	15824	3	N	-0-			-0-
01	17453	X	15017	-0-	-2436	-0-	483	1	14534	3	N	-0-			-0-
02	15596	X	11507	-0-	-4089	-0-	352	1	11155	3	N	-0-			-0-
03	16802	X	13665	-0-	-3137	-0-	443	1	13222	3	N	-0-			-0-

ELLEN C. WELL #: 8H RRCID -> 279133 COMPL. DATE 08/11/2016 TOTAL DEPTH 12312 PERF.11932 - 17352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18941	X	17219	-0-	-1722	-0-	987	1	16232	3	N	-0-			-0-
11	18060	X	18038	-0-	-22	-0-	1085	1	16953	3	N	-0-			-0-
12	18879	X	17860	-0-	-1019	-0-	1167	1	16693	3	N	-0-			-0-
01	18879	X	17824	-0-	-1055	-0-	1114	1	16710	3	N	-0-			-0-
02	17052	X	15011	-0-	-2041	-0-	871	1	14140	3	N	-0-			-0-
03	18631	X	16849	-0-	-1782	-0-	1019	1	15830	3	N	-0-			-0-

REUTHINGER WELL #: 11H RRCID -> 279358 COMPL. DATE 10/06/2017 TOTAL DEPTH 12080 PERF.11815 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13330	X	9871	-0-	-3459	-0-	566	1	9305	3	N	-0-			-0-
11	11580	X	9998	-0-	-1582	-0-	601	1	9397	3	N	-0-			-0-
12	11966	X	9606	-0-	-2360	-0-	628	1	8978	3	N	-0-			-0-
01	9858	X	9717	-0-	-141	-0-	630	1	9087	3	N	-0-			-0-
02	9505	X	9505	-0-	-0-	-0-	729	1	8776	3	N	-0-			-0-
03	10323	X	9211	-0-	-1112	-0-	729	1	8482	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
PINATA GAS UNIT 1 WELL #: 1H RRCID -> 280143 COMPL. DATE 11/30/2016 TOTAL DEPTH 12675 PERF.12545 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22816	X	16638	-0-	-6178	-0-	1877	1	14761	3	N	-0-			-0-
11	22080	X	15755	-0-	-6325	-0-	1890	1	13865	3	N	-0-			-0-
12	20367	X	14915	-0-	-5452	-0-	1874	1	13041	3	N	-0-			-0-
01	19623	X	14841	-0-	-4782	-0-	1845	1	12996	3	N	-0-			-0-
02	15904	X	9276	-0-	-6628	-0-	923	1	8353	3	N	-0-			-0-
03	16647	X	318	-0-	-16329	-0-	9	1	309	3	N	-0-			-0-

ATLANTIC INLAND GROUP WELL #: 3H RRCID -> 280547 COMPL. DATE 12/08/2016 TOTAL DEPTH 12652 PERF.12164 - 17719

10	39091	X	37794	-0-	-1297	-0-	2119	1	35675	3	N	-0-			-0-
11	35534	X	35534	-0-	-0-	-0-	1996	1	33538	3	N	-0-			-0-
12	33835	X	33835	-0-	-0-	-0-	2103	1	31732	3	N	-0-			-0-
01	37789	X	31661	-0-	-6128	-0-	1973	1	29688	3	N	-0-			-0-
02	34132	X	19969	-0-	-14163	-0-	1076	1	18893	3	N	-0-			-0-
03	37789	X	71	-0-	-37718	-0-	3	1	68	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 8H RRCID -> 281481 COMPL. DATE 01/13/2017 TOTAL DEPTH 12201 PERF.11459 - 17746

10	19003	X	17575	-0-	-1428	-0-	1025	1	16550	3	N	-0-			-0-
11	18390	X	15070	-0-	-3320	-0-	932	1	14138	3	N	-0-			-0-
12	23136	X	23136	-0-	-0-	-0-	1506	1	21630	3	N	-0-			-0-
01	19743	X	19743	-0-	-0-	-0-	1252	1	18491	3	N	-0-			-0-
02	16156	X	16156	-0-	-0-	-0-	1029	1	15127	3	N	-0-			-0-
03	23126	X	139	-0-	-22987	-0-	4	1	135	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 9H RRCID -> 281651 COMPL. DATE 01/13/2017 TOTAL DEPTH 12191 PERF.11415 - 17629

10	15221	X	13155	-0-	-2066	-0-	767	1	12388	3	N	-0-			-0-
11	14730	X	12278	-0-	-2452	-0-	759	1	11519	3	N	-0-			-0-
12	14043	X	11325	-0-	-2718	-0-	737	1	10588	3	N	-0-			-0-
01	13950	X	11461	-0-	-2489	-0-	727	1	10734	3	N	-0-			-0-
02	12292	X	10237	-0-	-2055	-0-	652	1	9585	3	N	-0-			-0-
*03	13144	X	74	-0-	-13070	-0-	2	1	72	3	N	-0-			-0-

ATLANTIC INLAND GROUP WELL #: 5H RRCID -> 282098 COMPL. DATE 05/06/2017 TOTAL DEPTH 12670 PERF.12042 - 17202

10	37417	X	25191	-0-	-12226	-0-	1413	1	23778	3	N	-0-			-0-
11	32580	X	30309	-0-	-2271	-0-	1703	1	28606	3	N	-0-			-0-
12	33666	X	28879	-0-	-4787	-0-	1795	1	27084	3	N	-0-			-0-
01	33666	X	25254	-0-	-8412	-0-	1574	1	23680	3	N	-0-			-0-
02	28532	X	15125	-0-	-13407	-0-	815	1	14310	3	N	-0-			-0-
03	31310	X	42	-0-	-31268	-0-	2	1	40	3	N	-0-			-0-

NEEDMORE WELL #: 136H RRCID -> 284323 COMPL. DATE 12/11/2017 TOTAL DEPTH 10773 PERF.10937 - 18214

10	55180	X	46494	-0-	-8686	-0-	1272	1	45222	3	N	-0-			-0-
11	51750	X	43419	-0-	-8331	-0-	1265	1	42154	3	N	-0-			-0-
12	51646	X	43382	-0-	-8264	-0-	1470	1	41912	3	N	-0-			-0-
01	50127	X	43860	-0-	-6267	-0-	1363	1	42497	3	N	-0-			-0-
02	43316	X	32322	-0-	-10994	-0-	967	1	31355	3	N	-0-			-0-
03	46500	X	45010	-0-	-1490	-0-	1320	1	43690	3	N	-0-			-0-

ELLEN C. WELL #: 129H RRCID -> 284396 COMPL. DATE 12/31/2017 TOTAL DEPTH 12244 PERF.12225 - 18898

10	62589	X	44736	-0-	-17853	-0-	2564	1	42172	3	N	-0-			-0-
11	57600	X	41990	-0-	-15610	-0-	2525	1	39465	3	N	-0-			-0-
12	55862	X	39340	-0-	-16522	-0-	2570	1	36770	3	N	-0-			-0-
01	52576	X	39214	-0-	-13362	-0-	2452	1	36762	3	N	-0-			-0-
02	44212	X	32037	-0-	-12175	-0-	1859	1	30178	3	N	-0-			-0-
03	44733	X	36484	-0-	-8249	-0-	2207	1	34277	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
BENAVIDES FAMILY MINERALS B WELL #: 103H RRCID -> 284722 COMPL. DATE 03/08/2018 TOTAL DEPTH 12657 PERF.13292 - 19583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	104129	X	88026	-0-	-16103	-0-	2408	1	85618	3	N	-0-			-0-
11	99210	X	83232	-0-	-15978	-0-	2424	1	80808	3	N	-0-			-0-
12	98208	X	82035	-0-	-16173	-0-	2779	1	79256	3	N	-0-			-0-
01	92473	X	78330	-0-	-14143	-0-	2434	1	75896	3	N	-0-			-0-
02	83524	X	43035	-0-	-40489	-0-	1287	1	41748	3	N	-0-			-0-
*03	88166	X	88166	-0-	-0-	-0-	2586	1	85580	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS A WELL #: 102H RRCID -> 285384 COMPL. DATE 03/06/2018 TOTAL DEPTH 12557 PERF.17603 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30597	X	26209	-0-	-4388	-0-	1522	1	24687	3	N	-0-			-0-
11	29610	X	25119	-0-	-4491	-0-	1514	1	23605	3	N	-0-			-0-
12	30597	X	26682	-0-	-3915	-0-	1695	1	24987	3	N	-0-			-0-
01	28024	X	23085	-0-	-4939	-0-	1346	1	21739	3	N	-0-			-0-
02	23660	X	20151	-0-	-3509	-0-	1224	1	18927	3	N	-0-			-0-
03	26691	X	139	-0-	-26552	-0-	10	1	129	3	N	-0-			-0-

RETAMA RANCH WELL #: 105H RRCID -> 287205 COMPL. DATE 11/22/2020 TOTAL DEPTH 12440 PERF.12628 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	53661	X	52129	-0-	-1532	-0-	2988	1	49141	3	N	-0-			-0-
11	56070	X	40967	-0-	-15103	-0-	2463	1	38504	3	N	-0-			-0-
12	59086	X	49383	-0-	-9703	-0-	3226	1	46157	3	N	-0-			-0-
01	59086	X	46245	-0-	-12841	-0-	2891	1	43354	3	N	-0-			-0-
02	53368	X	37744	-0-	-15624	-0-	2190	1	35554	3	N	-0-			-0-
03	52142	X	35614	-0-	-16528	-0-	2154	1	33460	3	N	-0-			-0-

REUTHINGER WELL #: 104H RRCID -> 287213 COMPL. DATE 07/21/2018 TOTAL DEPTH 13347 PERF.19387 - 19963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ELLEN C. WELL #: 102H RRCID -> 287311 COMPL. DATE 03/09/2021 TOTAL DEPTH 12869 PERF.13074 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155620	X	117657	-0-	-37963	-0-	3218	1	114439	3	N	-0-			-0-
11	140370	X	111578	-0-	-28792	-0-	3250	1	108328	3	N	-0-			-0-
12	136121	X	113478	-0-	-22643	-0-	3844	1	109634	3	N	-0-			-0-
01	129983	X	99844	-0-	-30139	-0-	3103	1	96741	3	N	-0-			-0-
02	114128	X	56721	-0-	-57407	-0-	1726	1	54995	3	N	-0-			-0-
03	117645	X	115552	-0-	-2093	-0-	3432	1	112120	3	N	-0-			-0-

NEEDMORE WELL #: 101H RRCID -> 287326 COMPL. DATE 10/29/2020 TOTAL DEPTH 11425 PERF.11772 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	69099	X	44952	-0-	-24147	-0-	1230	1	43722	3	N	-0-			-0-
11	68247	X	68247	-0-	-0-	-0-	1988	1	66259	3	N	-0-			-0-
12	60543	X	59671	-0-	-872	-0-	2021	1	57650	3	N	-0-			-0-
01	56389	X	52963	-0-	-3426	-0-	1646	1	51317	3	N	-0-			-0-
02	63700	X	27231	-0-	-36469	-0-	815	1	26416	3	N	-0-			-0-
03	70525	X	56267	-0-	-14258	-0-	1650	1	54617	3	N	-0-			-0-

NEEDMORE WELL #: 102H RRCID -> 287327 COMPL. DATE 10/28/2020 TOTAL DEPTH 11368 PERF.11591 - 18167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55769	X	35975	-0-	-19794	-0-	984	1	34991	3	N	-0-			-0-
11	60095	X	60095	-0-	-0-	-0-	1750	1	58345	3	N	-0-			-0-
12	51615	X	51615	-0-	-0-	-0-	1748	1	49867	3	N	-0-			-0-
01	47151	X	45822	-0-	-1329	-0-	1424	1	44398	3	N	-0-			-0-
02	56084	X	21063	-0-	-35021	-0-	630	1	20433	3	N	-0-			-0-
03	62093	X	49680	-0-	-12413	-0-	1457	1	48223	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517
ELLEN C. WELL #: 101H RRCID -> 287328 COMPL. DATE 03/07/2021 TOTAL DEPTH 12866 PERF.13204 - 18180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	114235	X	82453	-0-	-31782	-0-	2255	1	80198	3	N	-0-			-0-
11	103170	X	79236	-0-	-23934	-0-	2308	1	76928	3	N	-0-			-0-
12	99014	X	78427	-0-	-20587	-0-	2657	1	75770	3	N	-0-			-0-
01	92969	X	71115	-0-	-21854	-0-	2210	1	68905	3	N	-0-			-0-
02	80836	X	37563	-0-	-43273	-0-	1143	1	36420	3	N	-0-			-0-
03	82460	X	69076	-0-	-13384	-0-	2051	1	67025	3	N	-0-			-0-

REUTHINGER WELL #: 103H RRCID -> 287333 COMPL. DATE 11/25/2020 TOTAL DEPTH 13324 PERF.13335 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	91233	X	70693	-0-	-20540	-0-	1934	1	68759	3	N	-0-			-0-
11	85290	X	54053	-0-	-31237	-0-	1574	1	52479	3	N	-0-			-0-
12	83049	X	75135	-0-	-7914	-0-	2545	1	72590	3	N	-0-			-0-
01	78306	X	74660	-0-	-3646	-0-	2320	1	72340	3	N	-0-			-0-
02	67396	X	36585	-0-	-30811	-0-	1094	1	35491	3	N	-0-			-0-
*03	75210	X	75210	-0-	-0-	-0-	2206	1	73004	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 111H RRCID -> 287335 COMPL. DATE 08/20/2020 TOTAL DEPTH 12472 PERF.12699 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62837	X	57152	-0-	-5685	-0-	1563	1	55589	3	N	-0-			-0-
11	56970	X	50830	-0-	-6140	-0-	1481	1	49349	3	N	-0-			-0-
12	62620	X	48846	-0-	-13774	-0-	1655	1	47191	3	N	-0-			-0-
01	62620	X	46589	-0-	-16031	-0-	1448	1	45141	3	N	-0-			-0-
02	56560	X	23975	-0-	-32585	-0-	717	1	23258	3	N	-0-			-0-
03	57164	X	53916	-0-	-3248	-0-	1581	1	52335	3	N	-0-			-0-

ELLEN C. WELL #: 105H RRCID -> 287423 COMPL. DATE 02/08/2021 TOTAL DEPTH 12837 PERF.12723 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	616560	X	206368	-0-	-410192	-0-	6278	1	200090	3	N	-0-			-0-
03	682620	X	602476	-0-	-80144	-0-	17892	1	584584	3	N	-0-			-0-

BENAVIDES FAMILY MINERALS WELL #: 112H RRCID -> 287425 COMPL. DATE 08/19/2020 TOTAL DEPTH 12427 PERF.12502 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	68138	X	63352	-0-	-4786	-0-	1733	1	61619	3	N	-0-			-0-
11	60390	X	56062	-0-	-4328	-0-	1633	1	54429	3	N	-0-			-0-
12	70773	X	54332	-0-	-16441	-0-	1840	1	52492	3	N	-0-			-0-
01	70773	X	50430	-0-	-20343	-0-	1567	1	48863	3	N	-0-			-0-
02	63924	X	25738	-0-	-38186	-0-	770	1	24968	3	N	-0-			-0-
03	63364	X	57396	-0-	-5968	-0-	1683	1	55713	3	N	-0-			-0-

ATLANTIC INLAND GROUP-HUISACHE WELL #: 101H RRCID -> 287437 COMPL. DATE 10/18/2019 TOTAL DEPTH 12763 PERF.13391 - 22649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	244807	X	167234	-0-	-77573	-0-	4574	1	162660	3	N	-0-			-0-
11	215880	X	153499	-0-	-62381	-0-	4471	1	149028	3	N	-0-			-0-
12	205437	X	151740	-0-	-53697	-0-	5140	1	146600	3	N	-0-			-0-
01	191363	X	139264	-0-	-52099	-0-	4328	1	134936	3	N	-0-			-0-
02	160972	X	92316	-0-	-68656	-0-	2762	1	89554	3	N	-0-			-0-
03	167245	X	164946	-0-	-2299	-0-	4838	1	160108	3	N	-0-			-0-

ATLANTIC INLAND GROUP-HUISACHE A WELL #: 102H RRCID -> 287438 COMPL. DATE 10/17/2019 TOTAL DEPTH 12756 PERF.13501 - 21711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	210118	X	145202	-0-	-64916	-0-	3972	1	141230	3	N	-0-			-0-
11	185010	X	131077	-0-	-53933	-0-	3818	1	127259	3	N	-0-			-0-
12	177258	X	135400	-0-	-41858	-0-	4587	1	130813	3	N	-0-			-0-
01	165230	X	130086	-0-	-35144	-0-	4043	1	126043	3	N	-0-			-0-
02	139272	X	82107	-0-	-57165	-0-	2456	1	79651	3	N	-0-			-0-
*03	171996	X	171996	-0-	-0-	-0-	5045	1	166951	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LAREDO ENERGY OPERATING, LLC //CONT.// 486517

NEEDMORE WELL #: 118H RRCID -> 287449 COMPL. DATE 01/07/2021 TOTAL DEPTH 11019 PERF.11056 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	220083	-0-	220083	220083	6840	1	213243	3	N	-0-			-0-
02	532299	X	312216	-0-	-220083	-0-	9340	1	302876	3	N	-0-			-0-
03	393049	X	330252	-0-	-62797	-0-	9686	1	320566	3	N	-0-			-0-

ELLEN C. WELL #: 106H RRCID -> 287458 COMPL. DATE 02/08/2021 TOTAL DEPTH 12867 PERF.13178 - 23854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	656012	X	327938	-0-	-328074	-0-	9976	1	317962	3	N	-0-			-0-
03	726299	X	615067	-0-	-111232	-0-	18266	1	596801	3	N	-0-			-0-

REUTHINGER WELL #: 125H RRCID -> 287468 COMPL. DATE 03/13/2021 TOTAL DEPTH 12845 PERF.12813 - 20589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	164486	X	99967	-0-	-64519	-0-	2734	1	97233	3	N	-0-			-0-
11	153510	X	89744	-0-	-63766	-0-	2614	1	87130	3	N	-0-			-0-
12	128061	X	90460	-0-	-37601	-0-	3064	1	87396	3	N	-0-			-0-
01	116870	X	82694	-0-	-34176	-0-	2570	1	80124	3	N	-0-			-0-
02	96936	X	45910	-0-	-51026	-0-	1373	1	44537	3	N	-0-			-0-
03	99975	X	90182	-0-	-9793	-0-	2645	1	87537	3	N	-0-			-0-

REUTHINGER WELL #: 124H RRCID -> 287489 COMPL. DATE 03/11/2021 TOTAL DEPTH 12611 PERF.12862 - 21438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	195145	X	112460	-0-	-82685	-0-	3076	1	109384	3	N	-0-			-0-
11	183330	X	96865	-0-	-86465	-0-	2822	1	94043	3	N	-0-			-0-
12	151342	X	101266	-0-	-50076	-0-	3430	1	97836	3	N	-0-			-0-
01	133455	X	95454	-0-	-38001	-0-	2966	1	92488	3	N	-0-			-0-
02	109592	X	50825	-0-	-58767	-0-	1520	1	49305	3	N	-0-			-0-
03	112468	X	91588	-0-	-20880	-0-	2686	1	88902	3	N	-0-			-0-

SCIBIENSKI WELL #: 101H RRCID -> 287669 COMPL. DATE 01/07/2021 TOTAL DEPTH 10979 PERF.11221 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	183838	-0-	183838	183838	5713	1	178125	3	N	-0-			-0-
02	476006	X	292168	-0-	-183838	-0-	8740	1	283428	3	N	-0-			-0-
03	332909	X	297199	-0-	-35710	-0-	8717	1	288482	3	N	-0-			-0-

REUTHINGER WELL #: 105H RRCID -> 287701 COMPL. DATE 12/26/2018 TOTAL DEPTH 13374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEEDMORE-SCIBIENSKI A WELL #: 119H RRCID -> 288441 COMPL. DATE 01/07/2021 TOTAL DEPTH 10996 PERF.10867 - 20708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	184196	-0-	184196	184196	5724	1	178472	3	N	-0-			-0-
02	458591	X	274395	-0-	-184196	-0-	8208	1	266187	3	N	-0-			-0-
03	338489	X	305731	-0-	-32758	-0-	8967	1	296764	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
GARNER, TULLY C. WELL #: 97H RRCID -> 254713 COMPL. DATE 11/28/2008 TOTAL DEPTH 9808 PERF.11817 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1635	N	1635	-0-	-0-	-0-	13	1	1572	2	Y	45					55
							50	9									
11	2047	N	2047	-0-	-0-	-0-	1990	2	57	9	Y	52					107
12	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					107
01	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-	62	1			45
*02	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					45
*03	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					46

GOLLA 7 WELL #: 7H RRCID -> 255730 COMPL. DATE 12/29/2009 TOTAL DEPTH 10875 PERF.11132 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2761	X	2761	-0-	-0-	-0-	129	1	2632	3	N	-0-					-0-
11	2295	X	2295	-0-	-0-	-0-	140	1	2155	3	N	-0-					-0-
12	2345	X	2345	-0-	-0-	-0-	140	1	2205	3	N	-0-					-0-
01	2241	X	2241	-0-	-0-	-0-	162	1	2079	3	N	-0-					-0-
*02	1995	X	1995	-0-	-0-	-0-	148	1	1847	3	N	-0-					-0-
*03	2210	X	2210	-0-	-0-	-0-	157	1	2053	3	N	-0-					-0-

APPLING 716 WELL #: 1H RRCID -> 256452 COMPL. DATE 01/08/2011 TOTAL DEPTH 10981 PERF.11533 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5485	-0-	-1366	-0-	30	1	5455	3	N	-0-					-0-
11	5910	X	5179	-0-	-731	-0-	26	1	5153	3	N	-0-					-0-
12	6045	X	5270	-0-	-775	-0-	25	1	5245	3	N	-0-					-0-
01	6045	X	5070	-0-	-975	-0-	17	1	5053	3	N	-0-					-0-
02	5264	X	4542	-0-	-722	-0-	40	1	4502	3	N	-0-					-0-
03	5487	X	4323	-0-	-1164	-0-	46	1	4277	3	N	-0-					-0-

PALAFOX -H- WELL #: 1 RRCID -> 256576 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RETTIG, MABEL WELL #: L 58H RRCID -> 256578 COMPL. DATE 03/06/2007 TOTAL DEPTH 9729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON 2292 WELL #: 1 RRCID -> 256583 COMPL. DATE 08/05/2002 TOTAL DEPTH 9913 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY FAMILY WELL #: 1H RRCID -> 256643 COMPL. DATE 01/23/2010 TOTAL DEPTH 11088 PERF.11504 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4218	-0-	-339	-0-	4218	2			N	-0-					-0-
11	4230	X	3904	-0-	-326	-0-	16	1	3888	2	N	-0-					-0-
12	4371	X	4010	-0-	-361	-0-	30	1	3980	2	N	-0-					-0-
01	4216	X	3954	-0-	-262	-0-	34	1	3920	2	N	-0-					-0-
02	3808	X	3387	-0-	-421	-0-	99	1	3288	2	N	-0-					-0-
03	4216	X	3934	-0-	-282	-0-	25	1	3909	2	N	-0-					-0-

BOOTH UNOCAL H WELL #: 2B RRCID -> 256716 COMPL. DATE 07/15/2010 TOTAL DEPTH 9444 PERF. 9712 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3699	X	3699	-0-	-0-	-0-	29	1	3670	2	N	-0-					-0-
11	3450	X	3031	-0-	-419	-0-	3031	2			N	-0-					-0-
12	3100	X	2924	-0-	-176	-0-	2924	2			N	-0-					-0-
01	3689	X	2609	-0-	-1080	-0-	2609	2			N	-0-					-0-
02	3332	X	2221	-0-	-1111	-0-	2221	2			N	-0-					-0-
03	3689	X	2519	-0-	-1170	-0-	2519	2			N	-0-					-0-

APPLING 716 WELL #: 3H RRCID -> 257682 COMPL. DATE 01/28/2011 TOTAL DEPTH 10961 PERF.11220 - 15167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6344	-0-	-1034	-0-	35	1	6309	3	N	-0-					-0-
11	6450	X	6031	-0-	-419	-0-	30	1	6001	3	N	-0-					-0-
12	6541	X	6266	-0-	-275	-0-	30	1	6236	3	N	-0-					-0-
01	6355	X	6025	-0-	-330	-0-	20	1	6005	3	N	-0-					-0-
*02	6139	X	6139	-0-	-0-	-0-	54	1	6085	3	N	-0-					-0-
03	6355	X	5408	-0-	-947	-0-	58	1	5350	3	N	-0-					-0-

GALVAN RANCH WELL #: 6H RRCID -> 257683 COMPL. DATE 10/18/2009 TOTAL DEPTH 8570 PERF. 8906 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2959	-0-	-2528	-0-	85	1	2874	3	N	-0-					-0-
11	5310	X	1919	-0-	-3391	-0-	46	1	1873	3	N	-0-					-0-
12	5487	X	1520	-0-	-3967	-0-	47	1	1473	3	N	-0-					-0-
01	4495	X	1808	-0-	-2687	-0-	57	1	1751	3	N	-0-					-0-
02	3668	X	2231	-0-	-1437	-0-	35	1	2196	3	N	-0-					-0-
03	2945	X	2384	-0-	-561	-0-	51	1	2333	3	N	-0-					-0-

NEEL WELL #: 4H RRCID -> 257685 COMPL. DATE 01/03/2011 TOTAL DEPTH 11078 PERF.11297 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	5162	-0-	-294	-0-	149	1	5013	3	Y	-0-					-0-
11	5100	X	4842	-0-	-258	-0-	117	1	4725	3	Y	-0-					-0-
12	5270	X	4919	-0-	-351	-0-	151	1	4768	3	Y	-0-					-0-
01	5270	X	4818	-0-	-452	-0-	153	1	4665	3	Y	-0-					-0-
02	4732	X	3660	-0-	-1072	-0-	57	1	3603	3	Y	-0-					-0-
03	5177	X	4989	-0-	-188	-0-	106	1	4883	3	Y	-0-					-0-

GARNER, TULLY C. WELL #: 100H RRCID -> 257689 COMPL. DATE 11/03/2010 TOTAL DEPTH 9814 PERF. 9960 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7470	X	7470	-0-	-0-	-0-	59	1	7393	2	Y	16					17
							18	9									
11	7064	X	7064	-0-	-0-	-0-	7057	2	7	9	Y	6					23
12	7195	X	7195	-0-	-0-	-0-	7191	2	4	9	Y	4	22	1			5
01	8187	X	8187	-0-	-0-	-0-	8187	2			Y	-0-					5
*02	6424	X	6424	-0-	-0-	-0-	6424	2			Y	-0-					5
*03	7676	X	7676	-0-	-0-	-0-	7676	2			Y	-0-					5

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 695 WELL #: 2H RRCID -> 258036 COMPL. DATE 07/18/2010 TOTAL DEPTH 10553 PERF.10564 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8463	X	8301	-0-	-162	-0-	8301	3			N	-0-			-0-
11	8430	X	7080	-0-	-1350	-0-	53	1	7027	3	N	-0-			-0-
12	8711	X	7823	-0-	-888	-0-	1190	1	6633	3	N	-0-			-0-
01	8711	X	7017	-0-	-1694	-0-	1336	1	5681	3	N	-0-			-0-
02	7616	X	6936	-0-	-680	-0-	1228	1	5708	3	N	-0-			-0-
03	8308	X	7662	-0-	-646	-0-	450	1	7212	3	N	-0-			-0-

TREVINO RANCH WELL #: 3H RRCID -> 259088 COMPL. DATE 05/13/2010 TOTAL DEPTH 8782 PERF. 8668 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3410	X	1859	-0-	-1551	-0-	53	1	1806	3	N	-0-			-0-
11	3300	X	996	-0-	-2304	-0-	24	1	972	3	N	-0-			-0-
12	3131	X	860	-0-	-2271	-0-	26	1	834	3	N	-0-			-0-
01	2883	X	908	-0-	-1975	-0-	29	1	879	3	N	-0-			-0-
02	2044	X	1564	-0-	-480	-0-	24	1	1540	3	N	-0-			-0-
*03	2188	X	2188	-0-	-0-	-0-	47	1	2141	3	N	-0-			-0-

GALVAN RANCH WELL #: 7H RRCID -> 259089 COMPL. DATE 06/03/2010 TOTAL DEPTH 8492 PERF. 8491 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26784	X	26623	-0-	-161	-0-	766	1	25857	3	Y	-0-			-0-
11	25920	X	24440	-0-	-1480	-0-	591	1	23849	3	Y	-0-			-0-
12	26784	X	24614	-0-	-2170	-0-	753	1	23861	3	Y	-0-			-0-
01	26629	X	24503	-0-	-2126	-0-	777	1	23726	3	Y	-0-			-0-
02	24052	X	20330	-0-	-3722	-0-	316	1	20014	3	Y	-0-			-0-
03	26629	X	21982	-0-	-4647	-0-	469	1	21513	3	Y	-0-			-0-

BOOTH UNOCAL H WELL #: 62U RRCID -> 260174 COMPL. DATE 07/28/2010 TOTAL DEPTH 9517 PERF. 9773 - 13593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55	N	55	-0-	-0-	-0-	55	2			Y	-0-			-0-
11	60	N	7	-0-	-53	-0-	7	2			Y	-0-			-0-
12	62	N	8	-0-	-54	-0-	8	2			Y	-0-			-0-
01	62	N	9	-0-	-53	-0-	9	2			Y	-0-			-0-
02	7	N	5	-0-	-2	-0-	5	2			Y	-0-			-0-
*03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-

SAUNDERS-EISENHAUER STATE 35 WELL #: 2 RRCID -> 260217 COMPL. DATE 11/26/2010 TOTAL DEPTH 11620 PERF. 9150 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	600	-0-	-113	-0-	5	1	595	2	N	-0-			-0-
11	690	N	541	-0-	-149	-0-	541	2			N	-0-			-0-
12	682	N	481	-0-	-201	-0-	481	2			N	-0-			-0-
01	589	N	474	-0-	-115	-0-	474	2			N	-0-			-0-
02	504	N	216	-0-	-288	-0-	216	2			N	-0-			-0-
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-			-0-

MALTSBERGER, W.A. WELL #: 1H RRCID -> 260323 COMPL. DATE 08/03/2010 TOTAL DEPTH 11018 PERF.10624 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12989	X	11979	-0-	-1010	-0-	381	1	11598	3	Y	-0-			-0-
11	11880	X	10418	-0-	-1462	-0-	318	1	10100	3	Y	-0-			-0-
12	12276	X	10740	-0-	-1536	-0-	342	1	10398	3	Y	-0-			-0-
01	11966	X	9136	-0-	-2830	-0-	365	1	8771	3	Y	-0-			-0-
02	10808	X	6420	-0-	-4388	-0-	252	1	6168	3	Y	-0-			-0-
03	11966	X	7696	-0-	-4270	-0-	350	1	7346	3	Y	-0-			-0-

FASKEN STATE 1561 WELL #: 1H RRCID -> 260324 COMPL. DATE 09/05/2010 TOTAL DEPTH 9756 PERF. 9975 - 14939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31248	X	21158	-0-	-10090	-0-	609	1	20549	3	Y	-0-			-0-
11	31180	X	31180	-0-	-0-	-0-	754	1	30426	3	Y	-0-			-0-
12	30628	X	29938	-0-	-690	-0-	916	1	29022	3	Y	-0-			-0-
01	30256	X	18724	-0-	-11532	-0-	594	1	18130	3	Y	-0-			-0-
02	29092	X	14638	-0-	-14454	-0-	228	1	14410	3	Y	-0-			-0-
03	32209	X	15739	-0-	-16470	-0-	336	1	15403	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GALVAN RANCH WELL #: 8H RRCID -> 260371 COMPL. DATE 10/10/2010 TOTAL DEPTH 8692 PERF. 8517 - 13415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9476	-0-	-258	-0-	273	1	9203	3	Y	-0-					-0-
11	9360	X	9359	-0-	-1	-0-	226	1	9133	3	Y	-0-					-0-
12	9672	X	9079	-0-	-593	-0-	278	1	8801	3	Y	-0-					-0-
01	9548	X	8761	-0-	-787	-0-	278	1	8483	3	Y	-0-					-0-
02	8736	X	7411	-0-	-1325	-0-	115	1	7296	3	Y	-0-					-0-
03	9672	X	6559	-0-	-3113	-0-	140	1	6419	3	Y	-0-					-0-

GONZALEZ-STATE 1457 GU WELL #: 1H RRCID -> 260378 COMPL. DATE 12/21/2010 TOTAL DEPTH 10473 PERF.10374 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4660	X	4660	-0-	-0-	-0-	134	1	4526	3	N	-0-					-0-
11	5826	X	5826	-0-	-0-	-0-	141	1	5685	3	N	-0-					-0-
12	4991	X	4610	-0-	-381	-0-	141	1	4469	3	N	-0-					-0-
01	4991	X	4451	-0-	-540	-0-	141	1	4310	3	N	-0-					-0-
02	5432	X	4001	-0-	-1431	-0-	62	1	3939	3	N	-0-					-0-
03	6014	X	4325	-0-	-1689	-0-	92	1	4233	3	N	-0-					-0-

MALTSBERGER, W.A. WELL #: 2H RRCID -> 260442 COMPL. DATE 01/12/2011 TOTAL DEPTH 10773 PERF.10638 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	9657	-0-	-15	-0-	307	1	9350	3	Y	-0-					-0-
11	9270	X	8967	-0-	-303	-0-	273	1	8694	3	Y	-0-					-0-
12	9734	X	8977	-0-	-757	-0-	286	1	8691	3	Y	-0-					-0-
01	9734	X	8909	-0-	-825	-0-	356	1	8553	3	Y	-0-					-0-
02	8792	X	7034	-0-	-1758	-0-	276	1	6758	3	Y	-0-					-0-
03	9672	X	7449	-0-	-2223	-0-	339	1	7110	3	Y	-0-					-0-

LONG, J. S. WELL #: 4H RRCID -> 260443 COMPL. DATE 01/23/2011 TOTAL DEPTH 10878 PERF.10793 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2329	X	2329	-0-	-0-	-0-	74	1	2255	3	Y	-0-					-0-
11	2250	X	2241	-0-	-9	-0-	68	1	2173	3	Y	-0-					-0-
12	2356	X	2328	-0-	-28	-0-	74	1	2254	3	Y	-0-					-0-
01	2356	X	1854	-0-	-502	-0-	74	1	1780	3	Y	-0-					-0-
02	2128	X	1596	-0-	-532	-0-	63	1	1533	3	Y	-0-					-0-
03	2325	X	1952	-0-	-373	-0-	89	1	1863	3	Y	-0-					-0-

LYSSY FAMILY WELL #: 2H RRCID -> 260595 COMPL. DATE 01/01/2011 TOTAL DEPTH 11195 PERF.11313 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FASKEN-STATE A2706 GU WELL #: 3H RRCID -> 260671 COMPL. DATE 12/30/2010 TOTAL DEPTH 10083 PERF. 9718 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12944	X	12944	-0-	-0-	-0-	372	1	12572	3	N	-0-					-0-
11	13266	X	13266	-0-	-0-	-0-	321	1	12945	3	N	-0-					-0-
12	13609	X	12390	-0-	-1219	-0-	379	1	12011	3	N	-0-					-0-
01	13609	X	10724	-0-	-2885	-0-	340	1	10384	3	N	-0-					-0-
02	12292	X	11207	-0-	-1085	-0-	174	1	11033	3	N	-0-					-0-
03	13609	X	12972	-0-	-637	-0-	277	1	12695	3	N	-0-					-0-

BEASLEY STATE 1628 WELL #: 1H RRCID -> 261082 COMPL. DATE 10/25/2010 TOTAL DEPTH 10440 PERF.10558 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	12549	-0-	-1401	-0-	361	1	12188	3	Y	-0-					-0-
11	12900	X	11609	-0-	-1291	-0-	281	1	11328	3	Y	-0-					-0-
12	13237	X	11524	-0-	-1713	-0-	353	1	11171	3	Y	-0-					-0-
01	13237	X	11755	-0-	-1482	-0-	373	1	11382	3	Y	-0-					-0-
02	11956	X	9803	-0-	-2153	-0-	152	1	9651	3	Y	-0-					-0-
03	12555	X	10573	-0-	-1982	-0-	226	1	10347	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ML MARTIN-STATE A2803 WELL #: 1H RRCID -> 261084 COMPL. DATE 01/04/2011 TOTAL DEPTH 10144 PERF.10099 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18202	X	18202	-0-	-0-	-0-	524	1	17678	3	N	-0-			-0-
11	17142	X	17142	-0-	-0-	-0-	415	1	16727	3	N	-0-			-0-
12	16815	X	16815	-0-	-0-	-0-	515	1	16300	3	N	-0-			-0-
01	16397	X	16397	-0-	-0-	-0-	520	1	15877	3	N	-0-			-0-
*02	14467	X	14467	-0-	-0-	-0-	225	1	14242	3	N	-0-			-0-
*03	15593	X	15593	-0-	-0-	-0-	333	1	15260	3	N	-0-			-0-

LONG, J. S. WELL #: 1H RRCID -> 261354 COMPL. DATE 07/21/2010 TOTAL DEPTH 11024 PERF.11116 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16337	X	14571	-0-	-1766	-0-	463	1	14108	3	Y	-0-			-0-
11	15810	X	14038	-0-	-1772	-0-	428	1	13610	3	Y	-0-			-0-
12	16337	X	13282	-0-	-3055	-0-	423	1	12859	3	Y	-0-			-0-
01	15004	X	13512	-0-	-1492	-0-	540	1	12972	3	Y	-0-			-0-
02	13160	X	12402	-0-	-758	-0-	486	1	11916	3	Y	-0-			-0-
*03	14882	X	14882	-0-	-0-	-0-	678	1	14204	3	Y	-0-			-0-

BEASLEY-STATE 1629 GU WELL #: 2H RRCID -> 261355 COMPL. DATE 09/26/2010 TOTAL DEPTH 10047 PERF. 9925 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12462	X	11347	-0-	-1115	-0-	1209	1	10138	3	N	-0-			-0-
11	11880	X	10133	-0-	-1747	-0-	1009	1	9124	3	N	-0-			-0-
12	12648	X	10429	-0-	-2219	-0-	1177	1	9252	3	N	-0-			-0-
01	12648	X	9652	-0-	-2996	-0-	1118	1	8534	3	N	-0-			-0-
02	11424	X	10633	-0-	-791	-0-	1271	1	9362	3	N	-0-			-0-
03	11346	X	11219	-0-	-127	-0-	1428	1	9791	3	N	-0-			-0-

FASKEN-STATE 1430 GU WELL #: 2H RRCID -> 261362 COMPL. DATE 12/09/2010 TOTAL DEPTH 9461 PERF. 9230 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15283	X	12666	-0-	-2617	-0-	101	1	12565	2	Y	-0-			2
11	14790	X	12672	-0-	-2118	-0-	12672	2			Y	-0-			2
12	13206	X	12446	-0-	-760	-0-	12446	2			Y	-0-			2
01	13294	X	13294	-0-	-0-	-0-	13294	2			Y	-0-			2
02	11900	X	11438	-0-	-462	-0-	11438	2			Y	-0-			2
03	13082	X	12282	-0-	-800	-0-	12282	2			Y	-0-			2

COX STATE 1470 GU WELL #: 1H RRCID -> 261363 COMPL. DATE 12/04/2010 TOTAL DEPTH 10653 PERF.10592 - 15751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10912	X	10151	-0-	-761	-0-	475	1	9676	3	Y	-0-			-0-
11	10560	X	9358	-0-	-1202	-0-	285	1	9073	3	Y	-0-			-0-
12	10695	X	7721	-0-	-2974	-0-	246	1	7475	3	Y	-0-			-0-
01	10137	X	9779	-0-	-358	-0-	391	1	9388	3	Y	-0-			-0-
02	9156	X	6970	-0-	-2186	-0-	273	1	6697	3	Y	-0-			-0-
03	10137	X	9696	-0-	-441	-0-	442	1	9254	3	Y	-0-			-0-

APPLING 698 GU WELL #: 5H RRCID -> 261439 COMPL. DATE 03/08/2011 TOTAL DEPTH 10512 PERF.10493 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8804	X	7759	-0-	-1045	-0-	7759	3			N	-0-			-0-
11	8520	X	6617	-0-	-1903	-0-	49	1	6568	3	N	-0-			-0-
12	8804	X	6643	-0-	-2161	-0-	1010	1	5633	3	N	-0-			-0-
01	8804	X	7537	-0-	-1267	-0-	1435	1	6102	3	N	-0-			-0-
02	7952	X	6772	-0-	-1180	-0-	1198	1	5574	3	N	-0-			-0-
03	7750	X	6434	-0-	-1316	-0-	377	1	6057	3	N	-0-			-0-

FASKEN STATE A 2716 WELL #: 4H RRCID -> 261445 COMPL. DATE 04/29/2011 TOTAL DEPTH 10234 PERF.10041 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2561	X	2561	-0-	-0-	-0-	74	1	2487	3	Y	-0-			-0-
11	2493	X	2493	-0-	-0-	-0-	60	1	2433	3	Y	-0-			-0-
12	3074	X	3074	-0-	-0-	-0-	94	1	2980	3	Y	-0-			-0-
01	2843	X	2843	-0-	-0-	-0-	90	1	2753	3	Y	-0-			-0-
*02	2438	X	2438	-0-	-0-	-0-	38	1	2400	3	Y	-0-			-0-
*03	2597	X	2597	-0-	-0-	-0-	55	1	2542	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 5H RRCID -> 261772 COMPL. DATE 03/10/2011 TOTAL DEPTH 10791 PERF.11108 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4847	-0-	-609	-0-	139	1	4708	3	Y	-0-					-0-
11	5250	X	4555	-0-	-695	-0-	110	1	4445	3	Y	-0-					-0-
12	5425	X	4677	-0-	-748	-0-	143	1	4534	3	Y	-0-					-0-
01	5053	X	4861	-0-	-192	-0-	154	1	4707	3	Y	-0-					-0-
02	4480	X	3911	-0-	-569	-0-	61	1	3850	3	Y	-0-					-0-
03	4836	X	4560	-0-	-276	-0-	97	1	4463	3	Y	-0-					-0-

JACKSON VESTAL WELL #: 1H RRCID -> 263481 COMPL. DATE 12/15/2010 TOTAL DEPTH 10726 PERF.10400 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6813	-0-	-1092	-0-	319	1	6494	3	N	-0-					-0-
11	7530	X	6926	-0-	-604	-0-	211	1	6715	3	N	-0-					-0-
12	7781	X	7315	-0-	-466	-0-	233	1	7082	3	N	-0-					-0-
01	7223	X	7014	-0-	-209	-0-	280	1	6734	3	N	-0-					-0-
02	6468	X	5757	-0-	-711	-0-	226	1	5531	3	N	-0-					-0-
*03	7536	X	7536	-0-	-0-	-0-	343	1	7193	3	N	-0-					-0-

RUBIO WELL #: 1H RRCID -> 263537 COMPL. DATE 03/21/2011 TOTAL DEPTH 11781 PERF.11961 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	838	-0-	-30	-0-	24	1	814	3	Y	-0-					-0-
11	920	N	920	-0-	-0-	-0-	22	1	898	3	Y	-0-					-0-
12	857	N	857	-0-	-0-	-0-	26	1	831	3	Y	-0-					-0-
01	837	N	675	-0-	-162	-0-	21	1	654	3	Y	-0-					-0-
02	868	N	480	-0-	-388	-0-	7	1	473	3	Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	13	1	581	3	Y	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 1H RRCID -> 263558 COMPL. DATE 12/16/2010 TOTAL DEPTH 10181 PERF.10516 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1625	N	1625	-0-	-0-	-0-	52	1	1573	3	Y	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	50	1	1588	3	Y	-0-					-0-
12	1519	N	1401	-0-	-118	-0-	45	1	1356	3	Y	-0-					-0-
01	1612	N	1538	-0-	-74	-0-	61	1	1477	3	Y	-0-					-0-
02	1512	N	1272	-0-	-240	-0-	50	1	1222	3	Y	-0-					-0-
*03	1501	N	1501	-0-	-0-	-0-	68	1	1433	3	Y	-0-					-0-

YOUNGMAN GU WELL #: 1H RRCID -> 263581 COMPL. DATE 10/04/2011 TOTAL DEPTH 10868 PERF.11160 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4317	-0-	-209	-0-	137	1	4180	3	N	-0-					-0-
11	4380	X	4128	-0-	-252	-0-	126	1	4002	3	N	-0-					-0-
12	4464	X	3847	-0-	-617	-0-	123	1	3724	3	N	-0-					-0-
01	4464	X	4174	-0-	-290	-0-	167	1	4007	3	N	-0-					-0-
02	4004	X	3575	-0-	-429	-0-	140	1	3435	3	N	-0-					-0-
03	4309	X	3385	-0-	-924	-0-	154	1	3231	3	N	-0-					-0-

TREVINO RANCH WELL #: 5H RRCID -> 263584 COMPL. DATE 06/04/2011 TOTAL DEPTH 8722 PERF. 8927 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6769	X	6769	-0-	-0-	-0-	195	1	6574	3	N	-0-					-0-
11	6540	X	6232	-0-	-308	-0-	151	1	6072	3	N	8					8
							9	9									
12	7159	X	7159	-0-	-0-	-0-	219	1	6940	3	N	-0-					8
01	6758	X	6203	-0-	-555	-0-	197	1	6004	3	N	2					10
							2	9									
*02	7980	X	7980	-0-	-0-	-0-	124	1	7856	3	N	-0-					10
03	6758	X	6481	-0-	-277	-0-	138	1	6343	3	N	-0-					10

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN FAMILY WELL #: 1H RRCID -> 263658 COMPL. DATE 05/17/2011 TOTAL DEPTH 10793 PERF.10752 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3696	X	3696	-0-	-0-	-0-	9	1	3678	3	Y	8					18
							9	9									
11	3857	X	3857	-0-	-0-	-0-	52	1	3802	3	Y	3					21
							3	9									
12	3862	X	3862	-0-	-0-	-0-	42	1	3820	3	Y	-0-					21
01	3925	X	3925	-0-	-0-	-0-	3925	3			Y	-0-					21
*02	4299	X	4299	-0-	-0-	-0-	4299	3			Y	-0-					21
*03	5123	X	5123	-0-	-0-	-0-	5123	3			Y	-0-					21

HUISACHE CATTLE COMPANY B WELL #: 3H RRCID -> 264325 COMPL. DATE 07/16/2011 TOTAL DEPTH 12815 PERF.12718 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3890	-0-	-636	-0-	124	1	3766	3	N	-0-					-0-
11	4380	X	3479	-0-	-901	-0-	106	1	3373	3	N	-0-					-0-
12	4687	X	4687	-0-	-0-	-0-	149	1	4538	3	N	-0-					-0-
01	4586	X	4586	-0-	-0-	-0-	183	1	4403	3	N	-0-					-0-
02	4032	X	3634	-0-	-398	-0-	142	1	3492	3	N	-0-					-0-
03	3875	X	3834	-0-	-41	-0-	175	1	3659	3	N	-0-					-0-

COX-STATE 1470 WELL #: 10H RRCID -> 264427 COMPL. DATE 12/09/2011 TOTAL DEPTH 10492 PERF.10500 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3034	-0-	-438	-0-	87	1	2947	3	N	-0-					-0-
11	3300	X	2984	-0-	-316	-0-	72	1	2912	3	N	-0-					-0-
12	3410	X	3136	-0-	-274	-0-	96	1	3040	3	N	-0-					-0-
01	3410	X	3231	-0-	-179	-0-	102	1	3129	3	N	-0-					-0-
02	2968	X	2779	-0-	-189	-0-	43	1	2736	3	N	-0-					-0-
*03	3123	X	3123	-0-	-0-	-0-	67	1	3056	3	N	-0-					-0-

SAN ROMAN "A" WELL #: 7H RRCID -> 264619 COMPL. DATE 08/20/2010 TOTAL DEPTH 11000 PERF.13193 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JUAN SALINAS WELL #: 2 RRCID -> 264746 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11930 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3061	X	3061	-0-	-0-	-0-	97	1	2956	3	Y	7					7
							8	9									
11	2790	X	2535	-0-	-255	-0-	77	1	2458	3	Y	-0-					7
12	2883	X	2516	-0-	-367	-0-	80	1	2436	3	Y	-0-					7
01	2883	X	2633	-0-	-250	-0-	105	1	2528	3	Y	-0-	7	1			-0-
02	2604	X	2363	-0-	-241	-0-	93	1	2270	3	Y	-0-					-0-
03	2883	X	2304	-0-	-579	-0-	105	1	2199	3	Y	-0-					-0-

MONNICH GAS UNIT WELL #: 1H RRCID -> 264756 COMPL. DATE 01/13/2012 TOTAL DEPTH 9593 PERF.10165 - 15559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1850	-0-	-537	-0-	15	1	1835	2	N	-0-					-0-
11	2310	X	1945	-0-	-365	-0-	1945	2			N	-0-					-0-
12	2077	X	1509	-0-	-568	-0-	1509	2			N	-0-					-0-
01	2077	X	1428	-0-	-649	-0-	1428	2			N	-0-					-0-
02	1876	X	945	-0-	-931	-0-	945	2			N	-0-					-0-
03	2015	X	738	-0-	-1277	-0-	738	2			N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GALVAN RANCH WELL #: 9H RRCID -> 265084 COMPL. DATE 04/19/2011 TOTAL DEPTH 8543 PERF. 8747 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE RANCH 1141 WELL #: 13H RRCID -> 265422 COMPL. DATE 07/21/2011 TOTAL DEPTH 10886 PERF.10872 - 14137

10	1488	N	1465	-0-	-23	-0-	47	1	1418	3	N	-0-					-0-
11	1140	N	908	-0-	-232	-0-	28	1	880	3	N	-0-					-0-
12	1023	N	816	-0-	-207	-0-	26	1	790	3	N	-0-					-0-
01	1457	N	996	-0-	-461	-0-	40	1	956	3	N	-0-					-0-
*02	1369	N	1369	-0-	-0-	-0-	54	1	1315	3	N	-0-					-0-
*03	1555	N	1555	-0-	-0-	-0-	71	1	1484	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 GU WELL #: 2H RRCID -> 265554 COMPL. DATE 06/20/2011 TOTAL DEPTH 9903 PERF.10105 - 14962

10	1434	X	1434	-0-	-0-	-0-	42	1	1275	3	N	106	86	1			20
							117	9									
11	1134	X	1134	-0-	-0-	-0-	34	1	1067	3	N	30					50
							33	9									
12	1091	X	1091	-0-	-0-	-0-	34	1	1026	3	N	28					78
							31	9									
01	1127	X	1127	-0-	-0-	-0-	43	1	1039	3	N	41	87	1			32
							45	9									
*02	497	X	497	-0-	-0-	-0-	19	1	455	3	N	21	31	1			22
							23	9									
*03	1430	X	1430	-0-	-0-	-0-	63	1	1323	3	N	40	34	1			28
							44	9									

PALAFOX 1034 WELL #: 14H RRCID -> 266243 COMPL. DATE 09/06/2011 TOTAL DEPTH 10213 PERF.10488 - 14232

10	6944	X	6164	-0-	-780	-0-	177	1	5987	3	N	-0-					-0-
11	7476	X	7476	-0-	-0-	-0-	181	1	7295	3	N	-0-					-0-
12	6654	X	6654	-0-	-0-	-0-	204	1	6450	3	N	-0-					-0-
01	6906	X	6906	-0-	-0-	-0-	219	1	6687	3	N	-0-					-0-
02	6972	X	3747	-0-	-3225	-0-	58	1	3689	3	N	-0-					-0-
03	7719	X	6651	-0-	-1068	-0-	142	1	6509	3	N	-0-					-0-

GALVAN RANCH WELL #: 10H RRCID -> 266730 COMPL. DATE 07/02/2011 TOTAL DEPTH 8262 PERF. 8544 - 12685

10	7285	X	7003	-0-	-282	-0-	201	1	6802	3	Y	-0-					-0-
11	7440	X	6784	-0-	-656	-0-	164	1	6620	3	Y	-0-					-0-
12	7688	X	6914	-0-	-774	-0-	212	1	6702	3	Y	-0-					-0-
01	7688	X	6951	-0-	-737	-0-	220	1	6731	3	Y	-0-					-0-
02	6524	X	5883	-0-	-641	-0-	91	1	5792	3	Y	-0-					-0-
03	7006	X	6825	-0-	-181	-0-	146	1	6679	3	Y	-0-					-0-

MARTIN, R.J. WELL #: 2H RRCID -> 266873 COMPL. DATE 11/28/2011 TOTAL DEPTH 11760 PERF.12278 - 15702

10	992	X	530	-0-	-462	-0-	17	1	513	3	N	-0-					-0-
11	960	X	502	-0-	-458	-0-	15	1	487	3	N	-0-					-0-
12	1597	X	1597	-0-	-0-	-0-	51	1	1546	3	N	-0-					-0-
01	2818	X	2818	-0-	-0-	-0-	89	1	2729	3	N	-0-					-0-
*02	2428	X	2428	-0-	-0-	-0-	38	1	2390	3	N	-0-					-0-
*03	2540	X	2540	-0-	-0-	-0-	54	1	2486	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN FAMILY WELL #: 2H RRCID -> 266888 COMPL. DATE 09/29/2011 TOTAL DEPTH 10500 PERF.10685 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1987	X	1987	-0-	-0-	-0-	5	1	1969	3	Y	12			33
							13	9							
11	1831	X	1831	-0-	-0-	-0-	25	1	1802	3	Y	4			37
							4	9							
12	1897	X	1897	-0-	-0-	-0-	20	1	1877	3	Y	-0-			37
01	1889	X	1889	-0-	-0-	-0-	1889	3			Y	-0-			37
*02	1476	X	1476	-0-	-0-	-0-	1476	3			Y	-0-			37
*03	1262	X	1262	-0-	-0-	-0-	1262	3			Y	-0-			37

MARTIN FAMILY WELL #: 3H RRCID -> 266890 COMPL. DATE 10/09/2011 TOTAL DEPTH 10654 PERF.10566 - 14511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1964	X	1964	-0-	-0-	-0-	5	1	1959	3	Y	-0-			-0-
11	2155	X	2155	-0-	-0-	-0-	29	1	2126	3	Y	-0-			-0-
12	2449	X	2449	-0-	-0-	-0-	26	1	2423	3	Y	-0-			-0-
01	2469	X	2469	-0-	-0-	-0-	2469	3			Y	-0-			-0-
*02	2245	X	2245	-0-	-0-	-0-	2245	3			Y	-0-			-0-
*03	2258	X	2258	-0-	-0-	-0-	2258	3			Y	-0-			-0-

AUSTIN STATE A WELL #: 1H RRCID -> 266963 COMPL. DATE 09/28/2011 TOTAL DEPTH 10470 PERF.10792 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1804	X	1804	-0-	-0-	-0-	57	1	1747	3	N	-0-			-0-
11	2137	X	2137	-0-	-0-	-0-	65	1	2072	3	N	-0-			-0-
12	1683	X	1683	-0-	-0-	-0-	54	1	1629	3	N	-0-			-0-
01	1668	X	1668	-0-	-0-	-0-	67	1	1601	3	N	-0-			-0-
*02	1099	X	1099	-0-	-0-	-0-	43	1	1056	3	N	-0-			-0-
*03	1469	X	1469	-0-	-0-	-0-	66	1	1381	3	N	20			20
							22	9							

APPLING 715 GU WELL #: 4H RRCID -> 266964 COMPL. DATE 11/13/2011 TOTAL DEPTH 10923 PERF.11186 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1908	X	1908	-0-	-0-	-0-	11	1	1897	3	N	-0-			-0-
11	1838	X	1838	-0-	-0-	-0-	9	1	1829	3	N	-0-			-0-
12	1775	X	1775	-0-	-0-	-0-	9	1	1766	3	N	-0-			-0-
01	1661	X	1661	-0-	-0-	-0-	5	1	1656	3	N	-0-			-0-
*02	1576	X	1576	-0-	-0-	-0-	14	1	1562	3	N	-0-			-0-
*03	1841	X	1841	-0-	-0-	-0-	20	1	1821	3	N	-0-			-0-

LA MOCA A 433 GU WELL #: 13H RRCID -> 267143 COMPL. DATE 10/29/2011 TOTAL DEPTH 11744 PERF.12224 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4836	X	4299	-0-	-537	-0-	137	1	4162	3	N	-0-			-0-
11	4680	X	4060	-0-	-620	-0-	124	1	3936	3	N	-0-			-0-
12	4464	X	4297	-0-	-167	-0-	137	1	4160	3	N	-0-			-0-
01	4464	X	4365	-0-	-99	-0-	174	1	4191	3	N	-0-			-0-
02	3892	X	3852	-0-	-40	-0-	151	1	3701	3	N	-0-			-0-
03	4309	X	4291	-0-	-18	-0-	195	1	4096	3	N	-0-			-0-

FASKEN STATE A2718 GU WELL #: 6H RRCID -> 267146 COMPL. DATE 08/22/2012 TOTAL DEPTH 9858 PERF.10239 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16678	X	16195	-0-	-483	-0-	466	1	15729	3	Y	-0-			-0-
11	15930	X	10174	-0-	-5756	-0-	246	1	9928	3	Y	-0-			-0-
12	16709	X	16709	-0-	-0-	-0-	511	1	16198	3	Y	-0-			-0-
01	16182	X	13272	-0-	-2910	-0-	421	1	12851	3	Y	-0-			-0-
02	14616	X	4080	-0-	-10536	-0-	63	1	4017	3	Y	-0-			-0-
03	16182	X	10160	-0-	-6022	-0-	217	1	9943	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TREVINO RANCH WELL #: 6H RRCID -> 267265 COMPL. DATE 12/31/2011 TOTAL DEPTH 9010 PERF. 8988 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5431	-0-	-893	-0-	156	1	5275	3	N	-0-					-0-
11	5700	X	5070	-0-	-630	-0-	123	1	4947	3	N	-0-					-0-
12	5890	X	4657	-0-	-1233	-0-	143	1	4514	3	N	-0-					-0-
01	5704	X	4258	-0-	-1446	-0-	135	1	4123	3	N	-0-					-0-
02	5152	X	3253	-0-	-1899	-0-	51	1	3202	3	N	-0-					-0-
03	5425	X	5166	-0-	-259	-0-	110	1	5056	3	N	-0-					-0-

ZIMMERHANZEL WELL #: 1H RRCID -> 267634 COMPL. DATE 02/06/2017 TOTAL DEPTH 10818 PERF.10902 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	7	1	210	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	6	1	204	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	6	1	197	3	N	-0-					-0-
01	217	N	178	-0-	-39	-0-	7	1	171	3	N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					-0-
*03	2366	N	2366	-0-	-0-	-0-	108	1	2258	3	N	-0-					-0-

GEORGE LIGHT 1395 WELL #: 7H RRCID -> 267647 COMPL. DATE 01/31/2012 TOTAL DEPTH 11157 PERF.11582 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
11	4200	X	4200	-0-	-0-	-0-	17	1	4183	2	N	-0-					-0-
12	4223	X	4223	-0-	-0-	-0-	32	1	4191	2	N	-0-					-0-
01	4464	X	4182	-0-	-282	-0-	36	1	4146	2	N	-0-					-0-
*02	4268	X	4268	-0-	-0-	-0-	125	1	4143	2	N	-0-					-0-
03	4464	X	3876	-0-	-588	-0-	24	1	3852	2	N	-0-					-0-

COLEMAN HEIRS A1756 WELL #: 1H RRCID -> 267666 COMPL. DATE 01/31/2012 TOTAL DEPTH 11139 PERF.11261 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3962	-0-	-502	-0-	3962	2			N	-0-					1
11	4290	X	3619	-0-	-671	-0-	15	1	3604	2	N	-0-					1
12	4433	X	3784	-0-	-649	-0-	29	1	3755	2	N	-0-					1
01	3968	X	3814	-0-	-154	-0-	33	1	3781	2	N	-0-					1
02	3584	X	3384	-0-	-200	-0-	99	1	3285	2	N	-0-					1
03	3968	X	3947	-0-	-21	-0-	25	1	3922	2	N	-0-					1

ZUCK, S.V. STATE A2796 WELL #: 1H RRCID -> 267754 COMPL. DATE 11/09/2011 TOTAL DEPTH 10538 PERF.10760 - 15498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4971	X	4971	-0-	-0-	-0-	143	1	4828	3	Y	-0-					-0-
11	4426	X	4426	-0-	-0-	-0-	107	1	4319	3	Y	-0-					-0-
12	5177	X	4307	-0-	-870	-0-	132	1	4175	3	Y	-0-					-0-
01	5177	X	4764	-0-	-413	-0-	151	1	4613	3	Y	-0-					-0-
*02	5354	X	5354	-0-	-0-	-0-	83	1	5271	3	Y	-0-					-0-
*03	6183	X	6183	-0-	-0-	-0-	132	1	6051	3	Y	-0-					-0-

COX STATE 1470 WELL #: 12 RRCID -> 267850 COMPL. DATE 02/04/2012 TOTAL DEPTH 10735 PERF.10318 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	378	N	378	-0-	-0-	-0-	18	1	360	3	Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	15	1	476	3	Y	-0-					-0-
12	214	N	214	-0-	-0-	-0-	7	1	207	3	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	27	1	651	3	Y	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	13	1	308	3	Y	-0-					-0-
*03	483	N	483	-0-	-0-	-0-	22	1	461	3	Y	-0-					-0-

COX-STATE WELL #: 11H RRCID -> 267852 COMPL. DATE 06/29/2012 TOTAL DEPTH 10569 PERF.10202 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7826	-0-	-1660	-0-	225	1	7601	3	N	-0-					-0-
11	9180	X	7409	-0-	-1771	-0-	179	1	7230	3	N	-0-					-0-
12	9486	X	7739	-0-	-1747	-0-	237	1	7502	3	N	-0-					-0-
01	8246	X	7840	-0-	-406	-0-	249	1	7591	3	N	-0-					-0-
02	7280	X	7153	-0-	-127	-0-	111	1	7042	3	N	-0-					-0-
03	7812	X	7424	-0-	-388	-0-	158	1	7266	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 WELL #: 3H RRCID -> 268833 COMPL. DATE 02/18/2012 TOTAL DEPTH 9778 PERF.10303 - 14548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3938	X	3938	-0-	-0-	-0-	116	1	3538	3	Y	258	223	1			35
							284	9									
11	3630	X	3516	-0-	-114	-0-	104	1	3294	3	Y	107	67	1			75
							118	9									
12	3751	X	2867	-0-	-884	-0-	88	1	2659	3	Y	109	128	1			56
							120	9									
01	3937	X	3426	-0-	-511	-0-	133	1	3183	3	Y	100	101	1			55
							110	9									
02	3556	X	3146	-0-	-410	-0-	123	1	3023	3	Y	-0-	55	1			-0-
03	3937	X	3541	-0-	-396	-0-	161	1	3380	3	Y	-0-					-0-

RUBIO WELL #: 2H RRCID -> 269037 COMPL. DATE 02/11/2012 TOTAL DEPTH 11754 PERF.12112 - 16683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	4149	-0-	-2330	-0-	119	1	4030	3	Y	-0-					-0-
11	5945	X	5945	-0-	-0-	-0-	144	1	5801	3	Y	-0-					-0-
12	6410	X	6410	-0-	-0-	-0-	196	1	6214	3	Y	-0-					-0-
01	5346	X	5346	-0-	-0-	-0-	169	1	5177	3	Y	-0-					-0-
02	5544	X	3678	-0-	-1866	-0-	57	1	3621	3	Y	-0-					-0-
03	6138	X	4183	-0-	-1955	-0-	89	1	4094	3	Y	-0-					-0-

FASKEN STATE 1560 WELL #: 10H RRCID -> 269046 COMPL. DATE 02/29/2012 TOTAL DEPTH 9632 PERF. 9620 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	7240	-0-	-944	-0-	58	1	7182	2	Y	-0-					-0-
11	7920	X	7235	-0-	-685	-0-	7235	2			Y	-0-					-0-
12	7595	X	7016	-0-	-579	-0-	7016	2			Y	-0-					-0-
01	7595	X	7587	-0-	-8	-0-	7587	2			Y	-0-					-0-
02	6776	X	6334	-0-	-442	-0-	6334	2			Y	-0-					-0-
03	7471	X	7291	-0-	-180	-0-	7291	2			Y	-0-					-0-

FASKEN-STATE 1559 WELL #: 12H RRCID -> 269047 COMPL. DATE 02/29/2012 TOTAL DEPTH 9568 PERF. 9241 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7019	-0-	-1630	-0-	56	1	6963	2	Y	-0-					-0-
11	8370	X	6703	-0-	-1667	-0-	6703	2			Y	-0-					-0-
12	8029	X	6702	-0-	-1327	-0-	6702	2			Y	-0-					-0-
01	7471	X	7365	-0-	-106	-0-	7365	2			Y	-0-					-0-
02	6468	X	6174	-0-	-294	-0-	6174	2			Y	-0-					-0-
03	7006	X	6877	-0-	-129	-0-	6877	2			Y	-0-					-0-

FASKEN STATE A2719 WELL #: 5H RRCID -> 269163 COMPL. DATE 01/21/2012 TOTAL DEPTH 10186 PERF.10177 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3573	X	3573	-0-	-0-	-0-	103	1	3470	3	Y	-0-					-0-
11	2953	X	2953	-0-	-0-	-0-	71	1	2882	3	Y	-0-					-0-
12	3349	X	3349	-0-	-0-	-0-	102	1	3247	3	Y	-0-					-0-
01	4312	X	4312	-0-	-0-	-0-	137	1	4175	3	Y	-0-					-0-
02	3220	X	3084	-0-	-136	-0-	48	1	3036	3	Y	-0-					-0-
*03	3664	X	3664	-0-	-0-	-0-	78	1	3586	3	Y	-0-					-0-

MANRY STATE A3210 WELL #: 1H RRCID -> 269231 COMPL. DATE 03/20/2012 TOTAL DEPTH 10710 PERF.11080 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6748	-0-	-785	-0-	215	1	6533	3	Y	-0-					-0-
11	7050	X	6631	-0-	-419	-0-	202	1	6429	3	Y	-0-					-0-
12	7192	X	6716	-0-	-476	-0-	214	1	6502	3	Y	-0-					-0-
01	6944	X	5982	-0-	-962	-0-	239	1	5743	3	Y	-0-					-0-
02	6188	X	4773	-0-	-1415	-0-	187	1	4586	3	Y	-0-					-0-
03	6851	X	6141	-0-	-710	-0-	280	1	5861	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE A2721 WELL #: 7H RRCID -> 269247 COMPL. DATE 01/05/2012 TOTAL DEPTH 10263 PERF.10433 - 15431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4070	-0-	-1417	-0-	117	1	3953	3	Y	-0-					-0-
11	5160	X	3801	-0-	-1359	-0-	92	1	3709	3	Y	-0-					-0-
12	4836	X	4251	-0-	-585	-0-	130	1	4121	3	Y	-0-					-0-
01	4634	X	4634	-0-	-0-	-0-	147	1	4487	3	Y	-0-					-0-
*02	4326	X	4326	-0-	-0-	-0-	67	1	4259	3	Y	-0-					-0-
*03	4872	X	4872	-0-	-0-	-0-	104	1	4768	3	Y	-0-					-0-

RUBIO WELL #: 3H RRCID -> 269285 COMPL. DATE 01/31/2012 TOTAL DEPTH 11731 PERF.11901 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	5014	-0-	-1868	-0-	144	1	4870	3	Y	-0-					-0-
11	6660	X	4928	-0-	-1732	-0-	119	1	4809	3	Y	-0-					-0-
12	6324	X	5523	-0-	-801	-0-	169	1	5354	3	Y	-0-					-0-
01	5115	X	4046	-0-	-1069	-0-	128	1	3918	3	Y	-0-					-0-
*02	4724	X	4724	-0-	-0-	-0-	73	1	4651	3	Y	-0-					-0-
03	5084	X	4295	-0-	-789	-0-	92	1	4203	3	Y	-0-					-0-

PALAFOX 1335 WELL #: 43H RRCID -> 269442 COMPL. DATE 03/11/2012 TOTAL DEPTH 9980 PERF.10218 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3965	-0-	-375	-0-	114	1	3851	3	Y	-0-					-0-
11	3810	X	3716	-0-	-94	-0-	90	1	3626	3	Y	-0-					-0-
12	3999	X	3859	-0-	-140	-0-	118	1	3741	3	Y	-0-					-0-
01	3999	X	3860	-0-	-139	-0-	122	1	3738	3	Y	-0-					-0-
*02	5630	X	5630	-0-	-0-	-0-	88	1	5542	3	Y	-0-					-0-
*03	4145	X	4145	-0-	-0-	-0-	88	1	4057	3	Y	-0-					-0-

MANRY STATE A3210 WELL #: 2H RRCID -> 269443 COMPL. DATE 03/20/2012 TOTAL DEPTH 10625 PERF.11118 - 14886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	7737	-0-	-571	-0-	246	1	7491	3	Y	-0-					-0-
11	8040	X	7522	-0-	-518	-0-	229	1	7293	3	Y	-0-					-0-
12	8308	X	7493	-0-	-815	-0-	239	1	7254	3	Y	-0-					-0-
01	7936	X	6627	-0-	-1309	-0-	265	1	6362	3	Y	-0-					-0-
02	7140	X	5836	-0-	-1304	-0-	229	1	5607	3	Y	-0-					-0-
03	7781	X	7609	-0-	-172	-0-	346	1	7263	3	Y	-0-					-0-

BOOTH UNOCAL H WELL #: 64U RRCID -> 269444 COMPL. DATE 03/25/2012 TOTAL DEPTH 9521 PERF. 9966 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4958	-0-	-436	-0-	39	1	4919	2	Y	-0-					-0-
11	5220	X	4803	-0-	-417	-0-	4803	2			Y	-0-					-0-
12	4991	X	4783	-0-	-208	-0-	4783	2			Y	-0-					-0-
01	4991	X	4807	-0-	-184	-0-	4807	2			Y	-0-					-0-
02	4480	X	4020	-0-	-460	-0-	3965	2	55	9	Y	50					50
03	4960	X	4090	-0-	-870	-0-	4045	2	45	9	Y	41	72	1			19

FASKEN STATE A2758 WELL #: 9H RRCID -> 269597 COMPL. DATE 04/13/2012 TOTAL DEPTH 9989 PERF.10171 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7101	X	7101	-0-	-0-	-0-	204	1	6897	3	Y	-0-					-0-
11	6960	X	6515	-0-	-445	-0-	158	1	6357	3	Y	-0-					-0-
12	7254	X	7114	-0-	-140	-0-	218	1	6896	3	Y	-0-					-0-
01	7254	X	5352	-0-	-1902	-0-	170	1	5182	3	Y	-0-					-0-
02	6552	X	3768	-0-	-2784	-0-	59	1	3709	3	Y	-0-					-0-
03	7099	X	4383	-0-	-2716	-0-	94	1	4289	3	Y	-0-					-0-

FASKEN-STATE A2756 WELL #: 8HR RRCID -> 269621 COMPL. DATE 04/17/2012 TOTAL DEPTH 9678 PERF.10099 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1930	-0-	-147	-0-	56	1	1874	3	Y	-0-					-0-
11	1950	N	1797	-0-	-153	-0-	44	1	1753	3	Y	-0-					-0-
12	2015	N	1841	-0-	-174	-0-	56	1	1785	3	Y	-0-					-0-
01	1922	N	1710	-0-	-212	-0-	54	1	1656	3	Y	-0-					-0-
02	1680	N	1408	-0-	-272	-0-	22	1	1386	3	Y	-0-					-0-
*03	1688	N	1688	-0-	-0-	-0-	36	1	1652	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN FAMILY WELL #: 4H RRCID -> 269700 COMPL. DATE 09/15/2013 TOTAL DEPTH 9949 PERF.10627 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5800	X	5800	-0-	-0-	-0-	14	1	5775	3	Y	10					19
							11	9									
11	5513	X	5513	-0-	-0-	-0-	75	1	5435	3	Y	3					22
							3	9									
12	5661	X	5661	-0-	-0-	-0-	61	1	5600	3	Y	-0-					22
01	5635	X	5635	-0-	-0-	-0-	5635	3			Y	-0-					22
*02	4416	X	4416	-0-	-0-	-0-	4416	3			Y	-0-					22
*03	4850	X	4850	-0-	-0-	-0-	4850	3			Y	-0-					22

PALAFOX STATE A2757 WELL #: 55H RRCID -> 269731 COMPL. DATE 06/22/2012 TOTAL DEPTH 9750 PERF.10063 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16802	X	15378	-0-	-1424	-0-	442	1	14936	3	Y	-0-					-0-
11	16260	X	13435	-0-	-2825	-0-	325	1	13110	3	Y	-0-					-0-
12	16802	X	13320	-0-	-3482	-0-	408	1	12912	3	Y	-0-					-0-
01	16557	X	16557	-0-	-0-	-0-	525	1	16032	3	Y	-0-					-0-
02	14448	X	14174	-0-	-274	-0-	220	1	13954	3	Y	-0-					-0-
03	15376	X	13487	-0-	-1889	-0-	288	1	13199	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 50H RRCID -> 269738 COMPL. DATE 04/20/2012 TOTAL DEPTH 9820 PERF.10276 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5053	-0-	-0-	-0-	145	1	4908	3	Y	-0-					-0-
11	4646	X	4646	-0-	-0-	-0-	112	1	4534	3	Y	-0-					-0-
12	4735	X	4735	-0-	-0-	-0-	145	1	4590	3	Y	-0-					-0-
01	4752	X	4752	-0-	-0-	-0-	151	1	4601	3	Y	-0-					-0-
*02	4064	X	4064	-0-	-0-	-0-	63	1	4001	3	Y	-0-					-0-
*03	4576	X	4576	-0-	-0-	-0-	98	1	4478	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 56H RRCID -> 269760 COMPL. DATE 06/20/2017 TOTAL DEPTH 9666 PERF.10157 - 14798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19034	X	17804	-0-	-1230	-0-	512	1	17292	3	N	-0-					-0-
11	18030	X	16768	-0-	-1262	-0-	406	1	16362	3	N	-0-					-0-
12	18321	X	17018	-0-	-1303	-0-	521	1	16497	3	N	-0-					-0-
01	18321	X	17395	-0-	-926	-0-	552	1	16843	3	N	-0-					-0-
02	16436	X	15388	-0-	-1048	-0-	239	1	15149	3	N	-0-					-0-
03	17794	X	16597	-0-	-1197	-0-	354	1	16243	3	N	-0-					-0-

FASKEN-STATE A2793 WELL #: 15H RRCID -> 269761 COMPL. DATE 05/26/2012 TOTAL DEPTH 10116 PERF.10555 - 16160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	8561	-0-	-1111	-0-	246	1	8315	3	Y	-0-					-0-
11	9360	X	4575	-0-	-4785	-0-	111	1	4464	3	Y	-0-					-0-
12	9672	X	8745	-0-	-927	-0-	268	1	8477	3	Y	-0-					-0-
01	9822	X	9822	-0-	-0-	-0-	311	1	9511	3	Y	-0-					-0-
02	8596	X	4533	-0-	-4063	-0-	71	1	4462	3	Y	-0-					-0-
03	8556	X	4095	-0-	-4461	-0-	87	1	4008	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 53H RRCID -> 269912 COMPL. DATE 06/02/2012 TOTAL DEPTH 9836 PERF.10153 - 14387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 1435 WELL #: 6H RRCID -> 269920 COMPL. DATE 06/10/2012 TOTAL DEPTH 10898 PERF.11269 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7727	X	7727	-0-	-0-	-0-	7727	2			N	-0-					-0-
11	7193	X	7193	-0-	-0-	-0-	30	1	7163	2	N	-0-					-0-
12	7323	X	7323	-0-	-0-	-0-	55	1	7268	2	N	-0-					-0-
01	8146	X	8146	-0-	-0-	-0-	70	1	8076	2	N	-0-					-0-
*02	7575	X	7575	-0-	-0-	-0-	222	1	7353	2	N	-0-					-0-
*03	7887	X	7887	-0-	-0-	-0-	50	1	7837	2	N	-0-					-0-

MARTIN STATE WELL #: 3H RRCID -> 269923 COMPL. DATE 06/15/2012 TOTAL DEPTH 10231 PERF.10870 - 14650

10	8029	X	7270	-0-	-759	-0-	209	1	7061	3	Y	-0-					-0-
11	7650	X	6734	-0-	-916	-0-	163	1	6571	3	Y	-0-					-0-
12	7626	X	7075	-0-	-551	-0-	217	1	6858	3	Y	-0-					-0-
01	7533	X	7108	-0-	-425	-0-	225	1	6883	3	Y	-0-					-0-
02	6748	X	6356	-0-	-392	-0-	99	1	6257	3	Y	-0-					-0-
03	7285	X	6768	-0-	-517	-0-	144	1	6624	3	Y	-0-					-0-

KOEHNE-STRICKHAUSEN A-885 WELL #: 1H RRCID -> 269926 COMPL. DATE 06/22/2012 TOTAL DEPTH 11348 PERF.11737 - 16731

10	12772	X	193	-0-	-12579	-0-	193	2			N	-0-					-0-
11	12060	X	5983	-0-	-6077	-0-	25	1	5958	2	N	-0-					-0-
12	12462	X	5368	-0-	-7094	-0-	40	1	5328	2	N	-0-					-0-
01	10943	X	5302	-0-	-5641	-0-	46	1	5256	2	N	-0-					-0-
02	5572	X	4569	-0-	-1003	-0-	134	1	4435	2	N	-0-					-0-
03	6169	X	4794	-0-	-1375	-0-	30	1	4764	2	N	-0-					-0-

FASKEN-STATE A2761 WELL #: 14H RRCID -> 269927 COMPL. DATE 06/25/2012 TOTAL DEPTH 9587 PERF. 9975 - 14854

10	685	N	685	-0-	-0-	-0-	20	1	665	3	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	14	1	559	3	Y	-0-					-0-
12	1085	N	550	-0-	-535	-0-	17	1	533	3	Y	-0-					-0-
01	682	N	555	-0-	-127	-0-	18	1	537	3	Y	-0-					-0-
02	532	N	481	-0-	-51	-0-	8	1	473	3	Y	-0-					-0-
*03	521	N	521	-0-	-0-	-0-	11	1	510	3	Y	-0-					-0-

GOLLA 7 WELL #: 8H RRCID -> 269936 COMPL. DATE 04/01/2012 TOTAL DEPTH 10624 PERF.11011 - 15079

10	10092	X	10092	-0-	-0-	-0-	472	1	9620	3	N	-0-					-0-
11	9445	X	9445	-0-	-0-	-0-	576	1	8869	3	N	-0-					-0-
12	9039	X	9039	-0-	-0-	-0-	540	1	8499	3	N	-0-					-0-
01	8560	X	8560	-0-	-0-	-0-	621	1	7939	3	N	-0-					-0-
*02	7299	X	7299	-0-	-0-	-0-	541	1	6758	3	N	-0-					-0-
*03	7362	X	7362	-0-	-0-	-0-	525	1	6837	3	N	-0-					-0-

SAUNDERS-PALAFOX STATE 1032 GU WELL #: 52H RRCID -> 269937 COMPL. DATE 05/19/2012 TOTAL DEPTH 9388 PERF. 9749 - 14039

10	10447	X	9801	-0-	-646	-0-	282	1	9519	3	N	-0-					-0-
11	10110	X	8585	-0-	-1525	-0-	208	1	8377	3	N	-0-					-0-
12	10447	X	8463	-0-	-1984	-0-	259	1	8204	3	N	-0-					-0-
01	9796	X	6924	-0-	-2872	-0-	277	1	6647	3	N	-0-					-0-
*02	9691	X	9691	-0-	-0-	-0-	380	1	9311	3	N	-0-					-0-
03	9796	X	7178	-0-	-2618	-0-	327	1	6851	3	N	-0-					-0-

ZUCK, S.V. STATE A2796 WELL #: 2H RRCID -> 270509 COMPL. DATE 07/03/2012 TOTAL DEPTH 10440 PERF.10790 - 15296

10	4495	X	4484	-0-	-11	-0-	129	1	4355	3	Y	-0-					-0-
11	4350	X	4226	-0-	-124	-0-	102	1	4124	3	Y	-0-					-0-
12	4464	X	4334	-0-	-130	-0-	133	1	4201	3	Y	-0-					-0-
01	4495	X	4336	-0-	-159	-0-	137	1	4199	3	Y	-0-					-0-
02	4060	X	4057	-0-	-3	-0-	63	1	3994	3	Y	-0-					-0-
*03	4566	X	4566	-0-	-0-	-0-	97	1	4469	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN-STATE 1202 WELL #: 18H RRCID -> 270515 COMPL. DATE 07/03/2012 TOTAL DEPTH 9787 PERF. 9829 - 15117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6058	-0-	-855	-0-	174	1	5884	3	N	-0-					-0-
11	6690	X	5472	-0-	-1218	-0-	132	1	5340	3	N	-0-					-0-
12	6417	X	5130	-0-	-1287	-0-	157	1	4973	3	N	-0-					-0-
01	6169	X	4764	-0-	-1405	-0-	151	1	4613	3	N	-0-					-0-
02	5460	X	4411	-0-	-1049	-0-	69	1	4342	3	N	-0-					-0-
03	6045	X	5063	-0-	-982	-0-	108	1	4955	3	N	-0-					-0-

M. G. LILLIE 1615 WELL #: 1H RRCID -> 270529 COMPL. DATE 10/22/2014 TOTAL DEPTH 10385 PERF.10695 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11749	X	10696	-0-	-1053	-0-	308	1	10388	3	N	-0-					-0-
11	11160	X	10554	-0-	-606	-0-	255	1	10299	3	N	-0-					-0-
12	11470	X	10594	-0-	-876	-0-	324	1	10270	3	N	-0-					-0-
01	11160	X	10727	-0-	-433	-0-	340	1	10387	3	N	-0-					-0-
*02	10065	X	10065	-0-	-0-	-0-	157	1	9908	3	N	-0-					-0-
03	10912	X	9638	-0-	-1274	-0-	206	1	9432	3	N	-0-					-0-

LEYENDECKER-HUNTER 1377 WELL #: 9H RRCID -> 270559 COMPL. DATE 09/13/2013 TOTAL DEPTH 10128 PERF.10565 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17841	X	17841	-0-	-0-	-0-	564	1	17174	3	Y	94	87	1			7
							103	9									
11	15960	X	15061	-0-	-899	-0-	458	1	14568	3	Y	32	31	1			8
							35	9									
12	16492	X	15439	-0-	-1053	-0-	490	1	14888	3	Y	55	43	1			20
							61	9									
01	17856	X	15205	-0-	-2651	-0-	605	1	14526	3	Y	67	80	1			7
							74	9									
02	16128	X	14683	-0-	-1445	-0-	574	1	14063	3	Y	42	46	1			3
							46	9									
03	17856	X	14920	-0-	-2936	-0-	671	1	14070	3	Y	163	123	1			43
							179	9									

LEYENDECKER-HUNTER 1377 WELL #: 8H RRCID -> 270575 COMPL. DATE 09/17/2013 TOTAL DEPTH 10135 PERF.10704 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6897	-0-	-636	-0-	216	1	6585	3	Y	87	82	1			5
							96	9									
11	7290	X	6655	-0-	-635	-0-	202	1	6416	3	Y	34	32	1			7
							37	9									
12	7533	X	6626	-0-	-907	-0-	209	1	6343	3	Y	67	50	1			24
							74	9									
01	7006	X	5830	-0-	-1176	-0-	232	1	5575	3	Y	21	42	1			3
							23	9									
02	6216	X	5057	-0-	-1159	-0-	197	1	4817	3	Y	39	40	1			2
							43	9									
03	6882	X	6806	-0-	-76	-0-	302	1	6336	3	Y	153	115	1			40
							168	9									

LEYENDECKER-HUNTER 1377 WELL #: 5H RRCID -> 270667 COMPL. DATE 07/19/2012 TOTAL DEPTH 10417 PERF.10829 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	X	77	-0-	-0-	-0-	1	1	20	3	Y	51	73	1			6
							56	9									
11	51	X	51	-0-	-0-	-0-	7	3	44	9	Y	40	36	1			10
12	309	X	309	-0-	-0-	-0-	8	1	246	3	Y	50	39	1			21
							55	9									
01	89	X	89	-0-	-0-	-0-	1	1	20	3	Y	62	75	1			8
							68	9									
*02	13615	X	13615	-0-	-0-	-0-	531	1	13003	3	Y	74	76	1			6
							81	9									
*03	18117	X	18117	-0-	-0-	-0-	822	1	17239	3	Y	51	42	1			15
							56	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-HUNTER 1377 GU WELL #: 6H RRCID -> 270798 COMPL. DATE 08/07/2012 TOTAL DEPTH 9751 PERF.10192 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1859	-0-	-218	-0-	59	1	1800	3	Y	-0-					-0-
11	2190	N	1702	-0-	-488	-0-	52	1	1650	3	Y	-0-					-0-
12	1922	N	1652	-0-	-270	-0-	53	1	1597	3	Y	2	1	1			1
							2	9									
01	1860	N	1634	-0-	-226	-0-	65	1	1568	3	Y	1	2	1			-0-
							1	9									
02	1596	N	1323	-0-	-273	-0-	48	1	1170	3	Y	95	59	1			36
							105	9									
*03	2333	N	2333	-0-	-0-	-0-	98	1	2046	3	Y	172	142	1			66
							189	9									

LEYENDECKER-HUNTER 1377 WELL #: 7H RRCID -> 270870 COMPL. DATE 09/13/2013 TOTAL DEPTH 10100 PERF.10652 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	15890	-0-	-819	-0-	504	1	15336	3	Y	45	42	1			3
							50	9									
11	16170	X	14977	-0-	-1193	-0-	456	1	14512	3	Y	8	8	1			3
							9	9									
12	16709	X	15379	-0-	-1330	-0-	489	1	14864	3	Y	24	18	1			9
							26	9									
01	15903	X	15212	-0-	-691	-0-	608	1	14592	3	Y	11	18	1			2
							12	9									
02	14364	X	12370	-0-	-1994	-0-	484	1	11864	3	Y	20	20	1			2
							22	9									
03	15903	X	14359	-0-	-1544	-0-	650	1	13624	3	Y	77	58	1			21
							85	9									

VOLZ-STATE 1592 G. U. WELL #: 7H RRCID -> 271398 COMPL. DATE 07/20/2012 TOTAL DEPTH 10410 PERF.10975 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6754	-0-	-531	-0-	194	1	6560	3	N	-0-					-0-
11	6960	X	5194	-0-	-1766	-0-	126	1	5068	3	N	-0-					-0-
12	7192	X	5527	-0-	-1665	-0-	169	1	5358	3	N	-0-					-0-
01	6882	X	5700	-0-	-1182	-0-	181	1	5519	3	N	-0-					-0-
02	6160	X	5104	-0-	-1056	-0-	79	1	5025	3	N	-0-					-0-
03	6758	X	5864	-0-	-894	-0-	125	1	5739	3	N	-0-					-0-

DAMMIER STATE WELL #: 1H RRCID -> 271663 COMPL. DATE 06/07/2016 TOTAL DEPTH 10066 PERF.10508 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13933	X	13933	-0-	-0-	-0-	401	1	13532	3	N	-0-					-0-
11	13250	X	13250	-0-	-0-	-0-	321	1	12929	3	N	-0-					-0-
12	13469	X	13469	-0-	-0-	-0-	412	1	13057	3	N	-0-					-0-
01	13403	X	13403	-0-	-0-	-0-	425	1	12978	3	N	-0-					-0-
*02	11812	X	11812	-0-	-0-	-0-	184	1	11628	3	N	-0-					-0-
*03	13237	X	13237	-0-	-0-	-0-	282	1	12955	3	N	-0-					-0-

BOOTH UNOCAL H WELL #: 68U RRCID -> 271819 COMPL. DATE 04/11/2013 TOTAL DEPTH 9467 PERF. 9889 - 14923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	7908	-0-	-1578	-0-	63	1	7845	2	Y	-0-					-0-
11	9180	X	7616	-0-	-1564	-0-	7616	2			Y	-0-					-0-
12	8184	X	7672	-0-	-512	-0-	7672	2			Y	-0-					-0-
01	7967	X	6404	-0-	-1563	-0-	6389	2	15	9	Y	14					14
02	7196	X	4496	-0-	-2700	-0-	2635	2	1813	3	Y	44					58
							48	9									
*03	7956	X	7956	-0-	-0-	-0-	7905	2	51	9	Y	46	81	1			23

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MORGENSTERN-FASKEN STATE GU WELL #: 2H RRCID -> 272495 COMPL. DATE 06/11/2013 TOTAL DEPTH 9348 PERF. 9843 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8076	X	8076	-0-	-0-	-0-	232	1	7844	3	Y	-0-					-0-
11	7864	X	7864	-0-	-0-	-0-	190	1	7674	3	Y	-0-					-0-
12	7324	X	7324	-0-	-0-	-0-	224	1	7100	3	Y	-0-					-0-
01	7894	X	7894	-0-	-0-	-0-	250	1	7644	3	Y	-0-					-0-
*02	7164	X	7164	-0-	-0-	-0-	111	1	7053	3	Y	-0-					-0-
*03	6695	X	6695	-0-	-0-	-0-	143	1	6552	3	Y	-0-					-0-

HAMILTON WELL #: 1H RRCID -> 273711 COMPL. DATE 10/06/2013 TOTAL DEPTH 10310 PERF.10600 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35340	X	9692	-0-	-25648	-0-	279	1	9413	3	N	-0-					-0-
11	31560	X	7362	-0-	-24198	-0-	178	1	7184	3	N	-0-					-0-
12	27838	X	5335	-0-	-22503	-0-	163	1	5172	3	N	-0-					-0-
01	32128	X	32128	-0-	-0-	-0-	1019	1	31109	3	N	-0-					-0-
*02	28633	X	28633	-0-	-0-	-0-	445	1	28188	3	N	-0-					-0-
*03	28408	X	28408	-0-	-0-	-0-	606	1	27802	3	N	-0-					-0-

FASKEN STATE 1560 WELL #: 22H RRCID -> 273887 COMPL. DATE 08/14/2014 TOTAL DEPTH 9547 PERF. 9728 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24242	X	20868	-0-	-3374	-0-	166	1	20702	2	Y	-0-					3
11	23460	X	20797	-0-	-2663	-0-	20797	2			Y	-0-					3
12	22754	X	20236	-0-	-2518	-0-	20236	2			Y	-0-					3
01	22506	X	21597	-0-	-909	-0-	21597	2			Y	-0-					3
02	19432	X	17736	-0-	-1696	-0-	17736	2			Y	-0-					3
03	21483	X	19141	-0-	-2342	-0-	19141	2			Y	-0-					3

LEYENDECKER-HUNTER 1377 WELL #: 10H RRCID -> 274262 COMPL. DATE 10/16/2013 TOTAL DEPTH 10145 PERF.10486 - 15520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	14863	-0-	-823	-0-	466	1	14201	3	Y	178	191	1			14
							196	9									
11	14940	X	14038	-0-	-902	-0-	422	1	13404	3	Y	193	166	1			41
							212	9									
12	15407	X	14372	-0-	-1035	-0-	451	1	13686	3	Y	214	170	1			85
							235	9									
01	15159	X	14528	-0-	-631	-0-	567	1	13610	3	Y	319	365	1			39
							351	9									
02	13412	X	12039	-0-	-1373	-0-	464	1	11378	3	Y	179	200	1			18
							197	9									
03	14849	X	14060	-0-	-789	-0-	638	1	13371	3	Y	46	46	1			18
							51	9									

WEBB COUNTY SCHOOL LAND 504 WELL #: 44H RRCID -> 274274 COMPL. DATE 01/29/2018 TOTAL DEPTH 10276 PERF.10703 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55645	X	52175	-0-	-3470	-0-	1657	1	50463	3	Y	50	40	1			12
							55	9									
11	53010	X	49712	-0-	-3298	-0-	1514	1	48134	3	Y	58	45	1			25
							64	9									
12	54219	X	50808	-0-	-3411	-0-	1616	1	49093	3	Y	90	69	1			46
							99	9									
01	53413	X	49746	-0-	-3667	-0-	1987	1	47724	3	Y	32	68	1			10
							35	9									
02	47404	X	44061	-0-	-3343	-0-	1727	1	42330	3	Y	4	14	1			-0-
							4	9									
03	52173	X	48138	-0-	-4035	-0-	2189	1	45890	3	Y	54	42	1			12
							59	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX STATE A2757 WELL #: 67H RRCID -> 274380 COMPL. DATE 03/19/2014 TOTAL DEPTH 9785 PERF.10121 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36053	X	32752	-0-	-3301	-0-	942	1	31810	3	Y	-0-			-0-
11	33420	X	30326	-0-	-3094	-0-	734	1	29592	3	Y	-0-			-0-
12	34286	X	31094	-0-	-3192	-0-	952	1	30142	3	Y	-0-			-0-
01	34131	X	30283	-0-	-3848	-0-	960	1	29323	3	Y	-0-			-0-
02	30828	X	27024	-0-	-3804	-0-	420	1	26604	3	Y	-0-			-0-
03	32767	X	29858	-0-	-2909	-0-	637	1	29221	3	Y	-0-			-0-

PALAFOX STATE A2757 WELL #: 66H RRCID -> 274381 COMPL. DATE 03/19/2014 TOTAL DEPTH 9790 PERF.10263 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	53103	X	40434	-0-	-12669	-0-	1163	1	39271	3	Y	-0-			-0-
11	47640	X	37191	-0-	-10449	-0-	900	1	36291	3	Y	-0-			-0-
12	47089	X	38503	-0-	-8586	-0-	1178	1	37325	3	Y	-0-			-0-
01	45198	X	37943	-0-	-7255	-0-	1203	1	36740	3	Y	-0-			-0-
02	39676	X	34456	-0-	-5220	-0-	536	1	33920	3	Y	-0-			-0-
03	40424	X	37320	-0-	-3104	-0-	796	1	36524	3	Y	-0-			-0-

FASKEN STATE 1561 WELL #: 20H RRCID -> 274390 COMPL. DATE 08/05/2014 TOTAL DEPTH 9768 PERF.10273 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39959	X	36667	-0-	-3292	-0-	1055	1	35612	3	Y	-0-			-0-
11	38670	X	35005	-0-	-3665	-0-	847	1	34158	3	Y	-0-			-0-
12	39959	X	37473	-0-	-2486	-0-	1147	1	36326	3	Y	-0-			-0-
01	37107	X	34460	-0-	-2647	-0-	1093	1	33367	3	Y	-0-			-0-
*02	34883	X	34883	-0-	-0-	-0-	542	1	34341	3	Y	-0-			-0-
*03	41791	X	41791	-0-	-0-	-0-	892	1	40899	3	Y	-0-			-0-

MARTIN STATE A2801 GU WELL #: 5H RRCID -> 274571 COMPL. DATE 03/27/2014 TOTAL DEPTH 10135 PERF.10490 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27084	X	27084	-0-	-0-	-0-	779	1	26305	3	Y	-0-			-0-
11	25362	X	25362	-0-	-0-	-0-	614	1	24748	3	Y	-0-			-0-
12	20734	X	20734	-0-	-0-	-0-	635	1	20099	3	Y	-0-			-0-
01	25798	X	25798	-0-	-0-	-0-	818	1	24980	3	Y	-0-			-0-
*02	24525	X	24525	-0-	-0-	-0-	381	1	24144	3	Y	-0-			-0-
*03	26479	X	26479	-0-	-0-	-0-	565	1	25914	3	Y	-0-			-0-

LYSSY FAMILY WELL #: 5H RRCID -> 274585 COMPL. DATE 11/26/2014 TOTAL DEPTH 10946 PERF.11631 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20336	X	17664	-0-	-2672	-0-	17664	2			Y	-0-			-0-
11	17880	X	16363	-0-	-1517	-0-	68	1	16295	2	Y	-0-			-0-
12	17608	X	17307	-0-	-301	-0-	130	1	17177	2	Y	-0-			-0-
01	17670	X	17023	-0-	-647	-0-	147	1	16876	2	Y	-0-			-0-
02	15960	X	13960	-0-	-2000	-0-	410	1	13550	2	Y	-0-			-0-
03	17670	X	15142	-0-	-2528	-0-	95	1	15047	2	Y	-0-			-0-

MARTIN STATE A2736 GU WELL #: 2H RRCID -> 274716 COMPL. DATE 03/02/2014 TOTAL DEPTH 10154 PERF.10503 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	33914	X	32437	-0-	-1477	-0-	933	1	31504	3	Y	-0-			-0-
11	34740	X	29968	-0-	-4772	-0-	725	1	29243	3	Y	-0-			-0-
12	35898	X	30372	-0-	-5526	-0-	930	1	29442	3	Y	-0-			-0-
01	35898	X	8305	-0-	-27593	-0-	263	1	8042	3	Y	-0-			-0-
02	30520	X	-0-	-0-	-30520	-0-					Y	-0-			-0-
03	32426	X	31826	-0-	-600	-0-	679	1	31147	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 42H RRCID -> 274956 COMPL. DATE 01/29/2018 TOTAL DEPTH 10092 PERF.10443 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32395	X	30998	-0-	-1397	-0-	984	1	29958	3	Y	51	40	1			17
							56	9									
11	31350	X	29864	-0-	-1486	-0-	909	1	28890	3	Y	59	46	1			30
							65	9									
12	32395	X	31109	-0-	-1286	-0-	988	1	30030	3	Y	83	64	1			49
							91	9									
01	32023	X	30843	-0-	-1180	-0-	1232	1	29591	3	Y	18	54	1			13
							20	9									
02	28420	X	26199	-0-	-2221	-0-	1027	1	25170	3	Y	2	10	1			5
							2	9									
03	31000	X	28494	-0-	-2506	-0-	1294	1	27133	3	Y	61	48	1			18
							67	9									

FASKEN STATE A2726 G. U. WELL #: 26H RRCID -> 275488 COMPL. DATE 09/29/2014 TOTAL DEPTH 9566 PERF. 9916 - 14826

10	38781	X	33897	-0-	-4884	-0-	975	1	32922	3	Y	-0-					-0-
11	37530	X	30604	-0-	-6926	-0-	740	1	29864	3	Y	-0-					-0-
12	37324	X	31469	-0-	-5855	-0-	963	1	30506	3	Y	-0-					-0-
01	36518	X	31652	-0-	-4866	-0-	1004	1	30648	3	Y	-0-					-0-
02	32116	X	28596	-0-	-3520	-0-	445	1	28151	3	Y	-0-					-0-
03	33883	X	31255	-0-	-2628	-0-	667	1	30588	3	Y	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 4H RRCID -> 275672 COMPL. DATE 08/18/2014 TOTAL DEPTH 10360 PERF.10703 - 14900

10	30225	X	30126	-0-	-99	-0-	867	1	29259	3	N	-0-					-0-
11	28229	X	28229	-0-	-0-	-0-	683	1	27546	3	N	-0-					-0-
12	34565	X	28389	-0-	-6176	-0-	869	1	27520	3	N	-0-					-0-
01	34565	X	26362	-0-	-8203	-0-	836	1	25526	3	N	-0-					-0-
02	31220	X	23477	-0-	-7743	-0-	365	1	23112	3	N	-0-					-0-
03	30132	X	25271	-0-	-4861	-0-	539	1	24732	3	N	-0-					-0-

PALAFOX STATE A2715 WELL #: 68H RRCID -> 275745 COMPL. DATE 08/11/2014 TOTAL DEPTH 9928 PERF.10251 - 15970

10	30371	X	30371	-0-	-0-	-0-	874	1	29497	3	Y	-0-					-0-
11	28457	X	28457	-0-	-0-	-0-	689	1	27768	3	Y	-0-					-0-
12	29109	X	29109	-0-	-0-	-0-	891	1	28218	3	Y	-0-					-0-
01	28867	X	28867	-0-	-0-	-0-	915	1	27952	3	Y	-0-					-0-
*02	25746	X	25746	-0-	-0-	-0-	400	1	25346	3	Y	-0-					-0-
*03	27786	X	27786	-0-	-0-	-0-	593	1	27193	3	Y	-0-					-0-

FASKEN STATE A2726 G. U. WELL #: 24H RRCID -> 275770 COMPL. DATE 09/29/2014 TOTAL DEPTH 9542 PERF.10065 - 15035

10	33170	X	14489	-0-	-18681	-0-	417	1	14072	3	Y	-0-					-0-
11	30330	X	28726	-0-	-1604	-0-	695	1	28031	3	Y	-0-					-0-
12	31199	X	31199	-0-	-0-	-0-	955	1	30244	3	Y	-0-					-0-
01	29396	X	29396	-0-	-0-	-0-	932	1	28464	3	Y	-0-					-0-
02	26824	X	25477	-0-	-1347	-0-	396	1	25081	3	Y	-0-					-0-
03	29698	X	24904	-0-	-4794	-0-	531	1	24373	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH UNOCAL H WELL #: 67U RRCID -> 275798 COMPL. DATE 08/04/2014 TOTAL DEPTH 9476 PERF. 9914 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	13342	-0-	-2902	-0-	106	1	13236	2	Y	-0-					-0-
11	15720	X	12187	-0-	-3533	-0-	12187	2			Y	-0-					-0-
12	14105	X	13463	-0-	-642	-0-	13463	2			Y	-0-					-0-
01	21475	X	21475	-0-	-0-	-0-	392	1	4464	2	Y	16					16
							16601	3	18	9							
*02	16659	X	16659	-0-	-0-	-0-	10001	2	6605	3	Y	48					64
							53	9									
*03	17479	X	17479	-0-	-0-	-0-	17421	2	58	9	Y	53	91	1			26

FASKEN STATE A2726 G. U. WELL #: 25H RRCID -> 275846 COMPL. DATE 09/29/2014 TOTAL DEPTH 9544 PERF. 9914 - 14884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40827	X	36681	-0-	-4146	-0-	1055	1	35626	3	Y	-0-					-0-
11	39510	X	33689	-0-	-5821	-0-	815	1	32874	3	Y	-0-					-0-
12	40827	X	33498	-0-	-7329	-0-	1025	1	32473	3	Y	-0-					-0-
01	36673	X	34120	-0-	-2553	-0-	1082	1	33038	3	Y	-0-					-0-
02	33124	X	29582	-0-	-3542	-0-	460	1	29122	3	Y	-0-					-0-
03	36673	X	22520	-0-	-14153	-0-	480	1	22040	3	Y	-0-					-0-

FASKEN STATE A2545 WELL #: 17H RRCID -> 276060 COMPL. DATE 07/18/2014 TOTAL DEPTH 9448 PERF. 9668 - 14625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53661	X	49369	-0-	-4292	-0-	1420	1	47949	3	Y	-0-					-0-
11	51930	X	42297	-0-	-9633	-0-	1023	1	41274	3	Y	-0-					-0-
12	53661	X	45897	-0-	-7764	-0-	1405	1	44492	3	Y	-0-					-0-
01	51677	X	44145	-0-	-7532	-0-	1400	1	42745	3	Y	-0-					-0-
02	45528	X	38845	-0-	-6683	-0-	604	1	38241	3	Y	-0-					-0-
03	49383	X	43737	-0-	-5646	-0-	933	1	42804	3	Y	-0-					-0-

FASKEN STATE A2726 GU WELL #: 16H RRCID -> 276327 COMPL. DATE 10/02/2014 TOTAL DEPTH 9544 PERF. 9921 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23529	X	22104	-0-	-1425	-0-	636	1	21468	3	Y	-0-					-0-
11	22770	X	18022	-0-	-4748	-0-	436	1	17586	3	Y	-0-					-0-
12	23529	X	20337	-0-	-3192	-0-	622	1	19715	3	Y	-0-					-0-
01	22661	X	20217	-0-	-2444	-0-	641	1	19576	3	Y	-0-					-0-
02	20216	X	18047	-0-	-2169	-0-	281	1	17766	3	Y	-0-					-0-
03	22103	X	20027	-0-	-2076	-0-	427	1	19600	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 65H RRCID -> 276680 COMPL. DATE 11/02/2014 TOTAL DEPTH 9823 PERF.10232 - 14905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40350	X	40350	-0-	-0-	-0-	1161	1	39189	3	Y	-0-					-0-
11	36097	X	36097	-0-	-0-	-0-	873	1	35224	3	Y	-0-					-0-
12	37140	X	37140	-0-	-0-	-0-	1137	1	36003	3	Y	-0-					-0-
01	37017	X	37017	-0-	-0-	-0-	1174	1	35843	3	Y	-0-					-0-
*02	33506	X	33506	-0-	-0-	-0-	521	1	32985	3	Y	-0-					-0-
*03	36480	X	36480	-0-	-0-	-0-	778	1	35702	3	Y	-0-					-0-

PALAFOX STATE A2757 WELL #: 64H RRCID -> 276687 COMPL. DATE 11/02/2014 TOTAL DEPTH 9806 PERF.10362 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27931	X	26374	-0-	-1557	-0-	759	1	25615	3	Y	-0-					-0-
11	27030	X	24020	-0-	-3010	-0-	581	1	23439	3	Y	-0-					-0-
12	28024	X	23279	-0-	-4745	-0-	712	1	22567	3	Y	-0-					-0-
01	28024	X	24658	-0-	-3366	-0-	782	1	23876	3	Y	-0-					-0-
02	25312	X	21067	-0-	-4245	-0-	328	1	20739	3	Y	-0-					-0-
03	26381	X	23427	-0-	-2954	-0-	500	1	22927	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE 1202 WELL #: 29H RRCID -> 276696 COMPL. DATE 08/27/2014 TOTAL DEPTH 9571 PERF. 9531 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	33418	X	27950	-0-	-5468	-0-	222	1	27728	2	N	-0-			-0-
11	32340	X	26957	-0-	-5383	-0-	26957	2			N	-0-			-0-
12	29326	X	26806	-0-	-2520	-0-	26806	2			N	-0-			-0-
01	29326	X	28689	-0-	-637	-0-	28689	2			N	-0-			-0-
02	25928	X	23783	-0-	-2145	-0-	23783	2			N	-0-			-0-
03	27962	X	27144	-0-	-818	-0-	27144	2			N	-0-			-0-

PALAFOX STATE A2757 WELL #: 62H RRCID -> 276698 COMPL. DATE 11/04/2014 TOTAL DEPTH 9735 PERF.10068 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43121	X	41409	-0-	-1712	-0-	1191	1	40218	3	Y	-0-			-0-
11	41070	X	34697	-0-	-6373	-0-	839	1	33858	3	Y	-0-			-0-
12	43245	X	41400	-0-	-1845	-0-	1267	1	40133	3	Y	-0-			-0-
01	43245	X	39976	-0-	-3269	-0-	1268	1	38708	3	Y	-0-			-0-
02	39060	X	35538	-0-	-3522	-0-	553	1	34985	3	Y	-0-			-0-
03	41416	X	38242	-0-	-3174	-0-	816	1	37426	3	Y	-0-			-0-

APPLING WELL #: 7H RRCID -> 276848 COMPL. DATE 07/30/2014 TOTAL DEPTH 10385 PERF.10849 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39338	X	39338	-0-	-0-	-0-	218	1	39120	3	Y	-0-			-0-
11	36913	X	36913	-0-	-0-	-0-	183	1	36730	3	Y	-0-			-0-
12	37261	X	37261	-0-	-0-	-0-	180	1	37081	3	Y	-0-			-0-
01	36237	X	36237	-0-	-0-	-0-	120	1	36117	3	Y	-0-			-0-
*02	32355	X	32355	-0-	-0-	-0-	285	1	32070	3	Y	-0-			-0-
*03	34226	X	34226	-0-	-0-	-0-	366	1	33860	3	Y	-0-			-0-

PALAFOX STATE A2757 WELL #: 63H RRCID -> 276854 COMPL. DATE 11/04/2014 TOTAL DEPTH 9718 PERF.10154 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45632	X	42101	-0-	-3531	-0-	1211	1	40890	3	Y	-0-			-0-
11	45570	X	37958	-0-	-7612	-0-	918	1	37040	3	Y	-0-			-0-
12	47089	X	39309	-0-	-7780	-0-	1203	1	38106	3	Y	-0-			-0-
01	47089	X	39005	-0-	-8084	-0-	1237	1	37768	3	Y	-0-			-0-
02	38528	X	34634	-0-	-3894	-0-	539	1	34095	3	Y	-0-			-0-
03	42098	X	37619	-0-	-4479	-0-	803	1	36816	3	Y	-0-			-0-

LA MOCA GAS UNIT V WELL #: 34H RRCID -> 276857 COMPL. DATE 10/26/2014 TOTAL DEPTH 11587 PERF.11950 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	21979	X	20496	-0-	-1483	-0-	652	1	19844	3	N	-0-			-0-
11	21270	X	18961	-0-	-2309	-0-	578	1	18383	3	N	-0-			-0-
12	20708	X	19481	-0-	-1227	-0-	621	1	18860	3	N	-0-			-0-
01	20708	X	19415	-0-	-1293	-0-	776	1	18639	3	N	-0-			-0-
02	18704	X	16473	-0-	-2231	-0-	646	1	15827	3	N	-0-			-0-
03	20491	X	18983	-0-	-1508	-0-	864	1	18119	3	N	-0-			-0-

STEWART TRUST WELL #: RRCID -> 277225 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11684 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

LYSSY FAMILY WELL #: 8H RRCID -> 277332 COMPL. DATE 09/13/2014 TOTAL DEPTH 11608 PERF.11596 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14787	X	14754	-0-	-33	-0-	14754	2			N	-0-			-0-
11	14310	X	13628	-0-	-682	-0-	57	1	13571	2	N	-0-			-0-
12	15314	X	13635	-0-	-1679	-0-	103	1	13532	2	N	-0-			-0-
01	15314	X	13687	-0-	-1627	-0-	118	1	13569	2	N	-0-			-0-
02	13832	X	12317	-0-	-1515	-0-	361	1	11956	2	N	-0-			-0-
03	14756	X	13372	-0-	-1384	-0-	84	1	13288	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1613 WELL #: 28H RRCID -> 278487 COMPL. DATE 12/06/2014 TOTAL DEPTH 9659 PERF.10029 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18259	X	16721	-0-	-1538	-0-	481	1	16240	3	Y	-0-					-0-
11	17220	X	16315	-0-	-905	-0-	395	1	15920	3	Y	-0-					-0-
12	17670	X	16643	-0-	-1027	-0-	509	1	16134	3	Y	-0-					-0-
01	17267	X	16107	-0-	-1160	-0-	511	1	15596	3	Y	-0-					-0-
02	15540	X	13288	-0-	-2252	-0-	207	1	13081	3	Y	-0-					-0-
03	16864	X	14668	-0-	-2196	-0-	313	1	14355	3	Y	-0-					-0-

MEADOR-MONNICH GU WELL #: 1H RRCID -> 278494 COMPL. DATE 01/19/2015 TOTAL DEPTH 9625 PERF. 9954 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	26135	-0-	-1455	-0-	823	1	25052	3	Y	236	164	1			117
							260	9									
11	26700	X	24628	-0-	-2072	-0-	745	1	23689	3	Y	176	130	1			163
							194	9									
12	26939	X	24824	-0-	-2115	-0-	787	1	23899	3	Y	125	239	1			49
							138	9									
01	26443	X	24840	-0-	-1603	-0-	988	1	23721	3	Y	119	114	1			54
							131	9									
02	23604	X	21601	-0-	-2003	-0-	842	1	20630	3	Y	117	123	1			48
							129	9									
03	26133	X	24047	-0-	-2086	-0-	1091	1	22873	3	Y	75	70	1			53
							83	9									

BEASLEY-JOHNSON STATE GU WELL #: 4H RRCID -> 278554 COMPL. DATE 01/21/2015 TOTAL DEPTH 10108 PERF.10242 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40269	X	36485	-0-	-3784	-0-	1050	1	35435	3	N	-0-					-0-
11	38970	X	34095	-0-	-4875	-0-	825	1	33270	3	N	-0-					-0-
12	40269	X	35163	-0-	-5106	-0-	1076	1	34087	3	N	-0-					-0-
01	36983	X	34605	-0-	-2378	-0-	1097	1	33508	3	N	-0-					-0-
02	33208	X	31023	-0-	-2185	-0-	482	1	30541	3	N	-0-					-0-
03	36487	X	33109	-0-	-3378	-0-	706	1	32403	3	N	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 39H RRCID -> 278637 COMPL. DATE 01/30/2015 TOTAL DEPTH 10819 PERF.11394 - 16865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28954	X	25786	-0-	-3168	-0-	742	1	25044	3	Y	-0-					-0-
11	27120	X	24109	-0-	-3011	-0-	583	1	23526	3	Y	-0-					-0-
12	27311	X	24396	-0-	-2915	-0-	747	1	23649	3	Y	-0-					-0-
01	26722	X	24147	-0-	-2575	-0-	766	1	23381	3	Y	-0-					-0-
02	23828	X	21349	-0-	-2479	-0-	332	1	21017	3	Y	-0-					-0-
03	25792	X	23041	-0-	-2751	-0-	492	1	22549	3	Y	-0-					-0-

SLAUGHTER WELL #: 13H RRCID -> 278638 COMPL. DATE 01/30/2015 TOTAL DEPTH 10848 PERF.11629 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33139	X	30573	-0-	-2566	-0-	880	1	29693	3	Y	-0-					-0-
11	31980	X	28644	-0-	-3336	-0-	693	1	27951	3	Y	-0-					-0-
12	31868	X	28559	-0-	-3309	-0-	874	1	27685	3	Y	-0-					-0-
01	31155	X	27678	-0-	-3477	-0-	878	1	26800	3	Y	-0-					-0-
02	27860	X	25138	-0-	-2722	-0-	391	1	24747	3	Y	-0-					-0-
03	30566	X	26679	-0-	-3887	-0-	569	1	26110	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 38H RRCID -> 278708 COMPL. DATE 01/30/2015 TOTAL DEPTH 10849 PERF.11524 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28215	X	28215	-0-	-0-	-0-	812	1	27403	3	Y	-0-					-0-
11	28260	X	26241	-0-	-2019	-0-	635	1	25606	3	Y	-0-					-0-
12	29915	X	25487	-0-	-4428	-0-	780	1	24707	3	Y	-0-					-0-
01	29915	X	27022	-0-	-2893	-0-	857	1	26165	3	Y	-0-					-0-
02	27020	X	22317	-0-	-4703	-0-	347	1	21970	3	Y	-0-					-0-
03	28210	X	23209	-0-	-5001	-0-	495	1	22714	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FASKEN STATE 1612 WELL #: 27H RRCID -> 278735 COMPL. DATE 03/30/2015 TOTAL DEPTH 9510 PERF. 9780 - 15845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92411	X	82654	-0-	-9757	-0-	2378	1	80276	3	N	-0-					-0-
11	85050	X	73885	-0-	-11165	-0-	1788	1	72097	3	N	-0-					-0-
12	87792	X	75647	-0-	-12145	-0-	2315	1	73332	3	N	-0-					-0-
01	87792	X	76305	-0-	-11487	-0-	2420	1	73885	3	N	-0-					-0-
02	76608	X	66320	-0-	-10288	-0-	1031	1	65289	3	N	-0-					-0-
03	82646	X	73353	-0-	-9293	-0-	1565	1	71788	3	N	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 3H RRCID -> 278827 COMPL. DATE 06/04/2017 TOTAL DEPTH 9437 PERF. 9917 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49600	X	44444	-0-	-5156	-0-	1279	1	43165	3	Y	-0-					-0-
11	46770	X	45414	-0-	-1356	-0-	1099	1	44315	3	Y	-0-					-0-
12	47616	X	47342	-0-	-274	-0-	1449	1	45893	3	Y	-0-					-0-
01	47616	X	45371	-0-	-2245	-0-	1439	1	43932	3	Y	-0-					-0-
02	42392	X	40442	-0-	-1950	-0-	629	1	39813	3	Y	-0-					-0-
03	46934	X	42770	-0-	-4164	-0-	913	1	41857	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 5H RRCID -> 278829 COMPL. DATE 06/04/2017 TOTAL DEPTH 9444 PERF. 9804 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51305	X	40356	-0-	-10949	-0-	1161	1	39195	3	Y	-0-					-0-
11	47400	X	32814	-0-	-14586	-0-	794	1	32020	3	Y	-0-					-0-
12	46655	X	35372	-0-	-11283	-0-	1083	1	34289	3	Y	-0-					-0-
01	45725	X	35162	-0-	-10563	-0-	1115	1	34047	3	Y	-0-					-0-
02	40600	X	31123	-0-	-9477	-0-	484	1	30639	3	Y	-0-					-0-
03	40362	X	34783	-0-	-5579	-0-	742	1	34041	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 6H RRCID -> 278836 COMPL. DATE 06/04/2017 TOTAL DEPTH 9435 PERF. 9737 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67518	X	51552	-0-	-15966	-0-	1483	1	50069	3	Y	-0-					-0-
11	61740	X	41272	-0-	-20468	-0-	999	1	40273	3	Y	-0-					-0-
12	61814	X	44050	-0-	-17764	-0-	1348	1	42702	3	Y	-0-					-0-
01	59334	X	43769	-0-	-15565	-0-	1388	1	42381	3	Y	-0-					-0-
02	51828	X	33844	-0-	-17984	-0-	526	1	33318	3	Y	-0-					-0-
03	51553	X	46339	-0-	-5214	-0-	989	1	45350	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 7H RRCID -> 278837 COMPL. DATE 05/17/2017 TOTAL DEPTH 9384 PERF.10127 - 17116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	8659	-0-	-734	-0-	249	1	8410	3	Y	-0-					-0-
11	8880	X	7977	-0-	-903	-0-	193	1	7784	3	Y	-0-					-0-
12	9021	X	8211	-0-	-810	-0-	251	1	7960	3	Y	-0-					-0-
01	8866	X	8189	-0-	-677	-0-	260	1	7929	3	Y	-0-					-0-
02	8008	X	6932	-0-	-1076	-0-	108	1	6824	3	Y	-0-					-0-
03	8649	X	8018	-0-	-631	-0-	171	1	7847	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 8H RRCID -> 278838 COMPL. DATE 05/17/2017 TOTAL DEPTH 9407 PERF.10143 - 16474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95604	X	86266	-0-	-9338	-0-	2482	1	83784	3	Y	-0-					-0-
11	90330	X	80959	-0-	-9371	-0-	1959	1	79000	3	Y	-0-					-0-
12	91977	X	82066	-0-	-9911	-0-	2512	1	79554	3	Y	-0-					-0-
01	90055	X	79866	-0-	-10189	-0-	2532	1	77334	3	Y	-0-					-0-
02	80304	X	67941	-0-	-12363	-0-	1056	1	66885	3	Y	-0-					-0-
03	86273	X	77143	-0-	-9130	-0-	1646	1	75497	3	Y	-0-					-0-

BEASLEY STATE 1628 WELL #: 3H RRCID -> 278845 COMPL. DATE 01/14/2015 TOTAL DEPTH 10168 PERF.10521 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41633	X	38991	-0-	-2642	-0-	1122	1	37869	3	Y	-0-					-0-
11	40170	X	36706	-0-	-3464	-0-	888	1	35818	3	Y	-0-					-0-
12	41013	X	40931	-0-	-82	-0-	1253	1	39678	3	Y	-0-					-0-
01	40858	X	40342	-0-	-516	-0-	1279	1	39063	3	Y	-0-					-0-
02	36624	X	35283	-0-	-1341	-0-	549	1	34734	3	Y	-0-					-0-
03	38998	X	37682	-0-	-1316	-0-	804	1	36878	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY STATE 1628 WELL #: 5H RRCID -> 278848 COMPL. DATE 02/01/2015 TOTAL DEPTH 10043 PERF.10396 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30907	X	29504	-0-	-1403	-0-	849	1	28655	3	Y	-0-					-0-
11	29910	X	27271	-0-	-2639	-0-	660	1	26611	3	Y	-0-					-0-
12	30101	X	26986	-0-	-3115	-0-	826	1	26160	3	Y	-0-					-0-
01	29791	X	27449	-0-	-2342	-0-	870	1	26579	3	Y	-0-					-0-
02	26656	X	24837	-0-	-1819	-0-	386	1	24451	3	Y	-0-					-0-
03	29512	X	25341	-0-	-4171	-0-	541	1	24800	3	Y	-0-					-0-

LYSSY FAMILY WELL #: 11H RRCID -> 278850 COMPL. DATE 03/16/2015 TOTAL DEPTH 11004 PERF.11386 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32581	X	30857	-0-	-1724	-0-	30857	2			Y	-0-					-0-
11	30960	X	28053	-0-	-2907	-0-	117	1	27936	2	Y	-0-					-0-
12	31992	X	30315	-0-	-1677	-0-	229	1	30086	2	Y	-0-					-0-
01	30845	X	28911	-0-	-1934	-0-	249	1	28662	2	Y	-0-					-0-
02	27860	X	25874	-0-	-1986	-0-	759	1	25115	2	Y	-0-					-0-
03	30845	X	27869	-0-	-2976	-0-	175	1	27694	2	Y	-0-					-0-

LYSSY FAMILY WELL #: 12H RRCID -> 278851 COMPL. DATE 03/16/2015 TOTAL DEPTH 11072 PERF.11418 - 16974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29853	X	29511	-0-	-342	-0-	29511	2			Y	-0-					-0-
11	28770	X	27545	-0-	-1225	-0-	114	1	27431	2	Y	-0-					-0-
12	30194	X	28825	-0-	-1369	-0-	217	1	28608	2	Y	-0-					-0-
01	30194	X	27481	-0-	-2713	-0-	237	1	27244	2	Y	-0-					-0-
02	27272	X	21777	-0-	-5495	-0-	639	1	21138	2	Y	-0-					-0-
03	29512	X	21517	-0-	-7995	-0-	135	1	21382	2	Y	-0-					-0-

JAMES TRUST WELL #: 1H RRCID -> 279004 COMPL. DATE 06/10/2015 TOTAL DEPTH 10064 PERF.10456 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25633	X	25633	-0-	-0-	-0-	813	1	24748	3	Y	65	66	1			7
							72	9									
11	24802	X	24802	-0-	-0-	-0-	754	1	23985	3	Y	57	57	1			7
							63	9									
12	25212	X	25212	-0-	-0-	-0-	801	1	24328	3	Y	75	71	1			11
							83	9									
01	24838	X	24838	-0-	-0-	-0-	991	1	23792	3	Y	50	58	1			3
							55	9									
*02	22076	X	22076	-0-	-0-	-0-	863	1	21144	3	Y	63	57	1			9
							69	9									
*03	24530	X	24530	-0-	-0-	-0-	1113	1	23338	3	Y	72	70	1			8
							79	9									

JAMES TRUST WELL #: 2H RRCID -> 279005 COMPL. DATE 06/10/2015 TOTAL DEPTH 10084 PERF.10459 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27745	X	26004	-0-	-1741	-0-	822	1	25028	3	Y	140	136	1			11
							154	9									
11	26310	X	24539	-0-	-1771	-0-	744	1	23649	3	Y	133	130	1			14
							146	9									
12	26908	X	25214	-0-	-1694	-0-	799	1	24281	3	Y	122	120	1			16
							134	9									
01	26567	X	24839	-0-	-1728	-0-	990	1	23771	3	Y	71	86	1			1
							78	9									
02	23912	X	22140	-0-	-1772	-0-	864	1	21180	3	Y	87	79	1			9
							96	9									
03	26009	X	24062	-0-	-1947	-0-	1089	1	22822	3	Y	137	130	1			16
							151	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 3H RRCID -> 279007 COMPL. DATE 06/10/2015 TOTAL DEPTH 10141 PERF.10501 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33108	X	30947	-0-	-2161	-0-	976	1	29734	3	Y	215	206	1			25
							237	9									
11	31290	X	29593	-0-	-1697	-0-	894	1	28433	3	Y	242	234	1			33
							266	9									
12	32240	X	30114	-0-	-2126	-0-	951	1	28882	3	Y	255	245	1			43
							281	9									
01	31837	X	29774	-0-	-2063	-0-	1183	1	28423	3	Y	153	184	1			12
							168	9									
02	28364	X	26249	-0-	-2115	-0-	1022	1	25034	3	Y	175	158	1			29
							193	9									
03	30938	X	29483	-0-	-1455	-0-	1328	1	27845	3	Y	282	266	1			45
							310	9									

JAMES TRUST WELL #: 5H RRCID -> 279012 COMPL. DATE 06/26/2015 TOTAL DEPTH 10176 PERF.10558 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22258	X	20916	-0-	-1342	-0-	662	1	20175	3	Y	72	69	1			9
							79	9									
11	21120	X	20000	-0-	-1120	-0-	608	1	19318	3	Y	67	66	1			10
							74	9									
12	21793	X	20454	-0-	-1339	-0-	648	1	19690	3	Y	105	97	1			18
							116	9									
01	21483	X	20058	-0-	-1425	-0-	798	1	19174	3	Y	78	89	1			7
							86	9									
02	19180	X	17925	-0-	-1255	-0-	699	1	17138	3	Y	80	73	1			14
							88	9									
03	20925	X	19691	-0-	-1234	-0-	893	1	18713	3	Y	77	77	1			14
							85	9									

JAMES TRUST WELL #: 6H RRCID -> 279013 COMPL. DATE 06/26/2015 TOTAL DEPTH 10177 PERF.10696 - 15430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27590	X	25932	-0-	-1658	-0-	820	1	24974	3	Y	125	120	1			12
							138	9									
11	26310	X	24783	-0-	-1527	-0-	751	1	23868	3	Y	149	143	1			18
							164	9									
12	27187	X	25021	-0-	-2166	-0-	792	1	24060	3	Y	154	149	1			23
							169	9									
01	26908	X	23748	-0-	-3160	-0-	945	1	22705	3	Y	89	107	1			5
							98	9									
02	23772	X	22367	-0-	-1405	-0-	872	1	21375	3	Y	109	99	1			15
							120	9									
03	25947	X	24663	-0-	-1284	-0-	1116	1	23390	3	Y	143	137	1			21
							157	9									

WEBB COUNTY SCHOOL LAND 504 WELL #: 45H RRCID -> 279087 COMPL. DATE 01/29/2018 TOTAL DEPTH 9998 PERF.10609 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40269	X	37219	-0-	-3050	-0-	1178	1	35886	3	Y	141	110	1			35
							155	9									
11	38970	X	35827	-0-	-3143	-0-	1090	1	34653	3	Y	76	71	1			40
							84	9									
12	38440	X	5448	-0-	-32992	-0-	173	1	5245	3	Y	27	40	1			27
							30	9									
01	37944	X	33004	-0-	-4940	-0-	1319	1	31670	3	Y	14	37	1			4
							15	9									
02	34076	X	22429	-0-	-11647	-0-	879	1	21547	3	Y	3	7	1			-0-
							3	9									
03	37231	X	18582	-0-	-18649	-0-	844	1	17691	3	Y	43	34	1			9
							47	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 504 WELL #: 46H RRCID -> 279102 COMPL. DATE 01/29/2018 TOTAL DEPTH 10080 PERF.10398 - 15817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31403	X	26679	-0-	-4724	-0-	845	1	25722	3	Y	102	79	1			32
							112	9									
11	30390	X	25743	-0-	-4647	-0-	782	1	24878	3	Y	75	64	1			43
							83	9									
12	29109	X	19487	-0-	-9622	-0-	619	1	18807	3	Y	55	54	1			44
							61	9									
01	27404	X	25766	-0-	-1638	-0-	1027	1	24677	3	Y	56	81	1			19
							62	9									
02	24108	X	21511	-0-	-2597	-0-	841	1	20614	3	Y	51	61	1			9
							56	9									
03	26691	X	23667	-0-	-3024	-0-	1075	1	22537	3	Y	50	42	1			17
							55	9									

LONG, J. S. WELL #: 12H RRCID -> 279124 COMPL. DATE 06/22/2016 TOTAL DEPTH 10775 PERF.11102 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23095	X	20182	-0-	-2913	-0-	581	1	19601	3	Y	-0-					-0-
11	21570	X	19171	-0-	-2399	-0-	464	1	18707	3	Y	-0-					-0-
12	21638	X	19479	-0-	-2159	-0-	596	1	18883	3	Y	-0-					-0-
01	20987	X	19018	-0-	-1969	-0-	603	1	18415	3	Y	-0-					-0-
02	18676	X	16787	-0-	-1889	-0-	261	1	16526	3	Y	-0-					-0-
03	20181	X	18496	-0-	-1685	-0-	395	1	18101	3	Y	-0-					-0-

BOOTH UNOCAL H WELL #: 37U RRCID -> 279132 COMPL. DATE 12/15/2014 TOTAL DEPTH 10096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 47HR RRCID -> 279145 COMPL. DATE 01/29/2018 TOTAL DEPTH 10104 PERF.10455 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31155	X	29100	-0-	-2055	-0-	922	1	28067	3	Y	101	79	1			23
							111	9									
11	29190	X	27691	-0-	-1499	-0-	842	1	26777	3	Y	65	58	1			30
							72	9									
12	30163	X	20413	-0-	-9750	-0-	649	1	19727	3	Y	34	40	1			24
							37	9									
01	29853	X	29741	-0-	-112	-0-	1188	1	28534	3	Y	17	38	1			3
							19	9									
02	26516	X	25544	-0-	-972	-0-	1001	1	24540	3	Y	3	6	1			-0-
							3	9									
03	29109	X	28242	-0-	-867	-0-	1284	1	26905	3	Y	48	38	1			10
							53	9									

JAMES TRUST WELL #: 10H RRCID -> 279148 COMPL. DATE 06/23/2015 TOTAL DEPTH 9996 PERF.10824 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26722	X	25043	-0-	-1679	-0-	794	1	24171	3	Y	71	70	1			8
							78	9									
11	25410	X	23791	-0-	-1619	-0-	725	1	23059	3	Y	6	12	1			2
							7	9									
12	26040	X	24087	-0-	-1953	-0-	767	1	23316	3	Y	4	4	1			2
							4	9									
01	25699	X	23748	-0-	-1951	-0-	948	1	22763	3	Y	34	34	1			2
							37	9									
02	22932	X	21200	-0-	-1732	-0-	830	1	20342	3	Y	25	23	1			4
							28	9									
03	25048	X	23266	-0-	-1782	-0-	1058	1	22171	3	Y	34	33	1			5
							37	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG, J. S. WELL #: 16H RRCID -> 279149 COMPL. DATE 03/03/2016 TOTAL DEPTH 10909 PERF.11266 - 16567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26784	X	25061	-0-	-1723	-0-	721	1	24340	3	Y	-0-					-0-
11	25800	X	23648	-0-	-2152	-0-	572	1	23076	3	Y	-0-					-0-
12	26133	X	23724	-0-	-2409	-0-	726	1	22998	3	Y	-0-					-0-
01	25730	X	23319	-0-	-2411	-0-	739	1	22580	3	Y	-0-					-0-
02	22848	X	20990	-0-	-1858	-0-	326	1	20664	3	Y	-0-					-0-
03	25048	X	21942	-0-	-3106	-0-	468	1	21474	3	Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 6H RRCID -> 279203 COMPL. DATE 04/19/2016 TOTAL DEPTH 10157 PERF.10464 - 15445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43307	X	37839	-0-	-5468	-0-	1089	1	36750	3	Y	-0-					-0-
11	41910	X	35430	-0-	-6480	-0-	857	1	34573	3	Y	-0-					-0-
12	42811	X	37979	-0-	-4832	-0-	1162	1	36817	3	Y	-0-					-0-
01	41695	X	38836	-0-	-2859	-0-	1231	1	37605	3	Y	-0-					-0-
02	36176	X	33949	-0-	-2227	-0-	528	1	33421	3	Y	-0-					-0-
03	37851	X	37146	-0-	-705	-0-	793	1	36353	3	Y	-0-					-0-

MARTIN STATE A2736 GU WELL #: 7H RRCID -> 279205 COMPL. DATE 04/20/2016 TOTAL DEPTH 10187 PERF.10519 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44547	X	39196	-0-	-5351	-0-	1128	1	38068	3	Y	-0-					-0-
11	43110	X	36289	-0-	-6821	-0-	878	1	35411	3	Y	-0-					-0-
12	42594	X	35848	-0-	-6746	-0-	1097	1	34751	3	Y	-0-					-0-
01	40889	X	36868	-0-	-4021	-0-	1169	1	35699	3	Y	-0-					-0-
02	36372	X	32562	-0-	-3810	-0-	506	1	32056	3	Y	-0-					-0-
03	39184	X	33378	-0-	-5806	-0-	712	1	32666	3	Y	-0-					-0-

JAMES TRUST WELL #: 4H RRCID -> 279208 COMPL. DATE 06/23/2015 TOTAL DEPTH 10151 PERF.10519 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24800	X	23061	-0-	-1739	-0-	731	1	22262	3	Y	62	59	1			3
							68	9									
11	23520	X	22013	-0-	-1507	-0-	669	1	21276	3	Y	62	60	1			5
							68	9									
12	24118	X	22538	-0-	-1580	-0-	716	1	21766	3	Y	51	51	1			5
							56	9									
01	23808	X	22207	-0-	-1601	-0-	886	1	21286	3	Y	32	37	1			-0-
							35	9									
02	21168	X	19811	-0-	-1357	-0-	775	1	18999	3	Y	34	31	1			3
							37	9									
03	23064	X	21789	-0-	-1275	-0-	991	1	20766	3	Y	29	29	1			3
							32	9									

JAMES TRUST WELL #: 11H RRCID -> 279209 COMPL. DATE 06/23/2015 TOTAL DEPTH 9988 PERF.10410 - 15230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23126	X	21741	-0-	-1385	-0-	691	1	21048	3	Y	2	2	1			8
							2	9									
11	21630	X	20601	-0-	-1029	-0-	628	1	19970	3	Y	3	3	1			8
							3	9									
12	22320	X	20806	-0-	-1514	-0-	663	1	20139	3	Y	4	4	1			8
							4	9									
01	22289	X	20155	-0-	-2134	-0-	806	1	19349	3	Y	-0-	8	1			-0-
02	19880	X	18397	-0-	-1483	-0-	721	1	17672	3	Y	4	3	1			1
							4	9									
03	21731	X	20353	-0-	-1378	-0-	926	1	19418	3	Y	8	7	1			2
							9	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 8H RRCID -> 279242 COMPL. DATE 06/25/2015 TOTAL DEPTH 10192 PERF.10561 - 14980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27032	X	25310	-0-	-1722	-0-	801	1	24397	3	Y	102	98	1			8
							112	9									
11	25440	X	23777	-0-	-1663	-0-	721	1	22938	3	Y	107	104	1			11
							118	9									
12	26288	X	24542	-0-	-1746	-0-	778	1	23639	3	Y	114	109	1			16
							125	9									
01	26288	X	23734	-0-	-2554	-0-	946	1	22711	3	Y	70	83	1			3
							77	9									
02	23212	X	19904	-0-	-3308	-0-	777	1	19037	3	Y	82	74	1			11
							90	9									
03	25296	X	23709	-0-	-1587	-0-	1075	1	22523	3	Y	101	98	1			14
							111	9									

VOLZ STATE A2732 WELL #: 10H RRCID -> 279275 COMPL. DATE 06/25/2015 TOTAL DEPTH 10284 PERF.10444 - 15036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32953	X	29256	-0-	-3697	-0-	842	1	28414	3	N	-0-					-0-
11	31620	X	27456	-0-	-4164	-0-	664	1	26792	3	N	-0-					-0-
12	31496	X	27844	-0-	-3652	-0-	852	1	26992	3	N	-0-					-0-
01	31434	X	27185	-0-	-4249	-0-	862	1	26323	3	N	-0-					-0-
02	27944	X	24127	-0-	-3817	-0-	375	1	23752	3	N	-0-					-0-
03	29264	X	26567	-0-	-2697	-0-	567	1	26000	3	N	-0-					-0-

JAMES TRUST WELL #: 7H RRCID -> 279296 COMPL. DATE 06/26/2015 TOTAL DEPTH 10211 PERF.10553 - 15045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28334	X	25830	-0-	-2504	-0-	820	1	24981	3	Y	26	26	1			3
							29	9									
11	26550	X	24700	-0-	-1850	-0-	752	1	23912	3	Y	33	32	1			4
							36	9									
12	27435	X	26906	-0-	-529	-0-	856	1	26007	3	Y	39	38	1			5
							43	9									
01	27032	X	25725	-0-	-1307	-0-	1027	1	24678	3	Y	18	23	1			-0-
							20	9									
02	23884	X	22772	-0-	-1112	-0-	892	1	21852	3	Y	25	22	1			3
							28	9									
03	25823	X	25084	-0-	-739	-0-	1139	1	23884	3	Y	55	51	1			7
							61	9									

