

**MONTHLY SUMMARY OF  
TEXAS NATURAL GAS  
DECEMBER 2020**



**RAILROAD COMMISSION OF TEXAS**

**Oil and Gas Division**

**WAYNE CHRISTIAN.....Chairman**

**CHRISTI CRADDICK..... Commissioner**

**JIM WRIGHT.....Commissioner**

**DANNY SORRELLS  
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR  
ISSUED JULY 2022**

**512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)**

MONTHLY GAS SUMMARY

TABLE 1  
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION  
 DECEMBER 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE DECEMBER 2019
EXTRACTION LOSS * .....	116,962,545	12.57	
ACID GAS H2S & CO2 .....	19,548,560	2.10	
PLANT FUEL AND LEASE USE ....	52,478,109	5.64	-11.58
PRESS MAINT & REPRESS .....	13,349,885	1.43	-43.62
TRANSMISSION LINES .....	676,936,515	72.77	13.86
CYCLED .....	28,635,413	3.07	-9.03
CARBON BLACK .....	0	.00	.00
UNDERGROUND STORAGE .....	19,441,068	2.08	18.14
VENTED OR FLARED .....	8,594,553	.92	-37.94
PLANT METER DIFFERENCE .....	-5,717,949	.61	
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TOTAL GAS PRODUCED .....	930,228,699		11.95
MARKETED PRODUCTION # .....	729,414,624		11.92

\* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

# MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)  
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE  
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF  
 60 DEGREES FAHRENHEIT

TABLE 2  
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2020

GAS FIELDS PRODUCED .....	4,931
GAS WELLS PRODUCED .....	89,820
GAS WELL GAS PRODUCED .....	574,796,943
EXTRACTION LOSS (LEASE) .....	23,813,928
FUEL SYSTEM & LEASE USE .....	11,983,619
GAS LIFT .....	1,298,239
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	341,792,941
PROCESSING PLANTS .....	193,761,991
CARBON BLACK PLANTS.....	0
VENTED OR FLARED .....	2,146,225

\* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3  
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION \*  
 DECEMBER 2020

OIL WELLS PRODUCED .....	169,272
CASINGHEAD GAS PRODUCED .....	355,431,756
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT .....	15,553,636
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TOTAL .....	370,985,392
FUEL SYSTEM & LEASE USE .....	11,945,143
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES .....	158,314,193
PROCESSING PLANTS .....	195,372,349
CARBON BLACK PLANTS .....	0
VENTED OR FLARED .....	5,353,707
STORAGE .....	0

\* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

**TABLE 4**  
**GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION**  
**DECEMBER 2020**

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	123	6,288	82,625,399	2,527,764	2,937,308	105	0	38,046,345	39,008,606	0	105,271
02	510	3,427	30,834,182	2,812,737	1,398,244	545	0	10,513,811	16,010,235	0	98,610
03	520	2,335	16,473,856	692,197	539,581	878	0	10,639,739	4,581,930	0	19,531
04	890	10,095	34,667,265	409,502	1,565,635	1,593	0	21,890,846	10,714,652	0	85,037
05	164	5,498	13,810,010	9,741	192,338	0	0	10,568,741	3,037,137	0	2,053
06	438	13,038	145,825,323	403,098	1,165,846	87,657	0	124,507,623	19,659,641	0	1,458
7B	730	3,234	1,269,248	6,103	20,035	0	0	765,159	475,666	0	2,285
7C	323	12,253	7,223,387	41,503	232,624	0	0	2,926,368	4,021,704	0	1,188
08	342	6,187	145,918,464	16,367,188	1,967,247	1,183,747	0	57,406,087	67,163,829	0	1,830,366
8A	19	82	162,811	2,389	371	0	0	152,500	7,126	0	425
09	366	16,315	74,935,713	105,252	1,516,463	23,126	0	49,296,408	23,994,463	0	1
10	506	11,068	21,051,285	436,454	447,927	588	0	15,079,314	5,087,002	0	0
	4,931	89,820	574,796,943	23,813,928	11,983,619	1,298,239	0	341,792,941	193,761,991	0	2,146,225