WEBB COUNTY SCHOOL LAND 504 WELL #: 41H RRCID -> 279297 COMPL. DATE 01/29/2018 TOTAL DEPTH 10088 PERF.10166 - 15916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43214	X	40362	-0-	-2852	-0-	1281	1	39025	3	Y	51	40	1			11
							56	9									
11	40980	X	38471	-0-	-2509	-0-	1171	1	37244	3	Y	51	40	1			22
							56	9									
12	42005	X	39373	-0-	-2632	-0-	1252	1	38025	3	Y	87	65	1			44
							96	9									
01	41571	X	38736	-0-	-2835	-0-	1546	1	37121	3	Y	63	93	1			14
							69	9									
02	36932	X	34701	-0-	-2231	-0-	1358	1	33281	3	Y	56	68	1			2
							62	9									
03	40362	X	37122	-0-	-3240	-0-	1688	1	35378	3	Y	51	43	1			10
							56	9									

LONG, J. S. WELL #: 15H RRCID -> 279319 COMPL. DATE 03/10/2016 TOTAL DEPTH 10861 PERF.11217 - 16251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26939	X	24575	-0-	-2364	-0-	707	1	23868	3	Y	-0-					-0-
11	26070	X	22949	-0-	-3121	-0-	555	1	22394	3	Y	-0-					-0-
12	26102	X	25106	-0-	-996	-0-	768	1	24338	3	Y	-0-					-0-
01	25699	X	25033	-0-	-666	-0-	794	1	24239	3	Y	-0-					-0-
02	22736	X	22041	-0-	-695	-0-	343	1	21698	3	Y	-0-					-0-
03	24583	X	21825	-0-	-2758	-0-	466	1	21359	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, J. S. WELL #: 14H RRCID -> 279320 COMPL. DATE 03/11/2016 TOTAL DEPTH 10816 PERF.11209 - 16109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29450	X	25182	-0-	-4268	-0-	724	1	24458	3	Y	-0-			-0-
11	27090	X	23691	-0-	-3399	-0-	573	1	23118	3	Y	-0-			-0-
12	27125	X	24314	-0-	-2811	-0-	744	1	23570	3	Y	-0-			-0-
01	26350	X	23467	-0-	-2883	-0-	744	1	22723	3	Y	-0-			-0-
02	22932	X	20781	-0-	-2151	-0-	323	1	20458	3	Y	-0-			-0-
03	25172	X	21983	-0-	-3189	-0-	469	1	21514	3	Y	-0-			-0-

LONG, J. S. WELL #: 13H RRCID -> 279325 COMPL. DATE 03/10/2016 TOTAL DEPTH 10807 PERF.11117 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29388	X	26602	-0-	-2786	-0-	765	1	25837	3	Y	-0-			-0-
11	28230	X	25042	-0-	-3188	-0-	606	1	24436	3	Y	-0-			-0-
12	28427	X	25374	-0-	-3053	-0-	777	1	24597	3	Y	-0-			-0-
01	27838	X	24953	-0-	-2885	-0-	791	1	24162	3	Y	-0-			-0-
02	24612	X	21813	-0-	-2799	-0-	339	1	21474	3	Y	-0-			-0-
03	26598	X	23702	-0-	-2896	-0-	506	1	23196	3	Y	-0-			-0-

MARTIN STATE A2736 GU WELL #: 8H RRCID -> 279332 COMPL. DATE 04/06/2016 TOTAL DEPTH 10194 PERF.10603 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45725	X	42349	-0-	-3376	-0-	1218	1	41131	3	Y	-0-			-0-
11	43650	X	40271	-0-	-3379	-0-	974	1	39297	3	Y	-0-			-0-
12	44268	X	40864	-0-	-3404	-0-	1251	1	39613	3	Y	-0-			-0-
01	43555	X	39293	-0-	-4262	-0-	1246	1	38047	3	Y	-0-			-0-
02	38780	X	34949	-0-	-3831	-0-	543	1	34406	3	Y	-0-			-0-
03	42346	X	38488	-0-	-3858	-0-	821	1	37667	3	Y	-0-			-0-

MARTIN STATE A2736 GU WELL #: 9H RRCID -> 279333 COMPL. DATE 01/27/2016 TOTAL DEPTH 10259 PERF.10455 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24769	X	23401	-0-	-1368	-0-	673	1	22728	3	Y	-0-			-0-
11	23970	X	20452	-0-	-3518	-0-	495	1	19957	3	Y	-0-			-0-
12	23932	X	21019	-0-	-2913	-0-	643	1	20376	3	Y	-0-			-0-
01	23405	X	21139	-0-	-2266	-0-	670	1	20469	3	Y	-0-			-0-
02	21140	X	17856	-0-	-3284	-0-	278	1	17578	3	Y	-0-			-0-
03	23405	X	19547	-0-	-3858	-0-	417	1	19130	3	Y	-0-			-0-

MARTIN STATE A2736 GU WELL #: 10H RRCID -> 279334 COMPL. DATE 01/27/2016 TOTAL DEPTH 10240 PERF.10548 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40579	X	37128	-0-	-3451	-0-	1068	1	36060	3	Y	-0-			-0-
11	38460	X	35602	-0-	-2858	-0-	861	1	34741	3	Y	-0-			-0-
12	38967	X	36110	-0-	-2857	-0-	1105	1	35005	3	Y	-0-			-0-
01	38099	X	34492	-0-	-3607	-0-	1094	1	33398	3	Y	-0-			-0-
02	34048	X	31216	-0-	-2832	-0-	485	1	30731	3	Y	-0-			-0-
03	37138	X	34116	-0-	-3022	-0-	728	1	33388	3	Y	-0-			-0-

FASKEN STATE A2718 GU WELL #: 48H RRCID -> 279336 COMPL. DATE 07/21/2015 TOTAL DEPTH 10044 PERF.10338 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43555	X	38411	-0-	-5144	-0-	1105	1	37306	3	Y	-0-			-0-
11	41070	X	34962	-0-	-6108	-0-	846	1	34116	3	Y	-0-			-0-
12	41354	X	36224	-0-	-5130	-0-	1109	1	35115	3	Y	-0-			-0-
01	40486	X	31193	-0-	-9293	-0-	989	1	30204	3	Y	-0-			-0-
02	35616	X	26650	-0-	-8966	-0-	414	1	26236	3	Y	-0-			-0-
*03	38755	X	38755	-0-	-0-	-0-	827	1	37928	3	Y	-0-			-0-

FASKEN STATE A2718 GU WELL #: 49H RRCID -> 279357 COMPL. DATE 07/21/2015 TOTAL DEPTH 10068 PERF.10325 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43927	X	38461	-0-	-5466	-0-	1106	1	37355	3	Y	-0-			-0-
11	41580	X	35933	-0-	-5647	-0-	869	1	35064	3	Y	-0-			-0-
12	41695	X	37234	-0-	-4461	-0-	1140	1	36094	3	Y	-0-			-0-
01	40672	X	36600	-0-	-4072	-0-	1161	1	35439	3	Y	-0-			-0-
02	36120	X	28327	-0-	-7793	-0-	440	1	27887	3	Y	-0-			-0-
03	38471	X	36455	-0-	-2016	-0-	778	1	35677	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

M. L. MARTIN-STATE A2803 WELL #: 14H RRCID -> 279359 COMPL. DATE 01/22/2016 TOTAL DEPTH 10048 PERF.10456 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43824	X	43824	-0-	-0-	-0-	1261	1	42563	3	Y	-0-					-0-
11	42002	X	42002	-0-	-0-	-0-	1016	1	40986	3	Y	-0-					-0-
12	42638	X	42638	-0-	-0-	-0-	1305	1	41333	3	Y	-0-					-0-
01	43834	X	41046	-0-	-2788	-0-	1301	1	39745	3	Y	-0-					-0-
02	39592	X	35991	-0-	-3601	-0-	560	1	35431	3	Y	-0-					-0-
03	43834	X	38011	-0-	-5823	-0-	811	1	37200	3	Y	-0-					-0-

M. L. MARTIN STATE A2803 WELL #: 15H RRCID -> 279360 COMPL. DATE 01/20/2016 TOTAL DEPTH 10063 PERF.10491 - 15225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46376	X	39917	-0-	-6459	-0-	1148	1	38769	3	Y	-0-					-0-
11	43290	X	36982	-0-	-6308	-0-	895	1	36087	3	Y	-0-					-0-
12	42749	X	37618	-0-	-5131	-0-	1151	1	36467	3	Y	-0-					-0-
01	41881	X	37415	-0-	-4466	-0-	1186	1	36229	3	Y	-0-					-0-
02	37828	X	30894	-0-	-6934	-0-	480	1	30414	3	Y	-0-					-0-
03	39928	X	33785	-0-	-6143	-0-	721	1	33064	3	Y	-0-					-0-

DAMMIER STATE WELL #: 6H RRCID -> 279362 COMPL. DATE 05/10/2016 TOTAL DEPTH 10059 PERF.10553 - 15224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48174	X	43327	-0-	-4847	-0-	1246	1	42081	3	Y	-0-					-0-
11	45570	X	39955	-0-	-5615	-0-	967	1	38988	3	Y	-0-					-0-
12	46283	X	40576	-0-	-5707	-0-	1242	1	39334	3	Y	-0-					-0-
01	44702	X	39521	-0-	-5181	-0-	1253	1	38268	3	Y	-0-					-0-
02	40236	X	34769	-0-	-5467	-0-	541	1	34228	3	Y	-0-					-0-
03	43338	X	36620	-0-	-6718	-0-	781	1	35839	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 43H RRCID -> 279363 COMPL. DATE 01/29/2018 TOTAL DEPTH 10101 PERF.10445 - 15916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44919	X	41676	-0-	-3243	-0-	1321	1	40244	3	Y	101	79	1			23
							111	9									
11	43350	X	39560	-0-	-3790	-0-	1203	1	38250	3	Y	97	77	1			43
							107	9									
12	44082	X	40383	-0-	-3699	-0-	1283	1	38973	3	Y	115	94	1			64
							127	9									
01	42470	X	39879	-0-	-2591	-0-	1590	1	38193	3	Y	87	132	1			19
							96	9									
02	37632	X	36000	-0-	-1632	-0-	1408	1	34511	3	Y	74	91	1			2
							81	9									
03	41664	X	39929	-0-	-1735	-0-	1814	1	38020	3	Y	86	71	1			17
							95	9									

MARTIN STATE A2801 GU WELL #: 16H RRCID -> 279373 COMPL. DATE 07/12/2015 TOTAL DEPTH 10118 PERF.10316 - 14930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37045	X	32557	-0-	-4488	-0-	937	1	31620	3	N	-0-					-0-
11	35250	X	33359	-0-	-1891	-0-	807	1	32552	3	N	-0-					-0-
12	35805	X	29797	-0-	-6008	-0-	912	1	28885	3	N	-0-					-0-
01	35805	X	31697	-0-	-4108	-0-	1005	1	30692	3	N	-0-					-0-
02	31136	X	22294	-0-	-8842	-0-	347	1	21947	3	N	-0-					-0-
03	34472	X	33079	-0-	-1393	-0-	706	1	32373	3	N	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 11H RRCID -> 279377 COMPL. DATE 02/04/2016 TOTAL DEPTH 10318 PERF.10883 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29357	X	26645	-0-	-2712	-0-	767	1	25878	3	Y	-0-					-0-
11	28410	X	24420	-0-	-3990	-0-	591	1	23829	3	Y	-0-					-0-
12	29357	X	25146	-0-	-4211	-0-	770	1	24376	3	Y	-0-					-0-
01	27652	X	24635	-0-	-3017	-0-	781	1	23854	3	Y	-0-					-0-
02	24836	X	21478	-0-	-3358	-0-	334	1	21144	3	Y	-0-					-0-
03	26660	X	22693	-0-	-3967	-0-	484	1	22209	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN-STATE A2737 G. U. WELL #: 13H RRCID -> 279395 COMPL. DATE 02/04/2016 TOTAL DEPTH 10324 PERF.10755 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29698	X	24624	-0-	-5074	-0-	708	1	23916	3	Y	-0-					-0-
11	27600	X	22938	-0-	-4662	-0-	555	1	22383	3	Y	-0-					-0-
12	27745	X	23890	-0-	-3855	-0-	731	1	23159	3	Y	-0-					-0-
01	27156	X	23306	-0-	-3850	-0-	739	1	22567	3	Y	-0-					-0-
02	23324	X	21307	-0-	-2017	-0-	331	1	20976	3	Y	-0-					-0-
03	24614	X	24508	-0-	-106	-0-	523	1	23985	3	Y	-0-					-0-

MEEK RANCH A2885 WELL #: 1H RRCID -> 279396 COMPL. DATE 04/01/2018 TOTAL DEPTH 10396 PERF.10720 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15872	X	14501	-0-	-1371	-0-	417	1	14084	3	N	-0-					-0-
11	15600	X	13301	-0-	-2299	-0-	322	1	12979	3	N	-0-					-0-
12	16120	X	8849	-0-	-7271	-0-	271	1	8578	3	N	-0-					-0-
01	16120	X	12380	-0-	-3740	-0-	393	1	11987	3	N	-0-					-0-
02	13860	X	11512	-0-	-2348	-0-	179	1	11333	3	N	-0-					-0-
03	14508	X	12551	-0-	-1957	-0-	268	1	12283	3	N	-0-					-0-

PALAFOX STATE A2715 WELL #: 82H RRCID -> 279397 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10357 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66681	X	52578	-0-	-14103	-0-	1513	1	51065	3	Y	-0-					-0-
11	60930	X	49619	-0-	-11311	-0-	1201	1	48418	3	Y	-0-					-0-
12	59861	X	47313	-0-	-12548	-0-	1448	1	45865	3	Y	-0-					-0-
01	57195	X	47130	-0-	-10065	-0-	1494	1	45636	3	Y	-0-					-0-
02	49504	X	40269	-0-	-9235	-0-	626	1	39643	3	Y	-0-					-0-
03	52576	X	43148	-0-	-9428	-0-	921	1	42227	3	Y	-0-					-0-

DAMMIER STATE WELL #: 7H RRCID -> 279402 COMPL. DATE 01/20/2016 TOTAL DEPTH 9867 PERF.10320 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36766	X	34914	-0-	-1852	-0-	1004	1	33910	3	Y	-0-					-0-
11	35190	X	33001	-0-	-2189	-0-	798	1	32203	3	Y	-0-					-0-
12	36084	X	33790	-0-	-2294	-0-	1034	1	32756	3	Y	-0-					-0-
01	35495	X	33385	-0-	-2110	-0-	1059	1	32326	3	Y	-0-					-0-
02	31948	X	29803	-0-	-2145	-0-	463	1	29340	3	Y	-0-					-0-
03	34906	X	32428	-0-	-2478	-0-	692	1	31736	3	Y	-0-					-0-

M. L. MARTIN-STATE A2803 WELL #: 17H RRCID -> 279404 COMPL. DATE 01/20/2016 TOTAL DEPTH 9847 PERF.10208 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40300	X	37774	-0-	-2526	-0-	1087	1	36687	3	Y	-0-					-0-
11	38670	X	35958	-0-	-2712	-0-	870	1	35088	3	Y	-0-					-0-
12	39959	X	36640	-0-	-3319	-0-	1121	1	35519	3	Y	-0-					-0-
01	38998	X	35920	-0-	-3078	-0-	1139	1	34781	3	Y	-0-					-0-
02	34664	X	32372	-0-	-2292	-0-	503	1	31869	3	Y	-0-					-0-
03	37789	X	35327	-0-	-2462	-0-	754	1	34573	3	Y	-0-					-0-

MARTIN-STATE A2737 G. U. WELL #: 12H RRCID -> 279436 COMPL. DATE 02/04/2016 TOTAL DEPTH 10308 PERF.10706 - 14813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59117	X	52907	-0-	-6210	-0-	1522	1	51385	3	Y	-0-					-0-
11	56130	X	50607	-0-	-5523	-0-	1224	1	49383	3	Y	-0-					-0-
12	57195	X	50479	-0-	-6716	-0-	1545	1	48934	3	Y	-0-					-0-
01	55583	X	49934	-0-	-5649	-0-	1583	1	48351	3	Y	-0-					-0-
02	47796	X	44271	-0-	-3525	-0-	688	1	43583	3	Y	-0-					-0-
03	52917	X	47213	-0-	-5704	-0-	1007	1	46206	3	Y	-0-					-0-

SLAUGHTER WELL #: 14H RRCID -> 279444 COMPL. DATE 05/21/2016 TOTAL DEPTH 10564 PERF.10914 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40455	X	35401	-0-	-5054	-0-	1018	1	34383	3	Y	-0-					-0-
11	39150	X	33856	-0-	-5294	-0-	819	1	33037	3	Y	-0-					-0-
12	38502	X	33979	-0-	-4523	-0-	1040	1	32939	3	Y	-0-					-0-
01	37479	X	30475	-0-	-7004	-0-	966	1	29509	3	Y	-0-					-0-
02	33852	X	29512	-0-	-4340	-0-	459	1	29053	3	Y	-0-					-0-
03	35402	X	32568	-0-	-2834	-0-	695	1	31873	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 15H RRCID -> 279446 COMPL. DATE 05/21/2016 TOTAL DEPTH 10594 PERF.10894 - 16770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49259	X	42777	-0-	-6482	-0-	1231	1	41546	3	Y	-0-					-0-
11	46290	X	40682	-0-	-5608	-0-	984	1	39698	3	Y	-0-					-0-
12	46686	X	40354	-0-	-6332	-0-	1235	1	39119	3	Y	-0-					-0-
01	45477	X	40609	-0-	-4868	-0-	1288	1	39321	3	Y	-0-					-0-
02	40236	X	36413	-0-	-3823	-0-	566	1	35847	3	Y	-0-					-0-
03	42780	X	38950	-0-	-3830	-0-	831	1	38119	3	Y	-0-					-0-

BEASLEY-STATE 1628 WELL #: 6H RRCID -> 279449 COMPL. DATE 10/01/2015 TOTAL DEPTH 10077 PERF.10486 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47585	X	41587	-0-	-5998	-0-	1196	1	40391	3	N	-0-					-0-
11	46050	X	39413	-0-	-6637	-0-	954	1	38459	3	N	-0-					-0-
12	45260	X	39870	-0-	-5390	-0-	1220	1	38650	3	N	-0-					-0-
01	43927	X	39613	-0-	-4314	-0-	1256	1	38357	3	N	-0-					-0-
02	39116	X	35130	-0-	-3986	-0-	546	1	34584	3	N	-0-					-0-
03	41602	X	37535	-0-	-4067	-0-	801	1	36734	3	N	-0-					-0-

OWEN 1080 - 7 WELL #: 17H RRCID -> 279450 COMPL. DATE 05/20/2016 TOTAL DEPTH 10603 PERF.11036 - 17272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63426	X	56976	-0-	-6450	-0-	1639	1	55337	3	Y	-0-					-0-
11	59850	X	53479	-0-	-6371	-0-	1294	1	52185	3	Y	-0-					-0-
12	59830	X	54719	-0-	-5111	-0-	1675	1	53044	3	Y	-0-					-0-
01	59148	X	48940	-0-	-10208	-0-	1552	1	47388	3	Y	-0-					-0-
02	52444	X	44009	-0-	-8435	-0-	684	1	43325	3	Y	-0-					-0-
03	56978	X	47579	-0-	-9399	-0-	1015	1	46564	3	Y	-0-					-0-

JAMES TRUST WELL #: 13H RRCID -> 279454 COMPL. DATE 07/01/2015 TOTAL DEPTH 10099 PERF.10468 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25544	X	23787	-0-	-1757	-0-	754	1	22974	3	Y	54	51	1			5
							59	9									
11	24090	X	22819	-0-	-1271	-0-	694	1	22053	3	Y	65	63	1			7
							72	9									
12	24893	X	22929	-0-	-1964	-0-	728	1	22127	3	Y	67	64	1			10
							74	9									
01	24366	X	22608	-0-	-1758	-0-	902	1	21663	3	Y	39	47	1			2
							43	9									
02	21616	X	20255	-0-	-1361	-0-	791	1	19375	3	Y	81	72	1			11
							89	9									
03	23777	X	22239	-0-	-1538	-0-	1010	1	21165	3	Y	58	60	1			9
							64	9									

JAMES TRUST WELL #: 9H RRCID -> 279455 COMPL. DATE 07/01/2015 TOTAL DEPTH 10244 PERF.10594 - 15625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	19849	-0-	-1820	-0-	629	1	19166	3	Y	49	47	1			7
							54	9									
11	20940	X	18741	-0-	-2199	-0-	570	1	18120	3	Y	46	45	1			8
							51	9									
12	21638	X	18848	-0-	-2790	-0-	597	1	18123	3	Y	116	105	1			19
							128	9									
01	21638	X	17839	-0-	-3799	-0-	710	1	17057	3	Y	65	78	1			6
							72	9									
02	18424	X	8275	-0-	-10149	-0-	323	1	7922	3	Y	27	27	1			6
							30	9									
03	19840	X	8461	-0-	-11379	-0-	383	1	8035	3	Y	39	38	1			7
							43	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 12H RRCID -> 279457 COMPL. DATE 07/01/2015 TOTAL DEPTH 10072 PERF.10468 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32643	X	30738	-0-	-1905	-0-	975	1	29708	3	Y	50	51	1			5
							55	9									
11	31350	X	29535	-0-	-1815	-0-	900	1	28632	3	Y	3	7	1			1
							3	9									
12	32395	X	30024	-0-	-2371	-0-	957	1	29065	3	Y	2	3	1			-0-
							2	9									
01	31899	X	29562	-0-	-2337	-0-	1182	1	28380	3	Y	-0-					-0-
*02	28198	X	28198	-0-	-0-	-0-	1106	1	27092	3	Y	-0-					-0-
*03	32175	X	32175	-0-	-0-	-0-	1464	1	30688	3	Y	21	18	1			3
							23	9									

FASKEN STATE 1612 WELL #: 31H RRCID -> 279594 COMPL. DATE 03/27/2015 TOTAL DEPTH 9418 PERF. 9842 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63922	X	57542	-0-	-6380	-0-	1655	1	55887	3	N	-0-					-0-
11	61860	X	52396	-0-	-9464	-0-	1268	1	51128	3	N	-0-					-0-
12	62992	X	55458	-0-	-7534	-0-	1697	1	53761	3	N	-0-					-0-
01	62992	X	57898	-0-	-5094	-0-	1836	1	56062	3	N	-0-					-0-
02	56896	X	45906	-0-	-10990	-0-	714	1	45192	3	N	-0-					-0-
03	57536	X	50895	-0-	-6641	-0-	1086	1	49809	3	N	-0-					-0-

FASKEN STATE A2718 GU WELL #: 47H RRCID -> 279711 COMPL. DATE 07/21/2015 TOTAL DEPTH 10038 PERF.10495 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42098	X	36905	-0-	-5193	-0-	1062	1	35843	3	Y	-0-					-0-
11	39960	X	34062	-0-	-5898	-0-	824	1	33238	3	Y	-0-					-0-
12	40176	X	35196	-0-	-4980	-0-	1077	1	34119	3	Y	-0-					-0-
01	39029	X	28664	-0-	-10365	-0-	909	1	27755	3	Y	-0-					-0-
02	34188	X	19017	-0-	-15171	-0-	296	1	18721	3	Y	-0-					-0-
*03	41022	X	41022	-0-	-0-	-0-	875	1	40147	3	Y	-0-					-0-

WILLIE-GL GU A WELL #: 9H RRCID -> 279830 COMPL. DATE 08/01/2015 TOTAL DEPTH 10435 PERF.10905 - 16615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34180	X	34180	-0-	-0-	-0-	3012	1	31168	3	Y	-0-					-0-
11	29636	X	29636	-0-	-0-	-0-	3619	1	26017	3	Y	-0-					-0-
12	33378	X	33378	-0-	-0-	-0-	4549	1	28829	3	Y	-0-					-0-
01	32810	X	32810	-0-	-0-	-0-	5967	1	26843	3	Y	-0-					-0-
*02	27504	X	27504	-0-	-0-	-0-	5576	1	21928	3	Y	-0-					-0-
*03	32678	X	32678	-0-	-0-	-0-	3276	1	29402	3	Y	-0-					-0-

WILLIE-GL GU A WELL #: 8H RRCID -> 279832 COMPL. DATE 08/01/2015 TOTAL DEPTH 10456 PERF.10837 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33761	X	33761	-0-	-0-	-0-	2975	1	30786	3	Y	-0-					-0-
11	29137	X	29137	-0-	-0-	-0-	3558	1	25579	3	Y	-0-					-0-
12	32017	X	32017	-0-	-0-	-0-	4363	1	27654	3	Y	-0-					-0-
01	31039	X	31039	-0-	-0-	-0-	5645	1	25394	3	Y	-0-					-0-
*02	24432	X	24432	-0-	-0-	-0-	4953	1	19479	3	Y	-0-					-0-
*03	18205	X	18205	-0-	-0-	-0-	1825	1	16380	3	Y	-0-					-0-

WILLIE-GL GU A WELL #: 7H RRCID -> 279833 COMPL. DATE 08/01/2015 TOTAL DEPTH 10454 PERF.10839 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16255	X	16255	-0-	-0-	-0-	1432	1	14823	3	Y	-0-					-0-
11	12503	X	12503	-0-	-0-	-0-	1527	1	10976	3	Y	-0-					-0-
12	7491	X	7491	-0-	-0-	-0-	1021	1	6470	3	Y	-0-					-0-
01	43266	X	43266	-0-	-0-	-0-	7869	1	35397	3	Y	-0-					-0-
*02	40170	X	40170	-0-	-0-	-0-	8144	1	32026	3	Y	-0-					-0-
*03	40329	X	40329	-0-	-0-	-0-	4043	1	36286	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BRISCOE-MANRY 1469 EF WELL #: 40H RRCID -> 279861 COMPL. DATE 08/26/2015 TOTAL DEPTH 10897 PERF.11233 - 15661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25048	X	22622	-0-	-2426	-0-	651	1	21971	3	Y	-0-					-0-
11	23580	X	21230	-0-	-2350	-0-	514	1	20716	3	Y	-0-					-0-
12	23808	X	20852	-0-	-2956	-0-	638	1	20214	3	Y	-0-					-0-
01	23281	X	20849	-0-	-2432	-0-	661	1	20188	3	Y	-0-					-0-
02	20748	X	18177	-0-	-2571	-0-	283	1	17894	3	Y	-0-					-0-
03	22630	X	19918	-0-	-2712	-0-	425	1	19493	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 41H RRCID -> 279865 COMPL. DATE 08/25/2015 TOTAL DEPTH 10896 PERF.11290 - 15605

10	21638	X	19663	-0-	-1975	-0-	566	1	19097	3	Y	-0-					-0-
11	20070	X	18283	-0-	-1787	-0-	442	1	17841	3	Y	-0-					-0-
12	20584	X	18420	-0-	-2164	-0-	564	1	17856	3	Y	-0-					-0-
01	20181	X	18910	-0-	-1271	-0-	600	1	18310	3	Y	-0-					-0-
02	17752	X	16390	-0-	-1362	-0-	255	1	16135	3	Y	-0-					-0-
03	19654	X	16763	-0-	-2891	-0-	358	1	16405	3	Y	-0-					-0-

SLAUGHTER WELL #: 17H RRCID -> 279885 COMPL. DATE 08/26/2015 TOTAL DEPTH 10909 PERF.11276 - 15505

10	27590	X	25676	-0-	-1914	-0-	739	1	24937	3	Y	-0-					-0-
11	25740	X	24492	-0-	-1248	-0-	593	1	23899	3	Y	-0-					-0-
12	26598	X	24181	-0-	-2417	-0-	740	1	23441	3	Y	-0-					-0-
01	26443	X	23555	-0-	-2888	-0-	747	1	22808	3	Y	-0-					-0-
02	23520	X	20399	-0-	-3121	-0-	317	1	20082	3	Y	-0-					-0-
03	25668	X	22672	-0-	-2996	-0-	484	1	22188	3	Y	-0-					-0-

DAMMIER STATE WELL #: 3H RRCID -> 279886 COMPL. DATE 01/07/2016 TOTAL DEPTH 10055 PERF.10428 - 15405

10	65534	X	58655	-0-	-6879	-0-	1687	1	56968	3	Y	-0-					-0-
11	62010	X	53719	-0-	-8291	-0-	1300	1	52419	3	Y	-0-					-0-
12	63798	X	54410	-0-	-9388	-0-	1665	1	52745	3	Y	-0-					-0-
01	61008	X	53679	-0-	-7329	-0-	1702	1	51977	3	Y	-0-					-0-
02	53032	X	44196	-0-	-8836	-0-	687	1	43509	3	Y	-0-					-0-
03	58652	X	44242	-0-	-14410	-0-	944	1	43298	3	Y	-0-					-0-

DAMMIER STATE WELL #: 4H RRCID -> 279934 COMPL. DATE 01/07/2016 TOTAL DEPTH 10092 PERF.10369 - 15480

10	60264	X	53972	-0-	-6292	-0-	1553	1	52419	3	Y	-0-					-0-
11	58320	X	49810	-0-	-8510	-0-	1205	1	48605	3	Y	-0-					-0-
12	58807	X	51155	-0-	-7652	-0-	1566	1	49589	3	Y	-0-					-0-
01	56978	X	49994	-0-	-6984	-0-	1585	1	48409	3	Y	-0-					-0-
02	50988	X	45398	-0-	-5590	-0-	706	1	44692	3	Y	-0-					-0-
03	53971	X	46337	-0-	-7634	-0-	989	1	45348	3	Y	-0-					-0-

APPLING WELL #: 15H RRCID -> 280045 COMPL. DATE 08/08/2015 TOTAL DEPTH 10442 PERF.10958 - 15851

10	37758	X	31160	-0-	-6598	-0-	173	1	30987	3	Y	-0-					-0-
11	35970	X	31248	-0-	-4722	-0-	155	1	31093	3	Y	-0-					-0-
12	36208	X	26510	-0-	-9698	-0-	128	1	26382	3	Y	-0-					-0-
01	35836	X	27798	-0-	-8038	-0-	92	1	27706	3	Y	-0-					-0-
02	31976	X	27372	-0-	-4604	-0-	241	1	27131	3	Y	-0-					-0-
03	32302	X	27480	-0-	-4822	-0-	294	1	27186	3	Y	-0-					-0-

OWEN 1080 - 5 WELL #: 16H RRCID -> 280247 COMPL. DATE 04/13/2016 TOTAL DEPTH 10332 PERF.10760 - 15003

10	81034	X	66230	-0-	-14804	-0-	1905	1	64325	3	Y	-0-					-0-
11	76500	X	65062	-0-	-11438	-0-	1574	1	63488	3	Y	-0-					-0-
12	78368	X	39169	-0-	-39199	-0-	1199	1	37970	3	Y	-0-					-0-
01	75609	X	7440	-0-	-68169	-0-	236	1	7204	3	Y	-0-					-0-
02	29592	X	-0-	-0-	-29592	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080 - 5 WELL #: 15H RRCID -> 280252 COMPL. DATE 05/04/2016 TOTAL DEPTH 10652 PERF.10775 - 14856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60264	X	52103	-0-	-8161	-0-	1499	1	50604	3	Y	-0-					-0-
11	56010	X	49150	-0-	-6860	-0-	1189	1	47961	3	Y	-0-					-0-
12	55552	X	35084	-0-	-20468	-0-	1074	1	34010	3	Y	-0-					-0-
01	81205	X	81205	-0-	-0-	-0-	2575	1	78630	3	Y	-0-					-0-
*02	87236	X	87236	-0-	-0-	-0-	1356	1	85880	3	Y	-0-					-0-
*03	87758	X	87758	-0-	-0-	-0-	1872	1	85886	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 9H RRCID -> 280279 COMPL. DATE 06/06/2017 TOTAL DEPTH 9359 PERF. 9688 - 17614

10	33387	X	27678	-0-	-5709	-0-	796	1	26882	3	Y	-0-					-0-
11	32310	X	26687	-0-	-5623	-0-	646	1	26041	3	Y	-0-					-0-
12	29946	X	26011	-0-	-3935	-0-	796	1	25215	3	Y	-0-					-0-
01	29698	X	23689	-0-	-6009	-0-	751	1	22938	3	Y	-0-					-0-
02	25172	X	19412	-0-	-5760	-0-	302	1	19110	3	Y	-0-					-0-
03	27683	X	21687	-0-	-5996	-0-	463	1	21224	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 10H RRCID -> 280280 COMPL. DATE 06/06/2017 TOTAL DEPTH 9412 PERF. 9772 - 16998

10	40114	X	35523	-0-	-4591	-0-	1022	1	34501	3	Y	-0-					-0-
11	37320	X	35080	-0-	-2240	-0-	849	1	34231	3	Y	-0-					-0-
12	38440	X	33303	-0-	-5137	-0-	1019	1	32284	3	Y	-0-					-0-
01	38440	X	30734	-0-	-7706	-0-	975	1	29759	3	Y	-0-					-0-
02	34720	X	30126	-0-	-4594	-0-	468	1	29658	3	Y	-0-					-0-
03	36239	X	33904	-0-	-2335	-0-	723	1	33181	3	Y	-0-					-0-

MORGENSTERN-FASKEN STATE GU WELL #: 11H RRCID -> 280282 COMPL. DATE 06/06/2017 TOTAL DEPTH 9418 PERF. 9590 - 16566

10	52173	X	42511	-0-	-9662	-0-	1223	1	41288	3	Y	-0-					-0-
11	41490	X	40528	-0-	-962	-0-	981	1	39547	3	Y	-0-					-0-
12	41912	X	36590	-0-	-5322	-0-	1120	1	35470	3	Y	-0-					-0-
01	42501	X	32993	-0-	-9508	-0-	1046	1	31947	3	Y	-0-					-0-
02	38388	X	34348	-0-	-4040	-0-	534	1	33814	3	Y	-0-					-0-
03	42501	X	37096	-0-	-5405	-0-	791	1	36305	3	Y	-0-					-0-

SLAUGHTER WELL #: 19H RRCID -> 280332 COMPL. DATE 10/20/2016 TOTAL DEPTH 10813 PERF.11063 - 15758

10	34224	X	31094	-0-	-3130	-0-	895	1	30199	3	Y	-0-					-0-
11	32100	X	28019	-0-	-4081	-0-	678	1	27341	3	Y	-0-					-0-
12	31155	X	29016	-0-	-2139	-0-	888	1	28128	3	Y	-0-					-0-
01	31093	X	28241	-0-	-2852	-0-	895	1	27346	3	Y	-0-					-0-
02	28084	X	24654	-0-	-3430	-0-	383	1	24271	3	Y	-0-					-0-
03	31093	X	26657	-0-	-4436	-0-	569	1	26088	3	Y	-0-					-0-

SLAUGHTER WELL #: 20H RRCID -> 280338 COMPL. DATE 10/20/2016 TOTAL DEPTH 11046 PERF.11151 - 15809

10	37913	X	33972	-0-	-3941	-0-	977	1	32995	3	Y	-0-					-0-
11	35880	X	31771	-0-	-4109	-0-	769	1	31002	3	Y	-0-					-0-
12	36084	X	28492	-0-	-7592	-0-	872	1	27620	3	Y	-0-					-0-
01	35278	X	25960	-0-	-9318	-0-	823	1	25137	3	Y	-0-					-0-
02	31304	X	30505	-0-	-799	-0-	474	1	30031	3	Y	-0-					-0-
03	33976	X	32463	-0-	-1513	-0-	693	1	31770	3	Y	-0-					-0-

SLAUGHTER WELL #: 18H RRCID -> 280339 COMPL. DATE 07/20/2016 TOTAL DEPTH 11013 PERF.11130 - 18581

10	34348	X	30243	-0-	-4105	-0-	870	1	29373	3	Y	-0-					-0-
11	32490	X	28439	-0-	-4051	-0-	688	1	27751	3	Y	-0-					-0-
12	32147	X	28648	-0-	-3499	-0-	877	1	27771	3	Y	-0-					-0-
01	31527	X	28108	-0-	-3419	-0-	891	1	27217	3	Y	-0-					-0-
02	27832	X	24681	-0-	-3151	-0-	384	1	24297	3	Y	-0-					-0-
03	30256	X	26527	-0-	-3729	-0-	566	1	25961	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

FASKEN STATE A2716 A WELL #: 83H RRCID -> 280361 COMPL. DATE 02/16/2019 TOTAL DEPTH 10171 PERF.10474 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47492	X	33715	-0-	-13777	-0-	970	1	32745	3	Y	-0-			-0-
11	42780	X	31176	-0-	-11604	-0-	754	1	30422	3	Y	-0-			-0-
12	40858	X	29623	-0-	-11235	-0-	907	1	28716	3	Y	-0-			-0-
01	39122	X	30831	-0-	-8291	-0-	978	1	29853	3	Y	-0-			-0-
02	33264	X	22795	-0-	-10469	-0-	354	1	22441	3	Y	-0-			-0-
03	33728	X	24653	-0-	-9075	-0-	526	1	24127	3	Y	-0-			-0-

FASKEN STATE A2716 B WELL #: 84H RRCID -> 280362 COMPL. DATE 02/16/2019 TOTAL DEPTH 10203 PERF.10305 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36363	X	28348	-0-	-8015	-0-	815	1	27533	3	Y	-0-			-0-
11	33240	X	28029	-0-	-5211	-0-	678	1	27351	3	Y	-0-			-0-
12	31930	X	28593	-0-	-3337	-0-	875	1	27718	3	Y	-0-			-0-
01	29853	X	28851	-0-	-1002	-0-	915	1	27936	3	Y	-0-			-0-
02	26152	X	23503	-0-	-2649	-0-	365	1	23138	3	Y	-0-			-0-
03	28954	X	26056	-0-	-2898	-0-	556	1	25500	3	Y	-0-			-0-

FASKEN STATE A2716 C WELL #: 85H RRCID -> 280363 COMPL. DATE 02/16/2019 TOTAL DEPTH 10206 PERF.10423 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	43059	X	31615	-0-	-11444	-0-	909	1	30706	3	Y	-0-			-0-
11	37830	X	30306	-0-	-7524	-0-	733	1	29573	3	Y	-0-			-0-
12	35712	X	28275	-0-	-7437	-0-	865	1	27410	3	Y	-0-			-0-
01	33945	X	27274	-0-	-6671	-0-	865	1	26409	3	Y	-0-			-0-
02	30660	X	22661	-0-	-7999	-0-	352	1	22309	3	Y	-0-			-0-
03	31620	X	25687	-0-	-5933	-0-	548	1	25139	3	Y	-0-			-0-

FASKEN STATE A2761-A2756 WELL #: 35H RRCID -> 280403 COMPL. DATE 06/24/2017 TOTAL DEPTH 9579 PERF. 9846 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	83390	X	75585	-0-	-7805	-0-	2174	1	73411	3	Y	-0-			-0-
11	88513	X	88513	-0-	-0-	-0-	2142	1	86371	3	Y	-0-			-0-
12	83298	X	83298	-0-	-0-	-0-	2549	1	80749	3	Y	-0-			-0-
01	79313	X	79313	-0-	-0-	-0-	2515	1	76798	3	Y	-0-			-0-
02	82600	X	68975	-0-	-13625	-0-	1072	1	67903	3	Y	-0-			-0-
03	91450	X	73563	-0-	-17887	-0-	1570	1	71993	3	Y	-0-			-0-

PALAFOX-FASKEN-STATE A2755-A2756 WELL #: 36H RRCID -> 280412 COMPL. DATE 06/30/2017 TOTAL DEPTH 9624 PERF. 9877 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	90737	X	82711	-0-	-8026	-0-	2379	1	80332	3	Y	-0-			-0-
11	94156	X	94156	-0-	-0-	-0-	2278	1	91878	3	Y	-0-			-0-
12	89172	X	89172	-0-	-0-	-0-	2729	1	86443	3	Y	-0-			-0-
01	84289	X	84189	-0-	-100	-0-	2670	1	81519	3	Y	-0-			-0-
02	87892	X	73129	-0-	-14763	-0-	1137	1	71992	3	Y	-0-			-0-
03	97309	X	79508	-0-	-17801	-0-	1696	1	77812	3	Y	-0-			-0-

SLAUGHTER WELL #: 21H RRCID -> 280437 COMPL. DATE 05/27/2016 TOTAL DEPTH 10614 PERF.10930 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62806	X	55332	-0-	-7474	-0-	1592	1	53740	3	Y	-0-			-0-
11	59700	X	52009	-0-	-7691	-0-	1258	1	50751	3	Y	-0-			-0-
12	60202	X	52065	-0-	-8137	-0-	1594	1	50471	3	Y	-0-			-0-
01	58125	X	51029	-0-	-7096	-0-	1618	1	49411	3	Y	-0-			-0-
02	51016	X	45268	-0-	-5748	-0-	704	1	44564	3	Y	-0-			-0-
03	55335	X	49314	-0-	-6021	-0-	1052	1	48262	3	Y	-0-			-0-

WILLIE - GL GU B WELL #: 10H RRCID -> 280494 COMPL. DATE 06/01/2017 TOTAL DEPTH 10401 PERF.11063 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WILLIE - GL GU B WELL #: 11H RRCID -> 280495 COMPL. DATE 06/01/2017 TOTAL DEPTH 10384 PERF.11064 - 18487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHALOS ABRAS GU A WELL #: 3H RRCID -> 280515 COMPL. DATE 08/23/2016 TOTAL DEPTH 10925 PERF.11342 - 17837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73191	X	63048	-0-	-10143	-0-	63048	2			Y	-0-					-0-
11	61890	X	57841	-0-	-4049	-0-	57841	2			Y	-0-					-0-
12	63953	X	58497	-0-	-5456	-0-	58497	2			Y	-0-					-0-
01	63054	X	56229	-0-	-6825	-0-	56229	2			Y	-0-					-0-
02	56952	X	49394	-0-	-7558	-0-	49394	2			Y	-0-					-0-
03	63054	X	54068	-0-	-8986	-0-	54068	2			Y	-0-					-0-

M. G. LILLIE 1873 WELL #: 3H RRCID -> 280540 COMPL. DATE 12/07/2017 TOTAL DEPTH 10108 PERF.10492 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36921	X	33212	-0-	-3709	-0-	1553	1	31659	3	N	-0-					-0-
11	34290	X	31985	-0-	-2305	-0-	975	1	31010	3	N	-0-					-0-
12	34193	X	32916	-0-	-1277	-0-	1049	1	31867	3	N	-0-					-0-
01	34193	X	31399	-0-	-2794	-0-	1255	1	30144	3	N	-0-					-0-
02	30884	X	28217	-0-	-2667	-0-	1106	1	27111	3	N	-0-					-0-
03	33201	X	29787	-0-	-3414	-0-	1356	1	28431	3	N	-0-					-0-

FASKEN STATE A2761 B WELL #: 33HR RRCID -> 280551 COMPL. DATE 04/28/2017 TOTAL DEPTH 9515 PERF. 9819 - 17545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89218	X	79948	-0-	-9270	-0-	2300	1	77648	3	Y	-0-					-0-
11	90062	X	90062	-0-	-0-	-0-	2179	1	87883	3	Y	-0-					-0-
12	87272	X	87272	-0-	-0-	-0-	2671	1	84601	3	Y	-0-					-0-
01	84739	X	84739	-0-	-0-	-0-	2687	1	82052	3	Y	-0-					-0-
02	84056	X	73739	-0-	-10317	-0-	1147	1	72592	3	Y	-0-					-0-
03	93062	X	78469	-0-	-14593	-0-	1674	1	76795	3	Y	-0-					-0-

DAMMIER-MARTIN STATE WELL #: 5H RRCID -> 280627 COMPL. DATE 01/07/2016 TOTAL DEPTH 10069 PERF.10417 - 16208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56296	X	47616	-0-	-8680	-0-	1370	1	46246	3	Y	-0-					-0-
11	50280	X	42829	-0-	-7451	-0-	1036	1	41793	3	Y	-0-					-0-
12	47492	X	40684	-0-	-6808	-0-	1245	1	39439	3	Y	-0-					-0-
01	47616	X	39764	-0-	-7852	-0-	1261	1	38503	3	Y	-0-					-0-
02	43008	X	30498	-0-	-12510	-0-	474	1	30024	3	Y	-0-					-0-
03	47616	X	41542	-0-	-6074	-0-	886	1	40656	3	Y	-0-					-0-

APPLING WELL #: 16H RRCID -> 280668 COMPL. DATE 08/08/2015 TOTAL DEPTH 10370 PERF.10880 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FASKEN STATE A2761 C WELL #: 34H RRCID -> 280740 COMPL. DATE 06/24/2017 TOTAL DEPTH 9546 PERF. 9733 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80042	X	69423	-0-	-10619	-0-	1997	1	67426	3	Y	-0-					-0-
11	82685	X	82685	-0-	-0-	-0-	2001	1	80684	3	Y	-0-					-0-
12	77755	X	77755	-0-	-0-	-0-	2380	1	75375	3	Y	-0-					-0-
01	73533	X	73533	-0-	-0-	-0-	2332	1	71201	3	Y	-0-					-0-
02	77168	X	63949	-0-	-13219	-0-	994	1	62955	3	Y	-0-					-0-
03	85436	X	67764	-0-	-17672	-0-	1446	1	66318	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING WELL #: 17H RRCID -> 280744 COMPL. DATE 08/08/2015 TOTAL DEPTH 10347 PERF.10956 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69923	X	69923	-0-	-0-	-0-	388	1	69535	3	Y	-0-					-0-
11	66157	X	66157	-0-	-0-	-0-	327	1	65830	3	Y	-0-					-0-
12	67181	X	67181	-0-	-0-	-0-	325	1	66856	3	Y	-0-					-0-
01	65892	X	65892	-0-	-0-	-0-	219	1	65673	3	Y	-0-					-0-
*02	60198	X	60198	-0-	-0-	-0-	530	1	59668	3	Y	-0-					-0-
*03	60244	X	60244	-0-	-0-	-0-	644	1	59600	3	Y	-0-					-0-

CHALOS ABRAS GU B WELL #: 4H RRCID -> 280745 COMPL. DATE 08/25/2016 TOTAL DEPTH 11002 PERF.11289 - 16727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58156	X	48135	-0-	-10021	-0-	48135	2			Y	-0-					-0-
11	56280	X	44838	-0-	-11442	-0-	44838	2			Y	-0-					-0-
12	53258	X	42971	-0-	-10287	-0-	42971	2			Y	-0-					-0-
01	50127	X	45411	-0-	-4716	-0-	45411	2			Y	-0-					-0-
02	44520	X	39245	-0-	-5275	-0-	39245	2			Y	-0-					-0-
03	48143	X	36682	-0-	-11461	-0-	36682	2			Y	-0-					-0-

DORA MARTIN A WELL #: 36H RRCID -> 280846 COMPL. DATE 12/19/2014 TOTAL DEPTH 11048 PERF.11498 - 16781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43431	X	38507	-0-	-4924	-0-	3393	1	35114	3	Y	-0-					-0-
11	41940	X	31569	-0-	-10371	-0-	3855	1	27714	3	Y	-0-					-0-
12	40548	X	37462	-0-	-3086	-0-	5105	1	32357	3	Y	-0-					-0-
01	35456	X	35456	-0-	-0-	-0-	6448	1	29008	3	Y	-0-					-0-
*02	30639	X	30639	-0-	-0-	-0-	6212	1	24427	3	Y	-0-					-0-
*03	37904	X	37904	-0-	-0-	-0-	3800	1	34104	3	Y	-0-					-0-

DORA MARTIN A WELL #: 37H RRCID -> 280853 COMPL. DATE 12/19/2014 TOTAL DEPTH 11012 PERF.11404 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38657	X	34172	-0-	-4485	-0-	3011	1	31161	3	Y	-0-					-0-
11	37410	X	28453	-0-	-8957	-0-	3474	1	24979	3	Y	-0-					-0-
12	35774	X	31441	-0-	-4333	-0-	4285	1	27156	3	Y	-0-					-0-
01	31397	X	31397	-0-	-0-	-0-	5710	1	25687	3	Y	-0-					-0-
*02	27169	X	27169	-0-	-0-	-0-	5508	1	21661	3	Y	-0-					-0-
*03	34134	X	34134	-0-	-0-	-0-	3422	1	30712	3	Y	-0-					-0-

DORA MARTIN A WELL #: 38H RRCID -> 280854 COMPL. DATE 12/19/2014 TOTAL DEPTH 11013 PERF.11447 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24986	X	21312	-0-	-3674	-0-	1878	1	19434	3	Y	-0-					-0-
11	23790	X	14264	-0-	-9526	-0-	1742	1	12522	3	Y	-0-					-0-
12	24474	X	24474	-0-	-0-	-0-	3335	1	21139	3	Y	-0-					-0-
01	22872	X	22872	-0-	-0-	-0-	4160	1	18712	3	Y	-0-					-0-
*02	19859	X	19859	-0-	-0-	-0-	4026	1	15833	3	Y	-0-					-0-
*03	22056	X	22056	-0-	-0-	-0-	2211	1	19845	3	Y	-0-					-0-

DORA MARTIN A WELL #: 32H RRCID -> 280873 COMPL. DATE 11/10/2015 TOTAL DEPTH 10813 PERF.11179 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38440	X	34729	-0-	-3711	-0-	3060	1	31669	3	Y	-0-					-0-
11	37200	X	29696	-0-	-7504	-0-	3626	1	26070	3	Y	-0-					-0-
12	37944	X	33004	-0-	-4940	-0-	4498	1	28506	3	Y	-0-					-0-
01	29592	X	29483	-0-	-109	-0-	5362	1	24121	3	Y	-0-					-0-
*02	28405	X	28405	-0-	-0-	-0-	5759	1	22646	3	Y	-0-					-0-
*03	32985	X	32985	-0-	-0-	-0-	3307	1	29678	3	Y	-0-					-0-

FASKEN STATE A2761 A WELL #: 32H RRCID -> 281028 COMPL. DATE 04/28/2017 TOTAL DEPTH 9555 PERF. 9806 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55087	X	48031	-0-	-7056	-0-	1382	1	46649	3	Y	-0-					-0-
11	51450	X	43601	-0-	-7849	-0-	1055	1	42546	3	Y	-0-					-0-
12	51987	X	44337	-0-	-7650	-0-	1357	1	42980	3	Y	-0-					-0-
01	51987	X	43458	-0-	-8529	-0-	1378	1	42080	3	Y	-0-					-0-
02	46956	X	37450	-0-	-9506	-0-	582	1	36868	3	Y	-0-					-0-
03	48019	X	40348	-0-	-7671	-0-	861	1	39487	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

L.C. WRIGHT-ZIMMERHANZEL 'A' WELL #: 3H RRCID -> 281031 COMPL. DATE 02/01/2017 TOTAL DEPTH 10726 PERF.10515 - 16074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20057	X	18933	-0-	-1124	-0-	602	1	18331	3	Y	-0-					-0-
11	19110	X	18317	-0-	-793	-0-	558	1	17759	3	Y	-0-					-0-
12	19437	X	18097	-0-	-1340	-0-	577	1	17520	3	Y	-0-					-0-
01	19065	X	18279	-0-	-786	-0-	731	1	17548	3	Y	-0-					-0-
02	17220	X	10076	-0-	-7144	-0-	395	1	9681	3	Y	-0-					-0-
03	18941	X	15149	-0-	-3792	-0-	690	1	14459	3	Y	-0-					-0-

L.C. WRIGHT-ZIMMERHANZEL 'B' WELL #: 4H RRCID -> 281034 COMPL. DATE 02/01/2017 TOTAL DEPTH 10767 PERF.10889 - 18106

10	29760	X	27249	-0-	-2511	-0-	866	1	26383	3	Y	-0-					-0-
11	28290	X	26044	-0-	-2246	-0-	794	1	25250	3	Y	-0-					-0-
12	28675	X	26455	-0-	-2220	-0-	843	1	25612	3	Y	-0-					-0-
01	28148	X	25616	-0-	-2532	-0-	1024	1	24592	3	Y	-0-					-0-
02	25004	X	15262	-0-	-9742	-0-	598	1	14664	3	Y	-0-					-0-
03	27249	X	25349	-0-	-1900	-0-	1154	1	24195	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 42H RRCID -> 281052 COMPL. DATE 12/14/2016 TOTAL DEPTH 11125 PERF.11077 - 19021

10	37944	X	32823	-0-	-5121	-0-	944	1	31879	3	Y	-0-					-0-
11	35700	X	30885	-0-	-4815	-0-	747	1	30138	3	Y	-0-					-0-
12	36022	X	30929	-0-	-5093	-0-	947	1	29982	3	Y	-0-					-0-
01	35123	X	30939	-0-	-4184	-0-	981	1	29958	3	Y	-0-					-0-
02	31052	X	26841	-0-	-4211	-0-	417	1	26424	3	Y	-0-					-0-
03	32829	X	26973	-0-	-5856	-0-	575	1	26398	3	Y	-0-					-0-

DORA MARTIN 1716 WELL #: 40H RRCID -> 281132 COMPL. DATE 10/09/2016 TOTAL DEPTH 10637 PERF.11103 - 16695

10	29605	X	24052	-0-	-5553	-0-	2119	1	21933	3	Y	-0-					-0-
11	28650	X	20414	-0-	-8236	-0-	2493	1	17921	3	Y	-0-					-0-
12	27652	X	22446	-0-	-5206	-0-	3059	1	19387	3	Y	-0-					-0-
01	26908	X	20218	-0-	-6690	-0-	3677	1	16541	3	Y	-0-					-0-
02	22652	X	17706	-0-	-4946	-0-	3590	1	14116	3	Y	-0-					-0-
03	24056	X	19862	-0-	-4194	-0-	1991	1	17871	3	Y	-0-					-0-

DORA MARTIN 1716 WELL #: 39H RRCID -> 281145 COMPL. DATE 10/09/2016 TOTAL DEPTH 10640 PERF.11038 - 16748

10	27435	X	20028	-0-	-7407	-0-	1765	1	18263	3	Y	-0-					-0-
11	26550	X	17202	-0-	-9348	-0-	2100	1	15102	3	Y	-0-					-0-
12	24118	X	14850	-0-	-9268	-0-	2024	1	12826	3	Y	-0-					-0-
01	22382	X	4084	-0-	-18298	-0-	743	1	3341	3	Y	-0-					-0-
*02	20581	X	20581	-0-	-0-	-0-	4172	1	16409	3	Y	-0-					-0-
03	20026	X	19395	-0-	-631	-0-	1944	1	17451	3	Y	-0-					-0-

DORA MARTIN 1716 WELL #: 31H RRCID -> 281160 COMPL. DATE 11/10/2015 TOTAL DEPTH 10686 PERF.11035 - 16802

10	40734	X	35998	-0-	-4736	-0-	3172	1	32826	3	Y	-0-					-0-
11	39420	X	31538	-0-	-7882	-0-	3851	1	27687	3	Y	-0-					-0-
12	39029	X	34722	-0-	-4307	-0-	4732	1	29990	3	Y	-0-					-0-
01	38378	X	30991	-0-	-7387	-0-	5636	1	25355	3	Y	-0-					-0-
02	33740	X	29016	-0-	-4724	-0-	5883	1	23133	3	Y	-0-					-0-
03	35991	X	33804	-0-	-2187	-0-	3389	1	30415	3	Y	-0-					-0-

DORA MARTIN 1716 WELL #: 30H RRCID -> 281163 COMPL. DATE 11/10/2015 TOTAL DEPTH 10786 PERF.11190 - 17003

10	51708	X	46310	-0-	-5398	-0-	4081	1	42229	3	Y	-0-					-0-
11	50040	X	39148	-0-	-10892	-0-	4780	1	34368	3	Y	-0-					-0-
12	50282	X	44228	-0-	-6054	-0-	6028	1	38200	3	Y	-0-					-0-
01	50282	X	39847	-0-	-10435	-0-	7247	1	32600	3	Y	-0-					-0-
02	43568	X	38542	-0-	-5026	-0-	7814	1	30728	3	Y	-0-					-0-
03	46314	X	45255	-0-	-1059	-0-	4536	1	40719	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 EF WELL #: 43H RRCID -> 281289 COMPL. DATE 12/14/2016 TOTAL DEPTH 11071 PERF.11094 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	33015	X	29304	-0-	-3711	-0-	843	1	28461	3	Y	-0-			-0-
11	30930	X	27257	-0-	-3673	-0-	659	1	26598	3	Y	-0-			-0-
12	31217	X	27272	-0-	-3945	-0-	835	1	26437	3	Y	-0-			-0-
01	30442	X	26736	-0-	-3706	-0-	848	1	25888	3	Y	-0-			-0-
02	26740	X	23776	-0-	-2964	-0-	370	1	23406	3	Y	-0-			-0-
03	29295	X	25604	-0-	-3691	-0-	546	1	25058	3	Y	-0-			-0-

FASKEN STATE A2761-A2756 A WELL #: 90H RRCID -> 281952 COMPL. DATE 06/30/2017 TOTAL DEPTH 9405 PERF. 9842 - 17542

10	87172	X	78603	-0-	-8569	-0-	2261	1	76342	3	Y	-0-			-0-
11	87419	X	87419	-0-	-0-	-0-	2115	1	85304	3	Y	-0-			-0-
12	85299	X	85299	-0-	-0-	-0-	2611	1	82688	3	Y	-0-			-0-
01	82467	X	82467	-0-	-0-	-0-	2615	1	79852	3	Y	-0-			-0-
02	81592	X	72400	-0-	-9192	-0-	1126	1	71274	3	Y	-0-			-0-
03	90334	X	78138	-0-	-12196	-0-	1667	1	76471	3	Y	-0-			-0-

WILLIE RANCH WELL #: 12H RRCID -> 281991 COMPL. DATE 07/04/2017 TOTAL DEPTH 10479 PERF.11020 - 17371

10	34100	X	30773	-0-	-3327	-0-	2712	1	28061	3	Y	-0-			-0-
11	33000	X	26076	-0-	-6924	-0-	3184	1	22892	3	Y	-0-			-0-
12	32054	X	29047	-0-	-3007	-0-	3959	1	25088	3	Y	-0-			-0-
01	31930	X	28759	-0-	-3171	-0-	5230	1	23529	3	Y	-0-			-0-
02	28840	X	25100	-0-	-3740	-0-	5089	1	20011	3	Y	-0-			-0-
03	30783	X	28222	-0-	-2561	-0-	2829	1	25393	3	Y	-0-			-0-

PALAFOX-FASKEN-ST. A2755-A2756 A WELL #: 89H RRCID -> 282060 COMPL. DATE 06/30/2017 TOTAL DEPTH 9421 PERF. 9770 - 17591

10	95542	X	88408	-0-	-7134	-0-	2543	1	85865	3	Y	-0-			-0-
11	103538	X	103538	-0-	-0-	-0-	2505	1	101033	3	Y	-0-			-0-
12	100016	X	100016	-0-	-0-	-0-	3061	1	96955	3	Y	-0-			-0-
01	96394	X	96394	-0-	-0-	-0-	3057	1	93337	3	Y	-0-			-0-
02	96628	X	84243	-0-	-12385	-0-	1310	1	82933	3	Y	-0-			-0-
03	106981	X	90129	-0-	-16852	-0-	1923	1	88206	3	Y	-0-			-0-

LYSSY FAMILY WELL #: 13H RRCID -> 282147 COMPL. DATE 03/24/2018 TOTAL DEPTH 10853 PERF.11216 - 18838

10	61876	X	54650	-0-	-7226	-0-	54649	2	1	9	N	1			1
11	57570	X	50593	-0-	-6977	-0-	210	1	50383	2	N	-0-	1	1	-0-
12	59272	X	51067	-0-	-8205	-0-	385	1	50682	2	N	-0-			-0-
01	56947	X	49591	-0-	-7356	-0-	428	1	49163	2	N	-0-			-0-
02	49952	X	43644	-0-	-6308	-0-	1280	1	42364	2	N	-0-			-0-
03	54653	X	46551	-0-	-8102	-0-	293	1	46258	2	N	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 4H RRCID -> 282189 COMPL. DATE 07/04/2017 TOTAL DEPTH 10975 PERF.10976 - 19520

10	84630	X	75025	-0-	-9605	-0-	6611	1	68414	3	Y	-0-			-0-
11	80910	X	63587	-0-	-17323	-0-	7764	1	55823	3	Y	-0-			-0-
12	80166	X	71727	-0-	-8439	-0-	9775	1	61952	3	Y	-0-			-0-
01	77314	X	69538	-0-	-7776	-0-	12647	1	56891	3	Y	-0-			-0-
02	69692	X	60828	-0-	-8864	-0-	12332	1	48496	3	Y	-0-			-0-
03	75020	X	68606	-0-	-6414	-0-	6877	1	61729	3	Y	-0-			-0-

OWEN 1080 GU A WELL #: 18H RRCID -> 282299 COMPL. DATE 11/24/2017 TOTAL DEPTH 10575 PERF.10988 - 19105

10	83359	X	75495	-0-	-7864	-0-	2400	1	73095	3	Y	-0-			-0-
11	77820	X	71717	-0-	-6103	-0-	2187	1	69530	3	Y	-0-			-0-
12	79050	X	74563	-0-	-4487	-0-	2376	1	72187	3	Y	-0-			-0-
01	81436	X	81436	-0-	-0-	-0-	3255	1	78181	3	Y	-0-			-0-
*02	69954	X	69954	-0-	-0-	-0-	2743	1	67211	3	Y	-0-			-0-
*03	77426	X	77426	-0-	-0-	-0-	1652	1	75774	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 1080 GU B WELL #: 19H RRCID -> 282300 COMPL. DATE 11/24/2017 TOTAL DEPTH 10930 PERF.10921 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35743	X	31254	-0-	-4489	-0-	994	1	30260	3	Y	-0-					-0-
11	33360	X	29278	-0-	-4082	-0-	893	1	28385	3	Y	-0-					-0-
12	33697	X	29875	-0-	-3822	-0-	952	1	28923	3	Y	-0-					-0-
01	32643	X	31430	-0-	-1213	-0-	1256	1	30174	3	Y	-0-					-0-
02	28952	X	26785	-0-	-2167	-0-	1050	1	25735	3	Y	-0-					-0-
03	31248	X	28921	-0-	-2327	-0-	617	1	28304	3	Y	-0-					-0-

OWEN 1080 GU C WELL #: 20H RRCID -> 282307 COMPL. DATE 11/24/2017 TOTAL DEPTH 10928 PERF.10995 - 19535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49848	X	40977	-0-	-8871	-0-	1303	1	39674	3	Y	-0-					-0-
11	45780	X	34777	-0-	-11003	-0-	1060	1	33717	3	Y	-0-					-0-
12	46624	X	37068	-0-	-9556	-0-	1181	1	35887	3	Y	-0-					-0-
01	49931	X	49931	-0-	-0-	-0-	1996	1	47935	3	Y	-0-					-0-
*02	40861	X	40861	-0-	-0-	-0-	1602	1	39259	3	Y	-0-					-0-
*03	44116	X	44116	-0-	-0-	-0-	941	1	43175	3	Y	-0-					-0-

GALVAN-TREVINO WELL #: 11H RRCID -> 282312 COMPL. DATE 11/20/2017 TOTAL DEPTH 8974 PERF. 8720 - 17261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157790	X	134850	-0-	-22940	-0-	3879	1	130971	3	Y	-0-					-0-
11	147870	X	130994	-0-	-16876	-0-	3169	1	127825	3	Y	-0-					-0-
12	148676	X	130209	-0-	-18467	-0-	3985	1	126224	3	Y	-0-					-0-
01	144336	X	122815	-0-	-21521	-0-	3894	1	118921	3	Y	-0-					-0-
02	126644	X	110869	-0-	-15775	-0-	1724	1	109145	3	Y	-0-					-0-
03	135346	X	120304	-0-	-15042	-0-	2567	1	117737	3	Y	-0-					-0-

SANTA ELENA WELL #: 24H RRCID -> 282729 COMPL. DATE 07/12/2017 TOTAL DEPTH 11238 PERF.11375 - 17900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25854	X	22763	-0-	-3091	-0-	724	1	22039	3	N	-0-					-0-
11	24450	X	21573	-0-	-2877	-0-	658	1	20915	3	N	-0-					-0-
12	24211	X	21696	-0-	-2515	-0-	691	1	21005	3	N	-0-					-0-
01	23932	X	20921	-0-	-3011	-0-	836	1	20085	3	N	-0-					-0-
02	20692	X	18808	-0-	-1884	-0-	737	1	18071	3	N	-0-					-0-
03	22754	X	19567	-0-	-3187	-0-	891	1	18676	3	N	-0-					-0-

VOLZ STATE A2732 WELL #: 11H RRCID -> 282839 COMPL. DATE 03/27/2018 TOTAL DEPTH 10496 PERF.10567 - 16589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29388	X	22150	-0-	-7238	-0-	637	1	21513	3	Y	-0-					-0-
11	27420	X	20717	-0-	-6703	-0-	501	1	20216	3	Y	-0-					-0-
12	26939	X	20528	-0-	-6411	-0-	628	1	19900	3	Y	-0-					-0-
01	23591	X	19701	-0-	-3890	-0-	625	1	19076	3	Y	-0-					-0-
02	20412	X	17645	-0-	-2767	-0-	274	1	17371	3	Y	-0-					-0-
03	22165	X	19399	-0-	-2766	-0-	414	1	18985	3	Y	-0-					-0-

VOLZ STATE A2732 WELL #: 12H RRCID -> 282840 COMPL. DATE 03/27/2018 TOTAL DEPTH 10504 PERF.10661 - 17045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24924	X	19332	-0-	-5592	-0-	556	1	18776	3	Y	-0-					-0-
11	24120	X	16569	-0-	-7551	-0-	401	1	16168	3	Y	-0-					-0-
12	23932	X	16846	-0-	-7086	-0-	516	1	16330	3	Y	-0-					-0-
01	22723	X	16086	-0-	-6637	-0-	510	1	15576	3	Y	-0-					-0-
02	18648	X	13770	-0-	-4878	-0-	214	1	13556	3	Y	-0-					-0-
03	19344	X	15490	-0-	-3854	-0-	330	1	15160	3	Y	-0-					-0-

BRISCOE-MANRY EF GU A WELL #: 45H RRCID -> 282951 COMPL. DATE 02/11/2018 TOTAL DEPTH 11090 PERF.11143 - 16964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37200	X	30084	-0-	-7116	-0-	865	1	29219	3	Y	-0-					-0-
11	35400	X	28720	-0-	-6680	-0-	695	1	28025	3	Y	-0-					-0-
12	34906	X	20264	-0-	-14642	-0-	620	1	19644	3	Y	-0-					-0-
01	33914	X	21915	-0-	-11999	-0-	695	1	21220	3	Y	-0-					-0-
02	29652	X	23709	-0-	-5943	-0-	369	1	23340	3	Y	-0-					-0-
03	30070	X	22370	-0-	-7700	-0-	477	1	21893	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HAMILTON WELL #: 23H RRCID -> 282959 COMPL. DATE 11/09/2017 TOTAL DEPTH 10540 PERF.11016 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50437	X	45522	-0-	-4915	-0-	1310	1	44212	3	Y	-0-					-0-
11	48600	X	41602	-0-	-6998	-0-	1007	1	40595	3	Y	-0-					-0-
12	48453	X	42219	-0-	-6234	-0-	1292	1	40927	3	Y	-0-					-0-
01	47337	X	27835	-0-	-19502	-0-	883	1	26952	3	Y	-0-					-0-
02	41692	X	40297	-0-	-1395	-0-	627	1	39670	3	Y	-0-					-0-
03	45508	X	42973	-0-	-2535	-0-	917	1	42056	3	Y	-0-					-0-

HAMILTON-SLAUGHTER WELL #: 24H RRCID -> 283012 COMPL. DATE 11/09/2017 TOTAL DEPTH 10574 PERF.11030 - 19128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50468	X	42284	-0-	-8184	-0-	1216	1	41068	3	Y	-0-					-0-
11	48840	X	42050	-0-	-6790	-0-	1017	1	41033	3	Y	-0-					-0-
12	48546	X	40655	-0-	-7891	-0-	1244	1	39411	3	Y	-0-					-0-
01	45725	X	35274	-0-	-10451	-0-	1118	1	34156	3	Y	-0-					-0-
02	41244	X	38176	-0-	-3068	-0-	594	1	37582	3	Y	-0-					-0-
03	43462	X	40900	-0-	-2562	-0-	873	1	40027	3	Y	-0-					-0-

BRISCOE-MANRY 1469 EF WELL #: 44H RRCID -> 283383 COMPL. DATE 02/11/2018 TOTAL DEPTH 11085 PERF.11130 - 17044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24025	X	21203	-0-	-2822	-0-	610	1	20593	3	Y	-0-					-0-
11	22620	X	20710	-0-	-1910	-0-	501	1	20209	3	Y	-0-					-0-
12	22630	X	19292	-0-	-3338	-0-	590	1	18702	3	Y	-0-					-0-
01	21979	X	20883	-0-	-1096	-0-	662	1	20221	3	Y	-0-					-0-
02	19796	X	18409	-0-	-1387	-0-	286	1	18123	3	Y	-0-					-0-
*03	21833	X	21833	-0-	-0-	-0-	466	1	21367	3	Y	-0-					-0-

HAMILTON WELL #: 22H RRCID -> 283431 COMPL. DATE 11/09/2017 TOTAL DEPTH 10521 PERF.11249 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66309	X	60500	-0-	-5809	-0-	1740	1	58760	3	Y	-0-					-0-
11	62310	X	54514	-0-	-7796	-0-	1319	1	53195	3	Y	-0-					-0-
12	62558	X	55337	-0-	-7221	-0-	1694	1	53643	3	Y	-0-					-0-
01	61039	X	37152	-0-	-23887	-0-	1178	1	35974	3	Y	-0-					-0-
02	54656	X	53738	-0-	-918	-0-	836	1	52902	3	Y	-0-					-0-
03	60512	X	56680	-0-	-3832	-0-	1209	1	55471	3	Y	-0-					-0-

WILLIE -GL PSA C WELL #: 13H RRCID -> 283750 COMPL. DATE 07/04/2017 TOTAL DEPTH 10454 PERF.10950 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38657	X	35108	-0-	-3549	-0-	3094	1	32014	3	Y	-0-					-0-
11	37410	X	29975	-0-	-7435	-0-	3660	1	26315	3	Y	-0-					-0-
12	37634	X	33820	-0-	-3814	-0-	4609	1	29211	3	Y	-0-					-0-
01	36363	X	32666	-0-	-3697	-0-	5941	1	26725	3	Y	-0-					-0-
02	32004	X	28089	-0-	-3915	-0-	5695	1	22394	3	Y	-0-					-0-
03	35123	X	32855	-0-	-2268	-0-	3293	1	29562	3	Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 86H RRCID -> 283850 COMPL. DATE 06/11/2018 TOTAL DEPTH 9889 PERF.10300 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19220	X	14911	-0-	-4309	-0-	429	1	14482	3	Y	-0-					-0-
11	18600	X	13862	-0-	-4738	-0-	335	1	13527	3	Y	-0-					-0-
12	17608	X	13110	-0-	-4498	-0-	401	1	12709	3	Y	-0-					-0-
01	16895	X	13743	-0-	-3152	-0-	436	1	13307	3	Y	-0-					-0-
02	15008	X	11532	-0-	-3476	-0-	179	1	11353	3	Y	-0-					-0-
03	14911	X	12520	-0-	-2391	-0-	267	1	12253	3	Y	-0-					-0-

L.C. WRIGHT-REESE PSA A WELL #: 5H RRCID -> 283877 COMPL. DATE 11/23/2017 TOTAL DEPTH 5143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HAMILTON WELL #: 26H RRCID -> 284065 COMPL. DATE 02/13/2021 TOTAL DEPTH 10624 PERF.11032 - 18733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	304220	X	141215	-0-	-163005	-0-	2196	1	139019	3	Y	-0-			-0-
*03	357275	X	357275	-0-	-0-	-0-	7623	1	349652	3	Y	-0-			-0-

DORA MARTIN A WELL #: 35H RRCID -> 284101 COMPL. DATE 01/07/2018 TOTAL DEPTH 11002 PERF.11330 - 18197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	40889	X	28703	-0-	-12186	-0-	2529	1	26174	3	Y	-0-			-0-
11	38880	X	18996	-0-	-19884	-0-	2320	1	16676	3	Y	-0-			-0-
12	38595	X	24587	-0-	-14008	-0-	3351	1	21236	3	Y	-0-			-0-
01	37727	X	25190	-0-	-12537	-0-	4581	1	20609	3	Y	-0-			-0-
*02	24599	X	24599	-0-	-0-	-0-	4987	1	19612	3	Y	-0-			-0-
*03	31844	X	31844	-0-	-0-	-0-	3192	1	28652	3	Y	-0-			-0-

HAMILTON WELL #: 27H RRCID -> 284113 COMPL. DATE 02/02/2018 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

APPLING A WELL #: 18H RRCID -> 284147 COMPL. DATE 06/21/2018 TOTAL DEPTH 10451 PERF.11004 - 19144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	132618	X	115271	-0-	-17347	-0-	640	1	114631	3	N	-0-			-0-
11	107228	X	107228	-0-	-0-	-0-	530	1	106698	3	N	-0-			-0-
12	108837	X	108837	-0-	-0-	-0-	526	1	108311	3	N	-0-			-0-
01	106441	X	106441	-0-	-0-	-0-	354	1	106087	3	N	-0-			-0-
*02	90463	X	90463	-0-	-0-	-0-	797	1	89666	3	N	-0-			-0-
*03	102047	X	102047	-0-	-0-	-0-	1092	1	100955	3	N	-0-			-0-

PALAFOX STATE A2715 WELL #: 87H RRCID -> 284160 COMPL. DATE 01/08/2018 TOTAL DEPTH 3760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PALAFOX-MARTIN-ZUCK GU WELL #: 1H RRCID -> 284295 COMPL. DATE 02/28/2018 TOTAL DEPTH 10545 PERF.10509 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55180	X	49575	-0-	-5605	-0-	1426	1	48149	3	Y	-0-			-0-
11	51900	X	43788	-0-	-8112	-0-	1059	1	42729	3	Y	-0-			-0-
12	52049	X	43227	-0-	-8822	-0-	1323	1	41904	3	Y	-0-			-0-
01	50933	X	44335	-0-	-6598	-0-	1406	1	42929	3	Y	-0-			-0-
02	45248	X	38916	-0-	-6332	-0-	605	1	38311	3	Y	-0-			-0-
03	49569	X	42591	-0-	-6978	-0-	909	1	41682	3	Y	-0-			-0-

PALAFOX STATE A2715 WELL #: 91H RRCID -> 284320 COMPL. DATE 01/10/2018 TOTAL DEPTH 3770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HAMILTON WELL #: 25H RRCID -> 284321 COMPL. DATE 02/13/2021 TOTAL DEPTH 10612 PERF.10932 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	306964	X	134888	-0-	-172076	-0-	2097	1	132791	3	Y	-0-					-0-
*03	380925	X	380925	-0-	-0-	-0-	8127	1	372798	3	Y	-0-					-0-

LC WRIGHT-REESE-ZIMMERHANZEL PSA WELL #: 6H RRCID -> 284345 COMPL. DATE 03/19/2018 TOTAL DEPTH 10814 PERF.10749 - 16074

10	56451	X	50823	-0-	-5628	-0-	1616	1	49207	3	Y	-0-					-0-
11	53700	X	48121	-0-	-5579	-0-	1467	1	46654	3	Y	-0-					-0-
12	54126	X	48999	-0-	-5127	-0-	1561	1	47438	3	Y	-0-					-0-
01	52917	X	48012	-0-	-4905	-0-	1919	1	46093	3	Y	-0-					-0-
02	46284	X	41803	-0-	-4481	-0-	1639	1	40164	3	Y	-0-					-0-
03	50809	X	46272	-0-	-4537	-0-	2107	1	44165	3	Y	-0-					-0-

L.C. WRIGHT-ZIMMERHANZEL PSA D WELL #: 7H RRCID -> 284346 COMPL. DATE 03/19/2018 TOTAL DEPTH 10840 PERF.10863 - 19702

10	75981	X	67351	-0-	-8630	-0-	2141	1	65210	3	Y	-0-					-0-
11	71700	X	63456	-0-	-8244	-0-	1935	1	61521	3	Y	-0-					-0-
12	72540	X	63853	-0-	-8687	-0-	2035	1	61818	3	Y	-0-					-0-
01	70525	X	61916	-0-	-8609	-0-	2475	1	59441	3	Y	-0-					-0-
02	61992	X	54988	-0-	-7004	-0-	2156	1	52832	3	Y	-0-					-0-
03	67363	X	60032	-0-	-7331	-0-	2734	1	57298	3	Y	-0-					-0-

VOLZ STATE A2732 WELL #: 14H RRCID -> 284355 COMPL. DATE 04/11/2018 TOTAL DEPTH 10489 PERF.10543 - 14800

10	26350	X	19652	-0-	-6698	-0-	565	1	19087	3	Y	-0-					-0-
11	24660	X	18516	-0-	-6144	-0-	448	1	18068	3	Y	-0-					-0-
12	25482	X	18753	-0-	-6729	-0-	574	1	18179	3	Y	-0-					-0-
01	22134	X	21219	-0-	-915	-0-	673	1	20546	3	Y	-0-					-0-
*02	18772	X	18772	-0-	-0-	-0-	292	1	18480	3	Y	-0-					-0-
*03	21163	X	21163	-0-	-0-	-0-	452	1	20711	3	Y	-0-					-0-

VOLZ STATE A2732 WELL #: 13H RRCID -> 284433 COMPL. DATE 04/11/2018 TOTAL DEPTH 10415 PERF.10486 - 14670

10	23188	X	16803	-0-	-6385	-0-	483	1	16320	3	Y	-0-					-0-
11	22020	X	15816	-0-	-6204	-0-	383	1	15433	3	Y	-0-					-0-
12	21080	X	16526	-0-	-4554	-0-	506	1	16020	3	Y	-0-					-0-
01	20150	X	16027	-0-	-4123	-0-	508	1	15518	3	Y	1					1
							1	9									
02	17332	X	14459	-0-	-2873	-0-	225	1	14234	3	Y	-0-					1
03	16802	X	15335	-0-	-1467	-0-	327	1	15008	3	Y	-0-					1

APPLING B WELL #: 19H RRCID -> 284454 COMPL. DATE 06/21/2018 TOTAL DEPTH 10493 PERF.11145 - 17935

10	106516	X	92163	-0-	-14353	-0-	511	1	91652	3	N	-0-					-0-
11	86256	X	86256	-0-	-0-	-0-	427	1	85829	3	N	-0-					-0-
12	86925	X	86925	-0-	-0-	-0-	420	1	86505	3	N	-0-					-0-
01	85432	X	85432	-0-	-0-	-0-	284	1	85148	3	N	-0-					-0-
*02	73607	X	73607	-0-	-0-	-0-	649	1	72958	3	N	-0-					-0-
*03	80264	X	80264	-0-	-0-	-0-	859	1	79405	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN-ZUCK GU WELL #: 1H RRCID -> 284492 COMPL. DATE 03/06/2018 TOTAL DEPTH 10577 PERF.10539 - 16918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47213	X	42750	-0-	-4463	-0-	1230	1	41520	3	N	-0-			-0-
11	45180	X	41081	-0-	-4099	-0-	994	1	40087	3	N	-0-			-0-
12	45229	X	39315	-0-	-5914	-0-	1203	1	38112	3	N	-0-			-0-
01	44392	X	35974	-0-	-8418	-0-	1141	1	34833	3	N	-0-			-0-
02	39564	X	36420	-0-	-3144	-0-	566	1	35854	3	N	-0-			-0-
03	42749	X	37045	-0-	-5704	-0-	790	1	36255	3	N	-0-			-0-

WILLIE RANCH WELL #: 15H RRCID -> 284584 COMPL. DATE 05/02/2018 TOTAL DEPTH 10648 PERF.11212 - 18413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52514	X	43619	-0-	-8895	-0-	3844	1	39775	3	N	-0-			-0-
11	48720	X	35701	-0-	-13019	-0-	4359	1	31342	3	N	-0-			-0-
12	47647	X	39908	-0-	-7739	-0-	5439	1	34469	3	N	-0-			-0-
01	45446	X	38568	-0-	-6878	-0-	7014	1	31554	3	N	-0-			-0-
02	39396	X	35061	-0-	-4335	-0-	7108	1	27953	3	N	-0-			-0-
03	43617	X	37936	-0-	-5681	-0-	3803	1	34133	3	N	-0-			-0-

WILLIE RANCH WELL #: 14H RRCID -> 284585 COMPL. DATE 05/02/2018 TOTAL DEPTH 10585 PERF.10958 - 18360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60326	X	48083	-0-	-12243	-0-	4237	1	43846	3	Y	-0-			-0-
11	56250	X	39583	-0-	-16667	-0-	4833	1	34750	3	Y	-0-			-0-
12	54994	X	38847	-0-	-16147	-0-	5294	1	33553	3	Y	-0-			-0-
01	52483	X	42194	-0-	-10289	-0-	7674	1	34520	3	Y	-0-			-0-
02	45192	X	37469	-0-	-7723	-0-	7596	1	29873	3	Y	-0-			-0-
03	48081	X	46727	-0-	-1354	-0-	4684	1	42043	3	Y	-0-			-0-

APPLING PSA A WELL #: 20H RRCID -> 284726 COMPL. DATE 03/20/2018 TOTAL DEPTH 3440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

M.G. LILLIE 1616 GU A WELL #: 5H RRCID -> 284774 COMPL. DATE 04/29/2018 TOTAL DEPTH 10407 PERF.10674 - 16658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25234	X	22260	-0-	-2974	-0-	640	1	21620	3	N	-0-			-0-
11	23670	X	21487	-0-	-2183	-0-	520	1	20967	3	N	-0-			-0-
12	24242	X	20996	-0-	-3246	-0-	643	1	20353	3	N	-0-			-0-
01	23157	X	20449	-0-	-2708	-0-	648	1	19801	3	N	-0-			-0-
02	20664	X	18260	-0-	-2404	-0-	284	1	17976	3	N	-0-			-0-
03	22258	X	19384	-0-	-2874	-0-	414	1	18970	3	N	-0-			-0-

APPLING WELL #: 14H RRCID -> 284939 COMPL. DATE 06/19/2018 TOTAL DEPTH 10317 PERF.10974 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	26164	X	21826	-0-	-4338	-0-	121	1	21705	3	N	-0-			-0-
11	22920	X	20480	-0-	-2440	-0-	101	1	20379	3	N	-0-			-0-
12	23653	X	20162	-0-	-3491	-0-	98	1	20064	3	N	-0-			-0-
01	23157	X	20085	-0-	-3072	-0-	67	1	20018	3	N	-0-			-0-
02	19824	X	18349	-0-	-1475	-0-	162	1	18187	3	N	-0-			-0-
03	21824	X	16650	-0-	-5174	-0-	178	1	16472	3	N	-0-			-0-

CENIZO WELL #: 1H RRCID -> 284999 COMPL. DATE 08/10/2018 TOTAL DEPTH 11450 PERF.11838 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23095	X	22438	-0-	-657	-0-	22438	2			N	-0-			-0-
11	22350	X	19550	-0-	-2800	-0-	81	1	19469	2	N	-0-			-0-
12	22506	X	20186	-0-	-2320	-0-	152	1	20034	2	N	-0-			-0-
01	22444	X	19274	-0-	-3170	-0-	166	1	19108	2	N	-0-			-0-
02	20272	X	15783	-0-	-4489	-0-	463	1	15320	2	N	-0-			-0-
03	22444	X	17659	-0-	-4785	-0-	111	1	17548	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
M.G. LILLIE 1616 GU A WELL #: 2H RRCID -> 285016 COMPL. DATE 04/28/2018 TOTAL DEPTH 10416 PERF.10647 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21607	X	19174	-0-	-2433	-0-	552	1	18622	3	N	-0-					-0-
11	20700	X	18649	-0-	-2051	-0-	451	1	18198	3	N	-0-					-0-
12	21049	X	19396	-0-	-1653	-0-	594	1	18802	3	N	-0-					-0-
01	20677	X	17874	-0-	-2803	-0-	567	1	17307	3	N	-0-					-0-
02	17864	X	15738	-0-	-2126	-0-	245	1	15493	3	N	-0-					-0-
03	19282	X	16954	-0-	-2328	-0-	362	1	16592	3	N	-0-					-0-

APPLING PSA B WELL #: 21H RRCID -> 285057 COMPL. DATE 07/01/2018 TOTAL DEPTH 10688 PERF.11094 - 18211

10	99427	X	99427	-0-	-0-	-0-	552	1	98875	3	Y	-0-					-0-
11	87940	X	87940	-0-	-0-	-0-	435	1	87505	3	Y	-0-					-0-
12	84180	X	84180	-0-	-0-	-0-	407	1	83773	3	Y	-0-					-0-
01	78709	X	78639	-0-	-70	-0-	261	1	78378	3	Y	-0-					-0-
02	71092	X	66822	-0-	-4270	-0-	589	1	66233	3	Y	-0-					-0-
03	78709	X	69825	-0-	-8884	-0-	747	1	69078	3	Y	-0-					-0-

LAS ABRAS WELL #: 5H RRCID -> 285188 COMPL. DATE 05/08/2018 TOTAL DEPTH 11033 PERF.11404 - 18549

10	65069	X	57118	-0-	-7951	-0-	57118	2			Y	-0-					-0-
11	60750	X	53271	-0-	-7479	-0-	53271	2			Y	-0-					-0-
12	62775	X	51980	-0-	-10795	-0-	51980	2			Y	-0-					-0-
01	58435	X	51016	-0-	-7419	-0-	51016	2			Y	-0-					-0-
02	52724	X	45405	-0-	-7319	-0-	45405	2			Y	-0-					-0-
03	57133	X	49263	-0-	-7870	-0-	49263	2			Y	-0-					-0-

PALAFOX STATE A2715 WELL #: 87HR RRCID -> 285326 COMPL. DATE 06/11/2018 TOTAL DEPTH 9715 PERF.10009 - 15001

10	68913	X	61332	-0-	-7581	-0-	1764	1	59568	3	N	-0-					-0-
11	64740	X	57304	-0-	-7436	-0-	1386	1	55918	3	N	-0-					-0-
12	64573	X	58439	-0-	-6134	-0-	1789	1	56650	3	N	-0-					-0-
01	63860	X	57592	-0-	-6268	-0-	1826	1	55766	3	N	-0-					-0-
*02	56756	X	51520	-0-	-5236	-0-	801	1	50719	3	N	-0-					-0-
03	61318	X	56334	-0-	-4984	-0-	1202	1	55132	3	N	-0-					-0-

PALAFOX STATE A2715 WELL #: 91HR RRCID -> 285327 COMPL. DATE 06/11/2018 TOTAL DEPTH 9871 PERF.10088 - 15033

10	70680	X	61483	-0-	-9197	-0-	1769	1	59714	3	N	-0-					-0-
11	66600	X	56737	-0-	-9863	-0-	1373	1	55364	3	N	-0-					-0-
12	66216	X	57507	-0-	-8709	-0-	1760	1	55747	3	N	-0-					-0-
01	64635	X	56437	-0-	-8198	-0-	1790	1	54647	3	N	-0-					-0-
*02	57344	X	49102	-0-	-8242	-0-	763	1	48339	3	N	-0-					-0-
03	61473	X	54127	-0-	-7346	-0-	1155	1	52972	3	N	-0-					-0-

LAS ABRAS WELL #: 6H RRCID -> 285339 COMPL. DATE 05/09/2018 TOTAL DEPTH 11071 PERF.11404 - 18549

10	45570	X	39934	-0-	-5636	-0-	39934	2			Y	-0-					-0-
11	42150	X	35424	-0-	-6726	-0-	35424	2			Y	-0-					-0-
12	42470	X	37356	-0-	-5114	-0-	37356	2			Y	-0-					-0-
01	41416	X	35241	-0-	-6175	-0-	35241	2			Y	-0-					-0-
02	36960	X	32016	-0-	-4944	-0-	32016	2			Y	-0-					-0-
03	39928	X	35899	-0-	-4029	-0-	35899	2			Y	-0-					-0-

GUTIERREZ-LEYENDECKER WELL #: 5H RRCID -> 285416 COMPL. DATE 05/02/2018 TOTAL DEPTH 11007 PERF.10908 - 19525

10	93155	X	78890	-0-	-14265	-0-	11451	1	67439	3	N	-0-					-0-
11	87630	X	67422	-0-	-20208	-0-	12629	1	54793	3	N	-0-					-0-
12	86428	X	74480	-0-	-11948	-0-	10151	1	64329	3	N	-0-					-0-
01	83948	X	72115	-0-	-11833	-0-	13115	1	59000	3	N	-0-					-0-
*02	73108	X	62069	-0-	-11039	-0-	12584	1	49485	3	N	-0-					-0-
03	78895	X	70971	-0-	-7924	-0-	7114	1	63857	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN-BRISCOE-MANRY GU H WELL #: 49H RRCID -> 285542 COMPL. DATE 03/12/2019 TOTAL DEPTH 10956 PERF.10984 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	66867	X	51872	-0-	-14995	-0-	1649	1	50223	3	Y	-0-			-0-
11	60570	X	48670	-0-	-11900	-0-	1484	1	47186	3	Y	-0-			-0-
12	59613	X	48644	-0-	-10969	-0-	1550	1	47094	3	Y	-0-			-0-
01	56637	X	44761	-0-	-11876	-0-	1789	1	42972	3	Y	-0-			-0-
02	49504	X	39277	-0-	-10227	-0-	1540	1	37737	3	Y	-0-			-0-
03	51863	X	41296	-0-	-10567	-0-	1880	1	39416	3	Y	-0-			-0-

APPLING PSA A WELL #: 20HR RRCID -> 285552 COMPL. DATE 07/16/2018 TOTAL DEPTH 10739 PERF.11163 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59489	X	48283	-0-	-11206	-0-	268	1	48015	3	Y	-0-			-0-
11	53910	X	43969	-0-	-9941	-0-	217	1	43752	3	Y	-0-			-0-
12	54963	X	44256	-0-	-10707	-0-	214	1	44042	3	Y	-0-			-0-
01	52111	X	42366	-0-	-9745	-0-	141	1	42225	3	Y	-0-			-0-
02	44408	X	36773	-0-	-7635	-0-	324	1	36449	3	Y	-0-			-0-
03	48298	X	34410	-0-	-13888	-0-	368	1	34042	3	Y	-0-			-0-

OWEN-BRISCOE-MANRY-GU G WELL #: 48H RRCID -> 285554 COMPL. DATE 03/12/2019 TOTAL DEPTH 10914 PERF.10900 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	88195	X	67437	-0-	-20758	-0-	2144	1	65293	3	Y	-0-			-0-
11	80010	X	62254	-0-	-17756	-0-	1898	1	60356	3	Y	-0-			-0-
12	78120	X	62226	-0-	-15894	-0-	1983	1	60243	3	Y	-0-			-0-
01	73563	X	58412	-0-	-15151	-0-	2335	1	56077	3	Y	-0-			-0-
02	63896	X	50934	-0-	-12962	-0-	1997	1	48937	3	Y	-0-			-0-
03	67425	X	53750	-0-	-13675	-0-	2448	1	51302	3	Y	-0-			-0-

OWEN-BRISCOE STATE-WCSL GU B WELL #: 2H RRCID -> 285771 COMPL. DATE 08/28/2018 TOTAL DEPTH 10846 PERF.10785 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	91078	X	77596	-0-	-13482	-0-	2467	1	75129	3	Y	-0-			-0-
11	84630	X	73034	-0-	-11596	-0-	2227	1	70807	3	Y	-0-			-0-
12	84692	X	73860	-0-	-10832	-0-	2354	1	71506	3	Y	-0-			-0-
01	82181	X	71226	-0-	-10955	-0-	2847	1	68379	3	Y	-0-			-0-
02	72520	X	62193	-0-	-10327	-0-	2439	1	59754	3	Y	-0-			-0-
03	77593	X	67133	-0-	-10460	-0-	1432	1	65701	3	Y	-0-			-0-

DORA MARTIN A WELL #: 33H RRCID -> 285805 COMPL. DATE 01/06/2018 TOTAL DEPTH 10977 PERF.11391 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48608	X	40562	-0-	-8046	-0-	3574	1	36988	3	Y	-0-			-0-
11	47040	X	30889	-0-	-16151	-0-	3772	1	27117	3	Y	-0-			-0-
12	45012	X	21950	-0-	-23062	-0-	2991	1	18959	3	Y	-0-			-0-
01	44919	X	29644	-0-	-15275	-0-	5391	1	24253	3	Y	-0-			-0-
*02	33097	X	33097	-0-	-0-	-0-	6710	1	26387	3	Y	-0-			-0-
*03	53799	X	53799	-0-	-0-	-0-	5393	1	48406	3	Y	-0-			-0-

DORA MARTIN A WELL #: 34H RRCID -> 285808 COMPL. DATE 01/06/2018 TOTAL DEPTH 10938 PERF.11256 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	37665	X	26890	-0-	-10775	-0-	2370	1	24520	3	Y	-0-			-0-
11	35910	X	22384	-0-	-13526	-0-	2733	1	19651	3	Y	-0-			-0-
12	35929	X	25509	-0-	-10420	-0-	3476	1	22033	3	Y	-0-			-0-
01	35309	X	27182	-0-	-8127	-0-	4944	1	22238	3	Y	-0-			-0-
*02	27413	X	27413	-0-	-0-	-0-	5558	1	21855	3	Y	-0-			-0-
*03	31759	X	31759	-0-	-0-	-0-	3184	1	28575	3	Y	-0-			-0-

CHUCURECO A WELL #: 1H RRCID -> 286060 COMPL. DATE 12/04/2018 TOTAL DEPTH 11423 PERF.11316 - 19664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	67394	X	54634	-0-	-12760	-0-	54634	2			N	-0-			-0-
11	60930	X	49991	-0-	-10939	-0-	208	1	49783	2	N	-0-			-0-
12	61442	X	49811	-0-	-11631	-0-	376	1	49435	2	N	-0-			-0-
01	58559	X	47994	-0-	-10565	-0-	414	1	47580	2	N	-0-			-0-
02	50876	X	41401	-0-	-9475	-0-	1215	1	40186	2	N	-0-			-0-
03	54622	X	43892	-0-	-10730	-0-	276	1	43616	2	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 1080 GU E WELL #: 25H RRCID -> 286064 COMPL. DATE 11/27/2018 TOTAL DEPTH 10946 PERF.10994 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	91729	X	76757	-0-	-14972	-0-	2440	1	74317	3	Y	-0-			-0-
11	85140	X	72095	-0-	-13045	-0-	2198	1	69897	3	Y	-0-			-0-
12	84940	X	72762	-0-	-12178	-0-	2319	1	70443	3	Y	-0-			-0-
01	81623	X	68532	-0-	-13091	-0-	2739	1	65793	3	Y	-0-			-0-
02	72212	X	61514	-0-	-10698	-0-	2412	1	59102	3	Y	-0-			-0-
03	76756	X	65524	-0-	-11232	-0-	1398	1	64126	3	Y	-0-			-0-

LYSSY FAMILY WELL #: 14H RRCID -> 286065 COMPL. DATE 08/21/2018 TOTAL DEPTH 11223 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

OWEN 1080-4 GU A WELL #: 1H RRCID -> 286121 COMPL. DATE 08/28/2018 TOTAL DEPTH 10448 PERF.10840 - 18515

10	110980	X	94981	-0-	-15999	-0-	3019	1	91962	3	Y	-0-			-0-
11	104310	X	89609	-0-	-14701	-0-	2732	1	86877	3	Y	-0-			-0-
12	104625	X	90407	-0-	-14218	-0-	2881	1	87526	3	Y	-0-			-0-
01	100874	X	86817	-0-	-14057	-0-	3470	1	83347	3	Y	-0-			-0-
02	89488	X	76988	-0-	-12500	-0-	3019	1	73969	3	Y	-0-			-0-
03	94984	X	82835	-0-	-12149	-0-	1767	1	81068	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA A WELL #: 28H RRCID -> 286138 COMPL. DATE 10/03/2018 TOTAL DEPTH 11017 PERF.11550 - 18101

10	52421	X	40935	-0-	-11486	-0-	1178	1	39757	3	Y	-0-			-0-
11	48360	X	38187	-0-	-10173	-0-	924	1	37263	3	Y	-0-			-0-
12	47275	X	38210	-0-	-9065	-0-	1169	1	37041	3	Y	-0-			-0-
01	45942	X	34274	-0-	-11668	-0-	1087	1	33187	3	Y	-0-			-0-
02	40012	X	34094	-0-	-5918	-0-	530	1	33564	3	Y	-0-			-0-
03	40920	X	37083	-0-	-3837	-0-	791	1	36292	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA B WELL #: 29H RRCID -> 286139 COMPL. DATE 10/02/2018 TOTAL DEPTH 11022 PERF.10999 - 17725

10	33790	X	27767	-0-	-6023	-0-	799	1	26968	3	Y	-0-			-0-
11	31080	X	26047	-0-	-5033	-0-	630	1	25417	3	Y	-0-			-0-
12	30194	X	25095	-0-	-5099	-0-	768	1	24327	3	Y	-0-			-0-
01	29202	X	23941	-0-	-5261	-0-	759	1	23182	3	Y	-0-			-0-
02	25956	X	21464	-0-	-4492	-0-	334	1	21130	3	Y	-0-			-0-
03	27776	X	27448	-0-	-328	-0-	586	1	26862	3	Y	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 7H RRCID -> 286179 COMPL. DATE 08/01/2018 TOTAL DEPTH 10864 PERF.10898 - 16297

10	76818	X	47798	-0-	-29020	-0-	4212	1	43586	3	Y	-0-			-0-
11	55950	X	40460	-0-	-15490	-0-	4940	1	35520	3	Y	-0-			-0-
12	55180	X	45706	-0-	-9474	-0-	6229	1	39477	3	Y	-0-			-0-
01	52359	X	43547	-0-	-8812	-0-	7920	1	35627	3	Y	-0-			-0-
02	44884	X	35848	-0-	-9036	-0-	7268	1	28580	3	Y	-0-			-0-
03	47802	X	42263	-0-	-5539	-0-	4237	1	38026	3	Y	-0-			-0-

OWEN 1080 GU F WELL #: 26H RRCID -> 286208 COMPL. DATE 11/26/2018 TOTAL DEPTH 10964 PERF.11025 - 19608

10	76508	X	63420	-0-	-13088	-0-	2016	1	61404	3	Y	-0-			-0-
11	71310	X	59697	-0-	-11613	-0-	1820	1	57877	3	Y	-0-			-0-
12	70060	X	59977	-0-	-10083	-0-	1911	1	58066	3	Y	-0-			-0-
01	68076	X	56409	-0-	-11667	-0-	2255	1	54154	3	Y	-0-			-0-
02	60172	X	49444	-0-	-10728	-0-	1939	1	47505	3	Y	-0-			-0-
03	63426	X	52873	-0-	-10553	-0-	1128	1	51745	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN-BRISCOE-MANRY GU J WELL #: 51H RRCID -> 286391 COMPL. DATE 03/16/2019 TOTAL DEPTH 10890 PERF.10924 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	71455	X	55798	-0-	-15657	-0-	1774	1	54024	3	Y	-0-			-0-
11	64920	X	52391	-0-	-12529	-0-	1597	1	50794	3	Y	-0-			-0-
12	64387	X	52536	-0-	-11851	-0-	1674	1	50862	3	Y	-0-			-0-
01	61845	X	48950	-0-	-12895	-0-	1957	1	46993	3	Y	-0-			-0-
02	53564	X	43362	-0-	-10202	-0-	1700	1	41662	3	Y	-0-			-0-
03	55800	X	47793	-0-	-8007	-0-	2176	1	45617	3	Y	-0-			-0-

OWEN-BRISCOE-MANRY GU I WELL #: 50H RRCID -> 286392 COMPL. DATE 03/16/2019 TOTAL DEPTH 10898 PERF.11036 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	71734	X	55711	-0-	-16023	-0-	1771	1	53940	3	Y	-0-			-0-
11	64920	X	51942	-0-	-12978	-0-	1584	1	50358	3	Y	-0-			-0-
12	63953	X	51992	-0-	-11961	-0-	1657	1	50335	3	Y	-0-			-0-
01	60605	X	48563	-0-	-12042	-0-	1941	1	46622	3	Y	-0-			-0-
02	52808	X	42968	-0-	-9840	-0-	1685	1	41283	3	Y	-0-			-0-
03	55707	X	47318	-0-	-8389	-0-	2155	1	45163	3	Y	-0-			-0-

MARTIN-SCHUBERT-CRAFT PSA A WELL #: 8H RRCID -> 286396 COMPL. DATE 04/27/2019 TOTAL DEPTH 11059 PERF.11486 - 17116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	86831	X	61871	-0-	-24960	-0-	5452	1	56419	3	N	-0-			-0-
11	78810	X	51600	-0-	-27210	-0-	6301	1	45299	3	N	-0-			-0-
12	75051	X	48874	-0-	-26177	-0-	6661	1	42213	3	N	-0-			-0-
01	71889	X	49250	-0-	-22639	-0-	8957	1	40293	3	N	-0-			-0-
02	60592	X	52032	-0-	-8560	-0-	10549	1	41483	3	N	-0-			-0-
03	61876	X	49016	-0-	-12860	-0-	4913	1	44103	3	N	-0-			-0-

SLAUGHTER WELL #: 30H RRCID -> 286568 COMPL. DATE 10/02/2018 TOTAL DEPTH 11047 PERF.11209 - 18186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36363	X	30378	-0-	-5985	-0-	874	1	29504	3	Y	-0-			-0-
11	34020	X	27664	-0-	-6356	-0-	669	1	26995	3	Y	-0-			-0-
12	33790	X	27269	-0-	-6521	-0-	835	1	26434	3	Y	-0-			-0-
01	32612	X	25493	-0-	-7119	-0-	808	1	24685	3	Y	-0-			-0-
02	28056	X	23713	-0-	-4343	-0-	369	1	23344	3	Y	-0-			-0-
03	30380	X	28886	-0-	-1494	-0-	616	1	28270	3	Y	-0-			-0-

SCHUBERT-GOLLA-MARTIN PSA D WELL #: 11H RRCID -> 286970 COMPL. DATE 12/26/2018 TOTAL DEPTH 10709 PERF.11157 - 17586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60481	X	44173	-0-	-16308	-0-	3893	1	40280	3	Y	-0-			-0-
11	54210	X	30577	-0-	-23633	-0-	3734	1	26843	3	Y	-0-			-0-
12	48763	X	21108	-0-	-27655	-0-	2877	1	18231	3	Y	-0-			-0-
01	47368	X	23426	-0-	-23942	-0-	4260	1	19166	3	Y	-0-			-0-
02	42784	X	31173	-0-	-11611	-0-	6320	1	24853	3	Y	-0-			-0-
03	44175	X	27877	-0-	-16298	-0-	2794	1	25083	3	Y	-0-			-0-

HAMILTON-SLAUGHTER-LONG PSA C WELL #: 31H RRCID -> 286976 COMPL. DATE 03/18/2019 TOTAL DEPTH 10831 PERF.11043 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	90210	X	72740	-0-	-17470	-0-	2093	1	70647	3	N	-0-			-0-
11	82950	X	67171	-0-	-15779	-0-	1625	1	65546	3	N	-0-			-0-
12	81809	X	67100	-0-	-14709	-0-	2054	1	65046	3	N	-0-			-0-
01	78554	X	63873	-0-	-14681	-0-	2025	1	61848	3	N	-0-			-0-
02	68124	X	56339	-0-	-11785	-0-	876	1	55463	3	N	-0-			-0-
03	72726	X	64977	-0-	-7749	-0-	1386	1	63591	3	N	-0-			-0-

GUTIERREZ-LEYENDECKER WELL #: 6H RRCID -> 286991 COMPL. DATE 07/31/2018 TOTAL DEPTH 10828 PERF.10947 - 16560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	58280	X	47491	-0-	-10789	-0-	4185	1	43306	3	Y	-0-			-0-
11	53700	X	40057	-0-	-13643	-0-	4891	1	35166	3	Y	-0-			-0-
12	53196	X	44705	-0-	-8491	-0-	6093	1	38612	3	Y	-0-			-0-
01	52452	X	43991	-0-	-8461	-0-	8001	1	35990	3	Y	-0-			-0-
02	44660	X	35279	-0-	-9381	-0-	7152	1	28127	3	Y	-0-			-0-
03	47492	X	43200	-0-	-4292	-0-	4330	1	38870	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GUTIERREZ-LEYENDECKER WELL #: 8H RRCID -> 286992 COMPL. DATE 07/31/2018 TOTAL DEPTH 10857 PERF.11030 - 16050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	55366	X	48549	-0-	-6817	-0-	4278	1	44271	3	Y	-0-			-0-
11	53580	X	40882	-0-	-12698	-0-	4992	1	35890	3	Y	-0-			-0-
12	52545	X	43655	-0-	-8890	-0-	5950	1	37705	3	Y	-0-			-0-
01	52545	X	41923	-0-	-10622	-0-	7624	1	34299	3	Y	-0-			-0-
02	45864	X	34720	-0-	-11144	-0-	7039	1	27681	3	Y	-0-			-0-
03	48546	X	41707	-0-	-6839	-0-	4181	1	37526	3	Y	-0-			-0-

DORA MARTIN A WELL #: 43H RRCID -> 287004 COMPL. DATE 12/02/2018 TOTAL DEPTH 8925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE A2716 PSA B WELL #: 97H RRCID -> 287052 COMPL. DATE 02/17/2019 TOTAL DEPTH 9956 PERF.10213 - 16394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62186	X	51856	-0-	-10330	-0-	1492	1	50364	3	Y	-0-			-0-
11	57480	X	47068	-0-	-10412	-0-	1139	1	45929	3	Y	-0-			-0-
12	57226	X	38079	-0-	-19147	-0-	1165	1	36914	3	Y	-0-			-0-
01	55614	X	37334	-0-	-18280	-0-	1184	1	36150	3	Y	-0-			-0-
02	48720	X	32596	-0-	-16124	-0-	507	1	32089	3	Y	-0-			-0-
03	51863	X	36961	-0-	-14902	-0-	789	1	36172	3	Y	-0-			-0-

DORA MARTIN B PSA B WELL #: 50H RRCID -> 287091 COMPL. DATE 04/14/2019 TOTAL DEPTH 10940 PERF.11375 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65100	X	39792	-0-	-25308	-0-	3507	1	36285	3	Y	-0-			-0-
11	59850	X	3188	-0-	-56662	-0-	389	1	2799	3	Y	-0-			-0-
12	56761	X	143	-0-	-56618	-0-	19	1	124	3	Y	-0-			-0-
01	53847	X	4	-0-	-53843	-0-	1	1	3	3	Y	-0-			-0-
02	45976	X	21	-0-	-45955	-0-	4	1	17	3	Y	-0-			-0-
03	39804	X	136	-0-	-39668	-0-	14	1	122	3	Y	-0-			-0-

OWEN 1080-5 WELL #: 22H RRCID -> 287111 COMPL. DATE 11/27/2018 TOTAL DEPTH 10507 PERF.10915 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	125457	X	102803	-0-	-22654	-0-	3268	1	99535	3	Y	-0-			-0-
11	116490	X	97751	-0-	-18739	-0-	2980	1	94771	3	Y	-0-			-0-
12	114576	X	81671	-0-	-32905	-0-	2603	1	79068	3	Y	-0-			-0-
01	110205	X	4144	-0-	-106061	-0-	166	1	3978	3	Y	-0-			-0-
02	97272	X	22389	-0-	-74883	-0-	878	1	21511	3	Y	-0-			-0-
03	102796	X	24001	-0-	-78795	-0-	512	1	23489	3	Y	-0-			-0-

OWEN 1080-5 WELL #: 23H RRCID -> 287112 COMPL. DATE 11/27/2018 TOTAL DEPTH 10550 PERF.11049 - 19345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102362	X	83106	-0-	-19256	-0-	2642	1	80464	3	Y	-0-			-0-
11	93720	X	78210	-0-	-15510	-0-	2385	1	75825	3	Y	-0-			-0-
12	93155	X	78536	-0-	-14619	-0-	2503	1	76033	3	Y	-0-			-0-
01	89063	X	58385	-0-	-30678	-0-	2334	1	56051	3	Y	-0-			-0-
02	78092	X	72626	-0-	-5466	-0-	2848	1	69778	3	Y	-0-			-0-
03	83111	X	76052	-0-	-7059	-0-	1623	1	74429	3	Y	-0-			-0-

MARTIN-SCHUBERT-CRAFT PSA B WELL #: 9HR RRCID -> 287113 COMPL. DATE 12/27/2018 TOTAL DEPTH 10935 PERF.10932 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65131	X	51923	-0-	-13208	-0-	4576	1	47347	3	N	-0-			-0-
11	61770	X	41506	-0-	-20264	-0-	5068	1	36438	3	N	-0-			-0-
12	59241	X	39694	-0-	-19547	-0-	5410	1	34284	3	N	-0-			-0-
01	57505	X	36450	-0-	-21055	-0-	6629	1	29821	3	N	-0-			-0-
02	48664	X	39874	-0-	-8790	-0-	8084	1	31790	3	N	-0-			-0-
03	51925	X	40781	-0-	-11144	-0-	4088	1	36693	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SCHUBERT-GOLLA-MARTIN PSA C WELL #: 10H RRCID -> 287120 COMPL. DATE 12/26/2018 TOTAL DEPTH 10733 PERF.11192 - 17432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	56389	X	47642	-0-	-8747	-0-	4198	1	43444	3	Y	-0-			-0-
11	52650	X	36150	-0-	-16500	-0-	4414	1	31736	3	Y	-0-			-0-
12	51057	X	27622	-0-	-23435	-0-	3764	1	23858	3	Y	-0-			-0-
01	51057	X	28135	-0-	-22922	-0-	5117	1	23018	3	Y	-0-			-0-
02	45584	X	29348	-0-	-16236	-0-	5950	1	23398	3	Y	-0-			-0-
03	47647	X	32021	-0-	-15626	-0-	3210	1	28811	3	Y	-0-			-0-

OWEN-BRISCOE-MANRY GU K WELL #: 52H RRCID -> 287121 COMPL. DATE 03/16/2019 TOTAL DEPTH 10866 PERF.10821 - 19106

10	105121	X	82754	-0-	-22367	-0-	2631	1	80123	3	Y	-0-			-0-
11	95820	X	75399	-0-	-20421	-0-	2299	1	73100	3	Y	-0-			-0-
12	94953	X	76196	-0-	-18757	-0-	2428	1	73768	3	Y	-0-			-0-
01	89621	X	72483	-0-	-17138	-0-	2897	1	69586	3	Y	-0-			-0-
02	77952	X	63629	-0-	-14323	-0-	2495	1	61134	3	Y	-0-			-0-
03	82739	X	69753	-0-	-12986	-0-	3176	1	66577	3	Y	-0-			-0-

DORA MARTIN B PSA C WELL #: 51H RRCID -> 287152 COMPL. DATE 04/19/2019 TOTAL DEPTH 11034 PERF.13323 - 18913

10	75237	X	54791	-0-	-20446	-0-	4828	1	49963	3	Y	-0-			-0-
11	68400	X	43196	-0-	-25204	-0-	5274	1	37922	3	Y	-0-			-0-
12	65410	X	45827	-0-	-19583	-0-	6246	1	39581	3	Y	-0-			-0-
01	62279	X	44819	-0-	-17460	-0-	8151	1	36668	3	Y	-0-			-0-
02	52864	X	47674	-0-	-5190	-0-	9665	1	38009	3	Y	-0-			-0-
03	54777	X	51468	-0-	-3309	-0-	5159	1	46309	3	Y	-0-			-0-

DORA MARTIN B PSA D WELL #: 52H RRCID -> 287153 COMPL. DATE 04/30/2019 TOTAL DEPTH 10890 PERF.11386 - 18764

10	75764	X	56043	-0-	-19721	-0-	4939	1	51104	3	Y	-0-			-0-
11	69180	X	45497	-0-	-23683	-0-	5555	1	39942	3	Y	-0-			-0-
12	66278	X	38970	-0-	-27308	-0-	5311	1	33659	3	Y	-0-			-0-
01	63147	X	41451	-0-	-21696	-0-	7539	1	33912	3	Y	-0-			-0-
02	53704	X	41263	-0-	-12441	-0-	8365	1	32898	3	Y	-0-			-0-
03	56048	X	42113	-0-	-13935	-0-	4222	1	37891	3	Y	-0-			-0-

DORA MARTIN B PSA E WELL #: 53H RRCID -> 287162 COMPL. DATE 04/30/2019 TOTAL DEPTH 11017 PERF.11569 - 18179

10	72354	X	54641	-0-	-17713	-0-	4815	1	49826	3	Y	-0-			-0-
11	66480	X	44981	-0-	-21499	-0-	5492	1	39489	3	Y	-0-			-0-
12	63705	X	37840	-0-	-25865	-0-	5157	1	32683	3	Y	-0-			-0-
01	60946	X	42199	-0-	-18747	-0-	7675	1	34524	3	Y	-0-			-0-
02	52052	X	40196	-0-	-11856	-0-	8149	1	32047	3	Y	-0-			-0-
03	54653	X	42587	-0-	-12066	-0-	4269	1	38318	3	Y	-0-			-0-

FASKEN STATE A2716 PSA A WELL #: 98H RRCID -> 287169 COMPL. DATE 02/17/2019 TOTAL DEPTH 9973 PERF.10174 - 16455

10	56110	X	45116	-0-	-10994	-0-	1298	1	43818	3	Y	-0-			-0-
11	51690	X	37646	-0-	-14044	-0-	911	1	36735	3	Y	-0-			-0-
12	50933	X	37156	-0-	-13777	-0-	1137	1	36019	3	Y	-0-			-0-
01	49042	X	32988	-0-	-16054	-0-	1046	1	31942	3	Y	-0-			-0-
02	42588	X	29716	-0-	-12872	-0-	462	1	29254	3	Y	-0-			-0-
03	45105	X	30002	-0-	-15103	-0-	640	1	29362	3	Y	-0-			-0-

DORA MARTIN A WELL #: 42H RRCID -> 287181 COMPL. DATE 12/08/2020 TOTAL DEPTH 11377 PERF.11457 - 16729

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		191897	-0-	191897	191897	26153	1	165744	3	Y	-0-			-0-
01	511657	X	319760	-0-	-191897	-0-	58154	1	261606	3	Y	-0-			-0-
*02	273544	X	273544	-0-	-0-	-0-	55457	1	218087	3	Y	-0-			-0-
*03	285860	X	285860	-0-	-0-	-0-	28655	1	257205	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

MARTIN PSA E WELL #: 11H RRCID -> 287182 COMPL. DATE 05/01/2019 TOTAL DEPTH 11051 PERF.10992 - 17712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198679	X	118778	-0-	-79901	-0-	10467	1	108311	3	Y	-0-					-0-
11	182520	X	131400	-0-	-51120	-0-	16044	1	115356	3	Y	-0-					-0-
12	182559	X	140790	-0-	-41769	-0-	19188	1	121602	3	Y	-0-					-0-
01	181784	X	143914	-0-	-37870	-0-	26173	1	117741	3	Y	-0-					-0-
*02	135830	X	135830	-0-	-0-	-0-	27538	1	108292	3	Y	-0-					-0-
*03	142410	X	142410	-0-	-0-	-0-	14276	1	128134	3	Y	-0-					-0-

MARTIN PSA F WELL #: 12H RRCID -> 287183 COMPL. DATE 05/01/2019 TOTAL DEPTH 11033 PERF.11015 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154969	X	95543	-0-	-59426	-0-	8419	1	87124	3	Y	-0-					-0-
11	141420	X	104931	-0-	-36489	-0-	12812	1	92119	3	Y	-0-					-0-
12	135377	X	109437	-0-	-25940	-0-	14915	1	94522	3	Y	-0-					-0-
01	129363	X	101854	-0-	-27509	-0-	18524	1	83330	3	Y	-0-					-0-
02	97944	X	86154	-0-	-11790	-0-	17466	1	68688	3	Y	-0-					-0-
03	108438	X	95522	-0-	-12916	-0-	9575	1	85947	3	Y	-0-					-0-

M.G. LILLIE 1616 GU B WELL #: 6H RRCID -> 287229 COMPL. DATE 01/28/2020 TOTAL DEPTH 10448 PERF.10879 - 17869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164548	X	102280	-0-	-62268	-0-	4783	1	97497	3	Y	-0-	1	1			-0-
11	141960	X	90944	-0-	-51016	-0-	2773	1	88171	3	Y	-0-					-0-
12	131750	X	86866	-0-	-44884	-0-	2768	1	84098	3	Y	-0-					-0-
01	119102	X	79792	-0-	-39310	-0-	3189	1	76603	3	Y	-0-					-0-
*02	98952	X	67240	-0-	-31712	-0-	2636	1	64604	3	Y	-0-					-0-
03	102269	X	68786	-0-	-33483	-0-	3132	1	65654	3	Y	-0-					-0-

DORA MARTIN A PSA G WELL #: 49H RRCID -> 287303 COMPL. DATE 04/14/2019 TOTAL DEPTH 11096 PERF.11480 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69905	X	40789	-0-	-29116	-0-	3594	1	37195	3	Y	-0-					-0-
11	62460	X	4331	-0-	-58129	-0-	529	1	3802	3	Y	-0-					-0-
12	61163	X	422	-0-	-60741	-0-	57	1	365	3	Y	-0-					-0-
01	58125	X	-0-	-0-	-58125	-0-					Y	-0-					-0-
02	49784	X	-0-	-0-	-49784	-0-					Y	-0-					-0-
03	40796	X	29203	-0-	-11593	-0-	2927	1	26276	3	Y	-0-					-0-

JAMES TRUST WELL #: 14H RRCID -> 287443 COMPL. DATE 07/07/2019 TOTAL DEPTH 10322 PERF.10816 - 17797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109244	X	82820	-0-	-26424	-0-	2624	1	79904	3	Y	265	256	1			24
							292	9									
11	97590	X	76914	-0-	-20676	-0-	2337	1	74304	3	Y	248	243	1			29
							273	9									
12	95852	X	75804	-0-	-20048	-0-	2408	1	73145	3	Y	228	223	1			34
							251	9									
01	90954	X	71254	-0-	-19700	-0-	2814	1	67580	3	Y	782	782	1			34
							860	9									
02	78764	X	61505	-0-	-17259	-0-	2401	1	58827	3	Y	252	248	1			38
							277	9									
03	82832	X	71008	-0-	-11824	-0-	3222	1	67527	3	Y	235	238	1			35
							259	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 15H RRCID -> 287461 COMPL. DATE 07/07/2019 TOTAL DEPTH 10394 PERF.10749 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129363	X	99519	-0-	-29844	-0-	3150	1	95927	3	Y	402	386	1			39
							442	9									
11	118200	X	92327	-0-	-25873	-0-	2801	1	89062	3	Y	422	410	1			51
							464	9									
12	115165	X	91538	-0-	-23627	-0-	2902	1	88174	3	Y	420	407	1			64
							462	9									
01	108872	X	86048	-0-	-22824	-0-	3422	1	82179	3	Y	406	450	1			20
							447	9									
02	94052	X	79423	-0-	-14629	-0-	3091	1	75734	3	Y	544	489	1			75
							598	9									
03	99510	X	88988	-0-	-10522	-0-	4038	1	84644	3	Y	278	308	1			45
							306	9									

JAMES TRUST WELL #: 16H RRCID -> 287462 COMPL. DATE 07/07/2019 TOTAL DEPTH 10415 PERF.10854 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154070	X	118104	-0-	-35966	-0-	3745	1	114062	3	Y	270	259	1			28
							297	9									
11	140250	X	109532	-0-	-30718	-0-	3330	1	105886	3	Y	287	279	1			36
							316	9									
12	137206	X	109267	-0-	-27939	-0-	3471	1	105466	3	Y	300	289	1			47
							330	9									
01	129673	X	103046	-0-	-26627	-0-	4110	1	98721	3	Y	195	230	1			12
							215	9									
02	111776	X	90254	-0-	-21522	-0-	3529	1	86466	3	Y	235	212	1			35
							259	9									
03	118110	X	95513	-0-	-22597	-0-	4338	1	90930	3	Y	223	222	1			36
							245	9									

HENDERSON-CENIZO WELL #: 8H RRCID -> 287500 COMPL. DATE 12/18/2020 TOTAL DEPTH 11396 PERF.11421 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		115634	-0-	115634	115634	15759	1	99875	3	Y	-0-					-0-
01	14B2 EXT		365396	-0-	365396	481030	66454	1	298942	3	Y	-0-					-0-
*02	803438	X	322408	-0-	-481030	-0-	65364	1	257044	3	Y	-0-					-0-
*03	331778	X	331778	-0-	-0-	-0-	33258	1	298520	3	Y	-0-					-0-

M.G. LILLIE 1616 GU B WELL #: 7H RRCID -> 287585 COMPL. DATE 01/28/2020 TOTAL DEPTH 10440 PERF.10960 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140213	X	82242	-0-	-57971	-0-	3846	1	78396	3	Y	-0-	1	1			-0-
11	119850	X	72135	-0-	-47715	-0-	2199	1	69936	3	Y	-0-					-0-
12	109492	X	68253	-0-	-41239	-0-	2175	1	66078	3	Y	-0-					-0-
01	97588	X	62222	-0-	-35366	-0-	2487	1	59735	3	Y	-0-					-0-
*02	79884	X	54184	-0-	-25700	-0-	2124	1	52060	3	Y	-0-					-0-
03	82243	X	55254	-0-	-26989	-0-	2516	1	52738	3	Y	-0-					-0-

AUSTIN STATE A WELL #: 4H RRCID -> 287675 COMPL. DATE 07/14/2019 TOTAL DEPTH 10545 PERF.10850 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78988	X	54865	-0-	-24123	-0-	1744	1	53121	3	Y	-0-					-0-
11	68790	X	48924	-0-	-19866	-0-	1492	1	47432	3	Y	-0-					-0-
12	66154	X	48663	-0-	-17491	-0-	1551	1	47112	3	Y	-0-					-0-
01	61504	X	45413	-0-	-16091	-0-	1815	1	43598	3	Y	-0-					-0-
02	53060	X	45942	-0-	-7118	-0-	1801	1	44141	3	Y	-0-					-0-
03	54870	X	43965	-0-	-10905	-0-	2002	1	41963	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AUSTIN STATE A WELL #: 2H RRCID -> 287676 COMPL. DATE 07/15/2019 TOTAL DEPTH 10452 PERF.10476 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148986	X	111558	-0-	-37428	-0-	3546	1	108012	3	Y	-0-					-0-
11	133320	X	103606	-0-	-29714	-0-	3159	1	100447	3	Y	-0-					-0-
12	129983	X	102399	-0-	-27584	-0-	3263	1	99136	3	Y	-0-					-0-
01	122698	X	95747	-0-	-26951	-0-	3827	1	91920	3	Y	-0-					-0-
02	105616	X	84130	-0-	-21486	-0-	3299	1	80831	3	Y	-0-					-0-
03	111569	X	88762	-0-	-22807	-0-	4042	1	84720	3	Y	-0-					-0-

AUSTIN STATE A WELL #: 3H RRCID -> 287677 COMPL. DATE 07/14/2019 TOTAL DEPTH 10490 PERF.10726 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139128	X	101026	-0-	-38102	-0-	3212	1	97814	3	Y	-0-					-0-
11	122310	X	92859	-0-	-29451	-0-	2831	1	90028	3	Y	-0-					-0-
12	117955	X	91412	-0-	-26543	-0-	2913	1	88499	3	Y	-0-					-0-
01	110515	X	85830	-0-	-24685	-0-	3431	1	82399	3	Y	-0-					-0-
02	94780	X	75260	-0-	-19520	-0-	2951	1	72309	3	Y	-0-					-0-
03	101029	X	78191	-0-	-22838	-0-	3560	1	74631	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 60H RRCID -> 287695 COMPL. DATE 01/02/2021 TOTAL DEPTH 10279 PERF.10493 - 17269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		274066	-0-	274066	274066	10943 287	1 9	262836	3	Y	261	224	1			37
*02	538270	X	264204	-0-	-274066	-0-	10346 323	1 9	253535	3	Y	294	310	1			21
*03	264687	X	264687	-0-	-0-	-0-	12042 240	1 9	252405	3	Y	218	186	1			54

WEBB COUNTY SCHOOL LAND 504 WELL #: 61H RRCID -> 287700 COMPL. DATE 01/02/2021 TOTAL DEPTH 10290 PERF.10653 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		236058	-0-	236058	236058	9428 182	1 9	226448	3	Y	165	142	1			23
*02	461730	X	225672	-0-	-236058	-0-	8832 417	1 9	216423	3	Y	379	376	1			26
*03	223553	X	223553	-0-	-0-	-0-	10162 391	1 9	213000	3	Y	355	296	1			84

OWEN 1080-5 WELL #: 27H RRCID -> 287868 COMPL. DATE 02/02/2021 TOTAL DEPTH 10418 PERF.11029 - 19587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	353556	X	335228	-0-	-18328	-0-	8163	1	327065	3	Y	-0-					-0-
03	391437	X	384953	-0-	-6484	-0-	8213	1	376740	3	Y	-0-					-0-

OWEN 1080-5 WELL #: 28H RRCID -> 287870 COMPL. DATE 02/02/2021 TOTAL DEPTH 10455 PERF.11136 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	353808	X	312302	-0-	-41506	-0-	7638	1	304664	3	Y	-0-					-0-
*03	417498	X	417498	-0-	-0-	-0-	8908	1	408590	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN 1080-5 WELL #: 29H RRCID -> 287872 COMPL. DATE 02/02/2021 TOTAL DEPTH 10709 PERF.11119 - 19720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*02	343252	X	310485	-0-	-32767	-0-	7480	1	303005	3	Y	-0-			-0-
*03	430366	X	430366	-0-	-0-	-0-	9182	1	421184	3	Y	-0-			-0-

OWEN 1080-5 WELL #: 30H RRCID -> 287873 COMPL. DATE 02/02/2021 TOTAL DEPTH 10728 PERF.11084 - 19286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*02	343252	X	308663	-0-	-34589	-0-	7478	1	301185	3	Y	-0-			-0-
*03	410989	X	410989	-0-	-0-	-0-	8769	1	402220	3	Y	-0-			-0-

DORA MARTIN A WELL #: 41H RRCID -> 287881 COMPL. DATE 12/08/2020 TOTAL DEPTH 11341 PERF.11662 - 17159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	204252	-0-	204252	204252	27837	1	176415	3	Y	-0-			-0-
01	533206	X	328954	-0-	-204252	-0-	59826	1	269128	3	Y	-0-			-0-
*02	275984	X	275984	-0-	-0-	-0-	55952	1	220032	3	Y	-0-			-0-
03	298003	X	293337	-0-	-4666	-0-	29405	1	263932	3	Y	-0-			-0-

DORA MARTIN A WELL #: 45H RRCID -> 287882 COMPL. DATE 12/03/2020 TOTAL DEPTH 11419 PERF.11588 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	248974	-0-	248974	248974	33932	1	215042	3	Y	-0-			-0-
01	533541	X	284567	-0-	-248974	-0-	51754	1	232813	3	Y	-0-			-0-
*02	268324	X	223253	-0-	-45071	-0-	45261	1	177992	3	Y	-0-			-0-
03	297073	X	223917	-0-	-73156	-0-	22446	1	201471	3	Y	-0-			-0-

DORA MARTIN A WELL #: 46H RRCID -> 287883 COMPL. DATE 12/03/2020 TOTAL DEPTH 11393 PERF.11691 - 16385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	271931	-0-	271931	271931	37060	1	234871	3	Y	-0-			-0-
01	569693	X	297762	-0-	-271931	-0-	54154	1	243608	3	Y	-0-			-0-
*02	283640	X	248414	-0-	-35226	-0-	50362	1	198052	3	Y	-0-			-0-
03	314030	X	257455	-0-	-56575	-0-	25808	1	231647	3	Y	-0-			-0-

DORA MARTIN A WELL #: 44H RRCID -> 287885 COMPL. DATE 12/03/2020 TOTAL DEPTH 11426 PERF.11493 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	235908	-0-	235908	235908	32151	1	203757	3	Y	-0-			-0-
01	530144	X	294236	-0-	-235908	-0-	53512	1	240724	3	Y	-0-			-0-
*02	268828	X	230287	-0-	-38541	-0-	46687	1	183600	3	Y	-0-			-0-
03	297631	X	236673	-0-	-60958	-0-	23725	1	212948	3	Y	-0-			-0-

DORA MARTIN B PSA I WELL #: 54H RRCID -> 287917 COMPL. DATE 02/25/2020 TOTAL DEPTH 11473 PERF.11475 - 18617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	284301	X	216201	-0-	-68100	-0-	19052	1	197149	3	Y	-0-			-0-
11	260850	X	172350	-0-	-88500	-0-	21045	1	151305	3	Y	-0-			-0-
12	252495	X	197026	-0-	-55469	-0-	26852	1	170174	3	Y	-0-			-0-
01	240467	X	183840	-0-	-56627	-0-	33435	1	150405	3	Y	-0-			-0-
02	205716	X	159391	-0-	-46325	-0-	32314	1	127077	3	Y	-0-			-0-
03	216194	X	169988	-0-	-46206	-0-	17040	1	152948	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DORA MARTIN B WELL #: 55H RRCID -> 287992 COMPL. DATE 02/25/2020 TOTAL DEPTH 11469 PERF.11429 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310434	X	253864	-0-	-56570	-0-	22371	1	231493	3	Y	-0-					-0-
11	288570	X	216314	-0-	-72256	-0-	26413	1	189901	3	Y	-0-					-0-
12	282999	X	236478	-0-	-46521	-0-	32228	1	204250	3	Y	-0-					-0-
01	275559	X	225152	-0-	-50407	-0-	40948	1	184204	3	Y	-0-					-0-
02	238364	X	196635	-0-	-41729	-0-	39865	1	156770	3	Y	-0-					-0-
03	253859	X	214105	-0-	-39754	-0-	21462	1	192643	3	Y	-0-					-0-

WEBB COUNTY SCHOOL LAND 504 WELL #: 62H RRCID -> 288115 COMPL. DATE 01/01/2021 TOTAL DEPTH 10274 PERF.10596 - 16887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		199622	-0-	199622	199622	7973 157	1 9	191492	3	Y	143	123	1			20
*02	385100	X	185478	-0-	-199622	-0-	7259 341	1 9	177878	3	Y	310	309	1			21
03	213714	X	185418	-0-	-28296	-0-	8427 348	1 9	176643	3	Y	316	261	1			76

HENDERSON-CENIZO PSA A WELL #: 9H RRCID -> 288228 COMPL. DATE 11/10/2020 TOTAL DEPTH 10981 PERF.11505 - 18194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		153472	-0-	153472	153472	18739	1	134733	3	Y	-0-					-0-
12	14B2 EXT		249977	-0-	249977	403449	34068	1	215909	3	Y	-0-					-0-
01	773428	X	369979	-0-	-403449	-0-	67287	1	302692	3	Y	-0-					-0-
02	352016	X	310876	-0-	-41140	-0-	63026	1	247850	3	Y	-0-					-0-
03	389732	X	318415	-0-	-71317	-0-	31919	1	286496	3	Y	-0-					-0-

HENDERSON-CENIZO WELL #: 11H RRCID -> 288230 COMPL. DATE 11/06/2020 TOTAL DEPTH 11458 PERF.11344 - 19150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		135367	-0-	135367	135367	16529	1	118838	3	Y	-0-					-0-
12	0	W	142468	-0-	142468	277835	19416	1	123052	3	Y	-0-					-0-
01	415310	X	137475	-0-	-277835	-0-	25002	1	112473	3	Y	-0-					-0-
02	177464	X	107590	-0-	-69874	-0-	21812	1	85778	3	Y	-0-					-0-
03	139872	X	106013	-0-	-33859	-0-	10627	1	95386	3	Y	-0-					-0-

HENDERSON-CENIZO WELL #: 7H RRCID -> 288259 COMPL. DATE 12/19/2020 TOTAL DEPTH 11376 PERF.11536 - 20734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		118214	-0-	118214	118214	16111	1	102103	3	Y	-0-					-0-
01	14B2 EXT		357229	-0-	357229	475443	64969	1	292260	3	Y	-0-					-0-
*02	803404	X	327961	-0-	-475443	-0-	66489	1	261472	3	Y	-0-					-0-
*03	351712	X	351712	-0-	-0-	-0-	35256	1	316456	3	Y	-0-					-0-

HENDERSON-CENIZO PSA B WELL #: 12H RRCID -> 288286 COMPL. DATE 11/07/2020 TOTAL DEPTH 10941 PERF.11621 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		199954	-0-	199954	199954	24415	1	175539	3	Y	-0-					-0-
12	14B2 EXT		302035	-0-	302035	501989	41163	1	260872	3	Y	-0-					-0-
01	874794	X	372805	-0-	-501989	-0-	67801	1	305004	3	Y	-0-					-0-
02	321412	X	311102	-0-	-10310	-0-	63072	1	248030	3	Y	-0-					-0-
*03	315277	X	315277	-0-	-0-	-0-	31604	1	283673	3	Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HENDERSON-CENIZO PSA C WELL #: 13H RRCID -> 288288 COMPL. DATE 11/07/2020 TOTAL DEPTH 10953 PERF.11462 - 18891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		210096	-0-	210096	210096	25653	1	184443	3	Y	-0-			-0-
12	14B2 EXT		345474	-0-	345474	555570	47083	1	298391	3	Y	-0-			-0-
01	945655	X	390085	-0-	-555570	-0-	70944	1	319141	3	Y	-0-			-0-
02	330120	X	326065	-0-	-4055	-0-	66105	1	259960	3	Y	-0-			-0-
03	365490	X	335398	-0-	-30092	-0-	33621	1	301777	3	Y	-0-			-0-

HENDERSON-CENIZO WELL #: 10H RRCID -> 288404 COMPL. DATE 11/06/2020 TOTAL DEPTH 11430 PERF.11482 - 19589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		192035	-0-	192035	192035	23448	1	168587	3	Y	-0-			-0-
12	0	W	236573	-0-	236573	428608	32241	1	204332	3	Y	-0-			-0-
01	800368	X	371760	-0-	-428608	-0-	67611	1	304149	3	Y	-0-			-0-
*02	319242	X	319242	-0-	-0-	-0-	64722	1	254520	3	Y	-0-			-0-
*03	344319	X	344319	-0-	-0-	-0-	34515	1	309804	3	Y	-0-			-0-

DORA MARTIN A WELL #: 65H RRCID -> 288883 COMPL. DATE 12/05/2020 TOTAL DEPTH 11385 PERF.11400 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SHUT IN		286573	-0-	286573	286573	39056	1	247517	3	Y	-0-			-0-
01	675077	X	388504	-0-	-286573	-0-	70657	1	317847	3	Y	-0-			-0-
*02	339252	X	339252	-0-	-0-	-0-	68779	1	270473	3	Y	-0-			-0-
*03	360986	X	360986	-0-	-0-	-0-	36186	1	324800	3	Y	-0-			-0-

DORA MARTIN B PSA A WELL #: 47H RRCID -> 288921 COMPL. DATE 02/22/2020 TOTAL DEPTH 11515 PERF.11679 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	208878	X	153068	-0-	-55810	-0-	13488	1	139580	3	Y	-0-			-0-
11	202140	X	43883	-0-	-158257	-0-	5358	1	38525	3	Y	-0-			-0-
12	196850	X	73233	-0-	-123617	-0-	9981	1	63252	3	Y	-0-			-0-
01	185163	X	57842	-0-	-127321	-0-	10520	1	47322	3	Y	-0-			-0-
*02	157108	X	15923	-0-	-141185	-0-	3228	1	12695	3	Y	-0-			-0-
03	153078	X	94216	-0-	-58862	-0-	9444	1	84772	3	Y	-0-			-0-

WILLIE RANCH WELL #: 18H RRCID -> 288944 COMPL. DATE 08/24/2020 TOTAL DEPTH 10339 PERF.11373 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	521422	X	226219	-0-	-295203	-0-	19935	1	206284	3	Y	-0-			-0-
11	233940	X	200776	-0-	-33164	-0-	24515	1	176261	3	Y	-0-			-0-
12	241738	X	191295	-0-	-50443	-0-	26071	1	165224	3	Y	-0-			-0-
01	241738	X	177055	-0-	-64683	-0-	32201	1	144854	3	Y	-0-			-0-
02	218344	X	150638	-0-	-67706	-0-	30540	1	120098	3	Y	-0-			-0-
03	226207	X	157809	-0-	-68398	-0-	15819	1	141990	3	Y	-0-			-0-

WILLIE RANCH WELL #: 20H RRCID -> 288945 COMPL. DATE 08/24/2020 TOTAL DEPTH 10832 PERF.11380 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	544027	X	243748	-0-	-300279	-0-	21479	1	222269	3	Y	-0-			-0-
11	224550	X	216039	-0-	-8511	-0-	26379	1	189660	3	Y	-0-			-0-
12	232035	X	203644	-0-	-28391	-0-	27754	1	175890	3	Y	-0-			-0-
01	232035	X	185384	-0-	-46651	-0-	33716	1	151668	3	Y	-0-			-0-
02	209580	X	158265	-0-	-51315	-0-	32086	1	126179	3	Y	-0-			-0-
03	232035	X	169100	-0-	-62935	-0-	16951	1	152149	3	Y	-0-			-0-

WILLIE RANCH WELL #: 21H RRCID -> 288948 COMPL. DATE 08/24/2020 TOTAL DEPTH 10858 PERF.11577 - 16389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	566028	X	243819	-0-	-322209	-0-	21486	1	222333	3	Y	-0-			-0-
11	254970	X	214035	-0-	-40935	-0-	26134	1	187901	3	Y	-0-			-0-
12	263469	X	208745	-0-	-54724	-0-	28449	1	180296	3	Y	-0-			-0-
01	262632	X	186411	-0-	-76221	-0-	33902	1	152509	3	Y	-0-			-0-
02	237216	X	158036	-0-	-79180	-0-	32040	1	125996	3	Y	-0-			-0-
03	243815	X	167309	-0-	-76506	-0-	16771	1	150538	3	Y	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DORA MARTIN B WELL #: 48H RRCID -> 288969 COMPL. DATE 02/22/2020 TOTAL DEPTH 11517 PERF.11738 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172205	X	130767	-0-	-41438	-0-	11523	1	119244	3	Y	-0-					-0-
11	166650	X	93268	-0-	-73382	-0-	11388	1	81880	3	Y	-0-					-0-
12	172019	X	126077	-0-	-45942	-0-	17182	1	108895	3	Y	-0-					-0-
01	160456	X	116357	-0-	-44099	-0-	21162	1	95195	3	Y	-0-					-0-
*02	135716	X	100637	-0-	-35079	-0-	20403	1	80234	3	Y	-0-					-0-
03	130758	X	106521	-0-	-24237	-0-	10678	1	95843	3	Y	-0-					-0-

APPLING WELL #: 23H RRCID -> 289070 COMPL. DATE 03/15/2020 TOTAL DEPTH 10423 PERF.10817 - 16581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290222	X	225314	-0-	-64908	-0-	1250	1	224064	3	N	-0-					-0-
11	266010	X	207860	-0-	-58150	-0-	1028	1	206832	3	N	-0-					-0-
12	260152	X	205282	-0-	-54870	-0-	993	1	204289	3	N	-0-					-0-
01	247132	X	197511	-0-	-49621	-0-	656	1	196855	3	N	-0-					-0-
*02	212800	X	169946	-0-	-42854	-0-	1497	1	168449	3	N	-0-					-0-
03	225308	X	184705	-0-	-40603	-0-	1976	1	182729	3	N	-0-					-0-

WILLIE RANCH WELL #: 19H RRCID -> 289224 COMPL. DATE 08/24/2020 TOTAL DEPTH 10836 PERF.11397 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531057	X	244446	-0-	-286611	-0-	21541	1	222905	3	Y	-0-					-0-
11	218521	X	218521	-0-	-0-	-0-	26682	1	191839	3	Y	-0-					-0-
12	211839	X	211839	-0-	-0-	-0-	28871	1	182968	3	Y	-0-					-0-
01	202368	X	190315	-0-	-12053	-0-	34612	1	155703	3	Y	-0-					-0-
02	182784	X	160627	-0-	-22157	-0-	32565	1	128062	3	Y	-0-					-0-
03	202368	X	171613	-0-	-30755	-0-	17203	1	154410	3	Y	-0-					-0-

APPLING WELL #: 24H RRCID -> 289439 COMPL. DATE 03/15/2020 TOTAL DEPTH 10265 PERF.10893 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285572	X	220535	-0-	-65037	-0-	1224	1	219311	3	N	-0-					-0-
11	261240	X	202943	-0-	-58297	-0-	1004	1	201939	3	N	-0-					-0-
12	258633	X	200360	-0-	-58273	-0-	969	1	199391	3	N	-0-					-0-
01	245396	X	190710	-0-	-54686	-0-	634	1	190076	3	N	-0-					-0-
*02	209608	X	163347	-0-	-46261	-0-	1439	1	161908	3	N	-0-					-0-
03	220534	X	175604	-0-	-44930	-0-	1879	1	173725	3	N	-0-					-0-

GOLLA GU B WELL #: 16H RRCID -> 289488 COMPL. DATE 07/25/2019 TOTAL DEPTH 10611 PERF.11046 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	137361	X	122853	-0-	-14508	-0-	4472	1	118380	3	Y	1	1	1			12
							1	9									
11	114420	X	112052	-0-	-2368	-0-	4087	1	107965	3	Y	-0-					12
12	135408	X	110699	-0-	-24709	-0-	5864	1	104835	3	Y	-0-					12
01	135408	X	102455	-0-	-32953	-0-	4741	1	97714	3	Y	-0-					12
*02	122304	X	92717	-0-	-29587	-0-	4259	1	88458	3	Y	-0-					12
03	122853	X	96948	-0-	-25905	-0-	4098	1	92850	3	Y	-0-					11

GOLLA GU A WELL #: 14H RRCID -> 289489 COMPL. DATE 07/25/2019 TOTAL DEPTH 10569 PERF.10975 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135408	X	112011	-0-	-23397	-0-	4077	1	107934	3	Y	-0-					4
11	118740	X	102990	-0-	-15750	-0-	3756	1	99234	3	Y	-0-					4
12	122698	X	101708	-0-	-20990	-0-	5388	1	96320	3	Y	-0-					4
01	122698	X	93964	-0-	-28734	-0-	4348	1	89616	3	Y	-0-					4
02	109816	X	85809	-0-	-24007	-0-	3941	1	81868	3	Y	-0-					4
03	112003	X	90576	-0-	-21427	-0-	3829	1	86747	3	Y	-0-					4

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GOLLA GU B WELL #: 15H RRCID -> 289490 COMPL. DATE 07/25/2019 TOTAL DEPTH 10608 PERF.10970 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124062	X	118386	-0-	-5676	-0-	4309	1	114077	3	Y	-0-	1	1			11
11	120750	X	107209	-0-	-13541	-0-	3910	1	103299	3	Y	-0-					11
12	127193	X	104380	-0-	-22813	-0-	5529	1	98851	3	Y	-0-					11
01	127193	X	93839	-0-	-33354	-0-	4342	1	89497	3	Y	-0-					11
02	114884	X	86003	-0-	-28881	-0-	3950	1	82053	3	Y	-0-					11
03	118389	X	87847	-0-	-30542	-0-	3713	1	84134	3	Y	-0-					11

LONESTAR OPERATING, LLC 507495
HORNED FROG A UNIT WELL #: 1H RRCID -> 278895 COMPL. DATE 09/28/2015 TOTAL DEPTH 9648 PERF.10347 - 18594

10	DLQ G-10		6426	-0-	6426	6426	4	1	6234	2	Y	98	96	1			222
							80	4	108	9							
11	DLQ G-10		7019	-0-	7019	13445	4	1	6807	2	Y	97	103	1			216
							101	4	107	9							
12	DLQ G-10		3312	-0-	3312	16757	3	1	3236	2	Y	-0-					216
							73	4									
01	DLQ G-10		6073	-0-	6073	22830	4	1	5965	2	Y	-0-					216
							104	4									
02	DLQ G-10		NO RPT	-0-	-0-	22830					Y	NO RPT					216
03	0	X	NO RPT	-0-	-0-	22830					Y	NO RPT					216

HORNED FROG B UNIT WELL #: 1H RRCID -> 278919 COMPL. DATE 09/29/2015 TOTAL DEPTH 9652 PERF.10215 - 18214

10	DLQ G-10		13163	-0-	13163	13163	8	1	12738	2	Y	230	224	1			165
							164	4	253	9							
11	DLQ G-10		11592	-0-	11592	24755	7	1	11172	2	Y	225	238	1			152
							165	4	248	9							
12	DLQ G-10		6716	-0-	6716	31471	5	1	6563	2	Y	-0-					152
							148	4									
01	DLQ G-10		11136	-0-	11136	42607	8	1	10938	2	Y	-0-					152
							190	4									
02	DLQ G-10		NO RPT	-0-	-0-	42607					Y	NO RPT					152
03	0	X	NO RPT	-0-	-0-	42607					Y	NO RPT					152

HORNED FROG D UNIT WELL #: 1H RRCID -> 279899 COMPL. DATE 12/06/2015 TOTAL DEPTH 9430 PERF.10206 - 19125

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					99
11	T. A.		6656	-0-	6656	6656	4	1	6142	2	Y	381	118	1			362
							91	4	419	9							
12	T. A.		25153	-0-	25153	31809	20	1	24578	2	Y	-0-					362
							555	4									
01	T. A.		27986	-0-	27986	59795	19	1	27490	2	Y	-0-					362
							477	4									
02	T. A.		NO RPT	-0-	-0-	59795					Y	NO RPT					362
03	0	X	NO RPT	-0-	-0-	59795					Y	NO RPT					362

HORNED FROG E UNIT WELL #: 1H RRCID -> 280475 COMPL. DATE 12/06/2015 TOTAL DEPTH 9360 PERF.10202 - 17476

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					64
11	T. A.		357	-0-	357	357	1	1	334	2	Y	15	65	1			14
							5	4	17	9							
12	T. A.		8910	-0-	8910	9267	8	1	8706	2	Y	-0-					14
							196	4									
01	T. A.		12387	-0-	12387	21654	8	1	12168	2	Y	-0-					14
							211	4									
02	T. A.		NO RPT	-0-	-0-	21654					Y	NO RPT					14
03	T. A.		NO RPT	-0-	-0-	21654					Y	NO RPT					14

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG H UNIT WELL #: 1H RRCID -> 284521 COMPL. DATE 03/20/2018 TOTAL DEPTH 9526 PERF.10205 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	67592	-0-	67592	67592	39	1	63446	2	Y	2990	2913	1			2142
							818	4	3289	9							
11	DLQ	G-10	63195	-0-	63195	130787	38	1	59005	2	Y	2981	3146	1			1977
							873	4	3279	9							
12	DLQ	G-10	47272	-0-	47272	178059	39	1	46191	2	Y	-0-					1977
							1042	4									
01	DLQ	G-10	59583	-0-	59583	237642	40	1	58527	2	Y	-0-					1977
							1016	4									
02	DLQ	G-10	NO RPT	-0-	-0-	237642					Y	NO RPT					1977
03		0 X	NO RPT	-0-	-0-	237642					Y	NO RPT					1977

HORNED FROG G UNIT WELL #: 1H RRCID -> 284580 COMPL. DATE 03/21/2018 TOTAL DEPTH 9514 PERF.10325 - 22603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	66358	-0-	66358	66358	39	1	62693	2	Y	2562	2496	1			2050
							808	4	2818	9							
11	DLQ	G-10	62191	-0-	62191	128549	38	1	58476	2	Y	2556	2697	1			1909
							865	4	2812	9							
12	DLQ	G-10	46093	-0-	46093	174642	37	1	45040	2	Y	-0-					1909
							1016	4									
01	DLQ	G-10	59060	-0-	59060	233702	40	1	58013	2	Y	-0-					1909
							1007	4									
02	DLQ	G-10	NO RPT	-0-	-0-	233702					Y	NO RPT					1909
03		0 X	NO RPT	-0-	-0-	233702					Y	NO RPT					1909

HORNED FROG NW A UNIT WELL #: 2H RRCID -> 284963 COMPL. DATE 06/08/2018 TOTAL DEPTH 9319 PERF. 9933 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	18004	-0-	18004	18004	1608	1	13943	3	Y	1964	2038	1			163
							293	4	2160	9							
11	DLQ	G-10	22011	-0-	22011	40015	1906	1	17064	2	Y	2669	2691	1			141
							105	4	2936	9							
12	DLQ	G-10	22876	-0-	22876	62891	1985	1	17780	2	Y	2783	2720	1			204
							50	4	3061	9							
01	DLQ	G-10	24421	-0-	24421	87312	2279	1	18919	2	Y	2848	2810	1			242
							90	4	3133	9							
02	DLQ	G-10	20122	-0-	20122	107434	2940	1	12872	2	Y	2213	2265	1			190
							1876	4	2434	9							
03		0 X	NO RPT	-0-	-0-	107434					Y	NO RPT					190

HORNED FROG NW B UNIT WELL #: 3H RRCID -> 284964 COMPL. DATE 06/08/2018 TOTAL DEPTH 9320 PERF. 9959 - 17290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	18566	-0-	18566	18566	1632	1	14148	3	Y	2263	2295	1			185
							297	4	2489	9							
11	DLQ	G-10	19039	-0-	19039	37605	1633	1	14619	2	Y	2452	2507	1			130
							90	4	2697	9							
12	DLQ	G-10	19972	-0-	19972	57577	1719	1	15398	2	Y	2555	2498	1			187
							44	4	2811	9							
01	DLQ	G-10	20982	-0-	20982	78559	1938	1	16090	2	Y	2616	2581	1			222
							76	4	2878	9							
02	DLQ	G-10	17602	-0-	17602	96161	2554	1	11182	2	Y	2033	2081	1			174
							1630	4	2236	9							
03		0 X	NO RPT	-0-	-0-	96161					Y	NO RPT					174

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG F-A WELL #: 1H RRCID -> 287667 COMPL. DATE 06/09/2019 TOTAL DEPTH 9770 PERF.10581 - 22408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	82608	-0-	82608	82608	48	1	77628	2	Y	3574	3618	1			5406
							1001	4	3931	9							
11	DLQ	G-10	80641	-0-	80641	163249	49	1	75609	2	Y	3513	3583	1			5336
							1119	4	3864	9							
12	DLQ	G-10	73528	-0-	73528	236777	56	1	67449	2	Y	4092	4038	1			5390
							1522	4	4501	9							
01	DLQ	G-10	79228	-0-	79228	316005	50	1	73959	2	Y	3577	3431	1			5536
							1284	4	3935	9							
02	DLQ	G-10	NO RPT	-0-	-0-	316005					Y	NO RPT					5536
03		0 X	NO RPT	-0-	-0-	316005					Y	NO RPT					5536

HORNED FROG F-B WELL #: 1H RRCID -> 287668 COMPL. DATE 06/11/2019 TOTAL DEPTH 9558 PERF.10221 - 22390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	102306	-0-	102306	102306	60	1	96283	2	Y	4293	4149	1			5551
							1241	4	4722	9							
11	DLQ	G-10	91381	-0-	91381	193687	56	1	85784	2	Y	3884	4243	1			5192
							1269	4	4272	9							
12	DLQ	G-10	62286	-0-	62286	255973	48	1	57158	2	Y	3445	3415	1			5222
							1290	4	3790	9							
01	DLQ	G-10	79852	-0-	79852	335825	51	1	75209	2	Y	2987	2900	1			5309
							1306	4	3286	9							
02	DLQ	G-10	NO RPT	-0-	-0-	335825					Y	NO RPT					5309
03		0 X	NO RPT	-0-	-0-	335825					Y	NO RPT					5309

HORNED FROG NW BC UNIT WELL #: 4H RRCID -> 287762 COMPL. DATE 04/16/2019 TOTAL DEPTH 9304 PERF. 9904 - 19661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	44116	-0-	44116	44116	3841	1	33292	3	Y	5712	5667	1			463
							700	4	6283	9							
11	DLQ	G-10	37274	-0-	37274	81390	3194	1	28600	2	Y	4822	5030	1			255
							176	4	5304	9							
12	DLQ	G-10	36809	-0-	36809	118199	3162	1	28321	2	Y	4769	4675	1			349
							80	4	5246	9							
01	DLQ	G-10	34431	-0-	34431	152630	3118	1	25881	2	Y	4827	4766	1			410
							122	4	5310	9							
02	DLQ	G-10	29696	-0-	29696	182326	4279	1	18733	2	Y	3594	3696	1			308
							2731	4	3953	9							
03		0 X	NO RPT	-0-	-0-	182326					Y	NO RPT					308

HORNED FROG NW C UNIT WELL #: 5H RRCID -> 287842 COMPL. DATE 04/13/2019 TOTAL DEPTH 9297 PERF. 9908 - 19552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	47742	-0-	47742	47742	4176	1	36197	3	Y	6007	5939	1			486
							761	4	6608	9							
11	DLQ	G-10	40516	-0-	40516	88258	3475	1	31118	2	Y	5210	5420	1			276
							192	4	5731	9							
12	DLQ	G-10	38841	-0-	38841	127099	3341	1	29923	2	Y	4993	4904	1			365
							85	4	5492	9							
01	DLQ	G-10	37887	-0-	37887	164986	3460	1	28721	2	Y	5064	4999	1			430
							136	4	5570	9							
02	DLQ	G-10	30603	-0-	30603	195589	4409	1	19301	2	Y	3709	3821	1			318
							2813	4	4080	9							
03		0 X	NO RPT	-0-	-0-	195589					Y	NO RPT					318

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LONESTAR OPERATING, LLC //CONT.// 507495
HORNED FROG A-E A WELL #: 2H RRCID -> 289441 COMPL. DATE 03/03/2020 TOTAL DEPTH 9655 PERF.10005 - 22399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157325	X	88452	-0-	-68873	-0-	50	1	81249	2	Y	5550	5664	1			47947
							1048	4	6105	9							
11	122460	X	75995	-0-	-46465	-0-	46	1	69581	2	Y	4854	4787	1			48014
							1029	4	5339	9							
12	112716	X	55880	-0-	-56836	-0-	41	1	49493	2	Y	4754	4684	1			48084
							1117	4	5229	9							
01	116901	X	56888	-0-	-60013	-0-	35	1	52002	2	Y	3589	3639	1			48034
							903	4	3948	9							
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					48034
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					48034

HORNED FROG A-E B WELL #: 3H RRCID -> 289559 COMPL. DATE 03/04/2020 TOTAL DEPTH 9564 PERF.10211 - 22256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172112	X	106093	-0-	-66019	-0-	61	1	98519	2	Y	5675	5968	1			10820
							1270	4	6243	9							
11	142740	X	94178	-0-	-48562	-0-	57	1	87446	2	Y	4892	4810	1			10902
							1294	4	5381	9							
12	134354	X	72060	-0-	-62294	-0-	55	1	65286	2	Y	4769	4679	1			10992
							1473	4	5246	9							
01	120528	X	87257	-0-	-33271	-0-	56	1	81212	2	Y	4164	4047	1			11109
							1409	4	4580	9							
02	101836	X	NO RPT	-0-	-101836	-0-					Y	NO RPT					11109
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					11109

MATADOR PRODUCTION COMPANY 532993
JCM JR. MINERALS WELL #: 1H RRCID -> 261087 COMPL. DATE 11/10/2010 TOTAL DEPTH 10152 PERF.10718 - 14492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	40	3	1	9	N	1					53
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					53
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					53
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					53
02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					53
03	341	N	-0-	-0-	-341	-0-					N	-0-					53

NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
ENCINAL SWD WELL #: 1 RRCID -> 277847 COMPL. DATE 07/27/2015 TOTAL DEPTH 4955 PERF. 4770 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINAL SWD WELL #: 2 RRCID -> 279157 COMPL. DATE 12/31/2015 TOTAL DEPTH 5000 PERF. 4658 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PERDIDO ENERGY, LLC 653223
ASCHE RANCH WELL #: 1H RRCID -> 255524 COMPL. DATE 05/01/2010 TOTAL DEPTH 12247 PERF.13791 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
12	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
*02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESCENT C WELL #: 1H RRCID -> 259085 COMPL. DATE 06/10/2010 TOTAL DEPTH 12522 PERF.13195 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
11	3510	X	2844	-0-	-666	-0-	2844	2			N	-0-					-0-
12	3627	X	3572	-0-	-55	-0-	3572	2			N	-0-					-0-
01	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
02	3108	X	3040	-0-	-68	-0-	3040	2			N	-0-					-0-
03	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					-0-

NYE WELL #: 1H RRCID -> 267454 COMPL. DATE 03/27/2012 TOTAL DEPTH 10761 PERF.11199 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	17417	-0-	-501	-0-	17417	2			N	-0-					-0-
11	17340	X	12924	-0-	-4416	-0-	12924	2			N	-0-					-0-
12	16492	X	15724	-0-	-768	-0-	15724	2			N	-0-					-0-
01	19220	X	14028	-0-	-5192	-0-	14028	2			N	-0-					-0-
02	17360	X	9989	-0-	-7371	-0-	9989	2			N	-0-					-0-
03	17422	X	NO RPT	-0-	-17422	-0-					N	NO RPT					-0-

NYE WELL #: 2H RRCID -> 267455 COMPL. DATE 03/23/2012 TOTAL DEPTH 10867 PERF.11344 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10323	X	9943	-0-	-380	-0-	9943	2			N	-0-					-0-
11	9120	X	7579	-0-	-1541	-0-	7579	2			N	-0-					-0-
12	8296	X	8296	-0-	-0-	-0-	8296	2			N	-0-					-0-
01	10850	X	9991	-0-	-859	-0-	9991	2			N	-0-					-0-
02	9800	X	6746	-0-	-3054	-0-	6746	2			N	-0-					-0-
03	9951	X	NO RPT	-0-	-9951	-0-					N	NO RPT					-0-

ASCHE RANCH WELL #: 2H RRCID -> 267763 COMPL. DATE 07/14/2012 TOTAL DEPTH 11774 PERF.12277 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
01	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					-0-
*02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROEDGE CONTRACT OPERATING LLC 660318
MILES, GEORGE WELL #: 1H RRCID -> 257317 COMPL. DATE 01/13/2010 TOTAL DEPTH 13261 PERF.16789 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1263	-0-	1263	1263	8	1	1255	2	Y	-0-					-0-
11	DLQ G-10		1104	-0-	1104	2367	8	1	1096	2	Y	-0-					-0-
12	DLQ G-10		1240	-0-	1240	3607	10	1	1230	2	Y	-0-					-0-
01	DLQ G-10		1187	-0-	1187	4794	8	1	1179	2	Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PETROEDGE CONTRACT OPERATING LLC//CONT.// 660318
LARRY MILES WELL #: 1H RRCID -> 269445 COMPL. DATE 02/20/2013 TOTAL DEPTH 13532 PERF.13744 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		3008	-0-	3008	3008	19	1	2989	2	Y	-0-			-0-
11	DLQ G-10		2102	-0-	2102	5110	14	1	2088	2	Y	-0-			-0-
12	DLQ G-10		2992	-0-	2992	8102	24	1	2968	2	Y	-0-			-0-
01	DLQ G-10		2808	-0-	2808	10910	19	1	2789	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STS 1 EF WELL #: 1H RRCID -> 284614 COMPL. DATE 12/12/2017 TOTAL DEPTH 12682 PERF.13369 - 21415

10	65813	X	54245	-0-	-11568	-0-	372	1	53873	3	N	-0-			13
11	60300	X	49759	-0-	-10541	-0-	360	1	49399	3	N	-0-			13
12	60295	X	49696	-0-	-10599	-0-	372	1	49324	3	N	-0-			13
01	58311	X	47806	-0-	-10505	-0-	372	1	47434	2	N	-0-			13
02	48048	X	NO RPT	-0-	-48048	-0-					N	NO RPT			13
03	54250	X	NO RPT	-0-	-54250	-0-					N	NO RPT			13

SR RYAN UNIT WELL #: 1H RRCID -> 285993 COMPL. DATE 07/04/2018 TOTAL DEPTH 13580 PERF.14186 - 21520

10	133641	X	111596	-0-	-22045	-0-	1568	1	110028	3	N	-0-			-0-
11	123390	X	102987	-0-	-20403	-0-	840	1	102147	3	N	-0-			-0-
12	122233	X	102186	-0-	-20047	-0-	542	1	101644	3	N	-0-			-0-
01	117552	X	97831	-0-	-19721	-0-	433	1	97398	3	N	-0-			-0-
02	92092	X	NO RPT	-0-	-92092	-0-					N	NO RPT			-0-
03	111600	X	NO RPT	-0-	-111600	-0-					N	NO RPT			-0-

LARRY MILES WELL #: 2H RRCID -> 286152 COMPL. DATE 08/10/2018 TOTAL DEPTH 13070 PERF.13681 - 22530

10	DLQ G-10		55804	-0-	55804	55804	345	1	55459	2	Y	-0-			-0-
11	DLQ G-10		49288	-0-	49288	105092	337	1	48951	2	Y	-0-			-0-
12	DLQ G-10		38470	-0-	38470	143562	313	1	38157	2	Y	-0-			-0-
01	DLQ G-10		48920	-0-	48920	192482	343	1	48577	2	Y	-0-			-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SR SCHULZ UNIT WELL #: 1H RRCID -> 287476 COMPL. DATE 05/14/2019 TOTAL DEPTH 14603 PERF.14773 - 21881

10	100502	X	81509	-0-	-18993	-0-	4526	1	76983	3	N	-0-			-0-
11	92310	X	73655	-0-	-18655	-0-	4298	1	69357	2	N	-0-			-0-
12	88474	X	71708	-0-	-16766	-0-	4598	1	67110	2	N	-0-			-0-
01	88877	X	68923	-0-	-19954	-0-	4217	1	64706	2	N	-0-			-0-
02	76412	X	NO RPT	-0-	-76412	-0-					N	NO RPT			-0-
03	81499	X	NO RPT	-0-	-81499	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
NUNLEY-TRAYLOR WELL #: 1H RRCID -> 258752 COMPL. DATE 09/26/2010 TOTAL DEPTH 12597 PERF.16599 - 16722

10	5115	X	4014	-0-	-1101	-0-	4014	2			N	-0-			-0-
11	4950	X	3682	-0-	-1268	-0-	3682	2			N	-0-			-0-
12	3472	X	3468	-0-	-4	-0-	3468	2			N	-0-			-0-
01	3193	X	3185	-0-	-8	-0-	3185	2			N	-0-			-0-
*02	3752	X	2239	-0-	-1513	-0-	2239	2			N	-0-			-0-
*03	3999	X	3810	-0-	-189	-0-	3810	2			N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BRISCOE-NUNLEY "A" WELL #: 1H RRCID -> 268487 COMPL. DATE 04/06/2011 TOTAL DEPTH 13355 PERF.13457 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
11	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					-0-
12	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
01	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
*02	4256	X	2321	-0-	-1935	-0-	2321	2			N	-0-					-0-
*03	4588	X	3232	-0-	-1356	-0-	3232	2			N	-0-					-0-

PURSUIT OIL & GAS STX, LLC 683407
LA MUELA WELL #: 1H RRCID -> 283958 COMPL. DATE 01/09/2018 TOTAL DEPTH 11230 PERF.11316 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37882	X	31858	-0-	-6024	-0-	31858	3			N	-0-					-0-
11	34890	X	30197	-0-	-4693	-0-	30197	3			N	-0-					-0-
12	40951	X	30128	-0-	-10823	-0-	30128	3			N	-0-					-0-
01	40951	X	29415	-0-	-11536	-0-	29415	3			N	-0-					-0-
02	36988	X	26960	-0-	-10028	-0-	26960	3			N	-0-					-0-
03	31868	X	30587	-0-	-1281	-0-	30587	3			N	-0-					-0-

BRELLENTHIN-MARTIN UNIT A WELL #: 1H RRCID -> 284417 COMPL. DATE 01/21/2018 TOTAL DEPTH 11355 PERF.12068 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50654	X	43359	-0-	-7295	-0-	626	1	42733	3	N	-0-					-0-
11	46470	X	40167	-0-	-6303	-0-	275	1	39892	3	N	-0-					-0-
12	48019	X	42162	-0-	-5857	-0-	240	1	41922	3	N	-0-					-0-
01	45198	X	42828	-0-	-2370	-0-	175	1	42653	3	N	-0-					-0-
02	40264	X	38417	-0-	-1847	-0-	894	1	37523	3	N	-0-					-0-
03	43369	X	40391	-0-	-2978	-0-	807	1	39584	3	N	-0-					-0-

LA SANTA CRUZ-RACHAL WELL #: 1H RRCID -> 286473 COMPL. DATE 11/10/2018 TOTAL DEPTH 10661 PERF.11476 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	283867	X	239533	-0-	-44334	-0-	239533	3			N	-0-					-0-
11	262830	X	221714	-0-	-41116	-0-	221714	3			N	-0-					-0-
12	262260	X	224628	-0-	-37632	-0-	594	1	224034	3	N	-0-					-0-
01	253208	X	215515	-0-	-37693	-0-	841	1	214674	3	N	-0-					-0-
02	220808	X	174697	-0-	-46111	-0-	174697	3			N	-0-					-0-
03	239537	X	214332	-0-	-25205	-0-	214332	3			N	-0-					-0-

ESTHER SCHLETZE UNIT WELL #: 1H RRCID -> 286954 COMPL. DATE 12/06/2018 TOTAL DEPTH 11352 PERF.12071 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144150	X	115920	-0-	-28230	-0-	990	1	114930	3	N	-0-					-0-
11	132660	X	106591	-0-	-26069	-0-	1453	1	105138	3	N	-0-					-0-
12	129735	X	107856	-0-	-21879	-0-	3460	1	104396	3	N	-0-					-0-
01	126976	X	99096	-0-	-27880	-0-	3698	1	95398	3	N	-0-					-0-
02	108584	X	88891	-0-	-19693	-0-	4317	1	84574	3	N	-0-					-0-
03	115909	X	93989	-0-	-21920	-0-	93989	3			N	-0-					-0-

HALL STATE UNIT B WELL #: 2H RRCID -> 288843 COMPL. DATE 12/21/2019 TOTAL DEPTH 11115 PERF.11653 - 22011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	324632	X	249266	-0-	-75366	-0-	249266	3			N	-0-					-0-
11	290430	X	200961	-0-	-89469	-0-	200961	3			N	-0-					-0-
12	297259	X	209700	-0-	-87559	-0-	7534	1	202166	3	N	-0-					-0-
01	284456	X	200435	-0-	-84021	-0-	200435	3			N	-0-					-0-
02	229768	X	170869	-0-	-58899	-0-	170869	3			N	-0-					-0-
03	249271	X	178706	-0-	-70565	-0-	565	1	178141	3	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
PURSUIT OIL & GAS STX, LLC //CONT.// 683407
HALL STATE UNIT C WELL #: 3H RRCID -> 288844 COMPL. DATE 12/21/2019 TOTAL DEPTH 11264 PERF.11738 - 20316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	240715	X	192024	-0-	-48691	-0-	192024	3			N	-0-			-0-
11	221130	X	158979	-0-	-62151	-0-	158979	3			N	-0-			-0-
12	218767	X	171096	-0-	-47671	-0-	6147	1	164949	3	N	-0-			-0-
01	211606	X	165477	-0-	-46129	-0-	165477	3			N	-0-			-0-
02	176932	X	143290	-0-	-33642	-0-	143290	3			N	-0-			-0-
03	192014	X	151813	-0-	-40201	-0-	480	1	151333	3	N	-0-			-0-

HALL STATE UNIT A WELL #: 1H RRCID -> 288909 COMPL. DATE 12/21/2019 TOTAL DEPTH 11033 PERF.11751 - 22498

10	240188	X	183932	-0-	-56256	-0-	183932	3			N	-0-			-0-
11	216630	X	151863	-0-	-64767	-0-	151863	3			N	-0-			-0-
12	211513	X	162542	-0-	-48971	-0-	5840	1	156702	3	N	-0-			-0-
01	201934	X	153905	-0-	-48029	-0-	153905	3			N	-0-			-0-
02	166124	X	132568	-0-	-33556	-0-	132568	3			N	-0-			-0-
03	183923	X	138881	-0-	-45042	-0-	439	1	138442	3	N	-0-			-0-

LA MUELA QUICK PSA WELL #: 1H RRCID -> 288951 COMPL. DATE 02/03/2020 TOTAL DEPTH 11268 PERF.11439 - 21982

10	422778	X	336167	-0-	-86611	-0-	336167	3			N	-0-			-0-
11	390300	X	304571	-0-	-85729	-0-	304571	3			N	-0-			-0-
12	403310	X	294467	-0-	-108843	-0-	294467	3			N	-0-			-0-
01	380401	X	273920	-0-	-106481	-0-	273920	3			N	-0-			-0-
02	322168	X	230978	-0-	-91190	-0-	230978	3			N	-0-			-0-
03	336164	X	243012	-0-	-93152	-0-	243012	3			N	-0-			-0-

LA MUELA QUICK PSA WELL #: 3H RRCID -> 288980 COMPL. DATE 02/03/2020 TOTAL DEPTH 11191 PERF.12797 - 21640

10	343077	X	255041	-0-	-88036	-0-	255041	3			N	-0-			-0-
11	303570	X	241288	-0-	-62282	-0-	241288	3			N	-0-			-0-
12	309132	X	232603	-0-	-76529	-0-	232603	3			N	-0-			-0-
01	288703	X	219107	-0-	-69596	-0-	219107	3			N	-0-			-0-
02	244580	X	185188	-0-	-59392	-0-	185188	3			N	-0-			-0-
03	255037	X	199762	-0-	-55275	-0-	199762	3			N	-0-			-0-

LA MUELA QUICK PSA WELL #: 2H RRCID -> 288981 COMPL. DATE 02/03/2020 TOTAL DEPTH 11201 PERF.11309 - 21834

10	373147	X	285821	-0-	-87326	-0-	285821	3			N	-0-			-0-
11	318180	X	266193	-0-	-51987	-0-	266193	3			N	-0-			-0-
12	328786	X	261569	-0-	-67217	-0-	261569	3			N	-0-			-0-
01	310682	X	218648	-0-	-92034	-0-	218648	3			N	-0-			-0-
02	271544	X	206659	-0-	-64885	-0-	206659	3			N	-0-			-0-
03	285820	X	218982	-0-	-66838	-0-	218982	3			N	-0-			-0-

SSS-BURKHOLDER UNIT B WELL #: 2H RRCID -> 290366 COMPL. DATE 12/16/2020 TOTAL DEPTH 11080 PERF.11269 - 20438

12	0		163697	-0-	163697	163697	163064	3	633	4	N	-0-			-0-
01	639217	X	475520	-0-	-163697	-0-	1743	1	473777	3	N	-0-			-0-
02	459368	X	417688	-0-	-41680	-0-	802	1	416886	3	N	-0-			-0-
03	508586	X	454574	-0-	-54012	-0-	1787	1	452787	3	N	-0-			-0-

SSS-BURKHOLDER UNIT A WELL #: 1H RRCID -> 290476 COMPL. DATE 12/16/2020 TOTAL DEPTH 11074 PERF.11190 - 19640

12	0		195190	-0-	195190	195190	194471	3	719	4	N	-0-			-0-
01	696268	X	501078	-0-	-195190	-0-	1836	1	499242	3	N	-0-			-0-
02	480928	X	432019	-0-	-48909	-0-	830	1	431189	3	N	-0-			-0-
03	532456	X	453231	-0-	-79225	-0-	1781	1	451450	3	N	-0-			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC 703462
NUECES MINERALS COMPANY WELL #: 2001H RRCID -> 251773 COMPL. DATE 09/06/2009 TOTAL DEPTH 12944 PERF.12972 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH TEXAS SYNDICATE WELL #: 451H RRCID -> 254365 COMPL. DATE 11/16/2014 TOTAL DEPTH 10985 PERF.11590 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1717	-0-	-236	-0-	68	1	1382	3	Y	210	343	0			208
							36	4	231	9							
11	1770	N	1682	-0-	-88	-0-	69	1	1343	3	Y	212	158	0			262
							37	4	233	9							
12	1860	N	1832	-0-	-28	-0-	77	1	1448	3	Y	244	155	0			351
							39	4	268	9							
01	1784	N	1784	-0-	-0-	-0-	75	1	1372	3	Y	272	347	0			276
							38	4	299	9							
02	2800	N	3604	-0-	804	804	176	1	3106	3	Y	218	203	0			291
							82	4	240	9							
*03	2748	N	1944	-0-	-804	-0-	78	1	1502	3	Y	295	233	0			354
							40	4	325	9							

SOUTH TEXAS SYNDICATE WELL #: 291H RRCID -> 255011 COMPL. DATE 10/28/2014 TOTAL DEPTH 11640 PERF.11650 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5530	-0-	-391	-0-	250	1	5063	3	Y	76	103	0			75
							133	4	84	9							
11	5340	X	5308	-0-	-32	-0-	248	1	4847	3	Y	73	57	0			91
							133	4	80	9							
12	5621	X	5621	-0-	-0-	-0-	272	1	5127	3	Y	76	54	0			113
							138	4	84	9							
01	5518	X	5070	-0-	-448	-0-	252	1	4612	3	Y	72	112	0			73
							127	4	79	9							
02	4984	X	3741	-0-	-1243	-0-	193	1	3401	3	Y	52	54	0			71
							90	4	57	9							
03	5611	X	5060	-0-	-551	-0-	240	1	4630	3	Y	61	57	0			78
							123	4	67	9							

GOODRIDGE WELL #: 2401H RRCID -> 255146 COMPL. DATE 10/08/2011 TOTAL DEPTH 12760 PERF.13250 - 18042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3530	-0-	-128	-0-	3530	3			N	-0-					-0-
11	3927	X	3927	-0-	-0-	-0-	3927	3			N	-0-					-0-
12	3911	X	3911	-0-	-0-	-0-	3911	3			N	-0-					-0-
01	3658	X	3237	-0-	-421	-0-	3237	3			N	-0-					-0-
02	3668	X	348	-0-	-3320	-0-	348	3			N	-0-					-0-
03	4061	X	3309	-0-	-752	-0-	3309	3			N	-0-					-0-

NUECES MINERALS COMPANY WELL #: 1501H RRCID -> 255435 COMPL. DATE 12/15/2009 TOTAL DEPTH 12556 PERF.12855 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
STS "A" WELL #: 361H RRCID -> 255968 COMPL. DATE 06/20/2012 TOTAL DEPTH 12577 PERF.15655 - 17547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 452 H RRCID -> 258206 COMPL. DATE 07/22/2011 TOTAL DEPTH 11154 PERF.11501 - 15032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	X	1170	-0-	-0-	-0-	49	1	1001	3	Y	85	143	0			84
							26	4	94	9							
11	1022	X	1022	-0-	-0-	-0-	44	1	865	3	Y	81	64	0			101
							24	4	89	9							
12	1028	X	1028	-0-	-0-	-0-	48	1	897	3	Y	54	60	0			95
							24	4	59	9							
01	890	X	890	-0-	-0-	-0-	41	1	755	3	Y	66	94	0			67
							21	4	73	9							
02	455	X	455	-0-	-0-	-0-	21	1	372	3	Y	47	49	0			65
							10	4	52	9							
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					13

HUBBARD RANCH WELL #: 1H RRCID -> 260060 COMPL. DATE 10/31/2010 TOTAL DEPTH 9461 PERF. 9904 - 15353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1285	-0-	-234	-0-	161	1	1022	3	Y	93	88	0			24
							102	9									
11	1369	N	1369	-0-	-0-	-0-	137	1	1113	3	Y	108	86	0			46
							119	9									
12	1333	N	909	-0-	-424	-0-	79	1	742	3	Y	80	105	0			21
							88	9									
01	1638	N	1638	-0-	-0-	-0-	140	1	1348	3	Y	136	124	0			33
							150	9									
02	1533	N	1533	-0-	-0-	-0-	150	1	1203	3	Y	164	151	0			46
							180	9									
*03	1084	N	1084	-0-	-0-	-0-	989	3	95	9	Y	86	214	0			14

NUECES MINERALS COMPANY WELL #: 371H RRCID -> 260072 COMPL. DATE 08/30/2011 TOTAL DEPTH 13098 PERF.13036 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 451C RRCID -> 260340 COMPL. DATE 02/06/2012 TOTAL DEPTH 10767 PERF.11150 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: 1H RRCID -> 260468 COMPL. DATE 10/08/2010 TOTAL DEPTH 9010 PERF. 9707 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1646	-0-	-307	-0-	209	1	1327	3	Y	100	95	0			26
							110	9									
11	1860	N	1645	-0-	-215	-0-	169	1	1375	3	Y	92	79	0			39
							101	9									
12	1860	N	1611	-0-	-249	-0-	143	1	1338	3	Y	118	126	0			31
							130	9									
01	1643	N	1630	-0-	-13	-0-	140	1	1348	3	Y	129	128	0			32
							142	9									
02	1540	N	46	-0-	-1494	-0-	5	1	41	3	Y	-0-	32	0			-0-
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 452B RRCID -> 260588 COMPL. DATE 07/26/2011 TOTAL DEPTH 11329 PERF.11300 - 17334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOODRIDGE WELL #: B 1H RRCID -> 266321 COMPL. DATE 12/17/2011 TOTAL DEPTH 12858 PERF.12730 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5898	X	5898	-0-	-0-	-0-	5898	3			N	-0-					8
11	6209	X	6209	-0-	-0-	-0-	6209	3			N	-0-					8
12	6231	X	4431	-0-	-1800	-0-	4431	3			N	-0-					8
01	6231	X	3900	-0-	-2331	-0-	3900	3			N	-0-					8
02	5796	X	1732	-0-	-4064	-0-	1732	3			N	-0-					8
03	6417	X	5402	-0-	-1015	-0-	5402	3			N	-0-					8

COOKE RANCH WELL #: B 5H RRCID -> 266323 COMPL. DATE 09/25/2012 TOTAL DEPTH 10930 PERF.10790 - 16025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2122	-0-	-482	-0-	83	1	1622	3	Y	345	343	0	3	1	214
							37	4	380	9							
11	2430	X	2187	-0-	-243	-0-	91	1	1834	3	Y	199	282	0	4	1	127
							43	4	219	9							
12	2511	X	2217	-0-	-294	-0-	97	1	1859	3	Y	195	103	0	3	1	216
							46	4	215	9							
01	2212	X	2212	-0-	-0-	-0-	101	1	1820	3	Y	223	223	0	3	1	213
							46	4	245	9							
02	2044	X	917	-0-	-1127	-0-	43	1	757	3	Y	88	125	0	4	1	172
							20	4	97	9							
*03	2418	X	2418	-0-	-0-	-0-	114	1	1838	3	Y	379	224	0	3	1	325
							49	4	417	9							

BRIGGS RANCH WELL #: 505H RRCID -> 266324 COMPL. DATE 03/29/2013 TOTAL DEPTH 9216 PERF. 9430 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3252	-0-	-530	-0-	412	1	2609	3	Y	210	201	0			54
							231	9									
11	3660	X	3012	-0-	-648	-0-	306	1	2486	3	Y	200	169	0			85
							220	9									
12	3565	X	2998	-0-	-567	-0-	267	1	2491	3	Y	218	246	0			57
							240	9									
01	3441	X	3072	-0-	-369	-0-	267	1	2572	3	Y	212	217	0			52
							233	9									
02	2996	X	2711	-0-	-285	-0-	278	1	2225	3	Y	189	188	0			53
							208	9									
03	3255	X	2528	-0-	-727	-0-	2315	3	213	9	Y	194	443	0			32

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARTWRIGHT WELL #: B 1H RRCID -> 266325 COMPL. DATE 12/03/2011 TOTAL DEPTH 10184 PERF.10773 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	8125	-0-	5025	6665	1420	1	6388	3	Y	134	207	0	2	1	83
							170	4	147	9							
11	14514	X	7849	-0-	-6665	-0-	1283	1	6193	3	Y	187	148	0	2	1	120
							167	4	206	9							
12	2728	X	1861	-0-	-867	-0-	248	1	1392	3	Y	166	97	0	3	1	186
							38	4	183	9							
01	2728	X	1908	-0-	-820	-0-	285	1	1392	3	Y	174	191	0	3	1	166
							40	4	191	9							
02	2464	X	1405	-0-	-1059	-0-	167	1	1083	3	Y	113	97	0	3	1	179
							31	4	124	9							
03	2728	X	846	-0-	-1882	-0-	154	1	582	3	Y	85	189	0	3	1	72
							16	4	94	9							

LIGHT RANCH WELL #: 346H RRCID -> 266326 COMPL. DATE 01/02/2013 TOTAL DEPTH 9126 PERF. 9400 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2739	-0-	-113	-0-	350	1	2222	3	Y	152	144	0			39
							167	9									
11	2730	X	2576	-0-	-154	-0-	264	1	2149	3	Y	148	124	0			63
							163	9									
12	2821	X	2528	-0-	-293	-0-	229	1	2135	3	Y	149	173	0			39
							164	9									
01	2759	X	2565	-0-	-194	-0-	225	1	2174	3	Y	151	153	0			37
							166	9									
02	2464	X	2183	-0-	-281	-0-	227	1	1814	3	Y	129	130	0			36
							142	9									
03	2728	X	2341	-0-	-387	-0-	2173	3	168	9	Y	153	334	0			25

CARTWRIGHT WELL #: A 1H RRCID -> 266330 COMPL. DATE 11/23/2011 TOTAL DEPTH 10822 PERF.10863 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4763	-0-	-1189	-0-	823	1	3702	3	Y	127	182	0	2	1	79
							98	4	140	9							
11	5760	X	4626	-0-	-1134	-0-	751	1	3627	3	Y	136	126	0	2	1	87
							98	4	150	9							
12	5642	X	3558	-0-	-2084	-0-	518	1	2904	3	Y	51	71	0	2	1	65
							80	4	56	9							
01	5363	X	4008	-0-	-1355	-0-	642	1	3140	3	Y	123	69	0	1	1	118
							91	4	135	9							
02	4732	X	2021	-0-	-2711	-0-	253	1	1644	3	Y	69	69	0	2	1	116
							48	4	76	9							
*03	4833	X	4833	-0-	-0-	-0-	949	1	3585	3	Y	184	141	0	2	1	160
							97	4	202	9							

CARTWRIGHT WELL #: A 2H RRCID -> 266331 COMPL. DATE 12/05/2011 TOTAL DEPTH 10416 PERF.10789 - 15583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	4829	-0-	-720	-0-	806	1	3624	3	N	275	355	0	3	1	171
							96	4	303	9							
11	5250	X	4496	-0-	-754	-0-	700	1	3382	3	N	294	273	0	3	1	189
							91	4	323	9							
12	5208	X	3686	-0-	-1522	-0-	508	1	2849	3	N	227	154	0	4	1	258
							79	4	250	9							
01	5115	X	4534	-0-	-581	-0-	694	1	3393	3	N	317	269	0	4	1	302
							98	4	349	9							
02	4368	X	3274	-0-	-1094	-0-	399	1	2592	3	N	189	177	0	5	1	309
							75	4	208	9							
03	4836	X	4705	-0-	-131	-0-	911	1	3441	3	N	236	339	0	5	1	203
							93	4	260	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 293B RRCID -> 267023 COMPL. DATE 02/06/2012 TOTAL DEPTH 11681 PERF.11400 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12059	X	11439	-0-		-620	-0-	520	1	10531	3	Y	102	128	0			101
								276	4	112	9							
11	11670	X	9228	-0-		-2442	-0-	434	1	8485	3	Y	69	77	0			93
								233	4	76	9							
12	14058	X	14058	-0-		-0-	-0-	684	1	12906	3	Y	109	55	0			147
								348	4	120	9							
01	13857	X	13857	-0-		-0-	-0-	694	1	12671	3	Y	129	145	0			131
								350	4	142	9							
02	10892	X	5128	-0-		-5764	-0-	266	1	4688	3	Y	45	97	0			79
								124	4	50	9							
*03	14158	X	14158	-0-		-0-	-0-	671	1	12944	3	Y	182	63	0			206
								343	4	200	9							

CARTWRIGHT WELL #: D 1H RRCID -> 267024 COMPL. DATE 02/27/2012 TOTAL DEPTH 10566 PERF.11027 - 15196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7281	-0-		-283	-0-	1236	1	5559	3	N	307	431	0	4	1	190
								148	4	338	9							
11	7320	X	6990	-0-		-330	-0-	1114	1	5379	3	N	320	301	0	4	1	205
								145	4	352	9							
12	7254	X	6726	-0-		-528	-0-	948	1	5317	3	N	285	166	0	4	1	320
								147	4	314	9							
01	7285	X	7073	-0-		-212	-0-	1104	1	5402	3	N	374	333	0	5	1	356
								156	4	411	9							
02	6580	X	4708	-0-		-1872	-0-	579	1	3764	3	N	233	209	0	6	1	374
								109	4	256	9							
03	7285	X	3369	-0-		-3916	-0-	661	1	2496	3	N	132	388	0	5	1	117
								67	4	145	9							

ZAPP WELL #: A 3H RRCID -> 267043 COMPL. DATE 02/27/2012 TOTAL DEPTH 9469 PERF. 9485 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2992	-0-		-294	-0-	190	1	2484	3	Y	289	313	1			139
								318	9									
11	3180	X	2732	-0-		-448	-0-	223	1	2197	3	Y	284	303	1			120
								312	9									
12	3669	X	3669	-0-		-0-	-0-	224	1	3092	3	Y	321	259	1			182
								353	9									
01	3183	X	3183	-0-		-0-	-0-	198	1	2634	3	Y	319	354	1			147
								351	9									
02	2828	X	2826	-0-		-2	-0-	190	1	2401	3	Y	214	311	1			50
								235	9									
03	3286	X	2998	-0-		-288	-0-	182	1	2467	3	Y	317	218	1			147
								349	9									

BRIGGS RANCH WELL #: E 4H RRCID -> 267201 COMPL. DATE 02/26/2012 TOTAL DEPTH 9144 PERF. 9455 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-		-0-	-0-	203	1	1287	3	Y	119	108	0			30
								131	9									
11	1530	N	1486	-0-		-44	-0-	150	1	1217	3	Y	108	92	0			46
								119	9									
12	1488	N	1459	-0-		-29	-0-	129	1	1208	3	Y	111	128	0			29
								122	9									
01	1612	N	1549	-0-		-63	-0-	133	1	1280	3	Y	124	123	0			30
								136	9									
02	1400	N	1213	-0-		-187	-0-	124	1	991	3	Y	89	94	0			25
								98	9									
03	1457	N	1425	-0-		-32	-0-	1297	3	128	9	Y	116	249	0			19

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NUECES MINERALS COMPANY WELL #: 372A RRCID -> 267204 COMPL. DATE 08/15/2011 TOTAL DEPTH 13128 PERF.13131 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEEKS A UNIT WELL #: A 2H RRCID -> 267325 COMPL. DATE 06/15/2012 TOTAL DEPTH 9720 PERF. 9848 - 15210

10	8804	X	8479	-0-	-325	-0-	312	1	7871	3	Y	269	308	1			143
							296	9									
11	8460	X	8051	-0-	-409	-0-	305	1	7462	3	Y	258	297	1			104
							284	9									
12	8587	X	7932	-0-	-655	-0-	312	1	7305	3	Y	286	225	1			165
							315	9									
*01	8525	X	7300	-0-	-1225	-0-	241	1	6817	3	Y	219	212	1			172
							1	4	241	9							
*02	7672	X	2630	-0-	-5042	-0-	93	1	2436	3	Y	90	77	1			185
							2	4	99	9							
*03	9809	X	9809	-0-	-0-	-0-	337	1	9144	3	Y	296	300	1			213
							1	4	326	9							

WEEKS D UNIT WELL #: E 1H RRCID -> 267353 COMPL. DATE 06/12/2012 TOTAL DEPTH 9826 PERF. 9940 - 16338

10	7840	X	7840	-0-	-0-	-0-	297	1	7473	3	Y	64	69	1			34
							70	9									
11	7335	X	7335	-0-	-0-	-0-	286	1	6986	3	Y	57	68	1			23
							63	9									
12	7657	X	7575	-0-	-82	-0-	307	1	7188	3	Y	73	54	1			42
							80	9									
*01	7843	X	6659	-0-	-1184	-0-	225	1	6356	3	Y	70	57	1			55
							1	4	77	9							
*02	7084	X	1834	-0-	-5250	-0-	67	1	1745	3	Y	19	25	1			49
							1	4	21	9							
03	7843	X	7068	-0-	-775	-0-	247	1	6712	3	Y	97	83	1			48
							1	4	107	9							

CARTWRIGHT WELL #: F 2H RRCID -> 267354 COMPL. DATE 08/06/2013 TOTAL DEPTH 10258 PERF.10780 - 18174

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	80	N	80	-0-	-0-	-0-	11	1	54	3	Y	13	5	0			8
							1	4	14	9							
12	11	N	2	-0-	-9	-0-	2	3			Y	-0-	7	0			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	84	N	74	-0-	-10	-0-	9	1	57	3	Y	5					5
							2	4	6	9							
*03	89	N	89	-0-	-0-	-0-	15	1	58	3	Y	13	7	0			11
							2	4	14	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CARTWRIGHT WELL #: G 2H RRCID -> 267811 COMPL. DATE 06/29/2012 TOTAL DEPTH 10106 PERF.12475 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	4	-0-	-89	-0-	1	1	3	3	Y	-0-	12	0			-0-
11	143	N	143	-0-	-0-	-0-	22	1	104	3	Y	13	5	0			8
							3	4	14	9							
12	124	N	119	-0-	-5	-0-	14	1	81	3	Y	20	7	0			21
							2	4	22	9							
*01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	21	0			-0-
02	140	N	12	-0-	-128	-0-	2	1	10	3	Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	21	1	78	3	Y	10	1	0			9
							2	4	11	9							

BELLOWS WELL #: B 4H RRCID -> 267812 COMPL. DATE 07/30/2013 TOTAL DEPTH 10815 PERF.11210 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8715	-0-	-1329	-0-	392	1	7703	3	Y	404	542	0	5	1	250
							176	4	444	9							
11	9720	X	8355	-0-	-1365	-0-	365	1	7381	3	Y	395	387	0	5	1	253
							174	4	435	9							
12	9610	X	8376	-0-	-1234	-0-	384	1	7386	3	Y	385	206	0	5	1	427
							182	4	424	9							
01	9114	X	7836	-0-	-1278	-0-	383	1	6885	3	Y	358	438	0	6	1	341
							174	4	394	9							
02	8176	X	6323	-0-	-1853	-0-	318	1	5547	3	Y	282	200	0	6	1	417
							148	4	310	9							
*03	9440	X	9440	-0-	-0-	-0-	510	1	8214	3	Y	450	476	0	6	1	393
							221	4	495	9							

BELLOWS WELL #: A 3H RRCID -> 267817 COMPL. DATE 07/23/2013 TOTAL DEPTH 10759 PERF.10967 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9241	X	9241	-0-	-0-	-0-	424	1	8336	3	Y	264	373	0	3	1	164
							191	4	290	9							
11	8584	X	8584	-0-	-0-	-0-	381	1	7706	3	Y	286	264	0	3	1	183
							182	4	315	9							
12	8711	X	8202	-0-	-509	-0-	383	1	7362	3	Y	250	149	0	4	1	280
							182	4	275	9							
01	9207	X	9099	-0-	-108	-0-	451	1	8114	3	Y	299	290	0	4	1	285
							205	4	329	9							
02	8316	X	5629	-0-	-2687	-0-	285	1	4975	3	Y	215	167	0	5	1	328
							132	4	237	9							
03	9207	X	8819	-0-	-388	-0-	481	1	7752	3	Y	343	373	0	5	1	302
							209	4	377	9							

SOUTH TEXAS SYNDICATE WELL #: 291B RRCID -> 267826 COMPL. DATE 12/30/2014 TOTAL DEPTH 11340 PERF.11520 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8305	-0-	-716	-0-	375	1	7589	3	Y	129	183	0			128
							199	4	142	9							
11	8550	X	7952	-0-	-598	-0-	371	1	7239	3	Y	130	97	0			161
							199	4	143	9							
12	8835	X	8146	-0-	-689	-0-	393	1	7407	3	Y	134	95	0			200
							199	4	147	9							
01	8618	X	8003	-0-	-615	-0-	397	1	7257	3	Y	135	198	0			137
							200	4	149	9							
02	7672	X	5790	-0-	-1882	-0-	298	1	5247	3	Y	96	101	0			132
							139	4	106	9							
03	8308	X	6963	-0-	-1345	-0-	326	1	6283	3	Y	171	105	0			201
							167	4	188	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: 292B RRCID -> 268134 COMPL. DATE 02/12/2012 TOTAL DEPTH 11482 PERF.11216 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3705	-0-	-1131	-0-	166	1	3367	3	Y	76	187	0			75
							88	4	84	9							
11	4680	X	3014	-0-	-1666	-0-	138	1	2701	3	Y	92	57	0			110
							74	4	101	9							
12	4836	X	1920	-0-	-2916	-0-	89	1	1672	3	Y	104	65	0			149
							45	4	114	9							
01	4743	X	1529	-0-	-3214	-0-	72	1	1316	3	Y	95	147	0			97
							36	4	105	9							
02	4144	X	572	-0-	-3572	-0-	28	1	494	3	Y	34	71	0			60
							13	4	37	9							
03	3720	X	2836	-0-	-884	-0-	130	1	2516	3	Y	112	48	0			126
							67	4	123	9							

SOUTH TEXAS SYNDICATE WELL #: 453C RRCID -> 268310 COMPL. DATE 09/01/2011 TOTAL DEPTH 10800 PERF.12631 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	35	X	35	-0-	-0-	-0-	2	1	30	3	Y	2					2
							1	4	2	9							
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: 452C RRCID -> 268314 COMPL. DATE 09/22/2011 TOTAL DEPTH 11023 PERF.11100 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	X	331	-0-	-0-	-0-	15	1	305	3	Y	3	14	0			3
							8	4	3	9							
11	361	X	361	-0-	-0-	-0-	17	1	331	3	Y	4	3	0			4
							9	4	4	9							
12	354	X	354	-0-	-0-	-0-	17	1	318	3	Y	9	2	0			11
							9	4	10	9							
01	190	X	190	-0-	-0-	-0-	10	1	175	3	Y	-0-	11	0			-0-
							5	4									
02	336	X	336	-0-	-0-	-0-	18	1	310	3	Y	-0-					-0-
							8	4									
*03	206	X	206	-0-	-0-	-0-	10	1	191	3	Y	-0-					-0-
							5	4									

SOUTH TEXAS SYNDICATE WELL #: 454C RRCID -> 268315 COMPL. DATE 09/10/2011 TOTAL DEPTH 11017 PERF.11463 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1333	-0-	-0-	-0-	57	1	1154	3	Y	84	154	0			83
							30	4	92	9							
11	1316	X	1316	-0-	-0-	-0-	57	1	1109	3	Y	109	63	0			129
							30	4	120	9							
12	1377	X	1377	-0-	-0-	-0-	62	1	1165	3	Y	108	76	0			161
							31	4	119	9							
01	1280	X	1280	-0-	-0-	-0-	61	1	1108	3	Y	73	160	0			74
							31	4	80	9							
02	959	X	959	-0-	-0-	-0-	48	1	839	3	Y	45	54	0			65
							22	4	50	9							
*03	1127	X	1127	-0-	-0-	-0-	52	1	1002	3	Y	42	52	0			56
							27	4	46	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: D 1H RRCID -> 268316 COMPL. DATE 04/09/2013 TOTAL DEPTH 10535 PERF.10912 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7855	X	7855	-0-	-0-	-0-	353	1	6929	3	Y	376	458	0	4	1	233
							159	4	414	9							
11	7537	X	7537	-0-	-0-	-0-	329	1	6644	3	Y	370	361	0	5	1	237
							157	4	407	9							
12	8075	X	8075	-0-	-0-	-0-	368	1	7072	3	Y	419	192	0	5	1	459
							174	4	461	9							
01	8421	X	8421	-0-	-0-	-0-	410	1	7371	3	Y	412	471	0	7	1	393
							187	4	453	9							
02	7084	X	6085	-0-	-999	-0-	305	1	5324	3	Y	285	231	0	6	1	441
							142	4	314	9							
*03	9000	X	9000	-0-	-0-	-0-	483	1	7788	3	Y	472	503	0	7	1	411
							210	4	519	9							

COOKE RANCH WELL #: D 3H RRCID -> 268317 COMPL. DATE 04/09/2013 TOTAL DEPTH 10543 PERF.10960 - 17000

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRIGGS RANCH WELL #: B 2H RRCID -> 268344 COMPL. DATE 02/07/2013 TOTAL DEPTH 9176 PERF. 9447 - 14452

10	3802	X	3802	-0-	-0-	-0-	493	1	3123	3	Y	169	161	0			43
							186	9									
11	3811	X	3811	-0-	-0-	-0-	397	1	3227	3	Y	170	141	0			72
							187	9									
12	3662	X	3662	-0-	-0-	-0-	336	1	3138	3	Y	171	198	0			45
							188	9									
01	2604	X	2221	-0-	-383	-0-	191	1	1843	3	Y	170	173	0			42
							187	9									
02	2813	X	2813	-0-	-0-	-0-	293	1	2341	3	Y	163	159	0			46
							179	9									
03	2604	X	1761	-0-	-843	-0-	1589	3	172	9	Y	156	352	0			25

BRIGGS RANCH WELL #: G 2H RRCID -> 268345 COMPL. DATE 01/20/2013 TOTAL DEPTH 9254 PERF. 9474 - 13772

10	4278	X	3848	-0-	-430	-0-	488	1	3093	3	Y	243	223	0			62
							267	9									
11	4140	X	3686	-0-	-454	-0-	375	1	3051	3	Y	236	198	0			100
							260	9									
12	4278	X	3679	-0-	-599	-0-	329	1	3077	3	Y	248	283	0			65
							273	9									
01	3844	X	3285	-0-	-559	-0-	289	1	2785	3	Y	192	210	0			47
							211	9									
02	3472	X	2864	-0-	-608	-0-	296	1	2368	3	Y	182	178	0			51
							200	9									
03	3844	X	3184	-0-	-660	-0-	2936	3	248	9	Y	225	500	0			36

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH WELL #: D 2H RRCID -> 268962 COMPL. DATE 02/01/2013 TOTAL DEPTH 9052 PERF. 9422 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1803	-0-	-26	-0-	225	1	1428	3	Y	136	129	0			35
							150	9									
11	1770	N	1598	-0-	-172	-0-	162	1	1317	3	Y	108	97	0			46
							119	9									
12	1798	N	1707	-0-	-91	-0-	150	1	1401	3	Y	142	151	0			37
							156	9									
01	1798	N	1655	-0-	-143	-0-	143	1	1376	3	Y	124	131	0			30
							136	9									
02	1484	N	1358	-0-	-126	-0-	138	1	1106	3	Y	104	105	0			29
							114	9									
03	1705	N	1484	-0-	-221	-0-	1342	3	142	9	Y	129	282	0			21

BRIGGS RANCH WELL #: C 3H RRCID -> 268963 COMPL. DATE 02/11/2013 TOTAL DEPTH 9184 PERF. 9552 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1389	-0-	-471	-0-	182	1	1157	3	Y	45	41	0			12
							50	9									
11	1650	N	1647	-0-	-3	-0-	166	1	1350	3	Y	119	80	0			51
							131	9									
12	1581	N	1474	-0-	-107	-0-	129	1	1204	3	Y	128	145	0			34
							141	9									
01	1696	N	1696	-0-	-0-	-0-	146	1	1403	3	Y	134	135	0			33
							147	9									
02	1540	N	1464	-0-	-76	-0-	148	1	1185	3	Y	119	119	0			33
							131	9									
*03	1585	N	1585	-0-	-0-	-0-	1425	3	160	9	Y	145	311	0			23

SOUTH TEXAS SYNDICATE WELL #: G 5H RRCID -> 269092 COMPL. DATE 07/15/2012 TOTAL DEPTH 11363 PERF.11316 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1645	-0-	-525	-0-	65	1	1312	3	Y	213	302	0			211
							34	4	234	9							
11	1950	X	1314	-0-	-636	-0-	53	1	1039	3	Y	175	160	0			226
							29	4	193	9							
12	2015	X	1593	-0-	-422	-0-	67	1	1263	3	Y	208	133	0			301
							34	4	229	9							
01	1922	X	1534	-0-	-388	-0-	65	1	1180	3	Y	233	298	0			236
							33	4	256	9							
02	1540	X	1019	-0-	-521	-0-	45	1	792	3	Y	146	174	0			208
							21	4	161	9							
03	1643	X	1492	-0-	-151	-0-	60	1	1152	3	Y	227	166	0			269
							31	4	250	9							

SOUTH TEXAS SYNDICATE WELL #: G 2H RRCID -> 269096 COMPL. DATE 02/18/2013 TOTAL DEPTH 11035 PERF.11410 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1874	-0-	-947	-0-	74	1	1497	3	Y	240	469	0			237
							39	4	264	9							
11	2580	X	2287	-0-	-293	-0-	93	1	1822	3	Y	293	180	0			350
							50	4	322	9							
12	2666	X	2434	-0-	-232	-0-	102	1	1926	3	Y	322	207	0			465
							52	4	354	9							
01	2635	X	2381	-0-	-254	-0-	103	1	1879	3	Y	315	460	0			320
							52	4	347	9							
02	2324	X	1934	-0-	-390	-0-	86	1	1513	3	Y	268	236	0			352
							40	4	295	9							
03	2449	X	1721	-0-	-728	-0-	69	1	1334	3	Y	257	282	0			327
							35	4	283	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: M 1H RRCID -> 269249 COMPL. DATE 09/01/2012 TOTAL DEPTH 11118 PERF.11685 - 16947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	14	-0-	-1257	-0-	1	1	12	3	Y	1	103	0			1
							1	9									
11	780	N	1	-0-	-779	-0-	1	3			Y	-0-	1	0			-0-
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

BRIGGS RANCH WELL #: I 1H RRCID -> 269291 COMPL. DATE 07/24/2012 TOTAL DEPTH 9144 PERF. 9577 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2969	-0-	-38	-0-	383	1	2432	3	Y	140	133	0			36
							154	9									
11	2910	X	2755	-0-	-155	-0-	285	1	2320	3	Y	136	114	0			58
							150	9									
12	3007	X	2737	-0-	-270	-0-	250	1	2332	3	Y	141	162	0			37
							155	9									
01	2976	X	2305	-0-	-671	-0-	206	1	1988	3	Y	101	113	0			25
							111	9									
02	2688	X	2112	-0-	-576	-0-	221	1	1770	3	Y	110	104	0			31
							121	9									
03	2976	X	2476	-0-	-500	-0-	2330	3	146	9	Y	133	296	0			22

COOKE RANCH WELL #: B 2H RRCID -> 269293 COMPL. DATE 09/25/2012 TOTAL DEPTH 10538 PERF.10790 - 15195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	516	N	516	-0-	-0-	-0-	21	1	419	3	Y	60	87	0	1	1	37
							10	4	66	9							
11	540	N	485	-0-	-55	-0-	19	1	383	3	Y	67	60	0	1	1	43
							9	4	74	9							
12	1708	N	1708	-0-	-0-	-0-	79	1	1522	3	Y	63	35	0	1	1	70
							38	4	69	9							
01	657	N	657	-0-	-0-	-0-	29	1	526	3	Y	81	73	0	1	1	77
							13	4	89	9							
02	448	N	185	-0-	-263	-0-	9	1	158	3	Y	13	45	0	1	1	44
							4	4	14	9							
03	1085	N	717	-0-	-368	-0-	35	1	564	3	Y	94	57	0	1	1	81
							15	4	103	9							

SOUTH TEXAS SYNDICATE WELL #: E 1H RRCID -> 269294 COMPL. DATE 06/24/2012 TOTAL DEPTH 10997 PERF.11455 - 17875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2471	-0-	-691	-0-	101	1	2051	3	Y	241	363	0			238
							54	4	265	9							
11	3060	X	2566	-0-	-494	-0-	108	1	2108	3	Y	265	181	0			322
							58	4	292	9							
12	3162	X	2225	-0-	-937	-0-	97	1	1822	3	Y	234	190	0			366
							49	4	257	9							
01	3162	X	2604	-0-	-558	-0-	117	1	2136	3	Y	265	362	0			269
							59	4	292	9							
02	2408	X	2316	-0-	-92	-0-	108	1	1895	3	Y	239	198	0			310
							50	4	263	9							
03	2666	X	2555	-0-	-111	-0-	110	1	2114	3	Y	250	248	0			313
							56	4	275	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CRISP RANCH WELL #: G 1H RRCID -> 269464 COMPL. DATE 10/02/2012 TOTAL DEPTH 9515 PERF. 9806 - 16866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	8057	-0-	-375	-0-	981	1	6223	3	Y	775	744	0			199
							853	9									
11	8160	X	7574	-0-	-586	-0-	741	1	6026	3	Y	734	621	0			312
							807	9									
12	8215	X	7382	-0-	-833	-0-	628	1	5866	3	Y	807	908	0			211
							888	9									
01	8215	X	7534	-0-	-681	-0-	627	1	6049	3	Y	780	800	0			191
							858	9									
02	7280	X	6021	-0-	-1259	-0-	593	1	4740	3	Y	625	641	0			175
							688	9									
03	8060	X	6645	-0-	-1415	-0-	5797	3	848	9	Y	771	1683	0			125

ZAPP WELL #: A 1H RRCID -> 270259 COMPL. DATE 02/28/2013 TOTAL DEPTH 9210 PERF. 9620 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	437	-0-	-524	-0-	16	1	211	3	Y	191	202	1			92
							210	9									
11	780	N	-0-	-0-	-780	-0-					Y	172	191	1			73
12	589	N	-0-	-0-	-589	-0-					Y	202	161	1			114
*01	434	N	-0-	-0-	-434	-0-					Y	200	222	1			92
*02	302	N	302	-0-	-0-	-0-	14	1	179	3	Y	99	169	1			22
							109	9									
*03	877	N	877	-0-	-0-	-0-	49	1	666	3	Y	147	76	1			86
							162	9									

LIGHT (CHAP)-BRIGGS (SA) WELL #: A 2H RRCID -> 270272 COMPL. DATE 06/01/2013 TOTAL DEPTH 9055 PERF. 9444 - 14539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2023	-0-	-54	-0-	259	1	1642	3	Y	111	105	0			28
							122	9									
11	2040	N	1880	-0-	-160	-0-	193	1	1573	3	Y	104	88	0			44
							114	9									
12	2015	N	1890	-0-	-125	-0-	171	1	1594	3	Y	114	128	0			30
							125	9									
01	2015	N	1858	-0-	-157	-0-	163	1	1568	3	Y	115	117	0			28
							127	9									
02	1764	N	1629	-0-	-135	-0-	167	1	1332	3	Y	118	113	0			33
							130	9									
03	1891	N	1760	-0-	-131	-0-	1619	3	141	9	Y	128	282	0			21

ZAPP WELL #: A 2H RRCID -> 270299 COMPL. DATE 04/28/2013 TOTAL DEPTH 9542 PERF. 9641 - 14921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1770	-0-	-617	-0-	107	1	1396	3	Y	243	262	1			117
							267	9									
11	2310	X	920	-0-	-1390	-0-	64	1	628	3	Y	207	236	1			88
							228	9									
12	2387	X	1222	-0-	-1165	-0-	62	1	855	3	Y	277	208	1			157
							305	9									
*01	2015	X	1031	-0-	-984	-0-	52	1	686	3	Y	266	300	1			123
							293	9									
*02	1965	X	1965	-0-	-0-	-0-	133	1	1681	3	Y	137	229	1			31
							151	9									
*03	1846	X	1846	-0-	-0-	-0-	109	1	1474	3	Y	239	154	1			112
							263	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: A 2H RRCID -> 270312 COMPL. DATE 06/16/2013 TOTAL DEPTH 10690 PERF.11235 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3421	-0-	-237	-0-	139	1	2809	3	Y	363	622	0			359
							74	4	399	9							
11	4470	X	3343	-0-	-1127	-0-	139	1	2708	3	Y	384	273	0			470
							74	4	422	9							
12	4619	X	3377	-0-	-1242	-0-	145	1	2732	3	Y	387	278	0			579
							74	4	426	9							
01	4619	X	3206	-0-	-1413	-0-	142	1	2585	3	Y	371	573	0			377
							71	4	408	9							
02	3332	X	2645	-0-	-687	-0-	122	1	2150	3	Y	287	277	0			387
							57	4	316	9							
03	3441	X	2503	-0-	-938	-0-	106	1	2055	3	Y	261	310	0			339
							55	4	287	9							

BRIGGS RANCH WELL #: S 1H RRCID -> 270366 COMPL. DATE 02/15/2013 TOTAL DEPTH 9280 PERF. 9593 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3123	-0-	-39	-0-	410	1	2597	3	Y	105	100	0			27
							116	9									
11	3120	X	2888	-0-	-232	-0-	304	1	2476	3	Y	98	83	0			42
							108	9									
12	3224	X	2879	-0-	-345	-0-	267	1	2493	3	Y	108	122	0			28
							119	9									
01	3224	X	2868	-0-	-356	-0-	259	1	2496	3	Y	103	106	0			25
							113	9									
02	2884	X	2025	-0-	-859	-0-	218	1	1746	3	Y	55	65	0			15
							61	9									
03	3131	X	1366	-0-	-1765	-0-	1346	3	20	9	Y	18	54	0			3

ZAPP WELL #: G 1H RRCID -> 270413 COMPL. DATE 03/15/2013 TOTAL DEPTH 9131 PERF. 9647 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2657	X	2657	-0-	-0-	-0-	179	1	2336	3	Y	129	131	1			62
							142	9									
11	2949	X	2949	-0-	-0-	-0-	255	1	2518	3	Y	160	154	1			68
							176	9									
12	2820	X	2820	-0-	-0-	-0-	179	1	2476	3	Y	150	133	1			85
							165	9									
*01	4205	X	4205	-0-	-0-	-0-	275	1	3658	3	Y	247	218	1			114
							272	9									
02	1904	N	1474	-0-	-430	-0-	98	1	1244	3	Y	120	207	1			27
							132	9									
03	2108	N	803	-0-	-1305	-0-	44	1	594	3	Y	151	127	1			56
							166	9									

SOUTH TEXAS SYNDICATE WELL #: Y 2H RRCID -> 270416 COMPL. DATE 06/12/2013 TOTAL DEPTH 10883 PERF.11277 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2538	-0-	-252	-0-	102	1	2074	3	Y	280	408	0			277
							54	4	308	9							
11	2610	N	2472	-0-	-138	-0-	102	1	1993	3	Y	293	210	0			360
							55	4	322	9							
12	2635	N	2518	-0-	-117	-0-	108	1	2037	3	Y	289	213	0			436
							55	4	318	9							
01	2542	N	2485	-0-	-57	-0-	110	1	2003	3	Y	288	431	0			293
							55	4	317	9							
02	2296	N	1986	-0-	-310	-0-	92	1	1614	3	Y	215	216	0			292
							43	4	237	9							
*03	2512	N	2512	-0-	-0-	-0-	106	1	2040	3	Y	284	234	0			343
							54	4	312	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ZAPP WELL #: G 2H RRCID -> 270431 COMPL. DATE 03/15/2013 TOTAL DEPTH 9194 PERF. 9495 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607	N	607	-0-	-0-	-0-	25	1	328	3	Y	231	241	1			111
							254	9									
11	990	N	-0-	-0-	-990	-0-					Y	196	224	1			83
12	713	N	397	-0-	-316	-0-	8	1	112	3	Y	252	192	1			143
							277	9									
*01	620	N	-0-	-0-	-620	-0-					Y	227	265	1			105
*02	0	N	-0-	-0-	-0-	-0-					Y	173	237	1			41
*03	1646	N	1646	-0-	-0-	-0-	89	1	1203	3	Y	323	227	1			143
							355	9									

LIGHT RANCH WELL #: Y 3H RRCID -> 270433 COMPL. DATE 03/13/2013 TOTAL DEPTH 9130 PERF. 9627 - 15327

10	5673	X	5342	-0-	-331	-0-	707	1	4481	3	Y	140	134	0			36
							154	9									
11	5490	X	5025	-0-	-465	-0-	533	1	4339	3	Y	139	116	0			59
							153	9									
12	5611	X	5164	-0-	-447	-0-	483	1	4508	3	Y	157	175	0			41
							173	9									
01	5549	X	5376	-0-	-173	-0-	490	1	4724	3	Y	147	152	0			36
							162	9									
02	4900	X	4740	-0-	-160	-0-	511	1	4086	3	Y	130	130	0			36
							143	9									
03	5332	X	4835	-0-	-497	-0-	4672	3	163	9	Y	148	324	0			24

HUBBARD WELL #: D 1H RRCID -> 270436 COMPL. DATE 03/18/2013 TOTAL DEPTH 9346 PERF. 9857 - 14802

10	2201	N	1965	-0-	-236	-0-	246	1	1562	3	Y	143	146	0			37
							157	9									
11	2130	N	2061	-0-	-69	-0-	204	1	1658	3	Y	181	141	0			77
							199	9									
12	2263	N	1900	-0-	-363	-0-	166	1	1548	3	Y	169	202	0			44
							186	9									
01	1953	N	1774	-0-	-179	-0-	151	1	1454	3	Y	154	160	0			38
							169	9									
02	1932	N	1904	-0-	-28	-0-	190	1	1517	3	Y	179	167	0			50
							197	9									
03	1891	N	1820	-0-	-71	-0-	1614	3	206	9	Y	187	412	0			30

COOKE RANCH WELL #: F 3H RRCID -> 270532 COMPL. DATE 11/23/2012 TOTAL DEPTH 10528 PERF. 11153 - 16494

10	8661	X	8661	-0-	-0-	-0-	396	1	7787	3	Y	273	382	0	3	1	169
							178	4	300	9							
11	10346	X	10346	-0-	-0-	-0-	464	1	9373	3	Y	262	260	0	3	1	168
							221	4	288	9							
12	7228	X	7228	-0-	-0-	-0-	338	1	6489	3	Y	219	136	0	4	1	247
							160	4	241	9							
01	6823	X	6823	-0-	-0-	-0-	337	1	6065	3	Y	243	254	0	4	1	232
							154	4	267	9							
02	4150	X	4150	-0-	-0-	-0-	213	1	3708	3	Y	118	137	0	4	1	209
							99	4	130	9							
*03	287	X	287	-0-	-0-	-0-	12	1	200	3	Y	63	9	0			55
							5	4	69	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CRISP RANCH WELL #: D 2H RRCID -> 270533 COMPL. DATE 04/06/2013 TOTAL DEPTH 9472 PERF. 9819 - 16294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	3908	-0-	-928	-0-	450	1	2854	3	N	549	524	0			141
							604	9									
11	4680	X	3652	-0-	-1028	-0-	337	1	2745	3	N	518	439	0			220
							570	9									
12	4216	X	3707	-0-	-509	-0-	298	1	2779	3	N	573	643	0			150
							630	9									
01	4030	X	3719	-0-	-311	-0-	294	1	2839	3	N	533	552	0			131
							586	9									
02	3556	X	3153	-0-	-403	-0-	293	1	2341	3	N	472	471	0			132
							519	9									
03	3906	X	3417	-0-	-489	-0-	2838	3	579	9	N	526	1151	0			85

COOKE RANCH WELL #: F 1H RRCID -> 270666 COMPL. DATE 04/10/2013 TOTAL DEPTH 10565 PERF.10873 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7027	-0-	-1374	-0-	311	1	6119	3	Y	415	210	0	2	1	257
							140	4	457	9							
11	8130	X	5348	-0-	-2782	-0-	230	1	4655	3	Y	321	368	0	5	1	205
							110	4	353	9							
12	8308	X	1271	-0-	-7037	-0-	58	1	1111	3	Y	68	166	0	4	1	103
							27	4	75	9							
01	7037	X	-0-	-0-	-7037	-0-					Y	-0-	102	0	1	1	-0-
02	6356	X	-0-	-0-	-6356	-0-					Y	-0-					-0-
03	7037	X	19	-0-	-7018	-0-	1	1	17	3	Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: H 2H RRCID -> 270945 COMPL. DATE 06/18/2013 TOTAL DEPTH 11014 PERF.11568 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4351	X	4351	-0-	-0-	-0-	181	1	3671	3	Y	366	496	0			363
							96	4	403	9							
11	4735	X	4735	-0-	-0-	-0-	202	1	3949	3	Y	432	276	0			519
							109	4	475	9							
12	4908	X	4908	-0-	-0-	-0-	217	1	4100	3	Y	437	307	0			649
							110	4	481	9							
01	4782	X	4782	-0-	-0-	-0-	218	1	3981	3	Y	430	642	0			437
							110	4	473	9							
02	4424	X	3137	-0-	-1287	-0-	150	1	2635	3	Y	256	322	0			371
							70	4	282	9							
03	4898	X	4035	-0-	-863	-0-	179	1	3460	3	Y	276	297	0			352
							92	4	304	9							

WEEKS B UNIT WELL #: C 1H RRCID -> 271046 COMPL. DATE 03/19/2013 TOTAL DEPTH 9741 PERF.10974 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	8636	-0-	-230	-0-	321	1	8085	3	Y	209	244	1			111
							230	9									
11	8580	X	8307	-0-	-273	-0-	317	1	7762	3	Y	207	235	1			83
							228	9									
12	8711	X	8283	-0-	-428	-0-	329	1	7699	3	Y	232	181	1			134
							255	9									
*01	8680	X	6916	-0-	-1764	-0-	230	1	6500	3	Y	168	170	1			132
							1	4	185	9							
*02	7812	X	2629	-0-	-5183	-0-	94	1	2456	3	Y	70	59	1			143
							2	4	77	9							
*03	9172	X	9172	-0-	-0-	-0-	317	1	8610	3	Y	221	217	1			131
							1	4	243	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HUBBARD RANCH WELL #: D 3H RRCID -> 271051 COMPL. DATE 03/18/2013 TOTAL DEPTH 9573 PERF.10000 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2462	N	2462	-0-	-0-	-0-	297	1	1882	3	Y	257	247	0			66
							283	9									
11	2223	N	2223	-0-	-0-	-0-	216	1	1753	3	Y	231	199	0			98
							254	9									
12	2449	N	2275	-0-	-174	-0-	193	1	1801	3	Y	255	286	0			67
							281	9									
01	2449	N	2278	-0-	-171	-0-	189	1	1822	3	Y	243	250	0			60
							267	9									
02	2072	N	1963	-0-	-109	-0-	192	1	1536	3	Y	214	214	0			60
							235	9									
03	2263	N	2137	-0-	-126	-0-	1828	3	309	9	Y	281	606	0			46

J A CRISP RANCH UNIT WELL #: B 3H RRCID -> 271106 COMPL. DATE 04/16/2013 TOTAL DEPTH 9327 PERF. 9693 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3291	-0-	-150	-0-	415	1	2632	3	Y	222	210	0			57
							244	9									
11	3330	X	3058	-0-	-272	-0-	309	1	2516	3	Y	212	179	0			90
							233	9									
12	3441	X	3034	-0-	-407	-0-	269	1	2516	3	Y	226	257	0			59
							249	9									
01	3441	X	3036	-0-	-405	-0-	264	1	2542	3	Y	209	217	0			51
							230	9									
02	2968	X	2748	-0-	-220	-0-	282	1	2254	3	Y	193	190	0			54
							212	9									
03	3286	X	2755	-0-	-531	-0-	2524	3	231	9	Y	210	462	0			34

WEEKS C UNIT WELL #: C 3H RRCID -> 271122 COMPL. DATE 11/18/2012 TOTAL DEPTH 9689 PERF.10071 - 16542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	6992	-0-	-2122	-0-	261	1	6571	3	Y	145	173	1			77
							160	9									
11	7080	X	6921	-0-	-159	-0-	265	1	6492	3	Y	149	166	1			60
							164	9									
12	7130	X	6692	-0-	-438	-0-	266	1	6233	3	Y	175	134	1			101
							193	9									
*01	7130	X	5752	-0-	-1378	-0-	192	1	5421	3	Y	125	128	1			98
							1	4	138	9							
*02	6468	X	1713	-0-	-4755	-0-	61	1	1603	3	Y	44	44	1			98
							1	4	48	9							
*03	7344	X	7344	-0-	-0-	-0-	255	1	6912	3	Y	160	160	1			95
							1	4	176	9							

LIGHT RANCH WELL #: G 2H RRCID -> 271155 COMPL. DATE 04/12/2013 TOTAL DEPTH 9064 PERF. 9457 - 13711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4669	-0-	-136	-0-	615	1	3902	3	Y	138	130	0			35
							152	9									
11	4620	X	4380	-0-	-240	-0-	464	1	3771	3	Y	132	111	0			56
							145	9									
12	4650	X	4264	-0-	-386	-0-	398	1	3720	3	Y	133	154	0			35
							146	9									
01	4681	X	4039	-0-	-642	-0-	368	1	3547	3	Y	113	120	0			28
							124	9									
02	4228	X	2581	-0-	-1647	-0-	279	1	2230	3	Y	65	75	0			18
							72	9									
03	4681	X	4231	-0-	-450	-0-	4100	3	131	9	Y	119	249	0			19

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MORENO-FARRELL B UNIT WELL #: B 1H RRCID -> 271190 COMPL. DATE 05/25/2013 TOTAL DEPTH 9354 PERF. 9636 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4936	-0-	-272	-0-	597	1	3786	3	Y	503	483	0			129
							553	9									
11	5040	X	4682	-0-	-358	-0-	453	1	3686	3	Y	494	413	0			210
							543	9									
12	5146	X	4643	-0-	-503	-0-	393	1	3667	3	Y	530	601	0			139
							583	9									
01	5115	X	4143	-0-	-972	-0-	346	1	3332	3	Y	423	458	0			104
							465	9									
02	4620	X	3223	-0-	-1397	-0-	318	1	2544	3	Y	328	340	0			92
							361	9									
03	4929	X	246	-0-	-4683	-0-	220	3	26	9	Y	24	144	0			4

SOUTH TEXAS SYNDICATE WELL #: 7541H RRCID -> 271302 COMPL. DATE 06/15/2013 TOTAL DEPTH 11437 PERF.11718 - 17518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9517	X	8655	-0-	-862	-0-	385	1	7799	3	Y	243	342	0			240
							204	4	267	9							
11	8910	X	8306	-0-	-604	-0-	381	1	7445	3	Y	250	182	0			308
							205	4	275	9							
12	9207	X	8594	-0-	-613	-0-	408	1	7701	3	Y	253	182	0			379
							207	4	278	9							
01	8866	X	8538	-0-	-328	-0-	417	1	7626	3	Y	258	375	0			262
							211	4	284	9							
02	7952	X	7121	-0-	-831	-0-	359	1	6332	3	Y	239	193	0			308
							167	4	263	9							
*03	8917	X	8917	-0-	-0-	-0-	411	1	7923	3	Y	339	247	0			404
							210	4	373	9							

DELGADO WELL #: G 2H RRCID -> 271309 COMPL. DATE 07/01/2013 TOTAL DEPTH 9483 PERF. 9780 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3263	-0-	-209	-0-	381	1	2413	3	Y	426	405	0			109
							469	9									
11	3360	X	3035	-0-	-325	-0-	283	1	2301	3	Y	410	345	0			174
							451	9									
12	3410	X	3054	-0-	-356	-0-	246	1	2300	3	Y	462	515	0			121
							508	9									
01	3348	X	3007	-0-	-341	-0-	238	1	2298	3	Y	428	444	0			105
							471	9									
02	2940	X	2580	-0-	-360	-0-	240	1	1916	3	Y	385	382	0			108
							424	9									
03	3255	X	2648	-0-	-607	-0-	2226	3	422	9	Y	384	877	0			62

MORENO-FARRELL A UNIT WELL #: A 2H RRCID -> 271661 COMPL. DATE 08/30/2013 TOTAL DEPTH 9234 PERF. 9560 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3165	-0-	-214	-0-	386	1	2445	3	N	304	294	0			78
							334	9									
11	3240	X	2950	-0-	-290	-0-	283	1	2305	3	N	329	267	0			140
							362	9									
12	3348	X	2964	-0-	-384	-0-	250	1	2340	3	N	340	391	0			89
							374	9									
01	3348	X	3018	-0-	-330	-0-	248	1	2388	3	N	347	351	0			85
							382	9									
02	2968	X	2514	-0-	-454	-0-	245	1	1959	3	N	282	288	0			79
							310	9									
03	3162	X	303	-0-	-2859	-0-	264	3	39	9	N	35	147	0			6

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: C 1H RRCID -> 271680 COMPL. DATE 08/26/2013 TOTAL DEPTH 10545 PERF.11000 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5405	X	5405	-0-	-0-	-0-	246	1	4826	3	N	203	279	0	2	1	126
							110	4	223	9							
11	5013	X	5013	-0-	-0-	-0-	221	1	4460	3	N	206	197	0	3	1	132
							105	4	227	9							
12	5172	X	5172	-0-	-0-	-0-	239	1	4594	3	N	205	107	0	3	1	227
							113	4	226	9							
01	5366	X	5366	-0-	-0-	-0-	263	1	4733	3	N	227	234	0	3	1	217
							120	4	250	9							
02	3920	X	3655	-0-	-265	-0-	184	1	3209	3	N	161	127	0	4	1	247
							85	4	177	9							
*03	6187	X	6187	-0-	-0-	-0-	337	1	5432	3	N	247	280	0	4	1	217
							146	4	272	9							

COOKE RANCH WELL #: C 2SL RRCID -> 271681 COMPL. DATE 09/22/2013 TOTAL DEPTH 10519 PERF.10900 - 15145

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	4503	-0-	4503	4503	245	1	3945	3	N	187	167	0	2	1	164
							106	4	206	9							

COOKE RANCH WELL #: C 3H RRCID -> 271683 COMPL. DATE 08/26/2013 TOTAL DEPTH 10553 PERF.11229 - 15042

10	7954	X	7954	-0-	-0-	-0-	357	1	7011	3	N	387	534	0	5	1	240
							160	4	426	9							
11	7499	X	7499	-0-	-0-	-0-	327	1	6590	3	N	388	375	0	5	1	248
							155	4	427	9							
12	7357	X	7357	-0-	-0-	-0-	336	1	6458	3	N	366	202	0	5	1	407
							160	4	403	9							
01	7316	X	7316	-0-	-0-	-0-	357	1	6413	3	N	348	417	0	6	1	332
							163	4	383	9							
02	3770	X	3770	-0-	-0-	-0-	191	1	3322	3	N	153	195	0	5	1	285
							89	4	168	9							
*03	4569	X	4569	-0-	-0-	-0-	245	1	3940	3	N	253	178	0	2	1	220
							106	4	278	9							

BELLOWS WELL #: B 1H RRCID -> 271803 COMPL. DATE 08/10/2013 TOTAL DEPTH 10839 PERF.11069 - 15653

10	9920	X	7763	-0-	-2157	-0-	353	1	6932	3	Y	290	453	0	4	1	180
							159	4	319	9							
11	9120	X	7641	-0-	-1479	-0-	336	1	6782	3	Y	330	295	0	4	1	211
							160	4	363	9							
12	9238	X	7982	-0-	-1256	-0-	365	1	7016	3	Y	389	172	0	4	1	424
							173	4	428	9							
01	9238	X	7735	-0-	-1503	-0-	378	1	6802	3	Y	348	434	0	6	1	332
							172	4	383	9							
02	8036	X	5686	-0-	-2350	-0-	287	1	4999	3	Y	243	195	0	5	1	375
							133	4	267	9							
*03	8353	X	8353	-0-	-0-	-0-	454	1	7315	3	Y	352	420	0	6	1	310
							197	4	387	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
CRISP H UNIT WELL #: 3H RRCID -> 271919 COMPL. DATE 02/22/2014 TOTAL DEPTH 9595 PERF.10108 - 15091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5093	-0-	-177	-0-	624	1	3957	3	Y	465	443	0			119
							512	9									
11	5100	X	4746	-0-	-354	-0-	463	1	3765	3	Y	471	390	0			200
							518	9									
12	5270	X	4748	-0-	-522	-0-	403	1	3766	3	Y	526	588	0			138
							579	9									
01	5270	X	4887	-0-	-383	-0-	404	1	3896	3	Y	534	541	0			131
							587	9									
02	4704	X	4141	-0-	-563	-0-	412	1	3297	3	Y	393	414	0			110
							432	9									
03	5084	X	4469	-0-	-615	-0-	3938	3	531	9	Y	483	1047	0			78

BRIGGS RANCH WELL #: 2H RRCID -> 271956 COMPL. DATE 01/31/2012 TOTAL DEPTH 9072 PERF. 9617 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1380	-0-	-139	-0-	135	1	856	3	Y	354	348	0			91
							389	9									
11	1350	N	1341	-0-	-9	-0-	104	1	845	3	Y	356	296	0			151
							392	9									
12	1612	N	1157	-0-	-455	-0-	79	1	740	3	Y	307	378	0			80
							338	9									
01	1395	N	1109	-0-	-286	-0-	76	1	737	3	Y	269	283	0			66
							296	9									
02	1260	N	1207	-0-	-53	-0-	96	1	768	3	Y	312	291	0			87
							343	9									
*03	1338	N	1338	-0-	-0-	-0-	918	3	420	9	Y	382	865	0			62

SOUTH TEXAS SYNDICATE WELL #: E 2H RRCID -> 272022 COMPL. DATE 09/08/2013 TOTAL DEPTH 10857 PERF.11301 - 17293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2801	-0-	-206	-0-	118	1	2390	3	Y	209	302	0			207
							63	4	230	9							
11	2910	X	2612	-0-	-298	-0-	113	1	2208	3	Y	209	157	0			259
							61	4	230	9							
12	3007	X	2683	-0-	-324	-0-	120	1	2272	3	Y	209	153	0			315
							61	4	230	9							
01	3007	X	2654	-0-	-353	-0-	122	1	2236	3	Y	213	312	0			216
							62	4	234	9							
02	2576	X	1946	-0-	-630	-0-	94	1	1648	3	Y	145	159	0			202
							44	4	160	9							
03	2790	X	2743	-0-	-47	-0-	121	1	2332	3	Y	208	162	0			249
							62	4	229	9							

BRIGGS RANCH G UNIT #2 WELL #: G 6H RRCID -> 272102 COMPL. DATE 03/13/2014 TOTAL DEPTH 9500 PERF. 9560 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1762	-0-	-222	-0-	216	1	1369	3	Y	161	158	0			41
							177	9									
11	1773	N	1773	-0-	-0-	-0-	173	1	1409	3	Y	174	141	0			74
							191	9									
12	1891	N	1723	-0-	-168	-0-	147	1	1377	3	Y	181	208	0			47
							199	9									
01	1767	N	1747	-0-	-20	-0-	146	1	1404	3	Y	179	182	0			44
							197	9									
02	1652	N	1396	-0-	-256	-0-	136	1	1088	3	Y	156	156	0			44
							172	9									
03	1736	N	1367	-0-	-369	-0-	1198	3	169	9	Y	154	344	0			25

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BRIGGS RANCH G UNIT #1 WELL #: G 4H RRCID -> 272163 COMPL. DATE 03/12/2014 TOTAL DEPTH 9522 PERF. 9678 - 15202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3118	-0-		-726		-0-	377	1	2393	3	Y	316	303	0			81
									348	9									
11	3720	X	2846	-0-		-874		-0-	276	1	2247	3	Y	294	250	0			125
									323	9									
12	3317	X	2897	-0-		-420		-0-	242	1	2256	3	Y	363	393	0			95
									399	9									
01	3193	X	2760	-0-		-433		-0-	225	1	2171	3	Y	331	345	0			81
									364	9									
02	2884	X	2353	-0-		-531		-0-	233	1	1861	3	Y	235	250	0			66
									259	9									
03	3131	X	2457	-0-		-674		-0-	2180	3	277	9	Y	252	561	0			41

LIGHT (CHAP)-BRIGGS (SA) WELL #: I 3H RRCID -> 272366 COMPL. DATE 06/06/2013 TOTAL DEPTH 9023 PERF. 9320 - 14499

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2134	-0-		-222		-0-	274	1	1736	3	Y	113	107	0			29
									124	9									
11	1968	N	1968	-0-		-0-		-0-	202	1	1644	3	Y	111	93	0			47
									122	9									
12	2139	N	1893	-0-		-246		-0-	170	1	1584	3	Y	126	140	0			33
									139	9									
01	2139	N	1999	-0-		-140		-0-	175	1	1691	3	Y	121	124	0			30
									133	9									
02	1848	N	1667	-0-		-181		-0-	174	1	1391	3	Y	93	97	0			26
									102	9									
03	1891	N	1639	-0-		-252		-0-	1534	3	105	9	Y	95	211	0			15

LIGHT (CHAP)-BRIGGS (SA) WELL #: I 2H RRCID -> 272370 COMPL. DATE 05/22/2013 TOTAL DEPTH 8906 PERF. 9241 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4342	-0-		-277		-0-	555	1	3522	3	Y	241	229	0			62
									265	9									
11	4470	X	3986	-0-		-484		-0-	410	1	3336	3	Y	218	187	0			93
									240	9									
12	4619	X	3780	-0-		-839		-0-	344	1	3215	3	Y	201	241	0			53
									221	9									
01	4371	X	3757	-0-		-614		-0-	333	1	3215	3	Y	190	196	0			47
									209	9									
02	3948	X	3232	-0-		-716		-0-	339	1	2708	3	Y	168	168	0			47
									185	9									
03	4340	X	3570	-0-		-770		-0-	3357	3	213	9	Y	194	423	0			32

BRIGGS RANCH D UNIT WELL #: D 5H RRCID -> 272635 COMPL. DATE 02/26/2014 TOTAL DEPTH 9372 PERF. 9861 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3144	-0-		-235		-0-	408	1	2587	3	Y	135	127	0			35
									149	9									
11	3270	X	2914	-0-		-356		-0-	303	1	2469	3	Y	129	109	0			55
									142	9									
12	3317	X	2898	-0-		-419		-0-	264	1	2467	3	Y	152	167	0			40
									167	9									
01	3224	X	2982	-0-		-242		-0-	265	1	2551	3	Y	151	154	0			37
									166	9									
02	2856	X	2507	-0-		-349		-0-	263	1	2101	3	Y	130	131	0			36
									143	9									
03	3131	X	2690	-0-		-441		-0-	2539	3	151	9	Y	137	302	0			22

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: O 1H RRCID -> 272759 COMPL. DATE 02/17/2014 TOTAL DEPTH 11204 PERF.11841 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7914	X	7914	-0-	-0-	-0-	359	1	7255	3	Y	100	151	0			99
							190	4	110	9							
11	8580	X	7489	-0-	-1091	-0-	350	1	6839	3	Y	102	75	0			126
							188	4	112	9							
12	8866	X	7313	-0-	-1553	-0-	354	1	6672	3	Y	97	74	0			149
							180	4	107	9							
01	8866	X	7845	-0-	-1021	-0-	391	1	7139	3	Y	107	148	0			108
							197	4	118	9							
02	7420	X	4730	-0-	-2690	-0-	245	1	4310	3	Y	55	79	0			84
							114	4	61	9							
03	7905	X	7213	-0-	-692	-0-	341	1	6585	3	Y	102	67	0			122
							175	4	112	9							

SOUTH TEXAS SYNDICATE WELL #: O 3H RRCID -> 272764 COMPL. DATE 02/05/2014 TOTAL DEPTH 11224 PERF.11667 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9610	X	5657	-0-	-3953	-0-	253	1	5126	3	N	131	291	0			129
							134	4	144	9							
11	9390	X	6526	-0-	-2864	-0-	301	1	5883	3	N	164	98	0			195
							162	4	180	9							
12	9703	X	6642	-0-	-3061	-0-	319	1	6027	3	N	122	115	0			202
							162	4	134	9							
01	9703	X	8565	-0-	-1138	-0-	425	1	7758	3	N	153	200	0			155
							214	4	168	9							
02	6720	X	2570	-0-	-4150	-0-	132	1	2326	3	N	46	114	0			87
							61	4	51	9							
*03	8723	X	8723	-0-	-0-	-0-	408	1	7873	3	N	212	70	0			234
							209	4	233	9							

SOUTH TEXAS SYNDICATE WELL #: B451H RRCID -> 274907 COMPL. DATE 10/12/2014 TOTAL DEPTH 10861 PERF.12049 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6326	-0-	-1083	-0-	262	1	5306	3	N	563	911	0			558
							139	4	619	9							
11	7440	X	6536	-0-	-904	-0-	278	1	5428	3	N	619	424	0			753
							149	4	681	9							
12	7688	X	6627	-0-	-1061	-0-	290	1	5479	3	N	645	446	0			952
							148	4	710	9							
01	7688	X	7139	-0-	-549	-0-	321	1	5861	3	N	723	941	0			734
							162	4	795	9							
02	6524	X	4610	-0-	-1914	-0-	217	1	3816	3	N	433	541	0			626
							101	4	476	9							
*03	7122	X	7122	-0-	-0-	-0-	301	1	5806	3	N	784	501	0			912
							154	4	862	9							

SOUTH TEXAS SYNDICATE WELL #: B452H RRCID -> 275071 COMPL. DATE 10/12/2014 TOTAL DEPTH 10783 PERF.11755 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B453H RRCID -> 275662 COMPL. DATE 09/25/2014 TOTAL DEPTH 10869 PERF.11480 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6545	-0-		-337		-0-	266	1	5392	3	Y	678	954	0			671
									141	4	746	9							
11	6600	X	6221	-0-		-379		-0-	259	1	5053	3	Y	700	510	0			861
									139	4	770	9							
12	6820	X	6428	-0-		-392		-0-	277	1	5223	3	Y	715	509	0			1067
									141	4	787	9							
01	6696	X	6252	-0-		-444		-0-	278	1	5083	3	Y	683	1056	0			694
									140	4	751	9							
02	6048	X	4161	-0-		-1887		-0-	193	1	3396	3	Y	438	511	0			621
									90	4	482	9							
*03	6640	X	6640	-0-		-0-		-0-	283	1	5467	3	Y	677	497	0			803
									145	4	745	9							

SOUTH TEXAS SYNDICATE WELL #: A 7H RRCID -> 275925 COMPL. DATE 12/26/2014 TOTAL DEPTH 10811 PERF.11151 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5859	-0-		-0-		-0-	250	1	5053	3	Y	385	498	0			381
									132	4	424	9							
11	6062	X	6062	-0-		-0-		-0-	265	1	5175	3	Y	436	290	0			527
									142	4	480	9							
12	6053	X	6053	-0-		-0-		-0-	274	1	5177	3	Y	421	312	0			636
									139	4	463	9							
01	6033	X	6033	-0-		-0-		-0-	281	1	5126	3	Y	440	629	0			447
									142	4	484	9							
02	3471	X	3471	-0-		-0-		-0-	169	1	2977	3	Y	224	330	0			341
									79	4	246	9							
*03	5803	X	5803	-0-		-0-		-0-	253	1	4884	3	Y	487	273	0			558
									130	4	536	9							

SOUTH TEXAS SYNDICATE WELL #: A 6H RRCID -> 275938 COMPL. DATE 02/15/2015 TOTAL DEPTH 10744 PERF.11240 - 18696

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6418	X	6418	-0-		-0-		-0-	269	1	5435	3	Y	520	771	0			515
									142	4	572	9							
11	6390	X	5094	-0-		-1296		-0-	220	1	4296	3	Y	418	392	0			541
									118	4	460	9							
12	6727	X	5670	-0-		-1057		-0-	251	1	4742	3	Y	499	320	0			720
									128	4	549	9							
01	6727	X	5799	-0-		-928		-0-	263	1	4809	3	Y	540	712	0			548
									133	4	594	9							
02	6076	X	4971	-0-		-1105		-0-	237	1	4185	3	Y	399	404	0			543
									110	4	439	9							
*03	6688	X	6688	-0-		-0-		-0-	295	1	5688	3	Y	504	435	0			613
									151	4	554	9							

SOUTH TEXAS SYNDICATE WELL #: A 8H RRCID -> 276119 COMPL. DATE 12/31/2014 TOTAL DEPTH 10774 PERF.11328 - 19270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6166	X	6166	-0-		-0-		-0-	246	1	4976	3	Y	740	1079	0			733
									130	4	814	9							
11	6123	X	6123	-0-		-0-		-0-	254	1	4955	3	Y	707	557	0			883
									136	4	778	9							
12	6111	X	6111	-0-		-0-		-0-	263	1	4969	3	Y	677	522	0			1038
									134	4	745	9							
01	5071	X	5071	-0-		-0-		-0-	227	1	4140	3	Y	536	1026	0			548
									114	4	590	9							
02	2821	X	2821	-0-		-0-		-0-	128	1	2260	3	Y	339	403	0			484
									60	4	373	9							
*03	6599	X	6599	-0-		-0-		-0-	280	1	5405	3	Y	701	388	0			800
									143	4	771	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: A 2H RRCID -> 276657 COMPL. DATE 02/21/2015 TOTAL DEPTH 10633 PERF.11033 - 16891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	4	1	82	3	Y	3	15	0			2
							2	4	3	9							
11	180	N	112	-0-	-68	-0-	4	1	88	3	Y	16	8	0			10
							2	4	18	9							
12	155	N	86	-0-	-69	-0-	4	1	79	3	Y	1	9	0			2
							2	4	1	9							
01	93	N	3	-0-	-90	-0-	3	3			Y	-0-	2	0			-0-
02	112	N	80	-0-	-32	-0-	4	1	68	3	Y	5					5
							2	4	6	9							
03	93	N	69	-0-	-24	-0-	4	1	62	3	Y	2	6	0			2
							2	4	2	9							

COOKE RANCH WELL #: A 3SL RRCID -> 276669 COMPL. DATE 02/09/2015 TOTAL DEPTH 10558 PERF. 0 - 17063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		5	-0-	5	5	4	3			Y	-0-					-0-

COOKE RANCH WELL #: A 4H RRCID -> 276679 COMPL. DATE 02/02/2016 TOTAL DEPTH 10657 PERF.10922 - 16894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16261	X	16261	-0-	-0-	-0-	737	1	14490	3	Y	638	847	0	8	1	395
							332	4	702	9							
11	15172	X	15172	-0-	-0-	-0-	667	1	13479	3	Y	644	619	0	8	1	412
							318	4	708	9							
12	14544	X	14544	-0-	-0-	-0-	671	1	12902	3	Y	593	335	0	9	1	661
							319	4	652	9							
01	15561	X	15561	-0-	-0-	-0-	763	1	13724	3	Y	660	682	0	10	1	629
							348	4	726	9							
02	9763	X	9763	-0-	-0-	-0-	495	1	8629	3	Y	372	370	0	10	1	621
							230	4	409	9							
*03	14988	X	14988	-0-	-0-	-0-	820	1	13210	3	Y	548	692	0	9	1	483
							356	4	603	9							

SOUTH TEXAS SYNDICATE WELL #: B 4H RRCID -> 277087 COMPL. DATE 09/28/2015 TOTAL DEPTH 10829 PERF.11056 - 16016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	16	X	16	-0-	-0-	-0-	1	1	14	3	N	1					1
							1	9									
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	0			1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	0			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOKE RANCH WELL #: A 1H RRCID -> 277598 COMPL. DATE 02/01/2015 TOTAL DEPTH 10550 PERF.10982 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	1	1	29	3	Y	5	3	0			3
							1	4	6	9							
11	38	N	38	-0-	-0-	-0-	1	1	30	3	Y	5	5	0			3
							1	4	6	9							
12	31	N	4	-0-	-27	-0-	3	3	1	9	Y	1	2	0			2
01	39	N	39	-0-	-0-	-0-	2	1	36	3	Y	-0-	2	0			-0-
							1	4									
02	36	N	36	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
							1	4									
*03	32	N	32	-0-	-0-	-0-	2	1	27	3	Y	3					2
							1	4	3	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 8H RRCID -> 277757 COMPL. DATE 10/16/2015 TOTAL DEPTH 10859 PERF.11096 - 16145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4657	X	4657	-0-	-0-	-0-	175	1	3868	3	Y	474	842	0			469
							93	4	521	9							
11	5700	X	4593	-0-	-1107	-0-	173	1	3707	3	Y	564	356	0			677
							93	4	620	9							
12	5890	X	4555	-0-	-1335	-0-	182	1	3760	3	Y	474	400	0			751
							92	4	521	9							
01	5890	X	4614	-0-	-1276	-0-	189	1	3795	3	Y	486	743	0			494
							95	4	535	9							
02	4648	X	4000	-0-	-648	-0-	152	1	3401	3	Y	342	364	0			472
							71	4	376	9							
03	4743	X	4303	-0-	-440	-0-	185	1	3572	3	Y	410	378	0			505
							95	4	451	9							

SOUTH TEXAS SYNDICATE WELL #: B 7H RRCID -> 277758 COMPL. DATE 10/20/2015 TOTAL DEPTH 10742 PERF.11076 - 16003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	-0-	-0-	-6696	-0-					Y	-0-					-0-
11	6420	X	-0-	-0-	-6420	-0-					Y	-0-					-0-
12	5673	X	-0-	-0-	-5673	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	330	X	330	-0-	-0-	-0-	14	1	275	3	Y	30					32
							7	4	33	9							

SOUTH TEXAS SYNDICATE WELL #: B 6H RRCID -> 277759 COMPL. DATE 10/22/2015 TOTAL DEPTH 10860 PERF.11002 - 16064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	X	15	-0-	-0-	-0-	1	1	13	3	Y	1					1
							1	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: B 5H RRCID -> 277772 COMPL. DATE 09/28/2015 TOTAL DEPTH 10747 PERF.11060 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: B 3H RRCID -> 277916 COMPL. DATE 09/27/2015 TOTAL DEPTH 10747 PERF.11126 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	6444	-0-	-407	-0-	240	1	5301	3	Y	705	907	0			698
							127	4	776	9							
11	6630	X	5741	-0-	-889	-0-	219	1	4692	3	Y	647	531	0			814
							118	4	712	9							
12	6851	X	5942	-0-	-909	-0-	241	1	4982	3	Y	543	482	0			875
							122	4	597	9							
01	6758	X	5416	-0-	-1342	-0-	222	1	4471	3	Y	555	865	0			565
							112	4	611	9							
02	5824	X	4751	-0-	-1073	-0-	179	1	4021	3	Y	425	416	0			574
							83	4	468	9							
03	6448	X	5092	-0-	-1356	-0-	218	1	4201	3	Y	511	459	0			627
							111	4	562	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: B 2H RRCID -> 277920 COMPL. DATE 09/27/2015 TOTAL DEPTH 10845 PERF.10974 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	1	1	14	3	Y	1					1
							1	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE WELL #: B 1H RRCID -> 278266 COMPL. DATE 10/18/2015 TOTAL DEPTH 10744 PERF.11075 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	X	1772	-0-	-0-	-0-	69	1	1514	3	Y	139	111	0			137
							36	4	153	9							
11	3260	X	3260	-0-	-0-	-0-	128	1	2732	3	Y	301	104	0			334
							69	4	331	9							
12	5216	X	5216	-0-	-0-	-0-	203	1	4206	3	Y	640	198	0			776
							103	4	704	9							
01	5031	X	5031	-0-	-0-	-0-	203	1	4089	3	Y	578	767	0			587
							103	4	636	9							
02	4077	X	4077	-0-	-0-	-0-	152	1	3408	3	Y	405	432	0			560
							71	4	446	9							
*03	4357	X	4357	-0-	-0-	-0-	184	1	3543	3	Y	487	448	0			600
							94	4	536	9							

SOUTH TEXAS SYNDICATE WELL #: D 1H RRCID -> 282047 COMPL. DATE 02/05/2017 TOTAL DEPTH 11427 PERF.11135 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		25338	-0-	25338	189960	1143	1	23132	3	Y	415	609	0			411
							606	4	457	9							
11	DLQ G-10		24014	-0-	24014	213974	1118	1	21834	3	Y	420	312	0			519
							600	4	462	9							
12	DLQ G-10		24490	-0-	24490	238464	1179	1	22237	3	Y	432	307	0			644
							599	4	475	9							
01	262375	X	23911	-0-	-238464	-0-	1186	1	21671	3	Y	414	637	0			421
							599	4	455	9							
02	16158	X	16158	-0-	-0-	-0-	830	1	14627	3	Y	286	310	0			397
							386	4	315	9							
03	23374	X	20557	-0-	-2817	-0-	971	1	18731	3	Y	325	318	0			412
							497	4	358	9							

SOUTH TEXAS SYNDICATE WELL #: D 3H RRCID -> 282291 COMPL. DATE 02/05/2017 TOTAL DEPTH 10801 PERF.11127 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		13202	-0-	13202	94843	556	1	11250	3	Y	1001	1501	0			991
							295	4	1101	9							
11	DLQ G-10		12274	-0-	12274	107117	529	1	10337	3	Y	1022	754	0			1259
							284	4	1124	9							
12	DLQ G-10		11742	-0-	11742	118859	526	1	9922	3	Y	934	745	0			1448
							267	4	1027	9							
01	129666	X	10807	-0-	-118859	-0-	502	1	9161	3	Y	810	1432	0			826
							253	4	891	9							
02	8912	X	8912	-0-	-0-	-0-	431	1	7591	3	Y	627	609	0			844
							200	4	690	9							
03	10881	X	10658	-0-	-223	-0-	471	1	9079	3	Y	789	675	0			961
							241	4	868	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 2H RRCID -> 282332 COMPL. DATE 01/30/2017 TOTAL DEPTH 10946 PERF.11540 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	10823	-0-	10823	84406	470	1	9504	3	Y	545	822	0			540
							249	4	600	9							
11		DLQ G-10	10686	-0-	10686	95092	477	1	9309	3	Y	585	411	0			714
							256	4	644	9							
12		DLQ G-10	10897	-0-	10897	105989	502	1	9474	3	Y	605	422	0			897
							255	4	666	9							
01	116551	X	10562	-0-	-105989	-0-	500	1	9132	3	Y	616	887	0			626
							252	4	678	9							
02	4881	X	4881	-0-	-0-	-0-	239	1	4216	3	Y	286	461	0			451
							111	4	315	9							
03	10230	X	-0-	-0-	-10230	-0-					Y	-0-					90

SOUTH TEXAS SYNDICATE WELL #: I 1H RRCID -> 282333 COMPL. DATE 01/30/2017 TOTAL DEPTH 10847 PERF.11477 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	11948	-0-	11948	89215	511	1	10336	3	Y	755	1062	0			747
							270	4	831	9							
11		DLQ G-10	11427	-0-	11427	100642	503	1	9823	3	Y	755	568	0			934
							270	4	831	9							
12		DLQ G-10	11086	-0-	11086	111728	503	1	9491	3	Y	760	552	0			1142
							256	4	836	9							
01	122783	X	11055	-0-	-111728	-0-	513	1	9370	3	Y	830	1130	0			842
							259	4	913	9							
02	9758	X	9758	-0-	-0-	-0-	475	1	8367	3	Y	632	620	0			854
							221	4	695	9							
*03	16135	X	16135	-0-	-0-	-0-	726	1	14015	3	Y	928	683	0			1106
							372	4	1021	9							

SOUTH TEXAS SYNDICATE WELL #: D 2H RRCID -> 282414 COMPL. DATE 02/05/2017 TOTAL DEPTH 11417 PERF.11292 - 19501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	22490	-0-	22490	169647	1017	1	20571	3	Y	330	481	0			327
							539	4	363	9							
11		DLQ G-10	20957	-0-	20957	190604	977	1	19084	3	Y	337	249	0			415
							525	4	371	9							
12		DLQ G-10	18445	-0-	18445	209049	890	1	16786	3	Y	288	245	0			458
							452	4	317	9							
01	229156	X	20107	-0-	-209049	-0-	999	1	18248	3	Y	324	453	0			329
							504	4	356	9							
02	15317	X	15317	-0-	-0-	-0-	788	1	13883	3	Y	254	242	0			341
							367	4	279	9							
03	21018	X	18286	-0-	-2732	-0-	863	1	16652	3	Y	299	273	0			375
							442	4	329	9							

COOKE RANCH WELL #: F 2SL RRCID -> 283239 COMPL. DATE 02/17/2017 TOTAL DEPTH 10491 PERF.11211 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	26	-0-	26	26	1	1	24	3	N	-0-					-0-
							1	4									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH L WELL #: L 1H RRCID -> 283829 COMPL. DATE 02/17/2017 TOTAL DEPTH 10471 PERF.11056 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	20873	-0-		20873		144392	924	1	18165	3	Y	1244	1802	0	16	1	771
									416	4	1368	9							
11	DLQ	G-10	19240	-0-		19240		163632	822	1	16608	3	Y	1288	1219	0	15	1	825
									393	4	1417	9							
12	DLQ	G-10	19309	-0-		19309		182941	868	1	16688	3	Y	1219	670	0	17	1	1357
									412	4	1341	9							
01	202649	X	19708	-0-		-182941		-0-	936	1	16816	3	Y	1391	1402	0	20	1	1326
									426	4	1530	9							
02	15113	X	15113	-0-		-0-		-0-	747	1	13019	3	Y	909	780	0	22	1	1433
									347	4	1000	9							
*03	8590	X	8590	-0-		-0-		-0-	437	1	7036	3	Y	843	977	0	13	1	728
									189	4	927	9							

CARTWRIGHT WELL #: G 1H RRCID -> 284110 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.10738 - 18518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	14593	-0-		14593		115646	2382	1	10712	3	Y	1104	1508	0	13	1	685
									285	4	1214	9							
11	DLQ	G-10	13326	-0-		13326		128972	2041	1	9856	3	Y	1057	1052	0	13	1	677
									266	4	1163	9							
12	DLQ	G-10	13563	-0-		13563		142535	1864	1	10452	3	Y	872	550	0	14	1	985
									288	4	959	9							
01	156509	X	13974	-0-		-142535		-0-	2132	1	10427	3	Y	1013	1018	0	14	1	966
									301	4	1114	9							
02	8750	X	8750	-0-		-0-		-0-	1057	1	6869	3	Y	568	568	0	16	1	950
									199	4	625	9							
*03	15287	X	15287	-0-		-0-		-0-	2903	1	10960	3	Y	1026	1085	0	15	1	884
									295	4	1129	9							

CARTWRIGHT WELL #: G 3H RRCID -> 284111 COMPL. DATE 03/03/2018 TOTAL DEPTH 10139 PERF.11077 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	13359	-0-		13359		103959	2200	1	9896	3	Y	909	1207	0	11	1	563
									263	4	1000	9							
11	DLQ	G-10	12451	-0-		12451		116410	1920	1	9270	3	Y	918	882	0	11	1	588
									251	4	1010	9							
12	DLQ	G-10	11922	-0-		11922		128332	1642	1	9204	3	Y	747	477	0	12	1	846
									254	4	822	9							
01	140517	X	12185	-0-		-128332		-0-	1879	1	9190	3	Y	774	869	0	12	1	739
									265	4	851	9							
02	7975	X	7975	-0-		-0-		-0-	968	1	6293	3	Y	483	434	0	12	1	776
									183	4	531	9							
03	12710	X	12555	-0-		-155		-0-	2400	1	9063	3	Y	770	877	0	12	1	664
									244	4	847	9							

CARTWRIGHT WELL #: G 4H RRCID -> 284112 COMPL. DATE 03/03/2018 TOTAL DEPTH 10058 PERF.11182 - 19105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	15239	-0-		15239		119574	2527	1	11362	3	Y	953	1348	0	12	1	591
									302	4	1048	9							
11	DLQ	G-10	14026	-0-		14026		133600	2180	1	10526	3	Y	942	918	0	12	1	603
									284	4	1036	9							
12	DLQ	G-10	12490	-0-		12490		146090	1736	1	9734	3	Y	684	490	0	13	1	784
									268	4	752	9							
01	160644	X	14554	-0-		-146090		-0-	2251	1	11008	3	Y	889	813	0	11	1	849
									317	4	978	9							
02	10314	X	10314	-0-		-0-		-0-	1256	1	8164	3	Y	597	499	0	14	1	933
									237	4	657	9							
03	13392	X	13027	-0-		-365		-0-	2501	1	9443	3	Y	753	1029	0	14	1	650
									254	4	828	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: B 3H RRCID -> 284307 COMPL. DATE 03/31/2018 TOTAL DEPTH 10579 PERF.11038 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14636	-0-	14636	114019	665	1	13068	3	Y	549	766	0	7	1	340
							299	4	604	9							
11	DLQ G-10		13257	-0-	13257	127276	585	1	11812	3	Y	528	523	0	7	1	338
							279	4	581	9							
12	DLQ G-10		12223	-0-	12223	139499	559	1	10735	3	Y	604	275	0	7	1	660
							265	4	664	9							
01	151982	X	12483	-0-	-139499	-0-	609	1	10946	3	Y	592	678	0	10	1	564
							277	4	651	9							
02	5401	X	5401	-0-	-0-	-0-	274	1	4773	3	Y	206	332	0	9	1	429
							127	4	227	9							
*03	14352	X	14352	-0-	-0-	-0-	785	1	12644	3	Y	530	499	0	7	1	467
							340	4	583	9							

COOKE RANCH WELL #: B 4H RRCID -> 284308 COMPL. DATE 03/31/2018 TOTAL DEPTH 10898 PERF.11085 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5122	-0-	5122	39898	225	1	4424	3	Y	338	469	0	4	1	210
							101	4	372	9							
11	DLQ G-10		4711	-0-	4711	44609	200	1	4048	3	Y	334	326	0	4	1	214
							96	4	367	9							
12	DLQ G-10		4713	-0-	4713	49322	211	1	4054	3	Y	316	173	0	4	1	353
							100	4	348	9							
01	54032	X	4710	-0-	-49322	-0-	224	1	4031	3	Y	321	362	0	5	1	307
							102	4	353	9							
02	2121	X	2121	-0-	-0-	-0-	104	1	1813	3	Y	142	180	0	5	1	264
							48	4	156	9							
*03	5221	X	5221	-0-	-0-	-0-	276	1	4441	3	Y	350	311	0	4	1	304
							120	4	385	9							

COOKE RANCH WELL #: B 6H RRCID -> 284309 COMPL. DATE 03/31/2018 TOTAL DEPTH 10961 PERF.11007 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21187	-0-	21187	170415	967	1	19011	3	Y	704	970	0	9	1	436
							435	4	774	9							
11	DLQ G-10		19206	-0-	19206	189621	851	1	17193	3	Y	687	674	0	9	1	440
							406	4	756	9							
12	DLQ G-10		18960	-0-	18960	208581	881	1	16925	3	Y	669	358	0	9	1	742
							418	4	736	9							
01	227621	X	19040	-0-	-208581	-0-	940	1	16903	3	Y	699	763	0	11	1	667
							428	4	769	9							
02	7962	X	7962	-0-	-0-	-0-	404	1	7041	3	Y	300	392	0	11	1	564
							187	4	330	9							
03	19065	X	12337	-0-	-6728	-0-	677	1	10913	3	Y	412	616	0	8	1	362
							294	4	453	9							

COOKE RANCH WELL #: L 3SL RRCID -> 284424 COMPL. DATE 02/17/2017 TOTAL DEPTH 10505 PERF.10907 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	12976	-0-	12976	12976	705	1	11361	3	Y	549	638	0	9	1	481
							306	4	604	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 3H RRCID -> 284669 COMPL. DATE 07/01/2017 TOTAL DEPTH 10859 PERF.11542 - 16615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11213	-0-		11213	85843	480	1	9723	3	Y	686	1029	0			679
								255	4	755	9							
11	DLQ G-10		10742	-0-		10742	96585	472	1	9211	3	Y	733	516	0			896
								253	4	806	9							
12	DLQ G-10		10752	-0-		10752	107337	488	1	9213	3	Y	730	530	0			1096
								248	4	803	9							
01	118220	X	10883	-0-		-107337	-0-	509	1	9302	3	Y	741	1084	0			753
								257	4	815	9							
02	9023	X	9023	-0-		-0-	-0-	443	1	7798	3	Y	524	555	0			722
								206	4	576	9							
*03	10079	X	10079	-0-		-0-	-0-	456	1	8803	3	Y	534	578	0			679
								234	4	587	9							

SOUTH TEXAS SYNDICATE WELL #: I 5H RRCID -> 284670 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11918 - 16319

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		16210	-0-		16210	120164	735	1	14880	3	Y	186	223	0			184
								390	4	205	9							
11	DLQ G-10		15362	-0-		15362	135526	720	1	14070	3	Y	168	140	0			212
								387	4	185	9							
12	DLQ G-10		16276	-0-		16276	151802	789	1	14892	3	Y	176	126	0			262
								401	4	194	9							
01	167681	X	15879	-0-		-151802	-0-	793	1	14491	3	Y	177	259	0			180
								400	4	195	9							
02	13329	X	13329	-0-		-0-	-0-	691	1	12167	3	Y	136	133	0			183
								321	4	150	9							
03	15748	X	15554	-0-		-194	-0-	739	1	14260	3	Y	160	147	0			202
								378	4	176	9							

SOUTH TEXAS SYNDICATE WELL #: I 6H RRCID -> 284671 COMPL. DATE 07/01/2017 TOTAL DEPTH 11439 PERF.11563 - 16044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		15005	-0-		15005	113291	683	1	13826	3	Y	122	170	0			120
								362	4	134	9							
11	DLQ G-10		14273	-0-		14273	127564	671	1	13106	3	Y	124	91	0			153
								360	4	136	9							
12	DLQ G-10		15810	-0-		15810	143374	770	1	14520	3	Y	117	91	0			179
								391	4	129	9							
01	159163	X	15789	-0-		-143374	-0-	794	1	14499	3	Y	87	177	0			89
								400	4	96	9							
02	12925	X	12925	-0-		-0-	-0-	667	1	11747	3	Y	183	66	0			206
								310	4	201	9							
03	15810	X	15553	-0-		-257	-0-	727	1	14037	3	Y	378	165	0			425
								373	4	416	9							

SOUTH TEXAS SYNDICATE WELL #: I 7H RRCID -> 284672 COMPL. DATE 07/01/2017 TOTAL DEPTH 11392 PERF.11554 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		11998	-0-		11998	88157	544	1	11018	3	Y	134	199	0			133
								289	4	147	9							
11	DLQ G-10		11456	-0-		11456	99613	536	1	10478	3	Y	140	101	0			172
								288	4	154	9							
12	DLQ G-10		11560	-0-		11560	111173	561	1	10589	3	Y	114	102	0			184
								285	4	125	9							
01	122371	X	11198	-0-		-111173	-0-	563	1	10283	3	Y	62	182	0			64
								284	4	68	9							
02	9039	X	9039	-0-		-0-	-0-	473	1	8326	3	Y	18	47	0			35
								220	4	20	9							
03	11532	X	11111	-0-		-421	-0-	534	1	10300	3	Y	4	28	0			16
								273	4	4	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: I 4H RRCID -> 284673 COMPL. DATE 07/01/2017 TOTAL DEPTH 10946 PERF.11861 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10570	-0-		10570	74859	452	1	9155	3	Y	657	1027	0			650
								240	4	723	9							
11	DLQ G-10		9790	-0-		9790	84649	434	1	8481	3	Y	584	494	0			740
								233	4	642	9							
12	DLQ G-10		9633	-0-		9633	94282	446	1	8409	3	Y	502	438	0			804
								226	4	552	9							
01	103800	X	9518	-0-		-94282	-0-	453	1	8269	3	Y	516	795	0			525
								228	4	568	9							
02	7950	X	7950	-0-		-0-	-0-	392	1	6911	3	Y	423	387	0			561
								182	4	465	9							
*03	9562	X	9562	-0-		-0-	-0-	427	1	8231	3	Y	624	449	0			739
								218	4	686	9							

SOUTH TEXAS SYNDICATE WELL #: F 6H RRCID -> 285387 COMPL. DATE 09/24/2018 TOTAL DEPTH 11369 PERF.11509 - 17936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20156	-0-		20156	150371	889	1	17997	3	Y	725	1056	0			718
								472	4	798	9							
11	DLQ G-10		18886	-0-		18886	169257	858	1	16753	3	Y	740	546	0			912
								461	4	814	9							
12	DLQ G-10		18673	-0-		18673	187930	876	1	16520	3	Y	756	539	0			1129
								445	4	832	9							
01	206031	X	18101	-0-		-187930	-0-	873	1	15944	3	Y	767	1117	0			779
								440	4	844	9							
02	7811	X	7811	-0-		-0-	-0-	391	1	6887	3	Y	319	574	0			524
								182	4	351	9							
*03	18326	X	18326	-0-		-0-	-0-	847	1	16341	3	Y	640	419	0			745
								434	4	704	9							

SOUTH TEXAS SYNDICATE WELL #: F 7H RRCID -> 285388 COMPL. DATE 09/24/2018 TOTAL DEPTH 11353 PERF.11484 - 17705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19132	-0-		19132	148748	840	1	16993	3	Y	776	1149	0			768
								445	4	854	9							
11	DLQ G-10		17992	-0-		17992	166740	813	1	15874	3	Y	790	584	0			974
								436	4	869	9							
12	DLQ G-10		17865	-0-		17865	184605	835	1	15745	3	Y	783	576	0			1181
								424	4	861	9							
01	201916	X	17311	-0-		-184605	-0-	832	1	15203	3	Y	778	1168	0			791
								420	4	856	9							
02	14862	X	14862	-0-		-0-	-0-	745	1	13129	3	Y	583	583	0			791
								347	4	641	9							
03	16802	X	16482	-0-		-320	-0-	760	1	14665	3	Y	607	634	0			771
								389	4	668	9							

SOUTH TEXAS SYNDICATE WELL #: F 10H RRCID -> 285707 COMPL. DATE 09/24/2018 TOTAL DEPTH 11390 PERF.11377 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		14135	-0-		14135	109232	610	1	12354	3	Y	770	1128	0			762
								324	4	847	9							
11	DLQ G-10		13338	-0-		13338	122570	592	1	11566	3	Y	784	579	0			967
								318	4	862	9							
12	DLQ G-10		13465	-0-		13465	136035	619	1	11673	3	Y	781	572	0			1176
								314	4	859	9							
01	149784	X	13749	-0-		-136035	-0-	650	1	11879	3	Y	811	1163	0			824
								328	4	892	9							
02	11809	X	11809	-0-		-0-	-0-	584	1	10285	3	Y	607	607	0			824
								272	4	668	9							
03	12989	X	11472	-0-		-1517	-0-	521	1	10053	3	Y	574	660	0			745
								267	4	631	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: F 9H RRCID -> 285708 COMPL. DATE 09/24/2018 TOTAL DEPTH 11403 PERF.11465 - 17609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	16531	-0-		16531	129759	714	1	14458	3	Y	891	1354	0			882
								379	4	980	9							
11		DLQ G-10	15124	-0-		15124	144883	673	1	13142	3	Y	862	670	0			1074
								361	4	948	9							
12		DLQ G-10	14730	-0-		14730	159613	679	1	12807	3	Y	817	635	0			1256
								345	4	899	9							
01	174616	X	15003	-0-		-159613	-0-	711	1	12979	3	Y	868	1243	0			881
								358	4	955	9							
02	11810	X	11810	-0-		-0-	-0-	585	1	10316	3	Y	579	649	0			811
								272	4	637	9							
*03	16173	X	16173	-0-		-0-	-0-	723	1	13952	3	Y	1025	649	0			1192
								370	4	1128	9							

SOUTH TEXAS SYNDICATE WELL #: F 8H RRCID -> 285709 COMPL. DATE 09/24/2018 TOTAL DEPTH 11368 PERF.11254 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	17477	-0-		17477	136144	755	1	15280	3	Y	947	1413	0			937
								400	4	1042	9							
11		DLQ G-10	16291	-0-		16291	152435	722	1	14108	3	Y	975	712	0			1200
								388	4	1073	9							
12		DLQ G-10	16448	-0-		16448	168883	750	1	14151	3	Y	1060	709	0			1551
								381	4	1166	9							
01	184024	X	15141	-0-		-168883	-0-	716	1	13071	3	Y	903	1534	0			920
								361	4	993	9							
02	6976	X	6976	-0-		-0-	-0-	341	1	6017	3	Y	417	678	0			659
								159	4	459	9							
*03	19112	X	19112	-0-		-0-	-0-	869	1	16761	3	Y	943	528	0			1082
								445	4	1037	9							

COOKE RANCH WELL #: C 4H RRCID -> 287641 COMPL. DATE 06/22/2019 TOTAL DEPTH 10911 PERF.10798 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	40363	-0-		40363	40363	1825	1	35869	3	Y	1680	2439	0	22	1	1041
								821	4	1848	9							
11		DLQ G-10	35877	-0-		35877	76240	1570	1	31731	3	Y	1660	1617	0	21	1	1063
								750	4	1826	9							
12		DLQ G-10	35802	-0-		35802	112042	1651	1	31727	3	Y	1492	863	0	22	1	1670
								783	4	1641	9							
01		DLQ G-10	34820	-0-		34820	146862	1702	1	30613	3	Y	1573	1718	0	24	1	1501
								775	4	1730	9							
02	174236	X	27374	-0-		-146862	-0-	1382	1	24103	3	Y	1134	882	0	25	1	1728
								642	4	1247	9							
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					1728

COOKE RANCH WELL #: C 6H RRCID -> 287643 COMPL. DATE 06/21/2019 TOTAL DEPTH 10909 PERF.10836 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		DLQ G-10	34464	-0-		34464	34464	1567	1	30800	3	Y	1265	1803	0	16	1	784
								705	4	1392	9							
11		DLQ G-10	30426	-0-		30426	64890	1342	1	27122	3	Y	1201	1201	0	15	1	769
								641	4	1321	9							
12		DLQ G-10	30610	-0-		30610	95500	1419	1	27272	3	Y	1133	625	0	16	1	1261
								673	4	1246	9							
01		DLQ G-10	29162	-0-		29162	124662	1436	1	25822	3	Y	1136	1295	0	18	1	1084
								654	4	1250	9							
02	147240	X	22578	-0-		-124662	-0-	1146	1	19978	3	Y	838	637	0	18	1	1267
								532	4	922	9							
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					1267

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: C 5H RRCID -> 287644 COMPL. DATE 06/22/2019 TOTAL DEPTH 10898 PERF.10995 - 15929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		38996	-0-		38996	38996	1771	1	34819	3	Y	1463	1997	0	18	1	907
								797	4	1609	9							
11	DLQ G-10		34328	-0-		34328	73324	1513	1	30571	3	Y	1384	1387	0	18	1	886
								722	4	1522	9							
12	DLQ G-10		34202	-0-		34202	107526	1586	1	30483	3	Y	1255	720	0	19	1	1402
								752	4	1381	9							
01	DLQ G-10		33221	-0-		33221	140747	1637	1	29433	3	Y	1278	1441	0	20	1	1219
								745	4	1406	9							
02	165837	X	25090	-0-		-140747	-0-	1275	1	22238	3	Y	895	717	0	20	1	1377
								592	4	985	9							
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					1377

SOUTH TEXAS SYNDICATE WELL #: J 2H RRCID -> 288105 COMPL. DATE 02/25/2020 TOTAL DEPTH 11341 PERF.11681 - 18072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		34105	-0-		34105	34105	1550	1	31356	3	Y	343	512	0			340
								822	4	377	9							
11	DLQ G-10		31652	-0-		31652	65757	1484	1	28995	3	Y	342	258	0			424
								797	4	376	9							
12	DLQ G-10		31699	-0-		31699	97456	1538	1	29008	3	Y	337	251	0			510
								782	4	371	9							
01	DLQ G-10		30177	-0-		30177	127633	1508	1	27550	3	Y	325	504	0			331
								761	4	358	9							
02	149024	X	21391	-0-		-127633	-0-	1108	1	19527	3	Y	218	244	0			305
								516	4	240	9							
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					305

SOUTH TEXAS SYNDICATE WELL #: J 3H RRCID -> 288106 COMPL. DATE 02/27/2020 TOTAL DEPTH 11336 PERF.11434 - 18599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		32232	-0-		32232	32232	1467	1	29689	3	Y	271	391	0			268
								778	4	298	9							
11	DLQ G-10		29513	-0-		29513	61745	1386	1	27076	3	Y	278	204	0			342
								745	4	306	9							
12	DLQ G-10		29425	-0-		29425	91170	1429	1	26963	3	Y	278	202	0			418
								727	4	306	9							
01	DLQ G-10		28237	-0-		28237	119407	1414	1	25823	3	Y	261	413	0			266
								713	4	287	9							
02	140613	X	21206	-0-		-119407	-0-	1100	1	19385	3	Y	190	196	0			260
								512	4	209	9							
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					260

SOUTH TEXAS SYNDICATE WELL #: J 4H RRCID -> 288107 COMPL. DATE 03/04/2020 TOTAL DEPTH 11354 PERF.11278 - 19599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		49681	-0-		49681	49681	2257	1	45663	3	Y	513	788	0			508
								1197	4	564	9							
11	DLQ G-10		44715	-0-		44715	94396	2095	1	40929	3	Y	514	387	0			635
								1126	4	565	9							
12	DLQ G-10		45254	-0-		45254	139650	2193	1	41377	3	Y	516	376	0			775
								1116	4	568	9							
01	DLQ G-10		42212	-0-		42212	181862	2107	1	38492	3	Y	500	767	0			508
								1063	4	550	9							
02	199165	X	17303	-0-		-181862	-0-	894	1	15756	3	Y	215	375	0			348
								416	4	237	9							
03	0	X	NO RPT	-0-		-0-	-0-					Y	NO RPT					348

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SOUTH TEXAS SYNDICATE WELL #: J 5H RRCID -> 288108 COMPL. DATE 03/02/2020 TOTAL DEPTH 11332 PERF.11286 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		45322	-0-	45322	45322	2052	1	41530	3	Y	593	885	0			587
							1088	4	652	9							
11	DLQ G-10		41419	-0-	41419	86741	1937	1	37827	3	Y	559	446	0			700
							1040	4	615	9							
12	DLQ G-10		40757	-0-	40757	127498	1971	1	37186	3	Y	543	414	0			829
							1003	4	597	9							
01	DLQ G-10		38270	-0-	38270	165768	1907	1	34832	3	Y	517	820	0			526
							962	4	569	9							
02	194037	X	28269	-0-	-165768	-0-	1461	1	25735	3	Y	357	387	0			496
							680	4	393	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					496