**TABLE 5**  
**CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION**  
**DECEMBER 2020**

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,437	26,497,860	3,879,647	30,377,507	2,651,133	0	19,281,474	7,319,175	0	1,125,725
02	6,619	28,293,659	4,296,380	32,590,039	2,353,385	0	13,813,436	16,115,441	0	307,777
03	7,468	4,277,557	172,986	4,450,543	475,888	0	3,382,837	469,640	0	122,178
04	1,125	161,252	33,516	194,768	45,852	0	68,485	79,643	0	788
05	1,528	590,288	970,404	1,560,692	74,088	0	1,329,536	144,981	0	12,087
06	3,211	4,902,915	886,422	5,789,337	67,653	0	5,404,023	308,257	0	9,404
6E	4,384	86,355	0	86,355	53	0	83,685	2,617	0	0
7B	8,153	977,198	0	977,198	13,892	0	641,427	301,019	0	20,860
7C	15,183	73,513,295	427,068	73,940,363	1,712,614	0	29,823,118	42,176,730	0	227,901
08	55,041	199,963,642	2,638,409	202,602,051	4,197,841	0	69,671,304	125,697,753	0	3,035,153
8A	20,005	9,838,817	0	9,838,817	22,401	0	8,374,888	978,726	0	462,802
09	15,968	1,990,076	23,126	2,013,202	118,533	0	903,570	979,820	0	11,279
10	8,150	4,338,842	2,225,678	6,564,520	211,810	0	5,536,410	798,547	0	17,753
<b>TOTAL</b>	<b>169,272</b>	<b>355,431,756</b>	<b>15,553,636</b>	<b>370,985,392</b>	<b>11,945,143</b>	<b>0</b>	<b>158,314,193</b>	<b>195,372,349</b>	<b>0</b>	<b>5,353,707</b>

**TABLE 6**  
**HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS**  
**DECEMBER 2020**

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,339,537	0	107,206	309,799	2,756,542	75,877	443,363	422,035	104,482	3,802,299
02	3,172,185	0	34,205	369,404	3,575,794	401,924	2,256,643	2,698,999	2,405,809	11,339,169
03	561,495	0	18,155	37,332	616,982	280,021	1,424,754	1,392,257	1,016,651	4,730,665
04	325,605	0	4,032	27,065	356,702	166,044	814,751	1,001,434	180,719	2,519,650
05	9,723	0	13,587	7,040	30,350	176,246	886,821	908,923	17,056	2,019,396
06	355,075	0	11,809	77,974	444,858	162,069	399,154	566,924	2,408	1,575,413
7B	8,510	0	5,033	1,522	15,065	84,364	368,393	378,813	37,323	883,958
7C	35,700	0	14,377	168,808	218,885	13,418	62,526	73,943	1,471,157	1,839,929
08	14,431,981	3,827	949,897	715,859	16,101,564	1,292,851	474,507	9,448,914	3,265,131	30,582,967
8A	1,808	22,211	8,122	434	32,575	105,740	245,956	157,783	718,962	1,261,016
09	85,219	0	83,552	2,908	171,679	144,165	750,687	1,076,473	229,360	2,372,364
10	322,968	0	65,940	82,246	471,154	136,840	646,661	384,885	1,320	1,640,860
<b>TOTAL</b>	<b>21,649,806</b>	<b>26,038</b>	<b>1,315,915</b>	<b>1,800,391</b>	<b>24,792,150</b>	<b>3,039,559</b>	<b>8,774,216</b>	<b>18,511,383</b>	<b>9,450,378</b>	<b>64,567,686</b>

NOTES: \* INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS  
# INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7  
CYCLING PLANT OPERATIONS  
DECEMBER 2020

PLANTS OPERATED: 5  
WELLS PRODUCED: GAS- 29 OIL- 2,334 TOTAL- 2,363

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,168	39,862,081	39,864,249
DELIVERIES FROM GATH. SYSTEM	0	179	179
UNACCOUNTED FOR	0	179	179
GAS TO PLANTS FOR PROCESSING	2,168	39,862,081	39,864,249
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,540,456
 TOTAL GAS TO PLANTS FOR PROCESSING			 41,404,705

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,084,315
ACID GAS H2S, CO2, H2O			38,205
PLANT, LEASE, & SYSTEM USE	0	0	3,394,458
GAS LIFT	0	0	10,247
REPRESS & PRESS MAINT	0	0	5,699,497
CYCLED	0	0	28,635,413
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,124,984
TO TRANSMISSION LINES	0	0	218,156
VENTED OR FLARED	0	179	163,980
METER DIFFERENCE			35,450
 TOTAL GAS DISPOSITION	 0	 179	 41,404,705