SOUTH TEXAS SYNDICATE WELL #: J 6H RRCID -> 288109 COMPL. DATE 02/29/2020 TOTAL DEPTH 11334 PERF.11299 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		61344	-0-	61344	61344	2781	1	56271	3	Y	743	1162	0			735
							1475	4	817	9							
11	DLQ G-10		56292	-0-	56292	117636	2635	1	51463	3	Y	708	559	0			884
							1415	4	779	9							
12	DLQ G-10		55565	-0-	55565	173201	2690	1	50748	3	Y	689	523	0			1050
							1369	4	758	9							
01	DLQ G-10		52601	-0-	52601	225802	2623	1	47921	3	Y	666	1038	0			678
							1324	4	733	9							
02	261727	X	35925	-0-	-225802	-0-	1854	1	32659	3	Y	500	499	0			679
							862	4	550	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					679

COOKE RANCH WELL #: G 1H RRCID -> 288817 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10750 - 19780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317037	X	139861	-0-	-177176	-0-	6391	1	125615	3	Y	4527	6875	0	61	1	2806
							2875	4	4980	9							
11	187560	X	119639	-0-	-67921	-0-	5318	1	107453	3	Y	3935	4168	0	53	1	2520
							2539	4	4329	9							
12	174189	X	109711	-0-	-64478	-0-	5114	1	98298	3	Y	3522	2047	0	53	1	3942
							2425	4	3874	9							
01	168702	X	109899	-0-	-58803	-0-	5460	1	98187	3	Y	3423	4043	0	57	1	3265
							2487	4	3765	9							
02	137900	X	73401	-0-	-64499	-0-	3748	1	65362	3	Y	2319	1920	0	54	1	3610
							1740	4	2551	9							
03	139872	X	95255	-0-	-44617	-0-	5234	1	84321	3	Y	3118	4012	0	54	1	2757
							2270	4	3430	9							

COOKE RANCH WELL #: G 3H RRCID -> 288818 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10813 - 19796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317037	X	129417	-0-	-187620	-0-	5894	1	115842	3	Y	4573	6934	0	62	1	2834
							2651	4	5030	9							
11	187530	X	110096	-0-	-77434	-0-	4874	1	98485	3	Y	4009	4222	0	54	1	2567
							2327	4	4410	9							
12	170686	X	100378	-0-	-70308	-0-	4659	1	89551	3	Y	3598	2086	0	54	1	4025
							2210	4	3958	9							
01	160425	X	99974	-0-	-60451	-0-	4944	1	88903	3	Y	3524	4129	0	58	1	3362
							2251	4	3876	9							
02	130116	X	65586	-0-	-64530	-0-	3334	1	58141	3	Y	2330	1977	0	55	1	3660
							1548	4	2563	9							
03	129425	X	NO RPT	-0-	-129425	-0-					Y	NO RPT					3660

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
COOKE RANCH WELL #: G 2H RRCID -> 288960 COMPL. DATE 02/12/2020 TOTAL DEPTH 10885 PERF.10728 - 19998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	317037	X	119097	-0-	-197940	-0-	5484	1	107783	3	Y	3057	4758	0	42	1	1895
							2467	4	3363	9							
11	199710	X	95062	-0-	-104648	-0-	4250	1	85876	3	Y	2643	2809	0	36	1	1693
							2029	4	2907	9							
12	183117	X	83593	-0-	-99524	-0-	3911	1	75165	3	Y	2420	1375	0	35	1	2703
							1855	4	2662	9							
01	151125	X	86638	-0-	-64487	-0-	4321	1	77708	3	Y	2401	2774	0	39	1	2291
							1968	4	2641	9							
02	121660	X	50126	-0-	-71534	-0-	2570	1	44825	3	Y	1398	1347	0	38	1	2304
							1193	4	1538	9							
03	119102	X	55898	-0-	-63204	-0-	3074	1	49518	3	Y	1794	2532	0	34	1	1592
							1333	4	1973	9							

RIO GRANDE E&P, LLC 712657
NIDO RANCH WELL #: 1H RRCID -> 288864 COMPL. DATE 12/01/2019 TOTAL DEPTH 11214 PERF.11647 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218023	X	138798	-0-	-79225	-0-	40	1	138758	3	N	-0-					-0-
11	191610	X	134481	-0-	-57129	-0-	50	1	134431	3	N	-0-					-0-
12	184977	X	128762	-0-	-56215	-0-	83	1	128679	3	N	-0-					-0-
01	168857	X	119917	-0-	-48940	-0-	51	1	119796	3	N	-0-					-0-
							70	4									
02	125524	X	102072	-0-	-23452	-0-	41	1	102031	3	N	-0-					-0-
03	138973	X	106985	-0-	-31988	-0-	59	1	106926	3	N	-0-					-0-

NIDO RANCH WELL #: 4H RRCID -> 290351 COMPL. DATE 11/17/2020 TOTAL DEPTH 11400 PERF.11500 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140188	-0-	140188	140188	88	1	139893	3	N	-0-					-0-
							207	4									
12	0		408571	-0-	408571	548759	262	1	408309	3	N	-0-					-0-
01	930826	X	382067	-0-	-548759	-0-	164	1	381678	3	N	-0-					-0-
							225	4									
02	357756	X	321212	-0-	-36544	-0-	130	1	321082	3	N	-0-					-0-
03	396087	X	330928	-0-	-65159	-0-	182	1	330746	3	N	-0-					-0-

NIDO RANCH WELL #: 3H RRCID -> 290356 COMPL. DATE 11/11/2020 TOTAL DEPTH 11366 PERF.11132 - 18779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		149120	-0-	149120	149120	93	1	148552	3	N	-0-					-0-
							475	4									
12	DELQ PR		398449	-0-	398449	547569	255	1	398194	3	N	-0-					-0-
01	906744	X	359175	-0-	-547569	-0-	153	1	358810	3	N	-0-					-0-
							212	4									
02	370608	X	298374	-0-	-72234	-0-	121	1	298253	3	N	-0-					-0-
03	410316	X	305166	-0-	-105150	-0-	168	1	304998	3	N	-0-					-0-

SEA EAGLE FORD, LLC 760785
HUBERT STONE 01 WELL #: 01H RRCID -> 265976 COMPL. DATE 06/26/2011 TOTAL DEPTH 12253 PERF.12240 - 17562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	656	-0-	-26	-0-	653	3	3	4	N	-0-					-0-
11	1260	N	607	-0-	-653	-0-	587	3	20	4	N	-0-					-0-
12	1071	N	1071	-0-	-0-	-0-	638	3	26	4	N	370	370	1			-0-
							407	9									
01	817	N	817	-0-	-0-	-0-	610	3	2	4	N	186	186	1			-0-
							205	9									
02	704	N	704	-0-	-0-	-0-	623	3	81	4	N	-0-					-0-
03	1085	N	950	-0-	-135	-0-	476	3	125	4	N	317	317	1			-0-
							349	9									

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 02 WELL #: 07H RRCID -> 275820 COMPL. DATE 04/24/2015 TOTAL DEPTH 10950 PERF.11960 - 19801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3601	X	3601	-0-	-0-	-0-	543	1	2649	3	Y	362	388	1			140
							11	4	398	9							
11	3504	X	3504	-0-	-0-	-0-	526	1	2598	3	Y	337	415	1			62
							9	4	371	9							
12	4052	X	4052	-0-	-0-	-0-	543	1	2870	3	Y	569	439	1			192
							13	4	626	9							
01	3915	X	3915	-0-	-0-	-0-	543	1	2872	3	Y	443	494	1			141
							13	4	487	9							
02	2475	X	2475	-0-	-0-	-0-	491	1	1618	3	Y	322	300	1			163
							12	4	354	9							
*03	3883	X	3883	-0-	-0-	-0-	543	1	2844	3	Y	443	405	1			201
							9	4	487	9							

WASHBURN RANCH 02 WELL #: 08H RRCID -> 275821 COMPL. DATE 04/30/2015 TOTAL DEPTH 10951 PERF.10670 - 19691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2896	X	2896	-0-	-0-	-0-	543	1	1971	3	Y	340	365	1			132
							8	4	374	9							
11	2897	X	2897	-0-	-0-	-0-	526	1	2046	3	Y	290	367	1			55
							6	4	319	9							
12	3342	X	3342	-0-	-0-	-0-	543	1	2260	3	Y	481	373	1			163
							10	4	529	9							
01	3451	X	3451	-0-	-0-	-0-	543	1	2348	3	Y	499	515	1			147
							11	4	549	9							
02	3787	X	3787	-0-	-0-	-0-	491	1	2823	3	Y	411	362	1			196
							21	4	452	9							
*03	3540	X	3540	-0-	-0-	-0-	543	1	2340	3	Y	597	530	1			263
							657	9									

WASHBURN RANCH 02 WELL #: 09H RRCID -> 275822 COMPL. DATE 05/01/2015 TOTAL DEPTH 10939 PERF.10657 - 19729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1917	X	1917	-0-	-0-	-0-	543	1	1106	3	Y	240	245	1			88
							4	4	264	9							
11	1874	X	1874	-0-	-0-	-0-	526	1	1122	3	Y	202	252	1			38
							4	4	222	9							
12	2111	X	2111	-0-	-0-	-0-	543	1	1202	3	Y	327	254	1			111
							6	4	360	9							
01	2246	X	2246	-0-	-0-	-0-	543	1	1420	3	Y	251	282	1			80
							7	4	276	9							
02	1903	X	1903	-0-	-0-	-0-	491	1	1202	3	Y	183	171	1			92
							9	4	201	9							
*03	2380	X	2380	-0-	-0-	-0-	543	1	1500	3	Y	298	261	1			129
							9	4	328	9							

WASHBURN RANCH 02 WELL #: 10H RRCID -> 277077 COMPL. DATE 06/04/2015 TOTAL DEPTH 11034 PERF.10699 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2084	X	2084	-0-	-0-	-0-	527	1	1340	3	Y	192	207	1			75
							6	4	211	9							
11	2181	X	2181	-0-	-0-	-0-	510	1	1467	3	Y	182	223	1			34
							4	4	200	9							
12	2524	X	2524	-0-	-0-	-0-	527	1	1675	3	Y	285	222	1			97
							8	4	314	9							
01	2449	X	2449	-0-	-0-	-0-	527	1	1690	3	Y	204	234	1			67
							8	4	224	9							
02	1652	X	1652	-0-	-0-	-0-	476	1	1003	3	Y	151	141	1			77
							7	4	166	9							
*03	2535	X	2535	-0-	-0-	-0-	527	1	1729	3	Y	245	215	1			107
							9	4	270	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 02 WELL #: 11H RRCID -> 277078 COMPL. DATE 06/09/2015 TOTAL DEPTH 10927 PERF.10811 - 19926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	X	1248	-0-	-0-	-0-	543	1	525	3	Y	162	178	1			64
							2	4	178	9							
11	1096	X	1096	-0-	-0-	-0-	526	1	393	3	Y	160	195	1			29
							1	4	176	9							
12	1288	X	1288	-0-	-0-	-0-	543	1	453	3	Y	264	204	1			89
							2	4	290	9							
01	1462	X	1462	-0-	-0-	-0-	543	1	700	3	Y	196	222	1			63
							3	4	216	9							
02	1257	X	1257	-0-	-0-	-0-	491	1	623	3	Y	125	122	1			66
							5	4	138	9							
*03	1584	X	1584	-0-	-0-	-0-	543	1	797	3	Y	214	187	1			93
							9	4	235	9							

WASHBURN RANCH 02 WELL #: 12H RRCID -> 277118 COMPL. DATE 06/11/2015 TOTAL DEPTH 10973 PERF.10677 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4233	X	4233	-0-	-0-	-0-	543	1	3373	3	Y	275	294	1			106
							14	4	303	9							
11	4125	X	4125	-0-	-0-	-0-	526	1	3316	3	Y	248	308	1			46
							10	4	273	9							
12	4605	X	4605	-0-	-0-	-0-	543	1	3629	3	Y	378	295	1			129
							17	4	416	9							
01	4583	X	4583	-0-	-0-	-0-	543	1	3674	3	Y	317	347	1			99
							17	4	349	9							
02	3033	X	3033	-0-	-0-	-0-	491	1	2265	3	Y	236	217	1			118
							17	4	260	9							
*03	4051	X	4051	-0-	-0-	-0-	543	1	3205	3	Y	275	263	1			130
							303	9									

WASHBURN RANCH 02 WELL #: 13H RRCID -> 277264 COMPL. DATE 06/14/2015 TOTAL DEPTH 10923 PERF.10770 - 19984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5266	X	5266	-0-	-0-	-0-	543	1	4143	3	Y	512	567	1			205
							17	4	563	9							
11	5515	X	5515	-0-	-0-	-0-	526	1	4413	3	Y	510	621	1			94
							15	4	561	9							
12	6166	X	6166	-0-	-0-	-0-	543	1	4765	3	Y	760	594	1			260
							22	4	836	9							
01	5974	X	5974	-0-	-0-	-0-	543	1	4705	3	Y	640	700	1			200
							22	4	704	9							
02	3924	X	3924	-0-	-0-	-0-	491	1	2865	3	Y	497	452	1			245
							21	4	547	9							
*03	5525	X	5525	-0-	-0-	-0-	543	1	4246	3	Y	669	611	1			303
							736	9									

WASHBURN RANCH 01 WELL #: 06H RRCID -> 281539 COMPL. DATE 05/10/2014 TOTAL DEPTH 10738 PERF.10619 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3243	-0-	-849	-0-	543	1	2458	3	Y	211	224	1			81
							10	4	232	9							
11	3960	X	3237	-0-	-723	-0-	526	1	2492	3	Y	192	237	1			36
							8	4	211	9							
12	3530	X	3530	-0-	-0-	-0-	543	1	2660	3	Y	286	224	1			98
							12	4	315	9							
01	3808	X	3808	-0-	-0-	-0-	543	1	2947	3	Y	276	291	1			83
							14	4	304	9							
02	3052	X	2212	-0-	-840	-0-	491	1	1539	3	Y	155	154	1			84
							11	4	171	9							
03	3534	X	3523	-0-	-11	-0-	543	1	2734	3	Y	215	200	1			99
							9	4	237	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH 01-STS B WELL #: 04H RRCID -> 281827 COMPL. DATE 05/03/2014 TOTAL DEPTH 10717 PERF.10516 - 17417

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	3609	-0-		3609	3609	527	1	2733	3	Y	307	328	1			118
								11	4	338	9							
11	DLQ	G-10	3742	-0-		3742	7351	510	1	2897	3	Y	295	359	1			54
								10	4	325	9							
12	10880	X	3529	-0-		-7351	-0-	527	1	2627	3	Y	330	267	1			117
								12	4	363	9							
01	4003	X	4003	-0-		-0-	-0-	527	1	3085	3	Y	343	358	1			102
								14	4	377	9							
02	3528	X	2710	-0-		-818	-0-	476	1	1990	3	Y	208	201	1			109
								15	4	229	9							
03	3875	X	3447	-0-		-428	-0-	527	1	2597	3	Y	285	264	1			130
								9	4	314	9							

WASHBURN RANCH 01-STS B WELL #: 03H RRCID -> 281869 COMPL. DATE 05/03/2014 TOTAL DEPTH 10878 PERF.10594 - 17360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3806	-0-		-720	-0-	543	1	2862	3	Y	354	379	1			137
								12	4	389	9							
11	4140	X	3817	-0-		-323	-0-	526	1	2931	3	Y	319	396	1			60
								9	4	351	9							
12	4216	X	4061	-0-		-155	-0-	543	1	3007	3	Y	452	356	1			156
								14	4	497	9							
01	4340	X	4091	-0-		-249	-0-	543	1	3120	3	Y	375	413	1			118
								15	4	413	9							
02	3920	X	2151	-0-		-1769	-0-	491	1	1423	3	Y	206	210	1			114
								10	4	227	9							
03	4061	X	3852	-0-		-209	-0-	543	1	2857	3	Y	406	348	1			172
								5	4	447	9							

WASHBURN RANCH 01 WELL #: 07H RRCID -> 282052 COMPL. DATE 05/10/2014 TOTAL DEPTH 10732 PERF.10447 - 16884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4100	-0-		-1046	-0-	543	1	3180	3	Y	331	357	1			129
								13	4	364	9							
11	4890	X	4190	-0-		-700	-0-	526	1	3313	3	Y	309	381	1			57
								11	4	340	9							
12	4878	X	4878	-0-		-0-	-0-	543	1	3759	3	Y	508	393	1			172
								17	4	559	9							
01	4588	X	4588	-0-		-0-	-0-	543	1	3621	3	Y	370	422	1			120
								17	4	407	9							
02	4267	X	4267	-0-		-0-	-0-	491	1	3458	3	Y	266	250	1			136
								25	4	293	9							
03	4867	X	3654	-0-		-1213	-0-	543	1	2841	3	Y	238	250	1			124
								8	4	262	9							

WASHBURN RANCH 01 WELL #: 05H RRCID -> 282117 COMPL. DATE 05/10/2014 TOTAL DEPTH 10699 PERF.10668 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2562	-0-		-879	-0-	543	1	1830	3	Y	172	189	1			68
								189	9									
11	3330	X	2645	-0-		-685	-0-	525	1	1919	3	Y	183	218	1			33
								201	9									
12	2965	X	2965	-0-		-0-	-0-	543	1	2124	3	Y	271	211	1			93
								298	9									
01	2790	X	1774	-0-		-1016	-0-	543	1	1109	3	Y	111	159	1			45
								122	9									
02	8408	X	8408	-0-		-0-	-0-	491	1	7667	3	Y	227	177	1			95
								250	9									
03	2976	X	2727	-0-		-249	-0-	543	1	1844	3	Y	301	265	1			131
								9	4	331	9							

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
WASHBURN RANCH WELL #: 02 RRCID -> 284391 COMPL. DATE 09/09/2013 TOTAL DEPTH 11230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
BRACKEN-JV WELL #: 1H RRCID -> 257135 COMPL. DATE 04/02/2010 TOTAL DEPTH 12964 PERF.12710 - 18888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5864	X	5864	-0-	-0-	-0-	118 6	1 4	5740	3	Y	-0-					-0-
11	5940	X	5940	-0-	-0-	-0-	124	1	5816	3	Y	-0-					-0-
12	6029	X	6029	-0-	-0-	-0-	133 2	1 4	5894	3	Y	-0-					-0-
01	5961	X	5961	-0-	-0-	-0-	133 5	1 4	5823	3	Y	-0-					-0-
02	5038	X	5038	-0-	-0-	-0-	110 27	1 4	4901	3	Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 1H RRCID -> 257628 COMPL. DATE 03/20/2010 TOTAL DEPTH 9602 PERF.10535 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2130	X	2130	-0-	-0-	-0-	37	1	2093	2	N	-0-					-0-
11	1306	X	1306	-0-	-0-	-0-	24	1	1282	2	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5553	X	5553	-0-	-0-	-0-	83	1	5470	2	N	-0-					-0-
02	2459	X	2459	-0-	-0-	-0-	39	1	2420	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: 6821H RRCID -> 258901 COMPL. DATE 09/01/2010 TOTAL DEPTH 12694 PERF.12670 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	2910	-0-	-2205	-0-	2910	2			Y	-0-					-0-
11	7724	X	7724	-0-	-0-	-0-	7724	2			Y	-0-					-0-
12	5354	X	5354	-0-	-0-	-0-	5354	2			Y	-0-					-0-
01	3295	X	3295	-0-	-0-	-0-	3295	2			Y	-0-					-0-
02	7196	X	2710	-0-	-4486	-0-	2710	2			Y	-0-					-0-
03	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					-0-

BRACKEN-JV WELL #: 3H RRCID -> 258983 COMPL. DATE 08/08/2010 TOTAL DEPTH 13188 PERF.13113 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	21	16	1			5
12	65	X	65	-0-	-0-	-0-	1	1	64	3	Y	-0-	5	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	86	64	1			22
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

NUECES MINERALS COMPANY WELL #: M 1H RRCID -> 259083 COMPL. DATE 05/12/2010 TOTAL DEPTH 13035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1190	-0-	-949	-0-	1190	2			Y	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	1440	2			Y	-0-					-0-
12	1581	N	1215	-0-	-366	-0-	1215	2			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
02	1344	N	827	-0-	-517	-0-	827	2			Y	-0-					-0-
03	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 2H RRCID -> 260070 COMPL. DATE 11/04/2010 TOTAL DEPTH 9742 PERF.10358 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 3H RRCID -> 260071 COMPL. DATE 08/11/2011 TOTAL DEPTH 9883 PERF.10358 - 14499

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3492	X		3492	-0-	-0-	-0-	60	1	3432	2	N	-0-					-0-
11	3204	X		3204	-0-	-0-	-0-	60	1	3144	2	N	-0-					-0-
12	3515	X		3515	-0-	-0-	-0-	56	1	3459	2	N	-0-					-0-
01	3362	X		3362	-0-	-0-	-0-	50	1	3312	2	N	-0-					-0-
02	2631	X		2631	-0-	-0-	-0-	42	1	2589	2	N	-0-					-0-
03	0	X	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WHITEHURST-J.V. WELL #: 1 H RRCID -> 260115 COMPL. DATE 01/19/2011 TOTAL DEPTH 13090 PERF.13272 - 18953

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X		5780	-0-	-1567	-0-	116	1	5658	3	Y	-0-					-0-
								6	4									
11	7140	X		5796	-0-	-1344	-0-	121	1	5675	3	Y	-0-					-0-
12	7378	X		5523	-0-	-1855	-0-	122	1	5399	3	Y	-0-					-0-
								2	4									
01	7378	X		6297	-0-	-1081	-0-	140	1	6151	3	Y	-0-					-0-
								6	4									
02	5416	X		5416	-0-	-0-	-0-	119	1	5269	3	Y	-0-					-0-
								28	4									
03	5983	X	NO RPT		-0-	-5983	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 4H RRCID -> 260182 COMPL. DATE 01/05/2011 TOTAL DEPTH 9871 PERF.10320 - 14445

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4806	X		4806	-0-	-0-	-0-	83	1	4723	2	N	-0-					-0-
11	4580	X		4580	-0-	-0-	-0-	85	1	4495	2	N	-0-					-0-
12	5117	X		5117	-0-	-0-	-0-	81	1	5036	2	N	-0-					-0-
01	4154	X		4154	-0-	-0-	-0-	62	1	4092	2	N	-0-					-0-
02	4117	X		4117	-0-	-0-	-0-	66	1	4051	2	N	-0-					-0-
03	0	X	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 5H RRCID -> 260379 COMPL. DATE 12/08/2010 TOTAL DEPTH 9678 PERF.10223 - 15155

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 2H RRCID -> 260469 COMPL. DATE 11/16/2010 TOTAL DEPTH 12527 PERF.12704 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NUECES MINERALS COMPANY WELL #: 6851H RRCID -> 260581 COMPL. DATE 10/31/2011 TOTAL DEPTH 12887 PERF.13289 - 15818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	844	-0-	-830	-0-	844	2			Y	-0-					-0-
11	1829	N	1829	-0-	-0-	-0-	1829	2			Y	-0-					-0-
12	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
02	1512	N	938	-0-	-574	-0-	938	2			Y	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					-0-

BRACKEN-JV WELL #: 6 H RRCID -> 260655 COMPL. DATE 03/08/2011 TOTAL DEPTH 13223 PERF.13008 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	984	X	984	-0-	-0-	-0-	20	1	952	3	Y	10	7	1			3
							1	4	11	9							
11	863	X	863	-0-	-0-	-0-	18	1	845	3	Y	-0-	3	1			-0-
12	857	X	857	-0-	-0-	-0-	19	1	838	3	Y	-0-					-0-
01	778	X	778	-0-	-0-	-0-	17	1	760	3	Y	-0-					-0-
							1	4									
02	695	X	695	-0-	-0-	-0-	15	1	676	3	Y	-0-					-0-
							4	4									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 91H RRCID -> 261181 COMPL. DATE 10/12/2012 TOTAL DEPTH 9545 PERF. 9794 - 14755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 12H RRCID -> 261444 COMPL. DATE 09/01/2011 TOTAL DEPTH 9690 PERF. 9821 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	X	1850	-0-	-0-	-0-	32	1	1818	2	N	-0-					-0-
11	2053	X	2053	-0-	-0-	-0-	38	1	2015	2	N	-0-					-0-
12	1889	X	1889	-0-	-0-	-0-	30	1	1859	2	N	-0-					-0-
01	1706	X	1706	-0-	-0-	-0-	26	1	1680	2	N	-0-					-0-
02	1797	X	1797	-0-	-0-	-0-	29	1	1768	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 5H RRCID -> 263556 COMPL. DATE 02/06/2011 TOTAL DEPTH 12729 PERF.12810 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	X	844	-0-	-0-	-0-	17	1	826	3	Y	-0-					-0-
							1	4									
11	820	X	820	-0-	-0-	-0-	17	1	803	3	Y	-0-					-0-
12	1602	X	1602	-0-	-0-	-0-	35	1	1558	3	Y	7	5	1			2
							1	4	8	9							
01	788	X	788	-0-	-0-	-0-	18	1	770	3	Y	-0-	2	1			-0-
02	798	X	798	-0-	-0-	-0-	17	1	774	3	Y	2	1	1			1
							5	4	2	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ANTHONY ET AL-J.V. WELL #: 1H RRCID -> 263576 COMPL. DATE 06/06/2011 TOTAL DEPTH 12831 PERF.13150 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	33	1	1632	3	N	-0-					-0-
							2	4									
11	1789	N	1789	-0-	-0-	-0-	37	1	1752	3	N	-0-					-0-
12	1891	N	1738	-0-	-153	-0-	38	1	1699	3	N	-0-					-0-
							1	4									
01	1596	N	1596	-0-	-0-	-0-	36	1	1559	3	N	-0-					-0-
							1	4									
02	1680	N	1330	-0-	-350	-0-	29	1	1294	3	N	-0-					-0-
							7	4									
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 92H RRCID -> 263585 COMPL. DATE 10/05/2011 TOTAL DEPTH 9492 PERF. 9812 - 14551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1754	X	1754	-0-	-0-	-0-	30	1	1724	2	N	-0-					-0-
11	1599	X	1599	-0-	-0-	-0-	30	1	1569	2	N	-0-					-0-
12	1498	X	1498	-0-	-0-	-0-	24	1	1474	2	N	-0-					-0-
01	1436	X	1436	-0-	-0-	-0-	22	1	1414	2	N	-0-					-0-
02	706	X	706	-0-	-0-	-0-	11	1	695	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 10H RRCID -> 263806 COMPL. DATE 08/23/2011 TOTAL DEPTH 12370 PERF.12798 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 93H RRCID -> 264180 COMPL. DATE 09/22/2017 TOTAL DEPTH 9641 PERF.10253 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4433	-0-	-0-	-0-	77	1	4356	2	N	-0-					1
11	1757	X	1757	-0-	-0-	-0-	33	1	1724	2	N	-0-					1
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1
01	9	X	9	-0-	-0-	-0-	9	2			N	-0-					1
02	13	X	13	-0-	-0-	-0-	13	2			N	-0-					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BRACKEN-JV WELL #: 8H RRCID -> 264556 COMPL. DATE 06/09/2011 TOTAL DEPTH 12610 PERF.13048 - 19377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3274	X	3274	-0-	-0-	-0-	66	1	3197	3	Y	7	8	1			2
							3	4	8	9							
11	3176	X	3176	-0-	-0-	-0-	66	1	3101	3	Y	8	8	1			2
							9	9									
12	3206	X	3206	-0-	-0-	-0-	71	1	3124	3	Y	9	8	1			3
							1	4	10	9							
01	3155	X	3155	-0-	-0-	-0-	70	1	3078	3	Y	4	6	1			1
							3	4	4	9							
02	2846	X	2846	-0-	-0-	-0-	62	1	2761	3	Y	7	6	1			2
							15	4	8	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN-JV WELL #: 12H RRCID -> 265148 COMPL. DATE 12/31/2011 TOTAL DEPTH 12481 PERF.13095 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	X	2474	-0-	-0-	-0-	48	1	2377	3	Y	42	52	1			12
							3	4	46	9							
11	2959	X	2959	-0-	-0-	-0-	62	1	2897	3	Y	-0-	12	1			-0-
12	2151	X	2151	-0-	-0-	-0-	46	1	2049	3	Y	50	35	1			15
							1	4	55	9							
01	2048	X	2048	-0-	-0-	-0-	45	1	1992	3	Y	8	21	1			2
							2	4	9	9							
02	472	X	472	-0-	-0-	-0-	10	1	459	3	Y	-0-	2	1			-0-
							3	4									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRACKEN-JV WELL #: 11H RRCID -> 265153 COMPL. DATE 12/17/2011 TOTAL DEPTH 12085 PERF.12327 - 17378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	X	1406	-0-	-0-	-0-	25	1	1208	3	Y	156	188	1			44
							1	4	172	9							
11	1235	X	1235	-0-	-0-	-0-	26	1	1203	3	Y	5	48	1			1
							6	9									
12	1057	X	1057	-0-	-0-	-0-	24	1	1033	3	Y	-0-	1	1			-0-
01	1629	X	1629	-0-	-0-	-0-	36	1	1591	3	Y	-0-					-0-
							2	4									
02	857	X	857	-0-	-0-	-0-	19	1	834	3	Y	-0-					-0-
							4	4									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 8H RRCID -> 265234 COMPL. DATE 12/05/2011 TOTAL DEPTH 9548 PERF.10097 - 14901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 11H RRCID -> 265550 COMPL. DATE 02/06/2012 TOTAL DEPTH 9464 PERF.10070 - 15421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	8975	-0-	-2030	-0-	155	1	8820	2	N	-0-					-0-
11	10650	X	7689	-0-	-2961	-0-	143	1	7546	2	N	-0-					-0-
12	10447	X	4942	-0-	-5505	-0-	78	1	4864	2	N	-0-					-0-
01	10447	X	5960	-0-	-4487	-0-	89	1	5871	2	N	-0-					-0-
02	9436	X	6787	-0-	-2649	-0-	108	1	6679	2	N	-0-					-0-
03	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					-0-

ARN EF WELL #: 1H RRCID -> 266277 COMPL. DATE 04/07/2012 TOTAL DEPTH 9711 PERF. 9996 - 16101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8860	X	8860	-0-	-0-	-0-	313	1	8512	3	Y	2	2	1			-0-
							33	4	2	9							
11	7500	X	4390	-0-	-3110	-0-	199	1	4126	3	Y	3	3	1			-0-
							62	4	3	9							
12	8246	X	4660	-0-	-3586	-0-	222	1	4273	3	Y	7	7	1			-0-
							157	4	8	9							
01	8866	X	4758	-0-	-4108	-0-	223	1	4354	3	Y	7	7	1			-0-
							173	4	8	9							
02	8008	X	3649	-0-	-4359	-0-	168	1	3416	3	Y	8	8	1			-0-
							56	4	9	9							
03	8866	X	NO RPT	-0-	-8866	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 2H RRCID -> 266278 COMPL. DATE 04/07/2012 TOTAL DEPTH 9708 PERF.10032 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	8753	-0-	-1477	-0-	309	1	8411	3	Y	-0-					-0-
							33	4									
11	9900	X	8191	-0-	-1709	-0-	371	1	7704	3	Y	-0-					-0-
							116	4									
12	10230	X	7787	-0-	-2443	-0-	372	1	7153	3	Y	-0-					-0-
							262	4									
01	10230	X	7444	-0-	-2786	-0-	350	1	6823	3	Y	1	1	1			-0-
							270	4	1	9							
02	8708	X	6027	-0-	-2681	-0-	278	1	5655	3	Y	1	1	1			-0-
							93	4	1	9							
03	8742	X	NO RPT	-0-	-8742	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 90H RRCID -> 266354 COMPL. DATE 06/03/2012 TOTAL DEPTH 9715 PERF.10198 - 15970

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 13H RRCID -> 266400 COMPL. DATE 03/26/2012 TOTAL DEPTH 9659 PERF. 9899 - 16062

10	11898	X	11898	-0-	-0-	-0-	206	1	11692	2	N	-0-					-0-
11	11081	X	11081	-0-	-0-	-0-	206	1	10875	2	N	-0-					-0-
12	10960	X	10960	-0-	-0-	-0-	174	1	10786	2	N	-0-					-0-
01	10201	X	10201	-0-	-0-	-0-	153	1	10048	2	N	-0-					-0-
02	8413	X	8413	-0-	-0-	-0-	134	1	8279	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: 6881H RRCID -> 267223 COMPL. DATE 03/04/2012 TOTAL DEPTH 12999 PERF.14314 - 17866

10	1178	N	676	-0-	-502	-0-	676	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
02	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDERMAN 'B' EF WELL #: 1H RRCID -> 267480 COMPL. DATE 05/24/2012 TOTAL DEPTH 9835 PERF. 9807 - 14663

10	1023	X	530	-0-	-493	-0-	164	1	364	3	Y	-0-	10	1			12
							2	4									
11	1178	X	1178	-0-	-0-	-0-	349	1	825	3	Y	-0-	7	1			5
							4	4									
12	1546	X	1546	-0-	-0-	-0-	712	1	825	3	Y	-0-					5
							9	4									
01	1744	X	1744	-0-	-0-	-0-	582	1	1114	3	Y	34	1	1			38
							11	4	37	9							
02	1092	X	767	-0-	-325	-0-	155	1	610	3	Y	-0-	38	1			-0-
							2	4									
03	1550	X	NO RPT	-0-	-1550	-0-					Y	NO RPT					-0-

NUECES MINERALS COMPANY WELL #: 6831H RRCID -> 267785 COMPL. DATE 06/15/2012 TOTAL DEPTH 12726 PERF.13209 - 16934

10	2480	N	1253	-0-	-1227	-0-	1253	2			Y	-0-					-0-
11	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
12	1922	N	1734	-0-	-188	-0-	1734	2			Y	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					-0-
02	2240	N	1921	-0-	-319	-0-	1921	2			Y	-0-					-0-
03	1736	N	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
Y BAR EF WELL #: 1H RRCID -> 267927 COMPL. DATE 01/11/2011 TOTAL DEPTH 11100 PERF.11597 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1823					N	29	19	1			16
11	14B2	EXT	-0-	-0-	-0-	1823					N	-0-	13	1			3
12	14B2	EXT	-0-	-0-	-0-	1823					N	-0-	2	1			1
01	14B2	EXT	-0-	-0-	-0-	1823					N	-0-	1	1			-0-
02	14B2	EXT	-0-	-0-	-0-	1823					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1823					N	NO RPT					-0-

ALDERMAN 'A' WELL #: 1H RRCID -> 268123 COMPL. DATE 05/13/2012 TOTAL DEPTH 9787 PERF.10179 - 15402

10	6675	X	6675	-0-	-0-	-0-	2062	1	4586	3	Y	-0-	11	1			12
							27	4									
11	7080	X	5606	-0-	-1474	-0-	1660	1	3927	3	Y	-0-	6	1			6
							19	4									
12	7316	X	2303	-0-	-5013	-0-	1061	1	1229	3	Y	-0-					6
							13	4									
01	7316	X	144	-0-	-7172	-0-	49	1	94	3	Y	-0-	2	1			4
							1	4									
02	7172	X	7172	-0-	-0-	-0-	1453	1	5701	3	Y	-0-	4	1			-0-
							18	4									
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					-0-

ARN EF WELL #: 6H RRCID -> 270645 COMPL. DATE 04/01/2013 TOTAL DEPTH 9559 PERF. 9977 - 14646

10	5890	X	4479	-0-	-1411	-0-	149	1	4058	3	Y	233	226	1			8
							16	4	256	9							
11	5700	X	4957	-0-	-743	-0-	212	1	4394	3	Y	259	256	1			11
							66	4	285	9							
12	4495	X	2829	-0-	-1666	-0-	126	1	2431	3	Y	166	172	1			5
							89	4	183	9							
01	4495	X	1782	-0-	-2713	-0-	77	1	1494	3	Y	138	136	1			7
							59	4	152	9							
02	4620	X	994	-0-	-3626	-0-	40	1	807	3	Y	122	123	1			6
							13	4	134	9							
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					6

ARN EF WELL #: 7H RRCID -> 270650 COMPL. DATE 03/29/2013 TOTAL DEPTH 9592 PERF.10105 - 14596

10	5053	X	4092	-0-	-961	-0-	133	1	3627	3	Y	288	280	1			10
							15	4	317	9							
11	4890	X	3235	-0-	-1655	-0-	135	1	2811	3	Y	224	225	1			9
							43	4	246	9							
12	5053	X	2769	-0-	-2284	-0-	122	1	2339	3	Y	203	205	1			7
							85	4	223	9							
01	4371	X	3770	-0-	-601	-0-	164	1	3198	3	Y	255	249	1			13
							127	4	281	9							
02	3948	X	3137	-0-	-811	-0-	134	1	2711	3	Y	225	227	1			11
							44	4	248	9							
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					11

FASKEN STATE WELL #: 6H RRCID -> 271340 COMPL. DATE 05/15/2013 TOTAL DEPTH 9905 PERF.10464 - 15043

10	5455	X	5455	-0-	-0-	-0-	94	1	5361	2	N	-0-					-0-
11	6752	X	6752	-0-	-0-	-0-	126	1	6626	2	N	-0-					-0-
12	7106	X	7106	-0-	-0-	-0-	113	1	6993	2	N	-0-					-0-
01	6973	X	6973	-0-	-0-	-0-	104	1	6869	2	N	-0-					-0-
02	6275	X	6275	-0-	-0-	-0-	100	1	6175	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 7H RRCID -> 271353 COMPL. DATE 06/04/2013 TOTAL DEPTH 9877 PERF.10830 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARN EF WELL #: 8H RRCID -> 271393 COMPL. DATE 06/18/2013 TOTAL DEPTH 9658 PERF. 9606 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6965	-0-	-41	-0-	241	1	6549	3	Y	136	132	1			5
							25	4	150	9							
11	6780	X	1372	-0-	-5408	-0-	61	1	1271	3	Y	19	23	1			1
							19	4	21	9							
12	7006	X	101	-0-	-6905	-0-	5	1	93	3	Y	-0-	1	1			-0-
							3	4									
01	7006	X	138	-0-	-6868	-0-	6	1	126	3	Y	1	1	1			-0-
							5	4	1	9							
02	6328	X	3203	-0-	-3125	-0-	141	1	2866	3	Y	135	129	1			6
							47	4	149	9							
03	6975	X	NO RPT	-0-	-6975	-0-					Y	NO RPT					6

ARN EF WELL #: 4H RRCID -> 271462 COMPL. DATE 07/01/2012 TOTAL DEPTH 9551 PERF. 9978 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7468	X	7468	-0-	-0-	-0-	254	1	6924	3	Y	238	231	1			8
							28	4	262	9							
11	5130	X	1906	-0-	-3224	-0-	86	1	1792	3	Y	1	9	1			-0-
							27	4	1	9							
12	3689	X	1940	-0-	-1749	-0-	93	1	1782	3	Y	-0-					-0-
							65	4									
01	5301	X	1915	-0-	-3386	-0-	90	1	1755	3	Y	-0-					-0-
							70	4									
02	4788	X	1636	-0-	-3152	-0-	76	1	1535	3	Y	-0-					-0-
							25	4									
03	5301	X	NO RPT	-0-	-5301	-0-					Y	NO RPT					-0-

ARN EF WELL #: 3H RRCID -> 271852 COMPL. DATE 07/01/2012 TOTAL DEPTH 9519 PERF. 9937 - 16798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3721	-0-	-1580	-0-	124	1	3384	3	Y	181	177	1			6
							14	4	199	9							
11	5130	X	3307	-0-	-1823	-0-	140	1	2914	3	Y	190	188	1			8
							44	4	209	9							
12	4805	X	2320	-0-	-2485	-0-	105	1	2022	3	Y	108	113	1			3
							74	4	119	9							
01	4805	X	2281	-0-	-2524	-0-	100	1	1961	3	Y	129	125	1			7
							78	4	142	9							
02	4340	X	1680	-0-	-2660	-0-	73	1	1484	3	Y	90	93	1			4
							24	4	99	9							
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					4

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 5H RRCID -> 272253 COMPL. DATE 11/15/2012 TOTAL DEPTH 9588 PERF. 9951 - 15601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4735	X	4735	-0-	-0-	-0-	163	1	4431	3	Y	113	110	1			4
							17	4	124	9							
11	6570	X	3619	-0-	-2951	-0-	159	1	3302	3	Y	98	98	1			4
							50	4	108	9							
12	6789	X	4514	-0-	-2275	-0-	209	1	4020	3	Y	125	125	1			4
							147	4	138	9							
01	6789	X	1569	-0-	-5220	-0-	72	1	1407	3	Y	31	33	1			2
							56	4	34	9							
02	5908	X	1421	-0-	-4487	-0-	62	1	1259	3	Y	72	71	1			3
							21	4	79	9							
03	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					3

WHITEHURST-J.V. WELL #: 2H RRCID -> 272379 COMPL. DATE 03/04/2014 TOTAL DEPTH 12640 PERF.12541 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	6679	-0-	-2125	-0-	133	1	6459	3	Y	73	75	1			10
							7	4	80	9							
11	8520	X	6056	-0-	-2464	-0-	125	1	5868	3	Y	57	64	1			3
							63	9									
12	8463	X	6489	-0-	-1974	-0-	141	1	6237	3	Y	99	46	1			56
							2	4	109	9							
01	8091	X	7048	-0-	-1043	-0-	156	1	6849	3	Y	34	86	1			4
							6	4	37	9							
02	6916	X	5821	-0-	-1095	-0-	126	1	5612	3	Y	48	35	1			17
							30	4	53	9							
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					17

FASKEN STATE WELL #: 9H RRCID -> 272782 COMPL. DATE 12/03/2013 TOTAL DEPTH 9429 PERF.10161 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14948	X	14948	-0-	-0-	-0-	259	1	14689	2	N	-0-					-0-
11	14865	X	14865	-0-	-0-	-0-	277	1	14588	2	N	-0-					-0-
12	15036	X	15036	-0-	-0-	-0-	238	1	14798	2	N	-0-					-0-
01	12877	X	12877	-0-	-0-	-0-	193	1	12684	2	N	-0-					-0-
02	12556	X	12556	-0-	-0-	-0-	200	1	12356	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 17H RRCID -> 273615 COMPL. DATE 05/09/2015 TOTAL DEPTH 9683 PERF. 9852 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14892	X	14892	-0-	-0-	-0-	258	1	14634	2	N	-0-					-0-
11	14370	X	14370	-0-	-0-	-0-	268	1	14102	2	N	-0-					-0-
12	14702	X	14702	-0-	-0-	-0-	233	1	14469	2	N	-0-					-0-
01	14028	X	14028	-0-	-0-	-0-	210	1	13818	2	N	-0-					-0-
02	9153	X	9153	-0-	-0-	-0-	146	1	9007	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHURST-J.V. WELL #: 4H RRCID -> 274011 COMPL. DATE 04/23/2014 TOTAL DEPTH 12593 PERF.13074 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4720	-0-	-1139	-0-	90	1	4376	3	Y	226	216	1			31
							5	4	249	9							
11	5670	X	4257	-0-	-1413	-0-	85	1	3972	3	Y	182	203	1			10
							200	9									
12	5301	X	4261	-0-	-1040	-0-	88	1	3896	3	Y	251	119	1			142
							1	4	276	9							
01	4743	X	3892	-0-	-851	-0-	80	1	3494	3	Y	286	397	1			31
							3	4	315	9							
02	4256	X	735	-0-	-3521	-0-	14	1	599	3	Y	108	101	1			38
							3	4	119	9							
03	4712	X	NO RPT	-0-	-4712	-0-					Y	NO RPT					38

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
WHITEHURST-J.V. WELL #: 3H RRCID -> 274013 COMPL. DATE 04/23/2014 TOTAL DEPTH 12630 PERF.12445 - 18467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	9716	-0-	-1630	-0-	193	1	9426	3	Y	78	80	1			11
							11	4	86	9							
11	10860	X	9753	-0-	-1107	-0-	202	1	9449	3	Y	93	99	1			5
							102	9									
12	11129	X	9953	-0-	-1176	-0-	219	1	9680	3	Y	46	25	1			26
							3	4	51	9							
01	11129	X	9596	-0-	-1533	-0-	213	1	9338	3	Y	34	56	1			4
							8	4	37	9							
02	10052	X	3743	-0-	-6309	-0-	80	1	3566	3	Y	71	50	1			25
							19	4	78	9							
03	10075	X	NO RPT	-0-	-10075	-0-					Y	NO RPT					25

FASKEN STATE WELL #: 18H RRCID -> 274092 COMPL. DATE 05/11/2015 TOTAL DEPTH 9708 PERF. 9963 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41461	X	41461	-0-	-0-	-0-	717	1	40744	2	N	-0-					-0-
11	39956	X	39956	-0-	-0-	-0-	744	1	39212	2	N	-0-					-0-
12	40938	X	40938	-0-	-0-	-0-	649	1	40289	2	N	-0-					-0-
01	39547	X	39547	-0-	-0-	-0-	592	1	38955	2	N	-0-					-0-
02	34960	X	34960	-0-	-0-	-0-	557	1	34403	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 19H RRCID -> 274156 COMPL. DATE 05/13/2015 TOTAL DEPTH 9735 PERF. 9870 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 16H RRCID -> 274473 COMPL. DATE 04/28/2015 TOTAL DEPTH 9606 PERF. 9631 - 16589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57466	X	57466	-0-	-0-	-0-	994	1	56472	2	N	-0-					-0-
11	54566	X	54566	-0-	-0-	-0-	1016	1	53550	2	N	-0-					-0-
12	56193	X	56193	-0-	-0-	-0-	891	1	55302	2	N	-0-					-0-
01	52998	X	52998	-0-	-0-	-0-	794	1	52204	2	N	-0-					-0-
02	47996	X	47996	-0-	-0-	-0-	765	1	47231	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 14H RRCID -> 274481 COMPL. DATE 04/24/2015 TOTAL DEPTH 9589 PERF. 9680 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		867	-0-	867	867	14	1	853	2	N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	867					N	NO RPT					-0-

FASKEN STATE WELL #: 23H RRCID -> 274855 COMPL. DATE 05/03/2015 TOTAL DEPTH 9334 PERF.10252 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26087	X	26087	-0-	-0-	-0-	451	1	25636	2	N	-0-					-0-
11	24851	X	24851	-0-	-0-	-0-	463	1	24388	2	N	-0-					-0-
12	23219	X	23219	-0-	-0-	-0-	368	1	22851	2	N	-0-					-0-
01	21047	X	21047	-0-	-0-	-0-	315	1	20732	2	N	-0-					-0-
02	23957	X	23957	-0-	-0-	-0-	382	1	23575	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ARN EF WELL #: 9H RRCID -> 274870 COMPL. DATE 01/10/2014 TOTAL DEPTH 9648 PERF. 9668 - 13981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11721	X	11721	-0-	-0-	-0-	408	1	11117	3	Y	138	133	1			5
							44	4	152	9							
11	11286	X	11286	-0-	-0-	-0-	503	1	10435	3	Y	174	172	1			7
							157	4	191	9							
12	10394	X	10394	-0-	-0-	-0-	485	1	9319	3	Y	226	226	1			7
							341	4	249	9							
01	9613	X	9613	-0-	-0-	-0-	439	1	8577	3	Y	233	228	1			12
							341	4	256	9							
02	7280	X	4274	-0-	-3006	-0-	192	1	3896	3	Y	111	118	1			5
							64	4	122	9							
03	8060	X	NO RPT	-0-	-8060	-0-					Y	NO RPT					5

FASKEN STATE WELL #: 15H RRCID -> 274890 COMPL. DATE 04/26/2015 TOTAL DEPTH 9580 PERF. 9602 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1903	X	1903	-0-	-0-	-0-	33	1	1870	2	N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	34	1	1772	2	N	-0-					-0-
12	1674	X	1674	-0-	-0-	-0-	27	1	1647	2	N	-0-					-0-
01	1866	X	1866	-0-	-0-	-0-	28	1	1838	2	N	-0-					-0-
02	2033	X	2033	-0-	-0-	-0-	32	1	2001	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 14H RRCID -> 275397 COMPL. DATE 10/09/2014 TOTAL DEPTH 12536 PERF.13031 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9029	X	9029	-0-	-0-	-0-	181	1	8838	3	Y	-0-					-0-
							10	4									
11	8777	X	8777	-0-	-0-	-0-	184	1	8593	3	Y	-0-					-0-
12	6630	X	6630	-0-	-0-	-0-	147	1	6481	3	Y	-0-					-0-
							2	4									
01	10375	X	10375	-0-	-0-	-0-	231	1	10135	3	Y	-0-					-0-
							9	4									
02	6900	X	6900	-0-	-0-	-0-	151	1	6713	3	Y	-0-					-0-
							36	4									
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FASKEN STATE WELL #: 10H RRCID -> 275411 COMPL. DATE 12/02/2013 TOTAL DEPTH 9617 PERF. 9885 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6709	X	6709	-0-	-0-	-0-	116	1	6593	2	N	-0-					-0-
11	6430	X	6430	-0-	-0-	-0-	120	1	6310	2	N	-0-					-0-
12	6298	X	6298	-0-	-0-	-0-	100	1	6198	2	N	-0-					-0-
01	5904	X	5904	-0-	-0-	-0-	88	1	5816	2	N	-0-					-0-
02	4867	X	4867	-0-	-0-	-0-	78	1	4789	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 21H RRCID -> 275415 COMPL. DATE 05/29/2015 TOTAL DEPTH 9252 PERF. 9915 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36672	X	36672	-0-	-0-	-0-	634	1	36038	2	N	-0-					-0-
11	35234	X	35234	-0-	-0-	-0-	656	1	34578	2	N	-0-					-0-
12	36419	X	36419	-0-	-0-	-0-	577	1	35842	2	N	-0-					-0-
01	38640	X	38640	-0-	-0-	-0-	579	1	38061	2	N	-0-					-0-
02	31896	X	31896	-0-	-0-	-0-	508	1	31388	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 20H RRCID -> 275461 COMPL. DATE 05/01/2015 TOTAL DEPTH 9283 PERF.10136 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48479	X	48479	-0-	-0-	-0-	838	1	47641	2	N	-0-					-0-
11	46587	X	46587	-0-	-0-	-0-	868	1	45719	2	N	-0-					-0-
12	48042	X	48042	-0-	-0-	-0-	762	1	47280	2	N	-0-					-0-
01	45887	X	45887	-0-	-0-	-0-	687	1	45200	2	N	-0-					-0-
02	39407	X	39407	-0-	-0-	-0-	628	1	38779	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 28H RRCID -> 275484 COMPL. DATE 02/16/2016 TOTAL DEPTH 10076 PERF.10150 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18050	X	18050	-0-	-0-	-0-	312	1	17738	2	N	-0-			-0-
11	20393	X	20393	-0-	-0-	-0-	380	1	20013	2	N	-0-			-0-
12	23136	X	23136	-0-	-0-	-0-	367	1	22769	2	N	-0-			-0-
01	21572	X	21572	-0-	-0-	-0-	323	1	21249	2	N	-0-			-0-
02	16911	X	16911	-0-	-0-	-0-	270	1	16641	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 29H RRCID -> 275485 COMPL. DATE 02/17/2016 TOTAL DEPTH 10083 PERF.10260 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25609	X	25609	-0-	-0-	-0-	443	1	25166	2	N	-0-			-0-
11	23325	X	23325	-0-	-0-	-0-	434	1	22891	2	N	-0-			-0-
12	23153	X	23153	-0-	-0-	-0-	367	1	22786	2	N	-0-			-0-
01	22713	X	22713	-0-	-0-	-0-	340	1	22373	2	N	-0-			-0-
02	20032	X	20032	-0-	-0-	-0-	319	1	19713	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 27H RRCID -> 275562 COMPL. DATE 02/14/2016 TOTAL DEPTH 10080 PERF.10230 - 17546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20759	X	20759	-0-	-0-	-0-	359	1	20400	2	N	-0-			-0-
11	19661	X	19661	-0-	-0-	-0-	366	1	19295	2	N	-0-			-0-
12	20118	X	20118	-0-	-0-	-0-	319	1	19799	2	N	-0-			-0-
01	20027	X	20027	-0-	-0-	-0-	300	1	19727	2	N	-0-			-0-
02	17767	X	17767	-0-	-0-	-0-	283	1	17484	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRACKEN-JV WELL #: 13H RRCID -> 275627 COMPL. DATE 10/09/2014 TOTAL DEPTH 12565 PERF.12929 - 18895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11429	X	11429	-0-	-0-	-0-	229	1	11187	3	Y	-0-			-0-
							13	4							
11	14302	X	14302	-0-	-0-	-0-	299	1	14003	3	Y	-0-			-0-
12	12064	X	12064	-0-	-0-	-0-	267	1	11793	3	Y	-0-			-0-
							4	4							
01	13367	X	13367	-0-	-0-	-0-	298	1	13057	3	Y	-0-			-0-
							12	4							
02	9150	X	9150	-0-	-0-	-0-	201	1	8902	3	Y	-0-			-0-
							47	4							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FASKEN STATE WELL #: 24H RRCID -> 275982 COMPL. DATE 03/07/2016 TOTAL DEPTH 9766 PERF. 9865 - 17075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10350	X	10350	-0-	-0-	-0-	179	1	10171	2	N	-0-			-0-
11	9701	X	9701	-0-	-0-	-0-	181	1	9520	2	N	-0-			-0-
12	9692	X	9692	-0-	-0-	-0-	154	1	9538	2	N	-0-			-0-
01	9244	X	9244	-0-	-0-	-0-	138	1	9106	2	N	-0-			-0-
02	7577	X	7577	-0-	-0-	-0-	121	1	7456	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 25H RRCID -> 275983 COMPL. DATE 03/04/2016 TOTAL DEPTH 9787 PERF. 9768 - 17287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	50163	X	50163	-0-	-0-	-0-	868	1	49295	2	N	-0-			-0-
11	49024	X	49024	-0-	-0-	-0-	913	1	48111	2	N	-0-			-0-
12	50226	X	50226	-0-	-0-	-0-	796	1	49430	2	N	-0-			-0-
01	47988	X	47988	-0-	-0-	-0-	719	1	47269	2	N	-0-			-0-
02	41463	X	41463	-0-	-0-	-0-	661	1	40802	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 26H RRCID -> 275984 COMPL. DATE 03/16/2016 TOTAL DEPTH 9766 PERF. 9740 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59086	X	53092	-0-	-5994	-0-	918	1	52174	2	N	-0-					-0-
11	55950	X	50273	-0-	-5677	-0-	936	1	49337	2	N	-0-					-0-
12	56358	X	52210	-0-	-4148	-0-	828	1	51382	2	N	-0-					-0-
01	53909	X	49931	-0-	-3978	-0-	748	1	49183	2	N	-0-					-0-
02	48692	X	44004	-0-	-4688	-0-	701	1	43303	2	N	-0-					-0-
03	53103	X	NO RPT	-0-	-53103	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 16H RRCID -> 276170 COMPL. DATE 12/15/2014 TOTAL DEPTH 12735 PERF.13357 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	X	203	-0-	-0-	-0-	4	1	199	3	Y	-0-	1	1			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1928	X	1928	-0-	-0-	-0-	42	1	1878	3	Y	6	4	1			2
							1	4	7	9							
01	1	X	1	-0-	-0-	-0-	1	3			Y	-0-	2	1			-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRACKEN-JV WELL #: 15H RRCID -> 276660 COMPL. DATE 12/16/2014 TOTAL DEPTH 12661 PERF.12970 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17525	X	17525	-0-	-0-	-0-	351	1	17122	3	Y	29	42	1			8
							20	4	32	9							
11	16848	X	16848	-0-	-0-	-0-	351	1	16454	3	Y	39	38	1			9
							43	9									
12	17063	X	17063	-0-	-0-	-0-	376	1	16638	3	Y	39	36	1			12
							6	4	43	9							
01	17135	X	17135	-0-	-0-	-0-	381	1	16692	3	Y	43	43	1			12
							15	4	47	9							
02	13542	X	13542	-0-	-0-	-0-	296	1	13146	3	Y	27	32	1			7
							70	4	30	9							
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

FASKEN STATE WELL #: 31H RRCID -> 276710 COMPL. DATE 09/19/2017 TOTAL DEPTH 9818 PERF. 9963 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22703	X	22703	-0-	-0-	-0-	393	1	22310	2	N	-0-					-0-
11	11908	X	11908	-0-	-0-	-0-	222	1	11686	2	N	-0-					-0-
12	23	X	23	-0-	-0-	-0-	23	2			N	-0-					-0-
01	20974	X	20974	-0-	-0-	-0-	314	1	20660	2	N	-0-					-0-
02	16963	X	16963	-0-	-0-	-0-	270	1	16693	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 34H RRCID -> 276711 COMPL. DATE 06/20/2016 TOTAL DEPTH 9691 PERF. 9804 - 16825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24096	X	24096	-0-	-0-	-0-	417	1	23679	2	N	-0-					-0-
11	8871	X	8871	-0-	-0-	-0-	165	1	8706	2	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	47949	X	47949	-0-	-0-	-0-	718	1	47231	2	N	-0-					-0-
02	30281	X	30281	-0-	-0-	-0-	483	1	29798	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 33H RRCID -> 276758 COMPL. DATE 06/18/2016 TOTAL DEPTH 9847 PERF. 9829 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41771	X	41771	-0-	-0-	-0-	722	1	41049	2	N	-0-					-0-
11	27213	X	27213	-0-	-0-	-0-	507	1	26706	2	N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	46664	X	46664	-0-	-0-	-0-	699	1	45965	2	N	-0-					-0-
02	37345	X	37345	-0-	-0-	-0-	595	1	36750	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 32H RRCID -> 276847 COMPL. DATE 09/20/2017 TOTAL DEPTH 9728 PERF. 9880 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23341	X	23341	-0-	-0-	-0-	404	1	22937	2	N	-0-			-0-
11	6913	X	6913	-0-	-0-	-0-	129	1	6784	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	19504	X	19504	-0-	-0-	-0-	292	1	19212	2	N	-0-			-0-
02	10650	X	10650	-0-	-0-	-0-	170	1	10480	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 38H RRCID -> 277971 COMPL. DATE 07/02/2016 TOTAL DEPTH 9960 PERF. 9974 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	288	X	288	-0-	-0-	-0-	5	1	283	2	N	-0-			-0-
11	213	X	213	-0-	-0-	-0-	4	1	209	2	N	-0-			-0-
12	234	X	234	-0-	-0-	-0-	4	1	230	2	N	-0-			-0-
01	195	X	195	-0-	-0-	-0-	3	1	192	2	N	-0-			-0-
02	1894	X	1894	-0-	-0-	-0-	30	1	1864	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 35H RRCID -> 277984 COMPL. DATE 07/02/2016 TOTAL DEPTH 9858 PERF.10127 - 16865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15412	X	15412	-0-	-0-	-0-	267	1	15145	2	N	-0-			-0-
11	15220	X	15220	-0-	-0-	-0-	283	1	14937	2	N	-0-			-0-
12	14399	X	14399	-0-	-0-	-0-	228	1	14171	2	N	-0-			-0-
01	14002	X	14002	-0-	-0-	-0-	210	1	13792	2	N	-0-			-0-
02	12686	X	12686	-0-	-0-	-0-	202	1	12484	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 36H RRCID -> 277986 COMPL. DATE 06/28/2016 TOTAL DEPTH 9916 PERF.10168 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22509	X	22509	-0-	-0-	-0-	389	1	22120	2	N	-0-			-0-
11	21958	X	21958	-0-	-0-	-0-	409	1	21549	2	N	-0-			-0-
12	22268	X	22268	-0-	-0-	-0-	353	1	21915	2	N	-0-			-0-
01	20940	X	20940	-0-	-0-	-0-	314	1	20626	2	N	-0-			-0-
02	18994	X	18994	-0-	-0-	-0-	303	1	18691	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 37H RRCID -> 277987 COMPL. DATE 09/21/2017 TOTAL DEPTH 9625 PERF.10016 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30274	X	30274	-0-	-0-	-0-	524	1	29750	2	N	-0-			-0-
11	28737	X	28737	-0-	-0-	-0-	535	1	28202	2	N	-0-			-0-
12	30239	X	30239	-0-	-0-	-0-	479	1	29760	2	N	-0-			-0-
01	29055	X	29055	-0-	-0-	-0-	435	1	28620	2	N	-0-			-0-
02	25782	X	25782	-0-	-0-	-0-	411	1	25371	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 39H RRCID -> 278458 COMPL. DATE 07/14/2015 TOTAL DEPTH 9602 PERF.10225 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15492	X	15492	-0-	-0-	-0-	268	1	15224	2	N	-0-			-0-
11	14626	X	14626	-0-	-0-	-0-	272	1	14354	2	N	-0-			-0-
12	14768	X	14768	-0-	-0-	-0-	234	1	14534	2	N	-0-			-0-
01	13867	X	13867	-0-	-0-	-0-	208	1	13659	2	N	-0-			-0-
02	11843	X	11843	-0-	-0-	-0-	189	1	11654	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 40H RRCID -> 278459 COMPL. DATE 06/30/2015 TOTAL DEPTH 9615 PERF.10350 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	30505	X	30505	-0-	-0-	-0-	528	1	29977	2	N	-0-			-0-
11	29237	X	29237	-0-	-0-	-0-	545	1	28692	2	N	-0-			-0-
12	29807	X	29807	-0-	-0-	-0-	473	1	29334	2	N	-0-			-0-
01	28361	X	28361	-0-	-0-	-0-	425	1	27936	2	N	-0-			-0-
02	14621	X	14621	-0-	-0-	-0-	233	1	14388	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 41H RRCID -> 278460 COMPL. DATE 06/16/2015 TOTAL DEPTH 9626 PERF. 9834 - 16827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29290	X	29290	-0-	-0-	-0-	507	1	28783	2	N	-0-			-0-
11	21113	X	21113	-0-	-0-	-0-	393	1	20720	2	N	-0-			-0-
12	20001	X	20001	-0-	-0-	-0-	317	1	19684	2	N	-0-			-0-
01	18655	X	18655	-0-	-0-	-0-	279	1	18376	2	N	-0-			-0-
02	18189	X	18189	-0-	-0-	-0-	290	1	17899	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 106H RRCID -> 278465 COMPL. DATE 02/07/2016 TOTAL DEPTH 9444 PERF.10111 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23548	X	23548	-0-	-0-	-0-	407	1	23141	2	N	-0-			-0-
11	23233	X	23233	-0-	-0-	-0-	433	1	22800	2	N	-0-			-0-
12	23349	X	23349	-0-	-0-	-0-	370	1	22979	2	N	-0-			-0-
01	22393	X	22393	-0-	-0-	-0-	335	1	22058	2	N	-0-			-0-
02	18605	X	18605	-0-	-0-	-0-	297	1	18308	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 30H RRCID -> 278722 COMPL. DATE 02/24/2016 TOTAL DEPTH 9700 PERF.10176 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7605	X	7605	-0-	-0-	-0-	132	1	7473	2	N	-0-			-0-
11	7176	X	7176	-0-	-0-	-0-	134	1	7042	2	N	-0-			-0-
12	7246	X	7246	-0-	-0-	-0-	115	1	7131	2	N	-0-			-0-
01	2733	X	2733	-0-	-0-	-0-	41	1	2692	2	N	-0-			-0-
02	346	X	346	-0-	-0-	-0-	6	1	340	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 48H RRCID -> 279866 COMPL. DATE 04/14/2016 TOTAL DEPTH 9551 PERF.10135 - 18676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64719	X	64719	-0-	-0-	-0-	1119	1	63600	2	N	-0-			-0-
11	22062	X	22062	-0-	-0-	-0-	411	1	21651	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	65640	X	65640	-0-	-0-	-0-	983	1	64657	2	N	-0-			-0-
02	49032	X	49032	-0-	-0-	-0-	781	1	48251	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 49H RRCID -> 279867 COMPL. DATE 04/14/2016 TOTAL DEPTH 9572 PERF.10119 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	39919	X	39919	-0-	-0-	-0-	690	1	39229	2	N	-0-			-0-
11	22798	X	22798	-0-	-0-	-0-	425	1	22373	2	N	-0-			-0-
12	61285	X	61285	-0-	-0-	-0-	972	1	60313	2	N	-0-			-0-
01	47073	X	47073	-0-	-0-	-0-	705	1	46368	2	N	-0-			-0-
02	36741	X	36741	-0-	-0-	-0-	586	1	36155	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 51H RRCID -> 279868 COMPL. DATE 04/05/2017 TOTAL DEPTH 9924 PERF.10089 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 50H RRCID -> 279876 COMPL. DATE 04/06/2017 TOTAL DEPTH 9577 PERF.10232 - 18764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14669	X	14669	-0-	-0-	-0-	254	1	14415	2	N	-0-			-0-
11	14059	X	14059	-0-	-0-	-0-	262	1	13797	2	N	-0-			-0-
12	14915	X	14915	-0-	-0-	-0-	236	1	14679	2	N	-0-			-0-
01	14100	X	14100	-0-	-0-	-0-	211	1	13889	2	N	-0-			-0-
02	12279	X	12279	-0-	-0-	-0-	196	1	12083	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BRACKEN-JV WELL #: 19H RRCID -> 280124 COMPL. DATE 01/09/2017 TOTAL DEPTH 12830 PERF.13002 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	16694	-0-	16694	16694	335	1	16328	3	Y	12	14	1			3
							18	4	13	9							
11	DLQ	G-10	16290	-0-	16290	32984	340	1	15927	3	Y	21	19	1			5
							23	9									
12	DLQ	G-10	16417	-0-	16417	49401	362	1	16014	3	Y	33	28	1			10
							5	4	36	9							
01	DLQ	G-10	16318	-0-	16318	65719	363	1	15917	3	Y	22	26	1			6
							14	4	24	9							
02	DLQ	G-10	11420	-0-	11420	77139	250	1	11107	3	Y	4	9	1			1
							59	4	4	9							
03	DLQ	G-10	NO RPT	-0-	-0-	77139					Y	NO RPT					1

BRACKEN-JV WELL #: 20H RRCID -> 280125 COMPL. DATE 01/19/2017 TOTAL DEPTH 12830 PERF.13288 - 20348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	4325	-0-	4325	4325	86	1	4198	3	Y	33	29	1			9
							5	4	36	9							
11	DLQ	G-10	4217	-0-	4217	8542	88	1	4097	3	Y	29	31	1			7
							32	9									
12	DLQ	G-10	4114	-0-	4114	12656	90	1	3976	3	Y	43	37	1			13
							1	4	47	9							
01	DLQ	G-10	4312	-0-	4312	16968	96	1	4177	3	Y	33	37	1			9
							3	4	36	9							
02	DLQ	G-10	2038	-0-	2038	19006	44	1	1954	3	Y	27	29	1			7
							10	4	30	9							
03	DLQ	G-10	NO RPT	-0-	-0-	19006					Y	NO RPT					7

BRACKEN-JV WELL #: 24H RRCID -> 280126 COMPL. DATE 09/07/2017 TOTAL DEPTH 12685 PERF.13162 - 19757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1571	-0-	1571	1571	32	1	1538	3	Y	-0-					-0-
							1	4									
11	DLQ	G-10	1069	-0-	1069	2640	22	1	1047	3	Y	-0-					-0-
12	DLQ	G-10	1147	-0-	1147	3787	25	1	1121	3	Y	-0-					-0-
							1	4									
01	DLQ	G-10	1237	-0-	1237	5024	28	1	1208	3	Y	-0-					-0-
							1	4									
02	DLQ	G-10	861	-0-	861	5885	19	1	838	3	Y	-0-					-0-
							4	4									
03	DLQ	G-10	NO RPT	-0-	-0-	5885					Y	NO RPT					-0-

BRACKEN-JV WELL #: 23H RRCID -> 280127 COMPL. DATE 01/08/2017 TOTAL DEPTH 11512 PERF.12612 - 19187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	15003	-0-	15003	15003	301	1	14685	3	Y	-0-					-0-
							17	4									
11	DLQ	G-10	14645	-0-	14645	29648	306	1	14339	3	Y	-0-					-0-
12	DLQ	G-10	14941	-0-	14941	44589	330	1	14606	3	Y	-0-					-0-
							5	4									
01	DLQ	G-10	14890	-0-	14890	59479	332	1	14545	3	Y	-0-					-0-
							13	4									
02	DLQ	G-10	12314	-0-	12314	71793	271	1	11980	3	Y	-0-					-0-
							63	4									
03	DLQ	G-10	NO RPT	-0-	-0-	71793					Y	NO RPT					-0-

FASKEN STATE WELL #: 45H RRCID -> 280573 COMPL. DATE 06/09/2016 TOTAL DEPTH 9309 PERF. 9548 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45565	X	45565	-0-	-0-	-0-	788	1	44777	2	N	-0-					-0-
11	39861	X	39861	-0-	-0-	-0-	742	1	39119	2	N	-0-					-0-
12	43028	X	43028	-0-	-0-	-0-	682	1	42346	2	N	-0-					-0-
01	41232	X	41232	-0-	-0-	-0-	617	1	40615	2	N	-0-					-0-
02	34593	X	34593	-0-	-0-	-0-	551	1	34042	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 46H RRCID -> 280574 COMPL. DATE 06/09/2016 TOTAL DEPTH 9607 PERF. 9750 - 16070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32107	X	32107	-0-	-0-	-0-	555	1	31552	2	N	-0-			-0-
11	30083	X	30083	-0-	-0-	-0-	560	1	29523	2	N	-0-			-0-
12	30900	X	30900	-0-	-0-	-0-	490	1	30410	2	N	-0-			-0-
01	29595	X	29595	-0-	-0-	-0-	443	1	29152	2	N	-0-			-0-
02	25700	X	25700	-0-	-0-	-0-	410	1	25290	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 47H RRCID -> 280575 COMPL. DATE 06/09/2016 TOTAL DEPTH 9615 PERF. 9594 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17354	X	17354	-0-	-0-	-0-	300	1	17054	2	N	-0-			-0-
11	15109	X	15109	-0-	-0-	-0-	281	1	14828	2	N	-0-			-0-
12	18659	X	18659	-0-	-0-	-0-	296	1	18363	2	N	-0-			-0-
01	18758	X	18758	-0-	-0-	-0-	281	1	18477	2	N	-0-			-0-
02	15860	X	15860	-0-	-0-	-0-	253	1	15607	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 44H RRCID -> 280785 COMPL. DATE 06/09/2016 TOTAL DEPTH 9307 PERF. 9610 - 16601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	52513	X	52513	-0-	-0-	-0-	908	1	51605	2	N	-0-			-0-
11	48840	X	48840	-0-	-0-	-0-	910	1	47930	2	N	-0-			-0-
12	50249	X	50249	-0-	-0-	-0-	797	1	49452	2	N	-0-			-0-
01	47836	X	47836	-0-	-0-	-0-	716	1	47120	2	N	-0-			-0-
02	41671	X	41671	-0-	-0-	-0-	664	1	41007	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 52H RRCID -> 281709 COMPL. DATE 01/04/2017 TOTAL DEPTH 9386 PERF.10112 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	32147	X	32147	-0-	-0-	-0-	556	1	31591	2	N	-0-			-0-
11	28444	X	28444	-0-	-0-	-0-	530	1	27914	2	N	-0-			-0-
12	33871	X	33871	-0-	-0-	-0-	537	1	33334	2	N	-0-			-0-
01	31293	X	31293	-0-	-0-	-0-	469	1	30824	2	N	-0-			-0-
02	27607	X	27607	-0-	-0-	-0-	440	1	27167	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 58H RRCID -> 281731 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10124 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	38047	X	38047	-0-	-0-	-0-	658	1	37389	2	N	-0-			-0-
11	37126	X	37126	-0-	-0-	-0-	691	1	36435	2	N	-0-			-0-
12	35056	X	35056	-0-	-0-	-0-	556	1	34500	2	N	-0-			-0-
01	33867	X	33867	-0-	-0-	-0-	507	1	33360	2	N	-0-			-0-
02	29256	X	29256	-0-	-0-	-0-	466	1	28790	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 54H RRCID -> 281741 COMPL. DATE 01/04/2017 TOTAL DEPTH 9427 PERF.10073 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48036	X	48036	-0-	-0-	-0-	831	1	47205	2	N	-0-			-0-
11	51040	X	51040	-0-	-0-	-0-	951	1	50089	2	N	-0-			-0-
12	48921	X	48921	-0-	-0-	-0-	776	1	48145	2	N	-0-			-0-
01	46674	X	46674	-0-	-0-	-0-	699	1	45975	2	N	-0-			-0-
02	37126	X	37126	-0-	-0-	-0-	592	1	36534	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 53H RRCID -> 281823 COMPL. DATE 09/18/2017 TOTAL DEPTH 9746 PERF.10234 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22248	X	22248	-0-	-0-	-0-	385	1	21863	2	N	-0-			-0-
11	21651	X	21651	-0-	-0-	-0-	403	1	21248	2	N	-0-			-0-
12	22076	X	22076	-0-	-0-	-0-	350	1	21726	2	N	-0-			-0-
01	21194	X	21194	-0-	-0-	-0-	317	1	20877	2	N	-0-			-0-
02	19054	X	19054	-0-	-0-	-0-	304	1	18750	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 55H RRCID -> 281824 COMPL. DATE 01/04/2017 TOTAL DEPTH 9758 PERF.10329 - 17504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35920	X	35920	-0-	-0-	-0-	621	1	35299	2	N	-0-			-0-
11	36572	X	36572	-0-	-0-	-0-	681	1	35891	2	N	-0-			-0-
12	36616	X	36616	-0-	-0-	-0-	580	1	36036	2	N	-0-			-0-
01	35247	X	35247	-0-	-0-	-0-	528	1	34719	2	N	-0-			-0-
02	29740	X	29740	-0-	-0-	-0-	474	1	29266	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 56H RRCID -> 281846 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10111 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45117	X	45117	-0-	-0-	-0-	780	1	44337	2	N	-0-			-0-
11	43666	X	43666	-0-	-0-	-0-	813	1	42853	2	N	-0-			-0-
12	43830	X	43830	-0-	-0-	-0-	695	1	43135	2	N	-0-			-0-
01	39150	X	39150	-0-	-0-	-0-	586	1	38564	2	N	-0-			-0-
02	34563	X	34563	-0-	-0-	-0-	551	1	34012	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 57H RRCID -> 281891 COMPL. DATE 01/27/2017 TOTAL DEPTH 9644 PERF.10107 - 16866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45663	X	45663	-0-	-0-	-0-	790	1	44873	2	N	-0-			-0-
11	44203	X	44203	-0-	-0-	-0-	823	1	43380	2	N	-0-			-0-
12	44428	X	44428	-0-	-0-	-0-	704	1	43724	2	N	-0-			-0-
01	39438	X	39438	-0-	-0-	-0-	591	1	38847	2	N	-0-			-0-
02	32420	X	32420	-0-	-0-	-0-	517	1	31903	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 59H RRCID -> 282014 COMPL. DATE 03/21/2017 TOTAL DEPTH 9419 PERF. 9934 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	42892	X	42892	-0-	-0-	-0-	742	1	42150	2	N	-0-			-0-
11	38466	X	38466	-0-	-0-	-0-	716	1	37750	2	N	-0-			-0-
12	47408	X	47408	-0-	-0-	-0-	752	1	46656	2	N	-0-			-0-
01	40300	X	40300	-0-	-0-	-0-	603	1	39697	2	N	-0-			-0-
02	34292	X	34292	-0-	-0-	-0-	547	1	33745	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 60H RRCID -> 282031 COMPL. DATE 03/19/2017 TOTAL DEPTH 9795 PERF.10416 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	47372	X	47372	-0-	-0-	-0-	819	1	46553	2	N	-0-			-0-
11	45632	X	45632	-0-	-0-	-0-	850	1	44782	2	N	-0-			-0-
12	45784	X	45784	-0-	-0-	-0-	726	1	45058	2	N	-0-			-0-
01	42757	X	42757	-0-	-0-	-0-	640	1	42117	2	N	-0-			-0-
02	37173	X	37173	-0-	-0-	-0-	592	1	36581	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 61H RRCID -> 282043 COMPL. DATE 03/19/2017 TOTAL DEPTH 9432 PERF.10047 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35610	X	35610	-0-	-0-	-0-	616	1	34994	2	N	-0-			-0-
11	12918	X	12918	-0-	-0-	-0-	241	1	12677	2	N	-0-			-0-
12	35901	X	35901	-0-	-0-	-0-	569	1	35332	2	N	-0-			-0-
01	40515	X	40515	-0-	-0-	-0-	607	1	39908	2	N	-0-			-0-
02	34308	X	34308	-0-	-0-	-0-	547	1	33761	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 62H RRCID -> 282094 COMPL. DATE 03/20/2017 TOTAL DEPTH 9790 PERF.10367 - 17518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59429	X	59429	-0-	-0-	-0-	1028	1	58401	2	N	-0-			-0-
11	55947	X	55947	-0-	-0-	-0-	1042	1	54905	2	N	-0-			-0-
12	59503	X	59503	-0-	-0-	-0-	943	1	58560	2	N	-0-			-0-
01	55447	X	55447	-0-	-0-	-0-	830	1	54617	2	N	-0-			-0-
02	38738	X	38738	-0-	-0-	-0-	617	1	38121	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 63H RRCID -> 282095 COMPL. DATE 03/19/2017 TOTAL DEPTH 9813 PERF. 9714 - 17490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46400	X	46400	-0-	-0-	-0-	802	1	45598	2	N	-0-					-0-
11	32777	X	32777	-0-	-0-	-0-	610	1	32167	2	N	-0-					-0-
12	56970	X	56970	-0-	-0-	-0-	903	1	56067	2	N	-0-					-0-
01	61974	X	61974	-0-	-0-	-0-	928	1	61046	2	N	-0-					-0-
02	46094	X	46094	-0-	-0-	-0-	735	1	45359	2	N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN-JV WELL #: 21H RRCID -> 282144 COMPL. DATE 05/01/2017 TOTAL DEPTH 12625 PERF.13075 - 20975

10	DLQ G-10		17761	-0-	17761	17761	356	1	17385	3	Y	-0-					-0-
							20	4									
11	DLQ G-10		17137	-0-	17137	34898	358	1	16768	3	Y	10	8	1			2
							11	9									
12	DLQ G-10		16937	-0-	16937	51835	374	1	16517	3	Y	37	28	1			11
							5	4	41	9							
01	DLQ G-10		16483	-0-	16483	68318	367	1	16098	3	Y	3	13	1			1
							15	4	3	9							
02	DLQ G-10		12681	-0-	12681	80999	279	1	12334	3	Y	3	3	1			1
							65	4	3	9							
03	DLQ G-10		NO RPT	-0-	-0-	80999					Y	NO RPT					1

BRACKEN-JV WELL #: 22H RRCID -> 282145 COMPL. DATE 04/29/2017 TOTAL DEPTH 12582 PERF.13045 - 21130

10	DLQ G-10		19398	-0-	19398	19398	389	1	18987	3	Y	-0-					-0-
							22	4									
11	DLQ G-10		18936	-0-	18936	38334	396	1	18539	3	Y	1	1	1			-0-
							1	9									
12	DLQ G-10		18899	-0-	18899	57233	418	1	18471	3	Y	4	3	1			1
							6	4	4	9							
01	DLQ G-10		18551	-0-	18551	75784	413	1	18118	3	Y	3	3	1			1
							17	4	3	9							
02	DLQ G-10		14322	-0-	14322	90106	314	1	13930	3	Y	4	4	1			1
							74	4	4	9							
03	DLQ G-10		NO RPT	-0-	-0-	90106					Y	NO RPT					1

NMC EF WELL #: 1H RRCID -> 282221 COMPL. DATE 06/04/2017 TOTAL DEPTH 12709 PERF.12943 - 20391

10	14895	X	14895	-0-	-0-	-0-	9	1	14886	2	N	-0-					-0-
11	59087	X	59087	-0-	-0-	-0-	37	1	59050	2	N	-0-					-0-
12	40703	X	38373	-0-	-2330	-0-	32	1	38341	2	N	-0-					-0-
01	40703	X	22611	-0-	-18092	-0-	41	1	22570	2	N	-0-					-0-
02	55160	X	37864	-0-	-17296	-0-	40	1	37824	2	N	-0-					-0-
03	61070	X	NO RPT	-0-	-61070	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 64H RRCID -> 282642 COMPL. DATE 04/12/2018 TOTAL DEPTH 9344 PERF. 9793 - 16327

10	64728	X	57343	-0-	-7385	-0-	992	1	56351	2	N	-0-					-0-
11	61680	X	54966	-0-	-6714	-0-	1024	1	53942	2	N	-0-					-0-
12	61783	X	55580	-0-	-6203	-0-	881	1	54699	2	N	-0-					-0-
01	59923	X	52253	-0-	-7670	-0-	782	1	51471	2	N	-0-					-0-
02	54124	X	46393	-0-	-7731	-0-	739	1	45654	2	N	-0-					-0-
03	57350	X	NO RPT	-0-	-57350	-0-					N	NO RPT					-0-

FASKEN STATE WELL #: 102H RRCID -> 282669 COMPL. DATE 11/21/2017 TOTAL DEPTH 9201 PERF. 9623 - 16261

10	36952	X	32617	-0-	-4335	-0-	564	1	32053	2	N	-0-					-0-
11	35220	X	31170	-0-	-4050	-0-	581	1	30589	2	N	-0-					-0-
12	35371	X	31666	-0-	-3705	-0-	502	1	31164	2	N	-0-					-0-
01	34379	X	30050	-0-	-4329	-0-	450	1	29600	2	N	-0-					-0-
02	30632	X	26993	-0-	-3639	-0-	430	1	26563	2	N	-0-					-0-
03	32612	X	NO RPT	-0-	-32612	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 101H RRCID -> 282857 COMPL. DATE 11/23/2017 TOTAL DEPTH 9143 PERF.10246 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36518	X	32744	-0-	-3774	-0-	566	1	32178	2	N	-0-			-0-
11	34890	X	31287	-0-	-3603	-0-	583	1	30704	2	N	-0-			-0-
12	35092	X	31755	-0-	-3337	-0-	503	1	31252	2	N	-0-			-0-
01	33945	X	30095	-0-	-3850	-0-	451	1	29644	2	N	-0-			-0-
02	30660	X	24407	-0-	-6253	-0-	389	1	24018	2	N	-0-			-0-
03	32736	X	NO RPT	-0-	-32736	-0-					N	NO RPT			-0-

NMC EF WELL #: 2H RRCID -> 283747 COMPL. DATE 11/10/2017 TOTAL DEPTH 12832 PERF.13100 - 20600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15885	X	15885	-0-	-0-	-0-	10	1	15875	2	N	-0-			-0-
11	49677	X	49677	-0-	-0-	-0-	31	1	49646	2	N	-0-			-0-
12	37415	X	37415	-0-	-0-	-0-	31	1	37384	2	N	-0-			-0-
01	19042	X	19042	-0-	-0-	-0-	35	1	19007	2	N	-0-			-0-
02	46368	X	29059	-0-	-17309	-0-	31	1	29028	2	N	-0-			-0-
03	51336	X	NO RPT	-0-	-51336	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 65H RRCID -> 283870 COMPL. DATE 02/25/2018 TOTAL DEPTH 9998 PERF.10252 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48887	X	42878	-0-	-6009	-0-	742	1	42136	2	N	-0-			-0-
11	46620	X	41354	-0-	-5266	-0-	770	1	40584	2	N	-0-			-0-
12	45694	X	42029	-0-	-3665	-0-	666	1	41363	2	N	-0-			-0-
01	45167	X	39434	-0-	-5733	-0-	590	1	38844	2	N	-0-			-0-
02	40488	X	32982	-0-	-7506	-0-	526	1	32456	2	N	-0-			-0-
03	42873	X	NO RPT	-0-	-42873	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 103H RRCID -> 283890 COMPL. DATE 02/25/2018 TOTAL DEPTH 9782 PERF. 9955 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	66898	X	58924	-0-	-7974	-0-	1019	1	57905	2	N	-0-			-0-
11	63090	X	54607	-0-	-8483	-0-	1017	1	53590	2	N	-0-			-0-
12	65193	X	55796	-0-	-9397	-0-	885	1	54911	2	N	-0-			-0-
01	63178	X	53705	-0-	-9473	-0-	804	1	52901	2	N	-0-			-0-
02	55188	X	47650	-0-	-7538	-0-	759	1	46891	2	N	-0-			-0-
03	58931	X	NO RPT	-0-	-58931	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 66H RRCID -> 283918 COMPL. DATE 02/23/2018 TOTAL DEPTH 9995 PERF.10257 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60450	X	51123	-0-	-9327	-0-	884	1	50239	2	N	-0-			-0-
11	58500	X	46961	-0-	-11539	-0-	875	1	46086	2	N	-0-			-0-
12	60450	X	43887	-0-	-16563	-0-	696	1	43191	2	N	-0-			-0-
01	55955	X	42261	-0-	-13694	-0-	633	1	41628	2	N	-0-			-0-
02	52240	X	52240	-0-	-0-	-0-	833	1	51407	2	N	-0-			-0-
03	51119	X	NO RPT	-0-	-51119	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 67H RRCID -> 283960 COMPL. DATE 02/25/2018 TOTAL DEPTH 10050 PERF.10226 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	63674	X	53673	-0-	-10001	-0-	928	1	52745	2	N	-0-			-0-
11	59910	X	50544	-0-	-9366	-0-	941	1	49603	2	N	-0-			-0-
12	59644	X	50717	-0-	-8927	-0-	804	1	49913	2	N	-0-			-0-
01	57040	X	48946	-0-	-8094	-0-	733	1	48213	2	N	-0-			-0-
02	50456	X	42842	-0-	-7614	-0-	683	1	42159	2	N	-0-			-0-
03	53661	X	NO RPT	-0-	-53661	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 104H RRCID -> 284058 COMPL. DATE 02/27/2018 TOTAL DEPTH 9803 PERF.10073 - 17504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64015	X	57934	-0-	-6081	-0-	1002	1	56932	2	N	-0-			-0-
11	61410	X	53451	-0-	-7959	-0-	996	1	52455	2	N	-0-			-0-
12	63457	X	53795	-0-	-9662	-0-	853	1	52942	2	N	-0-			-0-
01	62403	X	52254	-0-	-10149	-0-	782	1	51472	2	N	-0-			-0-
02	54544	X	47134	-0-	-7410	-0-	751	1	46383	2	N	-0-			-0-
03	57939	X	NO RPT	-0-	-57939	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 105H RRCID -> 284109 COMPL. DATE 02/22/2018 TOTAL DEPTH 9834 PERF.10139 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64139	X	56566	-0-	-7573	-0-	978	1	55588	2	N	-0-					-0-
11	61050	X	52661	-0-	-8389	-0-	981	1	51680	2	N	-0-					-0-
12	63085	X	58632	-0-	-4453	-0-	929	1	57703	2	N	-0-					-0-
01	61194	X	58784	-0-	-2410	-0-	880	1	57904	2	N	-0-					-0-
02	53340	X	51303	-0-	-2037	-0-	818	1	50485	2	N	-0-					-0-
03	58621	X	NO RPT	-0-	-58621	-0-					N	NO RPT					-0-

NMC EF WELL #: 4H RRCID -> 284350 COMPL. DATE 04/30/2018 TOTAL DEPTH 12716 PERF.12791 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19172	X	19172	-0-	-0-	-0-	12	1	19160	2	N	-0-					-0-
11	81683	X	81683	-0-	-0-	-0-	52	1	81631	2	N	-0-					-0-
12	64827	X	64827	-0-	-0-	-0-	54	1	64773	2	N	-0-					-0-
01	29994	X	29994	-0-	-0-	-0-	55	1	29939	2	N	-0-					-0-
02	76244	X	46848	-0-	-29396	-0-	50	1	46798	2	N	-0-					-0-
03	84413	X	NO RPT	-0-	-84413	-0-					N	NO RPT					-0-

NMC EF WELL #: 3H RRCID -> 284590 COMPL. DATE 04/29/2018 TOTAL DEPTH 12738 PERF.12741 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20084	X	20084	-0-	-0-	-0-	13	1	20071	2	N	-0-					-0-
11	91073	X	91073	-0-	-0-	-0-	58	1	91015	2	N	-0-					-0-
12	64987	X	64987	-0-	-0-	-0-	54	1	64933	2	N	-0-					-0-
01	29591	X	29591	-0-	-0-	-0-	54	1	29537	2	N	-0-					-0-
02	85008	X	49159	-0-	-35849	-0-	52	1	49107	2	N	-0-					-0-
03	94116	X	NO RPT	-0-	-94116	-0-					N	NO RPT					-0-

BRACKEN EF WELL #: 25H RRCID -> 284714 COMPL. DATE 07/06/2018 TOTAL DEPTH 12774 PERF.13213 - 19894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		53191	-0-	53191	53191	1067	1	51980	3	Y	78	103	1			22
							58	4	86	9							
11	DLQ G-10		50666	-0-	50666	103857	1057	1	49507	3	Y	93	93	1			22
							102	9									
12	DLQ G-10		50173	-0-	50173	154030	1107	1	48938	3	Y	102	93	1			31
							16	4	112	9							
01	DLQ G-10		48780	-0-	48780	202810	1085	1	47552	3	Y	92	97	1			26
							42	4	101	9							
02	DLQ G-10		37834	-0-	37834	240644	829	1	36743	3	Y	61	71	1			16
							195	4	67	9							
03	DLQ G-10		NO RPT	-0-	-0-	240644					Y	NO RPT					16

BRACKEN EF A WELL #: 26H RRCID -> 284715 COMPL. DATE 07/09/2018 TOTAL DEPTH 12836 PERF.13434 - 22655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		71432	-0-	71432	71432	1427	1	69547	3	Y	345	440	1			97
							78	4	380	9							
11	DLQ G-10		65318	-0-	65318	136750	1355	1	63465	3	Y	453	444	1			106
							498	9									
12	DLQ G-10		65268	-0-	65268	202018	1432	1	63286	3	Y	482	442	1			146
							20	4	530	9							
01	DLQ G-10		62965	-0-	62965	264983	1393	1	61039	3	Y	435	459	1			122
							54	4	479	9							
02	DLQ G-10		52263	-0-	52263	317246	1139	1	50554	3	Y	273	324	1			71
							270	4	300	9							
03	DLQ G-10		NO RPT	-0-	-0-	317246					Y	NO RPT					71

FASKEN STATE WELL #: 69H RRCID -> 284717 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9866 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66247	X	55403	-0-	-10844	-0-	958	1	54445	2	N	-0-					-0-
11	64110	X	52525	-0-	-11585	-0-	978	1	51547	2	N	-0-					-0-
12	66247	X	53152	-0-	-13095	-0-	843	1	52309	2	N	-0-					-0-
01	63271	X	49113	-0-	-14158	-0-	735	1	48378	2	N	-0-					-0-
02	53984	X	45228	-0-	-8756	-0-	721	1	44507	2	N	-0-					-0-
03	55397	X	NO RPT	-0-	-55397	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN STATE WELL #: 70H RRCID -> 284718 COMPL. DATE 07/16/2018 TOTAL DEPTH 9610 PERF. 9727 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	49538	X	42253	-0-	-7285	-0-	731	1	41522	2	N	-0-			-0-
11	47940	X	38612	-0-	-9328	-0-	719	1	37893	2	N	-0-			-0-
12	49538	X	39643	-0-	-9895	-0-	628	1	39015	2	N	-0-			-0-
01	46686	X	36506	-0-	-10180	-0-	547	1	35959	2	N	-0-			-0-
02	40516	X	34550	-0-	-5966	-0-	551	1	33999	2	N	-0-			-0-
03	42253	X	NO RPT	-0-	-42253	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 107H RRCID -> 284734 COMPL. DATE 07/17/2018 TOTAL DEPTH 9455 PERF. 9663 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	84010	X	74612	-0-	-9398	-0-	1290	1	73322	2	N	-0-			-0-
11	79410	X	69298	-0-	-10112	-0-	1291	1	68007	2	N	-0-			-0-
12	81902	X	70170	-0-	-11732	-0-	1112	1	69058	2	N	-0-			-0-
01	79267	X	66202	-0-	-13065	-0-	991	1	65211	2	N	-0-			-0-
02	69468	X	59967	-0-	-9501	-0-	956	1	59011	2	N	-0-			-0-
03	74617	X	NO RPT	-0-	-74617	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 108H RRCID -> 284735 COMPL. DATE 07/17/2018 TOTAL DEPTH 9467 PERF. 9658 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	77500	X	68279	-0-	-9221	-0-	1181	1	67098	2	N	-0-			-0-
11	73020	X	63402	-0-	-9618	-0-	1181	1	62221	2	N	-0-			-0-
12	75392	X	63912	-0-	-11480	-0-	1013	1	62899	2	N	-0-			-0-
01	72447	X	60149	-0-	-12298	-0-	901	1	59248	2	N	-0-			-0-
02	63532	X	54192	-0-	-9340	-0-	864	1	53328	2	N	-0-			-0-
03	68293	X	NO RPT	-0-	-68293	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 109H RRCID -> 284736 COMPL. DATE 07/15/2018 TOTAL DEPTH 9510 PERF. 9706 - 15278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	54870	X	48478	-0-	-6392	-0-	838	1	47640	2	N	-0-			-0-
11	51990	X	44832	-0-	-7158	-0-	835	1	43997	2	N	-0-			-0-
12	52700	X	45499	-0-	-7201	-0-	721	1	44778	2	N	-0-			-0-
01	52018	X	43912	-0-	-8106	-0-	658	1	43254	2	N	-0-			-0-
02	45416	X	37879	-0-	-7537	-0-	604	1	37275	2	N	-0-			-0-
03	48484	X	NO RPT	-0-	-48484	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 68H RRCID -> 284737 COMPL. DATE 07/16/2018 TOTAL DEPTH 9666 PERF. 9769 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	85312	X	75060	-0-	-10252	-0-	1298	1	73762	2	N	-0-			-0-
11	80430	X	70280	-0-	-10150	-0-	1309	1	68971	2	N	-0-			-0-
12	83111	X	70914	-0-	-12197	-0-	1124	1	69790	2	N	-0-			-0-
01	82274	X	65421	-0-	-16853	-0-	980	1	64441	2	N	-0-			-0-
02	70924	X	59910	-0-	-11014	-0-	955	1	58955	2	N	-0-			-0-
03	75051	X	NO RPT	-0-	-75051	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF WELL #: 2H RRCID -> 284809 COMPL. DATE 09/04/2018 TOTAL DEPTH 9366 PERF. 9890 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	89187	X	71010	-0-	-18177	-0-	71010	2			N	-0-			-0-
11	86310	X	67266	-0-	-19044	-0-	67266	2			N	-0-			-0-
12	89187	X	66990	-0-	-22197	-0-	66990	2			N	-0-			-0-
01	80228	X	64204	-0-	-16024	-0-	64204	2			N	-0-			-0-
02	71428	X	55841	-0-	-15587	-0-	357	1	55484	2	N	-0-			-0-
03	71021	X	NO RPT	-0-	-71021	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 71H RRCID -> 284991 COMPL. DATE 11/04/2018 TOTAL DEPTH 9670 PERF.10080 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	107880	X	87038	-0-	-20842	-0-	1505	1	85533	2	N	-0-			-0-
11	100740	X	79086	-0-	-21654	-0-	1473	1	77613	2	N	-0-			-0-
12	102579	X	78192	-0-	-24387	-0-	1240	1	76952	2	N	-0-			-0-
01	97247	X	72919	-0-	-24328	-0-	1092	1	71827	2	N	-0-			-0-
02	83272	X	65792	-0-	-17480	-0-	1049	1	64743	2	N	-0-			-0-
03	87048	X	NO RPT	-0-	-87048	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 111H RRCID -> 284992 COMPL. DATE 11/06/2018 TOTAL DEPTH 9523 PERF. 9707 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	91884	X	82198	-0-	-9686	-0-	1422	1	80776	2	N	-0-			-0-
11	86580	X	76036	-0-	-10544	-0-	1416	1	74620	2	N	-0-			-0-
12	88474	X	76971	-0-	-11503	-0-	1220	1	75751	2	N	-0-			-0-
01	85808	X	71763	-0-	-14045	-0-	1075	1	70688	2	N	-0-			-0-
02	75516	X	65699	-0-	-9817	-0-	1047	1	64652	2	N	-0-			-0-
03	82212	X	NO RPT	-0-	-82212	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 112H RRCID -> 284993 COMPL. DATE 11/07/2018 TOTAL DEPTH 9523 PERF. 9756 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	79825	X	67475	-0-	-12350	-0-	1167	1	66308	2	N	-0-			-0-
11	75240	X	62664	-0-	-12576	-0-	1167	1	61497	2	N	-0-			-0-
12	76043	X	62914	-0-	-13129	-0-	997	1	61917	2	N	-0-			-0-
01	72757	X	60441	-0-	-12316	-0-	905	1	59536	2	N	-0-			-0-
02	63224	X	54184	-0-	-9040	-0-	864	1	53320	2	N	-0-			-0-
03	67487	X	NO RPT	-0-	-67487	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 110H RRCID -> 285000 COMPL. DATE 11/04/2018 TOTAL DEPTH 9451 PERF. 9891 - 15731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	85002	X	72573	-0-	-12429	-0-	1255	1	71318	2	N	-0-			-0-
11	79860	X	66736	-0-	-13124	-0-	1243	1	65493	2	N	-0-			-0-
12	80631	X	67212	-0-	-13419	-0-	1066	1	66146	2	N	-0-			-0-
01	77810	X	63753	-0-	-14057	-0-	955	1	62798	2	N	-0-			-0-
02	68040	X	57152	-0-	-10888	-0-	911	1	56241	2	N	-0-			-0-
03	72571	X	NO RPT	-0-	-72571	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF WELL #: A 1H RRCID -> 285330 COMPL. DATE 09/14/2018 TOTAL DEPTH 9384 PERF. 9957 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	72726	X	49038	-0-	-23688	-0-	49038	2			N	-0-			-0-
11	70380	X	45100	-0-	-25280	-0-	45100	2			N	-0-			-0-
12	72726	X	45061	-0-	-27665	-0-	45061	2			N	-0-			-0-
01	59582	X	42848	-0-	-16734	-0-	42848	2			N	-0-			-0-
02	49000	X	45436	-0-	-3564	-0-	290	1	45146	2	N	-0-			-0-
03	49042	X	NO RPT	-0-	-49042	-0-					N	NO RPT			-0-

OCHO MDL WELL #: A 1H RRCID -> 285336 COMPL. DATE 11/30/2018 TOTAL DEPTH 11992 PERF.12681 - 21867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	54281	X	45838	-0-	-8443	-0-	1346	1	44492	2	N	-0-			-0-
11	47130	X	40791	-0-	-6339	-0-	1123	1	39668	2	N	-0-			-0-
12	48298	X	45635	-0-	-2663	-0-	1422	1	44213	2	N	-0-			-0-
01	48298	X	37449	-0-	-10849	-0-	913	1	36536	2	N	-0-			-0-
02	42672	X	42049	-0-	-623	-0-	1266	1	40783	2	N	-0-			-0-
03	45849	X	NO RPT	-0-	-45849	-0-					N	NO RPT			-0-

NMC EF WELL #: 5H RRCID -> 285401 COMPL. DATE 10/15/2018 TOTAL DEPTH 12467 PERF.12550 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25704	X	25704	-0-	-0-	-0-	16	1	25688	2	N	-0-			-0-
11	120618	X	120618	-0-	-0-	-0-	76	1	120542	2	N	-0-			-0-
12	91194	X	91194	-0-	-0-	-0-	76	1	91118	2	N	-0-			-0-
01	42507	X	42507	-0-	-0-	-0-	77	1	42430	2	N	-0-			-0-
02	112588	X	72386	-0-	-40202	-0-	77	1	72309	2	N	-0-			-0-
03	124651	X	NO RPT	-0-	-124651	-0-					N	NO RPT			-0-

OCHO MDL WELL #: A 2H RRCID -> 285405 COMPL. DATE 12/01/2018 TOTAL DEPTH 12067 PERF.12763 - 21328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31062	X	24648	-0-	-6414	-0-	724	1	23924	2	N	-0-			-0-
11	26850	X	22407	-0-	-4443	-0-	617	1	21790	2	N	-0-			-0-
12	26350	X	21086	-0-	-5264	-0-	657	1	20429	2	N	-0-			-0-
01	25544	X	16562	-0-	-8982	-0-	404	1	16158	2	N	-0-			-0-
02	22820	X	19677	-0-	-3143	-0-	593	1	19084	2	N	-0-			-0-
03	24645	X	NO RPT	-0-	-24645	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
NMC EF WELL #: 6H RRCID -> 285479 COMPL. DATE 10/03/2018 TOTAL DEPTH 12525 PERF.12645 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	29061	X	29061	-0-	-0-	-0-	18	1	29043	2	N	-0-			-0-
11	134850	X	134850	-0-	-0-	-0-	85	1	134765	2	N	-0-			-0-
12	102502	X	102502	-0-	-0-	-0-	85	1	102417	2	N	-0-			-0-
01	48107	X	48107	-0-	-0-	-0-	88	1	48019	2	N	-0-			-0-
02	125860	X	81656	-0-	-44204	-0-	87	1	81569	2	N	-0-			-0-
03	139345	X	NO RPT	-0-	-139345	-0-					N	NO RPT			-0-

NUECES WELL #: A 2H RRCID -> 285562 COMPL. DATE 01/22/2019 TOTAL DEPTH 13535 PERF.13466 - 20126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12400	X	12400	-0-	-0-	-0-	5	1	12395	2	N	-0-			-0-
11	30023	X	30023	-0-	-0-	-0-	4	1	30019	2	N	-0-			-0-
12	21709	X	21709	-0-	-0-	-0-	2	1	21707	2	N	-0-			-0-
01	82919	X	82919	-0-	-0-	-0-	2	1	82917	2	N	-0-			-0-
02	28028	X	17729	-0-	-10299	-0-	17729	2			N	-0-			-0-
03	31031	X	NO RPT	-0-	-31031	-0-					N	NO RPT			-0-

NUECES WELL #: A 1H RRCID -> 286104 COMPL. DATE 01/22/2019 TOTAL DEPTH 13592 PERF.13475 - 20425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13603	X	13603	-0-	-0-	-0-	6	1	13597	2	N	-0-			-0-
11	34565	X	34565	-0-	-0-	-0-	5	1	34560	2	N	-0-			-0-
12	26530	X	26530	-0-	-0-	-0-	3	1	26527	2	N	-0-			-0-
01	101469	X	101469	-0-	-0-	-0-	2	1	101467	2	N	-0-			-0-
02	32256	X	23370	-0-	-8886	-0-	23370	2			N	-0-			-0-
03	35712	X	NO RPT	-0-	-35712	-0-					N	NO RPT			-0-

NMC EF WELL #: 7H RRCID -> 286134 COMPL. DATE 11/21/2018 TOTAL DEPTH 13429 PERF.14180 - 20734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18027	X	18027	-0-	-0-	-0-	11	1	18016	2	N	-0-			-0-
11	92386	X	92386	-0-	-0-	-0-	58	1	92328	2	N	-0-			-0-
12	64107	X	64107	-0-	-0-	-0-	53	1	64054	2	N	-0-			-0-
01	28095	X	28095	-0-	-0-	-0-	51	1	28044	2	N	-0-			-0-
02	86240	X	38772	-0-	-47468	-0-	41	1	38731	2	N	-0-			-0-
03	95480	X	NO RPT	-0-	-95480	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF WELL #: 101H RRCID -> 286253 COMPL. DATE 09/04/2018 TOTAL DEPTH 9304 PERF. 9792 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	99138	X	73751	-0-	-25387	-0-	73751	2			N	-0-			-0-
11	95940	X	70267	-0-	-25673	-0-	70267	2			N	-0-			-0-
12	99138	X	70643	-0-	-28495	-0-	70643	2			N	-0-			-0-
01	89032	X	67761	-0-	-21271	-0-	67761	2			N	-0-			-0-
02	78245	X	78245	-0-	-0-	-0-	500	1	77745	2	N	-0-			-0-
03	73749	X	NO RPT	-0-	-73749	-0-					N	NO RPT			-0-

ASCHE WELL #: A 2H RRCID -> 286296 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12456 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	84537	X	23849	-0-	-60688	-0-	4	1	23845	2	N	-0-			-0-
11	103077	X	103077	-0-	-0-	-0-	36	1	103041	2	N	-0-			-0-
12	84537	X	67070	-0-	-17467	-0-	35	1	67035	2	N	-0-			-0-
01	57043	X	57043	-0-	-0-	-0-	161	1	56882	2	N	-0-			-0-
02	96208	X	35521	-0-	-60687	-0-	474	1	35047	2	N	-0-			-0-
03	106516	X	NO RPT	-0-	-106516	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 72H RRCID -> 286463 COMPL. DATE 03/16/2019 TOTAL DEPTH 9640 PERF.10024 - 19229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	141856	X	107077	-0-	-34779	-0-	1852	1	105225	2	N	-0-			-0-
11	128760	X	96498	-0-	-32262	-0-	1797	1	94701	2	N	-0-			-0-
12	126759	X	96159	-0-	-30600	-0-	1524	1	94635	2	N	-0-			-0-
01	119629	X	90146	-0-	-29483	-0-	1350	1	88796	2	N	-0-			-0-
02	102480	X	75778	-0-	-26702	-0-	1208	1	74570	2	N	-0-			-0-
03	107074	X	NO RPT	-0-	-107074	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
ASCHE WELL #: A 1H RRCID -> 286471 COMPL. DATE 01/14/2019 TOTAL DEPTH 11685 PERF.12746 - 20223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	45415	X	23627	-0-	-21788	-0-	4	1	23623	2	N	-0-			-0-
11	63474	X	63474	-0-	-0-	-0-	22	1	63452	2	N	-0-			-0-
12	45415	X	35458	-0-	-9957	-0-	18	1	35440	2	N	-0-			-0-
01	27857	X	27857	-0-	-0-	-0-	79	1	27778	2	N	-0-			-0-
02	59248	X	23338	-0-	-35910	-0-	311	1	23027	2	N	-0-			-0-
03	65596	X	NO RPT	-0-	-65596	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 73H RRCID -> 286554 COMPL. DATE 03/16/2019 TOTAL DEPTH 9627 PERF.10070 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	113057	X	86904	-0-	-26153	-0-	1503	1	85401	2	N	-0-			-0-
11	102780	X	79032	-0-	-23748	-0-	1472	1	77560	2	N	-0-			-0-
12	101432	X	78645	-0-	-22787	-0-	1247	1	77398	2	N	-0-			-0-
01	96038	X	73915	-0-	-22123	-0-	1107	1	72808	2	N	-0-			-0-
02	82600	X	67798	-0-	-14802	-0-	1081	1	66717	2	N	-0-			-0-
03	86893	X	NO RPT	-0-	-86893	-0-					N	NO RPT			-0-

CRESCENT C RANCH WELL #: A 1H RRCID -> 286646 COMPL. DATE 11/26/2018 TOTAL DEPTH 12881 PERF.13860 - 21145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20584	X	14012	-0-	-6572	-0-	1542	1	12470	2	N	-0-			-0-
11	18900	X	14714	-0-	-4186	-0-	705	1	14009	2	N	-0-			-0-
12	17670	X	9542	-0-	-8128	-0-	583	1	8959	2	N	-0-			-0-
01	39310	X	39310	-0-	-0-	-0-	1931	1	37379	2	N	-0-			-0-
02	15999	X	15999	-0-	-0-	-0-	839	1	15160	2	N	-0-			-0-
03	15190	X	NO RPT	-0-	-15190	-0-					N	NO RPT			-0-

CRESCENT C RANCH A WELL #: 2H RRCID -> 287045 COMPL. DATE 11/26/2018 TOTAL DEPTH 13547 PERF.13656 - 18955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23164	X	23164	-0-	-0-	-0-	2549	1	20615	2	N	-0-			-0-
11	24641	X	24641	-0-	-0-	-0-	1181	1	23460	2	N	-0-			-0-
12	23550	X	23550	-0-	-0-	-0-	1440	1	22110	2	N	-0-			-0-
01	79868	X	79868	-0-	-0-	-0-	3924	1	75944	2	N	-0-			-0-
02	20536	X	20536	-0-	-0-	-0-	1076	1	19460	2	N	-0-			-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FASKEN STATE WELL #: 75H RRCID -> 287053 COMPL. DATE 03/13/2019 TOTAL DEPTH 9607 PERF.10047 - 19102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	138322	X	106874	-0-	-31448	-0-	1848	1	105026	2	N	-0-			-0-
11	125730	X	97100	-0-	-28630	-0-	1808	1	95292	2	N	-0-			-0-
12	124124	X	95903	-0-	-28221	-0-	1520	1	94383	2	N	-0-			-0-
01	117738	X	90546	-0-	-27192	-0-	1356	1	89190	2	N	-0-			-0-
02	101472	X	83037	-0-	-18435	-0-	1323	1	81714	2	N	-0-			-0-
03	106888	X	NO RPT	-0-	-106888	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF A WELL #: 3H RRCID -> 287164 COMPL. DATE 02/03/2019 TOTAL DEPTH 9490 PERF. 9800 - 19618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	104023	X	104023	-0-	-0-	-0-	104023	2			N	-0-			-0-
11	97115	X	97115	-0-	-0-	-0-	97115	2			N	-0-			-0-
12	94683	X	94683	-0-	-0-	-0-	94683	2			N	-0-			-0-
01	89614	X	89614	-0-	-0-	-0-	89614	2			N	-0-			-0-
02	84368	X	84368	-0-	-0-	-0-	539	1	83829	2	N	-0-			-0-
03	70215	X	NO RPT	-0-	-70215	-0-					N	NO RPT			-0-

RIO BRAVO STATE EF B WELL #: 4H RRCID -> 287165 COMPL. DATE 02/03/2019 TOTAL DEPTH 9501 PERF. 9847 - 19561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	102038	X	102038	-0-	-0-	-0-	102038	2			N	-0-			-0-
11	95247	X	95247	-0-	-0-	-0-	95247	2			N	-0-			-0-
12	93234	X	93234	-0-	-0-	-0-	93234	2			N	-0-			-0-
01	88000	X	88000	-0-	-0-	-0-	88000	2			N	-0-			-0-
02	84859	X	84859	-0-	-0-	-0-	543	1	84316	2	N	-0-			-0-
03	70215	X	NO RPT	-0-	-70215	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

RIO BRAVO STATE EF C WELL #: 102H RRCID -> 287171 COMPL. DATE 04/27/2019 TOTAL DEPTH 9384 PERF. 9610 - 19428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135922	X	135922	-0-	-0-	-0-	135922	2			N	-0-					-0-
11	128603	X	128603	-0-	-0-	-0-	128603	2			N	-0-					-0-
12	127742	X	127742	-0-	-0-	-0-	127742	2			N	-0-					-0-
01	122093	X	122093	-0-	-0-	-0-	122093	2			N	-0-					-0-
02	112511	X	112511	-0-	-0-	-0-	719	1	111792	2	N	-0-					-0-
03	38657	X	NO RPT	-0-	-38657	-0-					N	NO RPT					-0-

RIO BRAVO STATE EF D WELL #: 5H RRCID -> 288756 COMPL. DATE 05/29/2019 TOTAL DEPTH 9511 PERF.10004 - 17186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172794	X	131617	-0-	-41177	-0-	131617	2			N	-0-					-0-
11	167220	X	124559	-0-	-42661	-0-	124559	2			N	-0-					-0-
12	172794	X	123360	-0-	-49434	-0-	123360	2			N	-0-					-0-
01	154597	X	86587	-0-	-68010	-0-	86587	2			N	-0-					-0-
02	128912	X	77195	-0-	-51717	-0-	494	1	76701	2	N	-0-					-0-
03	131626	X	NO RPT	-0-	-131626	-0-					N	NO RPT					-0-

BRACKEN EF B WELL #: 32H RRCID -> 289033 COMPL. DATE 05/01/2019 TOTAL DEPTH 13144 PERF.13196 - 20766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81406	X	56073	-0-	-25333	-0-	1126	1	54877	3	Y	7	16	1			2
							62	4	8	9							
11	72660	X	50700	-0-	-21960	-0-	1060	1	49620	3	Y	18	16	1			4
							20	9									
12	69657	X	49685	-0-	-19972	-0-	1099	1	48567	3	Y	4	7	1			1
							15	4	4	9							
01	65100	X	47031	-0-	-18069	-0-	1048	1	45931	3	Y	10	8	1			3
							41	4	11	9							
02	55468	X	39684	-0-	-15784	-0-	870	1	38599	3	Y	9	10	1			2
							205	4	10	9							
03	56079	X	NO RPT	-0-	-56079	-0-					Y	NO RPT					2

LA MESA RANCH WELL #: 1H RRCID -> 289123 COMPL. DATE 11/22/2019 TOTAL DEPTH 9893 PERF.10500 - 19993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267716	X	158063	-0-	-109653	-0-	34	1	158029	2	N	-0-					-0-
11	182010	X	139097	-0-	-42913	-0-	32	1	139065	2	N	-0-					-0-
12	188077	X	136516	-0-	-51561	-0-	136516	2			N	-0-					-0-
01	188077	X	131268	-0-	-56809	-0-	131268	2			N	-0-					-0-
02	155820	X	102855	-0-	-52965	-0-	4	1	102851	2	N	-0-					-0-
03	158069	X	NO RPT	-0-	-158069	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 103H RRCID -> 289138 COMPL. DATE 11/24/2019 TOTAL DEPTH 9726 PERF.10165 - 19729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289075	X	194113	-0-	-94962	-0-	42	1	194071	2	N	-0-					-0-
11	229260	X	177967	-0-	-51293	-0-	41	1	177926	2	N	-0-					-0-
12	214148	X	179208	-0-	-34940	-0-	179208	2			N	-0-					-0-
01	214148	X	76303	-0-	-137845	-0-	76303	2			N	-0-					-0-
02	184912	X	35650	-0-	-149262	-0-	1	1	35649	2	N	-0-					-0-
03	194122	X	NO RPT	-0-	-194122	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BRACKEN EF C WELL #: 31H RRCID -> 289357 COMPL. DATE 05/01/2019 TOTAL DEPTH 13113 PERF.13376 - 20437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	58776	X	39489	-0-	-19287	-0-	793	1	38653	3	Y	-0-			-0-
							43	4							
11	51900	X	35589	-0-	-16311	-0-	744	1	34845	3	Y	-0-			-0-
12	49135	X	34804	-0-	-14331	-0-	770	1	34023	3	Y	-0-			-0-
							11	4							
01	45570	X	33207	-0-	-12363	-0-	740	1	32438	3	Y	-0-			-0-
							29	4							
02	38836	X	27940	-0-	-10896	-0-	613	1	27183	3	Y	-0-			-0-
							144	4							
03	39494	X	NO RPT	-0-	-39494	-0-					Y	NO RPT			-0-

LA MESA RANCH WELL #: 2H RRCID -> 289449 COMPL. DATE 11/22/2019 TOTAL DEPTH 9902 PERF.10450 - 19883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	282534	X	163004	-0-	-119530	-0-	35	1	162969	2	N	-0-			-0-
11	213360	X	143684	-0-	-69676	-0-	33	1	143651	2	N	-0-			-0-
12	194618	X	142192	-0-	-52426	-0-	142192	2			N	-0-			-0-
01	194618	X	60590	-0-	-134028	-0-	60590	2			N	-0-			-0-
02	161000	X	97019	-0-	-63981	-0-	4	1	97015	2	N	-0-			-0-
03	162998	X	NO RPT	-0-	-162998	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 102H RRCID -> 289450 COMPL. DATE 11/23/2019 TOTAL DEPTH 9668 PERF.10250 - 19780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	284332	X	188219	-0-	-96113	-0-	41	1	188178	2	N	-0-			-0-
11	208140	X	170377	-0-	-37763	-0-	39	1	170338	2	N	-0-			-0-
12	215078	X	170341	-0-	-44737	-0-	170341	2			N	-0-			-0-
01	213001	X	159999	-0-	-53002	-0-	159999	2			N	-0-			-0-
02	180488	X	117989	-0-	-62499	-0-	5	1	117984	2	N	-0-			-0-
03	188232	X	NO RPT	-0-	-188232	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 101H RRCID -> 289451 COMPL. DATE 11/22/2019 TOTAL DEPTH 9658 PERF.10475 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	273017	X	181204	-0-	-91813	-0-	39	1	181165	2	N	-0-			-0-
11	201630	X	163841	-0-	-37789	-0-	38	1	163803	2	N	-0-			-0-
12	208351	X	164258	-0-	-44093	-0-	164258	2			N	-0-			-0-
01	206088	X	158712	-0-	-47376	-0-	158712	2			N	-0-			-0-
02	174552	X	127537	-0-	-47015	-0-	5	1	127532	2	N	-0-			-0-
03	181195	X	NO RPT	-0-	-181195	-0-					N	NO RPT			-0-

LA MESA RANCH WELL #: 3H RRCID -> 289452 COMPL. DATE 11/22/2019 TOTAL DEPTH 9911 PERF.10495 - 20011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	265081	X	166347	-0-	-98734	-0-	36	1	166311	2	N	-0-			-0-
11	195090	X	146738	-0-	-48352	-0-	34	1	146704	2	N	-0-			-0-
12	197594	X	145383	-0-	-52211	-0-	145383	2			N	-0-			-0-
01	197594	X	60293	-0-	-137301	-0-	60293	2			N	-0-			-0-
02	163324	X	51958	-0-	-111366	-0-	2	1	51956	2	N	-0-			-0-
03	166346	X	NO RPT	-0-	-166346	-0-					N	NO RPT			-0-

NMC EF WELL #: 10H RRCID -> 289738 COMPL. DATE 12/24/2019 TOTAL DEPTH 13310 PERF.13500 - 20870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31341	X	26855	-0-	-4486	-0-	17	1	26838	2	N	-0-			-0-
11	110530	X	110530	-0-	-0-	-0-	70	1	110460	2	N	-0-			-0-
12	92286	X	92286	-0-	-0-	-0-	77	1	92209	2	N	-0-			-0-
01	44658	X	44658	-0-	-0-	-0-	81	1	44577	2	N	-0-			-0-
02	67750	X	67750	-0-	-0-	-0-	72	1	67678	2	N	-0-			-0-
03	31341	X	NO RPT	-0-	-31341	-0-					N	NO RPT			-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN STATE WELL #: 116H RRCID -> 290288 COMPL. DATE 11/30/2020 TOTAL DEPTH 9360 PERF. 9544 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		192323	-0-	192323	192323	3049	1	189274	2	N	-0-					-0-
01	SHUT IN		242180	-0-	242180	434503	3626	1	238554	2	N	-0-					-0-
02	SHUT IN		194032	-0-	194032	628535	3092	1	190940	2	N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	628535					N	NO RPT					-0-

FASKEN STATE WELL #: 118H RRCID -> 290309 COMPL. DATE 11/29/2020 TOTAL DEPTH 9373 PERF. 9670 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		173	-0-	173	173	3	1	170	2	N	-0-					-0-
12	SHUT IN		188946	-0-	188946	189119	2995	1	185951	2	N	-0-					-0-
01	SHUT IN		227551	-0-	227551	416670	3407	1	224144	2	N	-0-					-0-
02	SHUT IN		183732	-0-	183732	600402	2928	1	180804	2	N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	600402					N	NO RPT					-0-

FASKEN STATE WELL #: 117H RRCID -> 290314 COMPL. DATE 11/30/2020 TOTAL DEPTH 9370 PERF. 9598 - 17656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	185993	-0-	185993	185993	2949	1	183044	2	N	-0-					-0-
01	0	W	231730	-0-	231730	417723	3470	1	228260	2	N	-0-					-0-
02	0	W	175452	-0-	175452	593175	2796	1	172656	2	N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	593175					N	NO RPT					-0-

LA MESA RANCH WELL #: 104H RRCID -> 290600 COMPL. DATE 02/28/2021 TOTAL DEPTH 9694 PERF.10050 - 20257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 105H RRCID -> 290601 COMPL. DATE 02/27/2021 TOTAL DEPTH 9750 PERF. 9975 - 20262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 6H RRCID -> 290602 COMPL. DATE 11/21/2020 TOTAL DEPTH 10039 PERF.10600 - 20314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 106H RRCID -> 290612 COMPL. DATE 02/27/2021 TOTAL DEPTH 9769 PERF. 9900 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 5H RRCID -> 290621 COMPL. DATE 02/25/2021 TOTAL DEPTH 9978 PERF.10075 - 20305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA MESA RANCH WELL #: 4H RRCID -> 290623 COMPL. DATE 02/28/2021 TOTAL DEPTH 9989 PERF.10075 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH WELL #: 2H RRCID -> 259883 COMPL. DATE 01/14/2011 TOTAL DEPTH 11762 PERF.12000 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	11003	-0-	-374	-0-	990	1	10013	2	N	-0-					5
11	11010	X	9661	-0-	-1349	-0-	958	1	8703	2	N	-0-					5
12	11377	X	9036	-0-	-2341	-0-	990	1	8046	2	N	-0-					5
01	11284	X	10083	-0-	-1201	-0-	990	1	9093	2	N	-0-					5
02	9940	X	9244	-0-	-696	-0-	894	1	8347	2	N	3					8
							3	9									
03	11005	X	9346	-0-	-1659	-0-	990	1	8356	2	N	-0-					8

VIRGINIA FEE WELL #: C 3H RRCID -> 261769 COMPL. DATE 05/06/2011 TOTAL DEPTH 12311 PERF.12700 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7979	X	7979	-0-	-0-	-0-	1236	1	6743	2	Y	-0-					22
11	8036	X	8036	-0-	-0-	-0-	1296	1	6740	2	Y	-0-					22
12	7812	X	7561	-0-	-251	-0-	1126	1	6435	2	Y	-0-					22
01	7967	X	7574	-0-	-393	-0-	1270	1	6303	2	Y	1					23
							1	9									
02	7504	X	6519	-0-	-985	-0-	978	1	5541	2	Y	-0-					23
03	8308	X	7384	-0-	-924	-0-	1480	1	5904	2	Y	-0-					23

VIRGINIA FEE WELL #: C 8H RRCID -> 261770 COMPL. DATE 05/05/2011 TOTAL DEPTH 12629 PERF.12800 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4635	X	4635	-0-	-0-	-0-	718	1	3917	2	Y	-0-					7
11	4717	X	4717	-0-	-0-	-0-	761	1	3956	2	Y	-0-					7
12	5138	X	5138	-0-	-0-	-0-	765	1	4373	2	Y	-0-					7
01	5239	X	5239	-0-	-0-	-0-	879	1	4360	2	Y	-0-					7
02	4780	X	4780	-0-	-0-	-0-	717	1	4063	2	Y	-0-					7
03	5146	X	4437	-0-	-709	-0-	889	1	3548	2	Y	-0-					7

VIRGINIA FEE WELL #: G 5H RRCID -> 263868 COMPL. DATE 09/15/2011 TOTAL DEPTH 12890 PERF.13150 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4840	X	4840	-0-	-0-	-0-	750	1	4090	2	Y	-0-					13
11	5490	X	3614	-0-	-1876	-0-	583	1	3031	2	Y	-0-					13
12	5673	X	4493	-0-	-1180	-0-	669	1	3824	2	Y	-0-					13
01	5673	X	2201	-0-	-3472	-0-	369	1	1832	2	Y	-0-					13
02	4368	X	2754	-0-	-1614	-0-	413	1	2341	2	Y	-0-					13
03	4836	X	489	-0-	-4347	-0-	98	1	391	2	Y	-0-					13

VIRGINIA FEE WELL #: G 4H RRCID -> 264424 COMPL. DATE 09/15/2011 TOTAL DEPTH 12353 PERF.12800 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3688	-0-	-993	-0-	571	1	3117	2	Y	-0-					192
11	4530	X	3849	-0-	-681	-0-	621	1	3228	2	Y	-0-					192
12	4619	X	3676	-0-	-943	-0-	547	1	3129	2	Y	-0-					192
01	4619	X	3902	-0-	-717	-0-	654	1	3246	2	Y	2					194
							2	9									
02	3598	X	3598	-0-	-0-	-0-	540	1	3058	2	Y	-0-					194
*03	4277	X	4277	-0-	-0-	-0-	857	1	3420	2	Y	-0-					194

BURKS RANCH WELL #: C 8H RRCID -> 283129 COMPL. DATE 12/06/2017 TOTAL DEPTH 12116 PERF.12360 - 21818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52034	X	52034	-0-	-0-	-0-	52034	2			N	-0-					5
11	49860	X	46179	-0-	-3681	-0-	1159	1	45020	2	N	-0-					5
12	49848	X	43636	-0-	-6212	-0-	2582	1	41054	2	N	-0-					5
01	52049	X	49534	-0-	-2515	-0-	2627	1	46907	2	N	-0-					5
02	47012	X	43530	-0-	-3482	-0-	2350	1	41177	2	N	3					8
							3	9									
03	52049	X	45519	-0-	-6530	-0-	2509	1	43010	2	N	-0-					8

HAWKVILLE (EAGLEFORD SHALE) //CONT.// 39744 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. //CONT.// 945936

BURKS RANCH WELL #: C 3H RRCID -> 284519 COMPL. DATE 02/26/2018 TOTAL DEPTH 11334 PERF.12264 - 18090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	60313	X	60313	-0-	-0-	-0-	60313	2			N	-0-			-0-
11	53010	X	53010	-0-	-0-	-0-	1330	1	51680	2	N	-0-			-0-
12	52235	X	49792	-0-	-2443	-0-	2937	1	46855	2	N	-0-			-0-
01	60326	X	54363	-0-	-5963	-0-	2883	1	51480	2	N	-0-			-0-
02	54488	X	48655	-0-	-5833	-0-	2627	1	46028	2	N	-0-			-0-
03	60326	X	51223	-0-	-9103	-0-	2823	1	48400	2	N	-0-			-0-

BURKS RANCH WELL #: D 1H RRCID -> 287453 COMPL. DATE 07/21/2019 TOTAL DEPTH 11658 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BURKS RANCH WELL #: D 5H RRCID -> 288266 COMPL. DATE 09/15/2019 TOTAL DEPTH 11382 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BURKS RANCH WELL #: D 3H RRCID -> 288369 COMPL. DATE 08/18/2019 TOTAL DEPTH 11403 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BURKS RANCH WELL #: S 5H RRCID -> 289798 COMPL. DATE 07/13/2020 TOTAL DEPTH 11709 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BURKS RANCH WELL #: S 3H RRCID -> 289799 COMPL. DATE 06/09/2020 TOTAL DEPTH 11781 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BURKS RANCH WELL #: S 1H RRCID -> 290168 COMPL. DATE 08/08/2020 TOTAL DEPTH 12177 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HENRY DOME (EDWARDS) 40520 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
HENRY, J. B. WELL #: 1H RRCID -> 074935 COMPL. DATE 03/29/2005 TOTAL DEPTH 11173 PERF.10115 - 11173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRADURA (1ST YEGUA) 40744 501 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
BOOMERANG OIL & GAS LLC 082590
HERRADURA RANCH WELL #: 1 RRCID -> 154999 COMPL. DATE 04/10/1995 TOTAL DEPTH 1050 PERF. 898 - 907

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRADURA RANCH "A" WELL #: 4A RRCID -> 160067 COMPL. DATE 08/02/1996 TOTAL DEPTH 1250 PERF. 876 - 888

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRADURA RANCH WELL #: 7 RRCID -> 234729 COMPL. DATE 02/14/2008 TOTAL DEPTH 980 PERF. 922 - 930

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GGG OIL COMPANY, LTD. 302568
HERRADURA RANCH WELL #: 9 RRCID -> 235213 COMPL. DATE 02/15/2009 TOTAL DEPTH 926 PERF. 852 - 862

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRADURA RANCH WELL #: 10 RRCID -> 253225 COMPL. DATE 01/02/2019 TOTAL DEPTH 959 PERF. 880 - 886

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY 511280

HILBIG UNIT WELL #: 2H RRCID -> 141013 COMPL. DATE 12/14/2018 TOTAL DEPTH 3165 PERF. 2366 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT WELL #: 1H RRCID -> 141014 COMPL. DATE 10/26/1991 TOTAL DEPTH 3900 PERF. 2334 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 11H RRCID -> 145270 COMPL. DATE 03/29/1933 TOTAL DEPTH 2568 PERF. 2303 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT WELL #: 5H RRCID -> 145685 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 2513 - 2579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 7H RRCID -> 145695 COMPL. DATE 06/14/1993 TOTAL DEPTH 3200 PERF. 2582 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 8H RRCID -> 145702 COMPL. DATE 06/16/1993 TOTAL DEPTH 3100 PERF. 2753 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT NO. 1 WELL #: 9H RRCID -> 145808 COMPL. DATE 06/14/1993 TOTAL DEPTH 3310 PERF. 2636 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG OIL UNIT NO. 1 WELL #: 4H RRCID -> 145809 COMPL. DATE 06/16/1993 TOTAL DEPTH 3500 PERF. 2323 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG UNIT STORAGE RECORD WELL #: 1 RRCID -> 146002 COMPL. DATE 08/06/1993 TOTAL DEPTH N/A PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	759	350	1			676
11	14B	DENY	-0-	-0-	-0-	-0-					N	16	529	1			163
12	14B	DENY	-0-	-0-	-0-	-0-					N	856	724	1			295
01	14B	DENY	-0-	-0-	-0-	-0-					N	314	364	1			245
02	14B	DENY	-0-	-0-	-0-	-0-					N	551	303	1			493
03	14B	DENY	-0-	-0-	-0-	-0-					N	3	357	1			139

HILBIG OIL UNIT NO. 1 WELL #: 3H RRCID -> 146004 COMPL. DATE 04/07/1993 TOTAL DEPTH 4990 PERF. 2630 - 2670

10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 23H RRCID -> 146012 COMPL. DATE 06/12/1993 TOTAL DEPTH 2682 PERF. 2621 - 2645

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 21H RRCID -> 146013 COMPL. DATE 06/16/1993 TOTAL DEPTH 2578 PERF. 2544 - 2578

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 19H RRCID -> 146014 COMPL. DATE 06/17/1993 TOTAL DEPTH 2595 PERF. 2501 - 2595

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 13H RRCID -> 146015 COMPL. DATE 05/26/1971 TOTAL DEPTH 2636 PERF. N/A

10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280

HILBIG OIL UNIT NO. 1 WELL #: 22H RRCID -> 146207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 12H RRCID -> 146208 COMPL. DATE 06/16/1993 TOTAL DEPTH 2707 PERF. 2632 - 2707

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 146647 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 18H RRCID -> 146648 COMPL. DATE 07/15/1994 TOTAL DEPTH 2587 PERF. 2365 - 3627

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 26H RRCID -> 146649 COMPL. DATE 09/28/1971 TOTAL DEPTH 2620 PERF. N/A

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 25H RRCID -> 146650 COMPL. DATE 06/29/1993 TOTAL DEPTH 2800 PERF. 2650 - 2670

10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG OIL UNIT NO. 1 WELL #: 24H RRCID -> 146651 COMPL. DATE 08/06/1996 TOTAL DEPTH 2625 PERF. 2406 - 2600

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILBIG //CONT.// 41379 001 ASSOCIATED STORAGE CNTY: BASTROP
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 146652 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 6H RRCID -> 147061 COMPL. DATE 04/06/1993 TOTAL DEPTH 3170 PERF. 2460 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 27H RRCID -> 151598 COMPL. DATE 11/15/1971 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILBIG OIL UNIT NO. 1 WELL #: 17H RRCID -> 151599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOG & FROG (ANACACHO) 41948 003 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
RHD HOLDINGS, L.L.C. 704799
WILKERSON WELL #: 1 RRCID -> 158938 COMPL. DATE 09/12/1996 TOTAL DEPTH 2876 PERF. 1350 - 1364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN RANCH, N (PENN) 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
PATNO OIL & GAS COMPANY 643327
EPPS WELL #: 4701 RRCID -> 135345 COMPL. DATE 06/29/1990 TOTAL DEPTH 6482 PERF. 6415 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC 870379
EPPS WELL #: 2 RRCID -> 091710 COMPL. DATE 01/15/1981 TOTAL DEPTH 6978 PERF. 4480 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 3 RRCID -> 093161 COMPL. DATE 04/22/1981 TOTAL DEPTH 5500 PERF. 4911 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 4 RRCID -> 100923 COMPL. DATE 04/29/1982 TOTAL DEPTH 6583 PERF. 6396 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

UPP OPERATING, LLC 875310
HOLMAN, A. D. WELL #: 1026 RRCID -> 052690 COMPL. DATE 09/01/1990 TOTAL DEPTH 6500 PERF. 4974 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	61	-0-	-63	-0-	7	1	54	3	N	-0-					-0-
11	120	N	100	-0-	-20	-0-	10	1	90	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
*02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	3	N	-0-					-0-

EPPS, H. C. WELL #: 4039 RRCID -> 053723 COMPL. DATE 10/12/1972 TOTAL DEPTH 6475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-					23
11	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					23
12	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					23
01	DLQ	G-10	24	-0-	24	24	2	1	22	3	Y	-0-					23
*02	DLQ	G-10	41	-0-	41	65	3	1	38	3	Y	-0-					23
03	DLQ	G-10	38	-0-	38	103	3	1	35	3	Y	-0-					23

HOLMAN, W. T. O. WELL #: 1025 RRCID -> 054077 COMPL. DATE 11/12/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	32	1	284	3	Y	-0-					6
11	408	N	408	-0-	-0-	-0-	46	1	362	3	Y	-0-					6
12	310	N	279	-0-	-31	-0-	33	1	246	3	Y	-0-					6
01	DLQ	G-10	435	-0-	435	435	40	1	395	3	Y	-0-					6
*02	DLQ	G-10	348	-0-	348	783	26	1	322	3	Y	-0-					6
03	DLQ	G-10	381	-0-	381	1164	30	1	351	3	Y	-0-					6

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MORRISS 83 WELL #: 2 RRCID -> 054295 COMPL. DATE 10/23/1972 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					21
11	60	N	31	-0-	-29	-0-	3	1	28	3	Y	-0-					21
12	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					21
01	DLQ G-10		71	-0-	71	71	6	1	65	3	Y	-0-					21
*02	DLQ G-10		69	-0-	69	140	6	1	63	3	Y	-0-					21
03	DLQ G-10		75	-0-	75	215	7	1	68	3	Y	-0-	21	1			-0-

MORRISS 84 WELL #: 2 RRCID -> 054297 COMPL. DATE 12/11/1972 TOTAL DEPTH 6250 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CAUTHORN -86- WELL #: 1 RRCID -> 054353 COMPL. DATE 10/05/1972 TOTAL DEPTH 6870 PERF. N/A

10	918	N	918	-0-	-0-	-0-	153	1	765	3	Y	-0-					10
11	791	N	791	-0-	-0-	-0-	135	1	656	3	Y	-0-					10
12	814	N	814	-0-	-0-	-0-	132	1	682	3	Y	-0-					10
01	DLQ G-10		841	-0-	841	841	138	1	703	3	Y	-0-					10
*02	DLQ G-10		557	-0-	557	1398	91	1	466	3	Y	-0-					10
03	DLQ G-10		613	-0-	613	2011	106	1	507	3	Y	-0-	7	1			3

CAUTHORN -16- WELL #: 1 RRCID -> 054396 COMPL. DATE 12/16/1972 TOTAL DEPTH 7196 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN -85- WELL #: 1 RRCID -> 056149 COMPL. DATE 08/16/1973 TOTAL DEPTH 7059 PERF. N/A

10	490	N	490	-0-	-0-	-0-	82	1	408	3	Y	-0-					7
11	480	N	428	-0-	-52	-0-	73	1	355	3	Y	-0-					7
12	447	N	447	-0-	-0-	-0-	73	1	374	3	Y	-0-					7
01	DLQ G-10		445	-0-	445	445	73	1	372	3	Y	-0-					7
*02	DLQ G-10		309	-0-	309	754	51	1	258	3	Y	-0-					7
03	DLQ G-10		258	-0-	258	1012	45	1	213	3	Y	-0-	5	1			2

EPPS, H. C. WELL #: 2038 RRCID -> 062782 COMPL. DATE 07/11/1975 TOTAL DEPTH 6780 PERF. N/A

10	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
11	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 84 WELL #: 3 RRCID -> 068479 COMPL. DATE 08/11/1976 TOTAL DEPTH 6378 PERF. N/A

10	186	N	179	-0-	-7	-0-	16	1	163	3	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					-0-
01	DLQ G-10		174	-0-	174	174	15	1	159	3	Y	-0-					-0-
*02	DLQ G-10		166	-0-	166	340	14	1	152	3	Y	-0-					-0-
03	DLQ G-10		196	-0-	196	536	18	1	178	3	Y	-0-					-0-

HOLMAN RANCH, N (PENN) //CONT.// 42298 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. WELL #: 338 RRCID -> 071997 COMPL. DATE 05/05/1977 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
01	DLQ G-10		65	-0-	65	65	6	1	59	3	Y	-0-					-0-
*02	DLQ G-10		101	-0-	101	166	8	1	93	3	Y	-0-					-0-
03	DLQ G-10		67	-0-	67	233	5	1	62	3	Y	-0-					-0-

MORRISS 84 WELL #: 4 RRCID -> 085892 COMPL. DATE 12/06/1979 TOTAL DEPTH 6374 PERF. 6246 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	14	-0-	-79	-0-	1	1	13	3	Y	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
03	DLQ G-10		191	-0-	191	205	18	1	172	3	Y	1	1	1			-0-
							1	9									

CAUTHORN -85- WELL #: 3 RRCID -> 088831 COMPL. DATE 06/30/1980 TOTAL DEPTH 6485 PERF. 6234 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	150	-0-	-5	-0-	25	1	125	3	Y	-0-					-0-
11	210	N	133	-0-	-77	-0-	23	1	110	3	Y	-0-					-0-
12	186	N	144	-0-	-42	-0-	23	1	121	3	Y	-0-					-0-
01	DLQ G-10		141	-0-	141	141	23	1	118	3	Y	-0-					-0-
*02	DLQ G-10		111	-0-	111	252	18	1	93	3	Y	-0-					-0-
03	DLQ G-10		138	-0-	138	390	24	1	114	3	Y	-0-					-0-

MORRISS 84 WELL #: 5 RRCID -> 162037 COMPL. DATE 10/24/1996 TOTAL DEPTH 7000 PERF. 6260 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN "85" WELL #: 4 RRCID -> 163608 COMPL. DATE 01/20/1998 TOTAL DEPTH 6550 PERF. 6212 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	31	1	155	3	Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	54	1	262	3	Y	-0-					-0-
12	189	N	189	-0-	-0-	-0-	31	1	158	3	Y	-0-					-0-
01	DLQ G-10		534	-0-	534	534	88	1	446	3	Y	-0-					-0-
*02	DLQ G-10		386	-0-	386	920	63	1	323	3	Y	-0-					-0-
03	DLQ G-10		525	-0-	525	1445	91	1	434	3	Y	-0-					-0-

CAUTHORN "86" WELL #: 3 RRCID -> 167918 COMPL. DATE 07/16/1997 TOTAL DEPTH 6501 PERF. 4858 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	546	N	546	-0-	-0-	-0-	91	1	455	3	Y	-0-					9
11	480	N	475	-0-	-5	-0-	81	1	394	3	Y	-0-					9
12	496	N	487	-0-	-9	-0-	79	1	408	3	Y	-0-					9
01	DLQ G-10		531	-0-	531	531	87	1	444	3	Y	-0-					9
*02	DLQ G-10		354	-0-	354	885	58	1	296	3	Y	-0-					9
03	DLQ G-10		529	-0-	529	1414	92	1	437	3	Y	-0-	7	1			2

HOPKINS (ELLEN) 42554 500 NON-ASSOCIATED EXEMPT CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 2 RRCID -> 199883 COMPL. DATE 09/25/2003 TOTAL DEPTH 6766 PERF. 6766 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 20 RRCID -> 214324 COMPL. DATE 11/07/2005 TOTAL DEPTH 7208 PERF. 6718 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (FB-A) 42803 150 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 1 RRCID -> 209205 COMPL. DATE 05/19/2005 TOTAL DEPTH 16050 PERF.13044 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (QUEEN CITY 6800) 42803 346 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
H.E. GOUGER FEE WELL #: 9 RRCID -> 272971 COMPL. DATE 01/14/2014 TOTAL DEPTH 6400 PERF. 6094 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (RUCKMAN 16,100) 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 3 RRCID -> 195946 COMPL. DATE 06/01/2003 TOTAL DEPTH 17000 PERF.16120 - 16166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 203414 COMPL. DATE 05/28/2004 TOTAL DEPTH 16500 PERF.16270 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (RUCKMAN 16,100) //CONT.// 42803 353 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. //CONT.// 153474
RUCKMAN WELL #: 9 RRCID -> 209854 COMPL. DATE 04/29/2005 TOTAL DEPTH 16305 PERF.16026 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX A) 42803 415 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
HOSTETTER, A. M. WELL #: 7 RRCID -> 146657 COMPL. DATE 07/30/1993 TOTAL DEPTH 8845 PERF. 8435 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELF GAS UNIT WELL #: 1 RRCID -> 167875 COMPL. DATE 02/21/1998 TOTAL DEPTH 11300 PERF. 8718 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	1065	-0-	-1935	1029	137 26	1 9	902	2	Y	24	4	1			114
11	2023	N	994	-0-	-1029	-0-	124 18	1 9	852	2	Y	16	4	1			126
12	1054	N	792	-0-	-262	-0-	792	2			Y	-0-	74	1	9	7	43
01	1054	N	938	-0-	-116	-0-	896	2	42	9	Y	38					81
02	924	N	828	-0-	-96	-0-	97 13	1 9	718	2	Y	12					93
*03	917	N	917	-0-	-0-	-0-	77 15	1 9	825	2	Y	14					107

PENN, STELLA WELL #: 8 RRCID -> 171806 COMPL. DATE 10/21/1998 TOTAL DEPTH 11100 PERF. 8276 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 9400) 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
D. H. PRICE GAS UNIT WELL #: 1 RRCID -> 167678 COMPL. DATE 01/31/1998 TOTAL DEPTH 11127 PERF. 9312 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTETTER (WILCOX 9400) //CONT.// 42803 477 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
COLE GAS UNIT WELL #: 1 RRCID -> 169824 COMPL. DATE 07/13/1998 TOTAL DEPTH 12500 PERF. 9368 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	46	1	305	2	N	2	1	1			19
							2	9									
11	266	N	266	-0-	-0-	-0-	34	1	231	2	N	1	1	1			19
							1	9									
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-	2	7			17
01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					17
02	302	N	302	-0-	-0-	-0-	36	1	266	2	N	-0-					17
03	372	N	309	-0-	-63	-0-	26	1	283	2	N	-0-					17

MOZELLE-SELF GAS UNIT WELL #: 3 RRCID -> 240117 COMPL. DATE 05/11/2007 TOTAL DEPTH 8950 PERF. 8732 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	17	1	1	7	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		287	-0-	287	287	24	1	259	2	Y	4					4
							4	9									

HOSTETTER (WILCOX 9,700) 42803 498 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 15 RRCID -> 229749 COMPL. DATE 12/21/2006 TOTAL DEPTH 15260 PERF. 9820 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 9,900) 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 10 RRCID -> 208760 COMPL. DATE 03/13/2005 TOTAL DEPTH 10500 PERF.10226 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
GOUGER, H. E. FEE NCT-4 WELL #: 8 RRCID -> 156685 COMPL. DATE 01/15/1996 TOTAL DEPTH 10920 PERF. 9904 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25982	X	6441	-0-	-19541	-0-	840	1	5535	2	Y	60	24	1			108
							66	9									
11	6873	X	6873	-0-	-0-	-0-	865	1	5940	2	Y	62	25	1			145
							68	9									
12	6634	X	5766	-0-	-868	-0-	5759	2	7	9	Y	6	68	1			83
01	6572	X	6324	-0-	-248	-0-	6272	2	52	9	Y	47	66	1			64
02	6412	X	6170	-0-	-242	-0-	727	1	5398	2	Y	41					105
							45	9									
03	7099	X	5875	-0-	-1224	-0-	498	1	5331	2	Y	42	76	1			71
							46	9									

HOSTETTER (WILCOX 9,900) //CONT.// 42803 581 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 157469 COMPL. DATE 02/03/1996 TOTAL DEPTH 13000 PERF. 9858 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	N	277	-0-		-1108	-0-	36	1	239	2	Y	2	1	1			30
								2	9									
11	360	N	271	-0-		-89	-0-	34	1	234	2	Y	3	1	1			32
								3	9									
12	439	N	439	-0-		-0-	-0-	439	2			Y	-0-	5	1			27
01	441	N	441	-0-		-0-	-0-	437	2	4	9	Y	4	5	1			26
02	369	N	369	-0-		-0-	-0-	44	1	323	2	Y	2					28
								2	9									
03	403	N	394	-0-		-9	-0-	33	1	358	2	Y	3	5	1			26
								3	9									

YEAGER GAS UNIT WELL #: 1 RRCID -> 159100 COMPL. DATE 06/10/1996 TOTAL DEPTH 13310 PERF. 9940 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1710	-0-		-770	-0-	223	1	1470	2	N	15	6	1			136
								17	9									
11	2100	N	1920	-0-		-180	-0-	242	1	1661	2	N	15	7	1			144
								17	9									
12	1922	N	1766	-0-		-156	-0-	1757	2	9	9	N	8					152
01	1967	N	1967	-0-		-0-	-0-	1931	2	36	9	N	33	172	1			13
02	1826	N	1826	-0-		-0-	-0-	215	1	1597	2	N	13					26
								14	9									
03	1767	N	1749	-0-		-18	-0-	148	1	1581	2	N	18					44
								20	9									

YEAGER GAS UNIT WELL #: 2 RRCID -> 160068 COMPL. DATE 09/05/1996 TOTAL DEPTH 13600 PERF. 9918 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1071	-0-		-169	-0-	140	1	919	2	N	11	4	1			88
								12	9									
11	1198	N	1198	-0-		-0-	-0-	150	1	1029	2	N	17	4	1			101
								19	9									
12	1116	N	887	-0-		-229	-0-	884	2	3	9	N	3					104
01	1085	N	920	-0-		-165	-0-	906	2	14	9	N	13					117
02	1158	N	1158	-0-		-0-	-0-	136	1	1009	2	N	12					129
								13	9									
*03	997	N	997	-0-		-0-	-0-	84	1	901	2	N	11					140
								12	9									

HOSTETTER (WILCOX 10,000) 42803 664 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM GAS UNIT WELL #: 1 RRCID -> 167676 COMPL. DATE 02/07/1998 TOTAL DEPTH 12200 PERF. 9866 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	710	-0-		-96	-0-	93	1	614	2	N	3	3	1			19
								3	9									
11	930	N	626	-0-		-304	-0-	79	1	544	2	N	3	2	1			20
								3	9									
12	713	N	354	-0-		-359	-0-	354	2			N	-0-	4	1	2	7	14
01	713	N	674	-0-		-39	-0-	673	2	1	9	N	1					15
02	588	N	288	-0-		-300	-0-	34	1	254	2	N	-0-					15
*03	775	N	775	-0-		-0-	-0-	66	1	702	2	N	6	20	1			1
								7	9									

HOSTETTER (WILCOX 10,000 LOWER) 42803 747 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
MARTIN DEEP GAS UNIT WELL #: 1 RRCID -> 197621 COMPL. DATE 10/07/2003 TOTAL DEPTH 16501 PERF.10044 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 10300) 42803 749 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HOME PETROLEUM CORP. 396852
SPICE GAS UNIT WELL #: 2 RRCID -> 130518 COMPL. DATE 02/23/1989 TOTAL DEPTH 12734 PERF.10335 - 10410

10	57	N	10	-0-	-47	-0-	10	1			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	1			Y	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	1			Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	1			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	1			Y	-0-					-0-
03	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
SPICE GAS UNIT WELL #: 3 RRCID -> 130821 COMPL. DATE 09/28/1993 TOTAL DEPTH 12800 PERF.10212 - 10336

10	2332	N	2332	-0-	-0-	-0-	306	1	2015	2	N	10	9	1			128
							11	9									
11	2210	N	2210	-0-	-0-	-0-	280	1	1922	2	N	7	8	1			127
							8	9									
12	2356	N	1878	-0-	-478	-0-	1878	2			N	-0-	10	7			117
01	2325	N	1841	-0-	-484	-0-	1831	2	10	9	N	9	114	1			12
02	2072	N	2003	-0-	-69	-0-	237	1	1763	2	N	3					15
							3	9									
*03	2072	N	2072	-0-	-0-	-0-	177	1	1892	2	N	3					18
							3	9									

GOUGER, H.E. FEE NCT-4 WELL #: 5 RRCID -> 151645 COMPL. DATE 09/02/1994 TOTAL DEPTH 13000 PERF.10601 - 10670

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER, H.E. FEE NCT-4 WELL #: 8 RRCID -> 153989 COMPL. DATE 03/29/1995 TOTAL DEPTH 10920 PERF.10642 - 10662

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN, STELLA WELL #: 5 RRCID -> 154937 COMPL. DATE 05/19/1995 TOTAL DEPTH 10470 PERF.10306 - 10374

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOSTETTER (WILCOX 11000) 42803 752 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 7 RRCID -> 169812 COMPL. DATE 05/13/1998 TOTAL DEPTH 14764 PERF.10963 - 11186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOSTETTER (WILCOX 11100) 42803 754 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN WELL #: 6 RRCID -> 209234 COMPL. DATE 05/07/2005 TOTAL DEPTH 13044 PERF.11396 - 11624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUCKMAN DEEP GAS UNIT WELL #: 11 RRCID -> 211606 COMPL. DATE 09/01/2005 TOTAL DEPTH 11850 PERF.11575 - 11194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOSTETTER (WILCOX 12,700) 42803 760 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 4 RRCID -> 266224 COMPL. DATE 12/12/2004 TOTAL DEPTH 15775 PERF.13044 - 13056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOSTETTER (WILCOX 14800) 42803 812 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 208303 COMPL. DATE 10/26/2006 TOTAL DEPTH 16500 PERF.14795 - 14845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARTIN WELL #: 2 RRCID -> 257609 COMPL. DATE 11/25/2008 TOTAL DEPTH 16000 PERF.14020 - 14052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOSTETTER (WILCOX 15300) 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. 153474
RUCKMAN DEEP GAS UNIT WELL #: 1 L RRCID -> 191548 COMPL. DATE 10/30/2002 TOTAL DEPTH 16050 PERF.15308 - 15512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 2 RRCID -> 200267 COMPL. DATE 12/10/2003 TOTAL DEPTH 16551 PERF.15218 - 15454

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 1 RRCID -> 200273 COMPL. DATE 01/02/2004 TOTAL DEPTH 16050 PERF.15118 - 15216

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 5 RRCID -> 201002 COMPL. DATE 03/04/2004 TOTAL DEPTH 15930 PERF.15246 - 15368

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 4 RRCID -> 206646 COMPL. DATE 10/14/2004 TOTAL DEPTH 16500 PERF.15336 - 15386

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 9 RRCID -> 211324 COMPL. DATE 05/16/2005 TOTAL DEPTH 16305 PERF.15210 - 15610

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 8 RRCID -> 211332 COMPL. DATE 03/10/2005 TOTAL DEPTH 16393 PERF.15238 - 15590

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTETTER (WILCOX 15300) //CONT.// 42803 850 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
CINCO NATURAL RESOURCES CORP. //CONT.// 153474
RUCKMAN DEEP GAS UNIT WELL #: 12 RRCID -> 211563 COMPL. DATE 07/15/2005 TOTAL DEPTH 15950 PERF.15176 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUCKMAN DEEP GAS UNIT WELL #: 14 RRCID -> 212167 COMPL. DATE 07/17/2005 TOTAL DEPTH 16300 PERF.15194 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGOTON OPERATING COMPANY, INC. 412178
YEAGER GAS UNIT WELL #: 5 RRCID -> 206696 COMPL. DATE 11/15/2004 TOTAL DEPTH 15664 PERF.15142 - 15375

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	27	-0-	-128	-0-	4	1	23	2	N	-0-					1
11	120	N	95	-0-	-25	-0-	12	1	83	2	N	-0-					1
12	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	11	1	80	2	N	-0-					-0-
*03	453	N	453	-0-	-0-	-0-	39	1	414	2	N	-0-					-0-

YEAGER GAS UNIT WELL #: 6 RRCID -> 210692 COMPL. DATE 06/20/2005 TOTAL DEPTH 16500 PERF.15110 - 15520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER GAS UNIT WELL #: 8 RRCID -> 220744 COMPL. DATE 07/25/2006 TOTAL DEPTH 15805 PERF.15135 - 15390

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3449	-0-	-488	-0-	453	1	2981	2	N	14	13	1			16
							15	9									
11	3870	X	3486	-0-	-384	-0-	441	1	3032	2	N	12	13	1			15
							13	9									
12	3999	X	3167	-0-	-832	-0-	3167	2			N	-0-	15	7			-0-
01	3999	X	3411	-0-	-588	-0-	3411	2			N	-0-					-0-
02	3445	X	3445	-0-	-0-	-0-	409	1	3036	2	N	-0-					-0-
03	3596	X	3347	-0-	-249	-0-	286	1	3061	2	N	-0-					-0-

HOSTETTER, N. (QUEEN CITY 6250) 42805 257 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
STELLA PENN WELL #: 6 RRCID -> 158075 COMPL. DATE 02/29/1996 TOTAL DEPTH 6510 PERF. 6240 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOSTETTER, N. (QUEEN CITY 6250) //CONT.// 42805 257 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
STELLA PENN WELL #: 10 RRCID -> 272961 COMPL. DATE 11/16/2013 TOTAL DEPTH 6500 PERF. 6146 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22961		20734	-0-	-2227	-0-	2716	1	17894	2	N	113	78	1			184
							124	9									
11	22708		19971	-0-	-2737	-0-	2523	1	17330	2	N	107	74	1			217
							118	9									
12	0		17943	-0-	17943	17943	17886	2	57	9	N	52	134	7			135
01	0		18139	-0-	18139	36082	18092	2	47	9	N	43					178
02	0		17235	-0-	17235	53317	2042	1	15163	2	N	27	182	1			23
							30	9									
03	0		14747	-0-	14747	68064	1259	1	13464	2	N	22					45
							24	9									

STELLA PENN WELL #: 2 RRCID -> 280522 COMPL. DATE 03/25/2016 TOTAL DEPTH 7979 PERF. 5948 - 5962

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOSTETTER, N. (SLICK 8070) 42805 300 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
PENN, STELLA WELL #: 8 RRCID -> 167677 COMPL. DATE 12/31/1997 TOTAL DEPTH 11100 PERF. 7964 - 7974

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOSTETTER, NORTH (WILCOX,UPPER) 42805 500 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
AMERICAN NATIONAL INS. G.U. -A- WELL #: 1 RRCID -> 067499 COMPL. DATE 07/09/1976 TOTAL DEPTH 9721 PERF. N/A

10	DLQ G-10	9322	-0-	9322	36183	1221	1	8045	2	Y	51	35	1			203
						56	9									
11	45285 X	9102	-0-	-36183	-0-	1151	1	7907	2	Y	40	34	1			209
						44	9									
12	8067 X	8067	-0-	-0-	-0-	8067	2			Y	-0-	99	1	45	7	65
01	9176 X	7748	-0-	-1428	-0-	7737	2	11	9	Y	10					75
02	8484 X	3978	-0-	-4506	-0-	472	1	3504	2	Y	2					77
						2	9									
03	9393 X	-0-	-0-	-9393	-0-					Y	-0-					77

HOSTETTER, NORTH (WILCOX-6) 42805 508 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
RENSHAW UNIT WELL #: 3 RRCID -> 146346 COMPL. DATE 07/28/1993 TOTAL DEPTH 9150 PERF. 8974 - 8977

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	3	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HUGH FITZSIMONS (OLMOS) 43305 333 ASSOCIATED CAPACITY CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729
SAN PEDRO RANCH WELL #: 1824 RRCID -> 243051 COMPL. DATE 10/11/2008 TOTAL DEPTH 2820 PERF. 2684 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH FITZSIMMONS (SAN MIGUEL) 43305 666 ASSOCIATED CAPACITY CNTY: DIMMIT
ENDEAVOR NATURAL GAS, LP 251729
SAN PEDRO RANCH WELL #: 1761 RRCID -> 241902 COMPL. DATE 06/21/2008 TOTAL DEPTH 4010 PERF. 3832 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIME OPERATING COMPANY 677770
FITZSIMONS "A" WELL #: 4212 RRCID -> 166532 COMPL. DATE 11/01/1997 TOTAL DEPTH 3993 PERF. 3807 - 3846

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					Y	-0-					1
11	660	N	-0-	-0-	-660	-0-					Y	-0-					1
12	372	N	229	-0-	-143	-0-	55	1	174	2	Y	-0-					1
01	486	N	486	-0-	-0-	-0-	31	1	454	2	Y	1					2
							1	9									
02	382	N	382	-0-	-0-	-0-	34	1	347	2	Y	1	1	1			2
							1	9									
*03	474	N	474	-0-	-0-	-0-	33	1	441	2	Y	-0-	1	1			1

SM ENERGY COMPANY 788997
SAN AMBROSIA A WELL #: 2001H RRCID -> 287650 COMPL. DATE 04/16/2019 TOTAL DEPTH 4164 PERF. 4459 - 10980

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30287	X	26384	-0-	-3903	-0-	1570	1	24030	2	N	713	721	1			299
							784	9									
11	28890	X	24746	-0-	-4144	-0-	1549	1	22450	2	N	679	744	1			234
							747	9									
12	28458	X	24839	-0-	-3619	-0-	1638	1	22425	2	N	705	737	1			202
							776	9									
01	28024	X	24700	-0-	-3324	-0-	1720	1	22182	2	N	725	742	1			185
							798	9									
02	24332	X	14023	-0-	-10309	-0-	1024	1	12621	2	N	344	374	1			155
							378	9									
*03	26863	X	26863	-0-	-0-	-0-	1761	1	24317	2	N	714	550	1			319
							785	9									

IKE PRYOR (BRACERO) 44267 200 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 T RRCID -> 090281 COMPL. DATE 11/17/1979 TOTAL DEPTH 2863 PERF. 2676 - 2715

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	1			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	1			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
*03	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-

IKE PRYOR (ESCONDIDO) 44267 333 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 1A RRCID -> 123543 COMPL. DATE 12/11/1986 TOTAL DEPTH 2900 PERF. 2352 - 2355

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE PRYOR (OLMOS 2600) 44267 750 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 8 RRCID -> 123671 COMPL. DATE 12/11/1986 TOTAL DEPTH 3277 PERF. 2636 - 2642

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIO TANKS (PEARSALL) 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATLAS OPERATING LLC 036587
SHOOK WELL #: 101H RRCID -> 257891 COMPL. DATE 01/13/2010 TOTAL DEPTH 10516 PERF.10632 - 15465

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3049 X	3049	-0-	-0-	-0-	137	1	2912	2	N	-0-					6
11	2851 X	2851	-0-	-0-	-0-	120	1	2731	2	N	-0-					6
12	2077 X	456	-0-	-1621	-0-	25	1	431	2	N	-0-					6
01	2015 X	381	-0-	-1634	-0-	25	1	356	2	N	-0-					6
02	2744 X	-0-	-0-	-2744	-0-					N	-0-					6
03	3038 X	NO RPT	-0-	-3038	-0-					N	NO RPT					6

BLACKBRUSH O & G, LLC 073059
PALS RANCH WELL #: 11H RRCID -> 278244 COMPL. DATE 09/18/2012 TOTAL DEPTH 10962 PERF.10960 - 13632

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883 X	2525	-0-	-358	-0-	555	2	1483	3	Y	74	54	1			62
						406	4	81	9							
11	3874 X	3874	-0-	-0-	-0-	872	2	2847	3	Y	103	60	1			105
						42	4	113	9							
12	3882 X	3882	-0-	-0-	-0-	1018	2	2263	3	Y	86	170	1			21
						506	4	95	9							
01	DLQ G-10	2639	-0-	2639	2639	339	2	1648	3	Y	87					108
						556	4	96	9							
02	DLQ G-10	2571	-0-	2571	5210	293	2	1460	3	Y	80	129	1			59
						730	4	88	9							
03	DLQ G-10	2281	-0-	2281	7491	427	2	1342	3	Y	81	64	1			76
						423	4	89	9							

PALS RANCH WELL #: 12H RRCID -> 278258 COMPL. DATE 04/07/2013 TOTAL DEPTH 11031 PERF.11140 - 14955

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6239 X	6239	-0-	-0-	-0-	1510	2	4167	3	Y	150	140	1			127
						397	4	165	9							
11	6521 X	6521	-0-	-0-	-0-	1428	2	4851	3	Y	161	122	1			166
						65	4	177	9							
12	7543 X	7543	-0-	-0-	-0-	2246	2	5110	3	Y	170	294	1			42
						187	9									
01	DLQ G-10	4481	-0-	4481	4481	694	2	3619	3	Y	148					190
						5	4	163	9							
02	DLQ G-10	4232	-0-	4232	8713	636	2	3396	3	Y	136	225	1			101
						50	4	150	9							
03	DLQ G-10	4765	-0-	4765	13478	1029	2	3077	3	Y	140	109	1			132
						505	4	154	9							

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CALLON (EAGLE FORD) LLC 124805
CRAWFORD RANCH WELL #: 12H RRCID -> 271439 COMPL. DATE 06/08/2013 TOTAL DEPTH 11419 PERF.11790 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2335	-0-	-331	-0-	518	1	351	3	Y	38	34	0	2	8	2
							1424	4	42	9							
11	2670	X	793	-0-	-1877	-0-	475	1	250	3	Y	52	50	0			4
							11	4	57	9							
12	2759	X	785	-0-	-1974	-0-	383	1	398	3	Y	4	8	0			-0-
							4	9									
01	2759	X	889	-0-	-1870	-0-	365	1	512	3	Y	11	10	0			1
							12	9									
02	2100	X	1627	-0-	-473	-0-	331	1	1171	3	Y	53	50	0	1	8	3
							67	4	58	9							
03	2325	X	1892	-0-	-433	-0-	443	1	1449	3	Y	-0-	3	0			-0-

CHESAPEAKE OPERATING, L.L.C. 147699
NHL WELL #: 1H RRCID -> 260470 COMPL. DATE 03/28/2011 TOTAL DEPTH 10677 PERF.10968 - 15170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1180	2	N	-0-					16
11	1080	N	991	-0-	-89	-0-	991	2	N	-0-					16
12	1424	N	1424	-0-	-0-	-0-	1424	2	N	-0-					16
01	1116	N	1103	-0-	-13	-0-	1103	2	N	-0-					16
02	924	N	830	-0-	-94	-0-	830	2	N	-0-					16
*03	1244	N	1244	-0-	-0-	-0-	1244	2	N	-0-					16

FAITH-SAN PEDRO WELL #: A 1H RRCID -> 261614 COMPL. DATE 02/06/2012 TOTAL DEPTH 10329 PERF.10600 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	2964	-0-	-3515	-0-	2964	2	Y	-0-					-0-
11	6270	X	2339	-0-	-3931	-0-	2339	2	Y	-0-					-0-
12	6479	X	5205	-0-	-1274	-0-	5205	2	Y	-0-					-0-
01	5487	X	2506	-0-	-2981	-0-	2506	2	Y	-0-					-0-
02	4172	X	3263	-0-	-909	-0-	3263	2	Y	-0-					-0-
03	5208	X	4269	-0-	-939	-0-	4269	2	Y	-0-					-0-

RALPH EDWARDS WELL #: E 1HP RRCID -> 267780 COMPL. DATE 10/30/2011 TOTAL DEPTH 12569 PERF.12971 - 17934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			N	-0-					30
11	270	N	-0-	-0-	-270	-0-			N	-0-					30
12	775	N	-0-	-0-	-775	-0-			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-			N	-0-					30
02	0	N	-0-	-0-	-0-	-0-			N	-0-					30
03	0	N	-0-	-0-	-0-	-0-			N	-0-					30

CHEYENNE PETROLEUM COMPANY 148108
IRVIN FAMILY WELL #: 3 RRCID -> 261501 COMPL. DATE 03/07/2011 TOTAL DEPTH 11672 PERF.11514 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	93	-0-	-868	-0-	84	3	9	9	Y	8					356
11	600	N	397	-0-	-203	-0-	385	3	12	9	Y	11	11	8			356
12	687	N	687	-0-	-0-	-0-	640	3	47	9	Y	43	8	8			391
01	621	N	621	-0-	-0-	-0-	586	3	35	9	Y	32					423
02	377	N	377	-0-	-0-	-0-	358	3	19	9	Y	17	3	8			437
*03	707	N	707	-0-	-0-	-0-	666	3	41	9	Y	37	191	1	8	8	275

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CHEYENNE PETROLEUM COMPANY //CONT.// 148108
CROMWELL WELL #: 1H RRCID -> 265363 COMPL. DATE 06/19/2011 TOTAL DEPTH 11727 PERF.11873 - 15174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	527	N	366	-0-	-161	-0-	365	3	1	9	Y	1	101	0			1287
06	919	N	919	-0-	-0-	-0-	871	3	48	9	Y	44					1331
07	1581	X	-0-	-0-	-1581	-0-					Y	-0-					1331
08	1209	X	627	-0-	-582	-0-	609	3	18	9	Y	16					1347
09	1170	X	681	-0-	-489	-0-	646	3	35	9	Y	32					1379
10	961	X	127	-0-	-834	-0-	126	3	1	9	Y	1	125	0			1255
11	930	X	515	-0-	-415	-0-	465	3	50	9	Y	45	10	8			1290
12	713	X	530	-0-	-183	-0-	515	3	15	9	Y	14					1304
01	713	X	-0-	-0-	-713	-0-					Y	-0-					1304
02	974	X	974	-0-	-0-	-0-	910	3	64	9	Y	58					1362
03	527	X	27	-0-	-500	-0-	27	3			Y	-0-	106	0			1256

ALINE WILLIAMS UNIT B WELL #: 1H RRCID -> 265483 COMPL. DATE 05/20/2012 TOTAL DEPTH 11422 PERF.11935 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	16	-0-	-46	-0-	10	3	6	9	Y	5					651
11	8	N	7	-0-	-1	-0-	7	3			Y	-0-					651
12	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					651
01	31	N	-0-	-0-	-31	-0-					Y	-0-					651
02	45	N	45	-0-	-0-	-0-	44	3	1	9	Y	1					652
*03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					652

ZCW WELL #: 1H RRCID -> 265567 COMPL. DATE 08/31/2011 TOTAL DEPTH 11786 PERF.12183 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3655	X	3655	-0-	-0-	-0-	3281	3	374	9	Y	340	145	0	12	8	2479
06	1500	X	141	-0-	-1359	-0-	63	3	78	9	Y	71	31	0	6	8	2513
07	2419	X	2419	-0-	-0-	-0-	2195	3	224	9	Y	204	189	0	13	8	2515
08	3658	X	1722	-0-	-1936	-0-	1581	3	141	9	Y	128	138	0	2	8	2503
09	3540	X	2898	-0-	-642	-0-	2655	3	243	9	Y	221	144	0	6	8	2574
10	3658	X	1329	-0-	-2329	-0-	1213	3	116	9	Y	105	93	0			2586
*11	2340	X	1536	-0-	-804	-0-	1422	3	114	9	Y	104	197	0	5	8	2488
*12	3007	X	2257	-0-	-750	-0-	2014	3	243	9	Y	221	179	0	4	8	2526
*01	3007	X	1395	-0-	-1612	-0-	1255	3	140	9	Y	127	30	0			2623
*02	2716	X	525	-0-	-2191	-0-	452	3	73	9	Y	66	137	0	4	8	2548
03	2263	X	19	-0-	-2244	-0-	1	3	18	9	Y	16					2564

PT UNIT C WELL #: 1H RRCID -> 271485 COMPL. DATE 08/24/2012 TOTAL DEPTH 11880 PERF.12114 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	N	69	-0-	-86	-0-	59	3	10	9	Y	9	9	0			983
08	186	N	119	-0-	-67	-0-	99	3	20	9	Y	18	30	0			971
09	180	N	99	-0-	-81	-0-	79	3	20	9	Y	18	13	0			976
10	121	N	121	-0-	-0-	-0-	99	3	22	9	Y	20	15	0			981
11	122	N	122	-0-	-0-	-0-	109	3	13	9	Y	12	7	0			986
*12	263	N	263	-0-	-0-	-0-	252	3	11	9	Y	10	10	0			986
*01	170	N	170	-0-	-0-	-0-	156	3	14	9	Y	13	14	0			985
*02	201	N	201	-0-	-0-	-0-	168	3	33	9	Y	30	18	0			997
03	248	N	105	-0-	-143	-0-	91	3	14	9	Y	13	6	0			1004

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
CRIMSON ENERGY PARTNERS IV, LLC 189977
WILSON WELL #: C 1HP RRCID -> 267765 COMPL. DATE 01/18/2012 TOTAL DEPTH 11708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1638	-0-	1638	6361	155	1	1343	3	Y	127	147	1			121
							140	9									
11	DLQ G-10		4222	-0-	4222	10583	156	1	3893	3	Y	157	165	1			113
							173	9									
12	DLQ G-10		2158	-0-	2158	12741	126	1	1781	3	Y	228	239	1			102
							251	9									
01	14820	X	2079	-0-	-12741	-0-	129	1	1786	3	Y	149	136	1			115
							164	9									
*02	1731	X	1731	-0-	-0-	-0-	87	1	1526	3	Y	107	88	1			134
							118	9									
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					134

EL TORO RESOURCES LLC 250718
MYERS WELL #: 2683H RRCID -> 243046 COMPL. DATE 08/02/2008 TOTAL DEPTH 9515 PERF. 9917 - 12045

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'MEARA-WEBB 687 UNIT WELL #: 1H RRCID -> 253306 COMPL. DATE 01/12/2010 TOTAL DEPTH 9745 PERF.10037 - 12143

10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
02	252	N	224	-0-	-28	-0-	224	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

SHOOK WELL #: 801H RRCID -> 261610 COMPL. DATE 01/30/2011 TOTAL DEPTH 10350 PERF.10605 - 15330

10	434	N	218	-0-	-216	-0-	218	3			N	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-

BARCLAY WELL #: 1621H RRCID -> 261611 COMPL. DATE 10/05/2010 TOTAL DEPTH 7244 PERF.10653 - 12643

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

COMANCHE RANCH WELL #: 3101H RRCID -> 262187 COMPL. DATE 02/23/2011 TOTAL DEPTH 8867 PERF. 9420 - 13341

10	279	N	32	-0-	-247	-0-	32	3			N	-0-					-0-
11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
12	341	N	235	-0-	-106	-0-	235	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	560	N	363	-0-	-197	-0-	363	3			N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
EOG RESOURCES, INC. 253162
ROBERT HINDES WELL #: 1H RRCID -> 267932 COMPL. DATE 08/23/2011 TOTAL DEPTH 12068 PERF.12300 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					402
11	133	N	133	-0-	-0-	-0-	53	1	80	2	N	-0-					402
12	104	N	104	-0-	-0-	-0-	60	1	44	2	N	-0-					402
01	0	N	-0-	-0-	-0-	-0-					N	-0-					402
02	2088	N	2088	-0-	-0-	-0-	209	1	1872	2	N	6					408
							7	9									
*03	840	N	840	-0-	-0-	-0-	193	1	641	2	N	5					413
							6	9									

EXCO OPERATING COMPANY, LP 256915
PENA CREEK III UNIT B WELL #: 4H RRCID -> 263301 COMPL. DATE 01/23/2011 TOTAL DEPTH 9489 PERF.11171 - 17222

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		50	-0-	50	50	50	1			N	-0-					10

AVANT WELL #: D 1HP RRCID -> 268441 COMPL. DATE 01/04/2012 TOTAL DEPTH 11683 PERF.11511 - 16380

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

PROTEGE ENERGY III LLC 681493
MORO CREEK WELL #: 1 RRCID -> 260277 COMPL. DATE 12/14/2010 TOTAL DEPTH 11953 PERF.11548 - 11728

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
FOGMT WELL #: 2SP RRCID -> 251799 COMPL. DATE N/A TOTAL DEPTH 10129 PERF.10350 - 12940

10	5162	X	5162	-0-	-0-	-0-	5162	3			N	-0-					-0-
11	2501	X	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
12	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					-0-
01	5177	X	3439	-0-	-1738	-0-	3439	3			N	-0-					-0-
02	4676	X	1113	-0-	-3563	-0-	1113	3			N	-0-					-0-
03	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
SN EF MAVERICK, LLC //CONT.// 797102
CAGE WELL #: 2TV RRCID -> 254758 COMPL. DATE 11/12/2009 TOTAL DEPTH 9928 PERF.10640 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAGE WELL #: 3TV RRCID -> 256990 COMPL. DATE 04/16/2010 TOTAL DEPTH 9903 PERF.10619 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOGMT WELL #: 5SH RRCID -> 257846 COMPL. DATE 06/04/2010 TOTAL DEPTH 10008 PERF.10572 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE CATARINA WEST WELL #: 10H RRCID -> 258538 COMPL. DATE 08/21/2010 TOTAL DEPTH 11593 PERF.12826 - 16403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1352	-0-	-508	-0-	1352	3			N	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					-0-
01	1364	N	620	-0-	-744	-0-	620	3			N	-0-					-0-
*02	2800	N	3059	-0-	259	259	3059	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	259					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MURRAY WELL #: 2H RRCID -> 270510 COMPL. DATE 05/09/2013 TOTAL DEPTH 12347 PERF.13003 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	731	-0-	-106	-0-	60	1	525	2	Y	126	137	1			15
							7	4	139	9							
11	960	X	229	-0-	-731	-0-	19	1	153	2	Y	52	60	1			7
							57	9									
12	992	X	839	-0-	-153	-0-	172	1	576	2	Y	81	78	1			10
							2	4	89	9							
01	783	N	783	-0-	-0-	-0-	180	1	530	2	Y	65	71	1			4
							1	4	72	9							
02	666	N	666	-0-	-0-	-0-	134	1	501	2	Y	27	30	1			1
							1	4	30	9							
*03	1076	N	1076	-0-	-0-	-0-	199	1	836	2	Y	37	36	1			2
							41	9									

VENADO OPERATING COMPANY LLC 884496
SCHORP-WHITE RANCH, LTD. WELL #: 101H RRCID -> 270190 COMPL. DATE 10/28/2012 TOTAL DEPTH 11754 PERF.11647 - 16914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					364
11	0	N	-0-	-0-	-0-	-0-					N	-0-					364
12	0	N	-0-	-0-	-0-	-0-					N	-0-					364
01	0	N	-0-	-0-	-0-	-0-					N	-0-					364
02	0	N	-0-	-0-	-0-	-0-					N	-0-					364
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					364

INDIO TANKS (PEARSALL) //CONT.// 44510 500 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
VENADO OPERATING COMPANY LLC //CONT.// 884496
BLAINE SCHORP, ET AL. UNIT WELL #: 101H RRCID -> 270619 COMPL. DATE 01/12/2013 TOTAL DEPTH 11657 PERF.11720 - 16104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					268
11	0	N	-0-	-0-	-0-	-0-					N	-0-					268
12	0	N	-0-	-0-	-0-	-0-					N	-0-					268
01	0	N	-0-	-0-	-0-	-0-					N	-0-					268
02	0	N	-0-	-0-	-0-	-0-					N	-0-					268
03	0	N	-0-	-0-	-0-	-0-					N	-0-					268

JACKSON, ET AL-WEST UNIT WELL #: 101H RRCID -> 270910 COMPL. DATE 03/26/2013 TOTAL DEPTH 11597 PERF.11924 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193
12	0	N	-0-	-0-	-0-	-0-					N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	0	N	-0-	-0-	-0-	-0-					N	-0-					193

WELDON SCHORP-PRICKLY PEAR UNIT WELL #: 101H RRCID -> 271065 COMPL. DATE 03/01/2013 TOTAL DEPTH 11790 PERF.12130 - 16824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					448
11	0	N	-0-	-0-	-0-	-0-					N	-0-					448
12	0	N	-0-	-0-	-0-	-0-					N	-0-					448
01	0	N	-0-	-0-	-0-	-0-					N	-0-					448
02	0	N	-0-	-0-	-0-	-0-					N	-0-					448
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					448

JACKSON, ET AL-EAST UNIT WELL #: 101H RRCID -> 271067 COMPL. DATE 03/12/2013 TOTAL DEPTH 11656 PERF.11759 - 16549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHNEIDER TRUST, ET AL, UNIT WELL #: 101H RRCID -> 271744 COMPL. DATE 07/08/2013 TOTAL DEPTH 11520 PERF.11235 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					340
11	0	N	-0-	-0-	-0-	-0-					N	-0-					340
12	0	N	-0-	-0-	-0-	-0-					N	-0-					340
01	0	N	-0-	-0-	-0-	-0-					N	-0-					340
02	0	N	-0-	-0-	-0-	-0-					N	-0-					340
03	0	N	-0-	-0-	-0-	-0-					N	-0-					340

WELDON SCHORP-SANDSPUR UNIT WELL #: 101H RRCID -> 272575 COMPL. DATE 10/08/2013 TOTAL DEPTH 11783 PERF.12923 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	15					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J. M. BRACKEN (7000 WILCOX) 45095 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WHEELER, JOHN D. 914255
WHEELER, MARY ANN WELL #: 2 RRCID -> 142503 COMPL. DATE 07/16/1985 TOTAL DEPTH 10400 PERF. 6216 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK MANN (PENN) 45327 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TRIPLE G OPERATING, LLC 870379
CARPENTER WELL #: 1 RRCID -> 222339 COMPL. DATE 09/20/2006 TOTAL DEPTH 6598 PERF. 5984 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	1917	N	1917	-0-	-0- B	-0-	1917	3			N	-0-					-0-
02	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
*03	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-

JACK RABBIT (HOLMAN) 45335 200 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 1122E RRCID -> 138627 COMPL. DATE 12/29/1990 TOTAL DEPTH 6210 PERF. 6150 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 152E RRCID -> 193136 COMPL. DATE 10/13/2002 TOTAL DEPTH 6900 PERF. 5829 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1134E RRCID -> 199877 COMPL. DATE 10/26/2003 TOTAL DEPTH 6607 PERF. 6150 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

JACOB (850) 45459 500 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
COASTAL BEND OIL CO. 161530
HORTON, F. B. WELL #: 1 RRCID -> 000329 COMPL. DATE 01/03/1957 TOTAL DEPTH 975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON (EDRINGTON SAND) 45501 100 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ABACO OPERATING, LLC 000894
BAKER 1 WELL #: 1 RRCID -> 235732 COMPL. DATE 02/29/2008 TOTAL DEPTH 12000 PERF.10260 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	#	2561	-0-	-787	-0-	124	1	2437	3	N	-0-					65
11	3060	#	2374	-0-	-686	-0-	120	1	2254	3	N	-0-					65
12	2904	R	2904	-0-	-0-	-0-	124	1	2725	3	N	50					115
							55	9									
01	4030		4444	-0-	414	414	124	1	4232	3	N	80					195
							88	9									
*02	3122	R	2708	-0-	-414	-0-	112	1	2523	3	N	66	180	1			81
							73	9									
03	2914	#	NO RPT	-0-	-2914	-0-					N	NO RPT					81

JAKE HAMON (2650) 45501 666 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
ARNOLD WELL SERVICE 032970
RHODES, D. W. WELL #: 1 RRCID -> 000330 COMPL. DATE 08/23/1958 TOTAL DEPTH N/A PERF. 2645 - 2650

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE HAMON, EAST (WILCOX 7800) 45502 875 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
BAKER, MYLA WELL #: 3 RRCID -> 000332 COMPL. DATE 02/15/1961 TOTAL DEPTH 7738 PERF. 7705 - 7719

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNINGS 300 (ANACACHO) 46220 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
JENNINGS WELL #: 1 RRCID -> 256494 COMPL. DATE 07/24/2008 TOTAL DEPTH 1746 PERF. 1607 - 1615

10	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3207					N	NO RPT					-0-

JENNINGS WELL #: 2 RRCID -> 266046 COMPL. DATE 06/30/2010 TOTAL DEPTH 1800 PERF. 1602 - 1612

10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HIGH (OLMOS NO. 2) 46865 333 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
THALMANN, DAVID VAC SERVICE INC 851060
RUTH WELL #: 1 RRCID -> 142379 COMPL. DATE 08/20/1992 TOTAL DEPTH 3773 PERF. 3680 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHN T. SAUNDERS (WILCOX) 46944 475 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH "B" WELL #: 4R RRCID -> 222570 COMPL. DATE 10/23/2006 TOTAL DEPTH 5500 PERF. 5258 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

JOHN T. SAUNDERS (WILCOX 5120) 46944 480 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
TEXAS SOUTHERN PETROLEUM CORP. 848007
BURKS RANCH "F" WELL #: 11 RRCID -> 243069 COMPL. DATE 10/06/2008 TOTAL DEPTH 5650 PERF. 4882 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			112
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			112
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			112
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			112
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			112
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			112

XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 232128 COMPL. DATE 04/24/2007 TOTAL DEPTH 5688 PERF. 5030 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHN T. SAUNDERS (WILCOX 5380) 46944 520 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
XTO ENERGY INC. 945936
BURKS RANCH "E" WELL #: 9 RRCID -> 235695 COMPL. DATE 05/22/2007 TOTAL DEPTH 5688 PERF. 5385 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

2 D OIL & GAS LLC 953828
BURKS RANCH "D" WELL #: 5W RRCID -> 254818 COMPL. DATE 11/10/2009 TOTAL DEPTH 5650 PERF. 5456 - 5466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JORDAN (NAVARRO B) 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
BETRO, INC. 068324
COFFIELD M-11 WELL #: 1 RRCID -> 080444 COMPL. DATE 07/06/1978 TOTAL DEPTH 3551 PERF. 3332 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	212	-0-	-5	-0-	82	1	130	2	N	-0-					-0-
11	227	N	227	-0-	-0-	-0-	76	1	151	2	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	76	1	144	2	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	81	1	150	2	N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	98	1	94	2	N	-0-					-0-
*03	239	N	239	-0-	-0-	-0-	87	1	152	2	N	-0-					-0-

EAST-WEST RESOURCES, INC. 239000
WOODS, G. T. WELL #: 1 RRCID -> 069214 COMPL. DATE 11/01/1976 TOTAL DEPTH 3044 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODS, G. T. WELL #: 2 RRCID -> 069215 COMPL. DATE 10/26/1976 TOTAL DEPTH 3130 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLANTATION OPERATING CO., INC. 667907
COFFIELD M-1C- -A- (T-484-1) WELL #: 1 RRCID -> 080443 COMPL. DATE 07/11/1978 TOTAL DEPTH 3515 PERF. 3042 - 3054

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOREHAM OIL & GAS COMPANY, INC. 778499
CLAYTON, T. M. WELL #: 1 RRCID -> 068438 COMPL. DATE 04/20/1976 TOTAL DEPTH 3118 PERF. N/A

10	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	214					N	NO RPT					-0-

VICEROY PETROLEUM, LP 885041
JORDAN WELL #: 1 RRCID -> 066061 COMPL. DATE 07/31/1977 TOTAL DEPTH 5678 PERF. 3042 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN (NAVARRO B) //CONT.// 47260 500 ASSOCIATED EXEMPT CNTY: MILAM
VICEROY PETROLEUM, LP //CONT.// 885041
JORDAN WELL #: 2 RRCID -> 066062 COMPL. DATE 05/01/1975 TOTAL DEPTH 3123 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOURDANTON 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
S.P.J.S.T. LODGE WELL #: 3 RRCID -> 057982 COMPL. DATE 03/01/1974 TOTAL DEPTH 7420 PERF. 7184 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1899	N	1899	-0-	-0-	-0-	643	1	1256	3	Y	-0-					-0-
11	1740	N	1427	-0-	-313	-0-	281	1	1146	3	Y	-0-					-0-
12	1767	N	1646	-0-	-121	-0-	318	1	1328	3	Y	-0-					-0-
01	1891	N	1660	-0-	-231	-0-	349	1	1311	3	Y	-0-					-0-
02	1558	N	1558	-0-	-0-	-0-	453	1	1105	3	Y	-0-					-0-
*03	1683	N	1683	-0-	-0-	-0-	353	1	1330	3	Y	-0-					-0-

PEARLSTONE, CLAIRE WELL #: 4 RRCID -> 074324 COMPL. DATE 03/25/1986 TOTAL DEPTH 7445 PERF. 7190 - 7215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DORNAK, JOHN L. GAS UNIT WELL #: 2 RRCID -> 109054 COMPL. DATE 01/10/1984 TOTAL DEPTH 7427 PERF. 7276 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	733	-0-	-259	-0-	53	1	680	3	Y	-0-					31
11	1037	N	1037	-0-	-0-	-0-	75	1	955	3	Y	6					37
							7	9									
12	1161	N	1161	-0-	-0-	-0-	84	1	1077	3	Y	-0-					37
01	1660	N	1660	-0-	-0-	-0-	120	1	1540	3	Y	-0-					37
02	896	N	594	-0-	-302	-0-	78	1	516	3	Y	-0-					37
*03	2073	N	2073	-0-	-0-	-0-	148	1	1925	3	Y	-0-					37

DORNAK, JOHN L. GAS UNIT WELL #: 3 RRCID -> 113306 COMPL. DATE 10/03/1984 TOTAL DEPTH 7431 PERF. 7328 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

SCHORSCH, HENRY WELL #: 3 RRCID -> 117195 COMPL. DATE 12/16/1946 TOTAL DEPTH 7373 PERF. 7301 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11534	X	11534	-0-	-0-	-0-	3625	1	7049	3	Y	782	659	1			264
							860	9									
11	11040	X	9148	-0-	-1892	-0-	1640	1	6644	3	Y	785	866	1			183
							864	9									
12	11408	X	10482	-0-	-926	-0-	1857	1	7706	3	Y	835	877	1			141
							919	9									
01	11532	X	8526	-0-	-3006	-0-	1646	1	6140	3	Y	673	718	1			96
							740	9									
02	10416	X	8302	-0-	-2114	-0-	2207	1	5360	3	Y	668	609	1			155
							735	9									
03	11532	X	10696	-0-	-836	-0-	2048	1	7659	3	Y	899	968	1			86
							989	9									

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
SANDEEN, JOHN WELL #: 3 RRCID -> 146333 COMPL. DATE 08/11/1992 TOTAL DEPTH 7399 PERF. 7235 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, J. C. WELL #: 2 RRCID -> 150676 COMPL. DATE 08/04/1994 TOTAL DEPTH 7394 PERF. 7240 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	931	-0-	-185	-0-	75	1	856	3	Y	-0-					83
11	1110	N	813	-0-	-297	-0-	68	1	737	3	Y	7					90
							8	9									
12	961	N	846	-0-	-115	-0-	66	1	767	3	Y	12					102
							13	9									
01	930	N	851	-0-	-79	-0-	69	1	770	3	Y	11	90	1			23
							12	9									
02	756	N	661	-0-	-95	-0-	70	1	566	3	Y	23					46
							25	9									
03	837	N	747	-0-	-90	-0-	59	1	665	3	Y	21					67
							23	9									

WALLACE, J. C. WELL #: 5 RRCID -> 152318 COMPL. DATE 12/16/1994 TOTAL DEPTH 7475 PERF. 7194 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	4	1	46	3	Y	-0-					4
11	150	N	9	-0-	-141	-0-	1	1	8	3	Y	-0-					4
12	290	N	290	-0-	-0-	-0-	23	1	266	3	Y	1					5
							1	9									
01	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-	4	1			1
02	147	N	147	-0-	-0-	-0-	16	1	130	3	Y	1					2
							1	9									
03	279	N	188	-0-	-91	-0-	15	1	172	3	Y	1					3
							1	9									

PEARLSTONE, CLAIRE WELL #: 1 RRCID -> 160379 COMPL. DATE 07/01/2008 TOTAL DEPTH 7408 PERF. 7201 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7481	-0-	-1478	-0-	587	1	6894	3	Y	-0-					79
11	8670	X	6633	-0-	-2037	-0-	543	1	6082	3	Y	7					86
							8	9									
12	8618	X	6397	-0-	-2221	-0-	496	1	5889	3	Y	11					97
							12	9									
01	7843	X	6287	-0-	-1556	-0-	504	1	5771	3	Y	11	86	1			22
							12	9									
02	6888	X	5862	-0-	-1026	-0-	632	1	5206	3	Y	22					44
							24	9									
03	7471	X	7192	-0-	-279	-0-	573	1	6597	3	Y	20					64
							22	9									

PEARLSTONE, CLAIRE WELL #: 2 RRCID -> 163239 COMPL. DATE 06/06/1997 TOTAL DEPTH 7403 PERF. 7170 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4135	X	4135	-0-	-0-	-0-	319	1	3816	3	Y	-0-					-0-
11	4318	X	4318	-0-	-0-	-0-	348	1	3970	3	Y	-0-					-0-
12	4035	X	4035	-0-	-0-	-0-	308	1	3727	3	Y	-0-					-0-
01	4259	X	4259	-0-	-0-	-0-	337	1	3922	3	Y	-0-					-0-
02	3416	X	1983	-0-	-1433	-0-	210	1	1773	3	Y	-0-					-0-
*03	4805	X	4805	-0-	-0-	-0-	379	1	4426	3	Y	-0-					-0-

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
DORNAK, JOHN L. GAS UNIT WELL #: 5 RRCID -> 165776 COMPL. DATE 12/15/1997 TOTAL DEPTH 7506 PERF. 7264 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1316	-0-	-172	-0-	97	1	1219	3	Y	-0-					45
11	1372	N	1372	-0-	-0-	-0-	100	1	1261	3	Y	10					55
							11	9									
12	1661	N	1661	-0-	-0-	-0-	121	1	1540	3	Y	-0-					55
01	2917	N	2917	-0-	-0-	-0-	211	1	2706	3	Y	-0-					55
02	1288	N	815	-0-	-473	-0-	108	1	707	3	Y	-0-					55
*03	2714	N	2714	-0-	-0-	-0-	195	1	2519	3	Y	-0-					55

WALLACE, J. C. WELL #: 10 RRCID -> 215206 COMPL. DATE 02/28/2006 TOTAL DEPTH 8000 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	966	N	966	-0-	-0-	-0-	77	1	889	3	Y	-0-					-0-
11	836	N	836	-0-	-0-	-0-	69	1	767	3	Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	76	1	888	3	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	42	1	479	3	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	33	1	275	3	Y	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	27	1	302	3	Y	-0-					-0-

DORNAK, JOHN L. GAS UNIT WELL #: 6R RRCID -> 219882 COMPL. DATE 05/11/2006 TOTAL DEPTH 7940 PERF. 7330 - 7345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3705	-0-	605	605	256	1	3449	3	N	-0-					113
11	3000	N	3001	-0-	1	606	205	1	2768	3	N	25					138
							28	9									
12	1426	N	644	-0-	-782	-0-	44	1	600	3	N	-0-					138
01	2139	X	888	-0-	-1251	-0-	61	1	827	3	N	-0-					138
02	2459	X	2459	-0-	-0-	-0-	312	1	2147	3	N	-0-					138
03	2139	X	1065	-0-	-1074	-0-	72	1	993	3	N	-0-					138

DORNAK, JOHN L. GAS UNIT WELL #: 4 RRCID -> 220230 COMPL. DATE 04/27/2006 TOTAL DEPTH 7862 PERF. 7250 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	413	-0-	-83	-0-	29	1	384	3	N	-0-					37
11	493	N	493	-0-	-0-	-0-	33	1	451	3	N	8					45
							9	9									
12	2140	N	2140	-0-	-0-	-0-	147	1	1993	3	N	-0-					45
01	403	N	39	-0-	-364	-0-	3	1	36	3	N	-0-					45
02	448	N	396	-0-	-52	-0-	50	1	346	3	N	-0-					45
03	496	N	62	-0-	-434	-0-	4	1	58	3	N	-0-					45

WALLACE, J.C. WELL #: 11 RRCID -> 225263 COMPL. DATE 06/23/2006 TOTAL DEPTH 7575 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	355	-0-	-17	-0-	29	1	326	3	Y	-0-					14
11	360	N	323	-0-	-37	-0-	85	1	237	3	Y	1					15
							1	9									
12	341	N	312	-0-	-29	-0-	25	1	285	3	Y	2					17
							2	9									
01	341	N	317	-0-	-24	-0-	26	1	289	3	Y	2	15	1			4
							2	9									
02	312	N	312	-0-	-0-	-0-	35	1	273	3	Y	4					8
							4	9									
03	310	N	289	-0-	-21	-0-	24	1	262	3	Y	3					11
							3	9									

JOURDANTON //CONT.// 47358 001 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
S.P.J.S.T. LODGE WELL #: 7 RRCID -> 241921 COMPL. DATE 02/06/2008 TOTAL DEPTH 7750 PERF. 7203 - 7229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4022	-0-	-473	-0-	1365	1 9	2656	3	Y	1	1	1			-0-
11	4350	X	2927	-0-	-1423	-0-	579	1 9	2347	3	Y	1	1	1			-0-
12	4495	X	3413	-0-	-1082	-0-	662	1 9	2749	3	Y	2	2	1			-0-
01	4154	X	3105	-0-	-1049	-0-	655	1 9	2449	3	Y	1	1	1			-0-
02	3640	X	2793	-0-	-847	-0-	814	1 9	1978	3	Y	1	1	1			-0-
03	4030	X	3526	-0-	-504	-0-	743	1 9	2782	3	Y	1	1	1			-0-

JOURDANTON (BUDA) 47358 200 ASSOCIATED CAPACITY CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
PFEIL, O.H. WELL #: 3 RRCID -> 157543 COMPL. DATE 11/07/1995 TOTAL DEPTH 7410 PERF. 6870 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	288	-0-	-270	-0-	89	1 9	198	3	Y	1	1	1			-0-
11	510	N	199	-0-	-311	-0-	34	1 9	164	3	Y	1	1	1			-0-
12	259	N	259	-0-	-0-	-0-	44	1 9	214	3	Y	1	1	1			-0-
01	279	N	263	-0-	-16	-0-	48	1 9	214	3	Y	1	1	1			-0-
02	283	N	283	-0-	-0-	-0-	76	1 9	206	3	Y	1	1	1			-0-
*03	261	N	261	-0-	-0-	-0-	48	1 9	212	3	Y	1	1	1			-0-

JOURDANTON (GEORGETOWN) 47358 450 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. 886261
SANDEEN, JOHN WELL #: 5 RRCID -> 170311 COMPL. DATE 05/26/1998 TOTAL DEPTH 7390 PERF. 7117 - 7139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPJST LODGE WELL #: 5 RRCID -> 278609 COMPL. DATE 09/02/2015 TOTAL DEPTH 7149 PERF. 6957 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	629	-0-	-22	-0-	198	1 9	430	3	Y	1	1	1			-0-
11	630	N	382	-0-	-248	-0-	67	1 9	314	3	Y	1	1	1			-0-
12	620	N	429	-0-	-191	-0-	74	1 9	354	3	Y	1	1	1			-0-
01	620	N	512	-0-	-108	-0-	96	1 9	415	3	Y	1	1	1			-0-
02	591	N	591	-0-	-0-	-0-	160	1 9	430	3	Y	1	1	1			-0-
*03	603	N	603	-0-	-0-	-0-	113	1 9	489	3	Y	1	1	1			-0-

JOURDANTON (GEORGETOWN) //CONT.// 47358 450 NON-ASSOCIATED EXEMPT CNTY: ATASCOSA
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
J. C. WALLACE WELL #: 1 RRCID -> 284817 COMPL. DATE 04/23/2018 TOTAL DEPTH 7411 PERF. 7046 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JUNCO (EAGLE FORD SHALE) 47665 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
PROLINE ENERGY RESOURCES INC 681327
BRISCOE-NUNLEY GU WELL #: 1H RRCID -> 256687 COMPL. DATE 09/26/2010 TOTAL DEPTH 12540 PERF.16555 - 16558

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	#	2867	-0-	-202	-0-	2867	2			N	-0-					-0-
11	2630	R	2630	-0-	-0-	-0-	2630	2			N	-0-					-0-
12	2480	#	2477	-0-	-3	-0-	2477	2			N	-0-					-0-
01	2275	R	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
*02	3731	R	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
*03	5788		4502	-0-	-1286	-0-	4502	2			N	-0-					-0-

KELLEY (ELLENBURGER) 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC 875310
CANYON RANCH WELL #: 2201E RRCID -> 136556 COMPL. DATE 10/07/1990 TOTAL DEPTH 6760 PERF. 6626 - 6701

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10		106	-0-	106	106	106	3			Y	-0-					1

CANYON RANCH WELL #: 2202EH RRCID -> 149395 COMPL. DATE 03/23/1994 TOTAL DEPTH 6686 PERF. 6830 - 8403

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

CANYON RANCH WELL #: 0051EH RRCID -> 152134 COMPL. DATE 08/30/1994 TOTAL DEPTH 9100 PERF. 6676 - 9100

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					1
11	930	N	921	-0-	-9	-0-	921	3			Y	-0-					1
12	961	N	937	-0-	-24	-0-	937	3			Y	-0-					1
01	DLQ G-10		901	-0-	901	901	901	3			Y	-0-					1
*02	DLQ G-10		794	-0-	794	1695	794	3			Y	-0-					1
03	DLQ G-10		934	-0-	934	2629	934	3			Y	-0-					1

CANYON RANCH WELL #: 2131EH RRCID -> 154840 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0052EH RRCID -> 155035 COMPL. DATE 07/23/1996 TOTAL DEPTH 8875 PERF. 6959 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CANYON RANCH WELL #: 501EH RRCID -> 157234 COMPL. DATE 12/09/1996 TOTAL DEPTH 8477 PERF. 7019 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

CANYON RANCH WELL #: 2132EH RRCID -> 157987 COMPL. DATE 07/21/1996 TOTAL DEPTH 9520 PERF. 7438 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
*02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 2204EH RRCID -> 160937 COMPL. DATE 06/25/2000 TOTAL DEPTH 10171 PERF. 7763 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

CANYON RANCH WELL #: 2133EH RRCID -> 161879 COMPL. DATE 10/29/1996 TOTAL DEPTH 9902 PERF. 7080 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					1
01	1	X	-0-	-0-	-1	-0-					Y	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 2141EH RRCID -> 162269 COMPL. DATE 05/16/1997 TOTAL DEPTH 6772 PERF. 7070 - 8875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1271SH RRCID -> 163401 COMPL. DATE 09/05/1996 TOTAL DEPTH 9945 PERF. 6571 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					145
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					145
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					145
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					145
*02	56	N	34	-0-	-22	-0-	34	3			N	-0-					145
03	62	N	44	-0-	-18	-0-	43	3	1	9	N	1					146

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 5012EH RRCID -> 164741 COMPL. DATE 04/29/1998 TOTAL DEPTH 9189 PERF. 7050 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2162SH RRCID -> 169757 COMPL. DATE 06/12/1998 TOTAL DEPTH 6711 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MANN-MCDONALD WELL #: 0051EH RRCID -> 171894 COMPL. DATE 09/21/1998 TOTAL DEPTH 6677 PERF. 7084 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					1
11	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					1
12	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					1
01	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					1
*02	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					1
*03	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					1

CANYON RANCH WELL #: 2142E RRCID -> 196154 COMPL. DATE 02/13/2003 TOTAL DEPTH 7400 PERF. 6796 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH WELL #: 2122E RRCID -> 196155 COMPL. DATE 04/05/2003 TOTAL DEPTH 7272 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					1
11	1080	N	1020	-0-	-60	-0-	1020	3			N	-0-					1
12	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					1
01	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					1
*02	952	N	914	-0-	-38	-0-	914	3			N	-0-					1
03	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					1

CANYON RANCH WELL #: 2102E RRCID -> 196258 COMPL. DATE 06/06/2003 TOTAL DEPTH 7090 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 213 WELL #: 11E RRCID -> 199939 COMPL. DATE 11/09/2003 TOTAL DEPTH 7300 PERF. 6908 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 212 WELL #: 3E RRCID -> 200451 COMPL. DATE 01/07/2004 TOTAL DEPTH 7135 PERF. 6746 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 505E RRCID -> 201818 COMPL. DATE 04/30/2004 TOTAL DEPTH 7018 PERF. 6767 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1

UNIVERSITY 54-24 WELL #: 1 RRCID -> 243041 COMPL. DATE 08/29/2008 TOTAL DEPTH 8300 PERF. 8148 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	124	-0-	-155	-0-	124	3			Y	-0-					129
11	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					129
12	155	N	138	-0-	-17	-0-	138	3			Y	-0-					129
01	DLQ G-10		218	-0-	218	218	218	3			Y	-0-					129
*02	DLQ G-10		147	-0-	147	365	147	3			Y	-0-					129
03	DLQ G-10		146	-0-	146	511	146	3			Y	-0-					129

MAYER RANCH 35 WELL #: 11 RRCID -> 243042 COMPL. DATE 09/17/2008 TOTAL DEPTH 8617 PERF. 8166 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	8	1	79	3	N	35	59	1			90
							39	9									
11	134	N	134	-0-	-0-	-0-	7	1	77	3	N	45	54	1			81
							50	9									
12	124	N	124	-0-	-0-	-0-	6	1	75	3	N	39	51	1			69
							43	9									
01	137	N	137	-0-	-0-	-0-	7	1	80	3	N	45	26	1			88
							50	9									
*02	112	N	111	-0-	-1	-0-	8	1	62	3	N	37	27	1			98
							41	9									
*03	135	N	135	-0-	-0-	-0-	8	1	75	3	N	47	54	1			91
							52	9									

MAYER RANCH 40 WELL #: 11 RRCID -> 243708 COMPL. DATE 11/06/2008 TOTAL DEPTH 8618 PERF. 8388 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1028	-0-	-88	-0-	92	1	929	3	N	6	7	1			12
							7	9									
11	1080	N	966	-0-	-114	-0-	75	1	884	3	N	6	7	1			11
							7	9									
12	1178	N	711	-0-	-467	-0-	53	1	651	3	N	6	8	1			9
							7	9									
01	1023	N	878	-0-	-145	-0-	73	1	798	3	N	6	3	1			12
							7	9									
*02	896	N	861	-0-	-35	-0-	103	1	750	3	N	7	4	1			15
							8	9									
*03	930	N	930	-0-	-0-	-0-	87	1	2	2	N	7	8	1			14
							833	3	8	9							

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
POWELL 3 WELL #: 2 RRCID -> 244252 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244258 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 251220 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 14 RRCID -> 251673 COMPL. DATE 02/14/2009 TOTAL DEPTH 8550 PERF. 8252 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	X	2189	-0-	-0-	-0-	129	1	2056	3	N	4	3	1			4
							4	9									
11	2214	X	2214	-0-	-0-	-0-	138	1	2072	3	N	4	4	1			4
							4	9									
12	1860	X	1517	-0-	-343	-0-	67	1	1448	3	N	2	3	1			3
							2	9									
01	1860	X	1562	-0-	-298	-0-	65	1	1314	3	N	166	50	1			119
							183	9									
*02	1680	N	1583	-0-	-97	-0-	122	1	1310	3	N	137	48	1			208
							151	9									
*03	1754	N	1754	-0-	-0-	-0-	108	1	1405	3	N	219	169	1			258
							241	9									

CHILDRESS 15 WELL #: 3 RRCID -> 251718 COMPL. DATE 01/29/2009 TOTAL DEPTH 8751 PERF. 8560 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252909 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 20 RRCID -> 253296 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 9 RRCID -> 255154 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 255155 COMPL. DATE 12/20/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255250 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255293 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 257561 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257853 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 4 RRCID -> 258378 COMPL. DATE 08/11/2010 TOTAL DEPTH 8553 PERF. 8200 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	X	2062	-0-	-0-	-0-	85	1	1976	3	N	1					48
							1	9									
11	2118	X	2118	-0-	-0-	-0-	111	1	1999	3	N	7	38	1			17
							8	9									
12	2025	X	2025	-0-	-0-	-0-	88	1	1934	3	N	3					20
							3	9									
01	2115	X	2115	-0-	-0-	-0-	82	1	2023	3	N	9					29
							10	9									
*02	1818	X	1818	-0-	-0-	-0-	192	1	1618	3	N	7					36
							8	9									
*03	2133	X	2133	-0-	-0-	-0-	117	1	6	2	N	2	28	1			10
							2008	3	2	9							

JONES RANCH WELL #: 1869 RRCID -> 258453 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258467 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258472 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258476 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258497 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258501 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258569 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260093 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 261831 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 24 RRCID -> 262417 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 265902 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268329 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLEY (ELLENBURGER) //CONT.// 48523 100 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 270786 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIPPY (COLE SD.) 49593 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SCHROEDER PRODUCTION LLC 756299
WHITMIRE, W. A. WELL #: 2 RRCID -> 120686 COMPL. DATE 09/26/1985 TOTAL DEPTH 1395 PERF. 358 - 362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA CHUSA (SLIGO) 50678 600 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST UNIT WELL #: 1 RRCID -> 120254 COMPL. DATE 11/08/1985 TOTAL DEPTH 16443 PERF. 15978 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAU, J. WELL #: 1 RRCID -> 130170 COMPL. DATE 01/15/1989 TOTAL DEPTH 16020 PERF. 15864 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	528					N	NO RPT					-0-

LA CHUSA (WILCOX 6000) 50678 750 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
RIVES TRUST WELL #: 2 RRCID -> 125000 COMPL. DATE 04/22/1991 TOTAL DEPTH 6302 PERF. 5988 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA JOLLA RANCH E. (SLIGO) 50834 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON WELL #: 1 RRCID -> 107743 COMPL. DATE 05/30/1983 TOTAL DEPTH 17570 PERF. 16513 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSITA (GEORGETOWN) 50988 500 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
GEORGE, W.H. JR. 301271
GEORGE, W. H. -18- WELL #: 1 RRCID -> 055329 COMPL. DATE 04/23/1973 TOTAL DEPTH 7602 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LACKLAND (HOSSTON) GEOTHERMAL 51175 500 NON-ASSOCIATED ONE WELL CNTY: BEXAR
U.S. GOVT. USAF ATC LACKLAND AFB 875413
LACKLAND AFB WELL #: 1 RRCID -> 110903 COMPL. DATE 11/15/1983 TOTAL DEPTH 4110 PERF. 3772 - 3972

10	GEOTHERM	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	GEOTHERM	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	GEOTHERM	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	GEOTHERM	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	GEOTHERM	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	GEOTHERM	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANGTRY (CANYON) 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY 386310
WHITEHEAD "B" WELL #: 7803 RRCID -> 184012 COMPL. DATE 05/09/2001 TOTAL DEPTH 12006 PERF.11040 - 11126

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITEHEAD "C" WELL #: 7703 RRCID -> 185115 COMPL. DATE 09/03/2003 TOTAL DEPTH 11800 PERF.11387 - 11464

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD "B" WELL #: 7805 RRCID -> 185130 COMPL. DATE 08/16/2001 TOTAL DEPTH 11900 PERF.11081 - 11437

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITEHEAD "B" WELL #: 7804 RRCID -> 185136 COMPL. DATE 04/21/2001 TOTAL DEPTH 11750 PERF.10994 - 11074

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LANGTRY (CANYON) //CONT.// 51989 200 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARD WELL #: 4201 RRCID -> 189622 COMPL. DATE 06/25/2002 TOTAL DEPTH 11969 PERF.11073 - 11132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

LEONARD WELL #: 4203 RRCID -> 193206 COMPL. DATE 02/02/2003 TOTAL DEPTH 11940 PERF.11414 - 11522

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

LEONARD G.U. 37-1 WELL #: 2 RRCID -> 194614 COMPL. DATE 02/13/2003 TOTAL DEPTH 11762 PERF.11256 - 11374

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD "A" WELL #: 7905 RRCID -> 196262 COMPL. DATE 06/18/2003 TOTAL DEPTH 11910 PERF.11361 - 11381

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONA (ELAINE) 53245 500 ASSOCIATED 49B CNTY: ZAVALA
REO OPERATING LLC 701876
FOLEY, NORMENT WELL #: 1 RRCID -> 080118 COMPL. DATE 12/16/1978 TOTAL DEPTH 3350 PERF. 3184 - 3187

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLEY, NORMENT WELL #: 6 RRCID -> 095266 COMPL. DATE 09/04/1981 TOTAL DEPTH 3350 PERF. 3152 - 3158

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEONA (ELAINE) //CONT.// 53245 500 ASSOCIATED 49B CNTY: ZAVALA
REO OPERATING LLC //CONT.// 701876
FOLEY WELL #: 1X RRCID -> 189065 COMPL. DATE 03/15/2002 TOTAL DEPTH 3235 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEONA RIVER (ESCONDIDO -C-) 53264 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, GEORGE S. ET AL WELL #: 1 RRCID -> 080750 COMPL. DATE 11/30/1978 TOTAL DEPTH 4348 PERF. 3376 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			49

LEONA RIVER (ESCONDIDO D-1) 53264 400 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONTANGO RESOURCES, INC. 173206
WEST, G. W. WELL #: 8 RRCID -> 120088 COMPL. DATE 02/03/1986 TOTAL DEPTH 3682 PERF. 3502 - 3520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

EXCO OPERATING COMPANY, LP 256915
HESTER WELL #: 1 RRCID -> 115918 COMPL. DATE 01/24/1985 TOTAL DEPTH 3650 PERF. 3496 - 3511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 6 RRCID -> 000347 COMPL. DATE 01/17/1962 TOTAL DEPTH 4465 PERF. 3499 - 3505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PERRY WELL #: 1 RRCID -> 115103 COMPL. DATE 09/24/1984 TOTAL DEPTH 4500 PERF. 3504 - 3520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEONA RIVER (OLMOS, SECOND) 53264 800 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WEST, G. W. WELL #: 10 RRCID -> 184782 COMPL. DATE 12/29/2000 TOTAL DEPTH 4400 PERF. 4223 - 4240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LEONA RIVER, W. (ESCONDIDO D-1) 53270 300 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
PRODUCTION RESOURCES, INC. 680845
WINTERBOTHAM, J. M. ESTATE WELL #: 1 RRCID -> 082273 COMPL. DATE 05/09/1979 TOTAL DEPTH 3665 PERF. 3484 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LETA (SAN MIGUEL) 53390 500 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA J. WELL #: 1 RRCID -> 053713 COMPL. DATE 05/21/1972 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	698 N	698	-0-	-0-	-0-	698	3		Y	-0-			35
11	637 N	637	-0-	-0-	-0-	637	3		Y	-0-			35
12	617 N	617	-0-	-0-	-0-	617	3		Y	-0-			35
01	713 N	699	-0-	-14	-0-	699	3		Y	-0-			35
02	588 N	558	-0-	-30	-0-	558	3		Y	-0-			35
*03	692 N	692	-0-	-0-	-0-	692	3		Y	-0-			35

GLASSCOCK, LETA J. WELL #: 2 RRCID -> 053714 COMPL. DATE 10/05/1971 TOTAL DEPTH 5725 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1132 N	1132	-0-	-0-	-0-	1132	3		Y	-0-			35
11	962 N	962	-0-	-0-	-0-	962	3		Y	-0-			35
12	1010 N	1010	-0-	-0-	-0-	1010	3		Y	-0-			35
01	1134 N	1134	-0-	-0-	-0-	1134	3		Y	-0-			35
02	917 N	917	-0-	-0-	-0-	917	3		Y	-0-			35
*03	1085 N	1085	-0-	-0-	-0-	1085	3		Y	-0-			35

LETA (SAN MIGUEL-A) 53390 600 ASSOCIATED ONE WELL CNTY: ZAVALA
SABINAL RESOURCES, INC. 742124
GLASSCOCK, LETA WELL #: 461 RRCID -> 222547 COMPL. DATE N/A TOTAL DEPTH 5400 PERF. 5300 - 5350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11

PLUGGED AND ABANDONED_____ 09/26/2019 - P/A 09/26/19

LOMA ALTA (WILCOX B) 54475 332 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
CANNAN, MORRIS 129030
HAGIST RANCH WELL #: 1 U RRCID -> 035242 COMPL. DATE 01/17/1965 TOTAL DEPTH 8143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMA ALTA (WILCOX C) 54475 333 NON-ASSOCIATED PRORATED CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1 RRCID -> 095832 COMPL. DATE 04/28/1981 TOTAL DEPTH 8143 PERF. 7285 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0-	B -0-					N	-0-					-0-

HAGIST WELL #: 1C RRCID -> 152420 COMPL. DATE 11/00/1989 TOTAL DEPTH 7455 PERF. 6952 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

LOMA ALTA (3500) 54475 664 ASSOCIATED ONE WELL CNTY: MCMULLEN
BRITANCO, L.L.C. 093620
HAGIST RANCH WELL #: 1S RRCID -> 101936 COMPL. DATE 06/01/2014 TOTAL DEPTH 3934 PERF. 3136 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMAS PIEDRAS (PENN. LIME) 54534 500 NON-ASSOCIATED EXEMPT CNTY: REAL
CLARO OPERATING, LLC 158277
FRYAR, J. H. ET AL WELL #: 1 RRCID -> 055361 COMPL. DATE 11/17/1972 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	691					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) 54928 500 ASSOCIATED PRORATED CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. 147699
GATES 010 CHK-B TR1 WELL #: F 2H RRCID -> 286620 COMPL. DATE 02/07/2019 TOTAL DEPTH 7451 PERF. 7895 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	N	10297	-0-	-9450	-0-	698	1	7288	2	Y	2101	2180	1	5	8	38
							2311	9									
11	11940	N	9189	-0-	-2751	-0-	643	1	6570	2	Y	1796	1467	1	1	8	366
							1976	9									
12	10664	N	7070	-0-	-3594	-0-	640	1	4818	2	Y	1465	1662	1			169
							1612	9									
01	10292	N	8374	-0-	-1918	-0-	673	1	5849	2	Y	1684	1743	1	2	8	108
							1852	9									
02	8568	N	3902	-0-	-4666	-0-	562	1	2604	2	Y	669	691	1	4	8	82
							736	9									
03/01 BALANCING DATE STATUS -> -0-																	
*03	9148	N	9148	-0-	-0-	-0-	579	1	6385	2	Y	1985	1969	1	4	8	94
							2184	9									

FAITH-YANA GG UNIT WELL #: O 1H RRCID -> 286889 COMPL. DATE 09/14/2017 TOTAL DEPTH 6744 PERF. 7150 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	N	11022	-0-	-696	-0-	242	1	10032	2	N	677	671	0	2	8	4
							3	4	745	9							
11	10860	N	8259	-0-	-2601	-0-	296	1	7510	2	N	412	416	0			-0-
							453	9									
12	11532	N	9675	-0-	-1857	-0-	372	1	8738	2	N	513	513	0			-0-
							1	4	564	9							
01	11358	N	11358	-0-	-0-	-0-	370	1	10035	2	N	864	854	0	2	8	8
							3	4	950	9							
02	7700	N	6627	-0-	-1073	-0-	339	1	5939	2	N	310	315	0	2	8	1
							8	4	341	9							
03/01 BALANCING DATE STATUS -> -0-																	
*03	10640	N	10640	-0-	-0-	-0-	441	1	9547	2	N	580	580	0	1	8	-0-
							14	4	638	9							

PGE BROWNE WELL #: R 7H RRCID -> 287569 COMPL. DATE 08/17/2019 TOTAL DEPTH 7612 PERF. 7541 - 17414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	47866	R	47866	-0-	-0-	-0-	26	1	38981	2	N	8054	8077	1	1	8	36
							8859	9									
*05	25699	#	-0-	-0-	-25699	-25699					N	-0-					36
*06	24870	#	47527	-0-	22657	-3042	26	1	38774	2	N	7934	7862	1			108
							8727	9									
*07	0	W	43645	-0-	43645	40603	18	1	35846	2	N	7074	7155	1			27
							7781	9									
*08	0		39054	-0-	39054	79657	17	1	32363	2	N	6067	6052	1	4	8	38
							6674	9									
09/01 BALANCING DATE STATUS -> -0-																	
*09	113337	R	33680	-0-	-79657	-0-	18	1	27773	2	N	5354	5341	1			51
							5889	9									
*10	25699		32160	-0-	6461	6461	15	1	26451	2	N	5176	5133	1	34	8	60
							5694	9									
*11	34050	N	27589	-0-	-6461	-0-	16	1	22317	2	N	4778	4778	1	1	8	59
							5256	9									
*12	23695	N	27472	-0-	3777	3777	20	1	22426	2	N	4569	4574	1	10	8	44
							5026	9									
*01	28907	R	25130	-0-	-3777	-0-	21	1	20456	2	N	4230	4209	1	15	8	50
							4653	9									
*02	23212	#	18814	-0-	-4398	-4398	13	1	15447	2	N	3049	3030	1	21	8	48
							3354	9									
03/01 BALANCING DATE STATUS -> -4398																	
*03	25699	#	21283	-0-	-4416	-8814	17	1	17128	2	N	3762	3759	1	10	8	41
							4138	9									

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
FAITH-SAN PEDRO WELL #: D 11H RRCID -> 288942 COMPL. DATE 11/14/2019 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	A	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 01 LEASE 20370 11/22/2020

SM ENERGY COMPANY 788997
BRISCOE G WELL #: 797H RRCID -> 281247 COMPL. DATE 07/25/2016 TOTAL DEPTH 7588 PERF. 9325 - 9517

10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE R WELL #: 227H RRCID -> 281254 COMPL. DATE 06/29/2016 TOTAL DEPTH 7542 PERF.12532 - 15439

10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE J GU3 STATE 34 WELL #: 7H RRCID -> 282262 COMPL. DATE 11/21/2015 TOTAL DEPTH 7431 PERF. 7941 - 15956

10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE CATARINA EAST GU1 WELL #: 14H RRCID -> 282267 COMPL. DATE 02/26/2015 TOTAL DEPTH 7578 PERF. 7857 - 12641

10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE STATE AR (SA6) WELL #: 207H RRCID -> 282274 COMPL. DATE 01/24/2017 TOTAL DEPTH 7510 PERF. 8212 - 16261

10	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R GU4 STATE 162 WELL #: 7H RRCID -> 282378 COMPL. DATE 07/26/2015 TOTAL DEPTH 6610 PERF. 7129 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALVAN RANCH WELL #: C917H RRCID -> 285369 COMPL. DATE 10/04/2018 TOTAL DEPTH 8432 PERF. 8641 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9948		34280	-0-	24332	24332	2035 1103	1 9	31142	2	Y	1003	952	0	66	1	155
11	29411	N	32355	-0-	2944	27276	2022 1023	1 9	29310	2	Y	930	899	0	47	1	139
12	9478	N	33942	-0-	24464	51740	2241 1000	1 9	30701	2	Y	909	831	0	48	1	169
01	39835		33094	-0-	-6741	44999	2305 1027	1 9	29762	2	Y	934	896	0	36	1	171
02	21654		27008	-0-	5354	50353	1972 723	1 9	24313	2	Y	657	663	0	33	1	132
03/01 BALANCING DATE STATUS -> 50353																	
*03	39835		31556	-0-	-8279	42074	2064 1033	1 9	28459	2	Y	939	867	0	73	1	131

WATSON (SA2) STATE WELL #: 167H RRCID -> 287003 COMPL. DATE 03/16/2019 TOTAL DEPTH 7756 PERF. 9216 - 22472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	80658	-0-	80658	-143077	4795 2522	1 9	73341	2	Y	2293	2244	0	194	1	355
11	88860	N	81340	-0-	-7520	-143077	5067 2864	1 9	73409	2	Y	2604	2462	0	107	1	390
12	85302	N	80854	-0-	-4448	-143077	5287 3136	1 9	72431	2	Y	2851	2576	0	135	1	530
01	80662	N	75092	-0-	-5570	-143077	5204 2745	1 9	67143	2	Y	2495	2456	0	112	1	457
02	75908	N	56860	-0-	-19048	-143077	4170 1289	1 9	51401	2	Y	1172	1305	0	89	1	235
03/01 BALANCING DATE STATUS -> -24616 CANCELLED UNDERAGE -> -118461																	
03	80848	N	75939	-0-	-4909	-24616	4932 3014	1 9	67993	2	Y	2740	2463	0	131	1	381

BRISCOE C (SA1) STATE WELL #: 108H RRCID -> 287452 COMPL. DATE 08/22/2019 TOTAL DEPTH 7338 PERF. 7213 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	39960	-0-	39960	-22174	1981 7688	1 9	30291	2	Y	6989	6665	0	481	1	1082
11	24110	N	35836	-0-	11726	-10448	1876 6835	1 9	27125	2	Y	6214	6038	0	327	1	931
12	7770	N	34819	-0-	27049	16601	1875 7258	1 9	25686	2	Y	6598	5981	0	322	1	1226
01	32655		35430	-0-	2775	19376	1979 7884	1 9	25567	2	Y	7167	6821	0	260	1	1312
02	17751		23925	-0-	6174	25550	1491 4049	1 9	18385	2	Y	3681	4000	0	255	1	738
03/01 BALANCING DATE STATUS -> 25550																	
03	32655		33373	-0-	718	26268	1791 6899	1 9	24683	2	Y	6272	5726	0	411	1	873

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B904H RRCID -> 287490 COMPL. DATE 05/08/2020 TOTAL DEPTH 8594 PERF. 9163 - 20469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49155	R	87847	-0-	38692	-0-	5122 4355	1 9	78370	2	Y	3959	3775	0	273	1	613
11	97020	N	80029	-0-	-16991	-0-	4915 3922	1 9	71192	2	Y	3565	3459	0	185	1	534
12	74265	N	79305	-0-	5040	5040	5133 3869	1 9	70303	2	Y	3517	3213	0	185	1	653
01	100254	#	70420	-0-	-29834	-24794	4826 3348	1 9	62246	2	Y	3044	3002	0	138	1	557
02	84560	#	71964	-0-	-12596	-37390	5181 2895	1 9	63888	2	Y	2632	2553	0	108	1	528
03/01 BALANCING DATE STATUS -> -37390																	
03	87854	#	73676	-0-	-14178	-51568	4748 3445	1 9	65483	2	Y	3132	2930	0	294	1	436

BRISCOE J (SA5) WELL #: 477H RRCID -> 288066 COMPL. DATE 08/25/2019 TOTAL DEPTH 7121 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE R (SA24) WELL #: 457H RRCID -> 288277 COMPL. DATE 10/17/2019 TOTAL DEPTH 7559 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRISCOE R (SA22) WELL #: 437H RRCID -> 288278 COMPL. DATE 10/02/2019 TOTAL DEPTH 7533 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALVAN RANCH WELL #: B910H RRCID -> 289499 COMPL. DATE 06/25/2020 TOTAL DEPTH 8442 PERF. 8865 - 21067

10	87377	203300	-0-	115923	1056307	11149 21495	1 9	170656	2	Y	19541	18939	0	1540	1	3025
11	249994	159576	-0-	-90418	965889	9281 15821	1 9	134474	2	Y	14383	14340	0	913	1	2155
12	80563	188159	-0-	107596	1073485	11534 18596	1 9	158029	2	Y	16905	15174	0	745	1	3141
01	338598	40595	-0-	-298003	775482	2710 2937	1 9	34948	2	Y	2670	4657	0	665	1	489
02	184056	-0-	-0-	-184056	591426					Y	-0-	394	0	95	1	-0-
03/01 BALANCING DATE STATUS -> 591426																
*03	338598	-0-	-0-	-338598	252828					Y	-0-					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
GALVAN RANCH WELL #: B916H RRCID -> 289576 COMPL. DATE 04/11/2020 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GALVAN RANCH WELL #: B912H RRCID -> 289682 COMPL. DATE 02/03/2020 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GALVAN RANCH WELL #: B914H RRCID -> 289721 COMPL. DATE 05/07/2020 TOTAL DEPTH 8412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE R WELL #: 6H RRCID -> 289893 COMPL. DATE 06/04/2020 TOTAL DEPTH 7372 PERF. 7282 - 7292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRISCOE R WELL #: 1H RRCID -> 289895 COMPL. DATE 06/11/2020 TOTAL DEPTH 7500 PERF. 7178 - 7188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SM ENERGY COMPANY //CONT.// 788997
BRISCOE R WELL #: 279H RRCID -> 290265 COMPL. DATE 12/23/2020 TOTAL DEPTH 7292 PERF. 7448 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		126840	-0-	126840	496342	6281	1	96129	2	N	22209	21826	0	1941	1	3438
							24430	9									
11	0		107464	-0-	107464	603806	5650	1	81880	2	N	18122	17807	0	1037	1	2716
							19934	9									
12	62593		83160	-0-	20567	624373	4621	1	63297	2	N	13856	13059	0	939	1	2574
							15242	9									
01	263070		85818	-0-	-177252	447121	4981	1	64258	2	N	15072	14343	0	545	1	2758
							16579	9									
02	143001		49293	-0-	-93708	353413	3125	1	38555	2	N	6921	7756	0	536	1	1387
							7613	9									
03/01 BALANCING DATE STATUS -> 353413																	
*03	263070		62825	-0-	-200245	153168	3362	1	46354	2	N	11917	10873	0	773	1	1658
							13109	9									

SAN AMBROSIA D WELL #: 2H RRCID -> 290592 COMPL. DATE 03/11/2021 TOTAL DEPTH 6764 PERF. 6570 - 6720

03/01 BALANCING DATE STATUS -> 353413																	
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN EF MAVERICK, LLC 797102
BRISCOE CATARINA WEST WELL #: 96H RRCID -> 284578 COMPL. DATE 09/21/2017 TOTAL DEPTH 7122 PERF. 7503 - 7510

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN OPERATING, LLC 797110
PILONCILLO WELL #: D 23HD RRCID -> 271886 COMPL. DATE 05/10/2013 TOTAL DEPTH 8883 PERF. 9092 - 15396

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: F 2HB RRCID -> 272237 COMPL. DATE 01/15/2013 TOTAL DEPTH 9453 PERF. 9807 - 16870

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILONCILLO WELL #: A 31HC RRCID -> 282026 COMPL. DATE 08/30/2016 TOTAL DEPTH 8010 PERF. 8310 - 8465

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 25HX RRCID -> 282185 COMPL. DATE 08/11/2016 TOTAL DEPTH 8260 PERF. 8480 - 8531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 18HU RRCID -> 282207 COMPL. DATE 11/22/2016 TOTAL DEPTH 8202 PERF. 8431 - 8511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 25HZ RRCID -> 282295 COMPL. DATE 08/11/2016 TOTAL DEPTH 8256 PERF. 8405 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 18HY RRCID -> 282441 COMPL. DATE 11/21/2016 TOTAL DEPTH 8169 PERF. 8458 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 23HF RRCID -> 283050 COMPL. DATE 05/11/2017 TOTAL DEPTH 8019 PERF. 8312 - 8362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: E 20HD RRCID -> 283899 COMPL. DATE 08/07/2017 TOTAL DEPTH 9097 PERF. 9467 - 9479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110

PILONCILLO WELL #: D 17HA RRCID -> 284365 COMPL. DATE 08/21/2017 TOTAL DEPTH 8629 PERF. 8823 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 41HY RRCID -> 284757 COMPL. DATE 10/19/2017 TOTAL DEPTH 7956 PERF. 8214 - 16307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 25HC RRCID -> 285787 COMPL. DATE 05/30/2018 TOTAL DEPTH 8093 PERF. 8415 - 14090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 25HE RRCID -> 285831 COMPL. DATE 06/02/2018 TOTAL DEPTH 8072 PERF. 8508 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 14HZ RRCID -> 286445 COMPL. DATE 08/11/2018 TOTAL DEPTH 7934 PERF. 8181 - 19018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO WELL #: A 42HC RRCID -> 287324 COMPL. DATE 10/15/2018 TOTAL DEPTH 7716 PERF. 8059 - 8103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-								
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LORENZO (AUSTIN CHALK) //CONT.// 54928 500 ASSOCIATED PRORATED CNTY: WEBB
SN OPERATING, LLC //CONT.// 797110
PILONCILLO WELL #: A 43HW RRCID -> 287487 COMPL. DATE 11/24/2018 TOTAL DEPTH 8018 PERF. 8219 - 13613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PILONCILLO WELL #: A 43HY RRCID -> 288064 COMPL. DATE 11/23/2018 TOTAL DEPTH 8005 PERF. 8213 - 13623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->				-0-									
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOS ANGELES (4700) 54941 770 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
REPUBLIC EES, LLC 702639
TERVITA LOS ANGELES TRD WELL #: 1 RRCID -> 265589 COMPL. DATE 10/12/2012 TOTAL DEPTH 5500 PERF. 4804 - 5070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOS CUATROS (JAMES LIME) 54948 200 ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
CPL WELL #: 1 RRCID -> 147923 COMPL. DATE 05/19/1993 TOTAL DEPTH 6863 PERF. 6525 - 6575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	507 N	507	-0-	-0-	-0-	507	1		N	-0-			13
11	487 N	487	-0-	-0-	-0-	487	1		N	-0-			13
12	798 N	798	-0-	-0-	-0-	798	1		N	-0-			13
01	574 N	574	-0-	-0-	-0-	574	1		N	-0-			13
02	731 N	731	-0-	-0-	-0-	731	1		N	-0-			13
*03	1026 N	1026	-0-	-0-	-0-	1026	1		N	-0-			13

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 3 RRCID -> 173161 COMPL. DATE 04/09/1998 TOTAL DEPTH 6436 PERF. 6190 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			42

LOS CUATROS (LOWER CRETACEOUS) 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ATERRA EXPLORATION, LLC 036043
LOS CUATROS WELL #: 1H RRCID -> 272029 COMPL. DATE 03/07/2013 TOTAL DEPTH 6900 PERF. 7485 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					190

BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WELL #: 3 RRCID -> 075783 COMPL. DATE 02/24/1978 TOTAL DEPTH 6995 PERF. 6198 - 6689

10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					13
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					13
12	798	N	798	-0-	-0-	-0-	798	1			N	-0-					13
01	574	N	574	-0-	-0-	-0-	574	1			N	-0-					13
02	731	N	731	-0-	-0-	-0-	731	1			N	-0-					13
*03	1026	N	1026	-0-	-0-	-0-	1026	1			N	-0-					13

MAVERICK COUNTY WELL #: 5 RRCID -> 075785 COMPL. DATE 05/15/2000 TOTAL DEPTH 7210 PERF. 6508 - 7763

10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					13
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					13
12	798	N	798	-0-	-0-	-0-	798	1			N	-0-					13
01	574	N	574	-0-	-0-	-0-	574	1			N	-0-					13
02	731	N	731	-0-	-0-	-0-	731	1			N	-0-					13
*03	1026	N	1026	-0-	-0-	-0-	1026	1			N	-0-					13

TURNEY-WINN EXPLORATION CO., INC WELL #: 1 RRCID -> 076702 COMPL. DATE 03/24/1978 TOTAL DEPTH 7508 PERF. 6404 - 7464

10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					13
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					13
12	798	N	798	-0-	-0-	-0-	798	1			N	-0-					13
01	574	N	574	-0-	-0-	-0-	574	1			N	-0-					13
02	731	N	731	-0-	-0-	-0-	731	1			N	-0-					13
*03	1026	N	1026	-0-	-0-	-0-	1026	1			N	-0-					13

TURNEY-WINN EXPLORATION CO., INC WELL #: 4 RRCID -> 079021 COMPL. DATE 09/02/1978 TOTAL DEPTH 6676 PERF. 5950 - 6676

10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					13
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					13
12	798	N	798	-0-	-0-	-0-	798	1			N	-0-					13
01	574	N	574	-0-	-0-	-0-	574	1			N	-0-					13
02	731	N	731	-0-	-0-	-0-	731	1			N	-0-					13
*03	1026	N	1026	-0-	-0-	-0-	1026	1			N	-0-					13

TURNER-WINN EXPLORATION CO., INC WELL #: 5 RRCID -> 080425 COMPL. DATE 05/16/2000 TOTAL DEPTH 6960 PERF. 6000 - 7640

10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					13
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					13
12	798	N	798	-0-	-0-	-0-	798	1			N	-0-					13
01	574	N	574	-0-	-0-	-0-	574	1			N	-0-					13
02	731	N	731	-0-	-0-	-0-	731	1			N	-0-					13
*03	1026	N	1026	-0-	-0-	-0-	1026	1			N	-0-					13

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
BAYLOR OPERATING, LLC //CONT.// 058832
COOPER, J. L. WELL #: 1061 RRCID -> 111684 COMPL. DATE 06/21/1978 TOTAL DEPTH 7210 PERF. 6470 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					13
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					13
12	798	N	798	-0-	-0-	-0-	798	1			N	-0-					13
01	574	N	574	-0-	-0-	-0-	574	1			N	-0-					13
02	731	N	731	-0-	-0-	-0-	731	1			N	-0-					13
*03	1026	N	1026	-0-	-0-	-0-	1026	1			N	-0-					13

LEDDY WELL #: 1 RRCID -> 171076 COMPL. DATE 05/10/2000 TOTAL DEPTH 7200 PERF. 6805 - 8020

10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					13
11	487	N	487	-0-	-0-	-0-	487	1			N	-0-					13
12	798	N	798	-0-	-0-	-0-	798	1			N	-0-					13
01	574	N	574	-0-	-0-	-0-	574	1			N	-0-					13
02	731	N	731	-0-	-0-	-0-	731	1			N	-0-					13
*03	1026	N	1026	-0-	-0-	-0-	1026	1			N	-0-					13

FIELD PETROLEUM CORP. 266906
BURR "D" WELL #: 1H RRCID -> 252815 COMPL. DATE 08/02/2007 TOTAL DEPTH 8046 PERF. 6933 - 7973

10	0	X	-0-	-0-	-0-	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					22
02	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					22
*03	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					22

HORIZON ENERGY 400068
BURR RANCH -7- WELL #: 1A RRCID -> 077334 COMPL. DATE 11/01/1977 TOTAL DEPTH 7072 PERF. 6340 - 6923

10	1982	N	1982	-0-	-0-	-0-	1941	2	41	9	N	37					99
11	1775	N	1775	-0-	-0-	-0-	1746	2	29	9	N	26					125
12	1881	N	1881	-0-	-0-	-0-	1848	2	33	9	N	30					155
01	1984	N	1885	-0-	-99	-0-	1855	2	30	9	N	27					182
02	1714	N	1714	-0-	-0-	-0-	1688	2	26	9	N	24					206
03	1891	N	1832	-0-	-59	-0-	1818	2	14	9	N	13	180	1			39

BURR ESTATE WELL #: 1 RRCID -> 077342 COMPL. DATE 04/30/1978 TOTAL DEPTH 7475 PERF. 6592 - 6959

10	856	N	856	-0-	-0-	-0-	789	2	67	9	N	61					83
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					83
12	775	N	716	-0-	-59	-0-	716	2			N	-0-					83
01	806	N	462	-0-	-344	-0-	462	2			N	-0-					83
02	644	N	592	-0-	-52	-0-	592	2			N	-0-					83
03	713	N	674	-0-	-39	-0-	674	2			N	-0-					83

QUATRO OIL AND GAS, INC. 684588
MAVERICK COUNTY WELL #: 2 RRCID -> 076701 COMPL. DATE 02/24/1978 TOTAL DEPTH 7281 PERF. 6492 - 6714

10	0	X	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

LOS CUATROS (LOWER CRETACEOUS) //CONT.// 54948 300 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
QUEMADO ENERGY, L.L.C. 684599
TAYLOR-CARSON TURNEY UNIT WELL #: 1 RRCID -> 081977 COMPL. DATE 03/20/1979 TOTAL DEPTH 7001 PERF. 6196 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIO GRAND EXPLORATION, LLC 712691
LAS VEGAS RANCH WELL #: 1 RRCID -> 082178 COMPL. DATE 05/05/1979 TOTAL DEPTH 6422 PERF. 5809 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

LAS VEGAS RANCH WELL #: 2 RRCID -> 142592 COMPL. DATE 06/17/1992 TOTAL DEPTH 6295 PERF. 5974 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

XOG OPERATING LLC 945921
TURNEY-WINN EXPLORATION CO., INC WELL #: 3 RRCID -> 079445 COMPL. DATE 10/20/1978 TOTAL DEPTH 6705 PERF. 6678 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN EXPL. CO INC-BOULWARE HUME WELL #: 1 RRCID -> 080752 COMPL. DATE 01/03/1979 TOTAL DEPTH 6980 PERF. 6182 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RITCHIE, J. W. WELL #: 1 RRCID -> 081133 COMPL. DATE 08/10/1978 TOTAL DEPTH 6509 PERF. 5913 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LULING-BRANYON (1700) 55679 666 ASSOCIATED CAPACITY CNTY: GUADALUPE
TEXAS PETROLEUM INVESTMENT CO. 847710
MERCER, ALF WELL #: 29 RRCID -> 064769 COMPL. DATE 09/30/1975 TOTAL DEPTH 2208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 63 RRCID -> 074319 COMPL. DATE 09/19/1977 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 62 RRCID -> 074320 COMPL. DATE 08/25/1977 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TABOR W. H. WELL #: 64 RRCID -> 074321 COMPL. DATE 09/26/1977 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MERCER, MATTIE WELL #: 15 RRCID -> 074323 COMPL. DATE 08/17/1977 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DORSET-TILLER WELL #: 16 RRCID -> 082179 COMPL. DATE 03/06/1979 TOTAL DEPTH 2065 PERF. 1785 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKEAN, A. J. & J. M. WELL #: 29 RRCID -> 178403 COMPL. DATE 03/01/1979 TOTAL DEPTH 2211 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYLES RANCH (ESCONDIDO) 55960 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
WILLIAMSON OPERATING CO. 925911
LYLES, LORA WELL #: 7 RRCID -> 082272 COMPL. DATE 04/12/1979 TOTAL DEPTH 525 PERF. 416 - 432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.E.G. (OLMOS 3900) 56145 200 ASSOCIATED EXEMPT CNTY: DIMMIT
2 D OIL & GAS LLC 953828
MCARTY WELL #: 1 RRCID -> 271223 COMPL. DATE 02/21/2013 TOTAL DEPTH 8120 PERF. 4156 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.F. JAKE LAWLESS (GEORGETOWN) 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK WELL #: 4 RRCID -> 140183 COMPL. DATE 06/05/1991 TOTAL DEPTH 2520 PERF. 2459 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 8 RRCID -> 143920 COMPL. DATE 11/20/1992 TOTAL DEPTH 2636 PERF. 2542 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 10 RRCID -> 146888 COMPL. DATE 09/10/1993 TOTAL DEPTH 2852 PERF. 2639 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON UNIT WELL #: 15 RRCID -> 192739 COMPL. DATE 01/08/2003 TOTAL DEPTH N/A PERF. 2346 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M.F. JAKE LAWLESS (GEORGETOWN) //CONT.// 56157 190 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC.//CONT.// 035060
JOHNSTON UNIT WELL #: 18 RRCID -> 195515 COMPL. DATE 05/06/2003 TOTAL DEPTH N/A PERF. 2461 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK WELL #: 16 RRCID -> 197031 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. 2385 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPADA OPERATING LLC 254277
BANDERA ALKEK WELL #: 2307 RRCID -> 243338 COMPL. DATE 02/18/2008 TOTAL DEPTH 2544 PERF. 2404 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUELLITOS (5900) 56794 485 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
FIRST UNITED OIL & GAS CORP. 269053
WITHERS WELL #: RRCID -> 114864 COMPL. DATE 11/17/1984 TOTAL DEPTH 6648 PERF. 5904 - 5913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 08/14/2001

MARTIN RANCH (EDWARDS) 57786 300 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
SELECT ENERGY SERVICES, LLC 765602
MEYERS SWD WELL #: 2 RRCID -> 275272 COMPL. DATE 12/29/2015 TOTAL DEPTH 11559 PERF.10330 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ANNA (SAN MIGUEL-A) 57879 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 C RRCID -> 106614 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2298 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ANNA (SAN MIGUEL-D) 57879 530 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
TERRA ENERGY 843153
SEARCY WELL #: 2 T RRCID -> 106617 COMPL. DATE 07/09/1983 TOTAL DEPTH 2481 PERF. 2392 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSIE (STRAWN) 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC 253404
WAYNE WEST RANCH "A" WELL #: 1 RRCID -> 099806 COMPL. DATE 04/04/1982 TOTAL DEPTH 11637 PERF.11102 - 11140

10	5921	X	4157	-0-	-1764	-0-	4157	3			N	-0-					-0-
11	5730	X	4454	-0-	-1276	-0-	4454	3			N	-0-					-0-
12	5921	X	4346	-0-	-1575	-0-	4346	3			N	-0-					-0-
01	5611	X	5168	-0-	-443	-0-	5168	3			N	-0-					-0-
02	4144	X	3981	-0-	-163	-0-	3981	3			N	-0-					-0-
*03	5782	X	5782	-0-	-0-	-0-	5782	3			N	-0-					-0-

MARLEY, JESS WELL #: 1 RRCID -> 101428 COMPL. DATE 08/01/1982 TOTAL DEPTH 11530 PERF.11063 - 11334

10	744	N	622	-0-	-122	-0-	622	3			N	-0-					-0-
11	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
02	616	N	541	-0-	-75	-0-	541	3			N	-0-					-0-
03	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-

ACTON, PAMELA WELL #: 1 RRCID -> 102248 COMPL. DATE 09/23/1982 TOTAL DEPTH 11600 PERF.11209 - 11522

10	1581	N	1518	-0-	-63	-0-	1518	3			N	-0-					-0-
11	1470	N	1282	-0-	-188	-0-	1282	3			N	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
01	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*03	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 2 RRCID -> 102697 COMPL. DATE 10/23/1982 TOTAL DEPTH 11662 PERF.11262 - 11490

10	1488	N	1372	-0-	-116	-0-	1372	3			N	-0-					-0-
11	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
12	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
02	1428	N	1195	-0-	-233	-0-	1195	3			N	-0-					-0-
03	1581	N	1566	-0-	-15	-0-	1566	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 1 RRCID -> 103165 COMPL. DATE 12/06/1982 TOTAL DEPTH 11340 PERF.10955 - 11231

10	620	N	432	-0-	-188	-0-	432	3			N	-0-					-0-
11	570	N	302	-0-	-268	-0-	302	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ACTON, PAMELA WELL #: 2 RRCID -> 103401 COMPL. DATE N/A TOTAL DEPTH 11510 PERF.11101 - 11173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
01	1085	N	977	-0-	-108	-0-	977	3			N	-0-					-0-
02	980	N	823	-0-	-157	-0-	823	3			N	-0-					-0-
03	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 3 RRCID -> 103785 COMPL. DATE 01/19/1983 TOTAL DEPTH 11300 PERF.10892 - 11008

10	1612	N	1489	-0-	-123	-0-	1489	3			N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
02	1456	N	1228	-0-	-228	-0-	1228	3			N	-0-					-0-
03	1612	N	1550	-0-	-62	-0-	1550	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 2 RRCID -> 104730 COMPL. DATE 03/02/1983 TOTAL DEPTH 11842 PERF.11259 - 11546

10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
02	336	N	190	-0-	-146	-0-	190	3			N	-0-					-0-
03	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 3 RRCID -> 105972 COMPL. DATE 05/09/1983 TOTAL DEPTH 12044 PERF.11246 - 11486

10	1209	N	1182	-0-	-27	-0-	1182	3			N	-0-					-0-
11	1170	N	1149	-0-	-21	-0-	1149	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1178	N	1059	-0-	-119	-0-	1059	3			N	-0-					-0-
02	1064	N	849	-0-	-215	-0-	849	3			N	-0-					-0-
*03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

ACTON, PAMELA WELL #: 3 RRCID -> 106432 COMPL. DATE 03/30/1983 TOTAL DEPTH 11822 PERF.11313 - 11756

10	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
11	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
12	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
01	2511	N	2487	-0-	-24	-0-	2487	3			N	-0-					-0-
02	2240	N	1993	-0-	-247	-0-	1993	3			N	-0-					-0-
03	2356	N	2242	-0-	-114	-0-	2242	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 5 RRCID -> 107525 COMPL. DATE 09/14/1983 TOTAL DEPTH 12269 PERF.11566 - 11734

10	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	992	N	753	-0-	-239	-0-	753	3			N	-0-					-0-
02	812	N	645	-0-	-167	-0-	645	3			N	-0-					-0-
03	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 4 RRCID -> 148510 COMPL. DATE 03/20/1994 TOTAL DEPTH 11500 PERF.11130 - 11230

10	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
02	364	N	294	-0-	-70	-0-	294	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WAYNE WEST RANCH "A" WELL #: 5 RRCID -> 149282 COMPL. DATE 04/19/1994 TOTAL DEPTH 11350 PERF.10942 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
01	1674	N	1428	-0-	-246	-0-	1428	3			N	-0-					-0-
02	1428	N	1217	-0-	-211	-0-	1217	3			N	-0-					-0-
03	1519	N	1427	-0-	-92	-0-	1427	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 7 RRCID -> 150571 COMPL. DATE 07/18/1994 TOTAL DEPTH 11595 PERF.11270 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1135	-0-	-167	-0-	1135	3			N	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
02	1176	N	764	-0-	-412	-0-	764	3			N	-0-					-0-
03	1302	N	1002	-0-	-300	-0-	1002	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 1 RRCID -> 151313 COMPL. DATE 08/22/1994 TOTAL DEPTH 11300 PERF.11042 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	280	N	250	-0-	-30	-0-	250	3			N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 4 RRCID -> 152991 COMPL. DATE 01/15/1995 TOTAL DEPTH 11473 PERF.11300 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
11	1110	N	896	-0-	-214	-0-	896	3			N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
01	1302	N	1097	-0-	-205	-0-	1097	3			N	-0-					-0-
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
03	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 6 RRCID -> 153127 COMPL. DATE 01/26/1995 TOTAL DEPTH 11616 PERF.11393 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2703	-0-	-1389	-0-	2703	3			N	-0-					-0-
11	3120	X	2526	-0-	-594	-0-	2526	3			N	-0-					-0-
12	2945	X	2391	-0-	-554	-0-	2391	3			N	-0-					-0-
01	2821	X	2142	-0-	-679	-0-	2142	3			N	-0-					-0-
02	2436	X	1785	-0-	-651	-0-	1785	3			N	-0-					-0-
03	2697	X	2336	-0-	-361	-0-	2336	3			N	-0-					-0-

ACTON, PAMELA WELL #: 5 RRCID -> 153541 COMPL. DATE 02/10/1995 TOTAL DEPTH 11590 PERF.11270 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			N	-0-					-0-
03	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-

WAYNE WEST RANCH "A" WELL #: 2A RRCID -> 157218 COMPL. DATE 02/06/1996 TOTAL DEPTH 11540 PERF.11250 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ACTON, PAMELA WELL #: 6 RRCID -> 157575 COMPL. DATE 01/12/1996 TOTAL DEPTH 11590 PERF.11295 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	861	-0-	-162	-0-	861	3			N	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
02	952	N	665	-0-	-287	-0-	665	3			N	-0-					-0-
03	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-

ACTON, PAMELA WELL #: 7 RRCID -> 157893 COMPL. DATE 02/22/1996 TOTAL DEPTH 11498 PERF.11202 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
11	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
01	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
02	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
*03	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-

WAYNE WEST RANCH "B" WELL #: 8 RRCID -> 159575 COMPL. DATE 07/22/1996 TOTAL DEPTH 11460 PERF.11260 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2042	-0-	-624	-0-	2042	3			N	-0-					-0-
11	2340	N	1948	-0-	-392	-0-	1948	3			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	3100	N	3293	-0-	193	193	3293	3			N	-0-					-0-
02	1924	N	1731	-0-	-193	-0-	1731	3			N	-0-					-0-
*03	2441	N	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-

MARLEY, JESS "B" WELL #: 2RH RRCID -> 160077 COMPL. DATE 06/27/1997 TOTAL DEPTH 13155 PERF.11649 - 13155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	1116	N	927	-0-	-189	-0-	927	3			N	-0-					-0-
02	924	N	771	-0-	-153	-0-	771	3			N	-0-					-0-
03	992	N	958	-0-	-34	-0-	958	3			N	-0-					-0-

WEST, WAYNE RANCH "B" WELL #: 10 RRCID -> 165571 COMPL. DATE 11/15/1997 TOTAL DEPTH 11637 PERF.11384 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1017	-0-	-440	-0-	1017	3			N	-0-					-0-
11	1110	N	1070	-0-	-40	-0-	1070	3			N	-0-					-0-
12	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
01	1023	N	968	-0-	-55	-0-	968	3			N	-0-					-0-
02	1008	N	921	-0-	-87	-0-	921	3			N	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 8 RRCID -> 166926 COMPL. DATE 12/18/1997 TOTAL DEPTH 11400 PERF.11025 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0-	-0-	2344	3			N	-0-					-0-
11	2866	N	2866	-0-	-0-	-0-	2866	3			N	-0-					-0-
12	3099	N	3099	-0-	-0-	-0-	3099	3			N	-0-					-0-
01	2263	N	1603	-0-	-660	-0-	1603	3			N	-0-					-0-
02	2044	N	940	-0-	-1104	-0-	940	3			N	-0-					-0-
*03	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-

WEST, WAYNE RANCH "B" WELL #: 9 RRCID -> 166943 COMPL. DATE 12/17/1997 TOTAL DEPTH 11375 PERF.11050 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2027	-0-	-856	-0-	2027	3			N	-0-					-0-
11	2460	X	2222	-0-	-238	-0-	2222	3			N	-0-					-0-
12	2511	X	2296	-0-	-215	-0-	2296	3			N	-0-					-0-
01	2356	X	2134	-0-	-222	-0-	2134	3			N	-0-					-0-
02	2072	X	1304	-0-	-768	-0-	1304	3			N	-0-					-0-
03	2294	X	1856	-0-	-438	-0-	1856	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MARLEY '68' WELL #: 1H RRCID -> 166947 COMPL. DATE 11/13/1997 TOTAL DEPTH 14086 PERF.11365 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					-0-
11	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
12	3100	N	4320	-0-	1220	1220	4320	3			N	-0-					-0-
01	3100	N	1911	-0-	-1189	31	1911	3			N	-0-					-0-
02	2066	N	2035	-0-	-31	-0-	2035	3			N	-0-					-0-
*03	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-

ACTON, PAMELA WELL #: 9 RRCID -> 167956 COMPL. DATE 02/23/1998 TOTAL DEPTH 11737 PERF.11357 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
12	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
01	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					-0-
02	1036	N	882	-0-	-154	-0-	882	3			N	-0-					-0-
*03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 7 RRCID -> 168119 COMPL. DATE 05/04/1998 TOTAL DEPTH 12742 PERF.10871 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2955	X	2955	-0-	-0-	-0-	2955	3			N	-0-					-0-
11	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					-0-
12	2945	X	2909	-0-	-36	-0-	2909	3			N	-0-					-0-
01	2945	N	2650	-0-	-295	-0-	2650	3			N	-0-					-0-
02	2716	N	2209	-0-	-507	-0-	2209	3			N	-0-					-0-
03	2914	N	2864	-0-	-50	-0-	2864	3			N	-0-					-0-

ACTON, PAMELA WELL #: 10H RRCID -> 169789 COMPL. DATE 05/06/1998 TOTAL DEPTH 13457 PERF.11366 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

WEST, WAYNE RANCH "A" WELL #: 9 RRCID -> 172839 COMPL. DATE 04/23/1999 TOTAL DEPTH 11348 PERF.11001 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3410	-0-	-0-	-0-	3410	3			N	-0-					-0-
11	2850	X	2803	-0-	-47	-0-	2803	3			N	-0-					-0-
12	2914	X	2876	-0-	-38	-0-	2876	3			N	-0-					-0-
01	2976	X	2868	-0-	-108	-0-	2868	3			N	-0-					-0-
02	2688	X	2333	-0-	-355	-0-	2333	3			N	-0-					-0-
03	2976	X	2932	-0-	-44	-0-	2932	3			N	-0-					-0-

WAYNE WEST RANCH "AB" WELL #: 1 RRCID -> 172891 COMPL. DATE 04/01/1999 TOTAL DEPTH 11400 PERF.10950 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	1105	-0-	-2956	-0-	1105	3			N	-0-					-0-
11	3930	X	1499	-0-	-2431	-0-	1499	3			N	-0-					-0-
12	3100	X	2446	-0-	-654	-0-	2446	3			N	-0-					-0-
01	2443	X	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
02	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
03	2449	X	2273	-0-	-176	-0-	2273	3			N	-0-					-0-

MARLEY, JESS WELL #: 4 RRCID -> 173846 COMPL. DATE 05/05/1999 TOTAL DEPTH 11240 PERF.10873 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1769	-0-	-308	-0-	1769	3			N	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
12	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
01	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
02	1820	N	1247	-0-	-573	-0-	1247	3			N	-0-					-0-
03	1953	N	1804	-0-	-149	-0-	1804	3			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MARLEY, JESS WELL #: 3 RRCID -> 173849 COMPL. DATE 05/17/1999 TOTAL DEPTH 10995 PERF.10995 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	498	-0-	-184	-0-	498	3			N	-0-					-0-
11	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	496	N	443	-0-	-53	-0-	443	3			N	-0-					-0-
02	560	N	331	-0-	-229	-0-	331	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
COLE, B. J. WELL #: 1 RRCID -> 146211 COMPL. DATE 08/01/1993 TOTAL DEPTH 11500 PERF.11174 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6644	-0-	-176	-0-	6644	2			N	-0-					-0-
11	5040	X	4686	-0-	-354	-0-	4686	2			N	-0-					-0-
12	5293	X	5293	-0-	-0-	-0-	5293	2			N	-0-					-0-
01	6634	X	4034	-0-	-2600	-0-	4034	2			N	-0-					-0-
02	6160	X	3766	-0-	-2394	-0-	3766	2			N	-0-					-0-
*03	6771	X	6771	-0-	-0-	-0-	6771	2			N	-0-					-0-

WEST "E" WELL #: 1 RRCID -> 152294 COMPL. DATE 10/01/1994 TOTAL DEPTH 11900 PERF.11348 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
11	1958	X	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
12	1716	X	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
02	1820	N	-0-	-0-	-1820	-0-					N	-0-					-0-
03	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-

COLE, B.J. WELL #: 3 RRCID -> 214673 COMPL. DATE 11/10/2005 TOTAL DEPTH 11720 PERF.11578 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA WTP LP 630555
WEST -A- WELL #: 1 RRCID -> 089655 COMPL. DATE 01/23/1991 TOTAL DEPTH 13100 PERF.11100 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					-0-
11	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					-0-
12	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					-0-
01	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					-0-
02	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					-0-
*03	4293	X	4293	-0-	-0-	-0-	4293	2			N	-0-					-0-

WEST B WELL #: 1 RRCID -> 093366 COMPL. DATE 02/02/1991 TOTAL DEPTH 12856 PERF.11051 - 11171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
01	713	N	101	-0-	-612	-0-	101	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST -D- WELL #: 1 RRCID -> 099210 COMPL. DATE 07/14/1990 TOTAL DEPTH 11556 PERF.11139 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
12	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
01	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
02	2054	X	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
*03	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-

WEST -D- WELL #: 2 RRCID -> 102469 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11364 - 11525

10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	744	N	225	-0-	-519	-0-	225	2			N	-0-					-0-

WEST "C" WELL #: 2 RRCID -> 103543 COMPL. DATE 02/28/1991 TOTAL DEPTH 11450 PERF.11086 - 11240

10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	434	N	120	-0-	-314	-0-	120	2			N	-0-					-0-

WEST -A- WELL #: 2 RRCID -> 104731 COMPL. DATE 01/10/1983 TOTAL DEPTH 11617 PERF.11294 - 11550

10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	750	N	710	-0-	-40	-0-	710	2			N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
01	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-

WEST "C" WELL #: 4 RRCID -> 149238 COMPL. DATE 04/22/1994 TOTAL DEPTH 11555 PERF.11188 - 11410

10	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
11	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					-0-
12	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
01	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-
02	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
*03	2464	N	2464	-0-	-0-	-0-	2464	2			N	-0-					-0-

WEST "C" WELL #: 3 RRCID -> 149598 COMPL. DATE 05/24/1994 TOTAL DEPTH 11615 PERF.11264 - 11458

10	713	N	644	-0-	-69	-0-	644	2			N	-0-					-0-
11	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*03	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-

WEST -D- WELL #: 3 RRCID -> 150232 COMPL. DATE 06/17/1994 TOTAL DEPTH 11610 PERF.11298 - 11520

10	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
11	840	N	769	-0-	-71	-0-	769	2			N	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

MASSIE (STRAWN) //CONT.// 58112 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA WTP LP //CONT.// 630555
WEST B WELL #: 2 RRCID -> 160123 COMPL. DATE 08/23/1996 TOTAL DEPTH 11750 PERF.11134 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

WEST "C" WELL #: 5 RRCID -> 168638 COMPL. DATE 05/31/1998 TOTAL DEPTH 11648 PERF.11069 - 11271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
12	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
01	1550	N	1316	-0-	-234	-0-	1316	2			N	-0-					-0-
02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
*03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-

WEST "C" WELL #: 6 RRCID -> 168700 COMPL. DATE 05/13/1998 TOTAL DEPTH 11692 PERF.11260 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	972	-0-	-268	-0-	972	2			N	-0-					-0-
11	1170	N	1024	-0-	-146	-0-	1024	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*03	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

WEST "C" WELL #: 7 RRCID -> 178470 COMPL. DATE 08/05/2000 TOTAL DEPTH 11515 PERF.11258 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	924	-0-	-99	-0-	924	2			N	-0-					-0-
11	930	N	836	-0-	-94	-0-	836	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	930	N	768	-0-	-162	-0-	768	2			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-

WEST -D- WELL #: 4 RRCID -> 178471 COMPL. DATE 07/24/2000 TOTAL DEPTH 11464 PERF.11073 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	837	N	512	-0-	-325	-0-	512	2			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	589	N	481	-0-	-108	-0-	481	2			N	-0-					-0-

WEST "C" WELL #: 8 RRCID -> 178919 COMPL. DATE 09/02/2000 TOTAL DEPTH 11465 PERF.11160 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	819	-0-	-266	-0-	819	2			N	-0-					-0-
11	1050	N	748	-0-	-302	-0-	748	2			N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
01	806	N	755	-0-	-51	-0-	755	2			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
03	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-

WEST B WELL #: 3 RRCID -> 179191 COMPL. DATE 09/22/2000 TOTAL DEPTH 11400 PERF.11138 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					-0-
11	3644	X	3644	-0-	-0-	-0-	3644	2			N	-0-					-0-
12	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
01	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
02	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
*03	3734	X	3734	-0-	-0-	-0-	3734	2			N	-0-					-0-

MAYA (S.M.D.) 58584 375 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
SOJOURNER DRILLING CORPORATION 800750
PICKENS-COFFIELD WELL #: 1 RRCID -> 183534 COMPL. DATE 04/17/2001 TOTAL DEPTH 2315 PERF. 2088 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD RANCH (ELLENBURGER) 58670 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
INDIGO PETROLEUM, LLC 423832
MAYFIELD "A" WELL #: 1 RRCID -> 224626 COMPL. DATE 07/26/2006 TOTAL DEPTH 10080 PERF. 8980 - 9012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD "E" WELL #: 1 RRCID -> 224889 COMPL. DATE 12/27/2006 TOTAL DEPTH 9045 PERF. 8700 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD "206" WELL #: 1H RRCID -> 230353 COMPL. DATE 02/07/2007 TOTAL DEPTH 8768 PERF. 9016 - 11410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD "A" WELL #: 2H RRCID -> 231908 COMPL. DATE 04/12/2007 TOTAL DEPTH 9376 PERF. 9786 - 11733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDINA (900) 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY 558778
SCHMIDT, CHESTER R. WELL #: 1 RRCID -> 064609 COMPL. DATE 10/01/1961 TOTAL DEPTH 1675 PERF. 991 - 1001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDINA (900) //CONT.// 60190 300 NON-ASSOCIATED EXEMPT CNTY: MEDINA
MEDINA GAS COMPANY //CONT.// 558778
SCHMIDT, CHESTER R. WELL #: 1AA RRCID -> 149195 COMPL. DATE 05/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILANO, EAST (BUDA) 61344 500 ASSOCIATED CAPACITY CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
BURNITT, PAULINE D. WELL #: 1 RRCID -> 124756 COMPL. DATE 02/20/1986 TOTAL DEPTH 4560 PERF. 4240 - 4279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1835	N	1835	-0-	-0-	-0-	1827	2	8	9	N	7					138
11	1913	N	1913	-0-	-0-	-0-	1899	2	14	9	N	13					151
12	1934	N	1934	-0-	-0-	-0-	1917	2	17	9	N	15					166
01	1933	N	1933	-0-	-0-	-0-	1915	2	18	9	N	16					182
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					182

CRISTINA WELL #: 1 RRCID -> 185270 COMPL. DATE 03/01/2000 TOTAL DEPTH N/A PERF. 4280 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	885	-0-	-107	-0-	885	2			N	-0-					24
11	920	N	920	-0-	-0-	-0-	920	2			N	-0-					24
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					24
01	911	N	911	-0-	-0-	-0-	911	2			N	-0-					24
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					24

BURNITT, PAULINE D. WELL #: 3 RRCID -> 191127 COMPL. DATE 08/16/2002 TOTAL DEPTH 4553 PERF. 4302 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CXL ENERGY LLC 195770
BLACKBURN HUFF WELL #: 1 RRCID -> 186571 COMPL. DATE 08/21/2011 TOTAL DEPTH 5960 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					270
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					270
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					270
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					270
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					270
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					270

MINERVA-ROCKDALE 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
BETRO, INC. 068324
PRATT WELL #: 33 RRCID -> 282100 COMPL. DATE 09/16/2016 TOTAL DEPTH 865 PERF. 813 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERVA-ROCKDALE //CONT.// 61858 001 ASSOCIATED ONE WELL CNTY: MILAM
COMPREHENSIVE RESEARCH BUR, INC. 169786
JEFFRY "A" WELL #: 1 RRCID -> 128641 COMPL. DATE 05/15/1984 TOTAL DEPTH 1330 PERF. 1260 - 1280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK ENTERPRISES LLC 182068
WENZEL, BENNIE -B- WELL #: 2 RRCID -> 147012 COMPL. DATE 01/12/1984 TOTAL DEPTH 650 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEDMAN OIL & GAS CO. 816730
PRATT, S. C. "B" WELL #: 2 RRCID -> 091648 COMPL. DATE 01/16/1981 TOTAL DEPTH 1306 PERF. 982 - 992

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEDMAN, S. C. "B" WELL #: 1 RRCID -> 091649 COMPL. DATE 01/17/1981 TOTAL DEPTH 1420 PERF. 944 - 966

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEJAS EXPLORATION INC. 841275
BEATHARD, EARL WELL #: 3 RRCID -> 112485 COMPL. DATE 02/20/1984 TOTAL DEPTH 1415 PERF. 1298 - 1320

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MULA PASTURE (EDWARDS LIME) 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
COHORT PETROLEUM MANAGEMENT, LLC 166706
DIETZE SWD WELL #: 1 RRCID -> 278072 COMPL. DATE 04/20/2015 TOTAL DEPTH 12500 PERF.11130 - 11500

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MULA PASTURE (EDWARDS LIME) //CONT.// 63672 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PROLINE ENERGY RESOURCES INC 681327
SOUTH TEXAS SYNDICATE WELL #: 1 RRCID -> 140185 COMPL. DATE 11/18/1991 TOTAL DEPTH 10800 PERF.10546 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
11	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
12	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
01	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
*02	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181
*03	14B2	EXT	-0-	-0-	-0-	156					N	-0-					181

MULE CREEK (OLMOS) 63735 500 NON-ASSOCIATED EXEMPT CNTY: MAVERICK
RALSTON OIL & GAS COMPANY 689275
HALSELL -B- WELL #: 1 RRCID -> 061022 COMPL. DATE 01/30/1974 TOTAL DEPTH 4700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIKOMA (SANMIGUEL "D" BLK. A) 65494 350 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
CONWAY ENERGY OPER SERVICES INC. 174017
MILBY WELL #: 1 A RRCID -> 141475 COMPL. DATE 04/23/1992 TOTAL DEPTH 2500 PERF. 2118 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBY WELL #: 2 RRCID -> 141477 COMPL. DATE 04/23/1992 TOTAL DEPTH 2300 PERF. 2060 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBY WELL #: 4 RRCID -> 141578 COMPL. DATE 04/23/1992 TOTAL DEPTH 2236 PERF. 2100 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
*01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANDALE (CANYON SAND) 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
BUNGER "30" WELL #: 5 RRCID -> 196012 COMPL. DATE 06/22/2003 TOTAL DEPTH 4750 PERF. 4012 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
MILLS TRUST "19" WELL #: 1 RRCID -> 196157 COMPL. DATE 06/19/2003 TOTAL DEPTH 4350 PERF. 3590 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
02	56	N	14	-0-	-42	-0-	14	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

BUNGER "30" WELL #: 1 RRCID -> 196271 COMPL. DATE 06/07/2003 TOTAL DEPTH 4192 PERF. 4004 - 4109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
02	112	N	29	-0-	-83	-0-	29	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

BUNGER "30" WELL #: 2 RRCID -> 196272 COMPL. DATE N/A TOTAL DEPTH 4275 PERF. 2866 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
02	1120	N	721	-0-	-399	-0-	721	3			N	-0-					-0-
03	1209	N	460	-0-	-749	-0-	460	3			N	-0-					-0-

BUNGER "30" WELL #: 4 RRCID -> 202546 COMPL. DATE 05/19/2004 TOTAL DEPTH 4506 PERF. 4254 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

MILLS 19 WELL #: 3 RRCID -> 202986 COMPL. DATE 04/23/2004 TOTAL DEPTH 4500 PERF. 3050 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
02	168	N	48	-0-	-120	-0-	48	3			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 7 RRCID -> 203272 COMPL. DATE 02/08/2004 TOTAL DEPTH 4700 PERF. 3528 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
02	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
03	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 6 RRCID -> 203274 COMPL. DATE N/A TOTAL DEPTH 4436 PERF. 3192 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
02	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
MILLS TRUST "19" WELL #: 2 RRCID -> 203296 COMPL. DATE 08/27/2004 TOTAL DEPTH 4500 PERF. 3091 - 4125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

BUNGER "30" WELL #: 3 RRCID -> 206705 COMPL. DATE 09/02/2004 TOTAL DEPTH 4500 PERF. N/A

10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUNGER "30" WELL #: 8 RRCID -> 207226 COMPL. DATE 01/14/2005 TOTAL DEPTH 4835 PERF. 3444 - 4260

10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

BUNGER "30" WELL #: 9 RRCID -> 207616 COMPL. DATE 02/10/2005 TOTAL DEPTH 4780 PERF. 3172 - 4538

10	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 4 RRCID -> 208530 COMPL. DATE 04/20/2004 TOTAL DEPTH 4436 PERF. 3022 - 3970

10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

MILLS TRUST "126" WELL #: 3 RRCID -> 209207 COMPL. DATE 05/11/2005 TOTAL DEPTH 4800 PERF. 3216 - 4214

10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

BUNGER "30" WELL #: 6 RRCID -> 209211 COMPL. DATE 05/01/2004 TOTAL DEPTH 4800 PERF. 3609 - 4305

10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	672	N	429	-0-	-243	-0-	429	3			N	-0-					-0-
03	713	N	274	-0-	-439	-0-	274	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC //CONT.// 082443
MILLS TRUST "19" WELL #: 10 RRCID -> 209736 COMPL. DATE 02/12/2005 TOTAL DEPTH 4510 PERF. 4050 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

BUNGER "30" WELL #: 7 RRCID -> 209799 COMPL. DATE 02/01/2005 TOTAL DEPTH 4800 PERF. 3166 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 5 RRCID -> 211333 COMPL. DATE 10/04/2005 TOTAL DEPTH 4790 PERF. 3258 - 3954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

BUNGER "30" WELL #: 10 RRCID -> 212106 COMPL. DATE 09/14/2005 TOTAL DEPTH 4725 PERF. 3886 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

MILLS TRUST "19" WELL #: 9 RRCID -> 212160 COMPL. DATE 09/03/2005 TOTAL DEPTH 4713 PERF. 3458 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
02	56	N	13	-0-	-43	-0-	13	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

BUNGER "30" WELL #: 11 RRCID -> 213038 COMPL. DATE 09/02/2005 TOTAL DEPTH 4713 PERF. 3892 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

PANDALE (CANYON SAND) //CONT.// 68804 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
TIDWELL PRODUCTION COMPANY 859824
MILLS -129- WELL #: 1 RRCID -> 066927 COMPL. DATE 12/28/1975 TOTAL DEPTH 4027 PERF. 2574 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS -128- WELL #: 1 RRCID -> 071142 COMPL. DATE 10/12/1976 TOTAL DEPTH 17511 PERF. N/A

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEACH CREEK (AUSTIN CHALK) 69882 500 ASSOCIATED ONE WELL CNTY: GONZALES
DIAMOND M DRLG & EXPL CO. 216913
TUCH UNIT WELL #: 1 RRCID -> 220501 COMPL. DATE 12/04/2005 TOTAL DEPTH 7620 PERF. 7364 - 7611

10	14B2 EXT		NO RPT	-0-	-0-	34868					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	34868					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	34868					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	34868					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	34868					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	34868					N	NO RPT					-0-

PEARSALL (AUSTIN CHALK) 69981 125 ASSOCIATED 49B CNTY: FRIO
MATADOR PRODUCTION COMPANY 532993
GLASSCOCK, LETA WELL #: 21 RRCID -> 139614 COMPL. DATE 06/30/1991 TOTAL DEPTH 8333 PERF. 6447 - 6478

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY OPERATING (USG), LLC 870209
LASITER-WOOD ET AL UNIT WELL #: 1 RRCID -> 257597 COMPL. DATE 11/06/2008 TOTAL DEPTH 9330 PERF. 6032 - 9330

10	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT UNIT WELL #: 2 RRCID -> 257600 COMPL. DATE 10/26/2007 TOTAL DEPTH 8318 PERF. 6224 - 6573

10	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #		-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSALL (BUDA LIME) 69981 250 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
SHINER RANCH WELL #: 6 RRCID -> 230632 COMPL. DATE 05/07/2006 TOTAL DEPTH 11050 PERF. 7811 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19

PEARSALL (BUDA, S.) 69981 375 ASSOCIATED 49B CNTY: FRIO
BLACKBRUSH O & G, LLC 073059
OPPENHEIMER-CALVERT UNIT WELL #: 1 RRCID -> 284610 COMPL. DATE 03/01/2017 TOTAL DEPTH 5939 PERF. 6016 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	210	#	141	-0-	-69	-0-	18	2	123	3	N	-0-					-0-
07	217	#	124	-0-	-93	-0-	16	2	108	3	N	-0-					-0-
08	186	#	98	-0-	-88	-0-	11	2	87	3	N	-0-					-0-
09	180	#	90	-0-	-90	-0-	11	2	79	3	N	-0-					-0-
10	155	#	69	-0-	-86	-0-	8	2	61	3	N	-0-					-0-
11	150	#	64	-0-	-86	-0-	7	2	57	3	N	-0-					-0-
12	124	#	18	-0-	-106	-0-	2	2	16	3	N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

CML EXPLORATION, LLC 120648
RUSSELL WELL #: 1 RRCID -> 289800 COMPL. DATE 02/20/2015 TOTAL DEPTH 6664 PERF. 6738 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	R	2033	-0-	-0-	-0-	729	1	1304	2	N	-0-					-0-
11	2250	#	1349	-0-	-901	-0-	455	1	894	2	N	-0-					-0-
12	2325	#	1793	-0-	-532	-0-	571	1	1222	2	N	-0-					-0-
01	2325	#	1745	-0-	-580	-0-	275	1	1470	2	N	-0-					-0-
02	1848	#	1426	-0-	-422	-0-	539	1	887	2	N	-0-					-0-
03	2046	#	1321	-0-	-725	-0-	709	1	612	2	N	-0-					-0-

PEARSALL (SAN MIGUEL) 69981 700 NON-ASSOCIATED EXEMPT CNTY: FRIO
BASIC ENERGY SERVICES, L.P. 054313
PEARSALL SWD WELL #: 1 RRCID -> 266209 COMPL. DATE 12/03/2011 TOTAL DEPTH 4661 PERF. 4330 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEMBERTON (NAVARRO) 70374 500 ASSOCIATED ONE WELL CNTY: MILAM
Y OIL COMPANY INC. 950440
DREYFUS, JACK J. WELL #: 1 RRCID -> 137179 COMPL. DATE 11/11/1988 TOTAL DEPTH 2820 PERF. 1983 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENA CREEK (GEORGETOWN) 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC 250718
COVERT, F. M. WELL #: 1690H RRCID -> 200654 COMPL. DATE 02/08/2004 TOTAL DEPTH 5875 PERF. 5785 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	914	3	79	9	N	72	159	1			341
11	977	N	977	-0-	-0-	-0-	977	3			N	-0-					341
12	1085	N	838	-0-	-247	-0-	739	3	99	9	N	90					431
01	992	N	775	-0-	-217	-0-	775	3			N	-0-					431
02	924	N	694	-0-	-230	-0-	625	3	69	9	N	63					494
*03	870	N	870	-0-	-0-	-0-	870	3			N	-0-	163	1			331

KOTHMAN WELL #: 1673H RRCID -> 200741 COMPL. DATE 11/23/2003 TOTAL DEPTH 6037 PERF. 5903 - 6983

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS WELL #: 1684H RRCID -> 200961 COMPL. DATE 02/26/2004 TOTAL DEPTH 5831 PERF. 5787 - 7037

10	496	N	492	-0-	-4	-0-	492	3			N	-0-					17
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					17
12	527	N	372	-0-	-155	-0-	372	3			N	-0-					17
01	496	N	442	-0-	-54	-0-	442	3			N	-0-					17
02	476	N	352	-0-	-124	-0-	352	3			N	-0-					17
*03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					17