PLANT LIQUID HYDROCARBON PRODUCTION

OUT OF STATE GAS TO PLANTS

	BARRELS
CONDENSATE - CRUDE	26,038
GASOLINE	25,564
BUTANES - PROPANES	106,151
ETHANE	49,837
OTHER PRODUCTS	572,380

	STATE	MCF

TOTAL PLANT PRODUCTION 779,970

SULFUR PRODUCTION (LONG TONS) 342  
CO2 PRODUCTION (MCF) 33,567,474

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.



TABLE 8  
GASOLINE PLANT OPERATIONS  
DECEMBER 2020

PLANTS OPERATED: 153  
WELLS PRODUCED: GAS- 13,806 OIL- 12,097 TOTAL- 25,903

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	206,883,674	58,163,554	265,047,228
DELIVERIES FROM GATH. SYSTEM	30,314,496	2,138,165	32,452,661
UNACCOUNTED FOR	88,585,769	-1,880,898	86,704,871
GAS TO PLANTS FOR PROCESSING	265,154,947	54,144,491	319,299,438
REFINERY AND STORAGE VAPORS			191,217
OTHER SOURCES			89,794,791
 TOTAL GAS TO PLANTS FOR PROCESSING			 409,285,446

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			62,894,025
ACID GAS H2S, CO2, H2O			19,231,345
PLANT, LEASE, & SYSTEM USE	3,808,848	733,750	13,114,401
GAS LIFT	2,349,319	1,028,710	911,565
REPRESS & PRESS MAINT	2,071	0	7,639,566
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,150,814
TO OTHER PLANTS	7,436,068	331,009	21,886,682
TO TRANSMISSION LINES	16,400,933	1,304	279,682,656
VENTED OR FLARED	5,741	17,709	481,989
METER DIFFERENCE			2,292,403
 TOTAL GAS DISPOSITION	 30,002,980	 2,112,482	 409,285,446

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,315,915
GASOLINE	3,013,995
BUTANES - PROPANES	18,080,218
ETHANE	18,133,076
OTHER PRODUCTS	3,862,203

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	5,209,430
LOUISIANA	93,688

TOTAL PLANT PRODUCTION	44,405,407	TOTAL	5,303,118
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,169
CO2 PRODUCTION (MCF)	4,650,906

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9  
OTHER GAS PLANT OPERATIONS  
DECEMBER 2020

PLANTS OPERATED: 1,474  
WELLS PRODUCED: GAS- 9,827 OIL- 10,808 TOTAL- 20,635

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	54,898,253	721,945,564	776,843,817
DELIVERIES FROM GATH. SYSTEM	7,646,385	5,315,250	12,961,635
UNACCOUNTED FOR	8,045,770	-604,447,316	-596,401,546
GAS TO PLANTS FOR PROCESSING	55,297,638	112,182,998	167,480,636
REFINERY AND STORAGE VAPORS			3,092,084
OTHER SOURCES			5,522,380
 TOTAL GAS TO PLANTS FOR PROCESSING			 176,095,100

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			29,170,277
ACID GAS H2S, CO2, H2O			279,010
PLANT, LEASE, & SYSTEM USE	2,067,641	2,143,574	3,286,675
GAS LIFT	32,909	473,778	9,448,869
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,363,627	3,415,335	23,514,724
TO TRANSMISSION LINES	3,925,760	0	118,031,188
VENTED OR FLARED	17	26,245	398,761
METER DIFFERENCE			-8,045,802
 TOTAL GAS DISPOSITION	 7,389,954	 6,058,932	 176,092,453

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,800,391
GASOLINE	0
BUTANES - PROPANES	587,847
ETHANE	328,470
OTHER PRODUCTS	5,015,795

OUT OF STATE GAS TO PLANTS

	STATE	MCF
OKLAHOMA		6,779

TOTAL PLANT PRODUCTION	8,732,503		TOTAL 6,779 (INCLUDED IN "OTHER SOURCES" ABOVE)
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SULFUR PRODUCTION (LONG TONS)	1,031
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10  
 PLANTS FLARING OVER TWO PERCENT OF THE GAS  
 TAKEN INTO THEIR GATHERING SYSTEM \*  
 DECEMBER 2020

\* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	52,517	2.20
03	ENERGY TRANSFER COMPANY	ALAMO	118,782	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	34,668	31.22
08	ETC TEXAS P/L, LTD	ORLA PLANT	32,139	.00
8A	OXY USA WTP LP	SALT CREEK	84,569	2.22

TABLE 11  
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS  
 DECEMBER 2020

NUMBER OF PLANTS .....		0
INTAKE: (MCF)		0
GAS WELL GAS .....		0
CASINGHEAD GAS .....		0
RESIDUE .....		0
PIPE LINES .....		0
	-----	
TOTAL .....		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM .....		0
GAS LIFT .....		0
PRESSURE MAINTENANCE & REPRESSURE .....		0
TRANSMISSION LINES .....		0
VENTED OR FLARED .....		0
	-----	
TOTAL .....		0
NUMBER OF INJECTION WELLS .....		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12  
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)  
DECEMBER-2020

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.			
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM	1,124,094.00		1,124,094.00
EL PASO NATURAL GAS COMPANY, LLC	41,301,682.00		41,301,682.00
ENABLE MIDSTREAM PRTNRS. LP	3,020,741.00	537,519.00	3,558,260.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	2,598.00		2,598.00
GULF SOUTH P/L CO	35,994,488.00		35,994,488.00
GULF STATES TRANS	9,015.00		9,015.00
MIDCONTINENT EXPRESS P/L LLC	15,675,342.00	22,774,398.00	38,449,740.00
NAT'L GAS P/L OF AMER	25,021,078.00	8,316,071.00	33,337,149.00
NORTHERN NAT'L GAS CO	9,562,569.00	911,495.00	10,474,064.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	5,734,782.00		5,734,782.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO	2,629,715.00		2,629,715.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,491,894.00		1,491,894.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	789,688.00		789,688.00
W. TEXAS GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
<b>TOTAL</b>	<b>142,357,686.00</b>	<b>32,539,483.00</b>	<b>174,897,169.00</b>

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 12%  
FROM THE SAME MONTH LAST YEAR**

**TABLE 13**  
**GAS STORAGE OPERATIONS**  
**DECEMBER 2020**

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	483,152	118,057	0	2,467,320	3,774,212
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	22,363	375,217	0	1,748,107	3,281,975
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	206,380	2,633	0	1,209,616	2,094,422
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	127,976	294,388	0	11,554,165	18,517,163
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	923	0	2,396,561	2,396,561
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	29,199	56,369	0	699,458	1,794,458
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,226,514	533,738	0	7,050,407	12,712,655
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	4,221,283	1,233,530	0	50,925,218	116,425,218
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	125,571	169,924	0	5,411,363	8,411,363
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,163,329	1,089,914	0	8,434,012	13,080,607
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	3,743	48,146	0	3,767,549	3,767,549
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	169,828	199,114	0	3,047,850	4,047,850
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	285,947	433,884	0	4,916,442	6,631,442
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	656,883	1,106,262	0	19,339,458	24,999,458
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	99,871	43,337	0	5,086,115	7,795,526
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	685,678	303,234	0	3,728,790	4,797,790
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	5,118,587	4,087,851	0	21,156,031	27,922,784
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,465,907	1,428,051	0	94,588,685	154,588,685
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	456,691	652,086	0	7,224,837	10,945,187
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	3,669,724	1,801,596	0	91,155,789	126,263,106
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	3,707,656	812,620	0	13,526,965	25,723,487
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	365,107	232,667	0	4,123,097	9,158,697
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	165,180	46,366	0	4,346,252	8,785,252
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,585,863	3,142,021	0	25,445,954	40,065,954
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,806,900	1,206,655	0	9,506,634	16,066,012
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	202,841	131,177	0	24,272,516	30,667,703
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,362,949	717,108	0	6,936,537	6,936,537
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	303,644	98,406	0	2,023,717	3,129,724
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,214,861	0	0	29,350,371	44,415,272
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,528,404	1,113,801	0	11,351,469	17,867,025
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	464,251	466,527	0	2,165,360	6,044,919
<b>TOTAL GAS STORAGE</b>			<b>39,926,282</b>	<b>21,945,602</b>	<b>0</b>	<b>481,337,417</b>	<b>767,063,865</b>

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.  
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).  
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).