VIVIAN, G. W. WELL #: 1687H RRCID -> 201742 COMPL. DATE 10/10/2003 TOTAL DEPTH 5935 PERF. 5820 - 6673

10	1891	N	1876	-0-	-15	-0-	1876	3			N	-0-					58
11	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					58
12	1891	N	1543	-0-	-348	-0-	1543	3			N	-0-					58
01	1891	N	1658	-0-	-233	-0-	1658	3			N	-0-					58
02	1708	N	1298	-0-	-410	-0-	1298	3			N	-0-					58
*03	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					58

KOTHMAN WELL #: 1675H RRCID -> 202114 COMPL. DATE 03/28/2004 TOTAL DEPTH 6028 PERF. 5951 - 7425

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOTHMAN WELL #: 1691H RRCID -> 202947 COMPL. DATE 03/26/2004 TOTAL DEPTH 5971 PERF. 5862 - 6909

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: W102H RRCID -> 205342 COMPL. DATE 10/05/2004 TOTAL DEPTH 4659 PERF. 4600 - 6600

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718

COMANCHE RANCH WELL #: 1106H RRCID -> 206267 COMPL. DATE 08/27/2004 TOTAL DEPTH 4686 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1015H RRCID -> 207293 COMPL. DATE 09/21/2004 TOTAL DEPTH 5028 PERF. 5000 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COMANCHE RANCH WELL #: 1091H RRCID -> 208308 COMPL. DATE 07/11/2004 TOTAL DEPTH 5055 PERF. 4990 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KOTHMAN WELL #: 2691 H RRCID -> 210715 COMPL. DATE 03/24/2005 TOTAL DEPTH 5943 PERF. 5922 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
11	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
12	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
01	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
02	504	N	360	-0-	-144	-0-	360	3			N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

COVERT WELL #: 118H RRCID -> 211755 COMPL. DATE 03/24/2004 TOTAL DEPTH 6024 PERF. 6105 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					32
11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					32
12	589	N	516	-0-	-73	-0-	516	3			N	-0-					32
01	589	N	537	-0-	-52	-0-	537	3			N	-0-					32
02	532	N	428	-0-	-104	-0-	428	3			N	-0-					32
*03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					32

KOTHMAN WELL #: 1629H RRCID -> 212844 COMPL. DATE 03/01/2008 TOTAL DEPTH 6070 PERF. 5874 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, F.J. UNIT 1 WELL #: 1678ST RRCID -> 215220 COMPL. DATE 12/31/2004 TOTAL DEPTH 6018 PERF. 5963 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	947	-0-	-14	-0-	947	3			N	-0-					40
11	1050	N	1036	-0-	-14	-0-	1036	3			N	-0-					40
12	1085	N	767	-0-	-318	-0-	767	3			N	-0-					40
01	961	N	927	-0-	-34	-0-	927	3			N	-0-					40
02	980	N	775	-0-	-205	-0-	775	3			N	-0-					40
*03	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					40

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
EL TORO RESOURCES LLC //CONT.// 250718
O'MEARA WELL #: 1679 RRCID -> 216216 COMPL. DATE 02/18/2004 TOTAL DEPTH 5898 PERF. 5824 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					22
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					22
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					22
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					22
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					22
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					22

COVERT, F. M. WELL #: 1472H RRCID -> 221049 COMPL. DATE 08/16/2006 TOTAL DEPTH 5898 PERF. 5988 - 6010

10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					23
11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					23
12	217	N	180	-0-	-37	-0-	180	3			N	-0-					23
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					23
02	196	N	151	-0-	-45	-0-	151	3			N	-0-					23
*03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					23

KOTHMAN WELL #: 1674H RRCID -> 223793 COMPL. DATE 09/21/2006 TOTAL DEPTH 6023 PERF. 6616 - 7610

10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					33
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					33
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					33
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					33
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					33
*03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					33

WEBB, F. J. WELL #: 1 RRCID -> 228815 COMPL. DATE 02/05/2006 TOTAL DEPTH 6972 PERF. 5901 - 6524

10	248	N	193	-0-	-55	-0-	193	3			N	-0-					70
11	270	N	170	-0-	-100	-0-	170	3			N	-0-					70
12	248	N	72	-0-	-176	-0-	72	3			N	-0-					70
01	186	N	72	-0-	-114	-0-	72	3			N	-0-					70
02	168	N	63	-0-	-105	-0-	63	3			N	-0-					70
*03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					70

BRISCOE-MCKNIGHT WELL #: 1597H RRCID -> 256854 COMPL. DATE 03/06/2010 TOTAL DEPTH 6189 PERF. 6206 - 8683

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2021

HAMILTON, CLAY 348557
HAMILTON WELL #: 171 H RRCID -> 251336 COMPL. DATE 10/01/2010 TOTAL DEPTH 6168 PERF. 6127 - 7844

10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
02	392	N	301	-0-	-91	-0-	301	2			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-

PENA CREEK (GEORGETOWN) //CONT.// 70411 210 NON-ASSOCIATED CAPACITY CNTY: DIMMIT
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
PENA CREEK SWD WELL #: 1 RRCID -> 265229 COMPL. DATE 04/01/2012 TOTAL DEPTH 8352 PERF. 7439 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK SWD WELL #: 2 RRCID -> 272009 COMPL. DATE 08/15/2013 TOTAL DEPTH 8375 PERF. 7379 - 8375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2350) 70411 321 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
DAO OIL AND GAS 199804
GROCE, J. G. WELL #: 1 RRCID -> 147830 COMPL. DATE 01/12/1993 TOTAL DEPTH 6885 PERF. 2350 - 2355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT OAK ENERGY, LLC 273933
KOTHMAN, I.O.K. WELL #: 25 RRCID -> 088334 COMPL. DATE 04/30/1980 TOTAL DEPTH 3350 PERF. 2226 - 2231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOTHMAN, I. O. K. WELL #: 1 RRCID -> 124152 COMPL. DATE 09/29/1987 TOTAL DEPTH 3429 PERF. 2625 - 2750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2400) 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
FLINT OAK ENERGY, LLC 273933
MYERS, J. S. ET AL WELL #: 303 RRCID -> 125973 COMPL. DATE 11/30/1987 TOTAL DEPTH 2645 PERF. 2089 - 2550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENA CREEK (OLMOS 2400) //CONT.// 70411 333 ASSOCIATED ONE WELL CNTY: DIMMIT
FLINT OAK ENERGY, LLC //CONT.// 273933
MEYERS, J. S. ET AL WELL #: 304 RRCID -> 126378 COMPL. DATE 09/26/1982 TOTAL DEPTH 2673 PERF. 2141 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB, J.A. WELL #: 15 RRCID -> 152975 COMPL. DATE 08/19/1994 TOTAL DEPTH 3420 PERF. 2222 - 2540

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENDENCIA (ESCONDIDO) 70453 333 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -26- WELL #: 1 RRCID -> 070270 COMPL. DATE 01/05/1977 TOTAL DEPTH 2000 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENDENCIA (OLMOS) 70453 666 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
ALLEN, J. D. DRILLING CO., INC. 013831
HALSELL RANCH -14- WELL #: 1 RRCID -> 075787 COMPL. DATE 12/23/1976 TOTAL DEPTH 1870 PERF. 712 - 1352

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILGRIM (AUSTIN CHALK) 71486 100 ASSOCIATED 49B CNTY: GONZALES
SELECT ENERGY SERVICES, LLC 765602
BOOTHE, F. W. WELL #: 2 RRCID -> 264523 COMPL. DATE 03/21/2012 TOTAL DEPTH 8640 PERF. 4710 - 4830

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PILONCILLO RANCH (OLMOS) 71507 500 ASSOCIATED ONE WELL CNTY: DIMMIT
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS LTD. -H- FEE WELL #: RRCID -> 071125 COMPL. DATE 09/27/1975 TOTAL DEPTH 12800 PERF. 5104 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					200
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					200
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					200
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					200
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					200
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					200

PLUGGED AND ABANDONED_____ 10/03/2013

PILOSA (SAN MIGUEL) 71514 666 ASSOCIATED EXEMPT CNTY: ZAVALA
LONESOME DOVE OIL & GAS 507487
VAN CLEVE, W. M. WELL #: 2 RRCID -> 000384 COMPL. DATE 04/18/1960 TOTAL DEPTH N/A PERF. 2504 - 2524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOSA, EAST (2ND SAN MIGUEL) 71520 500 ASSOCIATED ONE WELL CNTY: ZAVALA
MUNOZ FARMS OPERATING CO., LLC 593191
PERLITZ-WRANGLER WELL #: 2 RRCID -> 209362 COMPL. DATE 03/07/2005 TOTAL DEPTH 2896 PERF. 2532 - 2538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLECAT CREEK (PENN) 72221 600 NON-ASSOCIATED ONE WELL CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO 743213
COTTLE WELL #: 1 RRCID -> 150089 COMPL. DATE 02/16/1994 TOTAL DEPTH 5870 PERF. 5752 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICKLY PEAR (GLEN ROSE) 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
FIELD PETROLEUM CORP. 266906
PALOMA "E" WELL #: 153 RRCID -> 181892 COMPL. DATE 03/31/2001 TOTAL DEPTH 5300 PERF. 5088 - 5130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	108					233
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					233
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					233
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					233
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					233
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					233

PRICKLY PEAR (GLEN ROSE) //CONT.// 73107 175 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 2047 RRCID -> 186238 COMPL. DATE 11/02/2001 TOTAL DEPTH 5264 PERF. 5078 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

BRISCOE-SANER WELL #: 1046 RRCID -> 188396 COMPL. DATE 04/06/2002 TOTAL DEPTH 5191 PERF. 5000 - 5016

10	0	X	-0-	-0-	-0-	-0-					N	-0-					63
11	0	X	-0-	-0-	-0-	-0-					N	-0-					63
12	0	X	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

PRUE RANCH (OLMOS A) 73305 260 ASSOCIATED ONE WELL CNTY: FRIO
LP OPERATING, LLC 480178
SNOOTS B WELL #: 3 RRCID -> 290443 COMPL. DATE 06/03/2020 TOTAL DEPTH 3297 PERF. 2550 - 2555

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3480		-0-	-0-	-3480	-0-					N	-0-					-0-
12	3596		1498	-0-	-2098	-0-	1498	3			N	-0-					-0-
01	3596		913	-0-	-2683	-0-	913	3			N	-0-					-0-
02	3248		729	-0-	-2519	-0-	729	3			N	-0-					-0-
03	3596		NO RPT	-0-	-3596	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
HITZFELDER WELL #: 4 RRCID -> 175067 COMPL. DATE 08/01/1999 TOTAL DEPTH 3205 PERF. 2591 - 2601

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITZFELDER WELL #: 6 RRCID -> 193850 COMPL. DATE 03/27/1998 TOTAL DEPTH 3875 PERF. 2530 - 2540

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE (7300) 76198 710 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 194094 COMPL. DATE 04/01/2003 TOTAL DEPTH 11000 PERF. 7447 - 7451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LINDHOLM GU 86 WELL #: 1 RRCID -> 221358 COMPL. DATE 04/25/2006 TOTAL DEPTH 11525 PERF. 7503 - 7761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE (10,600 WILCOX) 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM C S WELL #: 1A RRCID -> 112239 COMPL. DATE 10/26/1983 TOTAL DEPTH 10800 PERF.10613 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333 X	1127	-0-	-206	-0-	54 21	1 9	1052	2	Y	19					83
11	1660 X	1660	-0-	-0-	-0-	75 41	1 9	1544	2	Y	37					120
12	2170 X	1029	-0-	-1141	-0-	51	1	978	2	Y	-0-					120
01	2170 X	321	-0-	-1849	-0-	18	1	303	2	Y	-0-					120
02	1372 X	33	-0-	-1339	-0-	1	1	32	2	Y	-0-					120
03	1705 X	NO RPT	-0-	-1705	-0-					Y	NO RPT					120

LINDHOLM, R. G. WELL #: 1 RRCID -> 112584 COMPL. DATE 06/04/1984 TOTAL DEPTH 10800 PERF.10517 - 10553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3883 X	3883	-0-	-0-	-0-	202	1	3681	2	Y	-0-					200
11	3622 X	3622	-0-	-0-	-0-	175	1	3447	2	Y	-0-					200
12	3627 X	1653	-0-	-1974	-0-	83	1	1570	2	Y	-0-					200
01	3627 X	1304	-0-	-2323	-0-	67	1	1237	2	Y	-0-					200
02	3500 X	1894	-0-	-1606	-0-	59	1	1835	2	Y	-0-					200
03	3875 X	NO RPT	-0-	-3875	-0-					Y	NO RPT					200

RHODE, D. W. 26 WELL #: 1 RRCID -> 115105 COMPL. DATE 01/04/1985 TOTAL DEPTH 10851 PERF.10506 - 10556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	3					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	3					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	3					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	3					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	3					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3					Y	NO RPT					-0-

RHODE, D. W. 26 WELL #: 2 RRCID -> 119199 COMPL. DATE 10/12/1985 TOTAL DEPTH 10788 PERF.10518 - 10580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666 X	2519	-0-	-147	-0-	128 22	1 9	2369	2	Y	20					66
11	2580 X	1887	-0-	-693	-0-	89 3	1 9	1795	2	Y	3	29	1			40
12	3782 X	1520	-0-	-2262	-0-	75 10	1 9	1435	2	Y	9					49
01	3782 X	1061	-0-	-2721	-0-	59	1	1002	2	Y	-0-					49
02	2660 X	1199	-0-	-1461	-0-	36	1	1163	2	Y	-0-					49
03	2511 X	NO RPT	-0-	-2511	-0-					Y	NO RPT					49

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
RHODE, D. W. 26 WELL #: 3 RRCID -> 119564 COMPL. DATE 12/07/1985 TOTAL DEPTH 10730 PERF.10519 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODE, D. W. 26 WELL #: 4 RRCID -> 119903 COMPL. DATE 03/11/2003 TOTAL DEPTH 10700 PERF.10395 - 10461

10	3680	X	3680	-0-	-0-	-0-	189 52	1 9	3439	2	Y	47					99
11	3420	X	3198	-0-	-222	-0-	154 6	1 9	3038	2	Y	5	44	1			60
12	3534	X	2062	-0-	-1472	-0-	103 14	1 9	1945	2	Y	13					73
01	3472	X	2250	-0-	-1222	-0-	124	1	2126	2	Y	-0-					74
*02	3708	X	3708	-0-	-0-	-0-	114	1	3594	2	Y	-0-					72
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					72

LINDHOLM C S GAS UNIT WELL #: 4 RRCID -> 134358 COMPL. DATE 04/16/1990 TOTAL DEPTH 10910 PERF.10554 - 10652

10	2814	X	2814	-0-	-0-	-0-	146	1	2668	2	Y	-0-					68
11	2745	N	2745	-0-	-0-	-0-	133	1	2612	2	Y	-0-					68
12	2759	X	1692	-0-	-1067	-0-	87	1	1605	2	Y	-0-					68
01	3255	X	1815	-0-	-1440	-0-	99	1	1716	2	Y	-0-					68
02	2940	X	2425	-0-	-515	-0-	73	1	2352	2	Y	-0-					68
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					68

LINDHOLM C S GAS UNIT WELL #: 5 RRCID -> 136506 COMPL. DATE 09/17/1990 TOTAL DEPTH 10975 PERF.10750 - 10827

10	3717	X	3717	-0-	-0-	-0-	193	1	3524	2	Y	-0-					54
11	3450	X	3450	-0-	-0-	-0-	167	1	3283	2	Y	-0-					54
12	3534	X	2123	-0-	-1411	-0-	107	1	2016	2	Y	-0-					54
01	3534	X	1308	-0-	-2226	-0-	71	1	1237	2	Y	-0-					54
02	3360	X	1723	-0-	-1637	-0-	62	1	1661	2	Y	-0-					54
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					54

LINDHOLM C S GAS UNIT WELL #: 7 RRCID -> 144622 COMPL. DATE 01/29/1993 TOTAL DEPTH 11100 PERF.10644 - 10750

10	539	N	539	-0-	-0-	-0-	28 4	1 9	507	2	Y	4					12
11	519	N	519	-0-	-0-	-0-	25 4	1 9	490	2	Y	4					16
12	276	N	276	-0-	-0-	-0-	14	1	262	2	Y	-0-					16
01	277	N	277	-0-	-0-	-0-	14	1	263	2	Y	-0-					16
*02	398	N	398	-0-	-0-	-0-	12	1	386	2	Y	-0-					16
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

RHODE (10,600 WILCOX) //CONT.// 76198 950 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC //CONT.// 280967
LINDHOLM, C. S. GAS UNIT WELL #: 6 RRCID -> 144901 COMPL. DATE 12/21/1992 TOTAL DEPTH 11000 PERF.10554 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2383	-0-	-717	6256	123	1	2243	2	Y	15					50
							17	9									
11	3000	N	2747	-0-	-253	6003	132	1	2587	2	Y	25					75
							28	9									
12	3100	N	1817	-0-	-1283	4720	91	1	1726	2	Y	-0-					75
01	3100	N	993	-0-	-2107	2613	54	1	939	2	Y	-0-					74
*02	2800	N	965	-0-	-1835	778	30	1	935	2	Y	-0-					74
03	0	N	NO RPT	-0-	-0-	778					Y	NO RPT					74

RHODE, D. W. 26 WELL #: 5 RRCID -> 213903 COMPL. DATE 01/12/2006 TOTAL DEPTH 10658 PERF.10462 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9758	X	9758	-0-	-0-	-0-	500	1	9122	2	Y	124					259
							136	9									
11	8710	X	8710	-0-	-0-	-0-	421	1	8274	2	Y	14	115	1			158
							15	9									
12	8184	X	4588	-0-	-3596	-0-	228	1	4338	2	Y	20					178
							22	9									
01	8928	X	4239	-0-	-4689	-0-	228	1	4011	2	Y	-0-					178
02	8820	X	7343	-0-	-1477	-0-	230	1	7113	2	Y	-0-					176
03	9765	X	NO RPT	-0-	-9765	-0-					Y	NO RPT					176

RHODE RANCH (BASAL HOUSE) 76212 050 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 7801 RRCID -> 261633 COMPL. DATE 06/12/2010 TOTAL DEPTH 11031 PERF.11012 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	1252	2	36	9	N	33	100	1			68
11	1560	N	1560	-0-	-0-	-0-	1537	2	23	9	N	21					89
12	1256	N	1256	-0-	-0-	-0-	1210	2	46	9	N	42					131
01	1302	N	947	-0-	-355	-0-	905	2	42	9	N	38					169
02	1456	N	747	-0-	-709	-0-	721	2	26	9	N	24	139	1			54
03	1271	N	967	-0-	-304	-0-	922	2	45	9	N	41					95

RHODE RANCH (WILCOX 1ST 7300) 76212 400 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM GU 86 WELL #: 1 RRCID -> 213924 COMPL. DATE 09/15/2005 TOTAL DEPTH 11525 PERF. 7750 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (QUEEN CITY 1) 76213 200 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. 9 WELL #: 8C RRCID -> 146890 COMPL. DATE 09/14/1993 TOTAL DEPTH 7815 PERF. 5760 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE RANCH, EAST (WILCOX FIRST) 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 7701 RRCID -> 279642 COMPL. DATE 06/06/2015 TOTAL DEPTH 8500 PERF. 7518 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4436	-0-	-1702	-0-	4378	2	58	9	N	53	77	1			162
11	5940	X	5848	-0-	-92	-0-	5789	2	59	9	N	54					216
12	6138	X	3530	-0-	-2608	-0-	3422	2	108	9	N	98	183	1			131
01	4929	X	3395	-0-	-1534	-0-	3363	2	32	9	N	29					160
02	5460	X	2619	-0-	-2841	-0-	2561	2	58	9	N	53	44	1			169
03	6045	X	3972	-0-	-2073	-0-	3895	2	77	9	N	70					239

RHODE RANCH WELL #: 1301 RRCID -> 290653 COMPL. DATE 11/24/2020 TOTAL DEPTH 7820 PERF. 7332 - 7344

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 1 C RRCID -> 000406 COMPL. DATE 11/06/1987 TOTAL DEPTH 7828 PERF. 3802 - 3822

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -9- -A- WELL #: 2 F RRCID -> 000407 COMPL. DATE 05/20/1957 TOTAL DEPTH 11500 PERF. 7350 - 7356

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE, D. W. -11- WELL #: 1 RRCID -> 000408 COMPL. DATE 07/08/1957 TOTAL DEPTH 7800 PERF. 7288 - 7320

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODE, D. W. -18- WELL #: 4 C RRCID -> 000412 COMPL. DATE 03/28/1958 TOTAL DEPTH 7805 PERF. 7334 - 7354

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (WILCOX FIRST)//CONT.// 76213 250 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
WAGNER OIL COMPANY //CONT.// 891175
RHODE, D. W. -9- WELL #: 3 U RRCID -> 074919 COMPL. DATE 10/25/1977 TOTAL DEPTH 8472 PERF. 0 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5663	-0-	-599	-0-	742	1	4914	3	Y	6					57
							7	9									
11	6060	X	5674	-0-	-386	-0-	795	1	4871	3	Y	7					64
							8	9									
12	6262	X	3740	-0-	-2522	-0-	472	1	3238	3	Y	27					91
							30	9									
01	5828	X	5224	-0-	-604	-0-	591	1	4588	3	Y	41	80	1			52
							45	9									
02	5292	X	3790	-0-	-1502	-0-	423	1	3331	3	Y	33					85
							36	9									
03	5859	X	5695	-0-	-164	-0-	634	1	5043	3	Y	16	84	1			17
							18	9									

RHODE, D. W. 9 WELL #: 8T RRCID -> 147962 COMPL. DATE 10/14/1993 TOTAL DEPTH 7815 PERF. 7293 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	83	1	550	3	Y	6					100
							7	9									
11	660	N	608	-0-	-52	-0-	84	1	515	3	Y	8					108
							9	9									
12	620	N	442	-0-	-178	-0-	53	1	364	3	Y	23					131
							25	9									
01	789	N	789	-0-	-0-	-0-	85	1	661	3	Y	39	103	1			67
							43	9									
02	1145	N	1145	-0-	-0-	-0-	125	1	984	3	Y	33					100
							36	9									
*03	907	N	907	-0-	-0-	-0-	100	1	797	3	Y	9	91	1			18
							10	9									

RHODE RANCH, EAST (WILCOX 7600) 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HURD ENTERPRISES, LTD. 419886
RHODE RANCH WELL #: 1301 RRCID -> 278622 COMPL. DATE 10/31/2014 TOTAL DEPTH 7820 PERF. 7544 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	#	312	-0-	-10879	-0-	310	2	2	9	N	2					118
11	9180	#	1312	-0-	-7868	-0-	1303	2	9	9	N	8					126
12	7781	#	1343	-0-	-6438	-0-	1313	2	30	9	N	27					153
01	5053	#	620	-0-	-4433	-0-	602	2	18	9	N	16					169
02	1232	#	625	-0-	-607	-0-	606	2	19	9	N	17					186
03	1364	#	31	-0-	-1333	-0-	14	2	17	9	N	15	162	1			39

WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 1 T RRCID -> 000417 COMPL. DATE 03/06/1955 TOTAL DEPTH 7828 PERF. 7584 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -18- WELL #: 4 T RRCID -> 000420 COMPL. DATE 03/25/1958 TOTAL DEPTH 7805 PERF. 7568 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, EAST (WILCOX 7600) //CONT.// 76213 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY //CONT.// 891175
RHODE, D. W. -9- -A- WELL #: 5 T RRCID -> 091080 COMPL. DATE 06/06/2019 TOTAL DEPTH 7643 PERF. 7522 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D. W. -9- WELL #: 3 L RRCID -> 095833 COMPL. DATE 08/25/1981 TOTAL DEPTH 8472 PERF. 7540 - 7555

10	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE RANCH, EAST (WILCOX 9100) 76213 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -9- WELL #: 4 RRCID -> 091136 COMPL. DATE 09/18/1980 TOTAL DEPTH 13678 PERF. 9146 - 9170

10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RHODE RANCH, EAST (WILCOX 10400) 76213 650 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
WAGNER OIL COMPANY 891175
RHODE, D. W. -18- WELL #: 5 RRCID -> 101636 COMPL. DATE 07/12/1982 TOTAL DEPTH 14000 PERF.10422 - 10434

10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE RANCH, SOUTH (QUEEN CITY) 76216 575 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
EL DORADO GAS & OIL, INC. 246973
HARDIN SWD WELL #: 1 RRCID -> 176018 COMPL. DATE 10/14/1999 TOTAL DEPTH 5223 PERF. 4950 - 5000

10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE RANCH, SW (FB-B) 76218 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
LINDHOLM WELL #: 1A RRCID -> 124558 COMPL. DATE 10/19/1992 TOTAL DEPTH 11200 PERF.10916 - 10953

10	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			67
11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			67
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			67
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			67
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			67
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			67

RHODE RANCH, SW (SAND 5) 76218 500 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
PERDIDO ENERGY, LLC 653223
PILLSBURY WELL #: 1 RRCID -> 122003 COMPL. DATE 12/09/1998 TOTAL DEPTH 11302 PERF. 9308 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	4	1	259	2	N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*02	84	N	84	-0-	-0-	-0-	1	1	83	2	N	-0-					82
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

RHODE RANCH, W. (HOUSE 9100) 76219 400 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
RHODE, D. W. -19- WELL #: 2 RRCID -> 150011 COMPL. DATE 06/09/1994 TOTAL DEPTH 9400 PERF. 8926 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	5151					Y	-0-					147
11	T. A.		-0-	-0-	-0-	5151					Y	-0-					147
12	T. A.		-0-	-0-	-0-	5151					Y	-0-					147
01	T. A.		-0-	-0-	-0-	5151					Y	-0-					145
02	T. A.		-0-	-0-	-0-	5151					Y	-0-					145
03	T. A.		NO RPT	-0-	-0-	5151					Y	NO RPT					145

RHODE, D. W. 26 WELL #: 4 RRCID -> 157932 COMPL. DATE 03/08/1996 TOTAL DEPTH 10700 PERF. 9171 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D. W. -25- WELL #: 2 RRCID -> 221483 COMPL. DATE 10/02/2006 TOTAL DEPTH 10780 PERF. 9136 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE RANCH, W. (MH-1) 76219 495 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
LINDHOLM 84 WELL #: 1 RRCID -> 175754 COMPL. DATE 10/28/1999 TOTAL DEPTH 10797 PERF. 9050 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	28	1	507	2	N	-0-					28
11	513	N	513	-0-	-0-	-0-	25	1	488	2	N	-0-					28
12	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					28
01	129	N	129	-0-	-0-	-0-	7	1	122	2	N	-0-					28
*02	85	N	85	-0-	-0-	-0-	3	1	82	2	N	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LINDHOLM 86-1 WELL #: 2 RRCID -> 220976 COMPL. DATE 09/19/2006 TOTAL DEPTH 10130 PERF. 9330 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	28	1	507	2	N	-0-					13
11	516	N	516	-0-	-0-	-0-	25	1	491	2	N	-0-					13
12	315	N	315	-0-	-0-	-0-	16	1	299	2	N	-0-					13
01	128	N	128	-0-	-0-	-0-	7	1	121	2	N	-0-					13
*02	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

RHODE RANCH, W. (WILCOX 8800) 76219 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
R. G. LINDHOLM GAS UNIT WELL #: 2 RRCID -> 174664 COMPL. DATE 10/05/1999 TOTAL DEPTH 11000 PERF. 8825 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMMA RESOURCES, LLC 875670
WHEELER, CLIFTON ET AL WELL #: 3 RRCID -> 165025 COMPL. DATE 06/03/1996 TOTAL DEPTH 9400 PERF. 8838 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1300					N	NO RPT					-0-

RHODE RANCH, W. (1ST MASSIVE) 76219 750 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 9 RRCID -> 274389 COMPL. DATE 10/07/2013 TOTAL DEPTH 13300 PERF.11042 - 11188

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	47	1	312	2	N	1	1	1			79
							1	9									
11	481	N	481	-0-	-0-	-0-	61	1	418	2	N	2	2	1			79
							2	9									
12	558	N	258	-0-	-300	-0-	258	2			N	-0-	1	7			78
01	372	N	279	-0-	-93	-0-	278	2	1	9	N	1					79
02	448	N	206	-0-	-242	-0-	24	1	182	2	N	-0-					79
*03	448	N	448	-0-	-0-	-0-	38	1	409	2	N	1					80
							1	9									

RIMROCK (CANYON 4600) 76718 100 NON-ASSOCIATED CAPACITY CNTY: REAL
RIO-TEX, INC. 712930
LEWIS WELL #: 2701 RRCID -> 205627 COMPL. DATE 10/16/2004 TOTAL DEPTH 4797 PERF. 4685 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 1203 RRCID -> 205966 COMPL. DATE 06/08/2004 TOTAL DEPTH 4975 PERF. 4508 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

RINEHART (AUSTIN CHALK) 76757 500 ASSOCIATED 49B CNTY: BEXAR
TOMASI, WM. JR & TOMASI, WM III 861750
TOMASI WELL #: 1 RRCID -> 060433 COMPL. DATE 01/01/1975 TOTAL DEPTH 1150 PERF. 1100 - 1150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBLE SOLO (CANYON) 77456 075 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PATNO OIL & GAS COMPANY 643327
LONE OAK WELL #: 1 RRCID -> 182824 COMPL. DATE 08/30/1999 TOTAL DEPTH 13702 PERF.13164 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 2 RRCID -> 183390 COMPL. DATE 03/02/2001 TOTAL DEPTH 13065 PERF.12772 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 3 RRCID -> 183392 COMPL. DATE 03/22/2001 TOTAL DEPTH 13120 PERF.12994 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE OAK WELL #: 4R RRCID -> 187462 COMPL. DATE 01/02/2002 TOTAL DEPTH 12998 PERF.12910 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE (OLMOS 1800) 77552 725 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 C RRCID -> 115152 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 1853 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE, WEST (BRACERO) 77552 900 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
GILLEY, SAM D. 306100
DECLEENE WELL #: 1 T RRCID -> 113359 COMPL. DATE 10/01/1984 TOTAL DEPTH 2662 PERF. 2194 - 2196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKSPRINGS, W. (CANYON) 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
BAKER RESOURCES 044365
STEWART WELL #: 1 RRCID -> 167503 COMPL. DATE 03/19/1998 TOTAL DEPTH 6075 PERF. 2665 - 5434

10	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

DEEL WELL #: 2 RRCID -> 249373 COMPL. DATE 03/05/2009 TOTAL DEPTH 6031 PERF. 2924 - 2934

10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	480	N	416	-0-	-64	-0-	416	2			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
01	434	N	407	-0-	-27	-0-	407	2			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

ROCKSPRINGS FIELD SERVICES, INC. 723489
HABY WELL #: 148 RRCID -> 142265 COMPL. DATE 08/12/1992 TOTAL DEPTH 4500 PERF. 3830 - 3850

10	465	N	289	-0-	-176	-0-	17	1	272	2	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-
12	248	N	173	-0-	-75	-0-	10	1	163	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HABY WELL #: 140 RRCID -> 143085 COMPL. DATE 08/05/1991 TOTAL DEPTH 4450 PERF. 3772 - 3792

10	14	N	1	-0-	-13	-0-	1	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	7	1	111	2	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-					-0-
*01	154	N	154	-0-	-0-	-0-	9	1	145	2	N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HABY WELL #: 248 RRCID -> 143161 COMPL. DATE 10/20/1992 TOTAL DEPTH 4482 PERF. 2555 - 2579

10	62	N	55	-0-	-7	-0-	3	1	52	2	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	3	1	45	2	N	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	2	N	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
ROCKSPRINGS FIELD SERVICES, INC.//CONT.// 723489
HABY WELL #: 240 RRCID -> 143499 COMPL. DATE 11/15/1992 TOTAL DEPTH 4377 PERF. 3696 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	21	1	332	2	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	18	1	294	2	N	-0-					-0-
12	434	N	343	-0-	-91	-0-	20	1	323	2	N	-0-					-0-
*01	452	N	452	-0-	-0-	-0-	27	1	425	2	N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	20	1	315	2	N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	19	1	310	2	N	-0-					-0-

WHITWORTH WELL #: 135 RRCID -> 146679 COMPL. DATE 09/25/1995 TOTAL DEPTH 4500 PERF. 3254 - 3471

10	293	N	293	-0-	-0-	-0-	18	1	275	2	N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	14	1	227	2	N	-0-					-0-
12	242	N	242	-0-	-0-	-0-	14	1	228	2	N	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	17	1	275	2	N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	14	1	208	2	N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	16	1	242	2	N	-0-					-0-

HABY WELL #: 348 RRCID -> 160869 COMPL. DATE 10/28/1996 TOTAL DEPTH 4504 PERF. 3404 - 3808

10	393	N	393	-0-	-0-	-0-	24	1	369	2	N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	23	1	355	2	N	-0-					-0-
12	372	N	354	-0-	-18	-0-	21	1	333	2	N	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	25	1	393	2	N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	16	1	258	2	N	-0-					-0-
*03	399	N	399	-0-	-0-	-0-	24	1	375	2	N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
GLASSCOCK WELL #: 1901 RRCID -> 138324 COMPL. DATE 03/25/1991 TOTAL DEPTH 4275 PERF. 2383 - 2427

10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
11	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	2			N	-0-					-0-
*03	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

GLASSCOCK WELL #: 1701 RRCID -> 138596 COMPL. DATE 05/14/1991 TOTAL DEPTH 4300 PERF. 2762 - 3845

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GLASSCOCK WELL #: 401 RRCID -> 138602 COMPL. DATE 04/30/1991 TOTAL DEPTH 4500 PERF. 2465 - 2477

10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
11	480	N	344	-0-	-136	-0-	344	2			N	-0-					-0-
12	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	308	N	212	-0-	-96	-0-	212	2			N	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK WELL #: 504 RRCID -> 138604 COMPL. DATE 05/15/1991 TOTAL DEPTH 4000 PERF. 2368 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 5502 RRCID -> 138608 COMPL. DATE 05/26/1991 TOTAL DEPTH 4013 PERF. 3670 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWEETEN WELL #: 2801 RRCID -> 139206 COMPL. DATE 07/30/1991 TOTAL DEPTH 4010 PERF. 2748 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 1101 RRCID -> 139210 COMPL. DATE 08/03/1991 TOTAL DEPTH 4300 PERF. 3117 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 1901A RRCID -> 139211 COMPL. DATE 08/01/1991 TOTAL DEPTH 4300 PERF. 3776 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISMUKES WELL #: 5501 RRCID -> 139630 COMPL. DATE 09/15/1991 TOTAL DEPTH 4011 PERF. 3656 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	2			N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

DISMUKES WELL #: 5602 RRCID -> 139631 COMPL. DATE 09/27/1991 TOTAL DEPTH 4300 PERF. 3683 - 3713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213

GLASSCOCK WELL #: 501 RRCID -> 139870 COMPL. DATE 05/05/1991 TOTAL DEPTH 4010 PERF. 2970 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
*03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-

DISMUKES WELL #: 5601 RRCID -> 139988 COMPL. DATE 10/10/1991 TOTAL DEPTH 4503 PERF. 3746 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	2			N	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

FREEMAN WELL #: 5402 RRCID -> 139991 COMPL. DATE 09/10/1991 TOTAL DEPTH 4100 PERF. 3847 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 141321 COMPL. DATE 03/12/1992 TOTAL DEPTH 4102 PERF. 2456 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK WELL #: 2 RRCID -> 142611 COMPL. DATE 08/24/1992 TOTAL DEPTH 4154 PERF. 2455 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	450	N	242	-0-	-208	-0-	242	2			N	-0-					-0-
12	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

GLASSCOCK "19" WELL #: 2 RRCID -> 169384 COMPL. DATE 12/12/1997 TOTAL DEPTH 3585 PERF. 2412 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
11	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
12	930	N	881	-0-	-49	-0-	881	2			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
02	812	N	636	-0-	-176	-0-	636	2			N	-0-					-0-
*03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

GLASSCOCK 18 WELL #: 13 RRCID -> 233813 COMPL. DATE 08/15/2006 TOTAL DEPTH 4200 PERF. 2365 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
GLASSCOCK WELL #: 16 RRCID -> 233814 COMPL. DATE 08/15/2006 TOTAL DEPTH 4242 PERF. 2390 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
12	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
02	224	N	173	-0-	-51	-0-	173	2			N	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

GLASSCOCK 26 WELL #: 1 RRCID -> 243045 COMPL. DATE 05/01/2006 TOTAL DEPTH 4200 PERF. 2510 - 3082

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
EPPERSON, SAM WELL #: 4701 RRCID -> 127531 COMPL. DATE 03/05/1988 TOTAL DEPTH 4500 PERF. 2546 - 2896

10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

EPPERSON, WILLIAM WELL #: 4702 RRCID -> 129110 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2532 - 2653

10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

EPPERSON, WILLIAM WELL #: 4703 RRCID -> 129111 COMPL. DATE 05/20/1988 TOTAL DEPTH 4500 PERF. 2609 - 2644

10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	300	N	227	-0-	-73	-0-	227	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

STEWART "47" WELL #: 1 RRCID -> 139153 COMPL. DATE 05/24/1991 TOTAL DEPTH 4295 PERF. 2530 - 2568

10	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
11	510	N	326	-0-	-184	-0-	326	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

ROCKSPRINGS, W. (CANYON) //CONT.// 77755 500 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CLOUDT "55" WELL #: 1 RRCID -> 143501 COMPL. DATE 12/07/1992 TOTAL DEPTH 4005 PERF. 3736 - 3907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

EPPERSON "47" WELL #: 1 RRCID -> 144749 COMPL. DATE 02/26/1993 TOTAL DEPTH 4000 PERF. 3672 - 3722

10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

UPP OPERATING, LLC 875310
HOPKINS, C. D. -A- WELL #: 1 RRCID -> 072157 COMPL. DATE 02/13/1977 TOTAL DEPTH 8197 PERF. N/A

10	62	N	17	-0-	-45	-0-	17	3			Y	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	3			Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
*02	DLQ G-10		46	-0-	46	54	46	3			Y	-0-					-0-
03	DLQ G-10		62	-0-	62	116	62	3			Y	-0-					-0-

ROCKY CREEK (GEORGETOWN) 77759 375 ASSOCIATED CAPACITY CNTY: DIMMIT
BELLOWS OPERATING CO., L. C. 063857
OWEN WELL #: 1 RRCID -> 262141 COMPL. DATE 05/19/2011 TOTAL DEPTH 7165 PERF. 2660 - 2740

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENESIS WELL SERVICE 300210
REYES GAS UNIT WELL #: 2 RRCID -> 227961 COMPL. DATE 03/08/2005 TOTAL DEPTH 6427 PERF. 6213 - 8393

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLEY OIL COMPANY, LLC 393200
WILLIAMS WELL #: 1 RRCID -> 173715 COMPL. DATE 01/18/1999 TOTAL DEPTH 6700 PERF. 6260 - 9850

10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

ROCKY CREEK, EAST (OLMOS 4) 77760 300 NON-ASSOCIATED EXEMPT CNTY: DIMMIT
COVERT, F.M. III, M.D. 182820
NCT B-9 /FEE/ WELL #: 1 RRCID -> 043377 COMPL. DATE 10/23/1967 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK, EAST (2-B SAND) 77760 600 ASSOCIATED ONE WELL CNTY: DIMMIT
HAMILTON, CLAY 348557
JACKSON WELL #: 1 RRCID -> 280592 COMPL. DATE 06/08/2016 TOTAL DEPTH 3458 PERF. 2190 - 2196

10	912	N	912	-0-	-0-	-0-	912	2		N	-0-					-0-
11	720	N	701	-0-	-19	-0-	701	2		N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	2		N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	2		N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	2		N	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	932	2		N	-0-					-0-

HAMILTON, J. R. 348610
KOTHMANN-BARNARD WELL #: 5 RRCID -> 107741 COMPL. DATE 08/24/1983 TOTAL DEPTH 2910 PERF. 2170 - 2174

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7500) 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
GOUGER GAS UNIT NO. 4 O/A WELL #: 2 F RRCID -> 040834 COMPL. DATE 11/13/1966 TOTAL DEPTH 7660 PERF. N/A

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW WORLD ENERGY 606120
DELANGE UNIT WELL #: 1 RRCID -> 000438 COMPL. DATE 06/04/1958 TOTAL DEPTH 7648 PERF. 7500 - 7598

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
BAIN, W. S. UNIT WELL #: 1 RRCID -> 000437 COMPL. DATE 02/07/1958 TOTAL DEPTH N/A PERF. 7596 - 7656

10	1198	N	1198	-0-	-0-	-0-	1198	2		N	-0-					44
11	990	N	976	-0-	-14	-0-	976	2		N	-0-					44
12	978	N	978	-0-	-0-	-0-	978	2		N	-0-					44
01	1209	N	921	-0-	-288	-0-	921	2		N	-0-					44
02	924	N	767	-0-	-157	-0-	767	2		N	-0-					44
03	992	N	820	-0-	-172	-0-	820	2		N	-0-					44

ROOS (WILCOX 7500) //CONT.// 78139 142 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
GOUGER GAS UNIT NO. 5 O/A WELL #: 1 RRCID -> 000439 COMPL. DATE 03/07/1958 TOTAL DEPTH N/A PERF. 7450 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	497	-0-	-30	-0-	420	2	77	9	N	70	178	1			29
11	510	N	482	-0-	-28	-0-	410	2	72	9	N	65					94
12	491	N	491	-0-	-0-	-0-	372	2	119	9	N	108	182	1			20
01	496	N	354	-0-	-142	-0-	260	2	94	9	N	85					105
02	448	N	289	-0-	-159	-0-	180	2	109	9	N	99	174	1			30
03	496	N	475	-0-	-21	-0-	365	2	110	9	N	100					130

GOUGER GAS UNIT NO. 6 O/A WELL #: 1 RRCID -> 000440 COMPL. DATE 12/05/1958 TOTAL DEPTH 7750 PERF. 7512 - 7576

10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ROOS GAS UNIT NO. 1 WELL #: 1 RRCID -> 000445 COMPL. DATE 07/17/1958 TOTAL DEPTH 7800 PERF. 7605 - 7630

10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	465	N	110	-0-	-355	-0-	110	2			N	-0-					-0-
02	588	N	160	-0-	-428	-0-	160	2			N	-0-					-0-
03	651	N	410	-0-	-241	-0-	410	2			N	-0-					-0-

PHANTOM OIL & GAS 661328
ROOS, R. C. WELL #: 1 RRCID -> 000442 COMPL. DATE 02/04/1957 TOTAL DEPTH N/A PERF. 7473 - 7550

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS (WILCOX 7600) 78139 284 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
FOURTH FLOOR OPERATING LLC 280967
ROOS GAS UNIT WELL #: 2 RRCID -> 082209 COMPL. DATE 08/13/1993 TOTAL DEPTH 8212 PERF. 2152 - 2166

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA (STRAWN) 79570 900 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BARRON PETROLEUM LLC 053302
SAHOTA CARSON 20BU WELL #: 1 RRCID -> 290290 COMPL. DATE 11/07/2019 TOTAL DEPTH 12650 PERF. 12138 - 12220

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA (STRAWN) //CONT.// 79570 900 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
BARRON PETROLEUM LLC //CONT.// 053302
SAHOTA CARSON 19BU WELL #: 3 RRCID -> 290398 COMPL. DATE 12/17/2019 TOTAL DEPTH 12890 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAINT THIRTEEN (OLMOS NO. 1) 79733 495 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
BIRCH, J. M. 071336
O'MEARA WELL #: 1 RRCID -> 130521 COMPL. DATE 03/01/1989 TOTAL DEPTH 3650 PERF. 3594 - 3599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L & J EXPLORATION, LLC 479852
BOWMAN WELL #: R107 RRCID -> 253303 COMPL. DATE 11/12/2007 TOTAL DEPTH 4000 PERF. 3714 - 3722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152 N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	165 N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
12	224 N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	155 N	129	-0-	-26	-0-	129	2			N	-0-					-0-
*02	195 N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
03	217 N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAINT THIRTEEN (OLMOS NO. 2) 79733 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
L & J EXPLORATION, LLC 479852
HITCHCOCK -A- UNIT WELL #: 4A RRCID -> 251838 COMPL. DATE 07/02/2009 TOTAL DEPTH 4000 PERF. 3645 - 3651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279 N	249	-0-	-30	-0-	249	2			N	-0-					195
11	304 N	304	-0-	-0-	-0-	303	2	1	9	N	1					196
12	345 N	345	-0-	-0-	-0-	343	2	2	9	N	2					198
01	212 N	212	-0-	-0-	-0-	210	2	2	9	N	2					200
*02	125 N	125	-0-	-0-	-0-	121	2	4	9	N	4					204
03	341 N	NO RPT	-0-	-341	-0-					N	NO RPT					204

SALT FLAT (NAVARRO) 79905 005 NON-ASSOCIATED ONE WELL CNTY: CALDWELL
DST OIL COMPANY 229342
TILLER, J. R. WELL #: 55 RRCID -> 113354 COMPL. DATE 08/03/1984 TOTAL DEPTH 1520 PERF. 1079 - 1081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN CAJA (BLOCK 85 SD) 80153 600 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 C RRCID -> 076713 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 7806 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CAJA (BLK 86 SD.) 80153 700 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HEDRICK PRODUCTION INC. 371616
HAYES-EZZELL WELL #: 2 T RRCID -> 076846 COMPL. DATE 03/12/1978 TOTAL DEPTH 8506 PERF. 8316 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2721	R	2721	-0-	-0-	-0-	2712	2	9	9	N	8					192
11	2310	#	2005	-0-	-305	-0-	2002	2	3	9	N	3					195
12	2418	#	2380	-0-	-38	-0-	2377	2	3	9	N	3					198
01	2460	R	2460	-0-	-0-	-0-	2458	2	2	9	N	2					200
02	2464	#	NO RPT	-0-	-2464	-0-					N	NO RPT					200
03	2728	#	NO RPT	-0-	-2728	-0-					N	NO RPT					200

SAN MIGUEL CREEK (BUDA) 80300 022 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
GUBBELS UNIT WELL #: 1 RRCID -> 160860 COMPL. DATE 08/26/1996 TOTAL DEPTH 9699 PERF. 9524 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	R	1926	-0-	-0-	-0-	1864	2	62	9	Y	56	154	1			27
11	1860	#	772	-0-	-1088	-0-	683	2	89	9	Y	81					108
12	1922	#	974	-0-	-948	-0-	974	2			Y	-0-					108
01	1922	#	623	-0-	-1299	-0-	544	2	79	9	Y	72					180
02	1736	#	154	-0-	-1582	-0-	113	1	41	9	Y	37					217
03	1922	#	1492	-0-	-430	-0-	1492	2			Y	-0-	170	1			47

SAN MIGUEL CREEK (EDWARDS LIME) 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. 252058
WHEELER, CLIFTON WELL #: 3 RRCID -> 000455 COMPL. DATE 06/14/1962 TOTAL DEPTH 10435 PERF.10320 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUBBELS WELL #: 7 RRCID -> 042427 COMPL. DATE 07/08/1967 TOTAL DEPTH 11010 PERF. 9871 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUBBELS WELL #: 35 RRCID -> 234773 COMPL. DATE 11/14/2007 TOTAL DEPTH 9497 PERF. 9470 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN MIGUEL CREEK (EDWARDS LIME) //CONT.// 80300 135 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
ENERQUEST OPERATING L.L.C. //CONT.// 252058
GUBBELS WELL #: 49 RRCID -> 261830 COMPL. DATE 08/02/2011 TOTAL DEPTH 10020 PERF. 9783 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCHAFER-BROWN (ANACACHO) 81404 200 ASSOCIATED 49B CNTY: MEDINA
REGENCY ENERGY, INC. 698761
N. N. H. UNIT WELL #: 1 RRCID -> 132555 COMPL. DATE 04/02/1989 TOTAL DEPTH 1925 PERF. 1912 - 1922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SERBA (ESCONDIDO) 82261 498 NON-ASSOCIATED SALVAGE CNTY: ZAVALA
G/O INTERNATIONAL, INC. 292230
PRYOR RANCH -A- WELL #: 1 RRCID -> 081136 COMPL. DATE 02/10/1979 TOTAL DEPTH 1497 PERF. 668 - 704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH -A- WELL #: 2 RRCID -> 081137 COMPL. DATE 05/01/1977 TOTAL DEPTH 986 PERF. 718 - 756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH -A- WELL #: 4 RRCID -> 081139 COMPL. DATE 08/15/1978 TOTAL DEPTH 1116 PERF. 830 - 834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH -B- WELL #: 1 RRCID -> 081140 COMPL. DATE 04/15/1978 TOTAL DEPTH 908 PERF. 739 - 755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SERBAN (CRETACEOUS LO.) 82263 300 NON-ASSOCIATED ONE WELL CNTY: MAVERICK
BAYLOR OPERATING, LLC 058832
MAVERICK COUNTY WATER BOARD WELL #: 1 RRCID -> 075507 COMPL. DATE 01/07/1978 TOTAL DEPTH 7025 PERF. 6347 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	1			N	-0-					13
11	488	N	488	-0-	-0-	-0-	488	1			N	-0-					13
12	799	N	799	-0-	-0-	-0-	799	1			N	-0-					13
01	575	N	575	-0-	-0-	-0-	575	1			N	-0-					13
02	732	N	732	-0-	-0-	-0-	732	1			N	-0-					13
*03	1027	N	1027	-0-	-0-	-0-	1027	1			N	-0-					13

SIMPSON-MANN (CANYON) 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC 383192
DANIEL, M. K. WELL #: 1 RRCID -> 157579 COMPL. DATE 01/01/1996 TOTAL DEPTH 6100 PERF. 5061 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	5	1	198	2	Y	-0-					-0-
11	194	N	194	-0-	-0-	-0-	5	1	189	2	Y	-0-					-0-
12	186	N	120	-0-	-66	-0-	3	1	117	2	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	3	1	100	2	Y	-0-					-0-
02	DLQ G-10		106	-0-	106	209	2	1	104	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	209					Y	NO RPT					-0-

DANIEL, M. K. WELL #: 3 RRCID -> 159570 COMPL. DATE 07/03/1996 TOTAL DEPTH 6200 PERF. 5133 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	20	1	690	2	Y	-0-					-0-
11	704	N	704	-0-	-0-	-0-	21	1	683	2	Y	-0-					-0-
12	682	N	499	-0-	-183	-0-	13	1	486	2	Y	-0-					-0-
01	DLQ G-10		561	-0-	561	561	18	1	543	2	Y	-0-					-0-
02	DLQ G-10		432	-0-	432	993	10	1	422	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	993					Y	NO RPT					-0-

DANIEL, M. K. WELL #: 4 RRCID -> 159573 COMPL. DATE 07/02/1996 TOTAL DEPTH 6350 PERF. 5183 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	754	-0-	-21	-0-	21	1	733	2	Y	-0-					-0-
11	810	N	709	-0-	-101	-0-	21	1	688	2	Y	-0-					-0-
12	775	N	752	-0-	-23	-0-	20	1	732	2	Y	-0-					-0-
01	DLQ G-10		766	-0-	766	766	25	1	741	2	Y	-0-					-0-
02	DLQ G-10		485	-0-	485	1251	11	1	474	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	1251					Y	NO RPT					-0-

DANIEL - STATE 2 WELL #: 1 RRCID -> 160490 COMPL. DATE 10/06/1996 TOTAL DEPTH 6125 PERF. 4848 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	538	-0-	-51	-0-	15	1	523	2	Y	-0-					-0-
11	493	N	493	-0-	-0-	-0-	15	1	478	2	Y	-0-					-0-
12	589	N	420	-0-	-169	-0-	11	1	409	2	Y	-0-					-0-
01	DLQ G-10		498	-0-	498	498	16	1	482	2	Y	-0-					-0-
02	DLQ G-10		507	-0-	507	1005	12	1	495	2	Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	1005					Y	NO RPT					-0-

DANIEL-STATE 2 WELL #: 2 RRCID -> 160491 COMPL. DATE 10/05/1996 TOTAL DEPTH 6200 PERF. 4874 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS-STATE 10 WELL #: 1 RRCID -> 160610 COMPL. DATE 10/24/1996 TOTAL DEPTH 6070 PERF. 5434 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	306	-0-	-66	-0-	8	1	298	2	Y	-0-			-0-
11	300	N	250	-0-	-50	-0-	7	1	243	2	Y	-0-			-0-
12	279	N	230	-0-	-49	-0-	6	1	224	2	Y	-0-			-0-
01	DLQ G-10		254	-0-	254	254	8	1	246	2	Y	-0-			-0-
02	DLQ G-10		172	-0-	172	426	4	1	168	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	426					Y	NO RPT			-0-

MEADOWS-STATE 2 WELL #: 1 RRCID -> 160611 COMPL. DATE 10/24/1996 TOTAL DEPTH 6050 PERF. 4836 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	14	1	500	2	Y	-0-			-0-
11	502	N	502	-0-	-0-	-0-	15	1	487	2	Y	-0-			-0-
12	434	N	325	-0-	-109	-0-	8	1	317	2	Y	-0-			-0-
01	DLQ G-10		493	-0-	493	493	16	1	477	2	Y	-0-			-0-
02	DLQ G-10		313	-0-	313	806	7	1	306	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	806					Y	NO RPT			-0-

DANIEL-STATE 2 WELL #: 3 RRCID -> 160853 COMPL. DATE 11/17/1996 TOTAL DEPTH 6050 PERF. 5116 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	589	-0-	-31	-0-	16	1	573	2	Y	-0-			-0-
11	600	N	552	-0-	-48	-0-	16	1	536	2	Y	-0-			-0-
12	589	N	510	-0-	-79	-0-	14	1	496	2	Y	-0-			-0-
01	DLQ G-10		488	-0-	488	488	16	1	472	2	Y	-0-			-0-
02	DLQ G-10		402	-0-	402	890	9	1	393	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	890					Y	NO RPT			-0-

DANIEL, M. K. WELL #: 6 RRCID -> 160866 COMPL. DATE 11/03/1996 TOTAL DEPTH 6200 PERF. 5292 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	825	-0-	-74	-0-	23	1	802	2	Y	-0-			-0-
11	720	N	594	-0-	-126	-0-	18	1	576	2	Y	-0-			-0-
12	775	N	659	-0-	-116	-0-	18	1	641	2	Y	-0-			-0-
01	DLQ G-10		254	-0-	254	254	8	1	246	2	Y	-0-			-0-
02	DLQ G-10		538	-0-	538	792	13	1	525	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	792					Y	NO RPT			-0-

DANIEL, M. K. WELL #: 7 RRCID -> 160868 COMPL. DATE 11/24/1996 TOTAL DEPTH 6150 PERF. 5050 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	661	-0-	-114	-0-	18	1	643	2	Y	-0-			-0-
11	690	N	672	-0-	-18	-0-	20	1	652	2	Y	-0-			-0-
12	651	N	607	-0-	-44	-0-	16	1	591	2	Y	-0-			-0-
01	DLQ G-10		619	-0-	619	619	20	1	599	2	Y	-0-			-0-
02	DLQ G-10		426	-0-	426	1045	10	1	416	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	1045					Y	NO RPT			-0-

DANIEL - STATE 2 WELL #: 4 RRCID -> 161126 COMPL. DATE 12/19/1996 TOTAL DEPTH 6050 PERF. 4850 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

DANIEL-STATE 2 WELL #: 5 RRCID -> 161128 COMPL. DATE 12/20/1996 TOTAL DEPTH 6150 PERF. 4844 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	516	-0-	-73	-0-	14	1	502	2	Y	-0-			-0-
11	540	N	490	-0-	-50	-0-	15	1	475	2	Y	-0-			-0-
12	527	N	462	-0-	-65	-0-	12	1	450	2	Y	-0-			-0-
01	DLQ G-10		489	-0-	489	489	16	1	473	2	Y	-0-			-0-
02	DLQ G-10		188	-0-	188	677	4	1	184	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	677					Y	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. WELL #: 8 RRCID -> 161129 COMPL. DATE 12/13/1996 TOTAL DEPTH 6200 PERF. 4826 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	84	-0-	-195	-0-	2	1	82	2	Y	-0-			-0-
11	240	N	69	-0-	-171	-0-	2	1	67	2	Y	-0-			-0-
12	297	N	297	-0-	-0-	-0-	8	1	289	2	Y	-0-			-0-
01	DLQ G-10		169	-0-	169	169	5	1	164	2	Y	-0-			-0-
02	DLQ G-10		9	-0-	9	178	9	2			Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	178					Y	NO RPT			-0-

MEADOWS-STATE 10 WELL #: 2 RRCID -> 161273 COMPL. DATE 01/10/1997 TOTAL DEPTH 6000 PERF. 4775 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	23	1	814	2	Y	-0-			-0-
11	723	N	723	-0-	-0-	-0-	22	1	701	2	Y	-0-			-0-
12	666	N	666	-0-	-0-	-0-	18	1	648	2	Y	-0-			-0-
01	DLQ G-10		809	-0-	809	809	27	1	782	2	Y	-0-			-0-
02	DLQ G-10		500	-0-	500	1309	12	1	488	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	1309					Y	NO RPT			-0-

MEADOWS-STATE 10 WELL #: 3 RRCID -> 161274 COMPL. DATE 01/12/1997 TOTAL DEPTH 6050 PERF. 4754 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	230	-0-	-18	-0-	6	1	224	2	Y	-0-			-0-
11	240	N	222	-0-	-18	-0-	6	1	216	2	Y	-0-			-0-
12	217	N	177	-0-	-40	-0-	4	1	173	2	Y	-0-			-0-
01	DLQ G-10		219	-0-	219	219	7	1	212	2	Y	-0-			-0-
02	DLQ G-10		133	-0-	133	352	3	1	130	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	352					Y	NO RPT			-0-

MEADOWS-STATE 10 WELL #: 4 RRCID -> 161275 COMPL. DATE 12/21/1996 TOTAL DEPTH 5950 PERF. 4619 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	219	-0-	-60	-0-	6	1	213	2	Y	-0-			-0-
11	270	N	208	-0-	-62	-0-	6	1	202	2	Y	-0-			-0-
12	248	N	181	-0-	-67	-0-	5	1	176	2	Y	-0-			-0-
01	DLQ G-10		215	-0-	215	215	7	1	208	2	Y	-0-			-0-
02	DLQ G-10		155	-0-	155	370	3	1	152	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	370					Y	NO RPT			-0-

MEADOWS-STATE 10 WELL #: 5 RRCID -> 161570 COMPL. DATE 01/31/1997 TOTAL DEPTH 6050 PERF. 5266 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	148	-0-	-7	-0-	4	1	144	2	Y	-0-			-0-
11	150	N	140	-0-	-10	-0-	4	1	136	2	Y	-0-			-0-
12	124	N	123	-0-	-1	-0-	3	1	120	2	Y	-0-			-0-
01	DLQ G-10		144	-0-	144	144	4	1	140	2	Y	-0-			-0-
02	DLQ G-10		99	-0-	99	243	2	1	97	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	243					Y	NO RPT			-0-

MEADOWS-STATE 10 WELL #: 6 RRCID -> 161633 COMPL. DATE 01/30/1997 TOTAL DEPTH 6050 PERF. 5136 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

DANIEL, M. K. WELL #: 12 RRCID -> 162040 COMPL. DATE 02/26/1997 TOTAL DEPTH 6100 PERF. 4686 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	485	-0-	-104	-0-	13	1	472	2	Y	-0-			-0-
11	540	N	466	-0-	-74	-0-	14	1	452	2	Y	-0-			-0-
12	496	N	432	-0-	-64	-0-	11	1	421	2	Y	-0-			-0-
01	DLQ G-10		425	-0-	425	425	14	1	411	2	Y	-0-			-0-
02	DLQ G-10		335	-0-	335	760	8	1	327	2	Y	-0-			-0-
03	DLQ G-10	NO RPT		-0-	-0-	760					Y	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 14 RRCID -> 162042 COMPL. DATE 02/28/1997 TOTAL DEPTH 6150 PERF. 5111 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	644	-0-	-131	-0-	18	1	626	2	Y	-0-					-0-
11	681	N	681	-0-	-0-	-0-	20	1	661	2	Y	-0-					-0-
12	674	N	674	-0-	-0-	-0-	18	1	656	2	Y	-0-					-0-
01	DLQ G-10		636	-0-	636	636	21	1	615	2	Y	-0-					-0-
02	DLQ G-10		416	-0-	416	1052	10	1	406	2	Y	-0-					-0-
03	DLQ G-10	NO RPT		-0-	-0-	1052					Y	NO RPT					-0-

MEADOWS-STATE 12 WELL #: 1 RRCID -> 162577 COMPL. DATE 01/18/1997 TOTAL DEPTH 5325 PERF. 4218 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91	N	91	-0-	-0-	-0-	2	1	89	2	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	2	1	68	2	N	-0-					-0-
12	124	N	81	-0-	-43	-0-	2	1	79	2	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	2	1	77	2	N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	1	1	70	2	N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 13 RRCID -> 163942 COMPL. DATE 07/12/1997 TOTAL DEPTH 6150 PERF. 5198 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	443	-0-	-53	-0-	12	1	431	2	N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	15	1	476	2	N	-0-					-0-
12	434	N	419	-0-	-15	-0-	11	1	408	2	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	15	1	454	2	N	-0-					-0-
02	448	N	262	-0-	-186	-0-	6	1	256	2	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DANIEL-STATE 2 WELL #: 6 RRCID -> 163946 COMPL. DATE 07/13/1997 TOTAL DEPTH 6250 PERF. 5498 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	746	-0-	-29	-0-	21	1	725	2	N	-0-					-0-
11	780	N	707	-0-	-73	-0-	21	1	686	2	N	-0-					-0-
12	744	N	494	-0-	-250	-0-	13	1	481	2	N	-0-					-0-
01	744	N	528	-0-	-216	-0-	17	1	511	2	N	-0-					-0-
02	672	N	454	-0-	-218	-0-	11	1	443	2	N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 3 RRCID -> 164285 COMPL. DATE 08/03/1997 TOTAL DEPTH 6800 PERF. 5432 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		440	-0-	440	841	12	1	428	2	N	-0-					-0-
11	14B DENY		500	-0-	500	1341	15	1	485	2	N	-0-					-0-
12	14B DENY		417	-0-	417	1758	11	1	406	2	N	-0-					-0-
01	14B DENY		466	-0-	466	2224	15	1	451	2	N	-0-					-0-
02	2552	X	328	-0-	-2224	-0-	8	1	320	2	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 2 RRCID -> 164287 COMPL. DATE 08/01/1997 TOTAL DEPTH 6300 PERF. 5336 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	15	1	513	2	N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	13	1	420	2	N	-0-					-0-
12	423	N	423	-0-	-0-	-0-	11	1	412	2	N	-0-					-0-
01	527	N	306	-0-	-221	-0-	10	1	296	2	N	-0-					-0-
02	392	N	225	-0-	-167	-0-	5	1	220	2	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 1 RRCID -> 164288 COMPL. DATE 07/29/1997 TOTAL DEPTH 6320 PERF. 5223 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	18	1	629	2	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	18	1	569	2	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	7	1	281	2	N	-0-					-0-
01	589	N	266	-0-	-323	-0-	8	1	258	2	N	-0-					-0-
02	532	N	196	-0-	-336	-0-	4	1	192	2	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 10 RRCID -> 164559 COMPL. DATE 08/29/1997 TOTAL DEPTH 6150 PERF. 4849 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	399	-0-	-97	-0-	11	1	388	2	N	-0-			-0-
11	420	N	404	-0-	-16	-0-	12	1	392	2	N	-0-			-0-
12	434	N	219	-0-	-215	-0-	6	1	213	2	N	-0-			-0-
01	403	N	369	-0-	-34	-0-	12	1	357	2	N	-0-			-0-
02	364	N	236	-0-	-128	-0-	5	1	231	2	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

DANIEL, M. K. "A' WELL #: 6 RRCID -> 164779 COMPL. DATE 09/13/1997 TOTAL DEPTH 6264 PERF. 5196 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	697	N	697	-0-	-0-	-0-	19	1	678	2	N	-0-			-0-
11	736	N	736	-0-	-0-	-0-	22	1	714	2	N	-0-			-0-
12	884	N	884	-0-	-0-	-0-	24	1	860	2	N	-0-			-0-
01	696	N	696	-0-	-0-	-0-	23	1	673	2	N	-0-			-0-
02	606	N	606	-0-	-0-	-0-	14	1	592	2	N	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

DANIEL, M. K. "A' WELL #: 4 RRCID -> 164780 COMPL. DATE 09/12/1997 TOTAL DEPTH 6290 PERF. 5192 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	17	1	588	2	N	-0-			-0-
11	428	N	428	-0-	-0-	-0-	13	1	415	2	N	-0-			-0-
12	713	N	402	-0-	-311	-0-	11	1	391	2	N	-0-			-0-
01	620	N	413	-0-	-207	-0-	13	1	400	2	N	-0-			-0-
02	392	N	250	-0-	-142	-0-	6	1	244	2	N	-0-			-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 15 RRCID -> 165205 COMPL. DATE 09/25/1997 TOTAL DEPTH 6160 PERF. 5215 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	350	-0-	-177	-0-	9	1	341	2	N	-0-			-0-
11	420	N	366	-0-	-54	-0-	11	1	355	2	N	-0-			-0-
12	354	N	354	-0-	-0-	-0-	9	1	345	2	N	-0-			-0-
01	394	N	394	-0-	-0-	-0-	13	1	381	2	N	-0-			-0-
02	336	N	259	-0-	-77	-0-	6	1	253	2	N	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

DANIEL, M. K. A WELL #: 15 RRCID -> 165402 COMPL. DATE 09/20/1997 TOTAL DEPTH 6180 PERF. 4943 - 6108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	680	N	680	-0-	-0-	-0-	19	1	661	2	N	-0-			-0-
11	657	N	657	-0-	-0-	-0-	20	1	637	2	N	-0-			-0-
12	589	N	369	-0-	-220	-0-	10	1	359	2	N	-0-			-0-
01	589	N	386	-0-	-203	-0-	12	1	374	2	N	-0-			-0-
02	532	N	170	-0-	-362	-0-	4	1	166	2	N	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 9 RRCID -> 165884 COMPL. DATE 08/27/1997 TOTAL DEPTH 6465 PERF. 5444 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	314	-0-	-27	-0-	8	1	306	2	N	-0-			-0-
11	330	N	305	-0-	-25	-0-	9	1	296	2	N	-0-			-0-
12	310	N	255	-0-	-55	-0-	7	1	248	2	N	-0-			-0-
01	310	N	281	-0-	-29	-0-	9	1	272	2	N	-0-			-0-
02	280	N	188	-0-	-92	-0-	4	1	184	2	N	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 24 RRCID -> 166177 COMPL. DATE 11/27/1997 TOTAL DEPTH 6359 PERF. 5368 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	366	-0-	-99	-0-	10	1	356	2	N	-0-			-0-
11	420	N	344	-0-	-76	-0-	10	1	334	2	N	-0-			-0-
12	403	N	380	-0-	-23	-0-	10	1	370	2	N	-0-			-0-
01	372	N	300	-0-	-72	-0-	10	1	290	2	N	-0-			-0-
02	308	N	283	-0-	-25	-0-	6	1	277	2	N	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 22 RRCID -> 166554 COMPL. DATE 12/13/1997 TOTAL DEPTH 6434 PERF. 4975 - 6080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	451	-0-	-45	-0-	12	1	439	2	N	-0-					-0-
11	480	N	417	-0-	-63	-0-	12	1	405	2	N	-0-					-0-
12	465	N	409	-0-	-56	-0-	11	1	398	2	N	-0-					-0-
01	465	N	410	-0-	-55	-0-	13	1	397	2	N	-0-					-0-
02	392	N	307	-0-	-85	-0-	7	1	300	2	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1101 RRCID -> 166557 COMPL. DATE 01/01/1998 TOTAL DEPTH 5960 PERF. 4739 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 26 RRCID -> 166561 COMPL. DATE 01/08/1998 TOTAL DEPTH 6450 PERF. 5363 - 5606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	396	-0-	-38	-0-	11	1	385	2	N	-0-					-0-
11	390	N	366	-0-	-24	-0-	11	1	355	2	N	-0-					-0-
12	372	N	283	-0-	-89	-0-	7	1	276	2	N	-0-					-0-
01	403	N	314	-0-	-89	-0-	10	1	304	2	N	-0-					-0-
02	336	N	214	-0-	-122	-0-	5	1	209	2	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1172 RRCID -> 166706 COMPL. DATE 01/12/1998 TOTAL DEPTH 5600 PERF. 4109 - 4744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	496	-0-	-0-	-0-	14	1	482	2	N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	14	1	459	2	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	9	1	343	2	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	15	1	438	2	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	6	1	253	2	N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DANIEL, M. K. A WELL #: 9 RRCID -> 167019 COMPL. DATE 12/14/1997 TOTAL DEPTH 6350 PERF. 4728 - 6153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	335	-0-	-130	-0-	9	1	326	2	N	-0-					-0-
11	450	N	292	-0-	-158	-0-	8	1	284	2	N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	14	1	514	2	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	16	1	462	2	N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	7	1	286	2	N	-0-					-0-
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 17 RRCID -> 168126 COMPL. DATE 10/18/1997 TOTAL DEPTH 6484 PERF. 5036 - 6102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	7	1	253	2	N	-0-					198
11	216	N	216	-0-	-0-	-0-	6	1	210	2	N	-0-					198
12	255	N	255	-0-	-0-	-0-	7	1	248	2	N	-0-					198
01	274	N	274	-0-	-0-	-0-	9	1	265	2	N	-0-					198
02	218	N	218	-0-	-0-	-0-	5	1	213	2	N	-0-					198
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					198

DANIEL, M. K. "A" WELL #: 14 RRCID -> 168128 COMPL. DATE 04/20/1998 TOTAL DEPTH 6335 PERF. 5060 - 5190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	333	-0-	-39	-0-	9	1	324	2	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	10	1	330	2	N	-0-					-0-
12	268	N	268	-0-	-0-	-0-	7	1	261	2	N	-0-					-0-
01	341	N	283	-0-	-58	-0-	9	1	274	2	N	-0-					-0-
02	308	N	184	-0-	-124	-0-	4	1	180	2	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 23 RRCID -> 168280 COMPL. DATE 12/11/1997 TOTAL DEPTH 6433 PERF. 5076 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	76	-0-	-79	-0-	2	1	74	2	N	-0-			-0-
11	125	N	125	-0-	-0-	-0-	3	1	122	2	N	-0-			-0-
12	62	N	18	-0-	-44	-0-	18	2			N	-0-			-0-
01	89	N	89	-0-	-0-	-0-	3	1	86	2	N	-0-			-0-
02	112	N	16	-0-	-96	-0-	16	2			N	-0-			-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1181 RRCID -> 168658 COMPL. DATE 05/09/1998 TOTAL DEPTH 5500 PERF. 4360 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	21	1	747	2	N	-0-			-0-
11	702	N	702	-0-	-0-	-0-	21	1	681	2	N	-0-			-0-
12	744	N	619	-0-	-125	-0-	17	1	602	2	N	-0-			-0-
01	744	N	720	-0-	-24	-0-	24	1	696	2	N	-0-			-0-
02	644	N	615	-0-	-29	-0-	15	1	600	2	N	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1102 RRCID -> 169107 COMPL. DATE 05/03/1998 TOTAL DEPTH 5750 PERF. 5242 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	179	-0-	-69	-0-	5	1	174	2	N	-0-			-0-
11	216	N	216	-0-	-0-	-0-	6	1	210	2	N	-0-			-0-
12	248	N	164	-0-	-84	-0-	4	1	160	2	N	-0-			-0-
01	270	N	270	-0-	-0-	-0-	9	1	261	2	N	-0-			-0-
02	196	N	180	-0-	-16	-0-	4	1	176	2	N	-0-			-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 21R RRCID -> 169113 COMPL. DATE 01/12/1998 TOTAL DEPTH 6451 PERF. 5654 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	899	N	730	-0-	-169	-0-	20	1	710	2	N	-0-			-0-
11	780	N	743	-0-	-37	-0-	22	1	721	2	N	-0-			-0-
12	775	N	713	-0-	-62	-0-	19	1	694	2	N	-0-			-0-
01	744	N	723	-0-	-21	-0-	24	1	699	2	N	-0-			-0-
02	700	N	474	-0-	-226	-0-	11	1	463	2	N	-0-			-0-
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1183 RRCID -> 169832 COMPL. DATE 07/11/1998 TOTAL DEPTH 5350 PERF. 4412 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	868	N	739	-0-	-129	-0-	21	1	718	2	N	-0-			-0-
11	780	N	732	-0-	-48	-0-	22	1	710	2	N	-0-			-0-
12	713	N	697	-0-	-16	-0-	19	1	678	2	N	-0-			-0-
01	770	N	770	-0-	-0-	-0-	25	1	745	2	N	-0-			-0-
02	672	N	660	-0-	-12	-0-	16	1	644	2	N	-0-			-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 7 RRCID -> 169922 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 4915 - 5243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1536	N	1536	-0-	-0-	-0-	43	1	1493	2	N	-0-			-0-
11	1333	N	1333	-0-	-0-	-0-	40	1	1293	2	N	-0-			-0-
12	983	N	983	-0-	-0-	-0-	27	1	956	2	N	-0-			-0-
01	1364	N	1160	-0-	-204	-0-	38	1	1122	2	N	-0-			-0-
02	1232	N	633	-0-	-599	-0-	15	1	618	2	N	-0-			-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 18 RRCID -> 169923 COMPL. DATE 08/17/1998 TOTAL DEPTH 5750 PERF. 4762 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	316	-0-	-180	-0-	9	1	307	2	N	-0-			-0-
11	390	N	301	-0-	-89	-0-	9	1	292	2	N	-0-			-0-
12	310	N	278	-0-	-32	-0-	7	1	271	2	N	-0-			-0-
01	310	N	272	-0-	-38	-0-	9	1	263	2	N	-0-			-0-
02	280	N	177	-0-	-103	-0-	4	1	173	2	N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M. K. WELL #: 25 RRCID -> 169924 COMPL. DATE 08/20/1998 TOTAL DEPTH 5550 PERF. 4924 - 4939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	521	-0-	-254	-0-	14	1	507	2	N	-0-					-0-
11	750	N	650	-0-	-100	-0-	19	1	631	2	N	-0-					-0-
12	744	N	460	-0-	-284	-0-	12	1	448	2	N	-0-					-0-
01	527	N	468	-0-	-59	-0-	15	1	453	2	N	-0-					-0-
02	616	N	242	-0-	-374	-0-	5	1	237	2	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 16 RRCID -> 169926 COMPL. DATE 08/08/1998 TOTAL DEPTH 5450 PERF. 4947 - 5236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	555	-0-	-344	-0-	15	1	540	2	N	-0-					-0-
11	630	N	571	-0-	-59	-0-	17	1	554	2	N	-0-					-0-
12	589	N	416	-0-	-173	-0-	11	1	405	2	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	16	1	484	2	N	-0-					-0-
02	532	N	363	-0-	-169	-0-	8	2	355	8	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DANIEL, M. K. WELL #: 27 RRCID -> 169927 COMPL. DATE 08/20/1998 TOTAL DEPTH 5400 PERF. 4297 - 4733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	135	-0-	-51	-0-	3	1	132	2	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	3	1	123	2	N	-0-					-0-
12	155	N	44	-0-	-111	-0-	1	1	43	2	N	-0-					-0-
01	124	N	69	-0-	-55	-0-	2	1	67	2	N	-0-					-0-
02	112	N	24	-0-	-88	-0-	24	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 8 RRCID -> 170647 COMPL. DATE 08/28/1998 TOTAL DEPTH 5550 PERF. 4648 - 5309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	579	-0-	-72	-0-	16	1	563	2	N	-0-					-0-
11	630	N	534	-0-	-96	-0-	16	1	518	2	N	-0-					-0-
12	620	N	498	-0-	-122	-0-	13	1	485	2	N	-0-					-0-
01	589	N	505	-0-	-84	-0-	16	1	489	2	N	-0-					-0-
02	504	N	339	-0-	-165	-0-	8	1	331	2	N	-0-					-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 19 RRCID -> 170648 COMPL. DATE 08/27/1998 TOTAL DEPTH 5600 PERF. 4808 - 5373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	459	-0-	-99	-0-	13	1	446	2	N	-0-					-0-
11	510	N	418	-0-	-92	-0-	12	1	406	2	N	-0-					-0-
12	496	N	455	-0-	-41	-0-	12	1	443	2	N	-0-					-0-
01	465	N	446	-0-	-19	-0-	14	1	432	2	N	-0-					-0-
02	392	N	314	-0-	-78	-0-	7	1	307	2	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1184 RRCID -> 171115 COMPL. DATE 10/02/1998 TOTAL DEPTH 5210 PERF. 4198 - 4955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	614	-0-	-6	-0-	17	1	597	2	N	-0-					-0-
11	600	N	497	-0-	-103	-0-	15	1	482	2	N	-0-					-0-
12	558	N	479	-0-	-79	-0-	13	1	466	2	N	-0-					-0-
01	620	N	519	-0-	-101	-0-	17	1	502	2	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	11	1	441	2	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1186 RRCID -> 173132 COMPL. DATE 05/01/1999 TOTAL DEPTH 5272 PERF. 4588 - 4859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	328	N	328	-0-	-0-	-0-	9	1	319	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	9	1	314	2	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	9	1	351	2	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	13	1	388	2	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	9	1	379	2	N	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. "A" WELL #: 21 RRCID -> 173133 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4683 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	7	1	260	2	N	-0-			-0-
11	390	N	237	-0-	-153	-0-	7	1	230	2	N	-0-			-0-
12	341	N	216	-0-	-125	-0-	5	1	211	2	N	-0-			-0-
01	279	N	225	-0-	-54	-0-	7	1	218	2	N	-0-			-0-
02	224	N	125	-0-	-99	-0-	3	1	122	2	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1103 RRCID -> 173134 COMPL. DATE 05/01/1999 TOTAL DEPTH 5750 PERF. 4460 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	402	-0-	-1	-0-	11	1	391	2	N	-0-			-0-
11	390	N	358	-0-	-32	-0-	10	1	348	2	N	-0-			-0-
12	403	N	272	-0-	-131	-0-	7	1	265	2	N	-0-			-0-
01	403	N	340	-0-	-63	-0-	11	1	329	2	N	-0-			-0-
02	336	N	228	-0-	-108	-0-	5	1	223	2	N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 20 RRCID -> 173135 COMPL. DATE 05/06/1999 TOTAL DEPTH 5570 PERF. 4782 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	1010	-0-	-261	-0-	28	1	982	2	N	-0-			-0-
11	1110	N	1100	-0-	-10	-0-	33	1	1067	2	N	-0-			-0-
12	1178	N	990	-0-	-188	-0-	27	1	963	2	N	-0-			-0-
01	1034	N	1034	-0-	-0-	-0-	34	1	1000	2	N	-0-			-0-
02	1036	N	635	-0-	-401	-0-	15	1	620	2	N	-0-			-0-
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 17 RRCID -> 173136 COMPL. DATE 05/09/1999 TOTAL DEPTH 5800 PERF. 4952 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	544	-0-	-169	-0-	15	1	529	2	N	-0-			-0-
11	570	N	507	-0-	-63	-0-	15	1	492	2	N	-0-			-0-
12	558	N	473	-0-	-85	-0-	13	1	460	2	N	-0-			-0-
01	558	N	483	-0-	-75	-0-	16	1	467	2	N	-0-			-0-
02	476	N	334	-0-	-142	-0-	8	1	326	2	N	-0-			-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1104 RRCID -> 177153 COMPL. DATE 04/27/2000 TOTAL DEPTH 5500 PERF. 4608 - 5402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	4	1	147	2	N	-0-			-0-
11	150	N	141	-0-	-9	-0-	4	1	137	2	N	-0-			-0-
12	155	N	133	-0-	-22	-0-	3	1	130	2	N	-0-			-0-
01	155	N	140	-0-	-15	-0-	4	1	136	2	N	-0-			-0-
02	140	N	94	-0-	-46	-0-	2	1	92	2	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 5 RRCID -> 177345 COMPL. DATE 04/29/2000 TOTAL DEPTH 6000 PERF. 4804 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589	N	465	-0-	-124	-0-	13	1	452	2	N	-0-			-0-
11	510	N	419	-0-	-91	-0-	12	1	407	2	N	-0-			-0-
12	434	N	365	-0-	-69	-0-	10	1	355	2	N	-0-			-0-
01	465	N	414	-0-	-51	-0-	13	1	401	2	N	-0-			-0-
02	392	N	314	-0-	-78	-0-	7	1	307	2	N	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 29 RRCID -> 177475 COMPL. DATE 04/21/2000 TOTAL DEPTH 5600 PERF. 4880 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403	N	286	-0-	-117	-0-	8	1	278	2	N	-0-			-0-
11	300	N	266	-0-	-34	-0-	8	1	258	2	N	-0-			-0-
12	279	N	263	-0-	-16	-0-	7	1	256	2	N	-0-			-0-
01	279	N	248	-0-	-31	-0-	8	1	240	2	N	-0-			-0-
02	252	N	196	-0-	-56	-0-	4	1	192	2	N	-0-			-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1174 RRCID -> 177476 COMPL. DATE 05/12/2000 TOTAL DEPTH 5550 PERF. 4150 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	744	N	664	-0-	-80	-0-	18	1	646	2	N	-0-			-0-
11	690	N	604	-0-	-86	-0-	18	1	586	2	N	-0-			-0-
12	682	N	509	-0-	-173	-0-	14	1	495	2	N	-0-			-0-
01	651	N	512	-0-	-139	-0-	17	1	495	2	N	-0-			-0-
02	560	N	506	-0-	-54	-0-	12	1	494	2	N	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 30 RRCID -> 179023 COMPL. DATE 09/10/2000 TOTAL DEPTH 5750 PERF. 4728 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	312	-0-	-153	-0-	8	1	304	2	N	-0-			-0-
11	360	N	298	-0-	-62	-0-	9	1	289	2	N	-0-			-0-
12	341	N	278	-0-	-63	-0-	7	1	271	2	N	-0-			-0-
01	310	N	277	-0-	-33	-0-	9	1	268	2	N	-0-			-0-
02	280	N	171	-0-	-109	-0-	4	1	167	2	N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1175 RRCID -> 179294 COMPL. DATE 09/26/2000 TOTAL DEPTH 5500 PERF. 4446 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	629	-0-	-53	-0-	17	1	612	2	N	-0-			-0-
11	630	N	593	-0-	-37	-0-	18	1	575	2	N	-0-			-0-
12	651	N	556	-0-	-95	-0-	15	1	541	2	N	-0-			-0-
01	620	N	579	-0-	-41	-0-	19	1	560	2	N	-0-			-0-
02	560	N	502	-0-	-58	-0-	12	1	490	2	N	-0-			-0-
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

DANIEL STATE "2" WELL #: 7 RRCID -> 179614 COMPL. DATE 10/17/2000 TOTAL DEPTH 6150 PERF. 4894 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	179	-0-	-100	-0-	5	1	174	2	N	-0-			-0-
11	270	N	270	-0-	-0-	-0-	8	1	262	2	N	-0-			-0-
12	217	N	51	-0-	-166	-0-	1	1	50	2	N	-0-			-0-
01	186	N	4	-0-	-182	-0-	4	2			N	-0-			-0-
02	252	N	21	-0-	-231	-0-	21	2			N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 34 RRCID -> 181049 COMPL. DATE 01/19/2001 TOTAL DEPTH 5750 PERF. 4370 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	372	N	310	-0-	-62	-0-	8	1	302	2	N	-0-			-0-
11	330	N	289	-0-	-41	-0-	8	1	281	2	N	-0-			-0-
12	341	N	274	-0-	-67	-0-	7	1	267	2	N	-0-			-0-
01	310	N	278	-0-	-32	-0-	9	1	269	2	N	-0-			-0-
02	280	N	184	-0-	-96	-0-	4	1	180	2	N	-0-			-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1105 RRCID -> 181815 COMPL. DATE 02/16/2001 TOTAL DEPTH 5900 PERF. 4590 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	3	1	132	2	N	-0-			-0-
11	150	N	129	-0-	-21	-0-	3	1	126	2	N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	3	1	133	2	N	-0-			-0-
01	127	N	127	-0-	-0-	-0-	4	1	123	2	N	-0-			-0-
02	112	N	111	-0-	-1	-0-	2	1	109	2	N	-0-			-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

DANIEL STATE 2 WELL #: 8 RRCID -> 181818 COMPL. DATE 02/15/2001 TOTAL DEPTH 6050 PERF. 4778 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192

DANIEL, M.K. "A" WELL #: 23 RRCID -> 181924 COMPL. DATE 03/14/2001 TOTAL DEPTH 5600 PERF. 4820 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	76	-0-	-17	-0-	2	1	74	2	N	-0-			-0-
11	70	N	70	-0-	-0-	-0-	2	1	68	2	N	-0-			-0-
12	62	N	61	-0-	-1	-0-	1	1	60	2	N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-			-0-
02	56	N	43	-0-	-13	-0-	1	1	42	2	N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

DANIEL - STATE "2" WELL #: 10 RRCID -> 182559 COMPL. DATE 03/14/2001 TOTAL DEPTH 6050 PERF. 5168 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	547	-0-	-11	-0-	15	1	532	2	N	-0-			-0-
11	480	N	416	-0-	-64	-0-	12	1	404	2	N	-0-			-0-
12	496	N	371	-0-	-125	-0-	10	1	361	2	N	-0-			-0-
01	558	N	412	-0-	-146	-0-	13	1	399	2	N	-0-			-0-
02	392	N	172	-0-	-220	-0-	4	1	168	2	N	-0-			-0-
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 33 RRCID -> 182815 COMPL. DATE 05/10/2001 TOTAL DEPTH 5900 PERF. 4726 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	367	-0-	-160	-0-	10	1	357	2	N	-0-			-0-
11	390	N	346	-0-	-44	-0-	10	1	336	2	N	-0-			-0-
12	372	N	339	-0-	-33	-0-	9	1	330	2	N	-0-			-0-
01	372	N	341	-0-	-31	-0-	11	1	330	2	N	-0-			-0-
02	336	N	268	-0-	-68	-0-	6	1	262	2	N	-0-			-0-
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 26 RRCID -> 182998 COMPL. DATE 04/12/2001 TOTAL DEPTH 6527 PERF. 5711 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	228	-0-	-20	-0-	6	1	222	2	N	-0-			-0-
11	223	N	223	-0-	-0-	-0-	6	1	217	2	N	-0-			-0-
12	217	N	202	-0-	-15	-0-	5	1	197	2	N	-0-			-0-
01	217	N	202	-0-	-15	-0-	6	1	196	2	N	-0-			-0-
02	196	N	150	-0-	-46	-0-	3	1	147	2	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 25 RRCID -> 182999 COMPL. DATE 05/19/2001 TOTAL DEPTH 5900 PERF. 4730 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	557	-0-	-125	-0-	15	1	542	2	N	-0-			-0-
11	570	N	417	-0-	-153	-0-	12	1	405	2	N	-0-			-0-
12	765	N	765	-0-	-0-	-0-	21	1	744	2	N	-0-			-0-
01	696	N	696	-0-	-0-	-0-	23	1	673	2	N	-0-			-0-
02	506	N	506	-0-	-0-	-0-	12	1	494	2	N	-0-			-0-
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

DANIEL, M. K. "A" WELL #: 24 RRCID -> 183065 COMPL. DATE 03/13/2001 TOTAL DEPTH 5670 PERF. 4826 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	217	-0-	-124	-0-	6	1	211	2	N	-0-			-0-
11	270	N	200	-0-	-70	-0-	6	1	194	2	N	-0-			-0-
12	248	N	211	-0-	-37	-0-	5	1	206	2	N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	7	1	215	2	N	-0-			-0-
02	196	N	128	-0-	-68	-0-	3	1	125	2	N	-0-			-0-
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1176 RRCID -> 183915 COMPL. DATE 06/04/2001 TOTAL DEPTH 5750 PERF. 4460 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	447	-0-	-49	-0-	12	1	435	2	N	-0-			-0-
11	450	N	427	-0-	-23	-0-	13	1	414	2	N	-0-			-0-
12	434	N	424	-0-	-10	-0-	11	1	413	2	N	-0-			-0-
01	434	N	393	-0-	-41	-0-	13	1	380	2	N	-0-			-0-
02	392	N	365	-0-	-27	-0-	8	1	357	2	N	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
DANIEL, M. K. "A" WELL #: 27 RRCID -> 184407 COMPL. DATE 04/11/2001 TOTAL DEPTH 6420 PERF. 5586 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	341	N	249	-0-	-92	-0-	7	1	242	2	N	-0-			-0-
11	270	N	264	-0-	-6	-0-	8	1	256	2	N	-0-			-0-
12	248	N	198	-0-	-50	-0-	5	1	193	2	N	-0-			-0-
01	248	N	153	-0-	-95	-0-	5	1	148	2	N	-0-			-0-
02	252	N	95	-0-	-157	-0-	2	1	93	2	N	-0-			-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 32 RRCID -> 184776 COMPL. DATE 06/26/2001 TOTAL DEPTH 6025 PERF. 5372 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	625	-0-	-88	-0-	17	1	608	2	N	-0-			-0-
11	660	N	590	-0-	-70	-0-	18	1	572	2	N	-0-			-0-
12	651	N	578	-0-	-73	-0-	15	1	563	2	N	-0-			-0-
01	620	N	581	-0-	-39	-0-	19	1	562	2	N	-0-			-0-
02	560	N	414	-0-	-146	-0-	10	1	404	2	N	-0-			-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 39 RRCID -> 184777 COMPL. DATE 07/24/2001 TOTAL DEPTH 5450 PERF. 4189 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	500	-0-	-120	-0-	14	1	486	2	N	-0-			-0-
11	540	N	470	-0-	-70	-0-	14	1	456	2	N	-0-			-0-
12	527	N	445	-0-	-82	-0-	12	1	433	2	N	-0-			-0-
01	542	N	542	-0-	-0-	-0-	18	1	524	2	N	-0-			-0-
02	448	N	331	-0-	-117	-0-	8	1	323	2	N	-0-			-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 31 RRCID -> 184932 COMPL. DATE 07/24/2001 TOTAL DEPTH N/A PERF. 4632 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEADOWS WELL #: 1106 RRCID -> 185983 COMPL. DATE 10/09/2001 TOTAL DEPTH 5500 PERF. 4468 - 5025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	674	N	674	-0-	-0-	-0-	19	1	655	2	N	-0-			-0-
11	564	N	564	-0-	-0-	-0-	17	1	547	2	N	-0-			-0-
12	682	N	606	-0-	-76	-0-	16	1	590	2	N	-0-			-0-
01	682	N	596	-0-	-86	-0-	20	1	576	2	N	-0-			-0-
02	532	N	516	-0-	-16	-0-	12	1	504	2	N	-0-			-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 35 RRCID -> 187713 COMPL. DATE 01/11/2002 TOTAL DEPTH 5700 PERF. 4820 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	961	N	534	-0-	-427	-0-	15	1	519	2	N	-0-			-0-
11	600	N	506	-0-	-94	-0-	15	1	491	2	N	-0-			-0-
12	500	N	500	-0-	-0-	-0-	13	1	487	2	N	-0-			-0-
01	527	N	491	-0-	-36	-0-	16	1	475	2	N	-0-			-0-
02	476	N	285	-0-	-191	-0-	7	1	278	2	N	-0-			-0-
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

DANIEL, M. K. WELL #: 36 RRCID -> 187714 COMPL. DATE 01/13/2002 TOTAL DEPTH 5700 PERF. 4592 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	279	N	77	-0-	-202	-0-	2	1	75	2	N	-0-			-0-
11	254	N	254	-0-	-0-	-0-	7	1	247	2	N	-0-			-0-
12	217	N	63	-0-	-154	-0-	1	1	62	2	N	-0-			-0-
01	237	N	237	-0-	-0-	-0-	7	1	230	2	N	-0-			-0-
02	224	N	18	-0-	-206	-0-	18	2			N	-0-			-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS WELL #: 1173 RRCID -> 189039 COMPL. DATE 02/21/2002 TOTAL DEPTH 5275 PERF. 4578 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	449	-0-	-47	-0-	12	1	437	2	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	12	1	407	2	N	-0-					-0-
12	465	N	389	-0-	-76	-0-	10	1	379	2	N	-0-					-0-
01	434	N	389	-0-	-45	-0-	13	1	376	2	N	-0-					-0-
02	392	N	323	-0-	-69	-0-	7	1	316	2	N	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1182R RRCID -> 191348 COMPL. DATE 07/13/2002 TOTAL DEPTH 5300 PERF. 4848 - 4877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	499	-0-	-28	-0-	14	1	485	2	N	-0-					-0-
11	510	N	471	-0-	-39	-0-	14	1	457	2	N	-0-					-0-
12	496	N	456	-0-	-40	-0-	12	1	444	2	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	17	1	495	2	N	-0-					-0-
02	448	N	360	-0-	-88	-0-	8	1	352	2	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1177 RRCID -> 193488 COMPL. DATE 01/23/2003 TOTAL DEPTH 5975 PERF. 4753 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	6	1	227	2	N	-0-					-0-
11	240	N	213	-0-	-27	-0-	6	1	207	2	N	-0-					-0-
12	248	N	239	-0-	-9	-0-	6	1	233	2	N	-0-					-0-
01	248	N	216	-0-	-32	-0-	7	1	209	2	N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	4	1	197	2	N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1107 RRCID -> 197265 COMPL. DATE 09/24/2003 TOTAL DEPTH 5650 PERF. 4736 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	145	-0-	-10	-0-	4	1	141	2	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	4	1	137	2	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	3	1	136	2	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	4	1	138	2	N	-0-					-0-
02	140	N	116	-0-	-24	-0-	2	1	114	2	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DANIEL-STATE 2 WELL #: 11 RRCID -> 211763 COMPL. DATE 09/14/2005 TOTAL DEPTH 6053 PERF. 4860 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	21	1	723	2	N	-0-					-0-
11	720	N	698	-0-	-22	-0-	21	1	677	2	N	-0-					-0-
12	651	N	611	-0-	-40	-0-	16	1	595	2	N	-0-					-0-
01	744	N	685	-0-	-59	-0-	22	1	663	2	N	-0-					-0-
02	644	N	480	-0-	-164	-0-	11	1	469	2	N	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DANIEL-STATE "2" WELL #: 9 RRCID -> 221145 COMPL. DATE 09/12/2006 TOTAL DEPTH 6070 PERF. 4820 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	574	-0-	-15	-0-	16	1	558	2	N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	16	1	526	2	N	-0-					-0-
12	589	N	459	-0-	-130	-0-	12	1	447	2	N	-0-					-0-
01	589	N	518	-0-	-71	-0-	17	1	501	2	N	-0-					-0-
02	504	N	489	-0-	-15	-0-	12	1	477	2	N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOWS WELL #: 1108 RRCID -> 222228 COMPL. DATE 10/18/2006 TOTAL DEPTH 5911 PERF. 5304 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	14	1	501	2	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	15	1	500	2	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	14	1	507	2	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	17	1	514	2	N	-0-					-0-
02	512	N	512	-0-	-0-	-0-	12	1	500	2	N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
HEXP OPERATING, LLC //CONT.// 383192
MEADOWS-STATE 10 WELL #: 9 RRCID -> 232693 COMPL. DATE 11/03/2007 TOTAL DEPTH 5939 PERF. 4721 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	1	1	42	2	N	-0-					-0-
11	90	N	62	-0-	-28	-0-	1	1	61	2	N	-0-					-0-
12	93	N	52	-0-	-41	-0-	1	1	51	2	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	1	1	74	2	N	-0-					-0-
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 7 RRCID -> 232712 COMPL. DATE 11/09/2007 TOTAL DEPTH 5938 PERF. 4979 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	15	1	538	2	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	15	1	505	2	N	-0-					-0-
12	527	N	449	-0-	-78	-0-	12	1	437	2	N	-0-					-0-
01	527	N	520	-0-	-7	-0-	17	1	503	2	N	-0-					-0-
02	476	N	389	-0-	-87	-0-	9	1	380	2	N	-0-					-0-
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MEADOWS-STATE 10 WELL #: 8 RRCID -> 232713 COMPL. DATE 10/30/2007 TOTAL DEPTH 5939 PERF. 4950 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	4	1	169	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	7	1	232	2	N	-0-					-0-
12	186	N	166	-0-	-20	-0-	4	1	162	2	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	6	1	179	2	N	-0-					-0-
02	196	N	154	-0-	-42	-0-	3	1	151	2	N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DANIEL, M. K. "A" WELL #: 10 RRCID -> 258489 COMPL. DATE 12/16/1997 TOTAL DEPTH 6300 PERF. 5180 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	27	1	924	2	N	2	2	8			188
							2	9									
11	920	N	920	-0-	-0-	-0-	28	1	892	2	N	-0-					188
12	859	N	859	-0-	-0-	-0-	23	1	835	2	N	1	1	8			188
							1	9									
01	829	N	829	-0-	-0-	-0-	27	1	802	2	N	-0-					188
02	700	N	547	-0-	-153	-0-	13	1	534	2	N	-0-					188
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					188

OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "3" WELL #: 2 RRCID -> 169573 COMPL. DATE 07/06/1998 TOTAL DEPTH 6205 PERF. 5455 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

BLACK, HALLIE "3" WELL #: 1 RRCID -> 169579 COMPL. DATE 07/04/1998 TOTAL DEPTH 6200 PERF. 4930 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
12	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
01	713	N	483	-0-	-230	-0-	483	2			N	-0-					-0-
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 2 RRCID -> 169581 COMPL. DATE 06/28/1998 TOTAL DEPTH 6203 PERF. 5227 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	948	-0-	-168	-0-	948	2			N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
12	1364	N	1009	-0-	-355	-0-	1009	2			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
02	1064	N	938	-0-	-126	-0-	938	2			N	-0-					-0-
*03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 1 RRCID -> 169721 COMPL. DATE 06/26/1998 TOTAL DEPTH 6203 PERF. 5194 - 5778

10	961	N	904	-0-	-57	-0-	904	2			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
01	899	N	787	-0-	-112	-0-	787	2			N	-0-					-0-
02	812	N	620	-0-	-192	-0-	620	2			N	-0-					-0-
03	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 1 RRCID -> 169722 COMPL. DATE 08/08/1998 TOTAL DEPTH 6205 PERF. 5182 - 6006

10	620	N	293	-0-	-327	-0-	293	2			N	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	2			N	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 2 RRCID -> 169723 COMPL. DATE 07/13/1998 TOTAL DEPTH 6206 PERF. 5178 - 5941

10	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
03	496	N	358	-0-	-138	-0-	358	2			N	-0-					-0-

DANIEL, M. K. "112" WELL #: 3 RRCID -> 169724 COMPL. DATE 07/20/1998 TOTAL DEPTH 6208 PERF. 5170 - 6000

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

BLACK, HALLIE "3" WELL #: 3 RRCID -> 169725 COMPL. DATE 08/01/1998 TOTAL DEPTH 6210 PERF. 5252 - 5969

10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 3 RRCID -> 171141 COMPL. DATE 12/01/1998 TOTAL DEPTH 5720 PERF. 4730 - 5280

10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "112" WELL #: 4 RRCID -> 171293 COMPL. DATE 10/31/1998 TOTAL DEPTH 6215 PERF. 5168 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					13
11	1020	N	993	-0-	-27	-0-	993	2			N	-0-					13
12	1054	N	1016	-0-	-38	-0-	1015	2	1	9	N	1					14
01	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					14
02	924	N	496	-0-	-428	-0-	496	2			N	-0-					14
03	1023	N	247	-0-	-776	-0-	247	2			N	-0-					14

DANIEL, M. K. "109" WELL #: 3 RRCID -> 171429 COMPL. DATE 11/13/1998 TOTAL DEPTH 5713 PERF. 4644 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	189	-0-	-90	-0-	189	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 4 RRCID -> 171430 COMPL. DATE 11/15/1998 TOTAL DEPTH 5914 PERF. 4691 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 5 RRCID -> 171456 COMPL. DATE 11/24/1998 TOTAL DEPTH 5615 PERF. 4140 - 4843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
01	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	2			N	-0-					-0-
03	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 2 RRCID -> 171457 COMPL. DATE 11/19/1998 TOTAL DEPTH 5711 PERF. 4409 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 3 RRCID -> 171458 COMPL. DATE 10/21/1998 TOTAL DEPTH 6215 PERF. 5121 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	672	-0-	-72	-0-	672	2			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
12	744	N	674	-0-	-70	-0-	674	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	588	N	546	-0-	-42	-0-	546	2			N	-0-					-0-
*03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 6 RRCID -> 171459 COMPL. DATE 12/04/1998 TOTAL DEPTH 5624 PERF. 4790 - 4803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
BLACK, HALLIE "9" WELL #: 1 RRCID -> 171471 COMPL. DATE 01/29/1999 TOTAL DEPTH 6216 PERF. 5118 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	274	-0-	-36	-0-	274	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
01	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	224	N	152	-0-	-72	-0-	152	2			N	-0-					-0-
03	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 6 RRCID -> 171472 COMPL. DATE 10/26/1998 TOTAL DEPTH 6225 PERF. 4851 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1186	-0-	-54	-0-	1186	2			N	-0-					-0-
11	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
12	1209	N	1128	-0-	-81	-0-	1128	2			N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
02	1120	N	884	-0-	-236	-0-	884	2			N	-0-					-0-
*03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

DANIEL, M. K. 112 "A" WELL #: 8 RRCID -> 171474 COMPL. DATE 12/10/1998 TOTAL DEPTH 5605 PERF. 4868 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
12	62	N	17	-0-	-45	-0-	17	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BLACK, HALLIE "9" WELL #: 3 RRCID -> 173556 COMPL. DATE 04/17/1999 TOTAL DEPTH 5815 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	466	-0-	-61	-0-	466	2			N	-0-					-0-
11	540	N	463	-0-	-77	-0-	463	2			N	-0-					-0-
12	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	420	N	279	-0-	-141	-0-	279	2			N	-0-					-0-
03	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-

DANIEL, M. K. "112" UNIT WELL #: 5 RRCID -> 174167 COMPL. DATE 07/14/1999 TOTAL DEPTH 6145 PERF. 5200 - 5623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					33
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					33
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					33
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					33
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					33
*03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					33

M. K. DANIEL 111A WELL #: 2 RRCID -> 174866 COMPL. DATE 10/17/1999 TOTAL DEPTH 6128 PERF. 5248 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
12	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
02	1092	N	509	-0-	-583	-0-	509	2			N	-0-					-0-
03	1209	N	1038	-0-	-171	-0-	1038	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 5 RRCID -> 175780 COMPL. DATE 01/22/2000 TOTAL DEPTH 6003 PERF. 4787 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
12	527	N	488	-0-	-39	-0-	488	2			N	-0-					-0-
01	496	N	358	-0-	-138	-0-	358	2			N	-0-					-0-
02	448	N	156	-0-	-292	-0-	156	2			N	-0-					-0-
03	496	N	129	-0-	-367	-0-	129	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. "113" WELL #: 6 RRCID -> 177892 COMPL. DATE 05/03/2000 TOTAL DEPTH 6018 PERF. 4830 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	2			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
02	308	N	298	-0-	-10	-0-	298	2			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 7 RRCID -> 179954 COMPL. DATE 09/21/2000 TOTAL DEPTH 6200 PERF. 5167 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					-0-
12	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
01	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
02	560	N	451	-0-	-109	-0-	451	2			N	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 5 RRCID -> 179955 COMPL. DATE 09/16/2000 TOTAL DEPTH 6202 PERF. 4628 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
02	140	N	47	-0-	-93	-0-	47	2			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 6 RRCID -> 179956 COMPL. DATE 03/03/2001 TOTAL DEPTH 6225 PERF. 4628 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	189	-0-	-59	-0-	189	2			N	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	2			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 3 RRCID -> 179961 COMPL. DATE 09/22/2000 TOTAL DEPTH 6210 PERF. 4881 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
02	112	N	27	-0-	-85	-0-	27	2			N	-0-					-0-
*03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

DANIEL, M. K. "113" WELL #: 4 RRCID -> 180061 COMPL. DATE 11/16/2000 TOTAL DEPTH 6190 PERF. 5178 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 5 RRCID -> 180062 COMPL. DATE 11/17/2000 TOTAL DEPTH 6225 PERF. 5206 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	124	N	49	-0-	-75	-0-	49	2			N	-0-					-0-
02	112	N	38	-0-	-74	-0-	38	2			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. 112 "A" WELL #: 7 RRCID -> 180819 COMPL. DATE 03/03/2001 TOTAL DEPTH 6221 PERF. 5092 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-

DANIELS, M. K. III A WELL #: 4 RRCID -> 181359 COMPL. DATE 12/12/2000 TOTAL DEPTH 6250 PERF. 5150 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-

DANIEL, M. K. 111 "A" WELL #: 8 RRCID -> 181360 COMPL. DATE 12/12/2000 TOTAL DEPTH 6200 PERF. 5141 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
11	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
01	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
02	476	N	398	-0-	-78	-0-	398	2			N	-0-					-0-
03	496	N	263	-0-	-233	-0-	263	2			N	-0-					-0-

M. K. DANIEL IIIA WELL #: 7 RRCID -> 181363 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5122 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
12	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
01	465	N	438	-0-	-27	-0-	438	2			N	-0-					-0-
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

DANIELS, M. K. 112A WELL #: 10 RRCID -> 181590 COMPL. DATE 02/06/2001 TOTAL DEPTH 6032 PERF. 5090 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-

DANIEL, M. K. "109" WELL #: 6 RRCID -> 181891 COMPL. DATE 02/02/2001 TOTAL DEPTH 6025 PERF. 4664 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1145	-0-	-64	-0-	1145	2			N	-0-					-0-
11	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
12	1116	N	1020	-0-	-96	-0-	1020	2			N	-0-					-0-
01	1147	N	1124	-0-	-23	-0-	1124	2			N	-0-					-0-
02	1008	N	512	-0-	-496	-0-	512	2			N	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-

DANIEL, M. K. "110" WELL #: 6 RRCID -> 181939 COMPL. DATE 02/12/2001 TOTAL DEPTH 6010 PERF. 5168 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 701 RRCID -> 182709 COMPL. DATE 04/05/2001 TOTAL DEPTH 6016 PERF. 4776 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 5 RRCID -> 182710 COMPL. DATE 04/12/2001 TOTAL DEPTH 6040 PERF. 4974 - 5890

10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
12	341	N	70	-0-	-271	-0-	70	2			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
02	280	N	176	-0-	-104	-0-	176	2			N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-

DANIEL, M. K. WELL #: 702 RRCID -> 182712 COMPL. DATE 04/14/2001 TOTAL DEPTH 6050 PERF. 5154 - 5882

10	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

DANIEL, M. K. WELL #: 704 RRCID -> 183015 COMPL. DATE 05/09/2001 TOTAL DEPTH 6085 PERF. 4720 - 5624

10	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
11	600	N	593	-0-	-7	-0-	593	2			N	-0-					-0-
12	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
02	560	N	464	-0-	-96	-0-	464	2			N	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

DANIEL, M. K. WELL #: 705 RRCID -> 183585 COMPL. DATE 05/21/2001 TOTAL DEPTH 6050 PERF. 4544 - 5700

10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	93	N	18	-0-	-75	-0-	18	2			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

BLACK, HALLIE 3 WELL #: 4 RRCID -> 183934 COMPL. DATE 05/17/2001 TOTAL DEPTH 6050 PERF. 5232 - 5968

10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
02	14	N	4	-0-	-10	-0-	4	2			N	-0-					-0-
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

DANIEL, M. K. WELL #: 602 RRCID -> 183937 COMPL. DATE 04/10/2001 TOTAL DEPTH 6030 PERF. 4734 - 5756

10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
11	330	N	285	-0-	-45	-0-	285	2			N	-0-					-0-
12	310	N	109	-0-	-201	-0-	109	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	280	N	7	-0-	-273	-0-	7	2			N	-0-					-0-
*03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
DANIEL, M. K. 112A WELL #: 9A RRCID -> 184788 COMPL. DATE 06/04/2001 TOTAL DEPTH 6095 PERF. 5192 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	434	N	393	-0-	-41	-0-	393	2			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	2			N	-0-					-0-
02	392	N	298	-0-	-94	-0-	298	2			N	-0-					-0-
*03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

DANIEL, M. K. WELL #: 601 RRCID -> 184934 COMPL. DATE 05/14/2001 TOTAL DEPTH 6061 PERF. 4776 - 5824

10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	2			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

DANIEL, M. K. 109 WELL #: 7 RRCID -> 185010 COMPL. DATE 06/09/2001 TOTAL DEPTH 6065 PERF. 5080 - 5788

10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-

DANIEL, M. K. 110 WELL #: 8 RRCID -> 185014 COMPL. DATE 08/10/2001 TOTAL DEPTH 5261 PERF. 4440 - 5062

10	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
01	1612	N	1049	-0-	-563	-0-	1049	2			N	-0-					-0-
02	1568	N	1256	-0-	-312	-0-	1256	2			N	-0-					-0-
*03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-

DANIEL, M. K. WELL #: 706 RRCID -> 185015 COMPL. DATE 07/07/2001 TOTAL DEPTH 6084 PERF. 4590 - 5666

10	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	448	N	353	-0-	-95	-0-	353	2			N	-0-					-0-
03	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-

DANIEL, M. K. WELL #: 703 RRCID -> 185017 COMPL. DATE 07/07/2001 TOTAL DEPTH 6080 PERF. 4580 - 5894

10	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	2			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

BLACK, HALLIE 108 WELL #: 5 RRCID -> 185018 COMPL. DATE 07/15/2001 TOTAL DEPTH 5850 PERF. 4187 - 4986

10	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
02	308	N	208	-0-	-100	-0-	208	2			N	-0-					-0-
03	310	N	28	-0-	-282	-0-	28	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 609 RRCID -> 185993 COMPL. DATE 08/26/2001 TOTAL DEPTH 6160 PERF. 4634 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
11	990	N	910	-0-	-80	-0-	910	2			N	-0-					-0-
12	992	N	792	-0-	-200	-0-	792	2			N	-0-					-0-
01	961	N	916	-0-	-45	-0-	916	2			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

DANIEL, M. K. WELL #: 610 RRCID -> 185994 COMPL. DATE 09/27/2001 TOTAL DEPTH 6180 PERF. 5265 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 7 RRCID -> 185995 COMPL. DATE 09/28/2001 TOTAL DEPTH 6160 PERF. 4835 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	392	N	340	-0-	-52	-0-	340	2			N	-0-					-0-
*03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 9 RRCID -> 225026 COMPL. DATE 11/01/2006 TOTAL DEPTH 6100 PERF. 5010 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	2			N	-0-					-0-
12	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
01	620	N	610	-0-	-10	-0-	610	2			N	-0-					-0-
02	560	N	496	-0-	-64	-0-	496	2			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	2			N	-0-					-0-

BLACK, HALLIE "3A" WELL #: 8 RRCID -> 225149 COMPL. DATE 10/27/2006 TOTAL DEPTH 6100 PERF. 5008 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	937	-0-	-86	-0-	937	2			N	-0-					-0-
11	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
12	930	N	927	-0-	-3	-0-	927	2			N	-0-					-0-
01	930	N	711	-0-	-219	-0-	711	2			N	-0-					-0-
02	840	N	824	-0-	-16	-0-	824	2			N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

DANIEL, M. K. WELL #: 710 RRCID -> 243566 COMPL. DATE 09/07/2008 TOTAL DEPTH 6150 PERF. 4678 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

DANIEL, M. K. WELL #: 709 RRCID -> 243836 COMPL. DATE 09/22/2008 TOTAL DEPTH 6150 PERF. 4659 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1071	-0-	-138	-0-	1071	2			N	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
12	1147	N	1107	-0-	-40	-0-	1107	2			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
02	1092	N	645	-0-	-447	-0-	645	2			N	-0-					-0-
03	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
HALLIE BLACK "3A" WELL #: 12 RRCID -> 244944 COMPL. DATE 10/28/2008 TOTAL DEPTH 6129 PERF. 4980 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1415	-0-	-166	-0-	1415	2			N	-0-					-0-
11	1560	N	1415	-0-	-145	-0-	1415	2			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
02	1316	N	1134	-0-	-182	-0-	1134	2			N	-0-					-0-
*03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

DANIEL, M. K. WELL #: 711 RRCID -> 245148 COMPL. DATE 10/20/2008 TOTAL DEPTH 6135 PERF. 4495 - 5605

10	558	N	424	-0-	-134	-0-	424	2			N	-0-					-0-
11	540	N	423	-0-	-117	-0-	423	2			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
01	434	N	248	-0-	-186	-0-	248	2			N	-0-					-0-
02	392	N	186	-0-	-206	-0-	186	2			N	-0-					-0-
03	527	N	198	-0-	-329	-0-	198	2			N	-0-					-0-

DANIEL, M. K. WELL #: 712 RRCID -> 245149 COMPL. DATE 10/20/2008 TOTAL DEPTH 6150 PERF. 4694 - 5622

10	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
02	252	N	174	-0-	-78	-0-	174	2			N	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

DANIEL, M. K. WELL #: 611 RRCID -> 247472 COMPL. DATE 11/06/2008 TOTAL DEPTH 5497 PERF. 4762 - 5438

10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
01	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

BLACK, HALLIE "4A" WELL #: 405 RRCID -> 247475 COMPL. DATE 11/26/2008 TOTAL DEPTH 6095 PERF. 4888 - 5894

10	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	806	N	725	-0-	-81	-0-	725	2			N	-0-					-0-
02	924	N	454	-0-	-470	-0-	454	2			N	-0-					-0-
03	992	N	766	-0-	-226	-0-	766	2			N	-0-					-0-

BLACK, HALLIE "3B" WELL #: 2 RRCID -> 247477 COMPL. DATE 11/03/2008 TOTAL DEPTH 6140 PERF. 4947 - 5976

10	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	961	N	901	-0-	-60	-0-	901	2			N	-0-					-0-
01	930	N	856	-0-	-74	-0-	856	2			N	-0-					-0-
02	868	N	493	-0-	-375	-0-	493	2			N	-0-					-0-
*03	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 402 RRCID -> 247478 COMPL. DATE 11/16/2008 TOTAL DEPTH 6132 PERF. 5050 - 5776

10	372	N	206	-0-	-166	-0-	206	2			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-
12	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
01	217	N	130	-0-	-87	-0-	130	2			N	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

DANIEL, M. K. WELL #: 613 RRCID -> 248115 COMPL. DATE 10/20/2008 TOTAL DEPTH 6144 PERF. 4716 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
*03	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-

BLACK, HALLIE 4A WELL #: 406 RRCID -> 248884 COMPL. DATE 11/20/2008 TOTAL DEPTH 6103 PERF. 4934 - 5728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2604	-0-	-248	-0-	2604	2			N	-0-					-0-
11	2760	X	2333	-0-	-427	-0-	2333	2			N	-0-					-0-
12	2790	X	2467	-0-	-323	-0-	2467	2			N	-0-					-0-
01	2790	X	2745	-0-	-45	-0-	2745	2			N	-0-					-0-
02	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
*03	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					-0-

DANIEL, M. K. WELL #: 708 RRCID -> 249914 COMPL. DATE 09/07/2008 TOTAL DEPTH 6100 PERF. 4570 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALLIE BLACK 3A WELL #: 11 RRCID -> 250893 COMPL. DATE 01/15/2009 TOTAL DEPTH 6140 PERF. 4803 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
12	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
01	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-

HALLIE BLACK 4B WELL #: 403 RRCID -> 251565 COMPL. DATE 03/09/2009 TOTAL DEPTH 6150 PERF. 5230 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
02	700	N	502	-0-	-198	-0-	502	2			N	-0-					-0-
*03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

DANIEL, M. K. WELL #: 707 RRCID -> 251644 COMPL. DATE 03/23/2009 TOTAL DEPTH 6107 PERF. 4814 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	296	-0-	-76	-0-	296	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

DANIEL, M. K. WELL #: 713 RRCID -> 251656 COMPL. DATE 03/24/2009 TOTAL DEPTH 6140 PERF. 4636 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
11	1680	N	1448	-0-	-232	-0-	1448	2			N	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
01	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
02	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
*03	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
HALLIE BLACK 4B WELL #: 404 RRCID -> 251657 COMPL. DATE 03/06/2009 TOTAL DEPTH 6049 PERF. 5000 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
11	900	N	872	-0-	-28	-0-	872	2			N	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-

M. K. DANIEL 111A WELL #: 10 RRCID -> 251677 COMPL. DATE 03/20/2009 TOTAL DEPTH 6110 PERF. 4754 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
11	690	N	633	-0-	-57	-0-	633	2			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			N	-0-					-0-
01	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
02	588	N	534	-0-	-54	-0-	534	2			N	-0-					-0-
03	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-

DANIEL, M. K. WELL #: 612 RRCID -> 256034 COMPL. DATE 01/19/2009 TOTAL DEPTH 6140 PERF. 4914 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	527	N	401	-0-	-126	-0-	401	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-
*03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

OXY USA INC. 630591
MALONE "12" WELL #: 1 RRCID -> 118864 COMPL. DATE 07/12/1985 TOTAL DEPTH 6500 PERF. 4231 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	6	N	2	-0-	-4	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MALONE WELL #: 1 RRCID -> 201547 COMPL. DATE 12/18/2003 TOTAL DEPTH 5160 PERF. 4771 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	2			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-

BUNGER "5" WELL #: 2 RRCID -> 202985 COMPL. DATE 06/01/2004 TOTAL DEPTH 4516 PERF. 4083 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
01	868	N	91	-0-	-777	-0-	91	2			Y	-0-					-0-
02	896	N	192	-0-	-704	-0-	192	2			Y	-0-					-0-
*03	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
OXY USA INC. //CONT.// 630591
MALONE "13" WELL #: 2 RRCID -> 203271 COMPL. DATE 06/21/2004 TOTAL DEPTH 5318 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	2			N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

BUNGER "5" WELL #: 3 RRCID -> 204705 COMPL. DATE 10/12/2004 TOTAL DEPTH 4600 PERF. 2755 - 4169

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUNGER "5" WELL #: 5 RRCID -> 209357 COMPL. DATE 04/26/2005 TOTAL DEPTH 5000 PERF. 3825 - 4125

10	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
12	1426	N	1103	-0-	-323	-0-	1103	2			Y	-0-					-0-
01	1426	N	130	-0-	-1296	-0-	130	2			Y	-0-					-0-
02	1288	N	445	-0-	-843	-0-	445	2			Y	-0-					-0-
*03	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-

RED STAG ENERGY, LLC 697115
MYRTLE MITCHELL 7 UNIT WELL #: 1 RRCID -> 160346 COMPL. DATE 07/15/1995 TOTAL DEPTH 5678 PERF. 5082 - 5138

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 10 WELL #: 1 RRCID -> 160348 COMPL. DATE 07/01/1995 TOTAL DEPTH 6122 PERF. 5064 - 5096

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
TENNECO FEE WELL #: 1 RRCID -> 113570 COMPL. DATE 09/01/1984 TOTAL DEPTH 16000 PERF. 4217 - 5664

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. //CONT.// 781880
TENNECO FEE WELL #: 2 RRCID -> 116047 COMPL. DATE 01/18/1985 TOTAL DEPTH 5900 PERF. 4607 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
01	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	3			N	-0-					-0-
*03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MEADOWS "8" WELL #: 1 RRCID -> 162619 COMPL. DATE 03/31/1997 TOTAL DEPTH 6200 PERF. 4632 - 5936

10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

DANIEL WELL #: 801 RRCID -> 171314 COMPL. DATE 12/07/1997 TOTAL DEPTH 6138 PERF. 4215 - 5788

10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
02	84	N	45	-0-	-39	-0-	45	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

DANIEL, M. K. "8" WELL #: 802 RRCID -> 188885 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 4772 - 5398

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

DANIEL WELL #: 803 RRCID -> 232377 COMPL. DATE 09/21/2005 TOTAL DEPTH 6040 PERF. 4732 - 5804

10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DANIEL WELL #: 804 RRCID -> 232379 COMPL. DATE 09/21/2005 TOTAL DEPTH 6000 PERF. 4716 - 5756

10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	310	N	185	-0-	-125	-0-	185	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DANIEL WELL #: 805 RRCID -> 232380 COMPL. DATE 10/31/2006 TOTAL DEPTH 5997 PERF. 5245 - 5709

10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
12	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
01	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
02	168	N	103	-0-	-65	-0-	99	3	4	9	N	4	4	8			-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

SIMPSON-MANN (CANYON) //CONT.// 83704 300 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
SILVER OIL & GAS INC. //CONT.// 781880
TENNECO FEE WELL #: 903 RRCID -> 233668 COMPL. DATE 03/19/2001 TOTAL DEPTH 6030 PERF. 5336 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
12	1116	N	981	-0-	-135	-0-	981	3			N	-0-					-0-
01	1085	N	963	-0-	-122	-0-	963	3			N	-0-					-0-
02	924	N	706	-0-	-218	-0-	706	3			N	-0-					-0-
03	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-

TENNECO FEE WELL #: 904 RRCID -> 233669 COMPL. DATE 03/23/2001 TOTAL DEPTH 6000 PERF. 4710 - 5742

10	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
12	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	3			N	-0-					-0-
03	651	N	464	-0-	-187	-0-	464	3			N	-0-					-0-

UPP OPERATING, LLC 875310
DANIEL, M. K. WELL #: 11 RRCID -> 169424 COMPL. DATE 05/21/1998 TOTAL DEPTH 6200 PERF. 4424 - 5806

10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 2 RRCID -> 176092 COMPL. DATE 02/02/2000 TOTAL DEPTH 6023 PERF. 5192 - 5555

10	341	N	341	-0-	-0-	-0-	10	1	331	2	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	10	1	304	2	N	-0-					-0-
12	341	N	314	-0-	-27	-0-	9	1	305	2	N	-0-					-0-
01	341	N	310	-0-	-31	-0-	10	1	300	2	N	-0-					-0-
02	280	N	119	-0-	-161	-0-	3	1	116	2	N	-0-					-0-
03	310	N	258	-0-	-52	-0-	9	1	249	2	N	-0-					-0-

SNAKEBITE (ELLENBURGER) 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 8 RRCID -> 193586 COMPL. DATE 06/01/2002 TOTAL DEPTH N/A PERF. 7352 - 10162

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOUR SQUARE RANCH WELL #: 7 RRCID -> 193587 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 7100 - 10019

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

RICHARDSON WELL #: 1 RRCID -> 196315 COMPL. DATE 03/16/2003 TOTAL DEPTH N/A PERF. 7002 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 9 RRCID -> 200402 COMPL. DATE 08/27/2003 TOTAL DEPTH 6621 PERF. 6621 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 10 RRCID -> 205608 COMPL. DATE 01/30/2004 TOTAL DEPTH 6761 PERF. 6962 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON WELL #: 2 RRCID -> 205641 COMPL. DATE 06/04/2004 TOTAL DEPTH 6898 PERF. 6874 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 6 RRCID -> 206726 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 6588 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 11 RRCID -> 208095 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 6642 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT WELL #: 1 RRCID -> 208917 COMPL. DATE 04/26/2004 TOTAL DEPTH 6889 PERF. 6050 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT WELL #: 4402 RRCID -> 212535 COMPL. DATE 09/07/2005 TOTAL DEPTH 7500 PERF. 6720 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 13T RRCID -> 214352 COMPL. DATE 09/28/2005 TOTAL DEPTH 7500 PERF. 6628 - 6791

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 17H RRCID -> 226535 COMPL. DATE 12/12/2006 TOTAL DEPTH 6788 PERF. 7157 - 9700

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 19H RRCID -> 243038 COMPL. DATE 06/21/2008 TOTAL DEPTH 6815 PERF. 6681 - 6815

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 23H RRCID -> 244789 COMPL. DATE 10/12/2008 TOTAL DEPTH 6863 PERF. 6785 - 8700

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FOUR SQUARE RANCH WELL #: 0061EH RRCID -> 157235 COMPL. DATE 09/09/1995 TOTAL DEPTH 6549 PERF. 7705 - 9859

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310

FOUR SQUARE RANCH WELL #: 072EH RRCID -> 157925 COMPL. DATE 07/05/2000 TOTAL DEPTH 10303 PERF. 7593 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 0071HR RRCID -> 157992 COMPL. DATE 02/03/1996 TOTAL DEPTH 9768 PERF. 6996 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 0073EH RRCID -> 159590 COMPL. DATE 07/03/2000 TOTAL DEPTH 9450 PERF. 6939 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH "A" WELL #: 0541EH RRCID -> 163552 COMPL. DATE 01/26/1998 TOTAL DEPTH 10087 PERF. 6948 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH "B" WELL #: 0542EH RRCID -> 163994 COMPL. DATE 05/29/1997 TOTAL DEPTH 9177 PERF. 6925 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	82	-0-	82	127	82	3			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	127					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	127					Y	-0-					-0-
01	127	X	-0-	-0-	-127	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH "A" WELL #: 0543E RRCID -> 197032 COMPL. DATE 06/23/2003 TOTAL DEPTH 7060 PERF. 6669 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH WELL #: 62E RRCID -> 200418 COMPL. DATE 02/29/2004 TOTAL DEPTH 9175 PERF. 6686 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNAKEBITE (ELLENBURGER) //CONT.// 84392 210 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH WELL #: 65E RRCID -> 203499 COMPL. DATE 08/13/2004 TOTAL DEPTH 6990 PERF. 6824 - 6856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOUR SQUARE RANCH "B" WELL #: 543E RRCID -> 203971 COMPL. DATE 09/24/2004 TOTAL DEPTH 7052 PERF. 6630 - 6658

10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 75E RRCID -> 204208 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6662 - 6694

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	1	-0-	1	1	1	3			Y	-0-					-0-

FOUR SQUARE RANCH "A" WELL #: 0544E RRCID -> 219942 COMPL. DATE 07/25/2003 TOTAL DEPTH 6800 PERF. 6626 - 6698

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOKOL (SAN MIGUEL) 84504 375 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
PROPERTY DEVELOPMENT GROUP, INC. 681459
BOWMAN-RUSSELL WELL #: 6 RRCID -> 167911 COMPL. DATE 04/01/1998 TOTAL DEPTH 2330 PERF. 1768 - 1780

10	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOMERSET 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC 120554
COLEMAN WELL #: 1 RRCID -> 118709 COMPL. DATE 06/26/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CIVRON PETROLEUM RES., LLC //CONT.// 120554
COLEMAN WELL #: 2 RRCID -> 118710 COMPL. DATE 06/26/1984 TOTAL DEPTH 1105 PERF. 1006 - 1024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN WELL #: 4 RRCID -> 118711 COMPL. DATE 11/05/1984 TOTAL DEPTH 1119 PERF. 1002 - 1016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN "A" WELL #: 1A RRCID -> 118713 COMPL. DATE 11/05/1984 TOTAL DEPTH 1179 PERF. 1052 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN "A" WELL #: 2A RRCID -> 118714 COMPL. DATE 11/16/1984 TOTAL DEPTH 1196 PERF. 1064 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN "A" WELL #: 3A RRCID -> 118715 COMPL. DATE 02/27/1985 TOTAL DEPTH 1194 PERF. 1052 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 124077 COMPL. DATE 03/08/1984 TOTAL DEPTH 1110 PERF. 1016 - 1032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOMERSET //CONT.// 84560 001 ASSOCIATED 49B CNTY: ATASCOSA
CASIAS OIL WELL SERVICE, INC. 139567
HERRERA, ARTHER WELL #: 1 RRCID -> 290437 COMPL. DATE 11/30/1986 TOTAL DEPTH 1600 PERF. 1375 - 1402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, WINFRED JR. 721660
ROBINSON, WINFRED WELL #: 2 RRCID -> 127234 COMPL. DATE 10/01/1983 TOTAL DEPTH 649 PERF. N/A

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, WINFRED WELL #: 1 RRCID -> 192391 COMPL. DATE N/A TOTAL DEPTH 615 PERF. 550 - 615

10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOPHIA (WILCOX CONSOL.) 84660 600 ASSOCIATED CAPACITY CNTY: MCMULLEN
HAWTHORN ENERGY PARTNERS, LLC 368309
HARRIS, MARTIN WELL #: 9 RRCID -> 200487 COMPL. DATE 04/09/2003 TOTAL DEPTH 6259 PERF. 5574 - 5594

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HARRIS, MARTIN R. WELL #: 10 RRCID -> 201319 COMPL. DATE 09/23/2003 TOTAL DEPTH 5850 PERF. 5552 - 5574

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPAULDING (WILCOX SLICK) 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
WHITFIELD-MARTIN GU WELL #: 2 RRCID -> 198806 COMPL. DATE 09/17/2003 TOTAL DEPTH 8938 PERF. 8720 - 8730

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPAULDING (WILCOX SLICK) //CONT.// 84971 475 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
WHITFIELD-MARTIN GU WELL #: 1 RRCID -> 198809 COMPL. DATE 05/18/2003 TOTAL DEPTH 8910 PERF. 8706 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	41	-0-	-6221	-0-	5	1	36	2	N	-0-					114
11	6060	X	270	-0-	-5790	-0-	34	1	235	2	N	1	1	1			114
							1	9									
12	6262	X	-0-	-0-	-6262	-0-					N	-0-	14	7			100
01	6133	X	6133	-0-	-0-	-0-	6110	2	23	9	N	21					121
02	6208	X	6208	-0-	-0-	-0-	734	1	5452	2	N	20					141
							22	9									
*03	5901	X	5901	-0-	-0-	-0-	503	1	5378	2	N	18					159
							20	9									

SPINACH (ELAINE) 85188 300 ASSOCIATED 49B CNTY: ZAVALA
RICKAWAY ENERGY, CORP. 710557
SPINACH (ELAINE) UNIT WELL #: 1 RRCID -> 064649 COMPL. DATE 10/31/1988 TOTAL DEPTH 4015 PERF. 3764 - 3801

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

STOCKDALE (CARRIZO) 86217 500 ASSOCIATED 49B CNTY: WILSON
P.S.N. PETROLEUM, INC. 631524
REAMS, WAYNE WELL #: 1 RRCID -> 085690 COMPL. DATE 10/03/1979 TOTAL DEPTH 448 PERF. 435 - 438

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

REAMS, WAYNE WELL #: 2 RRCID -> 085933 COMPL. DATE 12/13/1979 TOTAL DEPTH 452 PERF. 445 - 452

10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

STOREY (4470) 86357 304 NON-ASSOCIATED EXEMPT CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 3 RRCID -> 050840 COMPL. DATE 07/31/1984 TOTAL DEPTH 5565 PERF. 4540 - 4560

10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

STOREY (4900) 86357 380 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 U RRCID -> 051836 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOREY (5150, GRABEN) 86357 684 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
STOREY, H. D. WELL #: 5 M RRCID -> 051901 COMPL. DATE 12/10/1971 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART CITY (EDWARDS LIME) 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000480 COMPL. DATE 02/02/1954 TOTAL DEPTH 11019 PERF.10092 - 10120

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	N	1385	-0-	-0-	-0-	18	1	1367	3	Y	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	1223	3			Y	-0-					-0-
12	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
01	1395	N	1087	-0-	-308	-0-	1087	3			Y	-0-					-0-
02	1148	N	1137	-0-	-11	-0-	68	1	1069	3	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETTY, O. S. -A- WELL #: 1 RRCID -> 000481 COMPL. DATE 04/18/1988 TOTAL DEPTH N/A PERF.10126 - 10270

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
11	1260	N	713	-0-	-547	-0-	713	2			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
01	1229	N	1229	-0-	-0-	-0-	7	1	1222	2	N	-0-					-0-
*02	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
*03	1630	N	1630	-0-	-0-	-0-	407	1	1223	2	N	-0-					-0-

PXP PETTY, O. S. -B- WELL #: 2 RRCID -> 000482 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9981 - 10225

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	948	-0-	-447	-0-	948	2			N	-0-					-0-
11	1200	N	721	-0-	-479	-0-	11	1	710	2	N	-0-					-0-
12	1240	N	731	-0-	-509	-0-	6	1	725	2	N	-0-					-0-
01	961	N	728	-0-	-233	-0-	8	1	720	2	N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

PXP PETTY, O. S. -A- WELL #: 4 RRCID -> 000483 COMPL. DATE 09/15/1954 TOTAL DEPTH 10224 PERF. 9971 - 10224

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1032	-0-	-84	-0-	13	1	1019	2	Y	-0-					-0-
11	1080	N	978	-0-	-102	-0-	978	2			Y	-0-					-0-
12	1023	N	989	-0-	-34	-0-	989	2			Y	-0-					-0-
01	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
02	924	N	883	-0-	-41	-0-	53	1	830	2	Y	-0-					-0-
*03	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PXP HILL, JOE WELL #: 1 RRCID -> 000486 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF.10024 - 10221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PXP MARTIN, ALBERT WELL #: 1 RRCID -> 000487 COMPL. DATE 10/18/1958 TOTAL DEPTH 10232 PERF.10010 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PXP PETTY, O.S. WELL #: 1 RRCID -> 000488 COMPL. DATE 12/05/1959 TOTAL DEPTH N/A PERF.10104 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 067607 COMPL. DATE 05/11/1977 TOTAL DEPTH 10508 PERF. 4497 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
*02	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*03	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-

KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 068801 COMPL. DATE 09/29/1976 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144	N	144	-0-	-0-	-0-	1	1	143	2	N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	217	N	12	-0-	-205	-0-	12	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	168	N	40	-0-	-128	-0-	40	2			N	-0-					-0-
*03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

KILLAM 299 WELL #: 1 RRCID -> 152136 COMPL. DATE 04/24/1997 TOTAL DEPTH 10249 PERF. 9868 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	616	N	253	-0-	-363	-0-	253	2			N	-0-					-0-
*03	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

CRISP WELL #: 3 RRCID -> 163067 COMPL. DATE 04/29/1997 TOTAL DEPTH 10267 PERF. 9993 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	738	-0-	-37	-0-	6	1	732	2	N	-0-					-0-
11	810	N	759	-0-	-51	-0-	759	2			N	-0-					-0-
12	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
*02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*03	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP MARTIN WELL #: 1H RRCID -> 188937 COMPL. DATE 11/21/2001 TOTAL DEPTH N/A PERF.10111 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-	-0-	-0-	46	1	3528	2	Y	-0-					-0-
11	3509	X	3509	-0-	-0-	-0-	3509	2			Y	-0-					-0-
12	3503	X	3122	-0-	-381	-0-	3122	2			Y	-0-					-0-
01	3565	X	3501	-0-	-64	-0-	3501	2			Y	-0-					-0-
*02	3729	X	3729	-0-	-0-	-0-	224	1	3505	2	Y	-0-					-0-
*03	3933	X	3933	-0-	-0-	-0-	3933	2			Y	-0-					-0-

PXP HILL, JOE WELL #: 2 RRCID -> 193360 COMPL. DATE 11/01/2002 TOTAL DEPTH 10260 PERF.10040 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2098	-0-	-475	-0-	2098	2			N	-0-					-0-
11	2490	N	1577	-0-	-913	-0-	24	1	1553	2	N	-0-					-0-
12	2573	N	1599	-0-	-974	-0-	14	1	1585	2	N	-0-					-0-
01	2108	N	1544	-0-	-564	-0-	16	1	1528	2	N	-0-					-0-
02	1484	N	1430	-0-	-54	-0-	1430	2			N	-0-					-0-
*03	1628	N	1628	-0-	-0-	-0-	1628	2			N	-0-					-0-

PETTY RANCH WELL #: 1H RRCID -> 212087 COMPL. DATE 07/20/2004 TOTAL DEPTH 10181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	828	-0-	-257	-0-	828	2			N	-0-					-0-
11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
12	1643	N	1341	-0-	-302	-0-	1341	2			N	-0-					-0-
01	1640	N	1640	-0-	-0-	-0-	9	1	1631	2	N	-0-					-0-
*02	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
*03	1654	N	1654	-0-	-0-	-0-	412	1	1242	2	N	-0-					-0-

KILLAM-GONZALEZ 299 GU WELL #: 1H RRCID -> 225718 COMPL. DATE 10/12/2007 TOTAL DEPTH 10523 PERF.10087 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	818	-0-	-81	-0-	7	1	811	2	N	-0-					-0-
11	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
12	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

KILLAM-GONZALEZ 299 WELL #: 15 RRCID -> 242024 COMPL. DATE 04/16/2008 TOTAL DEPTH 10283 PERF. 9956 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	674	-0-	-8	-0-	5	1	669	2	Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
12	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
02	672	N	491	-0-	-181	-0-	491	2			Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

KILLAM-GONZALEZ 299 WELL #: 16 RRCID -> 249657 COMPL. DATE 11/07/2008 TOTAL DEPTH 10164 PERF. 9940 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	217	-0-	-434	-0-	2	1	215	2	Y	-0-					-0-
11	570	N	216	-0-	-354	-0-	216	2			Y	-0-					-0-
12	372	N	198	-0-	-174	-0-	198	2			Y	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	2			Y	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
*03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SILVERBOW RESOURCES OPER, LLC 781915
GUTIERREZ, R. M. WELL #: 2 RRCID -> 144751 COMPL. DATE 03/05/1993 TOTAL DEPTH 10260 PERF.10119 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKTON WELL #: 1A RRCID -> 147970 COMPL. DATE 12/01/1993 TOTAL DEPTH 10290 PERF.10078 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON PRODUCING CORP. 831283
APPLING WELL #: 1 RRCID -> 129473 COMPL. DATE 09/12/1988 TOTAL DEPTH 10270 PERF.10066 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	2538	-0-	-3197	-0-	2538	2			N	-0-					-0-
11	5550	X	3094	-0-	-2456	-0-	3094	2			N	-0-					-0-
12	5735	X	3411	-0-	-2324	-0-	3411	2			N	-0-					-0-
01	5735	X	4336	-0-	-1399	-0-	4336	2			N	-0-					-0-
02	5180	X	3018	-0-	-2162	-0-	3018	2			N	-0-					-0-
03	3410	X	2630	-0-	-780	-0-	2629	2	1	9	N	1	1	8			-0-

APPLING WELL #: 2 RRCID -> 130985 COMPL. DATE 05/30/1989 TOTAL DEPTH 10300 PERF.10066 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4488	X	4488	-0-	-0-	-0-	4488	2			N	-0-					-0-
11	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
12	3523	X	3523	-0-	-0-	-0-	3523	2			N	-0-					-0-
01	4084	X	4084	-0-	-0-	-0-	4084	2			N	-0-					-0-
02	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
*03	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					-0-

APPLING WELL #: 3 RRCID -> 133551 COMPL. DATE 12/15/1989 TOTAL DEPTH 10347 PERF.10088 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	457	-0-	-814	-0-	457	2			N	-0-					-0-
11	1230	N	605	-0-	-625	-0-	605	2			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 140193 COMPL. DATE 11/11/1991 TOTAL DEPTH 10300 PERF.10052 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1402	-0-	-1233	-0-	1402	2			N	-0-					-0-
11	2550	X	1158	-0-	-1392	-0-	1158	2			N	-0-					-0-
12	2170	X	1718	-0-	-452	-0-	1718	2			N	-0-					-0-
01	2635	X	1701	-0-	-934	-0-	1701	2			N	-0-					-0-
02	2380	X	1222	-0-	-1158	-0-	1222	2			N	-0-					-0-
*03	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-

STUART CITY (EDWARDS LIME) //CONT.// 86792 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SUTTON PRODUCING CORP. //CONT.// 831283
REEVES "A" WELL #: 2 RRCID -> 140196 COMPL. DATE 12/02/1991 TOTAL DEPTH 10300 PERF.10010 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	476	-0-	-237	-0-	476	2			N	-0-					-0-
11	690	N	486	-0-	-204	-0-	486	2			N	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	2			N	-0-					-0-
02	448	N	134	-0-	-314	-0-	134	2			N	-0-					-0-
*03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 143921 COMPL. DATE 01/13/1993 TOTAL DEPTH 10300 PERF.10102 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	799	-0-	-1123	-0-	799	2			N	-0-					-0-
11	1860	X	891	-0-	-969	-0-	891	2			N	-0-					-0-
12	1922	X	821	-0-	-1101	-0-	821	2			N	-0-					-0-
01	1922	X	915	-0-	-1007	-0-	915	2			N	-0-					-0-
02	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
*03	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

PRYOR WELL #: 3 RRCID -> 147056 COMPL. DATE 10/07/1993 TOTAL DEPTH 10300 PERF.10051 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	798	-0-	-659	-0-	798	2			N	-0-					-0-
11	1410	N	1035	-0-	-375	-0-	1035	2			N	-0-					-0-
12	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
01	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*03	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 152753 COMPL. DATE 11/22/1994 TOTAL DEPTH 10300 PERF.10124 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	3283	-0-	-2855	-0-	3283	2			N	-0-					-0-
11	5940	X	3324	-0-	-2616	-0-	3324	2			N	-0-					-0-
12	6138	X	3200	-0-	-2938	-0-	3200	2			N	-0-					-0-
01	6138	X	5884	-0-	-254	-0-	5884	2			N	-0-					-0-
02	5544	X	2840	-0-	-2704	-0-	2840	2			N	-0-					-0-
03	3441	X	2850	-0-	-591	-0-	2850	2			N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
ALDERMAN, EZRA WELL #: 1 RRCID -> 070702 COMPL. DATE 12/04/1976 TOTAL DEPTH 10414 PERF. 9917 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	29	1	380	2	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	29	1	449	2	N	-0-					-0-
12	310	N	298	-0-	-12	-0-	21	1	277	2	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	19	1	255	2	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	21	1	277	2	N	-0-					-0-
03	310	N	271	-0-	-39	-0-	19	1	252	2	N	-0-					-0-

ALDERMAN, EZRA 113 WELL #: 1 RRCID -> 246173 COMPL. DATE 01/02/2009 TOTAL DEPTH 10380 PERF. 9974 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	12	1	166	2	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	12	1	182	2	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	11	1	146	2	N	-0-					-0-
01	186	N	184	-0-	-2	-0-	13	1	171	2	N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-

STUMBERG RANCH (OLMOS 4600) 86813 500 NON-ASSOCIATED ONE WELL CNTY: DIMMIT
CHAPARRAL NATURAL RESOURCES,INC. 144572
DILLON, B W WELL #: 10 RRCID -> 271968 COMPL. DATE 04/01/2009 TOTAL DEPTH 5032 PERF. 4609 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN T S H (OLMOS) 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
GUTIERREZ D WELL #: 3 RRCID -> 112227 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7501 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1688	-0-	1688	15271	156	1	1532	2	Y	-0-					8
11	DLQ	G-10	1431	-0-	1431	16702	128	1	1303	2	Y	-0-					8
12	DLQ	G-10	1274	-0-	1274	17976	36	1	1238	2	Y	-0-					8
01	2500	N	1173	-0-	-1327	16649	61	1	1112	2	Y	-0-					8
*02	2800	N	867	-0-	-1933	14716	55	1	812	2	Y	-0-					8
03	0	N	NO RPT	-0-	-0-	14716					Y	NO RPT					8

GUTIERREZ E WELL #: 2 RRCID -> 112228 COMPL. DATE 05/05/2004 TOTAL DEPTH 7900 PERF. 7524 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	370	-0-	370	3081	34	1	336	2	Y	-0-					-0-
11	DLQ	G-10	427	-0-	427	3508	38	1	389	2	Y	-0-					-0-
12	DLQ	G-10	286	-0-	286	3794	8	1	278	2	Y	-0-					-0-
01	2500	N	439	-0-	-2061	1733	23	1	416	2	Y	-0-					-0-
*02	2105	N	372	-0-	-1733	-0-	24	1	348	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINSLOW, O. H. WELL #: 1 RRCID -> 112230 COMPL. DATE 07/15/1984 TOTAL DEPTH 7800 PERF. 7527 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	190	-0-	190	2511	18	1	172	2	Y	-0-					8
11	DLQ	G-10	222	-0-	222	2733	20	1	202	2	Y	-0-					8
12	DLQ	G-10	213	-0-	213	2946	6	1	201	2	Y	5					13
							6	9									
01	2500	N	172	-0-	-2328	618	9	1	163	2	Y	-0-					13
*02	780	N	162	-0-	-618	-0-	10	1	152	2	Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

FOSTER, J. ESTATE WELL #: 2 RRCID -> 112232 COMPL. DATE 07/10/1984 TOTAL DEPTH 7600 PERF. 7438 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
02	14	N	8	-0-	-6	-0-	1	1	7	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 4 RRCID -> 112234 COMPL. DATE 05/12/2004 TOTAL DEPTH 7750 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	738	-0-	738	11551	68	1	670	2	Y	-0-					8
11	DLQ	G-10	687	-0-	687	12238	62	1	625	2	Y	-0-					8
12	DLQ	G-10	827	-0-	827	13065	23	1	804	2	Y	-0-					8
01	2500	N	956	-0-	-1544	11521	49	1	907	2	Y	-0-					8
*02	2800	N	875	-0-	-1925	9596	56	1	819	2	Y	-0-					8
03	0	N	NO RPT	-0-	-0-	9596					Y	NO RPT					8

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

GUTIERREZ B WELL #: 4R RRCID -> 165568 COMPL. DATE 10/26/1997 TOTAL DEPTH 7593 PERF. 7381 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		435	-0-	435	2745	40	1	395	2	Y	-0-					18
11	DLQ G-10		535	-0-	535	3280	48	1	487	2	Y	-0-					18
12	DLQ G-10		316	-0-	316	3596	9	1	307	2	Y	-0-					18
01	2500	N	175	-0-	-2325	1271	9	1	166	2	Y	-0-					18
*02	1401	N	130	-0-	-1271	-0-	8	1	122	2	Y	-0-					18
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

APPLING WELL #: 2 B RRCID -> 169629 COMPL. DATE 11/28/1997 TOTAL DEPTH 7800 PERF. 5848 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		474	-0-	474	4815	44	1	430	2	Y	-0-					-0-
11	DLQ G-10		455	-0-	455	5270	41	1	414	2	Y	-0-					-0-
12	DLQ G-10		424	-0-	424	5694	12	1	412	2	Y	-0-					-0-
01	2500	N	391	-0-	-2109	3585	20	1	371	2	Y	-0-					-0-
*02	2800	N	375	-0-	-2425	1160	24	1	351	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1160					Y	NO RPT					-0-

GUTIERREZ A WELL #: 3R RRCID -> 169758 COMPL. DATE 05/18/1998 TOTAL DEPTH 7573 PERF. 7417 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		253	-0-	253	1167	23	1	230	2	Y	-0-					8
11	DLQ G-10		72	-0-	72	1239	6	1	66	2	Y	-0-					8
12	DLQ G-10		49	-0-	49	1288	1	1	48	2	Y	-0-					8
01	1383	N	95	-0-	-1288	-0-	5	1	90	2	Y	-0-					8
*02	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					8
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

EF ENERGY/WINSLOW, O. H. WELL #: 2 RRCID -> 185977 COMPL. DATE 07/18/2001 TOTAL DEPTH 7866 PERF. 7480 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	962	N	962	-0-	-0-	-0-	89	1	873	2	N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	93	1	939	2	N	-0-					-0-
12	1147	N	1027	-0-	-120	-0-	29	1	998	2	N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	51	1	935	2	N	-0-					-0-
02	952	N	785	-0-	-167	-0-	50	1	735	2	N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINSLOW, O. H. WELL #: 3 RRCID -> 187432 COMPL. DATE 06/03/2004 TOTAL DEPTH 7713 PERF. 7527 - 7563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		184	-0-	184	2764	17	1	167	2	Y	-0-					6
11	DLQ G-10		55	-0-	55	2819	5	1	50	2	Y	-0-					6
12	DLQ G-10		110	-0-	110	2929	3	1	107	2	Y	-0-					6
01	2500	N	89	-0-	-2411	518	5	1	84	2	Y	-0-					6
*02	580	N	62	-0-	-518	-0-	4	1	58	2	Y	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

STOCKTON, J.H. WELL #: 2 RRCID -> 187434 COMPL. DATE 11/02/2001 TOTAL DEPTH 7664 PERF. 7479 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		446	-0-	446	4038	41	1	405	2	Y	-0-					-0-
11	DLQ G-10		443	-0-	443	4481	40	1	403	2	Y	-0-					-0-
12	DLQ G-10		443	-0-	443	4924	12	1	431	2	Y	-0-					-0-
01	2500	N	376	-0-	-2124	2800	19	1	357	2	Y	-0-					-0-
*02	2800	N	456	-0-	-2344	456	29	1	427	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	456					Y	NO RPT					-0-

MARTIN, J. C. WELL #: 1 RRCID -> 187442 COMPL. DATE N/A TOTAL DEPTH 7929 PERF. 7684 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	424					Y	-0-					15
11	DLQ G-10		-0-	-0-	-0-	424					Y	-0-					15
12	DLQ G-10		-0-	-0-	-0-	424					Y	29	41	1			3
01	424	N	-0-	-0-	-424	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	3					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

MARTIN, J. C. WELL #: 1A RRCID -> 187451 COMPL. DATE N/A TOTAL DEPTH 7743 PERF. 7570 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		91	-0-	91	3331	8	1	83	2	Y	-0-					-0-
11	DLQ G-10		70	-0-	70	3401	6	1	64	2	Y	-0-					-0-
12	DLQ G-10		161	-0-	161	3562	5	1	156	2	Y	-0-					-0-
01	2500	N	152	-0-	-2348	1214	8	1	144	2	Y	-0-					-0-
*02	1399	N	185	-0-	-1214	-0-	12	1	173	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 3 RRCID -> 187454 COMPL. DATE 05/21/2004 TOTAL DEPTH 7900 PERF. 7602 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1250	-0-	1250	12857	116	1	1134	2	Y	-0-					-0-
11	DLQ G-10		1242	-0-	1242	14099	112	1	1130	2	Y	-0-					-0-
12	DLQ G-10		1231	-0-	1231	15330	35	1	1196	2	Y	-0-					-0-
01	2500	N	1198	-0-	-1302	14028	62	1	1136	2	Y	-0-					-0-
*02	2800	N	1044	-0-	-1756	12272	67	1	977	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	12272					Y	NO RPT					-0-

MARTIN, J. C. WELL #: 8 RRCID -> 193174 COMPL. DATE 06/15/2004 TOTAL DEPTH 7850 PERF. 7429 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		81	-0-	81	3343	1	2	80	9	Y	73	70	1			17
11	DLQ G-10		-0-	-0-	-0-	3343					Y	-0-					17
12	DLQ G-10		-0-	-0-	-0-	3343					Y	-0-					17
01	2500	N	-0-	-0-	-2500	843					Y	-0-					17
*02	949	N	106	-0-	-843	-0-	7	1	99	2	Y	-0-					17
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

MARTIN, J. C. WELL #: 4 RRCID -> 193177 COMPL. DATE 02/21/2003 TOTAL DEPTH 7800 PERF. 6022 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		272	-0-	272	4397	25	1	247	2	Y	-0-					45
11	DLQ G-10		249	-0-	249	4646	22	1	227	2	Y	-0-					45
12	DLQ G-10		208	-0-	208	4854	3	1	111	2	Y	85	120	1			10
							94	9									
01	2500	N	216	-0-	-2284	2570	11	1	205	2	Y	-0-					10
*02	2771	N	201	-0-	-2570	-0-	12	1	181	2	Y	7					17
							8	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

GUTIERREZ F WELL #: 1 RRCID -> 193512 COMPL. DATE 12/03/2002 TOTAL DEPTH 7908 PERF. 5944 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		389	-0-	389	5705	36	1	353	2	Y	-0-					11
11	DLQ G-10		425	-0-	425	6130	38	1	387	2	Y	-0-					11
12	DLQ G-10		424	-0-	424	6554	12	1	412	2	Y	-0-					11
01	2500	N	128	-0-	-2372	4182	7	1	121	2	Y	-0-					11
*02	2800	N	112	-0-	-2688	1494	7	1	105	2	Y	-0-					11
03	0	N	NO RPT	-0-	-0-	1494					Y	NO RPT					11

FOSTER, J. ESTATE WELL #: 1 RRCID -> 194970 COMPL. DATE 04/05/2003 TOTAL DEPTH 8000 PERF. 6042 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		928	-0-	928	9367	81	1	788	2	Y	54	103	1			11
							59	9									
11	DLQ G-10		881	-0-	881	10248	72	1	732	2	Y	70					81
							77	9									
12	DLQ G-10		849	-0-	849	11097	22	1	766	2	Y	55	102	1			34
							61	9									
01	2500	N	848	-0-	-1652	9445	39	1	718	2	Y	83	103	1			14
							91	9									
*02	2800	N	732	-0-	-2068	7377	44	1	644	2	Y	40					54
							44	9									
03	0	N	NO RPT	-0-	-0-	7377					Y	NO RPT					54

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 5 RRCID -> 194975 COMPL. DATE 02/14/2003 TOTAL DEPTH 7800 PERF. 7588 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		12	-0-	12	262	1	1	11	2	Y	-0-					1
11	DLQ G-10		-0-	-0-	-0-	262					Y	-0-					1
12	DLQ G-10		3	-0-	3	265	3	2			Y	-0-					1
01	307	N	42	-0-	-265	-0-	2	1	40	2	Y	-0-					1
*02	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WINSLOW, O. H. WELL #: 4 RRCID -> 197154 COMPL. DATE 06/03/2004 TOTAL DEPTH 8000 PERF. 7624 - 7672

10	DLQ G-10		359	-0-	359	4834	33	1	326	2	Y	-0-					11
11	DLQ G-10		387	-0-	387	5221	35	1	352	2	Y	-0-					11
12	DLQ G-10		163	-0-	163	5384	5	1	158	2	Y	-0-					11
01	2500	N	274	-0-	-2226	3158	14	1	260	2	Y	-0-					11
*02	2800	N	226	-0-	-2574	584	14	1	212	2	Y	-0-					11
03	0	N	NO RPT	-0-	-0-	584					Y	NO RPT					11

MARTIN, J. C. WELL #: 6 RRCID -> 197267 COMPL. DATE 07/07/2003 TOTAL DEPTH 8010 PERF. 7572 - 7609

10	DLQ G-10		1768	-0-	1768	15224	164	1	1604	2	Y	-0-					23
11	DLQ G-10		1770	-0-	1770	16994	159	1	1611	2	Y	-0-					23
12	DLQ G-10		1922	-0-	1922	18916	51	1	1775	2	Y	87	82	1			28
							96	9									
01	2500	N	1756	-0-	-744	18172	91	1	1665	2	Y	-0-					28
*02	2800	N	1395	-0-	-1405	16767	88	1	1292	2	Y	14					42
							15	9									
03	0	N	NO RPT	-0-	-0-	16767					Y	NO RPT					42

WINSLOW, O. H. WELL #: 5 RRCID -> 198581 COMPL. DATE 10/05/2003 TOTAL DEPTH 8012 PERF. 7615 - 7680

10	DLQ G-10		445	-0-	445	4516	41	1	404	2	Y	-0-					20
11	DLQ G-10		426	-0-	426	4942	38	1	388	2	Y	-0-					20
12	DLQ G-10		423	-0-	423	5365	12	1	411	2	Y	-0-					20
01	2500	N	357	-0-	-2143	3222	18	1	339	2	Y	-0-					20
*02	2800	N	370	-0-	-2430	792	24	1	346	2	Y	-0-					20
03	0	N	NO RPT	-0-	-0-	792					Y	NO RPT					20

MARTIN, J. C. WELL #: 7 RRCID -> 199445 COMPL. DATE 11/25/2003 TOTAL DEPTH 8000 PERF. 7550 - 7568

10	DLQ G-10		354	-0-	354	2662	33	1	321	2	Y	-0-					8
11	DLQ G-10		408	-0-	408	3070	37	1	371	2	Y	-0-					8
12	DLQ G-10		154	-0-	154	3224	3	1	118	2	Y	30	28	1			10
							33	9									
01	2500	N	127	-0-	-2373	851	7	1	120	2	Y	-0-					10
*02	965	N	114	-0-	-851	-0-	7	1	103	2	Y	4					14
							4	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

FOSTER, J. ESTATE WELL #: 6 RRCID -> 199448 COMPL. DATE 11/11/2003 TOTAL DEPTH 8000 PERF. 7626 - 7649

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 6 RRCID -> 199826 COMPL. DATE 10/25/2003 TOTAL DEPTH 8012 PERF. 7568 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		202	-0-	202	2543	19	1	183	2	Y	-0-					1
11	DLQ G-10		215	-0-	215	2758	19	1	196	2	Y	-0-					1
12	DLQ G-10		173	-0-	173	2931	5	1	168	2	Y	-0-					1
01	2200	N	211	-0-	-1989	942	11	1	200	2	Y	-0-					1
*02	1163	N	221	-0-	-942	-0-	14	1	207	2	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FOSTER, J. ESTATE WELL #: 7 RRCID -> 200718 COMPL. DATE 12/12/2003 TOTAL DEPTH 8000 PERF. 7584 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1341	-0-	1341	17807	122 28	1 9	1191	2	Y	25	47	1			5
11	DLQ G-10		1270	-0-	1270	19077	111 35	1 9	1124	2	Y	32					37
12	DLQ G-10		1343	-0-	1343	20420	37 29	1 9	1277	2	Y	26	47	1			16
01	2200	N	1265	-0-	-935	19485	63 41	1 9	1161	2	Y	37	47	1			6
*02	2800	N	1073	-0-	-1727	17758	67 21	1 9	985	2	Y	19					25
03	0	N	NO RPT	-0-	-0-	17758					Y	NO RPT					25

MARTIN, J. C. WELL #: 9 RRCID -> 203292 COMPL. DATE 05/03/2004 TOTAL DEPTH 8012 PERF. 7438 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	85 37	1 9	827	2	N	34	186	1			13
11	658	N	658	-0-	-0-	-0-	49 111	1 9	498	2	N	101					114
12	355	N	355	-0-	-0-	-0-	10	1	345	2	N	-0-					114
01	589	N	317	-0-	-272	-0-	16	1	301	2	N	-0-					114
02	532	N	260	-0-	-272	-0-	17	1	243	2	N	-0-					114
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

GUTIERREZ F WELL #: 04 RRCID -> 204699 COMPL. DATE 07/11/2004 TOTAL DEPTH 8012 PERF. 7558 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		561	-0-	561	6369	52	1	509	2	Y	-0-					2
11	DLQ G-10		535	-0-	535	6904	48	1	487	2	Y	-0-					2
12	DLQ G-10		482	-0-	482	7386	14	1	468	2	Y	-0-					2
01	2200	N	695	-0-	-1505	5881	36	1	659	2	Y	-0-					2
*02	2800	N	674	-0-	-2126	3755	43	1	631	2	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	3755					Y	NO RPT					2

FOSTER, J. ESTATE WELL #: 9 RRCID -> 204700 COMPL. DATE 08/12/2004 TOTAL DEPTH 8012 PERF. 7494 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		117	-0-	117	945	11	1	106	2	Y	-0-					19
11	DLQ G-10		93	-0-	93	1038	8	1	85	2	Y	-0-					19
12	DLQ G-10		154	-0-	154	1192	4 11	1 9	139	2	Y	10					29
01	1451	N	259	-0-	-1192	-0-	13	1	246	2	Y	-0-					29
*02	269	N	269	-0-	-0-	-0-	16 22	1 9	231	2	Y	20					49
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

WINSLOW, O. H. WELL #: 7 RRCID -> 205320 COMPL. DATE 09/18/2004 TOTAL DEPTH 8000 PERF. 7553 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		715	-0-	715	8298	66	1	649	2	Y	-0-					-0-
11	DLQ G-10		928	-0-	928	9226	83	1	845	2	Y	-0-					-0-
12	DLQ G-10		762	-0-	762	9988	21	1	741	2	Y	-0-					-0-
01	2200	N	742	-0-	-1458	8530	38	1	704	2	Y	-0-					-0-
*02	2800	N	602	-0-	-2198	6332	38	1	564	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6332					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

FOSTER, J. ESTATE WELL #: 10 RRCID -> 205322 COMPL. DATE 08/26/2004 TOTAL DEPTH 8012 PERF. 7562 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1051	-0-	1051	11706	97	1	954	2	Y	-0-					-0-
11	DLQ G-10		1180	-0-	1180	12886	106	1	1074	2	Y	-0-					-0-
12	DLQ G-10		1145	-0-	1145	14031	32	1	1113	2	Y	-0-					-0-
01	2200	N	1064	-0-	-1136	12895	55	1	1009	2	Y	-0-					-0-
*02	2800	N	887	-0-	-1913	10982	57	1	830	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	10982					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 11 RRCID -> 205803 COMPL. DATE 10/18/2004 TOTAL DEPTH 8000 PERF. 7616 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1172	-0-	1172	13080	109	1	1063	2	Y	-0-					23
11	DLQ G-10		1006	-0-	1006	14086	90	1	916	2	Y	-0-					23
12	DLQ G-10		751	-0-	751	14837	21	1	715	2	Y	14					37
							15	9									
01	2200	N	911	-0-	-1289	13548	47	1	864	2	Y	-0-					37
*02	2800	N	765	-0-	-2035	11513	47	1	693	2	Y	23					60
							25	9									
03	0	N	NO RPT	-0-	-0-	11513					Y	NO RPT					60

GUTIERREZ E WELL #: 5 RRCID -> 207421 COMPL. DATE 12/04/2004 TOTAL DEPTH 8012 PERF. 7546 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		157	-0-	157	3269	15	1	142	2	Y	-0-					2
11	DLQ G-10		515	-0-	515	3784	46	1	469	2	Y	-0-					2
12	DLQ G-10		395	-0-	395	4179	11	1	384	2	Y	-0-					2
01	2200	N	335	-0-	-1865	2314	17	1	318	2	Y	-0-					2
*02	2706	N	392	-0-	-2314	-0-	25	1	367	2	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

FOSTER, J. ESTATE WELL #: 15 RRCID -> 208720 COMPL. DATE 03/22/2005 TOTAL DEPTH 8000 PERF. 7531 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1395	-0-	1395	15038	129	1	1266	2	Y	-0-					2
11	DLQ G-10		1601	-0-	1601	16639	144	1	1457	2	Y	-0-					2
12	DLQ G-10		1226	-0-	1226	17865	34	1	1192	2	Y	-0-					2
01	2200	N	1171	-0-	-1029	16836	60	1	1111	2	Y	-0-					2
*02	2800	N	1391	-0-	-1409	15427	89	1	1302	2	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	15427					Y	NO RPT					2

MARTIN, J. C. WELL #: 10 RRCID -> 208727 COMPL. DATE 12/11/2004 TOTAL DEPTH 8000 PERF. 7697 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		23	-0-	23	114	1	1	9	2	Y	12	11	1			3
							13	9									
11	DLQ G-10		10	-0-	10	124	1	1	9	2	Y	-0-					3
12	DLQ G-10		10	-0-	10	134	10	2			Y	-0-					3
01	144	N	10	-0-	-134	-0-	1	1	9	2	Y	-0-					3
*02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

FOSTER, J. ESTATE WELL #: 14 RRCID -> 208733 COMPL. DATE 02/23/2005 TOTAL DEPTH 8012 PERF. 7588 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1260	-0-	1260	11876	117	1	1143	2	Y	-0-					2
11	DLQ G-10		1189	-0-	1189	13065	107	1	1082	2	Y	-0-					2
12	DLQ G-10		1078	-0-	1078	14143	30	1	1048	2	Y	-0-					2
01	2200	N	1004	-0-	-1196	12947	52	1	952	2	Y	-0-					2
*02	2800	N	871	-0-	-1929	11018	56	1	815	2	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	11018					Y	NO RPT					2

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
FOSTER, J. ESTATE WELL #: 16 RRCID -> 208735 COMPL. DATE 03/02/2005 TOTAL DEPTH 8000 PERF. 7580 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		422	-0-	422	5886	39	1	383	2	Y	-0-					-0-
11	DLQ G-10		435	-0-	435	6321	39	1	396	2	Y	-0-					-0-
12	DLQ G-10		315	-0-	315	6636	9	1	306	2	Y	-0-					-0-
01	2200	N	406	-0-	-1794	4842	21	1	385	2	Y	-0-					-0-
*02	2800	N	303	-0-	-2497	2345	19	1	284	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2345					Y	NO RPT					-0-

REEVES WELL #: 4 RRCID -> 208921 COMPL. DATE 05/07/2004 TOTAL DEPTH 10300 PERF. 7429 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		93	-0-	93	697	9	1	84	2	Y	-0-					-0-
11	DLQ G-10		171	-0-	171	868	15	1	156	2	Y	-0-					-0-
12	DLQ G-10		169	-0-	169	1037	5	1	164	2	Y	-0-					-0-
01	1195	N	158	-0-	-1037	-0-	8	1	150	2	Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 12 RRCID -> 208947 COMPL. DATE 01/04/2005 TOTAL DEPTH 8012 PERF. 7614 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		217	-0-	217	1567	20	1	197	2	Y	-0-					16
11	DLQ G-10		190	-0-	190	1757	17	1	173	2	Y	-0-					16
12	DLQ G-10		119	-0-	119	1876	3	1	106	2	Y	9					25
							10	9									
01	2033	N	157	-0-	-1876	-0-	8	1	149	2	Y	-0-					25
*02	117	N	117	-0-	-0-	-0-	6	1	92	2	Y	17					42
							19	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					42

WINSLOW, O. H. WELL #: 9 RRCID -> 209325 COMPL. DATE 02/26/2005 TOTAL DEPTH 8000 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		919	-0-	919	9429	85	1	834	2	Y	-0-					16
11	DLQ G-10		807	-0-	807	10236	72	1	735	2	Y	-0-					16
12	DLQ G-10		753	-0-	753	10989	21	1	718	2	Y	13					29
							14	9									
01	2200	N	967	-0-	-1233	9756	50	1	917	2	Y	-0-					29
*02	2800	N	654	-0-	-2146	7610	42	1	612	2	Y	-0-					29
03	0	N	NO RPT	-0-	-0-	7610					Y	NO RPT					29

WINSLOW, O. H. WELL #: 8 RRCID -> 209846 COMPL. DATE 11/20/2004 TOTAL DEPTH 8000 PERF. 7524 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		887	-0-	887	9095	82	1	805	2	Y	-0-					5
11	DLQ G-10		902	-0-	902	9997	81	1	821	2	Y	-0-					5
12	DLQ G-10		938	-0-	938	10935	26	1	906	2	Y	5					10
							6	9									
01	2200	N	993	-0-	-1207	9728	51	1	942	2	Y	-0-					10
*02	2800	N	753	-0-	-2047	7681	48	1	705	2	Y	-0-					10
03	0	N	NO RPT	-0-	-0-	7681					Y	NO RPT					10

WINSLOW, O. H. WELL #: 10 RRCID -> 210849 COMPL. DATE 05/01/2005 TOTAL DEPTH 8000 PERF. 6000 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		643	-0-	643	7148	60	1	583	2	Y	-0-					-0-
11	DLQ G-10		715	-0-	715	7863	64	1	651	2	Y	-0-					-0-
12	DLQ G-10		681	-0-	681	8544	19	1	662	2	Y	-0-					-0-
01	2200	N	765	-0-	-1435	7109	39	1	726	2	Y	-0-					-0-
*02	2800	N	675	-0-	-2125	4984	43	1	632	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4984					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
MARTIN, J. C. WELL #: 11 RRCID -> 210851 COMPL. DATE 04/01/2005 TOTAL DEPTH 8000 PERF. 6002 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		672	-0-	672	8093	61	1	601	2	Y	9	9	1			2
							10	9									
11	DLQ G-10		674	-0-	674	8767	61	1	613	2	Y	-0-					2
12	DLQ G-10		720	-0-	720	9487	20	1	700	2	Y	-0-					2
01	2200	N	621	-0-	-1579	7908	32	1	589	2	Y	-0-					2
*02	2800	N	561	-0-	-2239	5669	36	1	525	2	Y	-0-					2
03	0	N	NO RPT	-0-	-0-	5669					Y	NO RPT					2

WINSLOW, O. H. WELL #: 14 RRCID -> 210852 COMPL. DATE 05/12/2005 TOTAL DEPTH 8009 PERF. 6002 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		67	-0-	67	3458	6	1	61	2	Y	-0-					-0-
11	DLQ G-10		87	-0-	87	3545	8	1	79	2	Y	-0-					-0-
12	DLQ G-10		104	-0-	104	3649	3	1	101	2	Y	-0-					-0-
01	2100	N	123	-0-	-1977	1672	6	1	117	2	Y	-0-					-0-
*02	1768	N	96	-0-	-1672	-0-	6	1	90	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 13 RRCID -> 211029 COMPL. DATE 01/22/2005 TOTAL DEPTH 8000 PERF. 7500 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		192	-0-	192	2230	18	1	174	2	Y	-0-					-0-
11	DLQ G-10		116	-0-	116	2346	10	1	106	2	Y	-0-					-0-
12	DLQ G-10		161	-0-	161	2507	5	1	156	2	Y	-0-					-0-
01	2100	N	156	-0-	-1944	563	8	1	148	2	Y	-0-					-0-
*02	651	N	88	-0-	-563	-0-	6	1	82	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINSLOW, O. H. WELL #: 13 RRCID -> 212093 COMPL. DATE 06/17/2005 TOTAL DEPTH 8000 PERF. 6022 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		338	-0-	338	5927	31	1	307	2	Y	-0-					-0-
11	DLQ G-10		659	-0-	659	6586	59	1	600	2	Y	-0-					-0-
12	DLQ G-10		434	-0-	434	7020	12	1	422	2	Y	-0-					-0-
01	2100	N	416	-0-	-1684	5336	21	1	395	2	Y	-0-					-0-
*02	2800	N	383	-0-	-2417	2919	24	1	359	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2919					Y	NO RPT					-0-

MARTIN, J. C. WELL #: 12 RRCID -> 212162 COMPL. DATE 06/30/2005 TOTAL DEPTH 8000 PERF. 6068 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1035	-0-	1035	9712	91	1	889	2	Y	50	48	1			12
							55	9									
11	DLQ G-10		1014	-0-	1014	10726	91	1	923	2	Y	-0-					12
12	DLQ G-10		733	-0-	733	11459	21	1	712	2	Y	-0-					12
01	2100	N	880	-0-	-1220	10239	45	1	835	2	Y	-0-					12
*02	2800	N	742	-0-	-2058	8181	47	1	695	2	Y	-0-					12
03	0	N	NO RPT	-0-	-0-	8181					Y	NO RPT					12

STOCKTON A WELL #: 3 RRCID -> 212163 COMPL. DATE 07/14/2005 TOTAL DEPTH 8000 PERF. 7456 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		784	-0-	784	7434	73	1	711	2	Y	-0-					4
11	DLQ G-10		693	-0-	693	8127	62	1	631	2	Y	-0-					4
12	DLQ G-10		692	-0-	692	8819	19	1	673	2	Y	-0-					4
01	2100	N	766	-0-	-1334	7485	40	1	726	2	Y	-0-					4
*02	2800	N	827	-0-	-1973	5512	53	1	774	2	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	5512					Y	NO RPT					4

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 1 RRCID -> 212165 COMPL. DATE 06/28/2005 TOTAL DEPTH 8009 PERF. 7514 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		640	-0-	640	6580	59	1	581	2	Y	-0-					-0-
11	DLQ G-10		196	-0-	196	6776	18	1	178	2	Y	-0-					-0-
12	DLQ G-10		620	-0-	620	7396	17	1	603	2	Y	-0-					-0-
01	2100	N	700	-0-	-1400	5996	36	1	664	2	Y	-0-					-0-
*02	2800	N	690	-0-	-2110	3886	44	1	646	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3886					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 17 RRCID -> 212533 COMPL. DATE 07/20/2005 TOTAL DEPTH 8000 PERF. 7480 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		188	-0-	188	354	17	1	171	2	Y	-0-					5
11	DLQ G-10		135	-0-	135	489	12	1	123	2	Y	-0-					5
12	DLQ G-10		31	-0-	31	520	1	1	30	2	Y	-0-					5
01	520	N	-0-	-0-	-520	-0-					Y	-0-					5
*02	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					5
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

FOSTER, J. ESTATE WELL #: 18 RRCID -> 212595 COMPL. DATE 04/10/2005 TOTAL DEPTH 8012 PERF. 6074 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		787	-0-	787	8904	71	1	694	2	Y	20	38	1			4
							22	9									
11	DLQ G-10		755	-0-	755	9659	65	1	662	2	Y	25					29
							28	9									
12	DLQ G-10		723	-0-	723	10382	20	1	681	2	Y	20	37	1			12
							22	9									
01	2100	N	686	-0-	-1414	8968	34	1	619	2	Y	30	37	1			5
							33	9									
*02	2800	N	489	-0-	-2311	6657	30	1	442	2	Y	15					20
							17	9									
03	0	N	NO RPT	-0-	-0-	6657					Y	NO RPT					20

MARTIN, J. C. WELL #: 13 RRCID -> 212613 COMPL. DATE 08/20/2005 TOTAL DEPTH 8006 PERF. 7484 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		116	-0-	116	1014	11	1	105	2	Y	-0-					5
11	DLQ G-10		189	-0-	189	1203	17	1	172	2	Y	-0-					5
12	DLQ G-10		130	-0-	130	1333	3	1	104	2	Y	21	19	1			7
							23	9									
01	1393	N	60	-0-	-1333	-0-	3	1	57	2	Y	-0-					7
*02	35	N	35	-0-	-0-	-0-	2	1	31	2	Y	2					9
							2	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

FOSTER, J. ESTATE WELL #: 19 RRCID -> 212615 COMPL. DATE 08/11/2005 TOTAL DEPTH 8004 PERF. 7506 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		608	-0-	608	6033	56	1	552	2	Y	-0-					1
11	DLQ G-10		533	-0-	533	6566	48	1	485	2	Y	-0-					1
12	DLQ G-10		461	-0-	461	7027	13	1	448	2	Y	-0-					1
01	2100	N	517	-0-	-1583	5444	27	1	490	2	Y	-0-					1
*02	2800	N	422	-0-	-2378	3066	27	1	395	2	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	3066					Y	NO RPT					1

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
STOCKTON "A" WELL #: 1 RRCID -> 214671 COMPL. DATE 01/07/2006 TOTAL DEPTH 10290 PERF. 7407 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1247	-0-	-1853	1059	116	1	1131	2	N	-0-					-0-
11	2201	N	1142	-0-	-1059	-0-	103	1	1039	2	N	-0-					-0-
12	1395	X	1026	-0-	-369	-0-	23	1	794	2	N	190	185	1			5
							209	9									
01	1046	X	1046	-0-	-0-	-0-	54	1	992	2	N	-0-					5
02	1260	X	886	-0-	-374	-0-	56	1	830	2	N	-0-					5
03	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					5

GUTIERREZ C WELL #: 2R RRCID -> 214672 COMPL. DATE 01/20/2006 TOTAL DEPTH 10260 PERF. 7334 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		45	-0-	45	841	4	1	41	2	Y	-0-					13
11	DLQ G-10		30	-0-	30	871	3	1	27	2	Y	-0-					13
12	DLQ G-10		56	-0-	56	927	2	1	54	2	Y	-0-					13
01	989	N	62	-0-	-927	-0-	3	1	59	2	Y	-0-					13
*02	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

FOSTER, J. ESTATE WELL #: 20 RRCID -> 214734 COMPL. DATE 01/22/2006 TOTAL DEPTH 8015 PERF. 5968 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2036	-0-	2036	19023	189	1	1847	2	Y	-0-					8
11	DLQ G-10		2057	-0-	2057	21080	185	1	1872	2	Y	-0-					8
12	DLQ G-10		2183	-0-	2183	23263	61	1	2122	2	Y	-0-					8
01	2200	N	2196	-0-	-4	23259	113	1	2083	2	Y	-0-					8
*02	2800	N	2074	-0-	-726	22533	132	1	1942	2	Y	-0-					8
03	0	N	NO RPT	-0-	-0-	22533					Y	NO RPT					8

FOSTER, J. ESTATE WELL #: 21 RRCID -> 214736 COMPL. DATE 01/29/2006 TOTAL DEPTH 8000 PERF. 5977 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		749	-0-	749	7896	69	1	680	2	Y	-0-					1
11	DLQ G-10		818	-0-	818	8714	73	1	745	2	Y	-0-					1
12	DLQ G-10		801	-0-	801	9515	23	1	778	2	Y	-0-					1
01	2200	N	732	-0-	-1468	8047	38	1	694	2	Y	-0-					1
*02	2800	N	651	-0-	-2149	5898	41	1	609	2	Y	1					2
							1	9									
03	0	N	NO RPT	-0-	-0-	5898					Y	NO RPT					2

CHATO WELL #: 1 RRCID -> 215382 COMPL. DATE 02/09/2006 TOTAL DEPTH 8000 PERF. 7460 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	68					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	68					Y	NO RPT					-0-

CHATO WELL #: 3 RRCID -> 216438 COMPL. DATE 02/10/2006 TOTAL DEPTH 8000 PERF. 5753 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		116	-0-	116	1372	11	1	105	2	Y	-0-					-0-
11	DLQ G-10		124	-0-	124	1496	11	1	113	2	Y	-0-					-0-
12	DLQ G-10		85	-0-	85	1581	2	1	83	2	Y	-0-					-0-
01	1666	N	85	-0-	-1581	-0-	4	1	81	2	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 17 RRCID -> 219453 COMPL. DATE 02/15/2006 TOTAL DEPTH 8010 PERF. 5993 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		614	-0-	614	8370	57	1	557	2	Y	-0-					13
11	DLQ G-10		741	-0-	741	9111	67	1	674	2	Y	-0-					13
12	DLQ G-10		506	-0-	506	9617	14	1	492	2	Y	-0-					13
01	2200	N	443	-0-	-1757	7860	23	1	420	2	Y	-0-					13
*02	2800	N	530	-0-	-2270	5590	34	1	496	2	Y	-0-					13
03	0	N	NO RPT	-0-	-0-	5590					Y	NO RPT					13

FOSTER, J. ESTATE WELL #: 23 RRCID -> 220386 COMPL. DATE 06/02/2006 TOTAL DEPTH 8000 PERF. 7444 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		941	-0-	941	9810	87	1	854	2	Y	-0-					1
11	DLQ G-10		1038	-0-	1038	10848	93	1	945	2	Y	-0-					1
12	DLQ G-10		1179	-0-	1179	12027	33	1	1146	2	Y	-0-					1
01	2200	N	1075	-0-	-1125	10902	55	1	1020	2	Y	-0-					1
*02	2800	N	967	-0-	-1833	9069	62	1	905	2	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	9069					Y	NO RPT					1

PRYOR WELL #: 2 RRCID -> 220439 COMPL. DATE 02/21/2006 TOTAL DEPTH 8000 PERF. 7423 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		20	-0-	20	908	2	1	18	2	Y	-0-					-0-
11	DLQ G-10		32	-0-	32	940	3	1	29	2	Y	-0-					-0-
12	DLQ G-10		33	-0-	33	973	1	1	32	2	Y	-0-					-0-
01	988	N	15	-0-	-973	-0-	1	1	14	2	Y	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 24 RRCID -> 220589 COMPL. DATE 06/17/2006 TOTAL DEPTH 8000 PERF. 5970 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1619	-0-	1619	13115	150	1	1469	2	Y	-0-					3
11	DLQ G-10		1402	-0-	1402	14517	126	1	1276	2	Y	-0-					3
12	DLQ G-10		1376	-0-	1376	15893	39	1	1337	2	Y	-0-					3
01	2200	N	1435	-0-	-765	15128	74	1	1361	2	Y	-0-					3
*02	2800	N	1129	-0-	-1671	13457	72	1	1057	2	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	13457					Y	NO RPT					3

WINSLOW, O. H. WELL #: 16 RRCID -> 220590 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6034 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1436	-0-	1436	4581	132	1	1292	2	Y	11					55
							12	9									
11	DLQ G-10		897	-0-	897	5478	81	1	816	2	Y	-0-					55
12	DLQ G-10		636	-0-	636	6114	18	1	608	2	Y	9					64
							10	9									
01	2100	N	1016	-0-	-1084	5030	45	1	827	2	Y	131	142	1			53
							144	9									
*02	2800	N	646	-0-	-2154	2876	39	1	578	2	Y	26					79
							29	9									
03	0	N	NO RPT	-0-	-0-	2876					Y	NO RPT					79

APPLING 1 WELL #: 1 RRCID -> 220602 COMPL. DATE 05/19/2006 TOTAL DEPTH 8000 PERF. 7424 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		251	-0-	251	9865	23	1	228	2	Y	-0-					62
11	DLQ G-10		152	-0-	152	10017	14	1	138	2	Y	-0-					62
12	DLQ G-10		265	-0-	265	10282	7	1	258	2	Y	-0-					62
01	2100	N	114	-0-	-1986	8296	6	1	108	2	Y	-0-					62
*02	2800	N	24	-0-	-2776	5520	2	1	22	2	Y	-0-					62
03	0	N	NO RPT	-0-	-0-	5520					Y	NO RPT					62

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

MARTIN, J. C. WELL #: 14 RRCID -> 220719 COMPL. DATE 06/20/2006 TOTAL DEPTH 8000 PERF. 5946 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1412	-0-	1412	8859	131	1	1281	2	Y	-0-					-0-
11	DLQ G-10		1042	-0-	1042	9901	94	1	948	2	Y	-0-					-0-
12	DLQ G-10		917	-0-	917	10818	26	1	891	2	Y	-0-					-0-
01	2100	N	634	-0-	-1466	9352	33	1	601	2	Y	-0-					-0-
*02	2800	N	468	-0-	-2332	7020	30	1	438	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	7020					Y	NO RPT					-0-

WINSLOW, O. H. WELL #: 11 RRCID -> 220870 COMPL. DATE 07/11/2006 TOTAL DEPTH 8012 PERF. 7451 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1648	-0-	1648	18484	153	1	1495	2	Y	-0-					-0-
11	DLQ G-10		1575	-0-	1575	20059	141	1	1434	2	Y	-0-					-0-
12	DLQ G-10		1681	-0-	1681	21740	47	1	1634	2	Y	-0-					-0-
01	2100	N	1599	-0-	-501	21239	83	1	1516	2	Y	-0-					-0-
*02	2800	N	1339	-0-	-1461	19778	85	1	1254	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	19778					Y	NO RPT					-0-

APPLING WELL #: 5 RRCID -> 220929 COMPL. DATE 08/01/2006 TOTAL DEPTH 7900 PERF. 7460 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	33	1	322	2	N	-0-					58
11	367	N	367	-0-	-0-	-0-	33	1	334	2	N	-0-					58
12	369	N	369	-0-	-0-	-0-	10	1	359	2	N	-0-					58
01	339	N	339	-0-	-0-	-0-	17	1	322	2	N	-0-					58
*02	285	N	285	-0-	-0-	-0-	18	1	267	2	N	-0-					58
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

APPLING WELL #: 4 RRCID -> 220965 COMPL. DATE 08/05/2006 TOTAL DEPTH 7900 PERF. 5937 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 22 RRCID -> 221125 COMPL. DATE 06/22/2006 TOTAL DEPTH 8000 PERF. 5983 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		167	-0-	167	1620	15	1	152	2	Y	-0-					-0-
11	DLQ G-10		148	-0-	148	1768	13	1	135	2	Y	-0-					-0-
12	DLQ G-10		141	-0-	141	1909	4	1	137	2	Y	-0-					-0-
01	2012	N	103	-0-	-1909	-0-	5	1	98	2	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING B WELL #: 3B RRCID -> 221168 COMPL. DATE 08/16/2006 TOTAL DEPTH 7900 PERF. 7449 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		194	-0-	194	1724	18	1	176	2	Y	-0-					28
11	DLQ G-10		181	-0-	181	1905	16	1	165	2	Y	-0-					28
12	DLQ G-10		168	-0-	168	2073	5	1	163	2	Y	-0-					28
01	2100	N	165	-0-	-1935	138	9	1	156	2	Y	-0-					28
*02	297	N	159	-0-	-138	-0-	10	1	149	2	Y	-0-					28
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					28

PRYOR WELL #: 4 RRCID -> 221456 COMPL. DATE 08/18/2006 TOTAL DEPTH 8000 PERF. 5934 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		19	-0-	19	232	2	1	17	2	Y	-0-					-0-
11	DLQ G-10		34	-0-	34	266	3	1	31	2	Y	-0-					-0-
12	DLQ G-10		23	-0-	23	289	1	1	22	2	Y	-0-					-0-
01	301	N	12	-0-	-289	-0-	1	1	11	2	Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
STOCKTON A WELL #: 4 RRCID -> 221461 COMPL. DATE 08/04/2006 TOTAL DEPTH 8000 PERF. 7456 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		970	-0-	970	5466	90	1	880	2	Y	-0-					-0-
11	DLQ G-10		771	-0-	771	6237	69	1	702	2	Y	-0-					-0-
12	DLQ G-10		684	-0-	684	6921	19	1	665	2	Y	-0-					-0-
01	2100	N	638	-0-	-1462	5459	33	1	605	2	Y	-0-					-0-
*02	2800	N	390	-0-	-2410	3049	25	1	365	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3049					Y	NO RPT					-0-

STOCKTON A WELL #: 5 RRCID -> 224978 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7407 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		992	-0-	992	7586	92	1	900	2	Y	-0-					4
11	DLQ G-10		899	-0-	899	8485	81	1	818	2	Y	-0-					4
12	DLQ G-10		848	-0-	848	9333	24	1	824	2	Y	-0-					4
01	2200	N	738	-0-	-1462	7871	38	1	700	2	Y	-0-					4
*02	2800	N	568	-0-	-2232	5639	36	1	532	2	Y	-0-					4
03	0	N	NO RPT	-0-	-0-	5639					Y	NO RPT					4

REEVES WELL #: 5 RRCID -> 224979 COMPL. DATE 09/22/2006 TOTAL DEPTH 7900 PERF. 7414 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		222	-0-	222	1792	21	1	201	2	Y	-0-					1
11	DLQ G-10		223	-0-	223	2015	20	1	203	2	Y	-0-					1
12	DLQ G-10		212	-0-	212	2227	6	1	206	2	Y	-0-					1
01	2200	N	205	-0-	-1995	232	11	1	194	2	Y	-0-					1
*02	429	N	197	-0-	-232	-0-	13	1	184	2	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GUTIERREZ A WELL #: 6R RRCID -> 224980 COMPL. DATE 11/06/2006 TOTAL DEPTH 7900 PERF. 7437 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1067	-0-	1067	8696	99	1	968	2	Y	-0-					20
11	DLQ G-10		860	-0-	860	9556	77	1	783	2	Y	-0-					20
12	DLQ G-10		769	-0-	769	10325	22	1	747	2	Y	-0-					20
01	2200	N	890	-0-	-1310	9015	46	1	844	2	Y	-0-					20
*02	2800	N	672	-0-	-2128	6887	43	1	629	2	Y	-0-					20
03	0	N	NO RPT	-0-	-0-	6887					Y	NO RPT					20

STOCKTON B WELL #: 8 RRCID -> 225001 COMPL. DATE 10/30/2006 TOTAL DEPTH 8000 PERF. 7481 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		821	-0-	821	6655	76	1	745	2	Y	-0-					-0-
11	DLQ G-10		695	-0-	695	7350	62	1	633	2	Y	-0-					-0-
12	DLQ G-10		640	-0-	640	7990	18	1	622	2	Y	-0-					-0-
01	2200	N	546	-0-	-1654	6336	28	1	518	2	Y	-0-					-0-
*02	2800	N	639	-0-	-2161	4175	41	1	598	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	4175					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 29 RRCID -> 225002 COMPL. DATE 11/21/2006 TOTAL DEPTH 7900 PERF. 7499 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRYOR WELL #: 5 RRCID -> 225005 COMPL. DATE 09/23/2006 TOTAL DEPTH 8000 PERF. 7466 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1240	-0-	1240	12344	115	1	1125	2	Y	-0-					-0-
11	DLQ G-10		1373	-0-	1373	13717	123	1	1250	2	Y	-0-					-0-
12	DLQ G-10		1346	-0-	1346	15063	38	1	1308	2	Y	-0-					-0-
01	2200	N	1424	-0-	-776	14287	73	1	1351	2	Y	-0-					-0-
*02	2800	N	1313	-0-	-1487	12800	84	1	1229	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	12800					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
GUTIERREZ, B WELL #: 5R RRCID -> 225169 COMPL. DATE 10/27/2006 TOTAL DEPTH 7900 PERF. 5913 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		61	-0-	61	248	6	1	55	2	Y	-0-					-0-
11	DLQ G-10		56	-0-	56	304	5	1	51	2	Y	-0-					-0-
12	DLQ G-10		28	-0-	28	332	1	1	27	2	Y	-0-					-0-
01	400	N	68	-0-	-332	-0-	4	1	64	2	Y	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHATO WELL #: 2 RRCID -> 225386 COMPL. DATE 05/20/2006 TOTAL DEPTH 7931 PERF. 7328 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		967	-0-	967	8910	79 118	1 9	770	2	Y	107	106	1			19
11	DLQ G-10		722	-0-	722	9632	65	1	657	2	Y	-0-					19
12	DLQ G-10		670	-0-	670	10302	16 102	1 9	552	2	Y	93					112
01	2200	N	571	-0-	-1629	8673	29 13	1 9	529	2	Y	12	106	1			18
*02	2800	N	904	-0-	-1896	6777	58	1	846	2	Y	-0-					18
03	0	N	NO RPT	-0-	-0-	6777					Y	NO RPT					18

APPLING WELL #: 6 RRCID -> 225974 COMPL. DATE 09/02/2006 TOTAL DEPTH 7900 PERF. 7404 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		52	-0-	52	294	5	1	47	2	Y	-0-					-0-
11	DLQ G-10		59	-0-	59	353	5	1	54	2	Y	-0-					-0-
12	DLQ G-10		70	-0-	70	423	2	1	68	2	Y	-0-					-0-
01	509	N	86	-0-	-423	-0-	4	1	82	2	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINSLOW, O. H. WELL #: 12 RRCID -> 226583 COMPL. DATE 12/22/2006 TOTAL DEPTH 7900 PERF. 7664 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		571	-0-	571	4530	53	1	518	2	Y	-0-					-0-
11	DLQ G-10		666	-0-	666	5196	60	1	606	2	Y	-0-					-0-
12	DLQ G-10		608	-0-	608	5804	17	1	591	2	Y	-0-					-0-
01	2200	N	552	-0-	-1648	4156	28	1	524	2	Y	-0-					-0-
*02	2800	N	438	-0-	-2362	1794	28	1	410	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1794					Y	NO RPT					-0-

MARTIN, J. C. WELL #: 17 RRCID -> 227146 COMPL. DATE 11/25/2006 TOTAL DEPTH 7900 PERF. 6089 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		412	-0-	412	4660	33 53	1 9	326	2	Y	48	46	1			12
11	DLQ G-10		393	-0-	393	5053	35	1	358	2	Y	-0-					12
12	DLQ G-10		438	-0-	438	5491	12	1	426	2	Y	-0-					12
01	2200	N	284	-0-	-1916	3575	15	1	269	2	Y	-0-					12
*02	2800	N	260	-0-	-2540	1035	17	1	243	2	Y	-0-					12
03	0	N	NO RPT	-0-	-0-	1035					Y	NO RPT					12

WINSLOW, O. H. WELL #: 18 RRCID -> 227167 COMPL. DATE 01/13/2007 TOTAL DEPTH 7900 PERF. 6046 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		461	-0-	461	6045	43	1	418	2	Y	-0-					-0-
11	DLQ G-10		551	-0-	551	6596	49	1	502	2	Y	-0-					-0-
12	DLQ G-10		552	-0-	552	7148	16	1	536	2	Y	-0-					-0-
01	2200	N	545	-0-	-1655	5493	28	1	517	2	Y	-0-					-0-
*02	2800	N	489	-0-	-2311	3182	31	1	458	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3182					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
GUTIERREZ A WELL #: 8R RRCID -> 227491 COMPL. DATE 04/30/2007 TOTAL DEPTH 7900 PERF. 7440 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		609	-0-	609	8356	56	1	553	2	Y	-0-					-0-
11	DLQ G-10		545	-0-	545	8901	49	1	496	2	Y	-0-					-0-
12	DLQ G-10		480	-0-	480	9381	13	1	467	2	Y	-0-					-0-
01	2200	N	509	-0-	-1691	7690	26	1	483	2	Y	-0-					-0-
*02	2800	N	373	-0-	-2427	5263	24	1	349	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5263					Y	NO RPT					-0-

STOCKTON WELL #: 7 RRCID -> 227565 COMPL. DATE 02/19/2007 TOTAL DEPTH 7900 PERF. 7469 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		942	-0-	942	7950	87	1	855	2	Y	-0-					-0-
11	DLQ G-10		859	-0-	859	8809	77	1	782	2	Y	-0-					-0-
12	DLQ G-10		725	-0-	725	9534	20	1	705	2	Y	-0-					-0-
01	2200	N	540	-0-	-1660	7874	28	1	512	2	Y	-0-					-0-
*02	2800	N	825	-0-	-1975	5899	53	1	772	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	5899					Y	NO RPT					-0-

PRYOR WELL #: 6 RRCID -> 227573 COMPL. DATE 09/30/2006 TOTAL DEPTH 8000 PERF. 7452 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		428	-0-	428	5538	40	1	388	2	Y	-0-					-0-
11	DLQ G-10		770	-0-	770	6308	69	1	701	2	Y	-0-					-0-
12	DLQ G-10		691	-0-	691	6999	19	1	672	2	Y	-0-					-0-
01	2200	N	652	-0-	-1548	5451	34	1	618	2	Y	-0-					-0-
*02	2800	N	491	-0-	-2309	3142	31	1	460	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	3142					Y	NO RPT					-0-

CHATO WELL #: 7 RRCID -> 227610 COMPL. DATE 03/08/2007 TOTAL DEPTH 8000 PERF. 7400 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		66	-0-	66	374	3	1	27	2	Y	33	32	1			7
							36	9									
11	DLQ G-10		36	-0-	36	410	3	1	33	2	Y	-0-					7
12	DLQ G-10		113	-0-	113	523	2	1	78	2	Y	30					37
							33	9									
01	591	N	68	-0-	-523	-0-	4	1	64	2	Y	-0-	31	1			6
*02	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					6
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

WINSLOW, O. H. WELL #: 20 RRCID -> 227613 COMPL. DATE 02/09/2007 TOTAL DEPTH 7900 PERF. 7544 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1244	-0-	1244	13002	115	1	1129	2	Y	-0-					24
11	DLQ G-10		1106	-0-	1106	14108	99	1	1007	2	Y	-0-					24
12	DLQ G-10		1195	-0-	1195	15303	33	1	1141	2	Y	19					43
							21	9									
01	2200	N	1337	-0-	-863	14440	69	1	1268	2	Y	-0-					43
*02	2800	N	1088	-0-	-1712	12728	69	1	1019	2	Y	-0-					43
03	0	N	NO RPT	-0-	-0-	12728					Y	NO RPT					43

FOSTER, J. ESTATE WELL #: 25 RRCID -> 227615 COMPL. DATE 01/30/2007 TOTAL DEPTH 7900 PERF. 7475 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		633	-0-	633	6111	59	1	574	2	Y	-0-					6
11	DLQ G-10		682	-0-	682	6793	61	1	621	2	Y	-0-					6
12	DLQ G-10		514	-0-	514	7307	14	1	500	2	Y	-0-					6
01	2200	N	164	-0-	-2036	5271	8	1	156	2	Y	-0-					6
*02	2800	N	81	-0-	-2719	2552	5	1	76	2	Y	-0-					6
03	0	N	NO RPT	-0-	-0-	2552					Y	NO RPT					6

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
PRYOR WELL #: 7 RRCID -> 227616 COMPL. DATE 03/19/2007 TOTAL DEPTH 8000 PERF. 7401 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		21	-0-	21	278	2	1	19	2	Y	-0-					-0-
11	DLQ G-10		37	-0-	37	315	3	1	34	2	Y	-0-					-0-
12	DLQ G-10		16	-0-	16	331	16	2			Y	-0-					-0-
01	360	N	29	-0-	-331	-0-	1	1	28	2	Y	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN, J. C. WELL #: 16 RRCID -> 227670 COMPL. DATE 11/18/2006 TOTAL DEPTH 7900 PERF. 5982 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1004	-0-	1004	10618	93	1	911	2	Y	-0-					-0-
11	DLQ G-10		1387	-0-	1387	12005	125	1	1262	2	Y	-0-					-0-
12	DLQ G-10		1373	-0-	1373	13378	39	1	1334	2	Y	-0-					-0-
01	2200	N	1283	-0-	-917	12461	66	1	1217	2	Y	-0-					-0-
*02	2800	N	900	-0-	-1900	10561	57	1	843	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	10561					Y	NO RPT					-0-

STOCKTON WELL #: 6 RRCID -> 228216 COMPL. DATE 02/12/2007 TOTAL DEPTH 7900 PERF. 7491 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		961	-0-	961	11957	89	1	872	2	Y	-0-					8
11	DLQ G-10		1185	-0-	1185	13142	106	1	1079	2	Y	-0-					8
12	DLQ G-10		1583	-0-	1583	14725	44	1	1539	2	Y	-0-					8
01	2200	N	1319	-0-	-881	13844	68	1	1251	2	Y	-0-					8
*02	2800	N	1034	-0-	-1766	12078	66	1	968	2	Y	-0-					8
03	0	N	NO RPT	-0-	-0-	12078					Y	NO RPT					8

CHATO WELL #: 4 RRCID -> 228236 COMPL. DATE 02/26/2007 TOTAL DEPTH 8000 PERF. 7390 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		447	-0-	447	4534	38	1	375	2	Y	31	30	1			7
							34	9									
11	DLQ G-10		385	-0-	385	4919	35	1	350	2	Y	-0-					7
12	DLQ G-10		413	-0-	413	5332	11	1	371	2	Y	28					35
							31	9									
01	2200	N	358	-0-	-1842	3490	18	1	339	2	Y	1	30	1			6
							1	9									
*02	2800	N	305	-0-	-2495	995	19	1	286	2	Y	-0-					6
03	0	N	NO RPT	-0-	-0-	995					Y	NO RPT					6

WINSLOW, O. H. WELL #: 19 RRCID -> 228526 COMPL. DATE 02/03/2007 TOTAL DEPTH 7900 PERF. 6034 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		412	-0-	412	4444	38	1	372	2	Y	2					8
							2	9									
11	DLQ G-10		487	-0-	487	4931	44	1	443	2	Y	-0-					8
12	DLQ G-10		409	-0-	409	5340	11	1	397	2	Y	1					9
							1	9									
01	2200	N	451	-0-	-1749	3591	22	1	408	2	Y	19	20	1			8
							21	9									
*02	2800	N	441	-0-	-2359	1232	28	1	410	2	Y	3					11
							3	9									
03	0	N	NO RPT	-0-	-0-	1232					Y	NO RPT					11

CIERVO WELL #: 1 RRCID -> 229763 COMPL. DATE 02/23/2007 TOTAL DEPTH 8400 PERF. 6001 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1929	-0-	1929	17917	157	1	1772	2	Y	-0-					14
11	DLQ G-10		1758	-0-	1758	19675	83	1	1675	2	Y	-0-					14
12	DLQ G-10		1834	-0-	1834	21509	136	1	1698	2	Y	-0-					14
01	2200	N	1824	-0-	-376	21133	153	1	1671	2	Y	-0-					14
*02	2800	N	1584	-0-	-1216	19917	110	1	1474	2	Y	-0-					14
03	0	N	NO RPT	-0-	-0-	19917					Y	NO RPT					14

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
VENADO WELL #: 2 RRCID -> 229766 COMPL. DATE 04/19/2007 TOTAL DEPTH 8000 PERF. 5988 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2184	-0-	2184	23187	40	1	2144	2	Y	-0-					21
11	DLQ G-10		2257	-0-	2257	25444	54	1	2095	2	Y	98	56	1			63
							108	9									
12	DLQ G-10		1709	-0-	1709	27153	15	1	1691	2	Y	3	55	1			11
							3	9									
01	2200	N	2270	-0-	70	27223	34	1	2218	2	Y	16					27
							18	9									
*02	2800	N	2090	-0-	-710	26513	54	1	1996	2	Y	36					63
							40	9									
03	0	N	NO RPT	-0-	-0-	26513					Y	NO RPT					63

GUTIERREZ C WELL #: 7R RRCID -> 229770 COMPL. DATE 04/16/2007 TOTAL DEPTH 7900 PERF. 7366 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		663	-0-	663	6273	61	1	602	2	Y	-0-					-0-
11	DLQ G-10		410	-0-	410	6683	37	1	373	2	Y	-0-					-0-
12	DLQ G-10		281	-0-	281	6964	8	1	273	2	Y	-0-					-0-
01	2200	N	272	-0-	-1928	5036	14	1	258	2	Y	-0-					-0-
*02	2800	N	272	-0-	-2528	2508	17	1	255	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	2508					Y	NO RPT					-0-

MARTIN, J. C. WELL #: 18 RRCID -> 229807 COMPL. DATE 12/15/2006 TOTAL DEPTH 7900 PERF. 5940 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		341	-0-	341	4027	32	1	309	2	Y	-0-					1
11	DLQ G-10		351	-0-	351	4378	32	1	319	2	Y	-0-					1
12	DLQ G-10		351	-0-	351	4729	10	1	339	2	Y	2	2	1			1
							2	9									
01	2200	N	363	-0-	-1837	2892	19	1	344	2	Y	-0-					1
*02	2800	N	294	-0-	-2506	386	19	1	275	2	Y	-0-					1
03	0	N	NO RPT	-0-	-0-	386					Y	NO RPT					1

STOCKTON B WELL #: 9 RRCID -> 229809 COMPL. DATE 04/04/2007 TOTAL DEPTH 7900 PERF. 7451 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2141	-0-	2141	13727	198	1	1943	2	Y	-0-					-0-
11	DLQ G-10		3140	-0-	3140	16867	282	1	2858	2	Y	-0-					-0-
12	DLQ G-10		2491	-0-	2491	19358	70	1	2421	2	Y	-0-					-0-
01	20969	X	1611	-0-	-19358	-0-	83	1	1528	2	Y	-0-					-0-
*02	952	X	952	-0-	-0-	-0-	61	1	891	2	Y	-0-					-0-
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

CIERVO WELL #: 2 RRCID -> 229810 COMPL. DATE 04/13/2007 TOTAL DEPTH 8400 PERF. 5956 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		616	-0-	616	5473	50	1	566	2	Y	-0-					14
11	DLQ G-10		595	-0-	595	6068	28	1	567	2	Y	-0-					14
12	DLQ G-10		495	-0-	495	6563	36	1	459	2	Y	-0-					14
01	2200	N	531	-0-	-1669	4894	45	1	486	2	Y	-0-					14
*02	2800	N	401	-0-	-2399	2495	28	1	373	2	Y	-0-					14
03	0	N	NO RPT	-0-	-0-	2495					Y	NO RPT					14

WINSLOW, O. H. WELL #: 15 RRCID -> 230140 COMPL. DATE 12/18/2006 TOTAL DEPTH 7900 PERF. 6016 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		298	-0-	298	4384	28	1	270	2	Y	-0-					-0-
11	DLQ G-10		509	-0-	509	4893	46	1	463	2	Y	-0-					-0-
12	DLQ G-10		514	-0-	514	5407	14	1	500	2	Y	-0-					-0-
01	2200	N	520	-0-	-1680	3727	27	1	493	2	Y	-0-					-0-
*02	2800	N	411	-0-	-2389	1338	26	1	385	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	1338					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
MARTIN, J. C. WELL #: 19 RRCID -> 230551 COMPL. DATE 12/29/2006 TOTAL DEPTH 7900 PERF. 6096 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		852	-0-	852	10764	79	1	773	2	Y	-0-					-0-
11	DLQ G-10		747	-0-	747	11511	67	1	680	2	Y	-0-					-0-
12	DLQ G-10		812	-0-	812	12323	23	1	789	2	Y	-0-					-0-
01	2200	N	831	-0-	-1369	10954	43	1	788	2	Y	-0-					-0-
*02	2800	N	654	-0-	-2146	8808	42	1	612	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	8808					Y	NO RPT					-0-

VENADO WELL #: 4 RRCID -> 230633 COMPL. DATE 05/14/2007 TOTAL DEPTH 8200 PERF. 6024 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		186	-0-	186	2496	3	1	183	2	Y	-0-					17
11	DLQ G-10		267	-0-	267	2763	4	1	174	2	Y	81	46	1			52
							89	9									
12	DLQ G-10		215	-0-	215	2978	2	1	210	2	Y	3	46	1			9
							3	9									
01	2200	N	256	-0-	-1944	1034	4	1	237	2	Y	14					23
							15	9									
*02	1183	N	149	-0-	-1034	-0-	3	1	113	2	Y	30					53
							33	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

VENADO WELL #: 3 RRCID -> 230677 COMPL. DATE 05/17/2007 TOTAL DEPTH 8200 PERF. 6090 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		163	-0-	163	1139	3	1	160	2	Y	-0-					43
11	DLQ G-10		187	-0-	187	1326	5	1	182	2	Y	-0-					43
12	DLQ G-10		127	-0-	127	1453	1	1	126	2	Y	-0-					43
01	1557	N	104	-0-	-1453	-0-	2	1	102	2	Y	-0-					43
*02	93	N	93	-0-	-0-	-0-	2	1	91	2	Y	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

CIERVO WELL #: 4 RRCID -> 230680 COMPL. DATE 05/15/2007 TOTAL DEPTH 8000 PERF. 5902 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		890	-0-	890	8743	71	1	805	2	Y	13	13	1			1
							14	9									
11	DLQ G-10		851	-0-	851	9594	40	1	796	2	Y	14					15
							15	9									
12	DLQ G-10		853	-0-	853	10447	62	1	787	2	Y	4	13	1			6
							4	9									
01	2200	N	869	-0-	-1331	9116	72	1	789	2	Y	7	11	1			2
							8	9									
*02	2800	N	723	-0-	-2077	7039	49	1	661	2	Y	12					14
							13	9									
03	0	N	NO RPT	-0-	-0-	7039					Y	NO RPT					14

PRYOR WELL #: 13 RRCID -> 231972 COMPL. DATE 07/14/2007 TOTAL DEPTH 7900 PERF. 7473 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		53	-0-	53	2850	5	1	48	2	Y	-0-					-0-
11	DLQ G-10		122	-0-	122	2972	11	1	111	2	Y	-0-					-0-
12	DLQ G-10		147	-0-	147	3119	4	1	143	2	Y	-0-					-0-
01	2200	N	123	-0-	-2077	1042	6	1	117	2	Y	-0-					-0-
*02	1082	N	40	-0-	-1042	-0-	3	1	37	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 28 RRCID -> 232748 COMPL. DATE 12/20/2007 TOTAL DEPTH 8000 PERF. 5912 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		401	-0-	401	5390	37	1	364	2	Y	-0-					5
11	DLQ G-10		301	-0-	301	5691	27	1	274	2	Y	-0-					5
12	DLQ G-10		622	-0-	622	6313	17	1	605	2	Y	-0-					5
01	2200	N	486	-0-	-1714	4599	25	1	461	2	Y	-0-					5
*02	2800	N	425	-0-	-2375	2224	27	1	398	2	Y	-0-					5
03	0	N	NO RPT	-0-	-0-	2224					Y	NO RPT					5

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611

CIERVO WELL #: 9 RRCID -> 233671 COMPL. DATE 12/19/2007 TOTAL DEPTH 8400 PERF. 5955 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		910	-0-	910	8007	73	1	837	2	Y	-0-					40
11	DLQ G-10		892	-0-	892	8899	42	1	850	2	Y	-0-					40
12	DLQ G-10		933	-0-	933	9832	69	1	864	2	Y	-0-					40
01	2200	N	949	-0-	-1251	8581	80	1	869	2	Y	-0-					40
*02	2800	N	815	-0-	-1985	6596	56	1	759	2	Y	-0-					40
03	0	N	NO RPT	-0-	-0-	6596					Y	NO RPT					40

FOSTER, J. ESTATE WELL #: 26 RRCID -> 234701 COMPL. DATE 12/17/2007 TOTAL DEPTH 8000 PERF. 7357 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		253	-0-	253	3375	23	1	230	2	Y	-0-					3
11	DLQ G-10		240	-0-	240	3615	22	1	218	2	Y	-0-					3
12	DLQ G-10		204	-0-	204	3819	6	1	198	2	Y	-0-					3
01	2200	N	191	-0-	-2009	1810	10	1	181	2	Y	-0-					3
*02	2019	N	209	-0-	-1810	-0-	13	1	196	2	Y	-0-					3
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CIERVO WELL #: 8 RRCID -> 234878 COMPL. DATE 01/16/2008 TOTAL DEPTH 8000 PERF. 6076 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		853	-0-	853	8883	68 14	1 9	771	2	Y	13	13	1			1
11	DLQ G-10		724	-0-	724	9607	34 15	1 9	675	2	Y	14					15
12	DLQ G-10		824	-0-	824	10431	61 4	1 9	759	2	Y	4	13	1			6
01	2200	N	719	-0-	-1481	8950	60 8	1 9	651	2	Y	7	11	1			2
*02	2800	N	617	-0-	-2183	6767	42 13	1 9	562	2	Y	12					14
03	0	N	NO RPT	-0-	-0-	6767					Y	NO RPT					14

CIERVO WELL #: 5 RRCID -> 235906 COMPL. DATE 06/17/2007 TOTAL DEPTH 8014 PERF. 5881 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		741	-0-	741	6909	59 14	1 9	668	2	Y	13	14	1			1
11	DLQ G-10		677	-0-	677	7586	31 18	1 9	628	2	Y	16					17
12	DLQ G-10		681	-0-	681	8267	50 6	1 9	625	2	Y	5	15	1			7
01	2200	N	671	-0-	-1529	6738	56 9	1 9	606	2	Y	8	13	1			2
*02	2800	N	531	-0-	-2269	4469	36 15	1 9	480	2	Y	14					16
03	0	N	NO RPT	-0-	-0-	4469					Y	NO RPT					16

WINSLOW, O. H. WELL #: 22 RRCID -> 238767 COMPL. DATE 01/14/2008 TOTAL DEPTH 8007 PERF. 7564 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1115	-0-	1115	10914	103	1	1012	2	Y	-0-					-0-
11	DLQ G-10		689	-0-	689	11603	62	1	627	2	Y	-0-					-0-
12	DLQ G-10		961	-0-	961	12564	27	1	934	2	Y	-0-					-0-
01	2100	N	1228	-0-	-872	11692	63	1	1165	2	Y	-0-					-0-
*02	2800	N	1180	-0-	-1620	10072	75	1	1105	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	10072					Y	NO RPT					-0-

FOSTER, J. ESTATE WELL #: 46 RRCID -> 238840 COMPL. DATE 03/10/2008 TOTAL DEPTH 8000 PERF. 5946 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		791	-0-	791	9946	73	1	718	2	Y	-0-					-0-
11	DLQ G-10		752	-0-	752	10698	68	1	684	2	Y	-0-					-0-
12	DLQ G-10		844	-0-	844	11542	24	1	820	2	Y	-0-					-0-
01	2100	N	692	-0-	-1408	10134	36	1	656	2	Y	-0-					-0-
*02	2800	N	679	-0-	-2121	8013	43	1	636	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	8013					Y	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
WINSLOW, O. H. WELL #: 23 RRCID -> 239025 COMPL. DATE 02/14/2008 TOTAL DEPTH 8000 PERF. 7476 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		480	-0-	480	5607	44	1	436	2	Y	-0-			1
11	DLQ G-10		529	-0-	529	6136	47	1	482	2	Y	-0-			1
12	DLQ G-10		478	-0-	478	6614	13	1	465	2	Y	-0-			1
01	2100	N	515	-0-	-1585	5029	27	1	488	2	Y	-0-			1
*02	2800	N	489	-0-	-2311	2718	31	1	458	2	Y	-0-			1
03	0	N	NO RPT	-0-	-0-	2718					Y	NO RPT			1

FOSTER, J. ESTATE WELL #: 44 RRCID -> 241827 COMPL. DATE 04/12/2008 TOTAL DEPTH 8000 PERF. 5780 - 6002

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FOSTER, J. ESTATE WELL #: 35 RRCID -> 241884 COMPL. DATE 03/22/2008 TOTAL DEPTH 8000 PERF. 7662 - 7688

10	DLQ G-10		3276	-0-	3276	25675	304	1	2972	2	Y	-0-			-0-
11	DLQ G-10		1647	-0-	1647	27322	148	1	1499	2	Y	-0-			-0-
12	DLQ G-10		456	-0-	456	27778	13	1	443	2	Y	-0-			-0-
01	28223	X	445	-0-	-27778	-0-	23	1	422	2	Y	-0-			-0-
*02	811	X	811	-0-	-0-	-0-	52	1	759	2	Y	-0-			-0-
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT			-0-

PRYOR WELL #: 12 RRCID -> 242032 COMPL. DATE 07/18/2008 TOTAL DEPTH 8000 PERF. 7454 - 7480

10	DLQ G-10		60	-0-	60	662	6	1	54	2	Y	-0-			-0-
11	DLQ G-10		92	-0-	92	754	8	1	84	2	Y	-0-			-0-
12	DLQ G-10		59	-0-	59	813	2	1	57	2	Y	-0-			-0-
01	880	N	67	-0-	-813	-0-	3	1	64	2	Y	-0-			-0-
*02	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PRYOR WELL #: 14 RRCID -> 243056 COMPL. DATE 09/18/2008 TOTAL DEPTH 8000 PERF. 7388 - 7416

10	DLQ G-10		893	-0-	893	10614	83	1	810	2	Y	-0-			-0-
11	DLQ G-10		927	-0-	927	11541	83	1	844	2	Y	-0-			-0-
12	DLQ G-10		769	-0-	769	12310	22	1	747	2	Y	-0-			-0-
01	2100	N	917	-0-	-1183	11127	47	1	870	2	Y	-0-			-0-
*02	2800	N	919	-0-	-1881	9246	59	1	860	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	9246					Y	NO RPT			-0-

PRYOR WELL #: 11 RRCID -> 243057 COMPL. DATE 08/10/2008 TOTAL DEPTH 8000 PERF. 7368 - 7382

10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
VENADO WELL #: 23 RRCID -> 243365 COMPL. DATE 10/08/2008 TOTAL DEPTH 8400 PERF. 6030 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		425	-0-	425	4492	8	1	417	2	Y	-0-					21
11	DLQ G-10		520	-0-	520	5012	10	1	402	2	Y	98	56	1			63
							108	9									
12	DLQ G-10		585	-0-	585	5597	5	1	577	2	Y	3	55	1			11
							3	9									
01	2100	N	401	-0-	-1699	3898	6	1	377	2	Y	16					27
							18	9									
*02	2800	N	386	-0-	-2414	1484	9	1	337	2	Y	36					63
							40	9									
03	0	N	NO RPT	-0-	-0-	1484					Y	NO RPT					63

WINSLOW, O. H. WELL #: 27 RRCID -> 244590 COMPL. DATE 03/08/2019 TOTAL DEPTH 8000 PERF. 6016 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1158	-0-	1158	13724	107	1	1051	2	Y	-0-					-0-
11	DLQ G-10		1157	-0-	1157	14881	104	1	1053	2	Y	-0-					-0-
12	DLQ G-10		1086	-0-	1086	15967	31	1	1055	2	Y	-0-					-0-
01	2100	N	1008	-0-	-1092	14875	52	1	956	2	Y	-0-					-0-
*02	2800	N	921	-0-	-1879	12996	59	1	862	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	12996					Y	NO RPT					-0-

CHATO A WELL #: 11 RRCID -> 244942 COMPL. DATE 10/15/2008 TOTAL DEPTH 8000 PERF. 6030 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		65	-0-	65	1322	6	1	59	2	Y	-0-					19
11	DLQ G-10		8	-0-	8	1330	1	1	7	2	Y	-0-					19
12	DLQ G-10		38	-0-	38	1368	1	1	37	2	Y	-0-					19
01	1439	N	71	-0-	-1368	-0-	4	1	67	2	Y	-0-					19
*02	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					19
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GUTIERREZ E WELL #: 6 RRCID -> 245781 COMPL. DATE 06/01/2008 TOTAL DEPTH 8010 PERF. 7510 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		895	-0-	895	7527	83	1	812	2	Y	-0-					28
11	DLQ G-10		938	-0-	938	8465	84	1	854	2	Y	-0-					28
12	DLQ G-10		722	-0-	722	9187	20	1	702	2	Y	-0-					28
01	2200	N	771	-0-	-1429	7758	40	1	731	2	Y	-0-					28
*02	2800	N	643	-0-	-2157	5601	41	1	602	2	Y	-0-					28
03	0	N	NO RPT	-0-	-0-	5601					Y	NO RPT					28

REEVES WELL #: 6 RRCID -> 247413 COMPL. DATE 01/12/2009 TOTAL DEPTH 8000 PERF. 7380 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REEVES "A" WELL #: 8 RRCID -> 247884 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7300 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC //CONT.// 273611
CIERVO WELL #: 6 RRCID -> 249341 COMPL. DATE 08/05/2007 TOTAL DEPTH 8011 PERF. 5864 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		390	-0-	390	2272	32	1	354	2	Y	4	4	1			-0-
							4	9									
11	DLQ G-10		373	-0-	373	2645	18	1	351	2	Y	4					4
							4	9									
12	DLQ G-10		372	-0-	372	3017	27	1	343	2	Y	2	4	1			2
							2	9									
01	2200	N	325	-0-	-1875	1142	27	1	296	2	Y	2	3	1			1
							2	9									
*02	1358	N	216	-0-	-1142	-0-	15	1	198	2	Y	3					4
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

CIERVO WELL #: 7 RRCID -> 249351 COMPL. DATE 08/19/2007 TOTAL DEPTH 8200 PERF. 5946 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		10	-0-	10	64	1	1	5	2	Y	4	4	1			-0-
							4	9									
11	DLQ G-10		10	-0-	10	74	1	1	5	2	Y	4					4
							4	9									
12	DLQ G-10		8	-0-	8	82	1	1	5	2	Y	2	4	1			2
							2	9									
01	90	N	8	-0-	-82	-0-	1	1	5	2	Y	2	3	1			1
							2	9									
*02	9	N	9	-0-	-0-	-0-	6	2	3	9	Y	3					4
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MARTIN, J. C. WELL #: 21 RRCID -> 251752 COMPL. DATE 08/21/2008 TOTAL DEPTH 8000 PERF. 7442 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1275	-0-	1275	8579	118	1	1157	2	Y	-0-					16
11	DLQ G-10		1236	-0-	1236	9815	111	1	1125	2	Y	-0-					16
12	DLQ G-10		1166	-0-	1166	10981	31	1	1070	2	Y	59	56	1			19
							65	9									
01	2200	N	1011	-0-	-1189	9792	52	1	959	2	Y	-0-					19
*02	2800	N	1032	-0-	-1768	8024	65	1	957	2	Y	9					28
							10	9									
03	0	N	NO RPT	-0-	-0-	8024					Y	NO RPT					28

MARTIN, J. C. WELL #: 20 RRCID -> 277773 COMPL. DATE 03/02/2019 TOTAL DEPTH 8000 PERF. 5906 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1046	-0-	1046	7036	97	1	949	2	Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	7036					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	7036					Y	-0-					-0-
01	2200	N	2026	-0-	-174	6862	105	1	1921	2	Y	-0-					-0-
*02	2800	N	2606	-0-	-194	6668	166	1	2440	2	Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	6668					Y	NO RPT					-0-

LEWIS PETRO PROPERTIES, INC. 499978
CHATO 23 WELL #: 1 RRCID -> 180302 COMPL. DATE 10/18/2000 TOTAL DEPTH 7850 PERF. 7474 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	375	-0-	-152	-0-	32	1	343	3	Y	-0-					-0-
11	510	N	298	-0-	-212	-0-	19	1	279	3	Y	-0-					-0-
12	496	N	357	-0-	-139	-0-	27	1	330	3	Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	24	1	442	3	Y	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	29	1	419	3	Y	-0-					-0-
*03	499	N	499	-0-	-0-	-0-	29	1	461	3	Y	8	8	1			-0-
							9	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 2 RRCID -> 181658 COMPL. DATE 01/16/2001 TOTAL DEPTH 8345 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	353	-0-	-329	-0-	30	1	323	3	Y	-0-					-0-
11	630	N	421	-0-	-209	-0-	26	1	395	3	Y	-0-					-0-
12	527	N	267	-0-	-260	-0-	20	1	247	3	Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	33	1	607	3	Y	-0-					-0-
*02	798	N	798	-0-	-0-	-0-	51	1	747	3	Y	-0-					-0-
*03	1078	N	1078	-0-	-0-	-0-	64	1	1014	3	Y	-0-					-0-

CHATO 27 WELL #: 5 RRCID -> 182821 COMPL. DATE 04/17/2001 TOTAL DEPTH 7896 PERF. 7578 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
03	14B2 EXT		35	-0-	35	40	2	1	33	3	Y	-0-					-0-

CHATO 24 WELL #: 8 RRCID -> 183706 COMPL. DATE 02/10/2001 TOTAL DEPTH 7835 PERF. 7596 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	702	-0-	-104	-0-	60	1	642	3	Y	-0-					-0-
11	738	N	738	-0-	-0-	-0-	46	1	692	3	Y	-0-					-0-
12	744	N	208	-0-	-536	-0-	16	1	192	3	Y	-0-					-0-
01	744	N	744	-0-	-0-	-0-	39	1	705	3	Y	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	46	1	674	3	Y	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	35	1	559	3	Y	-0-					-0-

GOLLA 7 WELL #: 1 RRCID -> 183708 COMPL. DATE 06/01/2005 TOTAL DEPTH 7888 PERF. 6067 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	27	1	546	3	Y	9					14
							10	9									
11	990	N	400	-0-	-590	-0-	25	1	375	3	Y	-0-					14
12	465	N	340	-0-	-125	-0-	20	1	312	3	Y	7					21
							8	9									
01	589	N	318	-0-	-271	-0-	23	1	295	3	Y	-0-					21
02	364	N	186	-0-	-178	-0-	13	1	161	3	Y	11	22	1			10
							12	9									
*03	550	N	550	-0-	-0-	-0-	36	1	477	3	Y	34					44
							37	9									

CHATO 24 WELL #: 11 RRCID -> 183714 COMPL. DATE 05/25/2001 TOTAL DEPTH 7845 PERF. 7636 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
12	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-					-0-
01	124	N	58	-0-	-66	-0-	3	1	55	3	Y	-0-					-0-
02	112	N	29	-0-	-83	-0-	2	1	27	3	Y	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-

CHATO 27 WELL #: 7 RRCID -> 184725 COMPL. DATE 04/24/2001 TOTAL DEPTH 7848 PERF. 7570 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 27 WELL #: 6 RRCID -> 185419 COMPL. DATE 08/16/2001 TOTAL DEPTH 7887 PERF. 7582 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	262	-0-	-110	-0-	22	1	240	3	Y	-0-					-0-
11	360	N	232	-0-	-128	-0-	15	1	217	3	Y	-0-					-0-
12	310	N	204	-0-	-106	-0-	15	1	189	3	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	20	1	368	3	Y	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	18	1	257	3	Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	21	1	327	3	Y	-0-					-0-

CHATO 27 WELL #: 4 RRCID -> 185421 COMPL. DATE 08/04/2001 TOTAL DEPTH 7757 PERF. 7530 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	364	-0-	-287	-0-	31	1	333	3	Y	-0-					-0-
11	570	N	463	-0-	-107	-0-	29	1	434	3	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	32	1	387	3	Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	34	1	629	3	Y	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	47	1	678	3	Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	22	1	350	3	Y	-0-					-0-

CHATO 22 WELL #: 26 RRCID -> 186226 COMPL. DATE 11/10/2001 TOTAL DEPTH 7900 PERF. 5979 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	462	N	462	-0-	-0-	-0-	37	1	425	3	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	25	1	282	3	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	50	1	428	3	Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
*03	681	N	681	-0-	-0-	-0-	43	1	638	3	Y	-0-					-0-

CHATO 27 WELL #: 29 RRCID -> 186847 COMPL. DATE 11/29/2001 TOTAL DEPTH 7900 PERF. 7668 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	43	1			4
11	0	N	-0-	-0-	-0-	-0-					Y	60					64
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	13	70	1			7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

CHATO 22A WELL #: 27L RRCID -> 187229 COMPL. DATE 09/01/2008 TOTAL DEPTH 7900 PERF. 6025 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

CHATO 27 WELL #: 24 RRCID -> 187230 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 5877 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	32	1			3
11	0	N	-0-	-0-	-0-	-0-					Y	73					76
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	14	82	1			8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

CHATO 27 WELL #: 3A RRCID -> 187234 COMPL. DATE 10/26/2001 TOTAL DEPTH 7800 PERF. 7548 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	72	1	827	3	Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	65	1	778	3	Y	-0-					-0-
12	775	N	775	-0-	-0-	-0-	64	1	711	3	Y	-0-					-0-
01	921	N	921	-0-	-0-	-0-	96	1	825	3	Y	-0-					-0-
*02	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
*03	1332	N	1332	-0-	-0-	-0-	85	1	1247	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 4 WELL #: 5 RRCID -> 187272 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6102 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	388	-0-	-139	-0-	1	1	326	3	N	55					67
							61	9									
11	720	N	270	-0-	-450	-0-	4	1	266	3	N	-0-					67
12	558	N	304	-0-	-254	-0-	3	1	301	3	N	-0-					67
01	403	N	288	-0-	-115	-0-	288	3			N	-0-					67
02	252	N	209	-0-	-43	-0-	209	3			N	-0-					67
*03	478	N	478	-0-	-0-	-0-	415	3	63	9	N	57	93	1			31

CHATO 27 WELL #: 3 RRCID -> 187289 COMPL. DATE 09/20/2001 TOTAL DEPTH 7862 PERF. 6306 - 6309

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 22 A WELL #: 28 RRCID -> 188476 COMPL. DATE 02/08/2002 TOTAL DEPTH 7850 PERF. 5898 - 5913

10	1437	N	1437	-0-	-0-	-0-	51	1	1386	3	Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	55	1	1249	3	Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	60	1	1127	3	Y	-0-					-0-
01	1180	N	1180	-0-	-0-	-0-	114	1	1066	3	Y	-0-					-0-
*02	1393	N	1393	-0-	-0-	-0-	175	1	1218	3	Y	-0-					-0-
*03	2114	N	2114	-0-	-0-	-0-	263	1	1851	3	Y	-0-					-0-

CHATO 22 A WELL #: 25 RRCID -> 188869 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6000 - 7707

10	465	N	275	-0-	-190	-0-	10	1	265	3	Y	-0-					-0-
11	420	N	264	-0-	-156	-0-	11	1	253	3	Y	-0-					-0-
12	341	N	222	-0-	-119	-0-	11	1	211	3	Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	26	1	245	3	Y	-0-					-0-
02	252	N	212	-0-	-40	-0-	27	1	185	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 22 A WELL #: 33 RRCID -> 189040 COMPL. DATE 06/01/2005 TOTAL DEPTH 7850 PERF. 6001 - 7724

10	149	N	149	-0-	-0-	-0-	5	1	144	3	Y	-0-					-0-
11	558	N	558	-0-	-0-	-0-	24	1	534	3	Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	19	1	364	3	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	33	1	234	3	Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	34	1	240	3	Y	-0-					-0-

CHATO 24 WELL #: 18 RRCID -> 191315 COMPL. DATE 06/27/2002 TOTAL DEPTH 7750 PERF. 7578 - 7612

10	464	N	464	-0-	-0-	-0-	40	1	424	3	Y	-0-					-0-
11	480	N	427	-0-	-53	-0-	27	1	400	3	Y	-0-					-0-
12	403	N	400	-0-	-3	-0-	30	1	370	3	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	25	1	461	3	Y	-0-					-0-
02	392	N	174	-0-	-218	-0-	11	1	163	3	Y	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	29	1	465	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 28 A WELL #: 12 RRCID -> 191317 COMPL. DATE 06/09/2002 TOTAL DEPTH 7850 PERF. 7599 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
11	330	N	71	-0-	-259	-0-	8	1	63	3	N	-0-					-0-
12	155	N	65	-0-	-90	-0-	29	1	36	3	N	-0-					-0-
01	93	N	68	-0-	-25	-0-	10	1	58	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	7	1	34	3	N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	23	1	213	3	N	-0-					-0-

CHATO 24 WELL #: 14 RRCID -> 191318 COMPL. DATE 05/27/2002 TOTAL DEPTH 7750 PERF. 7595 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	240	-0-	-907	-0-	21	1	219	3	Y	-0-					-0-
11	1290	N	774	-0-	-516	-0-	48	1	726	3	Y	-0-					-0-
12	1054	N	357	-0-	-697	-0-	27	1	330	3	Y	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	56	1	1016	3	Y	-0-					-0-
*02	1104	N	1104	-0-	-0-	-0-	71	1	1033	3	Y	-0-					-0-
*03	1959	N	1959	-0-	-0-	-0-	117	1	1842	3	Y	-0-					-0-

A.M.G. CHATO 25 WELL #: 15 RRCID -> 191320 COMPL. DATE 08/06/2002 TOTAL DEPTH 7850 PERF. 7524 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	81	1	996	3	Y	-0-					-0-
01	819	N	819	-0-	-0-	-0-	43	1	776	3	Y	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	36	1	518	3	Y	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	40	1	628	3	Y	-0-					-0-

CHATO 24 WELL #: 19 RRCID -> 191459 COMPL. DATE 09/19/2002 TOTAL DEPTH 7976 PERF. 7486 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	6	1	119	3	Y	-0-					-0-
02	140	N	98	-0-	-42	-0-	6	1	92	3	Y	-0-					-0-
*03	770	N	770	-0-	-0-	-0-	46	1	724	3	Y	-0-					-0-

APPLING 697 WELL #: 1 RRCID -> 191460 COMPL. DATE 08/22/2002 TOTAL DEPTH 7950 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	609	-0-	-42	-0-	23	1	586	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	26	1	583	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-
01	620	N	449	-0-	-171	-0-	13	1	436	3	N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	14	1	587	3	N	-0-					-0-
*03	775	N	775	-0-	-0-	-0-	35	1	740	3	N	-0-					-0-

APPLING 697 WELL #: 2 RRCID -> 191461 COMPL. DATE 09/20/2002 TOTAL DEPTH 8028 PERF. 7518 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	236	-0-	-43	-0-	9	1	227	3	Y	-0-					-0-
11	270	N	244	-0-	-26	-0-	10	1	234	3	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	15	1	248	3	Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	7	1	244	3	Y	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	6	1	241	3	Y	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	12	1	260	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 24 WELL #: 10 RRCID -> 191462 COMPL. DATE 09/06/2002 TOTAL DEPTH 8001 PERF. 7510 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	39	-0-	-45	-0-	2	1	37	3	Y	-0-					-0-
*03	2248	N	2248	-0-	-0-	-0-	122	1	1921	3	Y	186	169	1			17
							205	9									

APPLING 697 WELL #: 3 RRCID -> 192562 COMPL. DATE 10/06/2002 TOTAL DEPTH 8000 PERF. 7516 - 7565

10	465	N	421	-0-	-44	-0-	16	1	405	3	Y	-0-					-0-
11	450	N	383	-0-	-67	-0-	16	1	367	3	Y	-0-					-0-
12	434	N	412	-0-	-22	-0-	24	1	388	3	Y	-0-					-0-
01	434	N	381	-0-	-53	-0-	11	1	370	3	Y	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	10	1	418	3	Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	22	1	476	3	Y	-0-					-0-

CHATO 22 WELL #: 13 RRCID -> 192945 COMPL. DATE 06/01/2005 TOTAL DEPTH 7804 PERF. 5864 - 5876

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 22 WELL #: 9 RRCID -> 193146 COMPL. DATE 09/10/2001 TOTAL DEPTH 7900 PERF. 5838 - 5931

10	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

APPLING 697 WELL #: 10 RRCID -> 193489 COMPL. DATE 01/17/2003 TOTAL DEPTH 7900 PERF. 7490 - 7527

10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	10	1	213	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
02	196	N	84	-0-	-112	-0-	2	1	82	3	Y	-0-					-0-
*03	2757	N	2757	-0-	-0-	-0-	124	1	2633	3	Y	-0-					-0-

APPLING 700 WELL #: 8 RRCID -> 193504 COMPL. DATE 10/05/2002 TOTAL DEPTH 8004 PERF. 7485 - 7533

10	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			Y	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	1	1	23	3	Y	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	21	1	447	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22 A WELL #: 32 RRCID -> 193506 COMPL. DATE 12/11/2002 TOTAL DEPTH 7900 PERF. 6055 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	442	-0-	-116	-0-	442	3			Y	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
12	527	N	327	-0-	-200	-0-	327	3			Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
02	476	N	240	-0-	-236	-0-	240	3			Y	-0-					-0-
*03	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-

APPLING 697 WELL #: 9 RRCID -> 193511 COMPL. DATE 10/21/2002 TOTAL DEPTH 7939 PERF. 7492 - 7544

10	883	N	883	-0-	-0-	-0-	34	1	849	3	Y	-0-					-0-
11	975	N	975	-0-	-0-	-0-	42	1	933	3	Y	-0-					-0-
12	849	N	849	-0-	-0-	-0-	50	1	799	3	Y	-0-					-0-
01	1166	N	1166	-0-	-0-	-0-	33	1	1133	3	Y	-0-					-0-
*02	1410	N	1410	-0-	-0-	-0-	32	1	1378	3	Y	-0-					-0-
*03	1546	N	1546	-0-	-0-	-0-	70	1	1476	3	Y	-0-					-0-

CHATO 24 WELL #: 21 RRCID -> 193569 COMPL. DATE 01/06/2003 TOTAL DEPTH 7740 PERF. 7482 - 7521

10	1240	N	531	-0-	-709	-0-	45	1	486	3	Y	-0-					-0-
11	1230	N	968	-0-	-262	-0-	60	1	908	3	Y	-0-					-0-
12	1023	N	835	-0-	-188	-0-	63	1	772	3	Y	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	72	1	1315	3	Y	-0-					-0-
*02	1524	N	1524	-0-	-0-	-0-	98	1	1426	3	Y	-0-					-0-
*03	1787	N	1787	-0-	-0-	-0-	106	1	1681	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 1 RRCID -> 193642 COMPL. DATE 11/21/2002 TOTAL DEPTH 7900 PERF. 6083 - 7773

10	186	N	145	-0-	-41	-0-	112	3	33	9	Y	30					30
11	240	N	50	-0-	-190	-0-	1	1	49	3	Y	-0-					30
12	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					30
01	155	N	-0-	-0-	-155	-0-					Y	-0-					30
*02	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					30
*03	397	N	397	-0-	-0-	-0-	378	3	19	9	Y	17					47

GOLLA 7 WELL #: 2 RRCID -> 193645 COMPL. DATE 11/07/2002 TOTAL DEPTH 7900 PERF. 6072 - 7752

10	31	N	21	-0-	-10	-0-	1	1	19	3	Y	1					1
							1	9									
11	120	N	114	-0-	-6	-0-	7	1	107	3	Y	-0-					1
12	93	N	88	-0-	-5	-0-	5	1	82	3	Y	1					2
							1	9									
01	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					2
02	112	N	59	-0-	-53	-0-	4	1	54	3	Y	1	1	1			2
							1	9									
*03	118	N	118	-0-	-0-	-0-	8	1	103	3	Y	6					8
							7	9									

APPLING 697 WELL #: 11 RRCID -> 195475 COMPL. DATE 05/01/2003 TOTAL DEPTH 7870 PERF. 7487 - 7524

10	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
12	17	X	-0-	-0-	-17	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 24 WELL #: 20 RRCID -> 195484 COMPL. DATE 03/29/2003 TOTAL DEPTH 7900 PERF. 7533 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-			-0-
11	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-			-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
01	594	N	594	-0-	-0-	-0-	31	1	563	3	Y	-0-			-0-
*02	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-			-0-
*03	286	N	286	-0-	-0-	-0-	17	1	269	3	Y	-0-			-0-

CHATO 23 WELL #: 17 RRCID -> 195713 COMPL. DATE 04/16/2003 TOTAL DEPTH 7828 PERF. 7434 - 7454

10	339	N	339	-0-	-0-	-0-	29	1	310	3	Y	-0-			-0-
11	396	N	396	-0-	-0-	-0-	25	1	371	3	Y	-0-			-0-
12	370	N	370	-0-	-0-	-0-	28	1	342	3	Y	-0-			-0-
01	462	N	462	-0-	-0-	-0-	24	1	438	3	Y	-0-			-0-
*02	402	N	402	-0-	-0-	-0-	26	1	376	3	Y	-0-			-0-
*03	512	N	512	-0-	-0-	-0-	31	1	481	3	Y	-0-			-0-

APPLING 698 WELL #: 12 RRCID -> 195827 COMPL. DATE 06/25/2003 TOTAL DEPTH 7900 PERF. 7439 - 7474

10	341	N	291	-0-	-50	-0-	11	1	280	3	Y	-0-			-0-
11	330	N	310	-0-	-20	-0-	13	1	297	3	Y	-0-			-0-
12	353	N	353	-0-	-0-	-0-	21	1	332	3	Y	-0-			-0-
01	349	N	349	-0-	-0-	-0-	10	1	339	3	Y	-0-			-0-
*02	305	N	305	-0-	-0-	-0-	7	1	298	3	Y	-0-			-0-
*03	346	N	346	-0-	-0-	-0-	16	1	330	3	Y	-0-			-0-

MARTIN TR. 2 WELL #: 4 RRCID -> 195829 COMPL. DATE 06/01/2005 TOTAL DEPTH 7748 PERF. 6028 - 7532

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

APPLING 747 WELL #: 13 RRCID -> 197131 COMPL. DATE 08/26/2003 TOTAL DEPTH 7704 PERF. 7487 - 7525

10	434	N	401	-0-	-33	-0-	15	1	386	3	Y	-0-			-0-
11	362	N	362	-0-	-0-	-0-	15	1	347	3	Y	-0-			-0-
12	434	N	151	-0-	-283	-0-	9	1	142	3	Y	-0-			-0-
01	451	N	451	-0-	-0-	-0-	13	1	438	3	Y	-0-			-0-
*02	387	N	387	-0-	-0-	-0-	9	1	378	3	Y	-0-			-0-
*03	436	N	436	-0-	-0-	-0-	20	1	416	3	Y	-0-			-0-

MARTIN TR4 UNIT WELL #: 6 RRCID -> 197132 COMPL. DATE 08/29/2003 TOTAL DEPTH 7750 PERF. 5978 - 7624

10	357	N	357	-0-	-0-	-0-	1	1	333	3	Y	21			22
							23	9							
11	418	N	418	-0-	-0-	-0-	6	1	412	3	Y	-0-			22
12	426	N	426	-0-	-0-	-0-	5	1	421	3	Y	-0-			22
01	419	N	419	-0-	-0-	-0-	419	3			Y	-0-			22
*02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-			22
*03	461	N	461	-0-	-0-	-0-	461	3			Y	-0-			22

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 700 WELL #: 15 RRCID -> 199473 COMPL. DATE 12/05/2003 TOTAL DEPTH 7810 PERF. 7462 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-			-0-
11	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-			-0-
12	114	N	114	-0-	-0-	-0-	7	1	107	3	Y	-0-			-0-
01	62	N	52	-0-	-10	-0-	1	1	51	3	Y	-0-			-0-
*02	57	N	57	-0-	-0-	-0-	1	1	56	3	Y	-0-			-0-
*03	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-			-0-

APPLING 697 WELL #: 14 RRCID -> 199491 COMPL. DATE 11/22/2003 TOTAL DEPTH 7826 PERF. 7470 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	299	-0-	-11	-0-	11	1	288	3	Y	-0-			-0-
11	300	N	285	-0-	-15	-0-	12	1	273	3	Y	-0-			-0-
12	310	N	306	-0-	-4	-0-	18	1	288	3	Y	-0-			-0-
01	337	N	337	-0-	-0-	-0-	9	1	328	3	Y	-0-			-0-
*02	350	N	350	-0-	-0-	-0-	8	1	342	3	Y	-0-			-0-
*03	376	N	376	-0-	-0-	-0-	17	1	359	3	Y	-0-			-0-

MARTIN TR. 2 WELL #: 3 RRCID -> 202116 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6026 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	1	1	408	3	Y	-0-			-0-
11	480	N	382	-0-	-98	-0-	5	1	377	3	Y	-0-			-0-
12	403	N	374	-0-	-29	-0-	4	1	370	3	Y	-0-			-0-
01	403	N	371	-0-	-32	-0-	371	3			Y	-0-			-0-
*02	426	N	426	-0-	-0-	-0-	426	3			Y	-0-			-0-
*03	1199	N	1199	-0-	-0-	-0-	1197	3	2	9	Y	2			2

APPLING 700 WELL #: 5 RRCID -> 203275 COMPL. DATE 06/05/2004 TOTAL DEPTH 7811 PERF. 7474 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
11	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-			-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-			-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-			-0-
02	56	N	12	-0-	-44	-0-	12	3			Y	-0-			-0-
*03	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-

APPLING 697 GU WELL #: 4 RRCID -> 203276 COMPL. DATE 05/22/2004 TOTAL DEPTH 7842 PERF. 7518 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	682	N	368	-0-	-314	-0-	14	1	354	3	Y	-0-			-0-
11	605	N	605	-0-	-0-	-0-	26	1	579	3	Y	-0-			-0-
12	488	N	488	-0-	-0-	-0-	28	1	460	3	Y	-0-			-0-
01	403	N	403	-0-	-0-	-0-	11	1	392	3	Y	-0-			-0-
02	560	N	269	-0-	-291	-0-	6	1	263	3	Y	-0-			-0-
*03	441	N	441	-0-	-0-	-0-	20	1	421	3	Y	-0-			-0-

AMG CHATO 25 C WELL #: 17 RRCID -> 203288 COMPL. DATE 07/10/2004 TOTAL DEPTH 7850 PERF. 7490 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-			-0-
11	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-			-0-
12	175	N	175	-0-	-0-	-0-	13	1	162	3	Y	-0-			-0-
01	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-			-0-
*02	177	N	177	-0-	-0-	-0-	11	1	166	3	Y	-0-			-0-
*03	319	N	319	-0-	-0-	-0-	19	1	300	3	Y	-0-			-0-

CHATO 24 WELL #: 23 RRCID -> 203290 COMPL. DATE 05/11/2004 TOTAL DEPTH 7850 PERF. 7444 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-
11	30	N	5	-0-	-25	-0-	5	3			Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-			-0-
*02	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-			-0-
*03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-			-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 28 B WELL #: 34 RRCID -> 203973 COMPL. DATE 06/01/2005 TOTAL DEPTH 7900 PERF. 6024 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-	62	1			10
11	420	N	396	-0-	-24	-0-	386	3	10	9	Y	9					19
12	434	N	388	-0-	-46	-0-	388	3			Y	-0-					19
01	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					19
02	364	N	361	-0-	-3	-0-	339	3	22	9	Y	20					39
*03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					39

APPLING 697 GU WELL #: 7 RRCID -> 204626 COMPL. DATE 09/28/2004 TOTAL DEPTH 7955 PERF. 7494 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	31	1	772	3	Y	-0-					-0-
11	780	N	556	-0-	-224	-0-	24	1	532	3	Y	-0-					-0-
12	868	N	473	-0-	-395	-0-	28	1	445	3	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	29	1	1016	3	Y	-0-					-0-
*02	1122	N	1122	-0-	-0-	-0-	26	1	1096	3	Y	-0-					-0-
*03	1410	N	1410	-0-	-0-	-0-	64	1	1346	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 2 RRCID -> 206415 COMPL. DATE 06/01/2005 TOTAL DEPTH 7803 PERF. 6023 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 698 WELL #: 18 RRCID -> 206456 COMPL. DATE 01/26/2005 TOTAL DEPTH 7850 PERF. 7441 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	303	N	303	-0-	-0-	-0-	12	1	291	3	Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	11	1	237	3	Y	-0-					-0-
12	310	N	262	-0-	-48	-0-	15	1	247	3	Y	-0-					-0-
01	310	N	209	-0-	-101	-0-	6	1	203	3	Y	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	9	1	379	3	Y	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	21	1	450	3	Y	-0-					-0-

APPLING 698 WELL #: 16 RRCID -> 208679 COMPL. DATE 03/16/2005 TOTAL DEPTH 7700 PERF. 7474 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	659	-0-	-147	-0-	25	1	634	3	Y	-0-					-0-
11	720	N	564	-0-	-156	-0-	24	1	540	3	Y	-0-					-0-
12	682	N	614	-0-	-68	-0-	36	1	578	3	Y	-0-					-0-
01	651	N	633	-0-	-18	-0-	18	1	615	3	Y	-0-					-0-
*02	733	N	733	-0-	-0-	-0-	17	1	716	3	Y	-0-					-0-
*03	752	N	752	-0-	-0-	-0-	34	1	718	3	Y	-0-					-0-

APPLING 698 WELL #: 19 RRCID -> 208913 COMPL. DATE 04/23/2005 TOTAL DEPTH 7680 PERF. 7429 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	28	-0-	-34	-0-	1	1	27	3	Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

APPLING 700 WELL #: 17T RRCID -> 209340 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 7464 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	49	-0-	-7	-0-	1	1	48	3	N	-0-					-0-
*03	618	N	618	-0-	-0-	-0-	28	1	590	3	N	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

APPLING 747 WELL #: 21 RRCID -> 210055 COMPL. DATE 06/26/2005 TOTAL DEPTH 7650 PERF. 7472 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	446	-0-	-19	-0-	17	1	429	3	Y	-0-					-0-
11	480	N	427	-0-	-53	-0-	18	1	409	3	Y	-0-					-0-
12	465	N	459	-0-	-6	-0-	27	1	432	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	14	1	468	3	Y	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	11	1	459	3	Y	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	25	1	527	3	Y	-0-					-0-

APPLING 10 WELL #: 20 RRCID -> 211320 COMPL. DATE 07/12/2005 TOTAL DEPTH 7650 PERF. 7438 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					10
11	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					10
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					10
01	90	N	90	-0-	-0-	-0-	3	1	87	3	N	-0-					10
*02	50	N	50	-0-	-0-	-0-	1	1	49	3	N	-0-					10
*03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					10

APPLING 698 WELL #: 24 RRCID -> 211612 COMPL. DATE 08/20/2005 TOTAL DEPTH 7650 PERF. 7438 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-

APPLING 698 WELL #: 23 RRCID -> 211770 COMPL. DATE 09/21/2005 TOTAL DEPTH 7700 PERF. 7502 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 698 WELL #: 22 RRCID -> 212058 COMPL. DATE 06/15/2005 TOTAL DEPTH 7650 PERF. 7478 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	926	-0-	-4	-0-	35	1	891	3	Y	-0-					-0-
11	840	N	786	-0-	-54	-0-	34	1	752	3	Y	-0-					-0-
12	961	N	898	-0-	-63	-0-	52	1	846	3	Y	-0-					-0-
01	930	N	637	-0-	-293	-0-	18	1	619	3	Y	-0-					-0-
*02	1216	N	1216	-0-	-0-	-0-	28	1	1188	3	Y	-0-					-0-
*03	1521	N	1521	-0-	-0-	-0-	68	1	1453	3	Y	-0-					-0-

APPLING 10 WELL #: 25 RRCID -> 212536 COMPL. DATE 09/07/2005 TOTAL DEPTH 7600 PERF. 7430 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	6	1	158	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	7	1	146	3	Y	-0-					-0-
12	186	N	161	-0-	-25	-0-	9	1	143	3	Y	8	8	1			-0-
							9	9									
01	155	N	152	-0-	-3	-0-	4	1	148	3	Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	3	1	143	3	Y	-0-					-0-
*03	172	N	172	-0-	-0-	-0-	8	1	164	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 27 RRCID -> 213228 COMPL. DATE 10/05/2005 TOTAL DEPTH 7602 PERF. 7424 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-			-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-			-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-			-0-
01	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-			-0-
02	56	N	48	-0-	-8	-0-	1	1	47	3	Y	-0-			-0-
*03	137	N	137	-0-	-0-	-0-	6	1	131	3	Y	-0-			-0-

APPLING 698 WELL #: 26 RRCID -> 214732 COMPL. DATE 12/14/2005 TOTAL DEPTH 7750 PERF. 7469 - 7510

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

APPLING 9 WELL #: 30 RRCID -> 218723 COMPL. DATE 05/18/2006 TOTAL DEPTH 7750 PERF. 7466 - 7486

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

APPLING 10 WELL #: 28 RRCID -> 219485 COMPL. DATE 02/28/2006 TOTAL DEPTH 7728 PERF. 7486 - 7516

10	812	N	812	-0-	-0-	-0-	31	1	781	3	Y	-0-			-0-
11	787	N	787	-0-	-0-	-0-	34	1	753	3	Y	-0-			-0-
12	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-			-0-
01	590	N	590	-0-	-0-	-0-	17	1	573	3	Y	-0-			-0-
*02	2017	N	2017	-0-	-0-	-0-	46	1	1971	3	Y	-0-			-0-
*03	2386	N	2386	-0-	-0-	-0-	107	1	2279	3	Y	-0-			-0-

MARTIN TR. 2 WELL #: 14 RRCID -> 219979 COMPL. DATE 06/01/2005 TOTAL DEPTH 7800 PERF. 5912 - 7534

10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			1
11	60	N	11	-0-	-49	-0-	11	3			Y	-0-			1
12	62	N	26	-0-	-36	-0-	26	3			Y	-0-			1
01	31	N	25	-0-	-6	-0-	25	3			Y	-0-			1
*02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			1
*03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			1

APPLING 698 WELL #: 31 RRCID -> 220849 COMPL. DATE 06/09/2006 TOTAL DEPTH 7750 PERF. 7442 - 7468

10	465	N	400	-0-	-65	-0-	15	1	385	3	N	-0-			-0-
11	450	N	371	-0-	-79	-0-	16	1	355	3	N	-0-			-0-
12	465	N	426	-0-	-39	-0-	25	1	401	3	N	-0-			-0-
01	403	N	393	-0-	-10	-0-	11	1	382	3	N	-0-			-0-
02	336	N	331	-0-	-5	-0-	8	1	323	3	N	-0-			-0-
*03	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-

APPLING 9 WELL #: 32 RRCID -> 221119 COMPL. DATE 07/25/2006 TOTAL DEPTH 7750 PERF. 7509 - 7540

10	769	N	769	-0-	-0-	-0-	29	1	740	3	Y	-0-			-0-
11	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-			-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-			-0-
01	934	N	934	-0-	-0-	-0-	26	1	908	3	Y	-0-			-0-
*02	407	N	407	-0-	-0-	-0-	9	1	398	3	Y	-0-			-0-
*03	1265	N	1265	-0-	-0-	-0-	57	1	1208	3	Y	-0-			-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN TR. 2 WELL #: 15 RRCID -> 233337 COMPL. DATE 09/15/2007 TOTAL DEPTH 7698 PERF. 7472 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	1	1	537	3	Y	22					33
							24	9									
11	371	N	371	-0-	-0-	-0-	5	1	353	3	Y	12	34	1			11
							13	9									
12	310	N	149	-0-	-161	-0-	2	1	147	3	Y	-0-					11
01	310	N	99	-0-	-211	-0-	99	3			Y	-0-					11
02	280	N	186	-0-	-94	-0-	186	3			Y	-0-					11
*03	1301	N	1301	-0-	-0-	-0-	1212	3	89	9	Y	81	61	1			31

AMG CHATO 25 C WELL #: 38 RRCID -> 233688 COMPL. DATE 04/27/2007 TOTAL DEPTH 7900 PERF. 5919 - 7672

10	324	N	324	-0-	-0-	-0-	24	1	300	3	Y	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	69	1	987	3	Y	-0-					-0-
12	1209	N	315	-0-	-894	-0-	24	1	291	3	Y	-0-					-0-
01	310	N	167	-0-	-143	-0-	10	1	157	3	Y	-0-					-0-
02	980	N	335	-0-	-645	-0-	20	1	315	3	Y	-0-					-0-
*03	1224	N	1224	-0-	-0-	-0-	86	1	1138	3	Y	-0-					-0-

CHATO 28 D WELL #: 39 RRCID -> 233689 COMPL. DATE 05/13/2007 TOTAL DEPTH 7900 PERF. 5967 - 7680

10	148	N	148	-0-	-0-	-0-	26	1	122	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	18	1	145	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	22	1	141	3	Y	-0-					-0-
02	112	N	74	-0-	-38	-0-	26	1	48	3	Y	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	25	1	158	3	Y	-0-					-0-

CHATO 28 WELL #: 30 RRCID -> 233816 COMPL. DATE 04/12/2007 TOTAL DEPTH 7900 PERF. 5992 - 7720

10	1147	N	705	-0-	-442	-0-	42	1	663	3	Y	-0-					-0-
11	1080	N	765	-0-	-315	-0-	28	1	737	3	Y	-0-					-0-
12	899	N	382	-0-	-517	-0-	382	3			Y	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	99	1	1245	3	Y	-0-					-0-
02	728	N	728	-0-	-0-	-0-	64	1	664	3	Y	-0-					-0-
*03	1245	N	1245	-0-	-0-	-0-	82	1	1163	3	Y	-0-					-0-

CHATO 28 D WELL #: 40 RRCID -> 233819 COMPL. DATE 07/12/2007 TOTAL DEPTH 7900 PERF. 5951 - 7679

10	155	N	120	-0-	-35	-0-	21	1	99	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					-0-
12	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	19	1	121	3	Y	-0-					-0-
02	168	N	136	-0-	-32	-0-	49	1	87	3	Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	48	1	304	3	Y	-0-					-0-

CHATO 28 C WELL #: 46 RRCID -> 233820 COMPL. DATE 05/14/2011 TOTAL DEPTH 7900 PERF. 6008 - 7780

10	93	N	60	-0-	-33	-0-	4	1	56	3	Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-
12	155	N	13	-0-	-142	-0-	1	1	12	3	Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-					-0-
02	140	N	63	-0-	-77	-0-	4	1	59	3	Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AMG CHATO 25 C WELL #: 41 RRCID -> 233823 COMPL. DATE 08/03/2007 TOTAL DEPTH 7916 PERF. 5925 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	10	1	119	3	Y	-0-					-0-
11	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
12	341	N	341	-0-	-0-	-0-	26	1	315	3	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	24	1	371	3	Y	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					-0-
*03	374	N	374	-0-	-0-	-0-	26	1	348	3	Y	-0-					-0-

AMG CHATO 25 C WELL #: 44 RRCID -> 234010 COMPL. DATE 10/18/2007 TOTAL DEPTH 7900 PERF. 5913 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1420	N	1420	-0-	-0-	-0-	105	1	1315	3	Y	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	70	1	997	3	Y	-0-					-0-
12	992	N	992	-0-	-0-	-0-	77	1	915	3	Y	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	70	1	1068	3	Y	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	61	1	954	3	Y	-0-					-0-
*03	1816	N	1816	-0-	-0-	-0-	128	1	1688	3	Y	-0-					-0-

CHATO 28 C WELL #: 48 RRCID -> 235515 COMPL. DATE 11/09/2007 TOTAL DEPTH 7900 PERF. 6013 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	38	1	470	3	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	33	1	466	3	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	34	1	401	3	Y	-0-					-0-
01	434	N	427	-0-	-7	-0-	26	1	401	3	Y	-0-					-0-
02	392	N	389	-0-	-3	-0-	24	1	365	3	Y	-0-					-0-
*03	604	N	604	-0-	-0-	-0-	43	1	561	3	Y	-0-					-0-

CHATO 22 A WELL #: 51 RRCID -> 235718 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 6050 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	603	-0-	-17	-0-	603	3			Y	-0-					-0-
11	660	N	195	-0-	-465	-0-	195	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	589	N	32	-0-	-557	-0-	32	3			Y	-0-					-0-
02	196	N	36	-0-	-160	-0-	36	3			Y	-0-					-0-
*03	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-

APPLING 748 A WELL #: 42 RRCID -> 235723 COMPL. DATE 02/11/2008 TOTAL DEPTH 7900 PERF. 5879 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	625	-0-	-212	-0-	20	1	605	3	N	-0-					-0-
11	810	N	752	-0-	-58	-0-	9	1	743	3	N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	6	1	678	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	700	N	636	-0-	-64	-0-	4	1	580	3	N	47	38	1			9
							52	9									
*03	744	N	744	-0-	-0-	-0-	8	1	736	3	N	-0-					9

CHATO 27 WELL #: 50 RRCID -> 235729 COMPL. DATE 12/15/2007 TOTAL DEPTH 7900 PERF. 5985 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	390	-0-	-261	-0-	32	1	358	3	N	-0-					-0-
11	570	N	85	-0-	-485	-0-	9	1	76	3	N	-0-					-0-
12	248	N	33	-0-	-215	-0-	15	1	18	3	N	-0-					-0-
01	403	N	276	-0-	-127	-0-	42	1	234	3	N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	50	1	242	3	N	-0-					-0-
*03	893	N	893	-0-	-0-	-0-	85	1	808	3	N	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
AMG CHATO 25 C WELL #: 45 RRCID -> 236196 COMPL. DATE 01/17/2008 TOTAL DEPTH 7900 PERF. 5902 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	518	-0-	-195	-0-	38	1	480	3	Y	-0-					-0-
11	540	N	498	-0-	-42	-0-	33	1	465	3	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	43	1	504	3	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	33	1	506	3	Y	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	31	1	486	3	Y	-0-					-0-
*03	773	N	773	-0-	-0-	-0-	54	1	719	3	Y	-0-					-0-

CHATO 28 C WELL #: 52 RRCID -> 236433 COMPL. DATE 02/16/2008 TOTAL DEPTH 7900 PERF. 6022 - 7790

10	124	N	35	-0-	-89	-0-	3	1	32	3	Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-

AMG CHATO 25 C WELL #: 43 RRCID -> 237935 COMPL. DATE 01/10/2008 TOTAL DEPTH 7900 PERF. 5888 - 7658

10	465	N	78	-0-	-387	-0-	6	1	72	3	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	22	1	311	3	Y	-0-					-0-
12	431	N	431	-0-	-0-	-0-	34	1	397	3	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	24	1	366	3	Y	-0-					-0-
02	308	N	130	-0-	-178	-0-	8	1	122	3	Y	-0-					-0-
*03	583	N	583	-0-	-0-	-0-	41	1	542	3	Y	-0-					-0-

APPLING 695 WELL #: 43 RRCID -> 239635 COMPL. DATE 03/14/2008 TOTAL DEPTH 7700 PERF. 7469 - 7510

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

APPLING 698 "B" WELL #: 44 RRCID -> 241867 COMPL. DATE 04/19/2008 TOTAL DEPTH 7800 PERF. 5830 - 7498

10	113	N	113	-0-	-0-	-0-	4	1	109	3	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
01	124	N	72	-0-	-52	-0-	2	1	70	3	Y	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
*03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-

APPLING 695 WELL #: 46 RRCID -> 241868 COMPL. DATE 05/03/2008 TOTAL DEPTH 7900 PERF. 5825 - 7460

10	248	N	197	-0-	-51	-0-	8	1	189	3	Y	-0-					-0-
11	210	N	190	-0-	-20	-0-	8	1	182	3	Y	-0-					-0-
12	217	N	201	-0-	-16	-0-	11	1	182	3	Y	7	7	1			-0-
							8	9									
01	220	N	220	-0-	-0-	-0-	6	1	214	3	Y	-0-					-0-
02	168	N	151	-0-	-17	-0-	3	1	148	3	Y	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
APPLING 697 GU WELL #: 6 RRCID -> 241922 COMPL. DATE 02/01/2008 TOTAL DEPTH 7738 PERF. 5868 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	5	1	121	3	Y	-0-					-0-
11	276	N	276	-0-	-0-	-0-	12	1	264	3	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	4	1	124	3	Y	-0-					-0-
02	252	N	71	-0-	-181	-0-	2	1	69	3	Y	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	19	1	400	3	Y	-0-					-0-

APPLING 695 WELL #: 45 RRCID -> 242031 COMPL. DATE 05/16/2008 TOTAL DEPTH 7800 PERF. 5857 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 28 C WELL #: 49 RRCID -> 243844 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6030 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

GOLLA 7 WELL #: 3 RRCID -> 245145 COMPL. DATE 10/02/2008 TOTAL DEPTH 7900 PERF. 6033 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	501	-0-	-181	-0-	20	1	402	3	Y	72					77
							79	9									
11	840	N	312	-0-	-528	-0-	19	1	293	3	Y	-0-					77
12	692	N	692	-0-	-0-	-0-	41	1	651	3	Y	-0-					77
01	496	N	103	-0-	-393	-0-	2	1	26	3	Y	68					145
							75	9									
02	280	N	4	-0-	-276	-0-	4	3			Y	-0-					145
*03	1008	N	1008	-0-	-0-	-0-	68	1	882	3	Y	53	108	1			90
							58	9									

CHATO 23 WELL #: 22 RRCID -> 247979 COMPL. DATE 04/01/2009 TOTAL DEPTH 6027 PERF. 5902 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	27	-0-	-97	-0-	2	1	25	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
02	140	N	83	-0-	-57	-0-	5	1	78	3	N	-0-					-0-
*03	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

GOLLA 7 WELL #: 5 RRCID -> 248919 COMPL. DATE 10/12/2008 TOTAL DEPTH 7900 PERF. 6042 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	245	-0-	-716	-0-	11	1	234	3	Y	-0-					-0-
11	960	N	153	-0-	-807	-0-	9	1	144	3	Y	-0-					-0-
12	651	N	174	-0-	-477	-0-	11	1	163	3	Y	-0-					-0-
01	248	N	124	-0-	-124	-0-	9	1	115	3	Y	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	26	1	330	3	Y	-0-					-0-
*03	1560	N	1560	-0-	-0-	-0-	111	1	1449	3	Y	-0-					-0-

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CHATO 22A WELL #: 54 RRCID -> 251110 COMPL. DATE 02/09/2008 TOTAL DEPTH 7900 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHATO 28 "C" WELL #: 53 RRCID -> 251823 COMPL. DATE 06/01/2009 TOTAL DEPTH 8016 PERF. 6037 - 7820

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING 695 WELL #: 50 RRCID -> 254204 COMPL. DATE 10/10/2009 TOTAL DEPTH 7700 PERF. 5601 - 5612

10	310	N	281	-0-	-29	-0-	11	1	270	3	Y	-0-					-0-
11	279	N	279	-0-	-0-	-0-	12	1	267	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	17	1	274	3	Y	-0-					-0-
01	279	N	266	-0-	-13	-0-	7	1	259	3	Y	-0-					-0-
02	252	N	228	-0-	-24	-0-	5	1	223	3	Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-					-0-

APPLING 9 WELL #: 29 RRCID -> 264677 COMPL. DATE 04/01/2011 TOTAL DEPTH 7750 PERF. 7416 - 7432

10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	11	N	6	-0-	-5	-0-	6	3			Y	-0-					-0-
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					-0-

MARTIN TR. 4 WELL #: 23H RRCID -> 271421 COMPL. DATE 09/17/2013 TOTAL DEPTH 7755 PERF. 8093 - 12207

10	1459	N	1459	-0-	-0-	-0-	3	1	1386	3	N	64					102
							70	9									
11	1500	N	1421	-0-	-79	-0-	18	1	1341	3	N	56	59	1			99
							62	9									
12	1444	N	1444	-0-	-0-	-0-	15	1	1349	3	N	73					172
							80	9									
01	1457	N	1448	-0-	-9	-0-	1373	3	75	9	N	68	175	1			65
02	1316	N	1180	-0-	-136	-0-	1180	3			N	-0-					65
*03	1235	N	1235	-0-	-0-	-0-	1105	3	130	9	N	118	81	1			102

APPLING WELL #: 9H RRCID -> 272887 COMPL. DATE 11/02/2012 TOTAL DEPTH 7590 PERF. 8039 - 12709

10	7068	X	6850	-0-	-218	-0-	217	1	6608	3	Y	23	15	1			13
							25	9									
11	6840	X	6557	-0-	-283	-0-	75	1	6409	3	Y	66	37	1			42
							73	9									
12	6975	X	6633	-0-	-342	-0-	60	1	6505	3	Y	62	88	1			16
							68	9									
01	6975	X	6612	-0-	-363	-0-	6556	3	56	9	Y	51	49	1			18
02	6216	X	5909	-0-	-307	-0-	44	1	5796	3	Y	63	59	1			22
							69	9									
03	6851	X	6604	-0-	-247	-0-	71	1	6422	3	Y	101	63	1			60
							111	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CHATO 27 WELL #: 86 RRCID -> 274807 COMPL. DATE 11/28/2011 TOTAL DEPTH 7900 PERF. 5856 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	15	-0-	-109	-0-	1	1	14	3	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	6	1	143	3	Y	-0-					-0-
12	279	N	155	-0-	-124	-0-	8	1	147	3	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					-0-
02	140	N	127	-0-	-13	-0-	16	1	111	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPLING WELL #: 13H RRCID -> 275271 COMPL. DATE 11/18/2014 TOTAL DEPTH 7667 PERF. 8812 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6195	-0-	-842	-0-	192	1	5843	3	Y	145	139	1			132
							160	9									
11	6810	X	6259	-0-	-551	-0-	71	1	6089	3	Y	90	102	1			120
							99	9									
12	6851	X	6406	-0-	-445	-0-	57	1	6229	3	Y	109	190	1			39
							120	9									
01	6696	X	6396	-0-	-300	-0-	6315	3	81	9	Y	74	79	1			34
*02	5977	X	5977	-0-	-0-	-0-	45	1	5853	3	Y	72	74	1			32
							79	9									
03	6479	X	5947	-0-	-532	-0-	64	1	5788	3	Y	86	58	1			60
							95	9									

APPLING WELL #: 12H RRCID -> 275273 COMPL. DATE 11/19/2014 TOTAL DEPTH 7620 PERF. 7729 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3751	-0-	-155	-0-	119	1	3603	3	Y	26	20	1			18
							29	9									
11	3720	X	3666	-0-	-54	-0-	42	1	3551	3	Y	66	39	1			45
							73	9									
12	3782	X	3679	-0-	-103	-0-	33	1	3589	3	Y	52	81	1			16
							57	9									
01	3782	X	3668	-0-	-114	-0-	3611	3	57	9	Y	52	48	1			20
02	3416	X	3296	-0-	-120	-0-	25	1	3214	3	Y	52	51	1			21
							57	9									
03	3782	X	3727	-0-	-55	-0-	39	1	3586	3	Y	93	57	1			57
							102	9									

SBOG, LLC 749827
GUTIERREZ WELL #: 1H RRCID -> 277786 COMPL. DATE 12/06/2012 TOTAL DEPTH 6144 PERF. 6373 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4132	-0-	-177	-0-	132	1	3825	2	N	159	331	1			152
							175	9									
11	4170	X	3992	-0-	-178	-0-	96	1	3692	2	N	185					337
							204	9									
12	4309	X	4027	-0-	-282	-0-	52	1	3797	2	N	162	352	1			147
							178	9									
01	4185	X	4035	-0-	-150	-0-	113	1	3736	2	N	169	149	1			167
							186	9									
02	3780	X	3650	-0-	-130	-0-	136	1	3343	3	N	155					322
							171	9									
03	4123	X	3959	-0-	-164	-0-	151	1	3634	3	N	158	181	1			299
							174	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. 886261
GUTIERREZ, RAYMOND WELL #: 2801 RRCID -> 187445 COMPL. DATE 11/18/2002 TOTAL DEPTH 9150 PERF. 6000 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	437	-0-	-28	-0-	98	1	328	3	Y	10					180
							11	9									
11	483	N	483	-0-	-0-	-0-	97	1	385	3	Y	1					181
							1	9									
12	463	N	463	-0-	-0-	-0-	82	1	353	3	Y	25					206
							28	9									
01	434	N	364	-0-	-70	-0-	76	1	288	3	Y	-0-					206
02	448	N	295	-0-	-153	-0-	59	1	236	3	Y	-0-					206
03	465	N	446	-0-	-19	-0-	96	1	346	3	Y	4					210
							4	9									

NYE RANCH WELL #: 3101 RRCID -> 193486 COMPL. DATE 01/28/2003 TOTAL DEPTH 7912 PERF. 6007 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	87	1	298	3	Y	1					15
							1	9									
11	401	N	401	-0-	-0-	-0-	79	1	321	3	Y	1					16
							1	9									
12	372	N	197	-0-	-175	-0-	33	1	147	3	Y	15					31
							17	9									
01	372	N	246	-0-	-126	-0-	50	1	194	3	Y	2					33
							2	9									
02	364	N	147	-0-	-217	-0-	28	1	119	3	Y	-0-					33
03	186	N	119	-0-	-67	-0-	25	1	94	3	Y	-0-					33

NYE RANCH WELL #: 2201 RRCID -> 210113 COMPL. DATE 05/09/2005 TOTAL DEPTH 7913 PERF. 5980 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	17	1	73	3	N	-0-					10
11	41	N	41	-0-	-0-	-0-	6	1	34	3	N	1					11
							1	9									
12	58	N	58	-0-	-0-	-0-	6	1	38	3	N	13					24
							14	9									
01	157	N	157	-0-	-0-	-0-	26	1	130	3	N	1					25
							1	9									
02	139	N	139	-0-	-0-	-0-	21	1	118	3	N	-0-					25
*03	134	N	134	-0-	-0-	-0-	23	1	111	3	N	-0-					25

COLEMAN HEIRS 503 WELL #: 1 RRCID -> 233686 COMPL. DATE 07/11/2008 TOTAL DEPTH 8112 PERF. 7579 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLEMAN HEIRS 504 WELL #: 1 RRCID -> 233818 COMPL. DATE 07/02/2008 TOTAL DEPTH 7810 PERF. 7553 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	30	1	160	3	Y	3					65
							3	9									
11	567	N	567	-0-	-0-	-0-	86	1	480	3	Y	1					66
							1	9									
12	667	N	667	-0-	-0-	-0-	126	1	537	3	Y	4					70
							4	9									
01	688	N	688	-0-	-0-	-0-	110	1	578	3	Y	-0-					70
02	636	N	636	-0-	-0-	-0-	143	1	491	3	Y	2					72
							2	9									
*03	707	N	707	-0-	-0-	-0-	147	1	556	3	Y	4					76
							4	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
RMG LAND WELL #: 2201 RRCID -> 234009 COMPL. DATE 02/27/2008 TOTAL DEPTH 7965 PERF. 6030 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	494	-0-	-64	-0-	95	1	397	3	Y	2					22
							2	9									
11	570	N	323	-0-	-247	-0-	81	1	242	3	Y	-0-					22
12	651	N	392	-0-	-259	-0-	73	1	319	3	Y	-0-					22
01	496	N	478	-0-	-18	-0-	94	1	384	3	Y	-0-					22
02	347	N	347	-0-	-0-	-0-	98	1	236	3	Y	12					34
							13	9									
03	403	N	393	-0-	-10	-0-	99	1	283	3	Y	10					44
							11	9									

COLEMAN HEIRS 504 WELL #: 3 RRCID -> 241871 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 7661 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	33	1	155	3	Y	1					34
							1	9									
11	149	N	149	-0-	-0-	-0-	25	1	123	3	Y	1					35
							1	9									
12	167	N	167	-0-	-0-	-0-	34	1	132	3	Y	1					36
							1	9									
01	131	N	131	-0-	-0-	-0-	23	1	107	3	Y	1					37
							1	9									
02	112	N	93	-0-	-19	-0-	22	1	70	3	Y	1					38
							1	9									
03	124	N	105	-0-	-19	-0-	23	1	80	3	Y	2					40
							2	9									

COLEMAN HEIRS 504 WELL #: 2 RRCID -> 242025 COMPL. DATE 07/23/2008 TOTAL DEPTH 7960 PERF. 7636 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	16	1	90	3	Y	2					49
							2	9									
11	64	N	64	-0-	-0-	-0-	9	1	54	3	Y	1					50
							1	9									
12	71	N	71	-0-	-0-	-0-	13	1	56	3	Y	2					52
							2	9									
01	93	N	81	-0-	-12	-0-	12	1	68	3	Y	1					53
							1	9									
02	95	N	95	-0-	-0-	-0-	20	1	74	3	Y	1					54
							1	9									
*03	113	N	113	-0-	-0-	-0-	24	1	86	3	Y	3					57
							3	9									

RMG LAND WELL #: 2202 RRCID -> 243049 COMPL. DATE 10/03/2008 TOTAL DEPTH 8150 PERF. 6064 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	575	-0-	-107	-0-	135	1	437	3	Y	3					34
							3	9									
11	630	N	472	-0-	-158	-0-	136	1	336	3	Y	-0-					34
12	775	N	687	-0-	-88	-0-	157	1	530	3	Y	-0-					34
01	761	N	761	-0-	-0-	-0-	182	1	579	3	Y	-0-					34
02	669	N	669	-0-	-0-	-0-	214	1	430	3	Y	23					57
							25	9									
*03	806	N	806	-0-	-0-	-0-	235	1	548	3	Y	21					78
							23	9									

SUN T S H (OLMOS) //CONT.// 87251 500 ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
NYE RANCH WELL #: 3102 RRCID -> 243052 COMPL. DATE 09/25/2008 TOTAL DEPTH 8100 PERF. 6030 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	N	631	-0-	-144	-0-	142	1	487	3	N	2			32
							2	9							
11	918	N	918	-0-	-0-	-0-	180	1	734	3	N	4			36
							4	9							
12	837	N	791	-0-	-46	-0-	140	1	625	3	N	24			60
							26	9							
01	620	N	611	-0-	-9	-0-	123	1	481	3	N	6			66
							7	9							
02	840	N	463	-0-	-377	-0-	89	1	374	3	N	-0-			66
03	806	N	793	-0-	-13	-0-	167	1	626	3	N	-0-			66

GUTIERREZ, RAYMOND WELL #: 2802 RRCID -> 243077 COMPL. DATE 11/07/2008 TOTAL DEPTH 7962 PERF. 5971 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	144	1	496	3	Y	2			22
							2	9							
11	524	N	524	-0-	-0-	-0-	103	1	420	3	Y	1			23
							1	9							
12	589	N	503	-0-	-86	-0-	92	1	410	3	Y	1			24
							1	9							
01	651	N	517	-0-	-134	-0-	105	1	412	3	Y	-0-			24
02	476	N	242	-0-	-234	-0-	47	1	195	3	Y	-0-			24
*03	845	N	845	-0-	-0-	-0-	179	1	665	3	Y	1			25
							1	9							

RMG LAND WELL #: 2203 RRCID -> 243368 COMPL. DATE 11/09/2008 TOTAL DEPTH 8162 PERF. 6062 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	620	N	378	-0-	-242	-0-	72	1	305	3	Y	1			23
							1	9							
11	390	N	257	-0-	-133	-0-	64	1	193	3	Y	-0-			23
12	224	N	224	-0-	-0-	-0-	41	1	183	3	Y	-0-			23
01	393	N	393	-0-	-0-	-0-	76	1	317	3	Y	-0-			23
02	252	N	17	-0-	-235	-0-	5	1	11	3	Y	1			24
							1	9							
03	217	N	55	-0-	-162	-0-	14	1	40	3	Y	1			25
							1	9							

SUN T S H (WILCOX) 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
FLETCHER OPERATING, LLC 273611
CHATO A WELL #: 10 RRCID -> 239136 COMPL. DATE 07/18/2007 TOTAL DEPTH 8020 PERF. 4652 - 4655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	DLQ G-10		10	-0-	10	100	1	1	9	2	Y	-0-			-0-
11	DLQ G-10		10	-0-	10	110	1	1	9	2	Y	-0-			-0-
12	DLQ G-10		10	-0-	10	120	10	2			Y	-0-			-0-
01	DLQ G-10		10	-0-	10	130	1	1	9	2	Y	-0-			-0-
*02	140	N	10	-0-	-130	-0-	1	1	9	2	Y	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WINSLOW, O. H. WELL #: 25 RRCID -> 249835 COMPL. DATE 11/26/2008 TOTAL DEPTH 8000 PERF. 4652 - 4660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SUN T S H (WILCOX) //CONT.// 87251 600 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
APPLING 700 WELL #: 17C RRCID -> 211577 COMPL. DATE 04/02/2005 TOTAL DEPTH 7700 PERF. 4671 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

APPLING 9 WELL #: 33 RRCID -> 235419 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 4588 - 4594

10	58	N	58	-0-	-0-	-0-	2	1	56	3	Y	-0-					-0-
11	300	N	62	-0-	-238	-0-	3	1	59	3	Y	-0-					-0-
12	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
02	56	N	3	-0-	-53	-0-	3	3			Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

TAYLOR-INA 88534 001 ASSOCIATED ONE WELL CNTY: MEDINA
HAASS, DOUGLAS L. 342025
HAASS, RANDY WELL #: 3 RRCID -> 084568 COMPL. DATE 09/28/1979 TOTAL DEPTH 1346 PERF. 226 - 230

10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SABINAL RESOURCES, INC. 742124
SCHWEERS WELL #: 3 RRCID -> 232984 COMPL. DATE 06/23/2005 TOTAL DEPTH 977 PERF. 894 - 897

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-INA (ANACACHO) 88534 500 NON-ASSOCIATED EXEMPT CNTY: MEDINA
SABINAL RESOURCES, INC. 742124
VALENZUELA WELL #: 1 RRCID -> 232976 COMPL. DATE 01/25/2005 TOTAL DEPTH 914 PERF. 885 - 890

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILDEN, S. (EDWARDS LIME 11,500) 89960 250 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
SUTTON PRODUCING CORP. 831283
DICKINSON, J. H. WELL #: RRCID -> 214762 COMPL. DATE 01/17/2006 TOTAL DEPTH 11450 PERF.11400 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					71
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					71
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					71
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					71
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					71
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					71

WORKED OVER ANOTHER ZONE.. 07/01/2017

DICKINSON, J. H. WELL #: 4 RRCID -> 241892 COMPL. DATE 05/08/2008 TOTAL DEPTH 11500 PERF.11420 - 11440

10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					12
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					12
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					12
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					12
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					12
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					12

DICKINSON, J. H. WELL #: RRCID -> 247598 COMPL. DATE 12/10/2008 TOTAL DEPTH 12000 PERF.11480 - 11552

10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					24

WORKED OVER ANOTHER ZONE.. 12/01/2016

TRAVIS HIGGINS (RODESSA) 90992 400 NON-ASSOCIATED CAPACITY CNTY: MAVERICK
ASHTOLA EXPLORATION COMPANY,INC. 035060
ALKEK UNIT "A" WELL #: 1 RRCID -> 150905 COMPL. DATE 03/04/2004 TOTAL DEPTH 5125 PERF. 4698 - 4706

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI BAR (OLMOS) 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. 499978
TRIPLE BAR RANCH "E" WELL #: 2 RRCID -> 067154 COMPL. DATE 06/17/1976 TOTAL DEPTH 8455 PERF. N/A

10	341	N	36	-0-	-305	-0-	6	1	30	3	Y	-0-					-0-
11	330	N	5	-0-	-325	-0-	1	1	4	3	Y	-0-					-0-
12	341	N	36	-0-	-305	-0-	6	1	30	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	31	1	201	3	Y	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	34	1	224	3	Y	-0-					-0-

SCHLETZE, A.E. WELL #: 7 RRCID -> 075752 COMPL. DATE 04/01/2013 TOTAL DEPTH 8470 PERF. 8240 - 8266

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR, D. W. 56 "C" WELL #: 3 RRCID -> 078529 COMPL. DATE 07/25/1978 TOTAL DEPTH 8500 PERF. 8320 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	97	1	503	3	Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	91	1	399	3	Y	-0-					-0-
12	651	N	646	-0-	-5	-0-	106	1	540	3	Y	-0-					-0-
01	589	N	401	-0-	-188	-0-	51	1	350	3	Y	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	72	1	464	3	Y	-0-					-0-
*03	561	N	561	-0-	-0-	-0-	74	1	487	3	Y	-0-					-0-

TRIPLE BAR RANCH "A" WELL #: 5 RRCID -> 078530 COMPL. DATE 08/26/1978 TOTAL DEPTH 8500 PERF. 8264 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
12	155	N	111	-0-	-44	-0-	111	3			Y	-0-					-0-
01	155	N	58	-0-	-97	-0-	3	1	55	3	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	6	1	104	3	Y	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	4	1	16	3	Y	-0-					-0-

TRIPLE BAR RANCH "B" WELL #: 1 RRCID -> 089720 COMPL. DATE 08/08/1980 TOTAL DEPTH 8500 PERF. 8208 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
01	155	N	45	-0-	-110	-0-	3	1	42	3	Y	-0-					-0-
02	112	N	86	-0-	-26	-0-	5	1	81	3	Y	-0-					-0-
*03	163	N	163	-0-	-0-	-0-	36	1	127	3	Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 6 RRCID -> 090625 COMPL. DATE 10/02/1980 TOTAL DEPTH 8458 PERF. 8260 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLETZE, A.E. WELL #: 10 RRCID -> 096143 COMPL. DATE 10/08/1981 TOTAL DEPTH 8300 PERF. 8260 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER 64 WELL #: 1A RRCID -> 097029 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8368 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLETZE, A. E. ET AL WELL #: B 1 RRCID -> 111298 COMPL. DATE 05/18/1984 TOTAL DEPTH 8365 PERF. 8215 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "C" WELL #: 1 RRCID -> 112579 COMPL. DATE 01/28/1984 TOTAL DEPTH 8313 PERF. 8206 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	11	1	298	3	Y	-0-					-0-
11	210	N	164	-0-	-46	-0-	164	3			Y	-0-					-0-
12	465	N	451	-0-	-14	-0-	451	3			Y	-0-					-0-
01	310	N	198	-0-	-112	-0-	28	1	170	3	Y	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	66	1	162	3	Y	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	73	1	241	3	Y	-0-					-0-

TRIPLE BAR RANCH "C" WELL #: 2 RRCID -> 112839 COMPL. DATE 08/07/1984 TOTAL DEPTH 8361 PERF. 8232 - 8260

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 7 RRCID -> 113389 COMPL. DATE 09/13/1984 TOTAL DEPTH 8450 PERF. 8336 - 8366

10	211	N	211	-0-	-0-	-0-	40	1	171	3	Y	-0-					-0-
11	510	N	142	-0-	-368	-0-	18	1	124	3	Y	-0-					-0-
12	527	N	72	-0-	-455	-0-	8	1	64	3	Y	-0-					-0-
01	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	33	1	620	3	Y	-0-					-0-
*03	260	N	260	-0-	-0-	-0-	45	1	215	3	Y	-0-					-0-

TRIPLE BAR RANCH "A" WELL #: 10 RRCID -> 114014 COMPL. DATE 10/25/1984 TOTAL DEPTH 8430 PERF. 8298 - 8330

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR RANCH "B" WELL #: 2 RRCID -> 114200 COMPL. DATE 10/05/1984 TOTAL DEPTH 8358 PERF. 8210 - 8241

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR RANCH "C" WELL #: 3 RRCID -> 115106 COMPL. DATE 12/13/1984 TOTAL DEPTH 8436 PERF. 8314 - 8350

10	217	N	73	-0-	-144	-0-	3	1	70	3	Y	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
12	155	N	75	-0-	-80	-0-	75	3			Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	53	1	130	3	Y	-0-					-0-
*03	158	N	158	-0-	-0-	-0-	37	1	121	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIPLE BAR RANCH "A" WELL #: 11 RRCID -> 120328 COMPL. DATE 02/21/1986 TOTAL DEPTH 8409 PERF. 8246 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 2SF RRCID -> 123997 COMPL. DATE 04/12/1986 TOTAL DEPTH 12200 PERF. 6078 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 5SF RRCID -> 138950 COMPL. DATE 12/21/1988 TOTAL DEPTH 6450 PERF. 6088 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 "A" WELL #: 1 RRCID -> 155461 COMPL. DATE 06/27/1995 TOTAL DEPTH 8410 PERF. 8260 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 1 RRCID -> 156638 COMPL. DATE 08/16/1995 TOTAL DEPTH 8405 PERF. 8273 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 2 RRCID -> 157545 COMPL. DATE 01/31/1996 TOTAL DEPTH 8520 PERF. 8332 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	302	-0-	-70	-0-	49	1	253	3	Y	-0-					-0-
11	390	N	303	-0-	-87	-0-	56	1	247	3	Y	-0-					-0-
12	341	N	308	-0-	-33	-0-	51	1	257	3	Y	-0-					-0-
01	310	N	301	-0-	-9	-0-	38	1	263	3	Y	-0-					-0-
02	280	N	241	-0-	-39	-0-	32	1	209	3	Y	-0-					-0-
*03	278	N	278	-0-	-0-	-0-	37	1	241	3	Y	-0-					-0-

TRIPLE BARR 55 F WELL #: 1 RRCID -> 157581 COMPL. DATE 01/31/1996 TOTAL DEPTH 8510 PERF. 8326 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32	N	32	-0-	-0-	-0-	5	1	27	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	26	-0-	-36	-0-	4	1	22	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
D. W. TRI BAR 12 F WELL #: 2 RRCID -> 157935 COMPL. DATE 02/02/1996 TOTAL DEPTH 8525 PERF. 8317 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE BAR RANCH "A" WELL #: 1A RRCID -> 158045 COMPL. DATE 11/29/1995 TOTAL DEPTH 8385 PERF. 8172 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHLETZE A.E. WELL #: 2 RRCID -> 158058 COMPL. DATE 03/07/1996 TOTAL DEPTH 8323 PERF. 8150 - 8197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE BAR 55 "A" WELL #: 4 RRCID -> 158059 COMPL. DATE 02/17/1996 TOTAL DEPTH 8467 PERF. 8295 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR 55 G WELL #: 3 RRCID -> 158060 COMPL. DATE 03/16/1996 TOTAL DEPTH 6200 PERF. 6076 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	106	1	550	3	Y	-0-					-0-
11	600	N	570	-0-	-30	-0-	106	1	464	3	Y	-0-					-0-
12	558	N	492	-0-	-66	-0-	81	1	411	3	Y	-0-					-0-
01	651	N	535	-0-	-116	-0-	68	1	467	3	Y	-0-					-0-
02	532	N	413	-0-	-119	-0-	55	1	358	3	Y	-0-					-0-
*03	525	N	525	-0-	-0-	-0-	70	1	455	3	Y	-0-					-0-

BAKER 64 WELL #: 1 RRCID -> 158356 COMPL. DATE 04/02/1996 TOTAL DEPTH 8450 PERF. 8312 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	149	1	772	3	Y	-0-					-0-
11	1050	N	989	-0-	-61	-0-	183	1	806	3	Y	-0-					-0-
12	992	N	872	-0-	-120	-0-	143	1	729	3	Y	-0-					-0-
01	930	N	847	-0-	-83	-0-	108	1	739	3	Y	-0-					-0-
02	924	N	549	-0-	-375	-0-	74	1	475	3	Y	-0-					-0-
*03	431	N	431	-0-	-0-	-0-	57	1	374	3	Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 3 RRCID -> 158357 COMPL. DATE 03/25/1996 TOTAL DEPTH 8465 PERF. 8296 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
D. W. TRI BAR 12 F WELL #: 4 RRCID -> 158819 COMPL. DATE 04/22/1996 TOTAL DEPTH 8486 PERF. 8335 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

D. W. TRI BAR 32 "H" "A" WELL #: 3 RRCID -> 158831 COMPL. DATE 06/06/1996 TOTAL DEPTH 8416 PERF. 8279 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	3			Y	-0-					-0-
12	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
01	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-					-0-
02	28	N	18	-0-	-10	-0-	5	1	13	3	Y	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	3	1	12	3	Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 4 RRCID -> 158834 COMPL. DATE 05/10/1996 TOTAL DEPTH 8463 PERF. 8290 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIPLE BAR RANCH "A" WELL #: 4 RRCID -> 159145 COMPL. DATE 04/11/1996 TOTAL DEPTH 8385 PERF. 8255 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYSSY 8 WELL #: 1 RRCID -> 159831 COMPL. DATE 06/05/1996 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 711 WELL #: 3 RRCID -> 160172 COMPL. DATE 09/06/1996 TOTAL DEPTH 8360 PERF. 8182 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 3 RRCID -> 160197 COMPL. DATE 08/20/1996 TOTAL DEPTH 8475 PERF. 8309 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	703	-0-	-10	-0-	114	1	589	3	N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	744	N	538	-0-	-206	-0-	88	1	450	3	N	-0-					-0-
01	713	N	340	-0-	-373	-0-	43	1	297	3	N	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	71	1	454	3	N	-0-					-0-
*03	752	N	752	-0-	-0-	-0-	100	1	652	3	N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LYSSY 72 WELL #: 7 RRCID -> 160605 COMPL. DATE 10/18/1996 TOTAL DEPTH 8405 PERF. 8240 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 67 WELL #: 2 RRCID -> 160870 COMPL. DATE 11/06/1996 TOTAL DEPTH 8337 PERF. 8179 - 8204

10	225	X	110	-0-	-115	-0-	6	1	104	3	Y	-0-					7
11	60	N	28	-0-	-32	-0-	28	3			Y	-0-					7
12	62	N	5	-0-	-57	-0-	5	3			Y	-0-					7
01	124	N	22	-0-	-102	-0-	1	1	21	3	Y	-0-					7
02	28	N	5	-0-	-23	-0-	1	1	4	3	Y	-0-					7
*03	66	N	66	-0-	-0-	-0-	60	3	6	9	Y	5	10	1			2

LYSSY 72 WELL #: 10 RRCID -> 160973 COMPL. DATE 12/02/1996 TOTAL DEPTH 8383 PERF. 8189 - 8217

10	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
*03	45	N	45	-0-	-0-	-0-	11	1	34	3	N	-0-					-0-

LYSSY 67 WELL #: 6 RRCID -> 161091 COMPL. DATE 12/05/1996 TOTAL DEPTH 8390 PERF. 8216 - 8246

10	1284	N	1284	-0-	-0-	-0-	66	1	1218	3	N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	1271	N	345	-0-	-926	-0-	20	1	325	3	N	-0-					-0-
02	1148	N	129	-0-	-1019	-0-	14	1	115	3	N	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

LYSSY 72 WELL #: 16A RRCID -> 161132 COMPL. DATE 12/12/1996 TOTAL DEPTH 8383 PERF. 8128 - 8152

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	114	1	16	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	1			Y	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
*03	138	N	138	-0-	-0-	-0-	133	1	5	3	Y	-0-					-0-

LYSSY 76 1/2 WELL #: 8 RRCID -> 161133 COMPL. DATE 12/27/1996 TOTAL DEPTH 8389 PERF. 8245 - 8270

10	1519	N	466	-0-	-1053	-0-	33	1	433	3	Y	-0-					12
11	870	N	281	-0-	-589	-0-	24	1	257	3	Y	-0-					12
12	372	N	-0-	-0-	-372	-0-					Y	-0-					12
01	751	N	751	-0-	-0-	-0-	14	1	718	3	Y	17	18	1			11
							19	9									
*02	1257	N	1257	-0-	-0-	-0-	124	1	1126	3	Y	6					17
							7	9									
*03	852	N	852	-0-	-0-	-0-	838	3	14	9	Y	13	20	1			10

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 709 WELL #: 17 RRCID -> 161683 COMPL. DATE 01/11/1997 TOTAL DEPTH 8399 PERF. 8240 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	5	1	84	3	Y	-0-					-0-
11	180	N	55	-0-	-125	-0-	55	3			Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
*03	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

LYSSY 69 WELL #: 29 RRCID -> 162997 COMPL. DATE 04/09/1997 TOTAL DEPTH 8466 PERF. 8308 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	24	1	313	3	N	-0-					-0-
11	120	N	6	-0-	-114	-0-	1	1	5	3	N	-0-					-0-
12	217	N	123	-0-	-94	-0-	5	1	118	3	N	-0-					-0-
01	217	N	23	-0-	-194	-0-	23	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 67 WELL #: 7 RRCID -> 163066 COMPL. DATE 03/21/1997 TOTAL DEPTH 8380 PERF. 8215 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5	-0-	2	1	40	3	Y	14					20
							15	9									
11	60	N	44	-0-	-16	-0-	33	3	11	9	Y	10					30
12	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					30
01	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					30
*02	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					30
*03	87	N	87	-0-	-0-	-0-	78	3	9	9	Y	8	31	1			7

LYSSY 72 WELL #: 28 RRCID -> 163199 COMPL. DATE 05/16/1997 TOTAL DEPTH 8402 PERF. 8209 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	2	1	101	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 2 RRCID -> 163673 COMPL. DATE 06/17/1997 TOTAL DEPTH 8508 PERF. 8323 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 69 WELL #: 9 RRCID -> 163931 COMPL. DATE 06/06/1997 TOTAL DEPTH 8415 PERF. 8289 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0-	-0-	100	1	1319	3	Y	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	108	1	1134	3	Y	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	47	1	1054	3	Y	-0-					-0-
01	488	N	488	-0-	-0-	-0-	9	1	479	3	Y	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	22	1	202	3	Y	-0-					-0-
*03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 709 WELL #: 18 RRCID -> 164452 COMPL. DATE 04/01/2013 TOTAL DEPTH 8447 PERF. 8241 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

LYSSY 69 WELL #: 31 RRCID -> 164927 COMPL. DATE 02/22/1997 TOTAL DEPTH 8416 PERF. 8280 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	43	-0-	-50	-0-	3	1	40	3	Y	-0-					-0-
11	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
12	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	3	1	143	3	Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 4 RRCID -> 165034 COMPL. DATE 09/19/1997 TOTAL DEPTH 8500 PERF. 8308 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	-0-	153	1	794	3	Y	-0-					-0-
11	570	N	72	-0-	-498	-0-	13	1	59	3	Y	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	170	1	865	3	Y	-0-					-0-
01	961	N	18	-0-	-943	-0-	2	1	16	3	Y	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	84	1	538	3	Y	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	79	1	519	3	Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 5 RRCID -> 167505 COMPL. DATE 02/23/1998 TOTAL DEPTH 8500 PERF. 8343 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		69	-0-	69	69	9	1	60	3	Y	-0-					-0-

ALEXANDER, M. M. ET AL 709 WELL #: 1 RRCID -> 167519 COMPL. DATE 10/16/1997 TOTAL DEPTH 8460 PERF. 8295 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: E 6 RRCID -> 167691 COMPL. DATE 04/02/1998 TOTAL DEPTH 8500 PERF. 8356 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

D. W. TRI BAR 12 F WELL #: 8 RRCID -> 167765 COMPL. DATE 10/27/1997 TOTAL DEPTH 8465 PERF. 8278 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: C 7 RRCID -> 167930 COMPL. DATE 01/02/1998 TOTAL DEPTH 8495 PERF. 8342 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1658	N	1658	-0-	-0-	-0-	268	1	1390	3	Y	-0-					-0-
11	1710	N	1574	-0-	-136	-0-	292	1	1282	3	Y	-0-					-0-
12	1581	N	1343	-0-	-238	-0-	220	1	1123	3	Y	-0-					-0-
01	1643	N	1448	-0-	-195	-0-	185	1	1263	3	Y	-0-					-0-
02	1456	N	749	-0-	-707	-0-	101	1	648	3	Y	-0-					-0-
*03	1342	N	1342	-0-	-0-	-0-	178	1	1164	3	Y	-0-					-0-

SCHLETZE, A.E. WELL #: 3 RRCID -> 168441 COMPL. DATE 04/20/1998 TOTAL DEPTH 8424 PERF. 8243 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 71 WELL #: 14 RRCID -> 168678 COMPL. DATE 09/22/1987 TOTAL DEPTH 8420 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 71 WELL #: 12 RRCID -> 168679 COMPL. DATE 08/17/1985 TOTAL DEPTH 8350 PERF. 8240 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	39	1	707	3	Y	-0-					6
11	651	N	651	-0-	-0-	-0-	592	3	59	9	Y	54					60
12	527	N	312	-0-	-215	-0-	312	3			Y	-0-					60
01	713	N	380	-0-	-333	-0-	16	1	257	3	Y	97	134	1			23
							107	9									
*02	616	N	194	-0-	-422	-0-	19	1	155	3	Y	18					41
							20	9									
*03	574	N	574	-0-	-0-	-0-	495	3	79	9	Y	72	78	1			36

LYSSY "8" WELL #: 11 RRCID -> 168680 COMPL. DATE 06/30/1985 TOTAL DEPTH 8300 PERF. 8186 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	60	-0-	-64	-0-	3	1	57	3	Y	-0-					-0-
11	90	N	39	-0-	-51	-0-	39	3			Y	-0-					-0-
12	93	N	12	-0-	-81	-0-	12	3			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	Y	-0-					-0-
*03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

LYSSY "8" WELL #: 7 RRCID -> 168682 COMPL. DATE 12/31/1984 TOTAL DEPTH 8262 PERF. 7975 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	148	-0-	-69	-0-	8	1	140	3	Y	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	3			Y	-0-					-0-
12	186	N	16	-0-	-170	-0-	16	3			Y	-0-					-0-
01	155	N	92	-0-	-63	-0-	5	1	87	3	Y	-0-					-0-
02	84	N	39	-0-	-45	-0-	4	1	35	3	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 67 "C" WELL #: 4 RRCID -> 168687 COMPL. DATE 06/22/1984 TOTAL DEPTH 8278 PERF. 8205 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	N	309	-0-	-187	-0-	16	1	293	3	Y	-0-			-0-
11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-			-0-
12	398	N	398	-0-	-0-	-0-	398	3			Y	-0-			-0-
01	310	N	287	-0-	-23	-0-	17	1	270	3	Y	-0-			-0-
02	392	N	290	-0-	-102	-0-	32	1	258	3	Y	-0-			-0-
*03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-			-0-

LYSSY 67 "C" WELL #: 21 RRCID -> 168695 COMPL. DATE 03/18/1998 TOTAL DEPTH 8409 PERF. 8252 - 8266

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: C 8 RRCID -> 169398 COMPL. DATE 06/23/1998 TOTAL DEPTH 8502 PERF. 8384 - 8414

10	867	N	867	-0-	-0-	-0-	140	1	727	3	Y	-0-			-0-
11	883	N	883	-0-	-0-	-0-	164	1	719	3	Y	-0-			-0-
12	604	N	604	-0-	-0-	-0-	99	1	505	3	Y	-0-			-0-
01	628	N	628	-0-	-0-	-0-	80	1	548	3	Y	-0-			-0-
*02	236	N	236	-0-	-0-	-0-	32	1	204	3	Y	-0-			-0-
*03	702	N	702	-0-	-0-	-0-	93	1	609	3	Y	-0-			-0-

LYSSY "8" WELL #: 2 RRCID -> 169726 COMPL. DATE 07/11/1998 TOTAL DEPTH 8356 PERF. 8170 - 8205

10	1426	X	-0-	-0-	-1426	-0-					Y	-0-			-0-
11	1380	X	93	-0-	-1287	-0-	93	3			Y	-0-			-0-
12	1426	X	-0-	-0-	-1426	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
*03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-			-0-

TRIBAR, D. W. 56 "C" WELL #: 7 RRCID -> 169784 COMPL. DATE 07/30/1998 TOTAL DEPTH 8510 PERF. 8342 - 8353

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

VOLPE RANCH WELL #: 1 RRCID -> 171312 COMPL. DATE 11/19/1998 TOTAL DEPTH 8502 PERF. 8347 - 8359

10	1178	N	891	-0-	-287	-0-	85	1	806	3	N	-0-			-0-
11	930	N	853	-0-	-77	-0-	110	1	743	3	N	-0-			-0-
12	965	N	965	-0-	-0-	-0-	113	1	852	3	N	-0-			-0-
01	899	N	795	-0-	-104	-0-	29	1	766	3	N	-0-			-0-
02	784	N	717	-0-	-67	-0-	30	1	687	3	N	-0-			-0-
*03	767	N	767	-0-	-0-	-0-	61	1	706	3	N	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 1SF RRCID -> 173990 COMPL. DATE 06/13/1984 TOTAL DEPTH 8354 PERF. 6071 - 8260

10	1849	N	1849	-0-	-0-	-0-	299	1	1550	3	N	-0-			-0-
11	1753	N	1753	-0-	-0-	-0-	325	1	1428	3	N	-0-			-0-
12	1880	N	1880	-0-	-0-	-0-	309	1	1571	3	N	-0-			-0-
01	1872	N	1872	-0-	-0-	-0-	239	1	1633	3	N	-0-			-0-
*02	1632	N	1632	-0-	-0-	-0-	219	1	1413	3	N	-0-			-0-
*03	1368	N	1368	-0-	-0-	-0-	182	1	1186	3	N	-0-			-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: E 1 RRCID -> 175066 COMPL. DATE 06/16/1999 TOTAL DEPTH 8494 PERF. 6073 - 6081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	54	-0-	-8	-0-	9	1	45	3	Y	-0-			-0-
11	60	N	37	-0-	-23	-0-	7	1	30	3	Y	-0-			-0-
12	62	N	20	-0-	-42	-0-	3	1	17	3	Y	-0-			-0-
01	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-			-0-
*02	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 4SF RRCID -> 175376 COMPL. DATE 10/18/1999 TOTAL DEPTH 6300 PERF. 6126 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	22	1	117	3	Y	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 11SF RRCID -> 176324 COMPL. DATE 02/09/2000 TOTAL DEPTH 8570 PERF. 8433 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	590	N	590	-0-	-0-	-0-	95	1	495	3	Y	-0-			-0-
11	540	N	514	-0-	-26	-0-	95	1	419	3	Y	-0-			-0-
12	527	N	473	-0-	-54	-0-	78	1	395	3	Y	-0-			-0-
01	558	N	437	-0-	-121	-0-	56	1	381	3	Y	-0-			-0-
02	476	N	435	-0-	-41	-0-	58	1	377	3	Y	-0-			-0-
*03	390	N	390	-0-	-0-	-0-	52	1	338	3	Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 9SF RRCID -> 176325 COMPL. DATE 01/25/2000 TOTAL DEPTH 6250 PERF. 6100 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	93	N	58	-0-	-35	-0-	9	1	49	3	Y	-0-			-0-
11	150	N	4	-0-	-146	-0-	1	1	3	3	Y	-0-			-0-
12	62	N	59	-0-	-3	-0-	10	1	49	3	Y	-0-			-0-
01	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-			-0-
*02	53	N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-			-0-
*03	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 7SF RRCID -> 176340 COMPL. DATE 02/03/2000 TOTAL DEPTH 8490 PERF. 6078 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	638	X	247	-0-	-391	-0-	40	1	207	3	Y	-0-			-0-
11	120	N	108	-0-	-12	-0-	20	1	88	3	Y	-0-			-0-
12	279	N	104	-0-	-175	-0-	17	1	87	3	Y	-0-			-0-
01	248	N	109	-0-	-139	-0-	14	1	95	3	Y	-0-			-0-
02	112	N	89	-0-	-23	-0-	12	1	77	3	Y	-0-			-0-
*03	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 6SF RRCID -> 177477 COMPL. DATE 04/27/2000 TOTAL DEPTH 8480 PERF. 8311 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	877	N	877	-0-	-0-	-0-	142	1	735	3	Y	-0-			-0-
11	620	N	620	-0-	-0-	-0-	115	1	505	3	Y	-0-			-0-
12	558	N	459	-0-	-99	-0-	75	1	384	3	Y	-0-			-0-
01	775	N	214	-0-	-561	-0-	27	1	187	3	Y	-0-			-0-
*02	622	N	622	-0-	-0-	-0-	84	1	538	3	Y	-0-			-0-
*03	634	N	634	-0-	-0-	-0-	84	1	550	3	Y	-0-			-0-

TRIBAR-SCHOOLFIELD WELL #: 10SF RRCID -> 177542 COMPL. DATE 03/24/2000 TOTAL DEPTH 6270 PERF. 6114 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR, D. W. 56 "C" WELL #: 8 RRCID -> 178340 COMPL. DATE 06/29/2000 TOTAL DEPTH 8578 PERF. 8423 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 6 RRCID -> 179177 COMPL. DATE 05/30/2000 TOTAL DEPTH 8488 PERF. 6123 - 6239

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		118	-0-	118	118	16	1	102	3	Y	-0-					-0-

VOLPE-SCHOOLFIELD 62 WELL #: 2 RRCID -> 179620 COMPL. DATE 08/29/2000 TOTAL DEPTH 6311 PERF. 6167 - 6176

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LYSSY 67 WELL #: 8 RRCID -> 181197 COMPL. DATE 09/19/2000 TOTAL DEPTH 8400 PERF. 8202 - 8240

10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 13SF RRCID -> 181198 COMPL. DATE 04/10/2000 TOTAL DEPTH 6297 PERF. 6156 - 6172

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR-SCHOOLFIELD WELL #: 18SF RRCID -> 181812 COMPL. DATE 12/20/2000 TOTAL DEPTH 6239 PERF. 6100 - 6110

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRIBAR, D. W. 56 "C" WELL #: 10 RRCID -> 191316 COMPL. DATE 06/11/2002 TOTAL DEPTH 8466 PERF. 8330 - 8357

10	99	N	99	-0-	-0-	-0-	16	1	83	3	Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	31	1	137	3	Y	-0-					-0-
12	155	N	127	-0-	-28	-0-	21	1	106	3	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
02	168	N	152	-0-	-16	-0-	20	1	132	3	Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
TRIBAR-SCHOOLFIELD WELL #: E 19 RRCID -> 204349 COMPL. DATE 07/28/2004 TOTAL DEPTH 8550 PERF. 8363 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	517	N	517	-0-	-0-	-0-	84	1	433	3	Y	-0-			-0-
11	422	N	422	-0-	-0-	-0-	78	1	344	3	Y	-0-			-0-
12	460	N	460	-0-	-0-	-0-	75	1	385	3	Y	-0-			-0-
01	452	N	452	-0-	-0-	-0-	58	1	394	3	Y	-0-			-0-
*02	418	N	418	-0-	-0-	-0-	56	1	362	3	Y	-0-			-0-
*03	432	N	432	-0-	-0-	-0-	57	1	375	3	Y	-0-			-0-

D.W. TRI-BAR 712 "B" WELL #: 3 RRCID -> 204353 COMPL. DATE 08/14/2004 TOTAL DEPTH 8418 PERF. 8205 - 8238

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHLETZE, A.E. WELL #: 5 RRCID -> 206806 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 8252 - 8310

10	1111	N	1111	-0-	-0-	-0-	213	1	898	3	N	-0-			-0-
11	1020	N	951	-0-	-69	-0-	121	1	830	3	N	-0-			-0-
12	1041	N	1041	-0-	-0-	-0-	113	1	928	3	N	-0-			-0-
01	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-			-0-
02	896	N	877	-0-	-19	-0-	44	1	833	3	N	-0-			-0-
*03	1026	N	1026	-0-	-0-	-0-	179	1	847	3	N	-0-			-0-

D W TRI-BAR 711 "C" WELL #: 1 RRCID -> 207436 COMPL. DATE 02/16/2005 TOTAL DEPTH 8520 PERF. 8327 - 8360

10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHLETZE, A.E. WELL #: 11 RRCID -> 214596 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8212 - 8239

10	217	N	28	-0-	-189	-0-	28	3			Y	-0-			-0-
11	150	N	111	-0-	-39	-0-	111	3			Y	-0-			-0-
12	280	N	280	-0-	-0-	-0-	1	1	279	3	Y	-0-			-0-
01	163	N	163	-0-	-0-	-0-	9	1	154	3	Y	-0-			-0-
*02	355	N	355	-0-	-0-	-0-	20	1	335	3	Y	-0-			-0-
*03	397	N	397	-0-	-0-	-0-	88	1	309	3	Y	-0-			-0-

TRIPLE BAR 55 G WELL #: 5 RRCID -> 214624 COMPL. DATE 12/31/2005 TOTAL DEPTH 8550 PERF. 6079 - 8374

10	3818	X	3818	-0-	-0-	-0-	617	1	3201	3	N	-0-			-0-
11	2585	N	2585	-0-	-0-	-0-	479	1	2106	3	N	-0-			-0-
12	2193	N	2193	-0-	-0-	-0-	360	1	1833	3	N	-0-			-0-
01	1728	X	1728	-0-	-0-	-0-	221	1	1507	3	N	-0-			-0-
*02	980	X	980	-0-	-0-	-0-	132	1	848	3	N	-0-			-0-
*03	1634	X	1634	-0-	-0-	-0-	217	1	1417	3	N	-0-			-0-

SCHLETZE, A.E. WELL #: 9 RRCID -> 219155 COMPL. DATE 04/01/2013 TOTAL DEPTH 8500 PERF. 8222 - 8252

10	126	N	126	-0-	-0-	-0-	126	3			Y	-0-			-0-
11	120	N	37	-0-	-83	-0-	37	3			Y	-0-			-0-
12	93	N	23	-0-	-70	-0-	23	3			Y	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-			-0-
*02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-			-0-
*03	81	N	81	-0-	-0-	-0-	18	1	63	3	Y	-0-			-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARZA-HOLCOMB WELL #: 1 RRCID -> 220045 COMPL. DATE 02/17/2006 TOTAL DEPTH 8550 PERF. 8334 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER 64 WELL #: 2 RRCID -> 220738 COMPL. DATE 06/02/2006 TOTAL DEPTH 8550 PERF. 8261 - 8288

10	1263	N	1263	-0-	-0-	-0-	204	1	1059	3	Y	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	216	1	946	3	Y	-0-					-0-
12	965	N	965	-0-	-0-	-0-	158	1	807	3	Y	-0-					-0-
01	1018	N	1018	-0-	-0-	-0-	130	1	888	3	Y	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	60	1	387	3	Y	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	114	1	744	3	Y	-0-					-0-

TRIPLE BAR 55 "A" WELL #: 6 RRCID -> 220833 COMPL. DATE 06/15/2006 TOTAL DEPTH 8550 PERF. 8291 - 8337

10	155	N	11	-0-	-144	-0-	2	1	9	3	Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	14	1	59	3	Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	10	1	48	3	Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
02	56	N	29	-0-	-27	-0-	4	1	25	3	Y	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-

LYSSY 686 WELL #: 1 RRCID -> 224976 COMPL. DATE 11/20/2006 TOTAL DEPTH 8200 PERF. 7772 - 7820

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LYSSY 71 WELL #: 25 RRCID -> 242027 COMPL. DATE 06/13/2008 TOTAL DEPTH 8575 PERF. 8245 - 8268

10	1458	N	1458	-0-	-0-	-0-	75	1	1383	3	Y	-0-					5
11	1282	N	1282	-0-	-0-	-0-	1237	3	45	9	Y	41					46
12	1635	N	1635	-0-	-0-	-0-	1635	3			Y	-0-					46
01	1334	N	1334	-0-	-0-	-0-	73	1	1178	3	Y	75	104	1			17
							83	9									
02	1176	N	1063	-0-	-113	-0-	115	1	933	3	Y	14					31
							15	9									
*03	1648	N	1648	-0-	-0-	-0-	1586	3	62	9	Y	56	62	1			25

LYSSY 71 WELL #: 26 RRCID -> 247486 COMPL. DATE 10/18/2008 TOTAL DEPTH 8470 PERF. 8310 - 8327

10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					17
11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					17
12	245	N	245	-0-	-0-	-0-	214	1	31	3	Y	-0-					17
01	241	N	241	-0-	-0-	-0-	240	1	1	3	Y	-0-					17
*02	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					17
*03	234	N	234	-0-	-0-	-0-	226	1	8	3	Y	-0-					17

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 745 WELL #: 35 RRCID -> 251759 COMPL. DATE 05/21/2009 TOTAL DEPTH 8614 PERF. 8291 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	54	1	359	3	Y	-0-					8
11	390	N	303	-0-	-87	-0-	42	1	237	3	Y	22					30
							24	9									
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					30
01	919	N	919	-0-	-0-	-0-	152	1	681	3	Y	78	98	1			10
							86	9									
*02	646	N	646	-0-	-0-	-0-	134	1	512	3	Y	-0-					10
*03	1011	N	1011	-0-	-0-	-0-	238	1	731	3	Y	38					48
							42	9									

MIL ANGELES WELL #: 1 RRCID -> 253309 COMPL. DATE 10/16/2009 TOTAL DEPTH 8700 PERF. 6165 - 8452

10	558	N	46	-0-	-512	-0-	7	1	39	3	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	15	1	64	3	Y	-0-					-0-
12	155	N	65	-0-	-90	-0-	11	1	54	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-					-0-
02	84	N	48	-0-	-36	-0-	6	1	42	3	Y	-0-					-0-
*03	65	N	65	-0-	-0-	-0-	9	1	56	3	Y	-0-					-0-

SCHOOLFIELD 1614 WELL #: 2H RRCID -> 269139 COMPL. DATE 05/29/2014 TOTAL DEPTH 8498 PERF. 8498 - 12502

10	2936	N	2936	-0-	-0-	-0-	93	1	2822	3	Y	19	32	1			3
							21	9									
11	2550	N	2483	-0-	-67	-0-	75	1	2378	3	Y	27	26	1			4
							30	9									
12	2790	N	2129	-0-	-661	-0-	68	1	2061	3	Y	-0-	4	1			-0-
01	2945	N	2009	-0-	-936	-0-	80	1	1926	3	Y	3	3	1			-0-
							3	9									
02	2324	N	1450	-0-	-874	-0-	56	1	1361	3	Y	30	30	1			-0-
							33	9									
*03	2400	N	2400	-0-	-0-	-0-	107	1	2246	3	Y	43	32	1			11
							47	9									

SCHOOLFIELD 1614 WELL #: 1H RRCID -> 269909 COMPL. DATE 02/12/2013 TOTAL DEPTH 8521 PERF. 8730 - 12572

10	4247	X	3689	-0-	-558	-0-	115	1	3510	3	Y	58	62	1			8
							64	9									
11	4590	X	3568	-0-	-1022	-0-	107	1	3396	3	Y	59	58	1			9
							65	9									
12	4743	X	3397	-0-	-1346	-0-	106	1	3223	3	Y	62	60	1			11
							68	9									
01	4743	X	3124	-0-	-1619	-0-	125	1	2996	3	Y	3	14	1			-0-
							3	9									
02	3500	X	2254	-0-	-1246	-0-	86	1	2107	3	Y	55	55	1			-0-
							61	9									
03	3689	X	1026	-0-	-2663	-0-	47	1	979	3	Y	-0-					-0-

APPLING TRUST WELL #: 3 RRCID -> 271915 COMPL. DATE 04/01/2013 TOTAL DEPTH 8282 PERF. 8126 - 8160

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		255	-0-	255	255	255	3			N	-0-					-0-
03	14B2 EXT		77	-0-	77	332	77	3			N	-0-					-0-

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY GU B WELL #: 7H RRCID -> 272514 COMPL. DATE 04/12/2013 TOTAL DEPTH 8327 PERF. 8994 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	67	1	1222	3	N	68	164	1			11
							75	9									
11	1050	N	1050	-0-	-0-	-0-	970	3	80	9	N	73	71	1			13
12	1072	N	1072	-0-	-0-	-0-	1050	3	22	9	N	20					33
01	1364	N	1134	-0-	-230	-0-	58	1	925	3	N	137	149	1			21
							151	9									
02	980	N	880	-0-	-100	-0-	94	1	756	3	N	27					48
							30	9									
*03	1048	N	1048	-0-	-0-	-0-	956	3	92	9	N	84					132

ALEXANDER-MANDEL 1762 WELL #: 1H RRCID -> 277011 COMPL. DATE 10/01/2014 TOTAL DEPTH 8261 PERF. 8572 - 12579

10	899	N	849	-0-	-50	-0-	29	1	820	3	N	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	3			N	-0-					-0-
12	837	N	708	-0-	-129	-0-	708	3			N	-0-					-0-
01	837	N	610	-0-	-227	-0-	85	1	525	3	N	-0-					-0-
02	784	N	720	-0-	-64	-0-	182	1	450	3	N	80					80
							88	9									
*03	708	N	708	-0-	-0-	-0-	139	1	455	3	N	104	173	1			11
							114	9									

VIRTEX OPERATING COMPANY, INC. 886261
FANSLER, LORRAINE WELL #: 7241 RRCID -> 142607 COMPL. DATE N/A TOTAL DEPTH 8437 PERF. 8272 - 8306

10	248	N	210	-0-	-38	-0-	46	1	164	3	N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	131	1	557	3	N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	51	1	237	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	45	1	183	3	N	-0-					-0-
02	224	N	157	-0-	-67	-0-	30	1	127	3	N	-0-					-0-
03	248	N	87	-0-	-161	-0-	18	1	69	3	N	-0-					-0-

FANSLER, LORRAINE WELL #: 7001 RRCID -> 142608 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8284 - 8304

10	155	N	90	-0-	-65	-0-	20	1	70	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	16	1	69	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	28	1	129	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	24	1	96	3	N	-0-					-0-
02	84	N	39	-0-	-45	-0-	7	1	32	3	N	-0-					-0-
03	155	N	81	-0-	-74	-0-	17	1	64	3	N	-0-					-0-

FANSLER, LORRAINE WELL #: 7242 RRCID -> 142671 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 8270 - 8296

10	341	N	318	-0-	-23	-0-	62	1	256	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	69	1	347	3	N	-0-					-0-
12	310	N	303	-0-	-7	-0-	46	1	257	3	N	-0-					-0-
01	310	N	228	-0-	-82	-0-	39	1	189	3	N	-0-					-0-
02	308	N	247	-0-	-61	-0-	40	1	207	3	N	-0-					-0-
03	310	N	185	-0-	-125	-0-	33	1	152	3	N	-0-					-0-

UNO MAS -A- WELL #: 1 RRCID -> 202442 COMPL. DATE 04/03/1984 TOTAL DEPTH 8450 PERF. 8320 - 8335

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					15

TRI BAR (OLMOS) //CONT.// 91080 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
UNO MAS -A- WELL #: 5 RRCID -> 202443 COMPL. DATE 06/04/1985 TOTAL DEPTH 8498 PERF. 8370 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

UNO MAS -A- WELL #: 7 RRCID -> 202445 COMPL. DATE 11/20/1985 TOTAL DEPTH 8436 PERF. 8376 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					28

UNO MAS -A- WELL #: 4 RRCID -> 202446 COMPL. DATE 03/11/1985 TOTAL DEPTH 8486 PERF. 8346 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					112
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					112

LOWRY WELL #: 7241 RRCID -> 243840 COMPL. DATE 11/16/2008 TOTAL DEPTH 8356 PERF. 8157 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					207
11	60	N	14	-0-	-46	-0-	3	1	11	3	N	-0-					207
12	31	N	-0-	-0-	-31	-0-					N	-0-					207
01	31	N	-0-	-0-	-31	-0-					N	-0-					207
02	14	N	-0-	-0-	-14	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207

TWO M (GEORGETOWN) 92102 350 ASSOCIATED CAPACITY CNTY: MAVERICK
FIELD PETROLEUM CORP. 266906
BURR "C" WELL #: 1231XD RRCID -> 214359 COMPL. DATE 09/10/2004 TOTAL DEPTH 2427 PERF. 2219 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					35
11	0		-0-	-0-	-0-	-0-					N	-0-					35
12	0		-0-	-0-	-0-	-0-					N	-0-	35	6			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/18/2019 - PLUGGED 01/18/19

PATTERSON ENERGY CORPORATION 643402
BRISCOE-SANER WELL #: 133H RRCID -> 251300 COMPL. DATE 03/13/2008 TOTAL DEPTH 2854 PERF. 2670 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

VINEGARONE (STRAWN) 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BRP ENERGY, LLC 041519
CAUTHORN 3 WELL #: 2 RRCID -> 174615 COMPL. DATE 09/03/1999 TOTAL DEPTH 10020 PERF. 9531 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	1797	X	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
12	1857	X	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
01	5794	X	5794	-0-	-0-	-0-	5794	2			N	-0-					-0-
02	5198	X	5198	-0-	-0-	-0-	5198	2			N	-0-					-0-
03	248	X	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CAUTHORN 3 WELL #: 3 RRCID -> 198088 COMPL. DATE 10/30/2003 TOTAL DEPTH 10009 PERF. 9831 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	119	-0-	-2795	-0-	119	2			N	-0-					-0-
11	2820	X	760	-0-	-2060	-0-	760	2			N	-0-					-0-
12	2728	X	786	-0-	-1942	-0-	786	2			N	-0-					-0-
01	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN 3 WELL #: 4 RRCID -> 207229 COMPL. DATE 12/17/2004 TOTAL DEPTH 10131 PERF. 9774 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	82	-0-	-1902	-0-	82	2			N	-0-					-0-
11	1860	N	525	-0-	-1335	-0-	525	2			N	-0-					-0-
12	1984	N	543	-0-	-1441	-0-	543	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
CAUTHORN, ADDAH WELL #: 1010 RRCID -> 052352 COMPL. DATE 03/03/1972 TOTAL DEPTH 10194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	810	N	720	-0-	-90	-0-	720	2			N	-0-					-0-
12	3100	N	4270	-0-	1170	1170	4270	2			N	-0-					-0-
01	1910	N	740	-0-	-1170	-0-	740	2			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
*03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

BROWN, S. M. WELL #: 1 RRCID -> 077182 COMPL. DATE 05/20/1978 TOTAL DEPTH 10500 PERF.10260 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	527	-0-	-3224	-0-	527	2			N	-0-					-0-
11	5271	X	5271	-0-	-0-	-0-	5271	2			N	-0-					-0-
12	3751	X	753	-0-	-2998	-0-	753	2			N	-0-					-0-
01	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
02	3388	X	3370	-0-	-18	-0-	3370	2			N	-0-					-0-
*03	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					-0-

CONTANGO RESOURCES, INC. 173206
CAUTHORN -A- WELL #: 1 RRCID -> 000498 COMPL. DATE 04/04/1955 TOTAL DEPTH 10303 PERF. 9982 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. //CONT.// 173206
ALTIZER, MINNIE LEE WELL #: 1 RRCID -> 000499 COMPL. DATE 03/17/1957 TOTAL DEPTH 10243 PERF.10363 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COE, HAZEL WHITEHEAD WELL #: 1 RRCID -> 000500 COMPL. DATE 10/20/1955 TOTAL DEPTH N/A PERF.10136 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	759	-0-	-171	-0-	759	3			N	-0-					-0-
11	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	728	N	700	-0-	-28	-0-	700	3			N	-0-					-0-
03	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-

CAUTHORN -11- WELL #: 1 RRCID -> 062055 COMPL. DATE 04/22/1975 TOTAL DEPTH 10350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	510	N	417	-0-	-93	-0-	417	3			N	-0-					-0-
12	589	N	343	-0-	-246	-0-	343	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	392	N	279	-0-	-113	-0-	279	3			N	-0-					-0-
03	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-

ALTIZER, MINNIE LEE "B" WELL #: 1 RRCID -> 073987 COMPL. DATE 07/02/1977 TOTAL DEPTH 10542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2507	-0-	-655	-0-	2507	3			N	-0-					-0-
11	3060	X	2108	-0-	-952	-0-	2108	3			N	-0-					-0-
12	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					-0-
01	3317	X	3052	-0-	-265	-0-	3052	3			N	-0-					-0-
02	2996	X	2409	-0-	-587	-0-	2409	3			N	-0-					-0-
03	3317	X	2605	-0-	-712	-0-	2605	2			N	-0-					-0-

CAUTHORN, ADAH -11- WELL #: 2 RRCID -> 089368 COMPL. DATE 04/21/1980 TOTAL DEPTH 10110 PERF. 9984 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
02	476	N	359	-0-	-117	-0-	359	3			N	-0-					-0-
03	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49C RRCID -> 150759 COMPL. DATE 07/31/1994 TOTAL DEPTH 10245 PERF.10099 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7249	X	7249	-0-	-0-	-0-	7249	3			N	-0-					-0-
11	6960	X	5836	-0-	-1124	-0-	5836	3			N	-0-					-0-
12	7192	X	6962	-0-	-230	-0-	6962	3			N	-0-					-0-
01	7254	X	5600	-0-	-1654	-0-	5600	3			N	-0-					-0-
02	6552	X	5377	-0-	-1175	-0-	5377	3			N	-0-					-0-
03	7254	X	6471	-0-	-783	-0-	6471	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49D RRCID -> 157635 COMPL. DATE 03/16/1996 TOTAL DEPTH 10505 PERF.10330 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					-0-
11	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					-0-
12	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
02	1624	N	1608	-0-	-16	-0-	1608	3			N	-0-					-0-
*03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. //CONT.// 173206
ALTIZER WELL #: 6B RRCID -> 159023 COMPL. DATE 06/20/1996 TOTAL DEPTH 10535 PERF.10308 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5555	-0-	-583	-0-	5555	3			N	-0-					-0-
11	6178	X	6178	-0-	-0-	-0-	6178	3			N	-0-					-0-
12	6138	X	5250	-0-	-888	-0-	5250	3			N	-0-					-0-
01	6138	X	4999	-0-	-1139	-0-	4999	3			N	-0-					-0-
02	5544	X	4639	-0-	-905	-0-	4639	3			N	-0-					-0-
03	6138	X	5214	-0-	-924	-0-	5214	2			N	-0-					-0-

ALTIZER WELL #: 4B RRCID -> 159418 COMPL. DATE 04/12/1996 TOTAL DEPTH 10495 PERF.10256 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1651	-0-	-271	-0-	1651	3			N	-0-					-0-
11	1740	N	1589	-0-	-151	-0-	1589	3			N	-0-					-0-
12	1736	N	1595	-0-	-141	-0-	1595	3			N	-0-					-0-
01	1643	N	1576	-0-	-67	-0-	1576	3			N	-0-					-0-
02	1484	N	1377	-0-	-107	-0-	1377	3			N	-0-					-0-
03	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					-0-

ALTIZER WELL #: 8B RRCID -> 160619 COMPL. DATE 10/20/1996 TOTAL DEPTH 11987 PERF.10663 - 11987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8349	X	8349	-0-	-0-	-0-	1344	1	7005	3	N	-0-					-0-
12	8006	X	8006	-0-	-0-	-0-	1488	1	6518	3	N	-0-					-0-
01	7447	X	7447	-0-	-0-	-0-	1488	1	5959	3	N	-0-					-0-
02	6382	X	6382	-0-	-0-	-0-	1344	1	5038	3	N	-0-					-0-
*03	5298	X	5298	-0-	-0-	-0-	5298	2			N	-0-					-0-

ADAH - CAUTHORN WELL #: 10A RRCID -> 161987 COMPL. DATE 02/26/1997 TOTAL DEPTH 10085 PERF. 9849 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14536	X	14536	-0-	-0-	-0-	14536	3			N	-0-					-0-
11	13323	X	13323	-0-	-0-	-0-	13323	3			N	-0-					-0-
12	13262	X	13262	-0-	-0-	-0-	13262	3			N	-0-					-0-
01	13206	X	12888	-0-	-318	-0-	12888	3			N	-0-					-0-
02	11928	X	11492	-0-	-436	-0-	11492	3			N	-0-					-0-
03	13206	X	12400	-0-	-806	-0-	12400	2			N	-0-					-0-

WARDLAW WELL #: 9A RRCID -> 162206 COMPL. DATE 02/18/1997 TOTAL DEPTH 11158 PERF.10700 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-
03	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-

CAUTHORN -A- WELL #: 49E RRCID -> 165989 COMPL. DATE 12/22/1997 TOTAL DEPTH 10293 PERF. 9628 - 10121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1356	-0-	-535	-0-	1356	3			N	-0-					-0-
11	1650	N	1312	-0-	-338	-0-	1312	3			N	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
02	1232	N	872	-0-	-360	-0-	872	3			N	-0-					-0-
03	1395	N	1040	-0-	-355	-0-	1040	2			N	-0-					-0-

ALTIZER "B" WELL #: 7B RRCID -> 167077 COMPL. DATE 02/10/1998 TOTAL DEPTH 10490 PERF.10213 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1938	-0-	-480	-0-	1938	3			N	-0-					-0-
11	2340	N	1855	-0-	-485	-0-	1855	3			N	-0-					-0-
12	2046	N	1916	-0-	-130	-0-	1916	3			N	-0-					-0-
01	1953	N	1884	-0-	-69	-0-	1884	3			N	-0-					-0-
02	1736	N	1704	-0-	-32	-0-	1704	3			N	-0-					-0-
03	1922	N	1884	-0-	-38	-0-	1884	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. //CONT.// 173206

ALTIZER "B" WELL #: 9 RRCID -> 173823 COMPL. DATE 05/12/1999 TOTAL DEPTH 10600 PERF.10307 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4216	X	3784	-0-	-432	-0-	3784	3		N	-0-			-0-
11	4080	X	3546	-0-	-534	-0-	3546	3		N	-0-			-0-
12	4216	X	3573	-0-	-643	-0-	3573	3		N	-0-			-0-
01	3937	X	3503	-0-	-434	-0-	3503	3		N	-0-			-0-
02	3444	X	3111	-0-	-333	-0-	3111	3		N	-0-			-0-
03	3782	X	3390	-0-	-392	-0-	3390	2		N	-0-			-0-

ALTIZER "B" WELL #: 10 RRCID -> 175208 COMPL. DATE 10/22/1999 TOTAL DEPTH 10276 PERF.10276 - 10388

10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ALTIZER "B" WELL #: 15 RRCID -> 177215 COMPL. DATE 04/08/2000 TOTAL DEPTH 10483 PERF.10180 - 10251

10	217	N	196	-0-	-21	-0-	196	3		N	-0-			-0-
11	210	N	185	-0-	-25	-0-	185	3		N	-0-			-0-
12	217	N	199	-0-	-18	-0-	199	3		N	-0-			-0-
01	186	N	162	-0-	-24	-0-	162	3		N	-0-			-0-
02	168	N	148	-0-	-20	-0-	148	3		N	-0-			-0-
03	186	N	166	-0-	-20	-0-	166	2		N	-0-			-0-

ALTIZER 48A WELL #: 1 RRCID -> 188371 COMPL. DATE 11/24/2001 TOTAL DEPTH 10250 PERF.10090 - 10110

10	5611	X	4277	-0-	-1334	-0-	4277	3		N	-0-			-0-
11	5430	X	3860	-0-	-1570	-0-	3860	3		N	-0-			-0-
12	4371	X	4002	-0-	-369	-0-	4002	3		N	-0-			-0-
01	4278	X	3849	-0-	-429	-0-	3849	3		N	-0-			-0-
02	3864	X	3483	-0-	-381	-0-	3483	3		N	-0-			-0-
03	4278	X	3865	-0-	-413	-0-	3865	2		N	-0-			-0-

CAUTHORN -A- WELL #: 49F RRCID -> 203659 COMPL. DATE 08/10/2004 TOTAL DEPTH 10350 PERF.10096 - 10165

10	2808	N	2808	-0-	-0-	-0-	2808	3		N	-0-			-0-
11	2475	N	2475	-0-	-0-	-0-	2475	3		N	-0-			-0-
12	2796	N	2796	-0-	-0-	-0-	2796	3		N	-0-			-0-
01	2579	N	2579	-0-	-0-	-0-	2579	3		N	-0-			-0-
02	2296	N	2225	-0-	-71	-0-	2225	3		N	-0-			-0-
03	2542	N	2219	-0-	-323	-0-	2219	2		N	-0-			-0-

COE, H. W. WELL #: 27 RRCID -> 203662 COMPL. DATE 08/19/2004 TOTAL DEPTH 10650 PERF.10401 - 10491

10	5921	X	4358	-0-	-1563	-0-	4358	3		N	-0-			-0-
11	5730	X	4043	-0-	-1687	-0-	4043	3		N	-0-			-0-
12	5921	X	4029	-0-	-1892	-0-	4029	3		N	-0-			-0-
01	5925	X	5925	-0-	-0-	-0-	5925	3		N	-0-			-0-
02	4366	X	4366	-0-	-0-	-0-	4366	3		N	-0-			-0-
*03	4890	X	4890	-0-	-0-	-0-	4890	2		N	-0-			-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
EPIC PERMIAN OPERATING, LLC 253404
GUIDA ROSE WELL #: 1 RRCID -> 000505 COMPL. DATE 05/12/1951 TOTAL DEPTH 11590 PERF. 9918 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1116	N	524	-0-	-592	-0-	524	3		N	-0-			-0-
11	870	N	750	-0-	-120	-0-	750	3		N	-0-			-0-
12	899	N	734	-0-	-165	-0-	734	3		N	-0-			-0-
01	661	N	661	-0-	-0-	-0-	661	3		N	-0-			-0-
02	700	N	419	-0-	-281	-0-	419	3		N	-0-			-0-
*03	754	N	754	-0-	-0-	-0-	754	2		N	-0-			-0-

GUIDA ROSE WELL #: 2 RRCID -> 161504 COMPL. DATE 11/11/1996 TOTAL DEPTH 12993 PERF.10293 - 12993

10	4619	X	2176	-0-	-2443	-0-	2176	3		N	-0-			-0-
11	4470	X	3116	-0-	-1354	-0-	3116	3		N	-0-			-0-
12	4619	X	3049	-0-	-1570	-0-	3049	3		N	-0-			-0-
01	3720	X	2746	-0-	-974	-0-	2746	3		N	-0-			-0-
02	3360	X	1742	-0-	-1618	-0-	1742	3		N	-0-			-0-
03	3224	X	3132	-0-	-92	-0-	3132	2		N	-0-			-0-

GUIDA ROSE WELL #: 3 RRCID -> 163603 COMPL. DATE 06/07/1997 TOTAL DEPTH 12691 PERF.10630 - 12690

10	5053	X	2381	-0-	-2672	-0-	2381	3		N	-0-			-0-
11	4890	X	3410	-0-	-1480	-0-	3410	3		N	-0-			-0-
12	5053	X	3336	-0-	-1717	-0-	3336	3		N	-0-			-0-
01	4061	X	3005	-0-	-1056	-0-	3005	3		N	-0-			-0-
02	3668	X	1906	-0-	-1762	-0-	1906	3		N	-0-			-0-
03	3534	X	3427	-0-	-107	-0-	3427	2		N	-0-			-0-

S & C CONSTRUCTION, INC. 740160
P. Q. ALTIZER UNIT WELL #: 1 RRCID -> 137195 COMPL. DATE 11/20/1990 TOTAL DEPTH 10319 PERF.10185 - 10205

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -C- WELL #: 1 RRCID -> 000497 COMPL. DATE 01/11/1957 TOTAL DEPTH 10170 PERF. 9823 - 10040

10	1488	N	1099	-0-	-389	-0-	1099	2		N	-0-			-0-
11	1410	N	1150	-0-	-260	-0-	1150	2		N	-0-			-0-
12	1333	N	1283	-0-	-50	-0-	1283	2		N	-0-			-0-
01	1085	N	1025	-0-	-60	-0-	1025	2		N	-0-			-0-
02	1064	N	1025	-0-	-39	-0-	1025	2		N	-0-			-0-
03	1271	N	842	-0-	-429	-0-	842	2		N	-0-			-0-

CAUTHORN -B- WELL #: 1 RRCID -> 000501 COMPL. DATE 09/30/1956 TOTAL DEPTH 10243 PERF. 9882 - 10150

10	403	N	198	-0-	-205	-0-	198	2		N	-0-			-0-
11	390	N	288	-0-	-102	-0-	288	2		N	-0-			-0-
12	403	N	337	-0-	-66	-0-	337	2		N	-0-			-0-
01	327	N	327	-0-	-0-	-0-	327	2		N	-0-			-0-
02	295	N	295	-0-	-0-	-0-	295	2		N	-0-			-0-
03	341	N	249	-0-	-92	-0-	249	2		N	-0-			-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -D- WELL #: 1 RRCID -> 000502 COMPL. DATE 02/24/1957 TOTAL DEPTH 10035 PERF. 9861 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1178	-0-	-434	-0-	1178	2			N	-0-					-0-
11	1470	N	1306	-0-	-164	-0-	1306	2			N	-0-					-0-
12	1426	N	1284	-0-	-142	-0-	1284	2			N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
02	1232	N	973	-0-	-259	-0-	973	2			N	-0-					-0-
03	1271	N	1230	-0-	-41	-0-	1230	2			N	-0-					-0-

CAUTHORN -F- WELL #: 1 RRCID -> 059867 COMPL. DATE 08/22/1974 TOTAL DEPTH 10070 PERF. N/A

10	1519	N	872	-0-	-647	-0-	872	2			N	-0-					-0-
11	1440	N	1289	-0-	-151	-0-	1289	2			N	-0-					-0-
12	1457	N	1258	-0-	-199	-0-	1258	2			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
02	1204	N	1062	-0-	-142	-0-	1062	2			N	-0-					-0-
03	1271	N	1064	-0-	-207	-0-	1064	2			N	-0-					-0-

CAUTHORN -G- WELL #: 1 RRCID -> 084357 COMPL. DATE 08/31/1979 TOTAL DEPTH 10085 PERF. 9944 - 9996

10	2294	X	1943	-0-	-351	-0-	1943	2			N	-0-					-0-
11	2247	X	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
12	2294	X	2196	-0-	-98	-0-	2196	2			N	-0-					-0-
01	2294	X	2293	-0-	-1	-0-	2293	2			N	-0-					-0-
02	2072	N	1934	-0-	-138	-0-	1934	2			N	-0-					-0-
03	2201	N	1987	-0-	-214	-0-	1987	2			N	-0-					-0-

CAUTHORN -C- WELL #: 2 RRCID -> 090529 COMPL. DATE 11/06/1980 TOTAL DEPTH 10105 PERF. 9908 - 9866

10	2232	N	1985	-0-	-247	-0-	1985	2			N	-0-					-0-
11	2160	N	2013	-0-	-147	-0-	2013	2			N	-0-					-0-
12	2201	N	1942	-0-	-259	-0-	1942	2			N	-0-					-0-
01	1984	N	1918	-0-	-66	-0-	1918	2			N	-0-					-0-
02	1876	N	1682	-0-	-194	-0-	1682	2			N	-0-					-0-
03	1953	N	1913	-0-	-40	-0-	1913	2			N	-0-					-0-

CAUTHORN -B- WELL #: 2 RRCID -> 090878 COMPL. DATE N/A TOTAL DEPTH 10185 PERF. 9756 - 9974

10	496	N	294	-0-	-202	-0-	294	2			N	-0-					-0-
11	450	N	268	-0-	-182	-0-	268	2			N	-0-					-0-
12	434	N	226	-0-	-208	-0-	226	2			N	-0-					-0-
01	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			N	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

CAUTHORN -B- WELL #: 3 RRCID -> 157238 COMPL. DATE 04/26/2003 TOTAL DEPTH 10242 PERF. 9610 - 10038

10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

CAUTHORN -B- WELL #: 4 RRCID -> 161637 COMPL. DATE 01/26/1997 TOTAL DEPTH 10200 PERF.10000 - 10030

10	3286	X	2389	-0-	-897	-0-	2389	2			N	-0-					-0-
11	2940	X	2720	-0-	-220	-0-	2720	2			N	-0-					-0-
12	3007	X	2826	-0-	-181	-0-	2826	2			N	-0-					-0-
01	2976	X	2845	-0-	-131	-0-	2845	2			N	-0-					-0-
02	2660	X	2556	-0-	-104	-0-	2556	2			N	-0-					-0-
03	2821	X	2783	-0-	-38	-0-	2783	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CAUTHORN -C- WELL #: 3 RRCID -> 162573 COMPL. DATE 05/17/2004 TOTAL DEPTH 10250 PERF. 8747 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5030	-0-	-736	-0-	5030	2			N	-0-					-0-
11	6253	X	6253	-0-	-0-	-0-	6253	2			N	-0-					-0-
12	6173	X	6173	-0-	-0-	-0-	6173	2			N	-0-					-0-
01	5673	X	5361	-0-	-312	-0-	5361	2			N	-0-					-0-
02	5208	X	5021	-0-	-187	-0-	5021	2			N	-0-					-0-
03	5766	X	4804	-0-	-962	-0-	4804	2			N	-0-					-0-

CAUTHORN -C- WELL #: 4 RRCID -> 167369 COMPL. DATE 02/23/1998 TOTAL DEPTH 10150 PERF. 9492 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2246	-0-	-141	-0-	2246	2			N	-0-					-0-
11	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					-0-
12	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
01	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
02	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*03	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					-0-

CAUTHORN -D- WELL #: 4 RRCID -> 167621 COMPL. DATE 03/19/1998 TOTAL DEPTH 10250 PERF. 9982 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	392	N	357	-0-	-35	-0-	357	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-

CAUTHORN -C- WELL #: 5 RRCID -> 171800 COMPL. DATE 12/21/1998 TOTAL DEPTH 10270 PERF. 9832 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1221	-0-	-236	-0-	1221	2			N	-0-					-0-
11	1410	N	1359	-0-	-51	-0-	1359	2			N	-0-					-0-
12	1457	N	1385	-0-	-72	-0-	1385	2			N	-0-					-0-
01	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
02	1260	N	1233	-0-	-27	-0-	1233	2			N	-0-					-0-
03	1395	N	1296	-0-	-99	-0-	1296	2			N	-0-					-0-

CAUTHORN -B- WELL #: 5 RRCID -> 171896 COMPL. DATE 12/05/1998 TOTAL DEPTH 10340 PERF. 9902 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
03	899	N	817	-0-	-82	-0-	817	2			N	-0-					-0-

CAUTHORN -D- WELL #: 5 RRCID -> 172137 COMPL. DATE 01/24/1999 TOTAL DEPTH 10095 PERF. 9750 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	878	-0-	-1044	-0-	878	2			N	-0-					-0-
11	1650	N	1297	-0-	-353	-0-	1297	2			N	-0-					-0-
12	1581	N	1525	-0-	-56	-0-	1525	2			N	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
02	1204	N	1141	-0-	-63	-0-	1141	2			N	-0-					-0-
03	1519	N	967	-0-	-552	-0-	967	2			N	-0-					-0-

CAUTHORN -B- WELL #: 7 RRCID -> 173360 COMPL. DATE 01/20/2005 TOTAL DEPTH 10303 PERF.10070 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	1945	-0-	-2457	-0-	1945	2			N	-0-					-0-
11	4050	X	2636	-0-	-1414	-0-	2636	2			N	-0-					-0-
12	4185	X	3305	-0-	-880	-0-	3305	2			N	-0-					-0-
01	3999	X	3082	-0-	-917	-0-	3082	2			N	-0-					-0-
02	3388	X	2622	-0-	-766	-0-	2622	2			N	-0-					-0-
03	3317	X	2013	-0-	-1304	-0-	2013	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CAUTHORN -D- WELL #: 6 RRCID -> 173538 COMPL. DATE 07/02/1999 TOTAL DEPTH 9998 PERF. 9440 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	764	-0-	-11	-0-	764	2			N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	806	N	788	-0-	-18	-0-	788	2			N	-0-					-0-
01	775	N	765	-0-	-10	-0-	765	2			N	-0-					-0-
02	728	N	669	-0-	-59	-0-	669	2			N	-0-					-0-
03	775	N	521	-0-	-254	-0-	521	2			N	-0-					-0-

CAUTHORN -D- WELL #: 7 RRCID -> 173879 COMPL. DATE 09/20/2004 TOTAL DEPTH 10250 PERF. 9516 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	2675	-0-	-2254	-0-	2675	2			N	-0-					-0-
11	4770	X	3645	-0-	-1125	-0-	3645	2			N	-0-					-0-
12	4929	X	4043	-0-	-886	-0-	4043	2			N	-0-					-0-
01	4712	X	3879	-0-	-833	-0-	3879	2			N	-0-					-0-
02	4032	X	2706	-0-	-1326	-0-	2706	2			N	-0-					-0-
03	4030	X	2647	-0-	-1383	-0-	2647	2			N	-0-					-0-

CAUTHORN -C- WELL #: 6 RRCID -> 174457 COMPL. DATE 08/01/1999 TOTAL DEPTH 10142 PERF. 9790 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	709	-0-	-97	-0-	709	2			N	-0-					-0-
11	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
12	775	N	740	-0-	-35	-0-	740	2			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
02	700	N	694	-0-	-6	-0-	694	2			N	-0-					-0-
03	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-

CAUTHORN -E- WELL #: 2 RRCID -> 176763 COMPL. DATE 01/16/2000 TOTAL DEPTH 10006 PERF. 9434 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	872	-0-	-213	-0-	872	2			N	-0-					-0-
11	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
12	930	N	788	-0-	-142	-0-	788	2			N	-0-					-0-
01	868	N	762	-0-	-106	-0-	762	2			N	-0-					-0-
02	784	N	727	-0-	-57	-0-	727	2			N	-0-					-0-
03	775	N	766	-0-	-9	-0-	766	2			N	-0-					-0-

CAUTHORN "G" WELL #: 2 RRCID -> 178535 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
02	616	N	151	-0-	-465	-0-	151	2			N	-0-					-0-
03	589	N	144	-0-	-445	-0-	144	2			N	-0-					-0-

CAUTHORN -D- WELL #: 8 RRCID -> 178552 COMPL. DATE 06/14/2000 TOTAL DEPTH 10205 PERF. 9542 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1585	-0-	-771	-0-	1585	2			N	-0-					-0-
11	2370	N	1873	-0-	-497	-0-	1873	2			N	-0-					-0-
12	2170	N	1990	-0-	-180	-0-	1990	2			N	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					-0-
02	1736	N	1650	-0-	-86	-0-	1650	2			N	-0-					-0-
03	1984	N	1501	-0-	-483	-0-	1501	2			N	-0-					-0-

CAUTHRON -D- WELL #: 9 RRCID -> 183314 COMPL. DATE 05/16/2001 TOTAL DEPTH 10272 PERF. 9752 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	5635	-0-	-2890	-0-	5635	2			N	-0-					-0-
11	7500	X	6158	-0-	-1342	-0-	6158	2			N	-0-					-0-
12	7254	X	6196	-0-	-1058	-0-	6196	2			N	-0-					-0-
01	6882	X	6234	-0-	-648	-0-	6234	2			N	-0-					-0-
02	6020	X	5476	-0-	-544	-0-	5476	2			N	-0-					-0-
03	6355	X	5813	-0-	-542	-0-	5813	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CAUTHORN -G- WELL #: 3 RRCID -> 183454 COMPL. DATE 05/09/2001 TOTAL DEPTH 10600 PERF.10030 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

CAUTHRON "C" WELL #: 8 RRCID -> 184831 COMPL. DATE 06/02/2001 TOTAL DEPTH 10197 PERF. 9932 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-

CAUTHORN "B" WELL #: 8 RRCID -> 187732 COMPL. DATE 03/12/2004 TOTAL DEPTH 10267 PERF. 9781 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	1452	-0-	-2051	-0-	1452	2			N	-0-					-0-
11	2370	X	1555	-0-	-815	-0-	1555	2			N	-0-					-0-
12	2449	X	1945	-0-	-504	-0-	1945	2			N	-0-					-0-
01	2449	X	1901	-0-	-548	-0-	1901	2			N	-0-					-0-
02	2156	X	1764	-0-	-392	-0-	1764	2			N	-0-					-0-
03	1953	X	1450	-0-	-503	-0-	1450	2			N	-0-					-0-

CAUTHORN -H- WELL #: 1 RRCID -> 196277 COMPL. DATE 05/15/2003 TOTAL DEPTH 10390 PERF. 9764 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1620	-0-	-426	-0-	1620	2			N	-0-					-0-
11	1800	X	1518	-0-	-282	-0-	1518	2			N	-0-					-0-
12	1643	X	1478	-0-	-165	-0-	1478	2			N	-0-					-0-
01	1612	X	1438	-0-	-174	-0-	1438	2			N	-0-					-0-
02	1428	N	1295	-0-	-133	-0-	1295	2			N	-0-					-0-
03	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					-0-

CAUTHORN -J- WELL #: 1 RRCID -> 205493 COMPL. DATE 07/25/2004 TOTAL DEPTH 10137 PERF. 9700 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	5166	-0-	-2708	-0-	5166	2			N	-0-					-0-
11	5880	X	5482	-0-	-398	-0-	5482	2			N	-0-					-0-
12	6014	X	5513	-0-	-501	-0-	5513	2			N	-0-					-0-
01	5797	X	5461	-0-	-336	-0-	5461	2			N	-0-					-0-
02	5124	X	4547	-0-	-577	-0-	4547	2			N	-0-					-0-
03	5673	X	5256	-0-	-417	-0-	5256	2			N	-0-					-0-

J. A. RANCH -L- WELL #: L 1 RRCID -> 206313 COMPL. DATE 06/05/2004 TOTAL DEPTH 10000 PERF. 9612 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

CAUTHORN -F- WELL #: 4 RRCID -> 213633 COMPL. DATE 07/22/2005 TOTAL DEPTH 10684 PERF. 9895 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1228	-0-	-43	-0-	1228	2			N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
12	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
02	1176	N	1136	-0-	-40	-0-	1136	2			N	-0-					-0-
03	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					-0-

VINEGARONE (STRAWN) //CONT.// 93874 100 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CAUTHORN -B- WELL #: 9 RRCID -> 214219 COMPL. DATE 08/10/2005 TOTAL DEPTH 10385 PERF.10100 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1765	-0-	-467	-0-	1765	2			N	-0-					-0-
11	2160	N	2003	-0-	-157	-0-	2003	2			N	-0-					-0-
12	2139	N	2060	-0-	-79	-0-	2060	2			N	-0-					-0-
01	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					-0-
02	1876	N	1800	-0-	-76	-0-	1800	2			N	-0-					-0-
03	2046	N	2029	-0-	-17	-0-	2029	2			N	-0-					-0-

J. A. RANCH -L- WELL #: 3 RRCID -> 214598 COMPL. DATE 10/22/2005 TOTAL DEPTH 10815 PERF. 9554 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
12	248	N	146	-0-	-102	-0-	146	2			N	-0-					-0-
01	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

CAUTHORN -F- WELL #: 5 RRCID -> 222926 COMPL. DATE 06/06/2006 TOTAL DEPTH 10250 PERF. 9944 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3805	-0-	-473	-0-	3805	2			N	-0-					-0-
11	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					-0-
12	4278	X	3473	-0-	-805	-0-	3473	2			N	-0-					-0-
01	4294	X	4294	-0-	-0-	-0-	4294	2			N	-0-					-0-
02	3864	X	3102	-0-	-762	-0-	3102	2			N	-0-					-0-
03	4278	X	3272	-0-	-1006	-0-	3272	2			N	-0-					-0-

RANCH. J. A. -L- WELL #: 4 RRCID -> 228005 COMPL. DATE 02/11/2007 TOTAL DEPTH 10374 PERF. 9560 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	159	-0-	-89	-0-	159	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	2			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

RANCH, J. A. -K- WELL #: 3 RRCID -> 228675 COMPL. DATE 10/26/2006 TOTAL DEPTH 10150 PERF. 9698 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-

VINEGARONE (SWANSON) 93874 800 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. 173206
ALTIZER WELL #: 5B RRCID -> 158689 COMPL. DATE 05/15/1996 TOTAL DEPTH 10505 PERF.10397 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4043	-0-	-824	-0-	4043	3			N	-0-					-0-
11	4710	X	3808	-0-	-902	-0-	3808	3			N	-0-					-0-
12	4867	X	3808	-0-	-1059	-0-	3808	3			N	-0-					-0-
01	4681	X	3756	-0-	-925	-0-	3756	3			N	-0-					-0-
02	3808	X	3394	-0-	-414	-0-	3394	3			N	-0-					-0-
03	4030	X	3700	-0-	-330	-0-	3700	2			N	-0-					-0-

VINEGARONE (SWANSON) //CONT.// 93874 800 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
CONTANGO RESOURCES, INC. //CONT.// 173206
ALTIZER "B" WELL #: 9 RRCID -> 171090 COMPL. DATE 11/01/1998 TOTAL DEPTH 10600 PERF.10415 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINEGARONE, E. (PENN. SAND) 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY 386310
EARWOOD "B" WELL #: 1 RRCID -> 165014 COMPL. DATE 05/01/1997 TOTAL DEPTH 9680 PERF. 8876 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	6184	X	6184	-0-	-0-	-0-	247	1	5937	2	N	-0-					-0-
02	4698	X	4698	-0-	-0-	-0-	183	1	4515	2	N	-0-					-0-
*03	7079	X	7079	-0-	-0-	-0-	315	1	6764	2	N	-0-					-0-

EARWOOD "A" WELL #: 1 RRCID -> 165336 COMPL. DATE 04/30/1997 TOTAL DEPTH 9500 PERF. 8889 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	8	1	192	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	3	1	71	2	N	-0-					-0-

EARWOOD G.U. 2 WELL #: 1 RRCID -> 165533 COMPL. DATE 10/21/1997 TOTAL DEPTH 9280 PERF. 8969 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1899	N	1899	-0-	-0-	-0-	76	1	1823	2	N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	31	1	771	2	N	-0-					-0-
*03	883	N	883	-0-	-0-	-0-	39	1	844	2	N	-0-					-0-

NEWBY G.U. 1 WELL #: 1C RRCID -> 167314 COMPL. DATE 12/31/1997 TOTAL DEPTH 10067 PERF. 8764 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	78	1	1887	2	N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	41	1	1004	2	N	-0-					-0-
*03	1508	N	1508	-0-	-0-	-0-	67	1	1441	2	N	-0-					-0-

EARWOOD "B" WELL #: 2 RRCID -> 167865 COMPL. DATE 03/22/1998 TOTAL DEPTH 9536 PERF. 8722 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1201	X	1201	-0-	-0-	-0-	48	1	1153	2	N	-0-					-0-
02	809	X	809	-0-	-0-	-0-	32	1	777	2	N	-0-					-0-
*03	1661	X	1661	-0-	-0-	-0-	74	1	1587	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

NEWBY "A" WELL #: 2C RRCID -> 168438 COMPL. DATE 04/28/1998 TOTAL DEPTH 10000 PERF. 8750 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1968	N	1968	-0-	-0-	-0-	79	1	1889	2	N	-0-			-0-
02	920	N	920	-0-	-0-	-0-	36	1	884	2	N	-0-			-0-
*03	1864	N	1864	-0-	-0-	-0-	83	1	1781	2	N	-0-			-0-

NEWBY "A" WELL #: 1 RRCID -> 169049 COMPL. DATE 06/10/1998 TOTAL DEPTH 10550 PERF. 9022 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2332	N	2332	-0-	-0-	-0-	93	1	2239	2	N	-0-			-0-
02	1327	N	1327	-0-	-0-	-0-	52	1	1275	2	N	-0-			-0-
*03	1465	N	1465	-0-	-0-	-0-	65	1	1400	2	N	-0-			-0-

EARWOOD G.U. 1 WELL #: 1 RRCID -> 169387 COMPL. DATE 07/15/1998 TOTAL DEPTH 10640 PERF. 9034 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	4080	X	4080	-0-	-0-	-0-	163	1	3917	2	N	-0-			-0-
02	3851	X	3851	-0-	-0-	-0-	150	1	3701	2	N	-0-			-0-
*03	4796	X	4796	-0-	-0-	-0-	213	1	4583	2	N	-0-			-0-

NEWBY G. U. 2 WELL #: 1 RRCID -> 170643 COMPL. DATE 10/07/1998 TOTAL DEPTH 10280 PERF. 8754 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	6	1	141	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

NEWBY "A" WELL #: 3 RRCID -> 172050 COMPL. DATE 12/09/1998 TOTAL DEPTH 10016 PERF. 8756 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	992	N	992	-0-	-0-	-0-	40	1	952	2	N	-0-			-0-
02	650	N	650	-0-	-0-	-0-	25	1	625	2	N	-0-			-0-
*03	1167	N	1167	-0-	-0-	-0-	52	1	1115	2	N	-0-			-0-

NEWBY G. U. 3 WELL #: 1 RRCID -> 172566 COMPL. DATE 03/23/1999 TOTAL DEPTH 9200 PERF. 8846 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	765	N	765	-0-	-0-	-0-	31	1	734	2	N	-0-			-0-
02	409	N	409	-0-	-0-	-0-	16	1	393	2	N	-0-			-0-
*03	362	N	362	-0-	-0-	-0-	16	1	346	2	N	-0-			-0-

EARWOOD "A" WELL #: 4 RRCID -> 173842 COMPL. DATE 05/14/1999 TOTAL DEPTH 9100 PERF. 8826 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1821	X	1821	-0-	-0-	-0-	73	1	1748	2	N	-0-			-0-
02	575	X	575	-0-	-0-	-0-	22	1	553	2	N	-0-			-0-
*03	958	X	958	-0-	-0-	-0-	43	1	915	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310

EARWOOD "A" WELL #: 5 RRCID -> 175798 COMPL. DATE 01/19/2000 TOTAL DEPTH 9026 PERF. 8880 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	12	-0-	12	12	12	2			N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	12					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	12					N	-0-					-0-

EARWOOD "A" WELL #: 6 RRCID -> 176804 COMPL. DATE 03/27/2000 TOTAL DEPTH 9190 PERF. 9001 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1323	N	1323	-0-	-0-	-0-	53	1	1270	2	N	-0-					-0-
02	879	N	879	-0-	-0-	-0-	34	1	845	2	N	-0-					-0-
*03	1036	N	1036	-0-	-0-	-0-	46	1	990	2	N	-0-					-0-

EARWOOD "A" WELL #: 7 RRCID -> 177156 COMPL. DATE 05/04/2000 TOTAL DEPTH 8990 PERF. 8785 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	30	1	732	2	N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	12	1	303	2	N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	22	1	469	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 177421 COMPL. DATE 04/17/2000 TOTAL DEPTH 9160 PERF. 8901 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	98	-0-	98	98	4	1	94	2	N	-0-					-0-

EARWOOD "A" WELL #: 8 RRCID -> 177565 COMPL. DATE 05/20/2000 TOTAL DEPTH 9140 PERF. 9025 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	45	-0-	45	45	2	1	43	2	N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	45					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	45					N	-0-					-0-

EARWOOD "A" WELL #: 9 RRCID -> 178614 COMPL. DATE 06/15/2000 TOTAL DEPTH 9624 PERF. 9162 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	55	1	1332	2	N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	21	1	507	2	N	-0-					-0-
*03	769	N	769	-0-	-0-	-0-	34	1	735	2	N	-0-					-0-

WHITEHEAD "45" WELL #: 2 RRCID -> 179619 COMPL. DATE 09/01/2000 TOTAL DEPTH 11007 PERF. 8876 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3100	N	3284	-0-	184	184	146	1	3138	2	N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
NEWBY "B" WELL #: 1 RRCID -> 181110 COMPL. DATE 02/02/2001 TOTAL DEPTH 9150 PERF. 8770 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2042	N	2042	-0-	-0-	-0-	82	1	1960	2	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	41	1	1019	2	N	-0-					-0-
*03	644	N	644	-0-	-0-	-0-	29	1	615	2	N	-0-					-0-

EARWOOD "A" WELL #: 11 RRCID -> 181112 COMPL. DATE 01/23/2001 TOTAL DEPTH 9500 PERF. 9100 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	34	1	811	2	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	23	1	575	2	N	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	34	1	724	2	N	-0-					-0-

WHITEHEAD 45 WELL #: 4 RRCID -> 181621 COMPL. DATE 12/02/2000 TOTAL DEPTH 9333 PERF. 8931 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	753	N	753	-0-	-0-	-0-	34	1	719	2	N	-0-					-0-

EARWOOD "B" WELL #: 5 RRCID -> 181622 COMPL. DATE 12/17/2000 TOTAL DEPTH 9128 PERF. 8775 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	527	N	527	-0-	-0-	-0-	23	1	504	2	N	-0-					-0-

EARWOOD G.U. 1 WELL #: 2 RRCID -> 181814 COMPL. DATE 04/29/2006 TOTAL DEPTH 9009 PERF. 8906 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	33	1	804	2	N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	23	1	560	2	N	-0-					-0-
*03	1212	N	1212	-0-	-0-	-0-	54	1	1158	2	N	-0-					-0-

EARWOOD G. U. 2 WELL #: 2 RRCID -> 181819 COMPL. DATE 02/14/2001 TOTAL DEPTH 9200 PERF. 8836 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 45 WELL #: 3 RRCID -> 182081 COMPL. DATE 11/22/2000 TOTAL DEPTH 11080 PERF. 8930 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
EARWOOD "B" WELL #: 6 RRCID -> 185132 COMPL. DATE 07/15/2001 TOTAL DEPTH 9211 PERF. 8920 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1497	N	1497	-0-	-0-	-0-	60	1	1437	2	N	-0-			-0-
02	77	N	77	-0-	-0-	-0-	3	1	74	2	N	-0-			-0-
*03	140	N	140	-0-	-0-	-0-	6	1	134	2	N	-0-			-0-

WALKER, R. C. WELL #: 1 RRCID -> 186006 COMPL. DATE 08/29/2001 TOTAL DEPTH 9206 PERF. 8830 - 8953

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	816	N	816	-0-	-0-	-0-	36	1	780	2	N	-0-			-0-

NEWBY A WELL #: 4 RRCID -> 194616 COMPL. DATE 04/08/2003 TOTAL DEPTH 9309 PERF. 8865 - 8974

10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	5055	X	5055	-0-	-0-	-0-	202	1	4853	2	N	-0-			-0-
02	4633	X	4633	-0-	-0-	-0-	181	1	4452	2	N	-0-			-0-
*03	8677	X	8677	-0-	-0-	-0-	386	1	8291	2	N	-0-			-0-

NEWBY G.U. 2 WELL #: 2C RRCID -> 195698 COMPL. DATE 02/21/2003 TOTAL DEPTH 10240 PERF. 8740 - 8864

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1434	N	1434	-0-	-0-	-0-	57	1	1377	2	N	-0-			-0-
02	678	N	678	-0-	-0-	-0-	26	1	652	2	N	-0-			-0-
*03	1086	N	1086	-0-	-0-	-0-	48	1	1038	2	N	-0-			-0-

WHITEHEAD "45" WELL #: 5 RRCID -> 196406 COMPL. DATE 07/16/2003 TOTAL DEPTH 9405 PERF. 9046 - 9215

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		511	-0-	511	511	20	1	491	2	N	-0-			-0-
02	14B2 EXT		754	-0-	754	1265	29	1	725	2	N	-0-			-0-
03	14B2 EXT		769	-0-	769	2034	34	1	735	2	N	-0-			-0-

NEWBY "A" WELL #: 6 RRCID -> 197155 COMPL. DATE 08/26/2003 TOTAL DEPTH 10023 PERF. 8742 - 8786

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1716	N	1716	-0-	-0-	-0-	69	1	1647	2	N	-0-			-0-
02	1328	N	1328	-0-	-0-	-0-	52	1	1276	2	N	-0-			-0-
*03	838	N	838	-0-	-0-	-0-	37	1	801	2	N	-0-			-0-

EARWOOD "A" WELL #: 12 RRCID -> 197156 COMPL. DATE 08/13/2003 TOTAL DEPTH 9375 PERF. 9056 - 9095

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3100	N	6287	-0-	3187	3187	251	1	6036	2	N	-0-			-0-
02	2800	N	2671	-0-	-129	3058	104	1	2567	2	N	-0-			-0-
*03	3100	N	3176	-0-	76	3134	141	1	3035	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
EARWOOD G. U. 1 WELL #: 3 RRCID -> 197966 COMPL. DATE 08/30/2006 TOTAL DEPTH 10160 PERF. 8952 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2355	N	2355	-0-	-0-	-0-	94	1	2261	2	N	-0-			-0-
02	1255	N	1255	-0-	-0-	-0-	49	1	1206	2	N	-0-			-0-
*03	1837	N	1837	-0-	-0-	-0-	82	1	1755	2	N	-0-			-0-

NEWBY "B" WELL #: 2 RRCID -> 197969 COMPL. DATE 08/27/2003 TOTAL DEPTH 9150 PERF. 8838 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1399	N	1399	-0-	-0-	-0-	56	1	1343	2	N	-0-			-0-
02	965	N	965	-0-	-0-	-0-	38	1	927	2	N	-0-			-0-
*03	959	N	959	-0-	-0-	-0-	43	1	916	2	N	-0-			-0-

NEWBY "A" WELL #: 8 RRCID -> 198498 COMPL. DATE 10/14/2003 TOTAL DEPTH 10106 PERF. 8820 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	793	N	793	-0-	-0-	-0-	32	1	761	2	N	-0-			-0-
02	456	N	456	-0-	-0-	-0-	18	1	438	2	N	-0-			-0-
*03	215	N	215	-0-	-0-	-0-	10	1	205	2	N	-0-			-0-

WHITEHEAD "45" WELL #: 6 RRCID -> 199656 COMPL. DATE 11/11/2003 TOTAL DEPTH 10750 PERF. 8937 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	1125	N	1125	-0-	-0-	-0-	50	1	1075	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 1 RRCID -> 199658 COMPL. DATE 10/28/2003 TOTAL DEPTH 10545 PERF. 8954 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	799	N	799	-0-	-0-	-0-	32	1	767	2	N	-0-			-0-
02	1548	N	1548	-0-	-0-	-0-	60	1	1488	2	N	-0-			-0-
*03	759	N	759	-0-	-0-	-0-	34	1	725	2	N	-0-			-0-

WHITEHEAD "46" WELL #: 2 RRCID -> 205802 COMPL. DATE 08/17/2004 TOTAL DEPTH 10965 PERF. 9004 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	4257	X	4257	-0-	-0-	-0-	170	1	4087	2	N	-0-			-0-
02	5266	X	5266	-0-	-0-	-0-	205	1	5061	2	N	-0-			-0-
*03	5833	X	5833	-0-	-0-	-0-	259	1	5574	2	N	-0-			-0-

WHITEHEAD "45" WELL #: 7 RRCID -> 206411 COMPL. DATE 09/02/2004 TOTAL DEPTH 9464 PERF. 9021 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	1156	N	1156	-0-	-0-	-0-	51	1	1105	2	N	-0-			-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
WHITEHEAD "46" WELL #: 3 RRCID -> 211611 COMPL. DATE 08/17/2005 TOTAL DEPTH 11321 PERF. 9008 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1757	N	1757	-0-	-0-	-0-	70	1	1687	2	N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	61	1	1495	2	N	-0-					-0-
*03	1746	N	1746	-0-	-0-	-0-	78	1	1668	2	N	-0-					-0-

NEWBY "A" WELL #: 5 RRCID -> 214325 COMPL. DATE 12/09/2005 TOTAL DEPTH 10190 PERF. 8936 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWBY GU 1 WELL #: 3C RRCID -> 214613 COMPL. DATE 10/17/2005 TOTAL DEPTH 9780 PERF. 8752 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY G.U. 2 WELL #: 3 RRCID -> 220305 COMPL. DATE 04/18/2006 TOTAL DEPTH 10087 PERF. 8740 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		620	-0-	620	620	25	1	595	2	N	-0-					-0-
02	14B2 EXT		394	-0-	394	1014	15	1	379	2	N	-0-					-0-
03	14B2 EXT		1155	-0-	1155	2169	51	1	1104	2	N	-0-					-0-

NEWBY G.U. 3 WELL #: 2 RRCID -> 220306 COMPL. DATE 04/25/2006 TOTAL DEPTH 10164 PERF. 8818 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	2365	N	2365	-0-	-0-	-0-	105	1	2260	2	N	-0-					-0-

NEWBY 151 "D" WELL #: 5 RRCID -> 220398 COMPL. DATE 06/13/2006 TOTAL DEPTH 10350 PERF. 8834 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	10	1	250	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

EARWOOD G U 1 WELL #: 4 RRCID -> 220620 COMPL. DATE 07/05/2006 TOTAL DEPTH 10180 PERF. 9068 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		80	-0-	80	80	3	1	77	2	N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	80					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	80					N	-0-					-0-

VINEGARONE, E. (PENN. SAND) //CONT.// 93875 365 NON-ASSOCIATED CAPACITY CNTY: EDWARDS
HILCORP ENERGY COMPANY //CONT.// 386310
EARWOOD "A" WELL #: 13 RRCID -> 220627 COMPL. DATE 06/21/2006 TOTAL DEPTH 10385 PERF. 9004 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1777	N	1777	-0-	-0-	-0-	71	1	1706	2	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	29	1	708	2	N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	32	1	679	2	N	-0-					-0-

WALKER, R. C. WELL #: 2 RRCID -> 221162 COMPL. DATE 05/16/2006 TOTAL DEPTH 11275 PERF. 9116 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	71	1	1696	2	N	-0-					-0-
02	2491	N	2491	-0-	-0-	-0-	97	1	2394	2	N	-0-					-0-
*03	2852	N	2852	-0-	-0-	-0-	127	1	2725	2	N	-0-					-0-

NEWBY GU 1 WELL #: 4 C RRCID -> 221376 COMPL. DATE 03/23/2006 TOTAL DEPTH 9900 PERF. 8682 - 8859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3100	N	3667	-0-	567	567	146	1	3521	2	N	-0-					-0-
02	2800	N	4903	-0-	2103	2670	191	1	4712	2	N	-0-					-0-
*03	3100	N	2600	-0-	-500	2170	116	1	2484	2	N	-0-					-0-

NEWBY 151 "D" WELL #: 6 RRCID -> 223325 COMPL. DATE 09/05/2006 TOTAL DEPTH 9500 PERF. 8852 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	30	1	732	2	N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	38	1	930	2	N	-0-					-0-
*03	933	N	933	-0-	-0-	-0-	42	1	891	2	N	-0-					-0-

NEWBY G.U. 3 WELL #: 3 RRCID -> 224977 COMPL. DATE 08/21/2006 TOTAL DEPTH 9545 PERF. 8765 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWBY G. U. 1 WELL #: 2 RRCID -> 226894 COMPL. DATE 03/13/2006 TOTAL DEPTH 10172 PERF. 8958 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD "45" WELL #: 8 RRCID -> 242033 COMPL. DATE 06/15/2008 TOTAL DEPTH 9300 PERF. 8972 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	489	N	489	-0-	-0-	-0-	22	1	467	2	N	-0-					-0-

VON ORMY (ANACHACHO LIME) 94100 500 NON-ASSOCIATED EXEMPT CNTY: BEXAR
JARVIS, ROY R. 430235
VON ORMY WELL #: 1 RRCID -> 000507 COMPL. DATE 12/20/1961 TOTAL DEPTH 1177 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

W.S.L. (LK) 94431 500 NON-ASSOCIATED ONE WELL CNTY: LA SALLE
LIGHTNING OIL COMPANY 500600
CUTLASS EAST WELL #: 1A RRCID -> 283833 COMPL. DATE 08/25/2014 TOTAL DEPTH 9902 PERF. 9094 - 9114

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WARD BOX (OLMOS) 95148 500 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
OXSON CO. 630596
I.T. PRYOR - WARD BOX WELL #: 1 RRCID -> 142612 COMPL. DATE 06/26/1992 TOTAL DEPTH 3500 PERF. 2660 - 2661

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WASHBURN (EDWARDS) 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC 760785
SOUTH TEXAS SYNDICATE II-A WELL #: 5 RRCID -> 092093 COMPL. DATE 01/21/1981 TOTAL DEPTH 10725 PERF. 10218 - 10326

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 6 RRCID -> 106671 COMPL. DATE 05/31/1983 TOTAL DEPTH 10724 PERF. 10231 - 10395

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 7 RRCID -> 135425 COMPL. DATE 06/09/1990 TOTAL DEPTH 10618 PERF. 10273 - 10364

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WASHBURN (EDWARDS) //CONT.// 95314 500 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC //CONT.// 760785
SOUTH TEXAS SYNDICATE II-A WELL #: 9 RRCID -> 144748 COMPL. DATE 12/14/1992 TOTAL DEPTH 10700 PERF.10272 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-B WELL #: 10 RRCID -> 161512 COMPL. DATE 11/11/1996 TOTAL DEPTH 10600 PERF.10306 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS SYNDICATE II-B WELL #: 14 RRCID -> 221318 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10310 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS SYNDICATE II-A WELL #: 11 RRCID -> 221403 COMPL. DATE 09/22/2006 TOTAL DEPTH 10880 PERF.10283 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHBURN RANCH, WEST (4800) 95341 333 ASSOCIATED EXEMPT CNTY: LA SALLE
PYLE PETROLEUM, INC. 683968
SO. TEXAS SYNDICATE #39 WELL #: 2 RRCID -> 137194 COMPL. DATE 01/28/1991 TOTAL DEPTH 6012 PERF. 4773 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

SO. TEXAS SYNDICATE #39 WELL #: 5 RRCID -> 178920 COMPL. DATE 06/22/2000 TOTAL DEPTH 5886 PERF. 4784 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					2
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					2
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					2

WEIGANG (REKLAW) 95888 333 ASSOCIATED ONE WELL CNTY: ATASCOSA
DORCHESTER OPERATING COMPANY LLC 223502
HURT & TARTT WELL #: 5 RRCID -> 203306 COMPL. DATE 07/16/2004 TOTAL DEPTH 3787 PERF. 3685 - 3689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITE KITCHEN (EDWARDS LIME) 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
SEA EAGLE FORD, LLC 760785
SOUTH TEXAS SYNDICATE II-B WELL #: 8 RRCID -> 139165 COMPL. DATE 12/12/1990 TOTAL DEPTH 10700 PERF.10296 - 10344

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SOUTH TEXAS SYNDICATE II-B WELL #: 12 RRCID -> 221325 COMPL. DATE 09/22/2006 TOTAL DEPTH 10750 PERF.10290 - 10336

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VIRTEX OPERATING COMPANY, INC. 886261
BECKMAN, M. A. WELL #: 1 RRCID -> 000517 COMPL. DATE 03/01/1959 TOTAL DEPTH 10449 PERF.10317 - 10413

10	341 N	341	-0-	-0-	-0-	24	1	317	2	N	-0-			-0-
11	60 N	26	-0-	-34	-0-	2	1	24	2	N	-0-			-0-
12	62 N	10	-0-	-52	-0-	1	1	9	2	N	-0-			-0-
01	62 N	2	-0-	-60	-0-	2	2			N	-0-			-0-
02	54 N	54	-0-	-0-	-0-	4	1	50	2	N	-0-			-0-
*03	159 N	159	-0-	-0-	-0-	11	1	148	2	N	-0-			-0-

STOREY ESTATE WELL #: 7 RRCID -> 132136 COMPL. DATE 08/30/1989 TOTAL DEPTH 10452 PERF.10311 - 10393

10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BECKMAN, M. A. WELL #: 2 RRCID -> 133372 COMPL. DATE 01/24/1990 TOTAL DEPTH 10640 PERF.10263 - 10291

10	1147 N	903	-0-	-244	-0-	63	1	840	2	N	-0-			-0-
11	1201 N	1201	-0-	-0-	-0-	84	1	1117	2	N	-0-			-0-
12	1147 N	545	-0-	-602	-0-	38	1	507	2	N	-0-			-0-
01	899 N	583	-0-	-316	-0-	41	1	542	2	N	-0-			-0-
02	1076 N	1076	-0-	-0-	-0-	75	1	1001	2	N	-0-			-0-
*03	1025 N	1025	-0-	-0-	-0-	72	1	953	2	N	-0-			-0-

WHITE KITCHEN (EDWARDS LIME) //CONT.// 96950 666 NON-ASSOCIATED CAPACITY CNTY: LA SALLE
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BECKMAN, M.A. WELL #: 4 RRCID -> 145461 COMPL. DATE 02/18/1993 TOTAL DEPTH 10493 PERF.10284 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	458	N	458	-0-	-0-	-0-	32	1	426	2	N	-0-			-0-
11	556	N	556	-0-	-0-	-0-	39	1	517	2	N	-0-			-0-
12	1133	N	1133	-0-	-0-	-0-	79	1	1054	2	N	-0-			-0-
01	1205	N	1205	-0-	-0-	-0-	84	1	1121	2	N	-0-			-0-
02	476	N	243	-0-	-233	-0-	17	1	226	2	N	-0-			-0-
*03	560	N	560	-0-	-0-	-0-	39	1	521	2	N	-0-			-0-

STOREY ESTATE WELL #: 11 RRCID -> 196353 COMPL. DATE 06/13/2003 TOTAL DEPTH 10617 PERF.10315 - 10418

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILDFLOWER (STRAWN) 97368 375 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
BONFIRE OPERATING LLC 082443
WHITEHEAD "30" WELL #: 1 RRCID -> 163948 COMPL. DATE 05/28/1997 TOTAL DEPTH 10350 PERF. 9760 - 10350

10	802	N	802	-0-	-0-	-0-	802	3			N	-0-			-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-			-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-			-0-
01	916	N	916	-0-	-0-	-0-	916	3			N	-0-			-0-
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-			-0-
*03	848	N	848	-0-	-0-	-0-	848	3			N	-0-			-0-

WHITEHEAD "45" WELL #: 1 RRCID -> 164283 COMPL. DATE 08/03/1997 TOTAL DEPTH 11002 PERF. 9960 - 9980

10	806	X	803	-0-	-3	-0-	803	3			N	-0-			-0-
11	780	X	672	-0-	-108	-0-	672	3			N	-0-			-0-
12	930	X	813	-0-	-117	-0-	813	3			N	-0-			-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-			-0-
02	924	N	924	-0-	-0-	-0-	924	3			N	-0-			-0-
*03	848	N	848	-0-	-0-	-0-	848	3			N	-0-			-0-

WILL O. (ELLENBURGER) 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
ENDEAVOR ENERGY RESOURCES L.P. 251726
EXXON MILLS -39- WELL #: 1 RRCID -> 075468 COMPL. DATE 01/01/1978 TOTAL DEPTH 15383 PERF. N/A

10	3565	X	1596	-0-	-1969	-0-	1596	3			N	-0-			-0-
11	5143	X	5143	-0-	-0-	-0-	5143	3			N	-0-			-0-
12	3783	X	3783	-0-	-0-	-0-	3783	3			N	-0-			-0-
01	3565	X	2913	-0-	-652	-0-	2913	3			N	-0-			-0-
02	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-			-0-
03	3565	X	2393	-0-	-1172	-0-	2393	3			N	-0-			-0-

PERDIDO ENERGY, LLC 653223
ARLEDGE, PHILLIP WELL #: 1 RRCID -> 000376 COMPL. DATE 10/16/1988 TOTAL DEPTH N/A PERF.13540 - 14940

10	868	N	168	-0-	-700	-0-	168	3			N	-0-			-0-
11	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-			-0-
12	701	N	701	-0-	-0-	-0-	701	3			N	-0-			-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-			-0-
*02	851	N	851	-0-	-0-	-0-	851	3			N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
MILLS MINERAL TRUST WELL #: 1 RRCID -> 063679 COMPL. DATE 06/24/1975 TOTAL DEPTH 15600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	-0-	-0-	-3100	1303					N	-0-					-0-
11	3000	N	2245	-0-	-755	548	2245	3			N	-0-					-0-
12	3100	N	6310	-0-	3210	3758	6310	3			N	-0-					-0-
01	3100	N	4037	-0-	937	4695	4037	3			N	-0-					-0-
*02	7184	X	2489	-0-	-4695	-0-	2489	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS WELL #: 1 RRCID -> 068565 COMPL. DATE 10/22/1975 TOTAL DEPTH 15571 PERF.14053 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1115	-0-	-2543	-0-	1115	3			N	-0-					-0-
11	4998	X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-
12	2964	X	2964	-0-	-0-	-0-	2964	3			N	-0-					-0-
01	3827	X	3827	-0-	-0-	-0-	3827	3			N	-0-					-0-
02	3444	X	2866	-0-	-578	-0-	2866	3			N	-0-					-0-
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

MILLS -18- WELL #: 1 RRCID -> 074328 COMPL. DATE 11/11/1977 TOTAL DEPTH 15621 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
12	3100	N	3996	-0-	896	896	3996	3			N	-0-					-0-
01	3100	N	3131	-0-	31	927	3131	3			N	-0-					-0-
*02	1840	N	913	-0-	-927	-0-	913	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE UNIT WELL #: 1 RRCID -> 079224 COMPL. DATE 03/14/1989 TOTAL DEPTH 15100 PERF.13903 - 15056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	-0-	-0-	-4247	-0-					N	-0-					-0-
11	5319	X	5319	-0-	-0-	-0-	5319	3			N	-0-					-0-
12	3038	X	2986	-0-	-52	-0-	2986	3			N	-0-					-0-
01	2369	X	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
02	2688	X	2092	-0-	-596	-0-	2092	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4 RRCID -> 079446 COMPL. DATE 11/27/1978 TOTAL DEPTH 15200 PERF.13807 - 14724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	-0-	-0-	-5053	-0-					N	-0-					-0-
11	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
12	3317	X	2874	-0-	-443	-0-	2874	3			N	-0-					-0-
01	2247	X	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
*02	3077	X	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKENEY-KRUEGER -B- WELL #: 2 RRCID -> 080122 COMPL. DATE 12/01/1983 TOTAL DEPTH 15600 PERF. 3788 - 4049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 108 RRCID -> 082270 COMPL. DATE 06/21/1978 TOTAL DEPTH 14862 PERF.13285 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE, PHILLIP WELL #: 5 RRCID -> 180491 COMPL. DATE 03/25/2006 TOTAL DEPTH 14934 PERF.13516 - 14616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1000	-0-	-2534	-0-	1000	3			N	-0-					-0-
11	5359	X	5359	-0-	-0-	-0-	5359	3			N	-0-					-0-
12	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-
01	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
02	3192	X	213	-0-	-2979	-0-	213	3			N	-0-					-0-
03	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 6 RRCID -> 182475 COMPL. DATE 03/31/2001 TOTAL DEPTH 14600 PERF.13191 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
11	12879	X	12879	-0-	-0-	-0-	12879	3			N	-0-					-0-
12	10709	X	10709	-0-	-0-	-0-	10709	3			N	-0-					-0-
01	8101	X	8101	-0-	-0-	-0-	8101	3			N	-0-					-0-
*02	7068	X	7068	-0-	-0-	-0-	7068	3			N	-0-					-0-
03	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 1H RRCID -> 201559 COMPL. DATE 03/12/2004 TOTAL DEPTH 14668 PERF.14503 - 16899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE WELL #: 208 RRCID -> 213951 COMPL. DATE 08/19/2005 TOTAL DEPTH 14300 PERF.12992 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	4767	-0-	-16902	-0-	4767	3			N	-0-					-0-
11	20595	X	20595	-0-	-0-	-0-	20595	3			N	-0-					-0-
12	19767	X	19767	-0-	-0-	-0-	19767	3			N	-0-					-0-
01	15707	X	15707	-0-	-0-	-0-	15707	3			N	-0-					-0-
02	19180	X	14387	-0-	-4793	-0-	14387	3			N	-0-					-0-
03	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 8 RRCID -> 219173 COMPL. DATE 04/23/2006 TOTAL DEPTH 15150 PERF.13772 - 14748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2048	-0-	-1672	-0-	2048	3			N	-0-					-0-
11	10301	X	10301	-0-	-0-	-0-	10301	3			N	-0-					-0-
12	10433	X	10433	-0-	-0-	-0-	10433	3			N	-0-					-0-
01	9820	X	9820	-0-	-0-	-0-	9820	3			N	-0-					-0-
*02	17276	X	17276	-0-	-0-	-0-	17276	3			N	-0-					-0-
03	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 10 RRCID -> 219880 COMPL. DATE 05/02/2006 TOTAL DEPTH 14790 PERF.13200 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 9 RRCID -> 220810 COMPL. DATE 08/19/2006 TOTAL DEPTH 15110 PERF.13935 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
MILLS "36" WELL #: 1 RRCID -> 221692 COMPL. DATE 11/26/2005 TOTAL DEPTH 14806 PERF.13850 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	924	-0-	-2548	-0-	924	3			N	-0-					-0-
11	4249	X	4249	-0-	-0-	-0-	4249	3			N	-0-					-0-
12	3373	X	3373	-0-	-0-	-0-	3373	3			N	-0-					-0-
01	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
02	3136	X	2756	-0-	-380	-0-	2756	3			N	-0-					-0-
03	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 12 RRCID -> 226485 COMPL. DATE 12/28/2006 TOTAL DEPTH 15110 PERF.13650 - 14720

10	2728	X	-0-	-0-	-2728	-0-					N	-0-					-0-
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
01	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS "16" WELL #: 1 RRCID -> 226608 COMPL. DATE 05/20/2006 TOTAL DEPTH 15138 PERF.13824 - 15002

10	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
11	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
12	4294	X	4294	-0-	-0-	-0-	4294	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKENEY-KRUEGER WELL #: 4 RRCID -> 226893 COMPL. DATE 08/19/2006 TOTAL DEPTH 15063 PERF.13593 - 14963

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 508 RRCID -> 228809 COMPL. DATE 11/06/2006 TOTAL DEPTH 14405 PERF.13178 - 14316

10	4681	X	592	-0-	-4089	-0-	592	3			N	-0-					-0-
11	7666	X	7666	-0-	-0-	-0-	7666	3			N	-0-					-0-
12	4590	X	4590	-0-	-0-	-0-	4590	3			N	-0-					-0-
01	3338	X	3338	-0-	-0-	-0-	3338	3			N	-0-					-0-
*02	4855	X	4855	-0-	-0-	-0-	4855	3			N	-0-					-0-
03	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 15 RRCID -> 229779 COMPL. DATE 03/13/2007 TOTAL DEPTH 15117 PERF.13838 - 14592

10	5766	X	-0-	-0-	-5766	-0-					N	-0-					-0-
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9880	X	9880	-0-	-0-	-0-	9880	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 11 RRCID -> 231906 COMPL. DATE 01/27/2007 TOTAL DEPTH 15125 PERF.13703 - 14972

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		66	-0-	66	66	66	3			N	-0-					-0-
01	14B2 EXT		114	-0-	114	180	114	3			N	-0-					-0-
02	14B2 EXT		110	-0-	110	290	110	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	290					N	NO RPT					-0-

WILL O. (ELLENBURGER) //CONT.// 97474 500 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
ARLEDGE UNIT WELL #: 2 RRCID -> 240096 COMPL. DATE 02/10/2008 TOTAL DEPTH 15240 PERF.14077 - 14959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	-0-	-0-	-227	-0-					N	-0-					-0-
11	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
12	2803	N	2803	-0-	-0-	-0-	2803	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	896	X	-0-	-0-	-896	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 16 RRCID -> 242844 COMPL. DATE 05/09/2014 TOTAL DEPTH 15256 PERF.14572 - 15092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*02	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 408 RRCID -> 250471 COMPL. DATE 11/06/2006 TOTAL DEPTH 14235 PERF.12984 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	819	-0-	-4513	-0-	819	3			N	-0-					-0-
11	7261	X	7261	-0-	-0-	-0-	7261	3			N	-0-					-0-
12	4774	X	4608	-0-	-166	-0-	4608	3			N	-0-					-0-
01	4708	X	4708	-0-	-0-	-0-	4708	3			N	-0-					-0-
02	4648	X	3413	-0-	-1235	-0-	3413	3			N	-0-					-0-
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MILLS "36" WELL #: 2 RRCID -> 255988 COMPL. DATE 02/18/2007 TOTAL DEPTH 15000 PERF.13757 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	1780	-0-	-4575	-0-	1780	3			N	-0-					-0-
11	11632	X	11632	-0-	-0-	-0-	11632	3			N	-0-					-0-
12	6676	X	6676	-0-	-0-	-0-	6676	3			N	-0-					-0-
01	7298	X	7298	-0-	-0-	-0-	7298	3			N	-0-					-0-
02	5740	X	4943	-0-	-797	-0-	4943	3			N	-0-					-0-
03	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					-0-

SHEER ENERGY, LLC 772753
MILLS MIN. TRUST G. U. NO. 1 WELL #: 1 RRCID -> 094155 COMPL. DATE 06/09/1981 TOTAL DEPTH 14970 PERF.13918 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
02	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
*03	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-

MILLS MINERAL TRUST "B" WELL #: 1 RRCID -> 094437 COMPL. DATE N/A TOTAL DEPTH 14797 PERF.13996 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

WILL O. (STRAWN) 97474 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
MOBIL MILLS "40" WELL #: 1 RRCID -> 165374 COMPL. DATE 08/26/1997 TOTAL DEPTH 15186 PERF.12095 - 12157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*02	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 2 RRCID -> 184946 COMPL. DATE 07/07/2001 TOTAL DEPTH 15200 PERF.11936 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE WELL #: 308 RRCID -> 220005 COMPL. DATE 12/18/2005 TOTAL DEPTH 12023 PERF.11544 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	1178	-0-	-3348	-0-	1178	3			N	-0-					-0-
11	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-
12	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					-0-
01	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					-0-
*02	5638	X	5638	-0-	-0-	-0-	5638	3			N	-0-					-0-
03	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 14 RRCID -> 228674 COMPL. DATE 11/16/2006 TOTAL DEPTH 12568 PERF.11680 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1146	-0-	-1768	-0-	1146	3			N	-0-					-0-
11	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
12	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
01	2046	X	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
*02	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL O. (WOLFCAMP) 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC 653223
MILLS "15" WELL #: 2 RRCID -> 208280 COMPL. DATE 03/18/2005 TOTAL DEPTH 3616 PERF. 2840 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS "18" WELL #: 3 RRCID -> 210843 COMPL. DATE 02/15/2005 TOTAL DEPTH 3531 PERF. 2774 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
PERDIDO ENERGY, LLC //CONT.// 653223
KINCAID WELL #: 1011 RRCID -> 212069 COMPL. DATE 06/29/2005 TOTAL DEPTH 4521 PERF. 3650 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLS "15" WELL #: 3 RRCID -> 212887 COMPL. DATE 07/23/2005 TOTAL DEPTH 4000 PERF. 3213 - 3231

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ARLEDGE WELL #: 608 RRCID -> 230061 COMPL. DATE 11/09/2006 TOTAL DEPTH 10152 PERF. 3604 - 3630

10	1953 X	-0-	-0-	-1953	-0-				N	-0-			-0-
11	1890 X	1464	-0-	-426	-0-	1464	3		N	-0-			-0-
12	6152 X	6152	-0-	-0-	-0-	6152	3		N	-0-			-0-
01	4488 X	4488	-0-	-0-	-0-	4488	3		N	-0-			-0-
02	3752 X	74	-0-	-3678	-0-	74	3		N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLS 16 WELL #: 2 RRCID -> 243037 COMPL. DATE 03/10/2007 TOTAL DEPTH 11128 PERF. 3166 - 3198

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ARLEDGE, PHILLIP WELL #: 7 RRCID -> 269300 COMPL. DATE 01/30/2008 TOTAL DEPTH 15853 PERF. 3260 - 4568

10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOLFCAMP ENERGY, LLC 935660
MILLS WELL #: 218 RRCID -> 074939 COMPL. DATE 12/13/1977 TOTAL DEPTH 3500 PERF. 2778 - 2808

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WILL O. (WOLFCAMP) //CONT.// 97474 700 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC //CONT.// 935660
KINCAID WELL #: 3012 RRCID -> 120515 COMPL. DATE 07/31/1985 TOTAL DEPTH 3950 PERF. 3345 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

COLE WELL #: 1358 RRCID -> 212888 COMPL. DATE 03/26/2006 TOTAL DEPTH 4760 PERF. 3495 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
*03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

KINCAID A WELL #: 7012 RRCID -> 212890 COMPL. DATE 10/23/2005 TOTAL DEPTH 4700 PERF. 4036 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

KINCAID A WELL #: 2012 RRCID -> 213268 COMPL. DATE 10/23/2005 TOTAL DEPTH 4294 PERF. 3905 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

WILL O, NORTH (WOLFCAMP) 97476 600 NON-ASSOCIATED CAPACITY CNTY: VAL VERDE
WOLFCAMP ENERGY, LLC 935660
KINCAID WELL #: 1012 RRCID -> 099242 COMPL. DATE 02/01/1982 TOTAL DEPTH 12797 PERF. 3275 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

KINCAID WELL #: 1064 RRCID -> 187461 COMPL. DATE 03/01/2000 TOTAL DEPTH 3640 PERF. 3104 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

WILLIFORD (1650) 97660 300 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
LA RONYA OIL & GAS 487108
BUCHANAN, E. A. WELL #: 1 RRCID -> 086176 COMPL. DATE 09/04/1979 TOTAL DEPTH 2075 PERF. 1668 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (BRACERO) 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 T RRCID -> 094323 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2886 - 2910

10	44	N	44	-0-	-0-	B	-0-	44	1		N	-0-					-0-
11	46	N	46	-0-	-0-	B	-0-	46	1		N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	1		N	-0-					-0-
01	51	N	51	-0-	-0-	B	-0-	51	1		N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	1		N	-0-					-0-
*03	54	N	54	-0-	-0-	B	-0-	54	1		N	-0-					-0-

PRYOR RANCH WELL #: 17 T RRCID -> 094324 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2890 - 2910

10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PRYOR RANCH WELL #: 30 T RRCID -> 096408 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2674 - 2702

10	36	N	36	-0-	-0-	B	-0-	36	1		N	-0-					-0-
11	38	N	38	-0-	-0-	B	-0-	38	1		N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	1		N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	1		N	-0-					-0-
02	45	N	45	-0-	-0-	B	-0-	45	1		N	-0-					-0-
*03	44	N	44	-0-	-0-	B	-0-	44	1		N	-0-					-0-

PRYOR RANCH WELL #: 63 T RRCID -> 100166 COMPL. DATE 05/11/1982 TOTAL DEPTH 3080 PERF. 2908 - 2936

10	37	N	37	-0-	-0-	B	-0-	37	1		N	-0-					-0-
11	53	N	53	-0-	-0-	B	-0-	53	1		N	-0-					-0-
12	45	N	45	-0-	-0-	B	-0-	45	1		N	-0-					-0-
01	41	N	41	-0-	-0-	B	-0-	41	1		N	-0-					-0-
02	41	N	41	-0-	-0-	B	-0-	41	1		N	-0-					-0-
*03	41	N	41	-0-	-0-	B	-0-	41	1		N	-0-					-0-

PRYOR RANCH WELL #: 59 T RRCID -> 100551 COMPL. DATE 05/06/1982 TOTAL DEPTH 2923 PERF. 2752 - 2783

10	55	N	55	-0-	-0-	B	-0-	55	1		N	-0-					-0-
11	35	N	35	-0-	-0-	B	-0-	35	1		N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	1		N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	1		N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	37	1		N	-0-					-0-
*03	41	N	41	-0-	-0-	B	-0-	41	1		N	-0-					-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 79 T RRCID -> 102559 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2765 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	56	-0-	-6 B	-0-	56	1			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	1			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	1			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	1			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	1			N	-0-					-0-
*03	44	N	44	-0-	-0- B	-0-	44	1			N	-0-					-0-

PRYOR RANCH WELL #: 93 T RRCID -> 102696 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2920 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	62	-0-	-0- B	-0-	62	1			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	1			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	1			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	1			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	1			N	-0-					-0-
*03	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-

PRYOR RANCH WELL #: 141 C RRCID -> 106224 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 151 T RRCID -> 106225 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2846 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0- B	-0-	57	1			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	1			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	1			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	1			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	1			N	-0-					-0-
*03	44	N	44	-0-	-0- B	-0-	44	1			N	-0-					-0-

PRYOR RANCH WELL #: 12 RRCID -> 110834 COMPL. DATE 05/14/1984 TOTAL DEPTH 2770 PERF. 2595 - 2599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16 B	-0-	46	1			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	1			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	1			N	-0-					-0-
01	59	N	59	-0-	-0- B	-0-	59	1			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	1			N	-0-					-0-
03	62	N	44	-0-	-18 B	-0-	44	1			N	-0-					-0-

PRYOR RANCH WELL #: 64 RRCID -> 113235 COMPL. DATE 09/25/1984 TOTAL DEPTH 2704 PERF. 2592 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0- B	-0-	44	1			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	1			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	1			N	-0-					-0-
01	51	N	51	-0-	-0- B	-0-	51	1			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	1			N	-0-					-0-
03	62	N	61	-0-	-1 B	-0-	61	1			N	-0-					-0-

PRYOR RANCH WELL #: 143 RRCID -> 118191 COMPL. DATE 09/05/1985 TOTAL DEPTH 3150 PERF. 2944 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0- B	-0-	43	1			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	1			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	1			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	1			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	1			N	-0-					-0-
03	62	N	42	-0-	-20 B	-0-	42	1			N	-0-					-0-

WINN-DULCE (BRACERO) //CONT.// 98075 200 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 45 RRCID -> 125281 COMPL. DATE 09/21/1987 TOTAL DEPTH 3050 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	1			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	1			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	1			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	1			N	-0-					-0-
*03	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-

PRYOR RANCH WELL #: 200 RRCID -> 130996 COMPL. DATE 05/03/1989 TOTAL DEPTH 2790 PERF. 2619 - 2625

10	51	N	51	-0-	-0- B	-0-	51	1			N	-0-					-0-
11	39	N	39	-0-	-0- B	-0-	39	1			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	1			N	-0-					-0-
01	62	N	45	-0-	-17 B	-0-	45	1			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	1			N	-0-					-0-
*03	46	N	46	-0-	-0- B	-0-	46	1			N	-0-					-0-

PRYOR RANCH WELL #: 125 RRCID -> 131854 COMPL. DATE 07/28/1989 TOTAL DEPTH 3069 PERF. 2898 - 2904

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PRYOR RANCH WELL #: 190 RRCID -> 135052 COMPL. DATE 05/17/1990 TOTAL DEPTH 2900 PERF. 2598 - 2606

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WINN-DULCE (BRACERO-OIL) 98075 210 ASSOCIATED 49B CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 206 RRCID -> 112578 COMPL. DATE 02/15/1984 TOTAL DEPTH 2800 PERF. 2637 - 2652

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINN-DULCE (BRACERO 2825) 98075 215 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 175 T RRCID -> 106222 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2825 - 2831

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINN-DULCE (BRACERO 2865) 98075 220 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 T RRCID -> 106228 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2864 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE) 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 3 T RRCID -> 094152 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2704 - 2734

10	62	N	42	-0-	-20	-0-	42	1			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	1			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*03	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-

PRYOR RANCH WELL #: 32 T RRCID -> 094315 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2962 - 2972

10	62	N	58	-0-	-4	-0-	58	1			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	1			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	1			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	1			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	1			N	-0-					-0-

PRYOR RANCH WELL #: 20 T RRCID -> 094317 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2993 - 3000

10	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	1			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	1			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	1			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	1			N	-0-					-0-

PRYOR RANCH WELL #: 4 C RRCID -> 094319 COMPL. DATE 06/30/1979 TOTAL DEPTH 3122 PERF. 2902 - 2914

10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 11 T RRCID -> 094320 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2830 - 2850

10	62	N	60	-0-	-2	-0-	60	1			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	1			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	1			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 29 T RRCID -> 095064 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2790 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	51	1			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	1			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	1			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	64	1			N	-0-					-0-

PRYOR RANCH WELL #: 61 T RRCID -> 100438 COMPL. DATE 05/08/1982 TOTAL DEPTH 3010 PERF. 2774 - 2792

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRYOR RANCH WELL #: 63 C RRCID -> 100548 COMPL. DATE 05/10/1982 TOTAL DEPTH 3080 PERF. 2834 - 2852

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRYOR RANCH WELL #: 43 T RRCID -> 102733 COMPL. DATE 09/29/1982 TOTAL DEPTH 3185 PERF. 2860 - 2873

10	48	N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	1			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	1			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	1			N	-0-					-0-

PRYOR RANCH WELL #: 121 T RRCID -> 104254 COMPL. DATE 04/20/1989 TOTAL DEPTH 3280 PERF. 2974 - 2982

10	62	N	58	-0-	-4	-0-	58	1			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	1			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	1			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-

PRYOR RANCH WELL #: 180 T RRCID -> 107059 COMPL. DATE 03/14/1983 TOTAL DEPTH 3335 PERF. 2998 - 3006

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRYOR RANCH WELL #: 9 RRCID -> 127883 COMPL. DATE 07/14/1988 TOTAL DEPTH 3010 PERF. 2814 - 2819

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINN-DULCE (DEL MONTE) //CONT.// 98075 250 NON-ASSOCIATED CAPACITY CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 49 RRCID -> 128397 COMPL. DATE 09/16/1988 TOTAL DEPTH 3499 PERF. 3138 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	1			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
*03	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-

PRYOR RANCH WELL #: 65 RRCID -> 130831 COMPL. DATE 03/03/1989 TOTAL DEPTH 3109 PERF. 2778 - 2786

10	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	1			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	1			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	1			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	1			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					-0-

PRYOR RANCH WELL #: 25 RRCID -> 131507 COMPL. DATE 08/02/1989 TOTAL DEPTH 3163 PERF. 2982 - 2994

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRYOR RANCH WELL #: 160 RRCID -> 131508 COMPL. DATE 08/01/1989 TOTAL DEPTH 2780 PERF. 2400 - 2408

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRYOR RANCH WELL #: 14 RRCID -> 132336 COMPL. DATE 09/23/1989 TOTAL DEPTH 3090 PERF. 2897 - 2905

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2575) 98075 260 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 40 RRCID -> 116801 COMPL. DATE 05/30/1985 TOTAL DEPTH 2770 PERF. 2562 - 2568

10	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	1			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	1			N	-0-					-0-
02	56	N	37	-0-	-19	-0-	37	1			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	1			N	-0-					-0-

WINN-DULCE (DEL MONTE 2575) //CONT.// 98075 260 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 186 RRCID -> 116837 COMPL. DATE 05/30/1985 TOTAL DEPTH 2850 PERF. 2592 - 2622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 118 RRCID -> 124933 COMPL. DATE 07/26/1987 TOTAL DEPTH 2780 PERF. 2574 - 2579

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 184 RRCID -> 130997 COMPL. DATE 03/22/1989 TOTAL DEPTH 2807 PERF. 2576 - 2580

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2715) 98075 275 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 T RRCID -> 094673 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2709 - 2721

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2810) 98075 280 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 T RRCID -> 106205 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2812 - 2820

10	53 N	53	-0-	-0-	-0-	53	1			N	-0-					-0-
11	50 N	50	-0-	-0-	-0-	50	1			N	-0-					-0-
12	35 N	35	-0-	-0-	-0-	35	1			N	-0-					-0-
01	51 N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
02	45 N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
*03	55 N	55	-0-	-0-	-0-	55	1			N	-0-					-0-

WINN-DULCE (DEL MONTE 2825) 98075 281 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 19 C RRCID -> 094318 COMPL. DATE 08/04/1979 TOTAL DEPTH 3000 PERF. 2828 - 2840

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (DEL MONTE 2890) 98075 283 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 182 RRCID -> 117715 COMPL. DATE 07/27/1985 TOTAL DEPTH 3156 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ELAINE) 98075 300 ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 4 T RRCID -> 100437 COMPL. DATE 04/23/1982 TOTAL DEPTH 3122 PERF. 3030 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 141 T RRCID -> 106223 COMPL. DATE 03/28/1983 TOTAL DEPTH 2962 PERF. 2818 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 100 RRCID -> 122107 COMPL. DATE N/A TOTAL DEPTH 2883 PERF. 2735 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (ESCONDIDO) 98075 350 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 2 C RRCID -> 121757 COMPL. DATE 06/30/1986 TOTAL DEPTH 2863 PERF. 1971 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 62 RRCID -> 129756 COMPL. DATE 12/22/1988 TOTAL DEPTH 2795 PERF. 1930 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	46	1			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	1			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	1			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	1			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-

WINN-DULCE (OLMOS) 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH "A" WELL #: 26 RRCID -> 087874 COMPL. DATE 10/13/1979 TOTAL DEPTH 2890 PERF. 2130 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 3 C RRCID -> 094142 COMPL. DATE 06/21/1979 TOTAL DEPTH 2867 PERF. 2436 - 2452

10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 32 C RRCID -> 094327 COMPL. DATE 11/30/1979 TOTAL DEPTH 3160 PERF. 2557 - 2562

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 20 C RRCID -> 094328 COMPL. DATE 11/20/1979 TOTAL DEPTH 3217 PERF. 2632 - 2638

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 17 C RRCID -> 094330 COMPL. DATE 07/23/1979 TOTAL DEPTH 3020 PERF. 2534 - 2546

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 9 C RRCID -> 094331 COMPL. DATE 07/03/1979 TOTAL DEPTH 3010 PERF. 2522 - 2540

10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 11 C RRCID -> 094332 COMPL. DATE 07/13/1979 TOTAL DEPTH 3058 PERF. 2496 - 2512

10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 15 C RRCID -> 094334 COMPL. DATE 07/19/1979 TOTAL DEPTH 3065 PERF. 2620 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 29 C RRCID -> 095065 COMPL. DATE 06/11/1981 TOTAL DEPTH 3055 PERF. 2510 - 2520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 30 C RRCID -> 096409 COMPL. DATE 08/06/1981 TOTAL DEPTH 2871 PERF. 2301 - 2305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 57 C RRCID -> 100163 COMPL. DATE 05/03/1982 TOTAL DEPTH 3169 PERF. 2550 - 2562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 61 C RRCID -> 100549 COMPL. DATE 05/07/1982 TOTAL DEPTH 3010 PERF. 2510 - 2520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 59 C RRCID -> 100550 COMPL. DATE 05/05/1982 TOTAL DEPTH 2923 PERF. 2384 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRYOR RANCH WELL #: 43 C RRCID -> 101768 COMPL. DATE 06/17/1982 TOTAL DEPTH 3185 PERF. 2550 - 2557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675

PRYOR RANCH WELL #: 65 RRCID -> 101769 COMPL. DATE 06/08/1982 TOTAL DEPTH 3109 PERF. 2613 - 2617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 79 C RRCID -> 102560 COMPL. DATE 08/30/1982 TOTAL DEPTH 2936 PERF. 2510 - 2516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 93 C RRCID -> 102695 COMPL. DATE 09/01/1982 TOTAL DEPTH 3070 PERF. 2499 - 2509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 77 C RRCID -> 103971 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2450 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 129 RRCID -> 106193 COMPL. DATE 05/05/1983 TOTAL DEPTH 3195 PERF. 2604 - 2607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 175 C RRCID -> 106221 COMPL. DATE 04/13/1983 TOTAL DEPTH 3005 PERF. 2553 - 2559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR RANCH WELL #: 151 C RRCID -> 106226 COMPL. DATE 02/12/1983 TOTAL DEPTH 3030 PERF. 2510 - 2524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN-DULCE (OLMOS) //CONT.// 98075 500 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 157 RRCID -> 126717 COMPL. DATE 05/24/1988 TOTAL DEPTH 3100 PERF. 2522 - 2548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS, LOWER) 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 13 T RRCID -> 094821 COMPL. DATE 04/20/1988 TOTAL DEPTH 2975 PERF. 2584 - 2592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 39 RRCID -> 097975 COMPL. DATE 12/13/1981 TOTAL DEPTH 3102 PERF. 2584 - 2618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 77 T RRCID -> 103974 COMPL. DATE 09/30/1982 TOTAL DEPTH 2628 PERF. 2523 - 2533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 118 RRCID -> 105664 COMPL. DATE 02/15/1983 TOTAL DEPTH 2780 PERF. 2278 - 2284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 164 RRCID -> 105973 COMPL. DATE 11/22/1988 TOTAL DEPTH 2897 PERF. 2281 - 2318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS, LOWER) //CONT.// 98075 525 NON-ASSOCIATED EXEMPT CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 180 C RRCID -> 107060 COMPL. DATE 07/24/1985 TOTAL DEPTH 3335 PERF. 2610 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 138 RRCID -> 108370 COMPL. DATE 10/12/1987 TOTAL DEPTH 2730 PERF. 2136 - 2150

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRYOR RANCH WELL #: 163 RRCID -> 122467 COMPL. DATE 10/02/1986 TOTAL DEPTH 3250 PERF. 2576 - 2582

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2530) 98075 540 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 153 C RRCID -> 106208 COMPL. DATE 02/14/1983 TOTAL DEPTH 3082 PERF. 2530 - 2535

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2600) 98075 545 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 177 C RRCID -> 106227 COMPL. DATE 04/26/1983 TOTAL DEPTH 3025 PERF. 2600 - 2607

10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2570) 98075 550 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. 546675
PRYOR RANCH WELL #: 7 C RRCID -> 094674 COMPL. DATE 06/27/1979 TOTAL DEPTH 2904 PERF. 2564 - 2576

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINN-DULCE (OLMOS 2570) //CONT.// 98075 550 NON-ASSOCIATED ONE WELL CNTY: ZAVALA
MCDAY ENERGY CORP. //CONT.// 546675
PRYOR RANCH WELL #: 127 RRCID -> 126716 COMPL. DATE 12/16/1988 TOTAL DEPTH 3010 PERF. 2557 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WISHBONE (HOUSE 3) 98270 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 4T RRCID -> 207366 COMPL. DATE 12/07/2004 TOTAL DEPTH 13026 PERF.12788 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE (UPPER HOUSE) 98270 800 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 5 RRCID -> 208364 COMPL. DATE 11/26/2004 TOTAL DEPTH 14790 PERF.12200 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDHOLM-HANSON GU WELL #: 4C RRCID -> 214307 COMPL. DATE 12/16/2005 TOTAL DEPTH 13026 PERF.12206 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, EAST (HOUSE 1) 98271 218 NON-ASSOCIATED EXEMPT CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM FEE WELL #: 1 RRCID -> 215022 COMPL. DATE 10/09/2005 TOTAL DEPTH 12900 PERF.12126 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	62	1	410	2	N	2	2	1			2
							2	9									
11	521	N	521	-0-	-0-	-0-	66	1	453	2	N	2	2	1			2
							2	9									
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-	2	7			-0-
01	372	N	132	-0-	-240	-0-	132	2			N	-0-					-0-
02	336	N	263	-0-	-73	-0-	31	1	232	2	N	-0-					-0-
03	372	N	85	-0-	-287	-0-	7	1	78	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 2) 98271 219 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GAS UNIT WELL #: 11 RRCID -> 215680 COMPL. DATE 09/15/2005 TOTAL DEPTH 12400 PERF.12156 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3650	X	-0-	-0-	-3650	-0-					N	-0-					3
11	436	X	436	-0-	-0-	-0-	55	1	379	2	N	2	2	1			3
							2	9									
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-	3	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	67	1	495	2	N	-0-					-0-
03	403	N	90	-0-	-313	-0-	8	1	82	2	N	-0-					-0-

WISHBONE, EAST (HOUSE 3) 98271 220 NON-ASSOCIATED ONE WELL CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 10 RRCID -> 215494 COMPL. DATE 06/20/2008 TOTAL DEPTH 12875 PERF.12310 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WISHBONE, WEST (HOUSE 1) 98273 220 NON-ASSOCIATED CAPACITY CNTY: MCMULLEN
HUGOTON OPERATING COMPANY, INC. 412178
LINDHOLM-HANSON GU WELL #: 1 RRCID -> 225154 COMPL. DATE 01/12/2007 TOTAL DEPTH 14475 PERF.12310 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDHOLM-HANSON GU WELL #: 3 RRCID -> 251859 COMPL. DATE 07/30/2009 TOTAL DEPTH 14574 PERF.12484 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	71	1	466	2	N	2	2	1			2
							2	9									
11	386	N	386	-0-	-0-	-0-	49	1	336	2	N	1	1	1			2
							1	9									
12	456	N	456	-0-	-0-	-0-	456	2			N	-0-	2	7			-0-
01	527	N	232	-0-	-295	-0-	232	2			N	-0-					-0-
02	364	N	323	-0-	-41	-0-	38	1	285	2	N	-0-					-0-
03	465	N	277	-0-	-188	-0-	24	1	253	2	N	-0-					-0-